GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIDNEY WELL #: 406 RRCID -> 270776 COMPL. DATE 09/26/2008 TOTAL DEPTH 315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*03	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*04	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*05	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*06	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*07	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*08	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*09	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
*10	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	114					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	114					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 05/23/2013 TOTAL DEPTH 13350 PERF.13211 - 17460

08	SHUT IN	3113	-0-	3113	232868	2992	2	121	9	N	110	188	1			316
09	SHUT IN	2921	-0-	2921	235789	2776	2	145	9	N	132					448
10	T. A.	1706	-0-	1706	237495	1582	2	124	9	N	113	297	1			264
11	T. A.	1819	-0-	1819	239314	1701	2	118	9	N	107					371
12	T. A.	2824	-0-	2824	242138	2703	2	121	9	N	110	158	1			323
01	T. A.	NO RPT	-0-	-0-	242138					N	NO RPT					323

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					135
09	0		-0-	-0-	-0-	-0-					N	-0-					135
10	0		-0-	-0-	-0-	-0-					N	-0-					135
*11	0		-0-	-0-	-0-	-0-					N	-0-	135	7			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					27
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					27
10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					27
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					27
12	434	N	165	-0-	-269	-0-	165	2			N	-0-					27
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

08	0	W	-0-	-0-	-0-	327469					N	57					351
09	0	W	-0-	-0-	-0-	327469					N	111	192	1			270
10	0	W	-0-	-0-	-0-	327469					N	59					329
11	0	W	-0-	-0-	-0-	327469					N	-0-					329
12	2200	N	-0-	-0-	-2200	325269					N	-0-					329
*01	3100	N	-0-	-0-	-3100	322169					N	28	171	1			186

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	124	22	5			374
09	89	N	89	-0-	-0-	-0-	49	2	40	9	N	36					410
10	956	N	956	-0-	-0-	-0-	525	2	431	9	N	392	495	1	1	8	306
11	14B2 EXT		489	-0-	489	489	262	2	227	9	N	206	167	1			345
12	1302	X	813	-0-	-489	-0-	365	2	448	9	N	407	512	1	2	8	238
*01	511	X	511	-0-	-0-	-0-	227	2	284	9	N	258	336	1			160

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					120
09	360	N	329	-0-	-31	-0-	317	2	12	9	N	11	104	1			27
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					27
11	420	N	295	-0-	-125	-0-	295	2			N	-0-					27
12	341	N	314	-0-	-27	-0-	314	2			N	-0-					27
01	372	N	327	-0-	-45	-0-	327	2			N	-0-					27

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

08	1829	N	1762	-0-	-67	-0-	1752	2	10	9	N	9					77
09	1740	N	1689	-0-	-51	-0-	1667	2	22	9	N	20					97
10	1829	N	1692	-0-	-137	-0-	1686	2	6	9	N	5					102
11	1710	N	1432	-0-	-278	-0-	1430	2	2	9	N	2					104
12	1736	N	1344	-0-	-392	-0-	1342	2	2	9	N	2	49	1			57
01	1705	N	1636	-0-	-69	-0-	1635	2	1	9	N	1					58

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1	71	1			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

08	806	N	626	-0-	-180	-0-	613	2	13	9	N	12					109
09	750	N	335	-0-	-415	-0-	318	2	17	9	N	15					124
10	775	N	676	-0-	-99	-0-	676	2			N	-0-					124
11	600	N	189	-0-	-411	-0-	189	2			N	-0-					124
12	341	N	263	-0-	-78	-0-	263	2			N	-0-					124
01	682	N	162	-0-	-520	-0-	161	2	1	9	N	1	41	1			84

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

08	7632	X	7632	-0-	-0-	-0-	7632	2			N	-0-					157
09	7080	X	6948	-0-	-132	-0-	6948	2			N	-0-					157
10	8525	X	7093	-0-	-1432	-0-	7093	2			N	-0-					157
11	8250	X	4812	-0-	-3438	-0-	4812	2			N	-0-					157
12	8525	X	6905	-0-	-1620	-0-	6905	2			N	-0-					157
01	7626	X	5802	-0-	-1824	-0-	5802	2			N	-0-					157

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4148	-0-	-905	-0-	4118	2	30	9	N	27					237
09	4890	X	3242	-0-	-1648	-0-	3202	2	40	9	N	36	175	1			98
10	5053	X	3354	-0-	-1699	-0-	3314	2	40	9	N	36					134
11	4770	X	2783	-0-	-1987	-0-	2741	2	42	9	N	38	137	1			35
12	4805	X	2796	-0-	-2009	-0-	2752	2	44	9	N	40					75
01	4154	X	3399	-0-	-755	-0-	3358	2	41	9	N	37					112

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13475	X	13475	-0-	-0-	-0-	13475	2			N	-0-					252
09	12877	X	12877	-0-	-0-	-0-	12706	2	171	9	N	155	171	1			236
10	13108	X	13108	-0-	-0-	-0-	12995	2	113	9	N	103	280	1			59
11	12006	X	12006	-0-	-0-	-0-	11904	2	102	9	N	93					152
12	9369	X	9369	-0-	-0-	-0-	9267	2	102	9	N	93	175	1			70
*01	10954	X	10954	-0-	-0-	-0-	10878	2	76	9	N	69					139

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17360	X	13496	-0-	-3864	-0-	13496	2			N	-0-	179	1			115
09	16800	X	14391	-0-	-2409	-0-	14352	2	39	9	N	35					150
10	16957	X	15366	-0-	-1591	-0-	15364	2	2	9	N	2	88	1			64
11	16110	X	13440	-0-	-2670	-0-	13430	2	10	9	N	9					73
12	16182	X	15442	-0-	-740	-0-	15425	2	17	9	N	15	43	1			45
01	15376	X	15130	-0-	-246	-0-	15095	2	35	9	N	32					77

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15872	X	13808	-0-	-2064	-0-	13716	2	92	9	N	84					242
09	14850	X	12860	-0-	-1990	-0-	12788	2	72	9	N	65	177	1			130
10	14849	X	12858	-0-	-1991	-0-	12758	2	100	9	N	91	104	1			117
11	14040	X	12069	-0-	-1971	-0-	11983	2	86	9	N	78	40	1			155
12	14136	X	11974	-0-	-2162	-0-	11915	2	59	9	N	54	129	1			80
01	13795	X	9759	-0-	-4036	-0-	9707	2	52	9	N	47					127

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	9857	-0-	-1365	-0-	9708	2	149	9	N	135	182	1			227
09	10860	X	9437	-0-	-1423	-0-	9261	2	176	9	N	160	173	1			214
10	11222	X	8201	-0-	-3021	-0-	8116	2	85	9	N	77	182	1			109
11	10860	X	9179	-0-	-1681	-0-	9062	2	117	9	N	106					215
12	10757	X	9112	-0-	-1645	-0-	8938	2	174	9	N	158	248	1			125
01	9858	X	8961	-0-	-897	-0-	8844	2	117	9	N	106	150	1			81

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12648	X	11801	-0-	-847	-0-	11527	2	274	9	N	249	361	1			89
09	12240	X	10696	-0-	-1544	-0-	10436	2	260	9	N	236	174	1	1	8	150
10	12586	X	11317	-0-	-1269	-0-	11012	2	305	9	N	277	185	1			242
11	11940	X	9990	-0-	-1950	-0-	9711	2	279	9	N	254	184	1	2	8	310
12	11253	X	9564	-0-	-1689	-0-	9332	2	232	9	N	211	359	1	5	8	157
01	11253	X	10014	-0-	-1239	-0-	9828	2	186	9	N	169	176	1			150

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18073	X	9452	-0-	-8621	-0-	9438	2	14	9	N	13	184	1			136
*06	9578	X	9578	-0-	-0-	-0-	9435	2	143	9	N	130					266
*07	8605	X	8605	-0-	-0-	-0-	8522	2	83	9	N	75	184	1			157
*08	10000	X	10000	-0-	-0-	-0-	9875	2	125	9	N	114					271
*09	9151	X	9151	-0-	-0-	-0-	9042	2	109	9	N	99	262	1			108
10	9331	X	9289	-0-	-42	-0-	9159	2	130	9	N	118	174	1			52
11	9030	X	2881	-0-	-6149	-0-	2818	2	63	9	N	57					109
12	10013	X	1244	-0-	-8769	-0-	1175	2	69	9	N	63					172
01	10013	X	1845	-0-	-8168	-0-	1815	2	30	9	N	27					199

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11935	X	9708	-0-	-2227	-0-	9568	2	140	9	N	127					240
09	11550	X	7001	-0-	-4549	-0-	6879	2	122	9	N	111	179	1			172
10	11935	X	7404	-0-	-4531	-0-	7296	2	108	9	N	98	173	1			97
11	9690	X	5650	-0-	-4040	-0-	5595	2	55	9	N	50					147
12	9331	X	6864	-0-	-2467	-0-	6777	2	87	9	N	79	144	1			82
01	9331	X	3884	-0-	-5447	-0-	3862	2	22	9	N	20					102

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14632	X	12431	-0-	-2201	-0-	12313	2	118	9	N	107	176	1			155
09	14160	X	11766	-0-	-2394	-0-	11764	2	2	9	N	2					157
10	12958	X	12242	-0-	-716	-0-	12188	2	54	9	N	49	167	1			39
11	12510	X	11844	-0-	-666	-0-	11771	2	73	9	N	66					105
12	12803	X	11986	-0-	-817	-0-	11938	2	48	9	N	44					149
01	12431	X	9761	-0-	-2670	-0-	9719	2	42	9	N	38					187

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25358	X	18195	-0-	-7163	-0-	18141	2	54	9	N	49	179	1			147
09	24300	X	17229	-0-	-7071	-0-	17218	2	11	9	N	10	112	1			45
10	21731	X	17540	-0-	-4191	-0-	17443	2	97	9	N	88	85	1			48
11	19260	X	17732	-0-	-1528	-0-	17620	2	112	9	N	102					150
12	19127	X	18327	-0-	-800	-0-	18194	2	133	9	N	121	129	1			142
*01	18594	X	18594	-0-	-0-	-0-	18564	2	30	9	N	27					169

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28520	X	25964	-0-	-2556	-0-	25876	2	88	9	N	80					156
09	25800	X	24149	-0-	-1651	-0-	23956	2	193	9	N	175	175	1			156
10	26195	X	23455	-0-	-2740	-0-	23229	2	226	9	N	205	285	1			76
11	25140	X	20803	-0-	-4337	-0-	20712	2	91	9	N	83					159
12	25978	X	20962	-0-	-5016	-0-	20947	2	15	9	N	14	106	1			67
01	25978	X	20605	-0-	-5373	-0-	20602	2	3	9	N	3					70

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21195	X	21195	-0-	-0-	-0-	20692	2	503	9	N	457	355	1	1	8	270
09	22020	X	20043	-0-	-1977	-0-	19570	2	473	9	N	430	341	1	2	8	357
10	22351	X	20192	-0-	-2159	-0-	19695	2	497	9	N	452	644	1	7	8	158
11	21300	X	19108	-0-	-2192	-0-	18778	2	330	9	N	300	349	1	5	8	104
12	19276	X	19276	-0-	-0-	-0-	18922	2	354	9	N	322	310	1	12	8	104
*01	18762	X	18762	-0-	-0-	-0-	18354	2	408	9	N	371	358	1	1	8	116

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	8954	-0-	-1059	-0-	8780	2	174	9	N	158	187	1			172
09	9630	X	8464	-0-	-1166	-0-	8295	2	169	9	N	154	169	1			157
10	9951	X	8749	-0-	-1202	-0-	8476	2	273	9	N	248	295	1			110
11	9270	X	7851	-0-	-1419	-0-	7762	2	89	9	N	81	73	1			118
12	9269	X	4608	-0-	-4661	-0-	4506	2	102	9	N	93	119	1			92
01	8959	X	8014	-0-	-945	-0-	7891	2	123	9	N	112					204

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5383	-0-	-569	-0-	5176	2	207	9	N	188	176	1			109
09	5700	X	4932	-0-	-768	-0-	4728	2	204	9	N	185	175	1	1	8	118
10	5859	X	4785	-0-	-1074	-0-	4573	2	212	9	N	193	171	1			140
11	5640	X	4629	-0-	-1011	-0-	4413	2	216	9	N	196	180	1	2	8	154
12	5580	X	4572	-0-	-1008	-0-	4387	2	185	9	N	168	180	1	3	8	139
01	5394	X	4834	-0-	-560	-0-	4618	2	216	9	N	196	184	1			151

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	19032	-0-	-1428	-0-	19019	2	13	9	N	12					186
09	19800	X	17326	-0-	-2474	-0-	17261	2	65	9	N	59	168	1			77
10	17820	X	16725	-0-	-1095	-0-	16629	2	96	9	N	87					164
11	18780	X	16180	-0-	-2600	-0-	16138	2	42	9	N	38	137	1			65
12	19158	X	15920	-0-	-3238	-0-	15857	2	63	9	N	57	40	1			82
01	19034	X	16900	-0-	-2134	-0-	16824	2	76	9	N	69					151

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26536	X	19860	-0-	-6676	-0-	19748	2	112	9	N	102	179	1			108
09	24510	X	18898	-0-	-5612	-0-	18814	2	84	9	N	76	67	1			117
10	22909	X	19716	-0-	-3193	-0-	19616	2	100	9	N	91	170	1			38
11	20730	X	19890	-0-	-840	-0-	19812	2	78	9	N	71					109
12	20863	X	18004	-0-	-2859	-0-	17972	2	32	9	N	29	103	1			35
01	19871	X	17977	-0-	-1894	-0-	17946	2	31	9	N	28					63

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24149	X	21372	-0-	-2777	-0-	20734	2	638	9	N	580	534	1	2	8	294
09	23160	X	20398	-0-	-2762	-0-	19872	2	526	9	N	478	523	1	4	8	245
10	22847	X	20467	-0-	-2380	-0-	19959	2	508	9	N	462	538	1			169
11	21780	X	19508	-0-	-2272	-0-	18999	2	509	9	N	463	524	1	8	8	100
12	20708	X	19763	-0-	-945	-0-	19254	2	509	9	N	463	343	1	16	8	204
01	20708	X	19301	-0-	-1407	-0-	18897	2	404	9	N	367	399	1	2	8	170

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19995	X	18352	-0-	-1643	-0-	18165	2	187	9	N	170	173	1			199
09	19170	X	16620	-0-	-2550	-0-	16441	2	179	9	N	163	175	1			187
10	19375	X	16807	-0-	-2568	-0-	16625	2	182	9	N	165	225	1			127
11	18510	X	15670	-0-	-2840	-0-	15505	2	165	9	N	150	107	1			170
12	18352	X	15839	-0-	-2513	-0-	15650	2	189	9	N	172	180	1			162
01	18352	X	14684	-0-	-3668	-0-	14541	2	143	9	N	130	181	1			111

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23715	X	19999	-0-	-3716	-0-	19860	2	139	9	N	126	178	1			52
09	21780	X	17761	-0-	-4019	-0-	17676	2	85	9	N	77					129
10	21731	X	18640	-0-	-3091	-0-	18487	2	153	9	N	139	181	1			87
11	20520	X	17425	-0-	-3095	-0-	17312	2	113	9	N	103					190
12	20522	X	17795	-0-	-2727	-0-	17729	2	66	9	N	60	114	1			136
01	19995	X	17432	-0-	-2563	-0-	17390	2	42	9	N	38					174

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1070	-0-	-139	-0-	1070	2			N	-0-					157
09	1200	N	1042	-0-	-158	-0-	1036	2	6	9	N	5					162
*10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					162
*11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					162
*12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					162
*01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					162

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	459	-0-	-130	-0-	458	3	1	9	Y	1					13
09	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					13
10	953	N	953	-0-	-0-	-0-	938	3	15	9	Y	14					27
11	937	N	937	-0-	-0-	-0-	903	3	34	9	Y	31					58
12	589	N	-0-	-0-	-589	-0-					Y	9					67
*01	856	N	856	-0-	-0-	-0-	830	3	26	9	Y	24	1	8			90

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					30
09	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					30
10	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					30
11	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					30
12	1302	N	-0-	-0-	-1302	-0-					Y	-0-					30
01	1147	N	989	-0-	-158	-0-	989	3			Y	-0-					30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1	38	1			8
09	1072	N	1072	-0-	-0-	-0-	1068	3	4	9	Y	4	4	1			8
10	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					8
11	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					8
12	620	N	-0-	-0-	-620	-0-					Y	-0-					8
*01	1079	N	1079	-0-	-0-	-0-	1077	3	2	9	Y	2	1	8			9

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					12
09	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					12
10	465	N	288	-0-	-177	-0-	288	3			Y	-0-					12
11	330	N	240	-0-	-90	-0-	240	3			Y	-0-					12
12	186	N	-0-	-0-	-186	-0-					Y	-0-					12
*01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1807	-0-	-84	-0-	1792	3	15	9	Y	14					160
09	1794	N	1794	-0-	-0-	-0-	1772	3	22	9	Y	20					180
10	1892	N	1892	-0-	-0-	-0-	1869	3	23	9	Y	21					201
11	1822	N	1822	-0-	-0-	-0-	1790	3	32	9	Y	29	181	1			49
12	1860	N	-0-	-0-	-1860	-0-					Y	21	7	8			63
*01	1928	N	1928	-0-	-0-	-0-	1899	3	29	9	Y	26	9	8			80

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

08	2356	N	2294	-0-	-62	-0-	2276	3	18	9	Y	16					53
09	2280	N	2170	-0-	-110	-0-	2152	3	18	9	Y	16					69
10	2294	N	2240	-0-	-54	-0-	2217	3	23	9	Y	21					90
11	2220	N	2161	-0-	-59	-0-	2131	3	30	9	Y	27	55	1			62
12	2232	N	-0-	-0-	-2232	-0-					Y	26	5	1			83
01	2232	N	2228	-0-	-4	-0-	2211	3	17	9	Y	15					98

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

08	1571	X	1571	-0-	-0-	-0-	1560	3	11	9	Y	10	19	1			5
09	1980	X	1980	-0-	-0-	-0-	1969	3	11	9	Y	10					15
10	2110	X	2110	-0-	-0-	-0-	2103	3	7	9	Y	6					21
11	1740	X	1688	-0-	-52	-0-	1680	3	8	9	Y	7					28
12	2046	N	1808	-0-	-238	-0-	1802	3	6	9	Y	5					33
01	2108	N	1941	-0-	-167	-0-	1935	3	6	9	Y	5	32	1			6

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

08	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					42
09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					42
10	810	N	810	-0-	-0-	-0-	800	3	10	9	Y	9					51
11	827	N	827	-0-	-0-	-0-	824	3	3	9	Y	3					54
12	837	N	-0-	-0-	-837	-0-					Y	3	3	8			54
01	806	N	695	-0-	-111	-0-	687	3	8	9	Y	7	6	8			55

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

08	496	N	-0-	-0-	-496	-0-					Y	-0-					37
09	150	N	-0-	-0-	-150	-0-					Y	-0-					37
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

08	1860	X	768	-0-	-1092	-0-	755	3	13	9	Y	12	90	1			6
09	1050	X	907	-0-	-143	-0-	881	3	26	9	Y	24					30
10	1085	X	874	-0-	-211	-0-	856	3	18	9	Y	16					46
11	1140	X	1140	-0-	-0-	-0-	1120	3	20	9	Y	18					64
12	1210	N	1210	-0-	-0-	-0-	1196	3	14	9	Y	13					77
*01	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	75	1			14

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

08	2237	N	2237	-0-	-0-	-0-	2190	3	47	9	Y	43	1	8			147
09	2400	N	2262	-0-	-138	-0-	2207	3	55	9	Y	50					197
10	2287	N	2287	-0-	-0-	-0-	2248	3	39	9	Y	35					232
11	2160	N	1792	-0-	-368	-0-	1774	3	18	9	Y	16	191	1			57
12	2325	N	1717	-0-	-608	-0-	1703	3	14	9	Y	13	1	8			69
01	2294	N	1976	-0-	-318	-0-	1965	3	11	9	Y	10	2	8			77

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3322	X	3322	-0-	-0-	-0-	3283	3	39	9	Y	35	65	1			17
09	2253	X	2253	-0-	-0-	-0-	2230	3	23	9	Y	21					38
10	3503	X	2646	-0-	-857	-0-	2628	3	18	9	Y	16					54
11	3390	X	2531	-0-	-859	-0-	2511	3	20	9	Y	18					72
12	3503	X	2294	-0-	-1209	-0-	2280	3	14	9	Y	13					85
01	3317	X	2448	-0-	-869	-0-	2437	3	11	9	Y	10	82	1			13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	X	6940	-0-	-686	-0-	6914	3	26	9	Y	24					82
09	7380	X	6893	-0-	-487	-0-	6825	3	68	9	Y	62					144
10	7550	X	7550	-0-	-0-	-0-	7503	3	47	9	Y	43					187
11	7020	X	6861	-0-	-159	-0-	6840	3	21	9	Y	19	105	1			101
12	7130	X	-0-	-0-	-7130	-0-					Y	18	10	1	2	8	107
01	7564	X	6266	-0-	-1298	-0-	6255	3	11	9	Y	10					117

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2175	N	2175	-0-	-0-	-0-	2133	3	42	9	Y	38					90
09	2130	N	2023	-0-	-107	-0-	1983	3	40	9	Y	36					126
10	2263	N	1652	-0-	-611	-0-	1631	3	21	9	Y	19					145
11	2100	N	1883	-0-	-217	-0-	1874	3	9	9	Y	8					153
12	2077	N	-0-	-0-	-2077	-0-					Y	8	99	1			62
*01	2023	N	2023	-0-	-0-	-0-	2014	3	9	9	Y	8	2	1			68

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	12104	-0-	-1629	-0-	11919	3	185	9	Y	168	188	1	2	8	217
09	13170	X	11392	-0-	-1778	-0-	11221	3	171	9	Y	155	187	1	1	8	184
10	13082	X	11382	-0-	-1700	-0-	11202	3	180	9	Y	164	190	1			158
11	12330	X	10664	-0-	-1666	-0-	10542	3	122	9	Y	111					269
12	12245	X	-0-	-0-	-12245	-0-					Y	107	194	1	1	8	181
01	12090	X	9684	-0-	-2406	-0-	9557	3	127	9	Y	115	158	1	2	8	136

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	6182	-0-	-917	-0-	136	1	6046	3	N	-0-					-0-
09	7059	X	7059	-0-	-0-	-0-	150	1	6909	3	N	-0-					-0-
10	7099	X	7080	-0-	-19	-0-	155	1	6925	3	N	-0-					-0-
11	6510	X	6161	-0-	-349	-0-	148	1	6013	3	N	-0-					-0-
12	7285	X	155	-0-	-7130	-0-	155	1			N	-0-					-0-
01	7285	X	5729	-0-	-1556	-0-	152	1	5577	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24428	X	5975	-0-	-18453	-0-	127 238	1 9	5610	3	N	216	185	1	7	8	198
09	23640	X	9931	-0-	-13709	-0-	225 220	1 9	9486	3	N	200	175	1	4	8	219
10	24304	X	-0-	-0-	-24304	-0-					N	232	185	1			266
11	29892	X	29892	-0-	-0-	-0-	312 264	1 9	29316	3	N	240	368	1			138
12	24087	X	13428	-0-	-10659	-0-	54 297	1 9	13077	3	N	270	189	1	2	8	217
01	10261	X	-0-	-0-	-10261	-0-					N	257	382	1			92

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30411	X	28353	-0-	-2058	-0-	28008	3	345	9	N	314	178	1			214
09	29430	X	26786	-0-	-2644	-0-	26463	3	323	9	N	294	379	1	1	8	128
10	30163	X	27013	-0-	-3150	-0-	26758	3	255	9	N	232	183	1			177
11	28620	X	25426	-0-	-3194	-0-	25172	3	254	9	N	231	179	1			229
12	27900	X	25646	-0-	-2254	-0-	25506	3	140	9	N	127	179	1	9	8	168
01	27900	X	25306	-0-	-2594	-0-	24981	3	325	9	N	295	384	1	9	8	70

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

08	14725	X	13355	-0-	-1370	-0-	13115	3	240	9	Y	218	372	1			51
09	14250	X	12543	-0-	-1707	-0-	12315	3	228	9	Y	207	175	1			83
10	14508	X	12635	-0-	-1873	-0-	12423	3	212	9	Y	193	179	1			97
11	13530	X	11887	-0-	-1643	-0-	11679	3	208	9	Y	189	186	1			100
12	13175	X	11938	-0-	-1237	-0-	11750	3	188	9	Y	171	195	1	5	8	71
01	13175	X	11785	-0-	-1390	-0-	11544	3	241	9	Y	219	193	1	3	8	94

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

08	5156	X	5156	-0-	-0-	-0-	4949	3	207	9	N	188	185	1			120
09	7080	X	4940	-0-	-2140	-0-	4758	3	182	9	N	165	183	1			102
10	7316	X	5058	-0-	-2258	-0-	4893	3	165	9	N	150	182	1			70
11	5700	X	4571	-0-	-1129	-0-	4413	3	158	9	N	144	189	1			25
12	5146	X	-0-	-0-	-5146	-0-					N	110					135
01	5146	X	3840	-0-	-1306	-0-	3708	3	132	9	N	120	190	1	1	8	64

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

08	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					32
09	1183	N	1183	-0-	-0-	-0-	1026	3	157	9	N	143					175
10	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					175
11	1050	N	694	-0-	-356	-0-	694	3			N	-0-					175
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					175
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					175

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

08	3040	N	3040	-0-	-0-	-0-	3036	2	4	9	N	4	4	8			45
09	2703	N	2703	-0-	-0-	-0-	2689	2	14	9	N	13	1	8			57
10	2805	N	2805	-0-	-0-	-0-	2791	2	14	9	N	13	3	8			67
11	1350	N	1299	-0-	-51	-0-	1288	2	11	9	N	10					77
12	1767	N	1295	-0-	-472	-0-	1284	2	11	9	N	10					87
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					87

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					82
09	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					82
10	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					82
11	2391	X	2391	-0-	-0-	-0-	2391	2			N	-0-					82
12	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					82
01	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					82

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2752	X	2752	-0-	-0-	-0-	2751	2	1	9	N	1	1	8			78
09	2825	X	2825	-0-	-0-	-0-	2803	2	22	9	N	20	1	8			97
10	2934	X	2934	-0-	-0-	-0-	2916	2	18	9	N	16					113
11	1500	X	1417	-0-	-83	-0-	1400	2	17	9	N	15					128
12	1984	X	1368	-0-	-616	-0-	1355	2	13	9	N	12					140
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					140

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					47
09	4208	X	4208	-0-	-0-	-0-	4176	2	32	9	N	29	1	8			75
10	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					75
11	3318	X	3318	-0-	-0-	-0-	3310	2	8	9	N	7					82
12	2823	X	2823	-0-	-0-	-0-	2811	2	12	9	N	11					93
01	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					93

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3255	-0-	-0-	-0-	3254	2	1	9	N	1	1	8			145
09	3171	X	3171	-0-	-0-	-0-	3149	2	22	9	N	20	2	8			163
10	3151	X	3151	-0-	-0-	-0-	3145	2	6	9	N	5					168
11	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					168
12	3077	X	3077	-0-	-0-	-0-	3064	2	13	9	N	12					180
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					180

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4192	X	4192	-0-	-0-	-0-	4189	2	3	9	N	3	3	8			33
09	4033	X	4033	-0-	-0-	-0-	3996	2	37	9	N	34	2	8			65
10	4259	X	4259	-0-	-0-	-0-	4233	2	26	9	N	24	1	8			88
11	1996	X	1996	-0-	-0-	-0-	1983	2	13	9	N	12					100
12	2077	X	1996	-0-	-81	-0-	1978	2	18	9	N	16	1	8			115
01	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					115

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67673	X	13874	-0-	-53799	-0-	13703	2	171	9	N	155	188	1			180
09	65490	X	12813	-0-	-52677	-0-	12641	2	172	9	N	156	193	1			143
10	67673	X	12636	-0-	-55037	-0-	12469	2	167	9	N	152	204	1			91
11	65490	X	11853	-0-	-53637	-0-	11654	2	199	9	N	181					272
12	67673	X	11962	-0-	-55711	-0-	11705	2	257	9	N	234	199	1			307
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					307

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1002	-0-	-145	-0-	1002	2			N	-0-					55
09	1110	N	988	-0-	-122	-0-	988	2			N	-0-					55
10	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					55
11	960	N	870	-0-	-90	-0-	870	2			N	-0-					55
12	1023	N	936	-0-	-87	-0-	936	2			N	-0-					55
01	1054	N	753	-0-	-301	-0-	753	2			N	-0-					55

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					27
09	1248	N	1248	-0-	-0-	-0-	1215	2	33	9	N	30					57
10	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					57
11	1140	N	967	-0-	-173	-0-	967	2			N	-0-					57
12	1302	N	959	-0-	-343	-0-	858	2	101	9	N	92	122	1			27
01	1178	N	957	-0-	-221	-0-	957	2			N	-0-					27

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					30
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					30
10	14	N	-0-	-0-	-14	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	341	N	-0-	-0-	-341	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17143	X	14413	-0-	-2730	-0-	14319	2	94	9	N	85	172	1			105
09	15600	X	13172	-0-	-2428	-0-	13172	2			N	-0-					105
10	16120	X	13305	-0-	-2815	-0-	13305	2			N	-0-					105
11	14910	X	12693	-0-	-2217	-0-	141	1	12467	2	N	77					182
							85	9									
12	13609	X	12945	-0-	-664	-0-	198	1	12713	2	N	31	178	1			35
							34	9									
01	13609	X	12494	-0-	-1115	-0-	198	1	12296	2	N	-0-					35

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6428	X	6428	-0-	-0-	-0-	6333	2	95	9	N	86	173	1			54
09	5293	X	5293	-0-	-0-	-0-	5293	2			N	-0-					54
10	7284	X	7284	-0-	-0-	-0-	7149	2	135	9	N	123					177
11	7000	X	7000	-0-	-0-	-0-	6901	2	99	9	N	90	180	1			87
12	6572	X	6467	-0-	-105	-0-	6448	2	19	9	N	17					104
01	7285	X	6877	-0-	-408	-0-	6800	2	77	9	N	70					174

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271															
08	15376	X	13993	-0-	-1383	-0-	13800	2	193	9	N	175	173	1	94
09	14820	X	13035	-0-	-1785	-0-	12835	2	200	9	N	182	181	1	95
10	14973	X	13250	-0-	-1723	-0-	13052	2	198	9	N	180	198	1	77
11	14010	X	12478	-0-	-1532	-0-	12279	2	199	9	N	181			258
12	14291	X	12782	-0-	-1509	-0-	12536	2	246	9	N	224	392	1	90
01	13981	X	12149	-0-	-1832	-0-	11859	2	290	9	N	264	196	1	158
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820															
08	26071	X	23372	-0-	-2699	-0-	23326	2	46	9	N	42			188
09	24810	X	22246	-0-	-2564	-0-	22245	2	1	9	N	1	167	1	22
10	25637	X	22355	-0-	-3282	-0-	110	1	22245	2	N	-0-			22
11	23370	X	18665	-0-	-4705	-0-	110	1	18555	2	N	-0-			22
12	22444	X	21202	-0-	-1242	-0-	149	1	20840	2	N	194			216
							213	9							
01	22444	X	19239	-0-	-3205	-0-	149	1	18981	2	N	99	199	1	116
							109	9							
MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599															
08	9796	X	9268	-0-	-528	-0-	9140	2	128	9	N	116			149
09	9510	X	8650	-0-	-860	-0-	8594	2	56	9	N	51	170	1	30
10	9827	X	8927	-0-	-900	-0-	147	1	8780	2	N	-0-			30
11	9510	X	8170	-0-	-1340	-0-	192	1	7978	2	N	-0-			30
12	8277	X	8151	-0-	-126	-0-	198	1	7953	2	N	-0-			30
*01	8845	X	8845	-0-	-0-	-0-	198	1	8604	2	N	39			69
							43	9							
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322															
08	23715	X	17711	-0-	-6004	-0-	17587	2	124	9	N	113			147
09	21660	X	14484	-0-	-7176	-0-	14409	2	75	9	N	68	178	1	37
10	22382	X	16716	-0-	-5666	-0-	147	1	16569	2	N	-0-			37
11	20130	X	16076	-0-	-4054	-0-	192	1	15697	2	N	170			207
							187	9							
12	18042	X	15348	-0-	-2694	-0-	198	1	15147	2	N	3	180	1	30
							3	9							
01	17701	X	16253	-0-	-1448	-0-	186	1	16067	2	N	-0-			30
JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332															
08	3751	X	3333	-0-	-418	-0-	3277	2	56	9	N	51			164
09	3227	X	3227	-0-	-0-	-0-	3143	2	84	9	N	76			240
10	3286	X	3156	-0-	-130	-0-	3098	2	58	9	N	53	181	1	112
11	3240	X	2937	-0-	-303	-0-	106	1	2776	2	N	50			162
							55	9							
12	3348	X	2762	-0-	-586	-0-	110	1	2612	2	N	36			198
							40	9							
01	3348	X	3048	-0-	-300	-0-	24	1	2950	2	N	67	197	1	68
							74	9							
JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222															
08	7719	X	6368	-0-	-1351	-0-	6368	2			N	-0-			140
09	7200	X	6459	-0-	-741	-0-	6273	2	186	9	N	169	179	1	130
10	7347	X	6146	-0-	-1201	-0-	6142	2	4	9	N	4			134
11	6810	X	5838	-0-	-972	-0-	5838	2			N	-0-			134
12	6758	X	5725	-0-	-1033	-0-	5645	2	80	9	N	73	77	1	130
01	6665	X	5992	-0-	-673	-0-	5876	2	116	9	N	105	188	1	47

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109368	X	49107	-0-	-60261	-0-	48694	2	413	9	N	375	365	1			67
09	100710	X	42270	-0-	-58440	-0-	41889	2	381	9	N	346	361	1			52
10	104067	X	40034	-0-	-64033	-0-	32	1	39707	2	N	268	175	1			145
							295	9									
11	66870	X	34360	-0-	-32510	-0-	192	1	33847	2	N	292	220	1			217
							321	9									
12	56079	X	32213	-0-	-23866	-0-	198	1	31870	2	N	132	296	1			53
							145	9									
01	49104	X	27178	-0-	-21926	-0-	198	1	26724	2	N	233	168	1			118
							256	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

08	1014	N	1014	-0-	-0-	-0-	63	1	951	3	N	-0-					89
09	1110	N	1110	-0-	-0-	-0-	69	1	1041	3	N	-0-					89
10	992	N	840	-0-	-152	-0-	52	1	788	3	N	-0-					89
11	960	N	828	-0-	-132	-0-	52	1	776	3	N	-0-					89
12	992	N	883	-0-	-109	-0-	55	1	828	3	N	-0-					89
*01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					89

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

08	14B2 EXT		56	-0-	56	56	56	2			N	-0-					85
09	14B2 EXT		47	-0-	47	103	47	2			N	-0-					85
10	14B2 EXT		2	-0-	2	105	2	2			N	-0-					85
11	14B2 EXT		63	-0-	63	168	63	2			N	-0-					85
12	168	X	-0-	-0-	-168	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

08	6700	X	6700	-0-	-0-	-0-	196	1	6502	2	N	-0-					-0-
							2	4									
09	5910	X	5867	-0-	-43	-0-	181	1	5684	2	N	-0-					-0-
							2	4									
10	6107	X	5237	-0-	-870	-0-	169	1	5067	2	N	-0-					-0-
							1	4									
11	5910	X	4965	-0-	-945	-0-	190	1	4773	2	N	-0-					-0-
							2	4									
12	5146	X	1900	-0-	-3246	-0-	138	1	1760	2	N	-0-					-0-
							2	4									
01	5146	X	4277	-0-	-869	-0-	112	1	4164	2	N	-0-					-0-
							1	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	2117	-0-	-53	-0-	44	1	2071	2	N	-0-			59
							2	4							
09	2070	N	2010	-0-	-60	-0-	43	1	1965	2	N	-0-			59
							2	4							
10	2108	N	1979	-0-	-129	-0-	34	1	1944	2	N	-0-			59
							1	4							
11	2040	N	1452	-0-	-588	-0-	40	1	1410	2	N	-0-			59
							2	4							
12	2077	N	1822	-0-	-255	-0-	26	1	1794	2	N	-0-			59
							2	4							
01	1984	N	1306	-0-	-678	-0-	29	1	1276	2	N	-0-			59
							1	4							

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

08	2041	X	2041	-0-	-0-	-0-	2040	2	1	4	N	-0-			121
09	6201	X	6201	-0-	-0-	-0-	6201	2			N	-0-			121
10	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-			121
11	1920	X	1311	-0-	-609	-0-	1311	2			N	-0-			121
12	1984	X	-0-	-0-	-1984	-0-					N	-0-			121
01	1984	X	-0-	-0-	-1984	-0-					N	-0-			121

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CHESAPEAKE OPERATING, INC. 147715
BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2014 - P&A 08/22/14

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

08	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
09	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

08	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					-0-
09	3604	X	3604	-0-	-0-	-0-	3604	3			N	-0-					-0-
10	3671	X	3671	-0-	-0-	-0-	3671	3			N	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
12	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
*01	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

08	3999	X	3982	-0-	-17	-0-	3982	2			N	-0-					-0-
09	3840	X	3829	-0-	-11	-0-	3829	2			N	-0-					-0-
10	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					-0-
11	3840	X	3519	-0-	-321	-0-	3519	2			N	-0-					-0-
12	3968	X	3532	-0-	-436	-0-	3532	2			N	-0-					-0-
01	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
09	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
10	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
11	3000	N	10056	-0-	7056	7056	10056	3			N	-0-					-0-
12	3100	N	-0-	-0-	-3100	3956					N	-0-					-0-
*01	3100	N	11173	-0-	8073	12029	11172	3	1	9	N	1	1	8			-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5064	-0-	-1012	-0-	5064	3			N	-0-					-0-
09	5880	X	4929	-0-	-951	-0-	4929	3			N	-0-					-0-
10	6076	X	5223	-0-	-853	-0-	5223	3			N	-0-					-0-
11	6286	X	6286	-0-	-0-	-0-	6286	3			N	-0-					-0-
12	5301	X	-0-	-0-	-5301	-0-					N	-0-					-0-
*01	8142	X	8142	-0-	-0-	-0-	8142	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
09	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	6	5	8			1
01	0	X	-0-	-0-	-0-	-0-					N	4	4	8			1

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45570	X	43848	-0-	-1722	-0-	43138	2	710	9	N	645	561	1			412
09	45450	X	42251	-0-	-3199	-0-	41598	2	653	9	N	594	734	1			272
10	46965	X	42452	-0-	-4513	-0-	41799	2	653	9	N	594	729	1			137
11	43380	X	40796	-0-	-2584	-0-	40174	2	622	9	N	565	542	1			160
12	43617	X	40428	-0-	-3189	-0-	39856	2	572	9	N	520	370	1			310
01	43617	X	39791	-0-	-3826	-0-	39483	2	308	9	N	280	360	1			230

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	4736	-0-	-2735	-0-	90	1	4646	2	N	-0-					-0-
09	6420	X	4554	-0-	-1866	-0-	422	1	4132	2	N	-0-					-0-
10	6076	X	3987	-0-	-2089	-0-	3987	2			N	-0-					-0-
11	5430	X	3633	-0-	-1797	-0-	3633	2			N	-0-					-0-
12	4433	X	3515	-0-	-918	-0-	3515	2			N	-0-					-0-
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	11135	-0-	-1048	-0-	713	1	10422	2	N	-0-					-0-
09	11136	X	11136	-0-	-0-	-0-	690	1	10446	2	N	-0-					-0-
10	6744	X	6744	-0-	-0-	-0-	598	1	6146	2	N	-0-					-0-
11	11257	X	11257	-0-	-0-	-0-	690	1	10567	2	N	-0-					-0-
12	10416	X	4526	-0-	-5890	-0-	483	1	4043	2	N	-0-					-0-
01	10416	X	7006	-0-	-3410	-0-	460	1	6546	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10447	X	10333	-0-	-114	-0-	62	1	10271	2	N	-0-					195
09	10110	X	8996	-0-	-1114	-0-	54	1	8942	2	N	-0-					195
10	10447	X	8458	-0-	-1989	-0-	58	1	8400	2	N	-0-					195
11	10110	X	8110	-0-	-2000	-0-	48	1	8062	2	N	-0-					195
12	11253	X	7232	-0-	-4021	-0-	50	1	7182	2	N	-0-					195
01	10323	X	8828	-0-	-1495	-0-	50	1	8778	2	N	-0-					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5806	-0-	-394	-0-	5806	2			N	-0-					40
09	5700	X	5621	-0-	-79	-0-	5621	2			N	-0-					40
10	5828	X	5742	-0-	-86	-0-	5742	2			N	-0-					40
11	5640	X	5582	-0-	-58	-0-	5582	2			N	-0-					40
12	6190	X	6190	-0-	-0-	-0-	6190	2			N	-0-					40
*01	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2014

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5684	-0-	-795	-0-	5684	2			N	-0-					-0-
09	6270	X	5035	-0-	-1235	-0-	5035	2			N	-0-					-0-
10	6479	X	6348	-0-	-131	-0-	6348	2			N	-0-					-0-
11	6060	X	4148	-0-	-1912	-0-	4148	2			N	-0-					-0-
12	6045	X	4776	-0-	-1269	-0-	4776	2			N	-0-					-0-
01	6355	X	5183	-0-	-1172	-0-	5183	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2751	X	2612	-0-	-139	-0-	2612	2			N	-0-					7
09	2190	X	2180	-0-	-10	-0-	2180	2			N	-0-					7
10	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					7
11	2190	X	1917	-0-	-273	-0-	1917	2			N	-0-					7
12	2263	X	1932	-0-	-331	-0-	1932	2			N	-0-					7
*01	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

08	2666	N	2617	-0-	-49	-0-	2617	2			N	-0-					-0-
09	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
10	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
11	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
*01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

08	465	N	283	-0-	-182	-0-	283	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
11	270	N	36	-0-	-234	-0-	36	2			N	-0-					-0-
12	248	N	13	-0-	-235	-0-	13	2			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

08	8628	X	8628	-0-	-0-	-0-	8628	2			N	-0-					9
09	8584	X	8584	-0-	-0-	-0-	8584	2			N	-0-					9
10	8892	X	8892	-0-	-0-	-0-	8892	2			N	-0-					9
11	7619	X	7619	-0-	-0-	-0-	1	1	7618	2	N	-0-					9
12	9120	X	9120	-0-	-0-	-0-	9120	2			N	-0-					9
*01	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					9

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1770	-0-	-896	-0-	1770	2			N	-0-					-0-
09	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
11	1710	N	1581	-0-	-129	-0-	1581	2			N	-0-					-0-
12	2635	N	1720	-0-	-915	-0-	1720	2			N	-0-					-0-
01	2573	N	1968	-0-	-605	-0-	1968	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2618	-0-	-17	-0-	2618	2			N	-0-					-0-
09	2550	X	2364	-0-	-186	-0-	2364	2			N	-0-					-0-
10	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
11	2520	X	697	-0-	-1823	-0-	697	2			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
01	2232	N	1501	-0-	-731	-0-	1501	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

08	8858	X	8858	-0-	-0-	-0-	562	1	8145	2	N	137	179	1			394
							151	9									
09	15439	X	15439	-0-	-0-	-0-	761	1	14524	2	N	140	187	1			347
							154	9									
10	22320	X	22320	-0-	-0-	-0-	851	1	21286	2	N	166	342	1			171
							183	9									
11	20104	X	20104	-0-	-0-	-0-	768	1	19069	2	N	243	370	1			44
							267	9									
12	18170	X	18170	-0-	-0-	-0-	734	1	17139	2	N	270	191	1			123
							297	9									
*01	19599	X	19599	-0-	-0-	-0-	583	1	18849	2	N	152	186	1			89
							167	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

08	10385	X	8614	-0-	-1771	-0-	864	1	7655	2	N	86	375	1			315
							95	9									
09	10050	X	5374	-0-	-4676	-0-	715	1	4644	2	N	14					329
							15	9									
10	9393	X	755	-0-	-8638	-0-	755	1			N	-0-	189	1			140
11	8340	X	312	-0-	-8028	-0-	312	1			N	-0-					140
12	7688	X	57	-0-	-7631	-0-	57	1			N	-0-					140
01	7688	X	2069	-0-	-5619	-0-	304	1	1670	2	N	86					226
							95	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

08	3177	X	3177	-0-	-0-	-0-	3127	2	50	9	N	45					184
09	3054	X	3054	-0-	-0-	-0-	2990	2	64	9	N	58					242
10	3205	X	3205	-0-	-0-	-0-	3157	2	48	9	N	44	190	1			96
11	2879	X	2879	-0-	-0-	-0-	2877	2	2	9	N	2					98
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					98
*01	3424	X	3424	-0-	-0-	-0-	3251	2	173	9	N	157	196	1			59

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	39					176
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0-	-0-	1416	2	35	9	N	32	181	1			63
09	1428	N	1428	-0-	-0-	-0-	1394	2	34	9	N	31					94
10	1612	N	1335	-0-	-277	-0-	1321	2	14	9	N	13	80	1			27
11	1410	N	1132	-0-	-278	-0-	1101	2	31	9	N	28					55
12	1511	N	1511	-0-	-0-	-0-	1474	2	37	9	N	34					89
01	1333	N	601	-0-	-732	-0-	598	2	3	9	N	3					92

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	1206	2	87	9	N	79					194
09	1785	N	1785	-0-	-0-	-0-	1715	2	70	9	N	64	143	1			115
10	1541	N	1541	-0-	-0-	-0-	1491	2	50	9	N	45	80	1			80
11	1260	N	870	-0-	-390	-0-	833	2	37	9	N	34					114
12	1860	N	802	-0-	-1058	-0-	779	2	23	9	N	21					135
01	1550	N	825	-0-	-725	-0-	782	2	43	9	N	39					174

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	1698	2	56	9	N	51	180	1			82
09	1656	N	1656	-0-	-0-	-0-	1604	2	52	9	N	47					129
10	1829	N	1604	-0-	-225	-0-	1546	2	58	9	N	53	142	1			40
11	1710	N	1486	-0-	-224	-0-	1447	2	39	9	N	35					75
12	1705	N	1611	-0-	-94	-0-	1568	2	43	9	N	39					114
01	1612	N	1406	-0-	-206	-0-	1365	2	41	9	N	37					151

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	592	-0-	-90	-0-	586	2	6	9	N	5					69
09	600	N	569	-0-	-31	-0-	560	2	9	9	N	8					77
10	620	N	556	-0-	-64	-0-	548	2	8	9	N	7					84
11	570	N	492	-0-	-78	-0-	485	2	7	9	N	6					90
12	617	N	617	-0-	-0-	-0-	613	2	4	9	N	4					94
01	558	N	553	-0-	-5	-0-	552	2	1	9	N	1					95

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	1386	2	46	9	N	42					117
09	1440	N	1367	-0-	-73	-0-	1332	2	35	9	N	32					149
10	1488	N	1408	-0-	-80	-0-	1379	2	29	9	N	26	86	1			89
11	1380	N	1169	-0-	-211	-0-	1140	2	29	9	N	26					115
12	1426	N	1370	-0-	-56	-0-	1342	2	28	9	N	25					140
01	1395	N	1377	-0-	-18	-0-	1362	2	15	9	N	14					154

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1342	-0-	-208	-0-	1329	2	13	9	N	12	127	1			27
09	1470	N	1274	-0-	-196	-0-	1262	2	12	9	N	11					38
10	1519	N	1319	-0-	-200	-0-	1319	2			N	-0-					38
11	1326	N	1326	-0-	-0-	-0-	1316	2	10	9	N	9					47
12	1323	N	1323	-0-	-0-	-0-	1320	2	3	9	N	3					50
01	1333	N	1033	-0-	-300	-0-	1027	2	6	9	N	5					55

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					80
09	1050	N	980	-0-	-70	-0-	980	2			N	-0-					80
10	1054	N	1035	-0-	-19	-0-	1034	2	1	9	N	1					81
11	1235	N	1235	-0-	-0-	-0-	1215	2	20	9	N	18					99
12	1235	N	1235	-0-	-0-	-0-	1161	2	74	9	N	67					166
*01	1039	N	1039	-0-	-0-	-0-	994	2	45	9	N	41	140	1			67

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1597	-0-	-77	-0-	1564	2	33	9	N	30					167
09	1825	N	1825	-0-	-0-	-0-	1780	2	45	9	N	41					208
10	1813	N	1813	-0-	-0-	-0-	1779	2	34	9	N	31	179	1			60
11	1587	N	1587	-0-	-0-	-0-	1554	2	33	9	N	30					90
12	1891	N	1166	-0-	-725	-0-	1145	2	21	9	N	19					109
01	1798	N	941	-0-	-857	-0-	930	2	11	9	N	10					119

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1467	-0-	-238	-0-	1467	2			N	-0-					160
09	1680	N	1470	-0-	-210	-0-	1470	2			N	-0-					160
10	1767	N	1497	-0-	-270	-0-	1460	2	37	9	N	34	129	1			65
11	1410	N	1035	-0-	-375	-0-	1002	2	33	9	N	30					95
12	1519	N	441	-0-	-1078	-0-	420	2	21	9	N	19					114
01	1488	N	505	-0-	-983	-0-	488	2	17	9	N	15					129

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1112	-0-	-97	-0-	1088	2	24	9	N	22					157
09	1054	N	1054	-0-	-0-	-0-	1046	2	8	9	N	7	129	1			35
10	1187	N	1187	-0-	-0-	-0-	1174	2	13	9	N	12					47
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					47
12	1085	N	1075	-0-	-10	-0-	1074	2	1	9	N	1					48
01	1178	N	1052	-0-	-126	-0-	1050	2	2	9	N	2					50

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1355	-0-	-505	-0-	1311	2	44	9	N	40					287
09	2010	N	1190	-0-	-820	-0-	1168	2	22	9	N	20	175	1			132
10	1519	N	1191	-0-	-328	-0-	1155	2	36	9	N	33					165
11	1320	N	1008	-0-	-312	-0-	965	2	43	9	N	39					204
12	1240	N	1004	-0-	-236	-0-	987	2	17	9	N	15					219
01	1178	N	988	-0-	-190	-0-	957	2	31	9	N	28	180	1			67

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1798	-0-	-62	-0-	1740	2	58	9	N	53					115
09	1770	N	1668	-0-	-102	-0-	1624	2	44	9	N	40					155
10	1767	N	1759	-0-	-8	-0-	1708	2	51	9	N	46	154	1			47
11	1740	N	1701	-0-	-39	-0-	1655	2	46	9	N	42					89
12	1761	N	1761	-0-	-0-	-0-	1716	2	45	9	N	41					130
01	1767	N	1320	-0-	-447	-0-	1270	2	50	9	N	45	150	1			25

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1316	-0-	-17	-0-	1309	2	7	9	N	6					73
09	1350	N	1092	-0-	-258	-0-	1090	2	2	9	N	2					75
10	1333	N	1124	-0-	-209	-0-	1124	2			N	-0-					75
11	1260	N	1246	-0-	-14	-0-	1226	2	20	9	N	18	2	8			91
12	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					91
*01	1187	N	1187	-0-	-0-	-0-	1169	2	18	9	N	16					107

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1020	-0-	-3	-0-	987	2	33	9	N	30					137
09	1066	N	1066	-0-	-0-	-0-	1025	2	41	9	N	37					174
10	1469	N	1469	-0-	-0-	-0-	1423	2	46	9	N	42					216
11	1435	N	1435	-0-	-0-	-0-	1380	2	55	9	N	50	177	1			89
12	1381	N	1381	-0-	-0-	-0-	1327	2	54	9	N	49	1	8			137
01	1457	N	1298	-0-	-159	-0-	1274	2	24	9	N	22					159

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1502	-0-	-141	-0-	1473	2	29	9	N	26	139	1			107
09	1680	N	1509	-0-	-171	-0-	1467	2	42	9	N	38					145
10	1705	N	1532	-0-	-173	-0-	1510	2	22	9	N	20	88	1			77
11	1565	N	1565	-0-	-0-	-0-	1532	2	33	9	N	30					107
12	1550	N	1494	-0-	-56	-0-	1463	2	31	9	N	28	68	1			67
01	1519	N	886	-0-	-633	-0-	864	2	22	9	N	20					87

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	982	-0-	-41	-0-	917	2	65	9	N	59					100
09	930	N	825	-0-	-105	-0-	775	2	50	9	N	45					145
10	967	N	967	-0-	-0-	-0-	911	2	56	9	N	51	94	1			102
11	960	N	855	-0-	-105	-0-	827	2	28	9	N	25					127
12	875	N	875	-0-	-0-	-0-	843	2	32	9	N	29	101	1			55
01	961	N	620	-0-	-341	-0-	598	2	22	9	N	20					75

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1520	2	59	9	N	54					209
09	1509	N	1509	-0-	-0-	-0-	1458	2	51	9	N	46	175	1			80
10	1643	N	1313	-0-	-330	-0-	1280	2	33	9	N	30	43	1			67
11	1530	N	949	-0-	-581	-0-	941	2	8	9	N	7					74
12	1550	N	859	-0-	-691	-0-	850	2	9	9	N	8					82
01	1302	N	895	-0-	-407	-0-	889	2	6	9	N	5					87

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					70
09	1860	N	1849	-0-	-11	-0-	1849	2			N	-0-					70
10	1882	N	1882	-0-	-0-	-0-	1869	2	13	9	N	12					82
11	1800	N	1772	-0-	-28	-0-	1772	2			N	-0-					82
12	1922	N	1710	-0-	-212	-0-	1700	2	10	9	N	9	1	8			90
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					90

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					67
09	840	N	-0-	-0-	-840	-0-					N	-0-					67
10	496	N	-0-	-0-	-496	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-	31	1			4

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2233	-0-	-402	-0-	2198	2	35	9	N	32	98	1	1	8	60
09	2286	N	2286	-0-	-0-	-0-	2230	2	56	9	N	51	1	8			110
10	2635	N	2362	-0-	-273	-0-	2332	2	30	9	N	27	59	1			78
11	2300	N	2300	-0-	-0-	-0-	2268	2	32	9	N	29					107
12	2356	N	2191	-0-	-165	-0-	2160	2	31	9	N	28	56	1	2	8	77
01	2356	N	2266	-0-	-90	-0-	2236	2	30	9	N	27					104

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3978	-0-	-362	-0-	3924	2	54	9	N	49	176	1			65
09	4200	X	3479	-0-	-721	-0-	3440	2	39	9	N	35					100
10	4340	X	3586	-0-	-754	-0-	3554	2	32	9	N	29	33	1			96
11	4200	X	2795	-0-	-1405	-0-	2787	2	8	9	N	7					103
12	3875	X	3543	-0-	-332	-0-	3512	2	31	9	N	28					131
01	3875	X	3222	-0-	-653	-0-	3194	2	28	9	N	25					156

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3822	X	3822	-0-	-0-	-0-	3779	2	43	9	N	39	177	1			56
09	3607	X	3607	-0-	-0-	-0-	3570	2	37	9	N	34					90
10	3871	X	3871	-0-	-0-	-0-	3840	2	31	9	N	28					118
11	3000	X	2656	-0-	-344	-0-	2626	2	30	9	N	27	1	8			144
12	4127	X	4127	-0-	-0-	-0-	4082	2	45	9	N	41	92	1	2	8	91
*01	3764	X	3764	-0-	-0-	-0-	3710	2	54	9	N	49					140

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-					107
09	480	N	-0-	-0-	-480	-0-					N	-0-					107
10	14	N	-0-	-0-	-14	-0-					N	3	87	1			23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	358	-0-	-1037	-0-	350	2	8	9	N	7					117
09	930	N	-0-	-0-	-930	-0-					N	-0-					117
10	744	N	-0-	-0-	-744	-0-					N	-0-	92	1			25
11	360	N	-0-	-0-	-360	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	887	-0-	-663	-0-	884	2	3	9	N	3	30	1			81
09	1350	X	821	-0-	-529	-0-	821	2			N	-0-					81
10	930	N	726	-0-	-204	-0-	726	2			N	-0-					81
11	870	N	444	-0-	-426	-0-	444	2			N	-0-					81
12	837	N	74	-0-	-763	-0-	74	2			N	-0-					81
01	713	N	-0-	-0-	-713	-0-					N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3641	X	3641	-0-	-0-	-0-	3551	2	90	9	N	82	186	1			68
09	3389	X	3389	-0-	-0-	-0-	3345	2	44	9	N	40					108
10	3151	X	3151	-0-	-0-	-0-	3089	2	62	9	N	56					164
11	3268	X	3268	-0-	-0-	-0-	3233	2	35	9	N	32	1	8			195
12	3236	X	3236	-0-	-0-	-0-	3183	2	53	9	N	48	172	1	1	8	70
*01	3311	X	3311	-0-	-0-	-0-	3303	2	8	9	N	7					77

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1837	N	1837	-0-	-0-	-0-	1820	2	17	9	N	15					89
09	1174	N	1174	-0-	-0-	-0-	1165	2	9	9	N	8					97
10	1213	N	1213	-0-	-0-	-0-	1210	2	3	9	N	3	55	1			45
11	1880	N	1880	-0-	-0-	-0-	1865	2	15	9	N	14					59
12	1149	N	1149	-0-	-0-	-0-	1139	2	10	9	N	9					68
*01	969	N	969	-0-	-0-	-0-	966	2	3	9	N	3					71

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3461	X	2873	-0-	-588	-0-	2806	2	67	9	N	61					226
09	2586	X	2586	-0-	-0-	-0-	2545	2	41	9	N	37	178	1			85
10	2587	X	2587	-0-	-0-	-0-	2522	2	65	9	N	59	51	1			93
11	1950	X	1573	-0-	-377	-0-	1551	2	22	9	N	20					113
12	2015	X	1507	-0-	-508	-0-	1486	2	21	9	N	19	74	1			58
01	2015	X	493	-0-	-1522	-0-	484	2	9	9	N	8					66

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3895	X	3895	-0-	-0-	-0-	3834	2	61	9	N	55					167
09	3686	X	3686	-0-	-0-	-0-	3643	2	43	9	N	39	171	1	1	8	34
10	4462	X	4462	-0-	-0-	-0-	4406	2	56	9	N	51					85
11	3107	X	3107	-0-	-0-	-0-	3099	2	8	9	N	7					92
12	3810	X	3810	-0-	-0-	-0-	3789	2	21	9	N	19	3	8			108
*01	3673	X	3673	-0-	-0-	-0-	3661	2	12	9	N	11					119

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	6	-0-	-2505	-0-	6	2			N	-0-					78
09	1950	X	-0-	-0-	-1950	-0-					N	-0-					78
10	1736	X	-0-	-0-	-1736	-0-					N	-0-					78
11	60	X	-0-	-0-	-60	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3547	X	3547	-0-	-0-	-0-	3452	2	95	9	N	86	174	1			91
09	3542	X	3542	-0-	-0-	-0-	3474	2	68	9	N	62					153
10	3673	X	3673	-0-	-0-	-0-	3618	2	55	9	N	50					203
11	3421	X	3421	-0-	-0-	-0-	3379	2	42	9	N	38					241
12	3580	X	3580	-0-	-0-	-0-	3493	2	87	9	N	79	2	8			318
01	2852	X	2091	-0-	-761	-0-	2035	2	56	9	N	51					369

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	578	-0-	-228	-0-	578	2			N	-0-					50
09	720	N	641	-0-	-79	-0-	632	2	9	9	N	8					58
10	651	N	549	-0-	-102	-0-	549	2			N	-0-					58
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					58
12	651	N	464	-0-	-187	-0-	464	2			N	-0-					58
01	558	N	457	-0-	-101	-0-	457	2			N	-0-					58

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4431	X	4431	-0-	-0-	-0-	4408	2	23	9	N	21	135	1			70
09	3736	X	3736	-0-	-0-	-0-	3704	2	32	9	N	29					99
10	3933	X	3933	-0-	-0-	-0-	3894	2	39	9	N	35	37	1			97
11	3582	X	3582	-0-	-0-	-0-	3568	2	14	9	N	13					110
12	3919	X	3919	-0-	-0-	-0-	3891	2	28	9	N	25	1	8			134
*01	3933	X	3933	-0-	-0-	-0-	3902	2	31	9	N	28					162

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2042	-0-	-996	-0-	2036	2	6	9	N	5					153
09	2100	X	1732	-0-	-368	-0-	1726	2	6	9	N	5					158
10	2294	X	1945	-0-	-349	-0-	1899	2	46	9	N	42	147	1			53
11	2220	X	1802	-0-	-418	-0-	1792	2	10	9	N	9					62
12	1798	N	1523	-0-	-275	-0-	1504	2	19	9	N	17	2	8			77
01	1953	N	1832	-0-	-121	-0-	1832	2			N	-0-					77

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22413	X	16816	-0-	-5597	-0-	16552	2	264	9	N	240	261	1	1	8	231
09	20280	X	15505	-0-	-4775	-0-	15233	2	272	9	N	247	358	1	1	8	119
10	19902	X	16673	-0-	-3229	-0-	16330	2	343	9	N	312	260	1			171
11	18180	X	15781	-0-	-2399	-0-	15568	2	213	9	N	194	157	1	1	8	207
12	15239	X	15239	-0-	-0-	-0-	14940	2	299	9	N	272	232	1	2	8	245
*01	16674	X	16674	-0-	-0-	-0-	16480	2	194	9	N	176	330	1			91

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35185	X	32725	-0-	-2460	-0-	32251	2	474	9	N	431	357	1	1	8	238
09	34050	X	31681	-0-	-2369	-0-	31193	2	488	9	N	444	536	1	2	8	144
10	34627	X	31817	-0-	-2810	-0-	31313	2	504	9	N	458	474	1			128
11	33180	X	27631	-0-	-5549	-0-	27292	2	339	9	N	308	349	1			87
12	32798	X	29157	-0-	-3641	-0-	28641	2	516	9	N	469	362	1	2	8	192
01	32736	X	29126	-0-	-3610	-0-	28710	2	416	9	N	378	369	1			201

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62710	X	62710	-0-	-0-	-0-	61006	2	1704	9	N	1549	1812	1	1	8	451
09	59922	X	59922	-0-	-0-	-0-	58521	2	1401	9	N	1274	1194	1	2	8	529
10	60030	X	60030	-0-	-0-	-0-	58660	2	1370	9	N	1245	1443	1			331
11	54746	X	54746	-0-	-0-	-0-	53552	2	1194	9	N	1085	1092	1	3	8	321
12	55557	X	55557	-0-	-0-	-0-	54693	2	864	9	N	785	744	1	6	8	356
*01	55410	X	55410	-0-	-0-	-0-	54339	2	1071	9	N	974	1135	1			195

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14482	X	14482	-0-	-0-	-0-	14166	2	316	9	N	287	366	1	1	8	123
09	14179	X	14179	-0-	-0-	-0-	13836	2	343	9	N	312	342	1	1	8	92
10	14718	X	14718	-0-	-0-	-0-	14355	2	363	9	N	330	363	1			59
11	15491	X	15491	-0-	-0-	-0-	15138	2	353	9	N	321	180	1			200
12	14791	X	14791	-0-	-0-	-0-	14498	2	293	9	N	266	344	1	1	8	121
01	14322	X	14196	-0-	-126	-0-	13826	2	370	9	N	336	328	1			129

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23653	X	19059	-0-	-4594	-0-	18578	2	481	9	N	437	540	1			218
09	22890	X	18571	-0-	-4319	-0-	17974	2	597	9	N	543	551	1			210
10	22227	X	18112	-0-	-4115	-0-	17597	2	515	9	N	468	551	1			127
11	20250	X	13694	-0-	-6556	-0-	13307	2	387	9	N	352	183	1			296
12	18631	X	16271	-0-	-2360	-0-	15836	2	435	9	N	395	550	1			141
01	18631	X	12213	-0-	-6418	-0-	11863	2	350	9	N	318	184	1			275

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	619	3	Y	-0-	112
09	501	N	501	-0-	-0-	-0-	501	3	Y	-0-	112
10	622	N	622	-0-	-0-	-0-	622	3	Y	-0-	112
11	150	N	103	-0-	-47	-0-	103	3	Y	-0-	112
12	527	N	-0-	-0-	-527	-0-			Y	-0-	112
01	620	N	413	-0-	-207	-0-	413	3	Y	-0-	112

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2	67	1			19
09	1025	N	1025	-0-	-0-	-0-	971	2	54	9	N	49					68
10	1023	N	1008	-0-	-15	-0-	971	2	37	9	N	34	2	8			100
11	900	N	887	-0-	-13	-0-	861	2	26	9	N	24					124
12	1054	N	939	-0-	-115	-0-	906	2	33	9	N	30	96	1			58
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					58

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	7	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12431	X	11747	-0-	-684	-0-	1167	1	10367	2	N	194	181	1			128
							213	9									
09	12030	X	11068	-0-	-962	-0-	1146	1	9715	2	N	188	182	1			134
							207	9									
10	12431	X	11316	-0-	-1115	-0-	1184	1	9901	2	N	210	170	1			174
							231	9									
11	11730	X	10821	-0-	-909	-0-	1403	1	9266	2	N	138	198	1			114
							152	9									
12	11140	X	11140	-0-	-0-	-0-	1496	1	9465	2	N	163	177	1	1	8	99
							179	9									
01	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					99

MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	40894	-0-	40894	4741294	699	1	40107	2	N	80					144
							88	9									
09	0	Z	38742	-0-	38742	4780036	640	1	38021	2	N	74	175	1	2	8	41
							81	9									
10	0	Z	38862	-0-	38862	4818898	530	1	38234	2	N	89	5	8			125
							98	9									
11	0	Z	38050	-0-	38050	4856948	921	1	37049	2	N	73	4	8			194
							80	9									
12	0	Z	38752	-0-	38752	4895700	966	1	37687	2	N	90	177	1	15	8	92
							99	9									
01	0	Z	NO RPT	-0-	-0-	4895700					N	NO RPT					92

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	55500	-0-	55500	1019112	769 702	1 9	54029	2	N	638	715	1			162
09	0	W	53037	-0-	53037	1072149	1042 696	1 9	51299	2	N	633	532	1	4	8	259
10	0	W	53179	-0-	53179	1125328	530 722	1 9	51927	2	N	656	524	1	2	8	389
11	1176941	X	51613	-0-	-1125328	-0-	1301 583	1 9	49729	2	N	530	551	1	2	8	366
12	56916	X	52062	-0-	-4854	-0-	1402 582	1 9	50078	2	N	529	711	1	12	8	172
01	55490	X	NO RPT	-0-	-55490	-0-					N	NO RPT					172

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

08	93	N	-0-	-0-	-93	-0-					N	78	148	1			25
09	90	N	-0-	-0-	-90	-0-					N	25					50
10	0	N	-0-	-0-	-0-	-0-					N	108					158
11	0	N	-0-	-0-	-0-	-0-					N	26					184
12	0	N	-0-	-0-	-0-	-0-					N	180	186	1			178
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					78
09	570	N	371	-0-	-199	-0-	371	2			N	-0-					78
*10	434	N	341	-0-	-93	-0-	341	2			N	-0-	78	7			-0-
*11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*12	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					112
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					112
*10	0	A	-0-	-0-	-0-	-0-					N	-0-	112	7			-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - P&A 07/22/14

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2253	N	2253	-0-	-0-	-0-	2197	2	56	9	N	51					84
09	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					84
10	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					84
11	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					99
*12	1984	N	1984	-0-	-0-	-0-	1962	2	22	9	N	20					119
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					119

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0-	-0-	1885	2	68	9	N	62					94
09	2010	N	1604	-0-	-406	-0-	1551	2	53	9	N	48					142
10	1733	N	1733	-0-	-0-	-0-	1687	2	46	9	N	42					184
11	1890	N	1285	-0-	-605	-0-	1285	2			N	-0-	161	1			23
*12	1643	N	1444	-0-	-199	-0-	1432	2	12	9	N	11					34
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					34

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	632	2	12	9	N	11					122
09	720	N	649	-0-	-71	-0-	645	2	4	9	N	4					126
10	899	N	797	-0-	-102	-0-	688	2	109	9	N	99					225
11	789	N	789	-0-	-0-	-0-	766	2	23	9	N	21	188	1			58
12	682	N	595	-0-	-87	-0-	523	2	72	9	N	65					123
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					123

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3274	X	3274	-0-	-0-	-0-	3234	2	40	9	N	36					116
09	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					116
*10	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-	12	7			104
*11	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					104
*12	3739	X	3739	-0-	-0-	-0-	3735	2	4	9	N	4					108
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					108

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	889	2	46	9	N	42					73
09	895	N	895	-0-	-0-	-0-	843	2	52	9	N	47					120
10	805	N	805	-0-	-0-	-0-	763	2	42	9	N	38					158
11	900	N	626	-0-	-274	-0-	595	2	31	9	N	28					186
12	930	N	549	-0-	-381	-0-	506	2	43	9	N	39	183	1			42
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					42

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	810	-0-	-244	-0-	793	2	17	9	N	15					77
09	900	N	900	-0-	-0-	-0-	848	2	52	9	N	47					124
10	992	N	984	-0-	-8	-0-	944	2	40	9	N	36					160
11	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					172
*12	935	N	935	-0-	-0-	-0-	923	2	12	9	N	11					183
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					183

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	662	-0-	-733	-0-	661	3	1	9	N	1	104	1			72
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					72
*10	539	N	539	-0-	-0-	-0-	539	3			N	-0-	72	7			-0-
*11	630	N	433	-0-	-197	-0-	433	3			N	-0-					-0-
*12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	35	7			20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	237	-0-	-104	-0-	237	2			N	-0-					39
09	330	N	250	-0-	-80	-0-	250	2			N	-0-					39
*10	341	N	341	-0-	-0-	-0-	341	2			N	-0-	14	7			25
*11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					25
*12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					25
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					25

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2383	-0-	-252	-0-	2383	2			N	-0-					96
09	2400	X	1665	-0-	-735	-0-	1640	2	25	9	N	23	77	1			42
*10	2511	X	858	-0-	-1653	-0-	858	2			N	-0-					42
*11	2430	X	819	-0-	-1611	-0-	798	2	21	9	N	19					61
*12	1457	N	498	-0-	-959	-0-	498	2			N	-0-					61
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					61

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	9					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2417	-0-	-1	-0-	2417	2			N	-0-					54
09	2310	N	1891	-0-	-419	-0-	1833	2	58	9	N	53					107
*10	2542	N	1872	-0-	-670	-0-	1852	2	20	9	N	18					125
*11	2340	N	1381	-0-	-959	-0-	1381	2			N	-0-					125
*12	1953	N	1153	-0-	-800	-0-	1153	2			N	-0-					125
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					125

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2986	X	2986	-0-	-0-	-0-	2842	2	144	9	N	131					281
09	2585	X	2585	-0-	-0-	-0-	2573	2	12	9	N	11	167	1			125
*10	2914	X	2504	-0-	-410	-0-	2460	2	44	9	N	40					165
*11	2880	X	2150	-0-	-730	-0-	2150	2			N	-0-					165
*12	2325	N	2183	-0-	-142	-0-	2183	2			N	-0-					165
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					165

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3022	-0-	-78	-0-	3022	2			N	-0-					93
09	3000	X	2941	-0-	-59	-0-	2879	2	62	9	N	56					149
10	3100	X	2958	-0-	-142	-0-	2958	2			N	-0-					149
11	3000	X	2605	-0-	-395	-0-	2605	2			N	-0-					149
12	3038	N	2661	-0-	-377	-0-	2592	2	69	9	N	63	192	1			20
01	2945	N	2781	-0-	-164	-0-	2781	2			N	-0-					20

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4309	-0-	-279	-0-	4309	2			N	-0-					75
09	4440	X	4188	-0-	-252	-0-	4072	2	116	9	N	105					180
10	4588	X	4239	-0-	-349	-0-	4167	2	72	9	N	65	183	1			62
11	4260	X	3696	-0-	-564	-0-	3696	2			N	-0-					62
12	4371	X	3677	-0-	-694	-0-	3636	2	41	9	N	37					99
01	4340	X	3418	-0-	-922	-0-	3418	2			N	-0-					99

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	946	-0-	-108	-0-	946	2			N	-0-					-0-
09	990	N	924	-0-	-66	-0-	924	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	2			N	-0-	17	5			-0-
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	307	2	19	9	N	17					17
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					17
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	1606	2	39	9	N	35					98
09	1616	N	1616	-0-	-0-	-0-	1590	2	26	9	N	24					122
10	1763	N	1763	-0-	-0-	-0-	1719	2	44	9	N	40					162
11	1679	N	1679	-0-	-0-	-0-	1656	2	23	9	N	21					183
12	1729	N	1729	-0-	-0-	-0-	1681	2	48	9	N	44					227
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					227

H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3740	X	3740	-0-	-0-	-0-	10	1	3730	2	N	-0-					29
09	3529	X	3529	-0-	-0-	-0-	10	1	3519	2	N	-0-					29
10	3627	X	3580	-0-	-47	-0-	10	1	3570	2	N	-0-					29
11	3510	X	3249	-0-	-261	-0-	10	1	3239	2	N	-0-					29
12	2847	X	2847	-0-	-0-	-0-	10	1	2837	2	N	-0-					29
01	3658	X	3408	-0-	-250	-0-	10	1	3398	2	N	-0-					29

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		141	-0-	141	821	10	1	131	2	N	-0-					6
09	14B2 EXT		95	-0-	95	916	10	1	85	2	N	-0-					6
10	1032	X	116	-0-	-916	-0-	10	1	106	2	N	-0-					6
11	130	X	130	-0-	-0-	-0-	10	1	120	2	N	-0-					6
12	127	N	127	-0-	-0-	-0-	10	1	117	2	N	-0-					6
*01	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

08	2573	X	-0-	-0-	-2573	-0-					N	-0-					32
09	2040	X	-0-	-0-	-2040	-0-					N	-0-					32
10	1395	X	-0-	-0-	-1395	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

08	567	X	567	-0-	-0-	-0-	567	2			N	-0-					49
09	618	X	618	-0-	-0-	-0-	618	2			N	-0-					49
10	602	X	602	-0-	-0-	-0-	602	2			N	-0-					49
11	570	X	464	-0-	-106	-0-	464	2			N	-0-					49
12	651	X	506	-0-	-145	-0-	506	2			N	-0-					49
01	651	X	368	-0-	-283	-0-	368	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

08	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW UPPER) //CONT.// 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2840	-0-	-756	-0-	2840	2			N	-0-					29
09	3480	X	2400	-0-	-1080	-0-	2400	2			N	-0-					29
10	3596	X	1830	-0-	-1766	-0-	1830	2			N	-0-					29
11	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					29
12	3224	X	2857	-0-	-367	-0-	2857	2			N	-0-					29
*01	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

08	14B2 EXT	-0-	-0-	-0-	9						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	9						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9						N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

08	2015	#	1853	-0-	-162	-0-	1842	3	11	9	N	10					141
09	1950	#	1658	-0-	-292	-0-	1658	3			N	-0-					141
10	2015	#	2012	-0-	-3	-0-	2012	3			N	-0-					141
11	1950	#	1165	-0-	-785	-0-	1165	3			N	-0-					141
12	1984	#	1811	-0-	-173	-0-	1811	3			N	-0-					141
01	2015	#	1907	-0-	-108	-0-	1907	3			N	-0-					141

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

08	1784	R	1784	-0-	-0-	-0-	1784	3			N	-0-					155
09	1771	R	1771	-0-	-0-	-0-	1771	3			N	-0-					155
10	1854	R	1854	-0-	-0-	-0-	1854	3			N	-0-					155
11	1724	R	1724	-0-	-0-	-0-	1724	3			N	-0-					155
12	1696	R	1696	-0-	-0-	-0-	1696	3			N	-0-					155
*01	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					155

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	275	-0-	-35	-0-	31	1	244	2	Y	-0-					-0-
09	300	#	259	-0-	-41	-0-	30	1	229	2	Y	-0-					-0-
10	310	#	266	-0-	-44	-0-	31	1	235	2	Y	-0-					-0-
11	270	#	253	-0-	-17	-0-	30	1	223	2	Y	-0-					-0-
12	279	#	252	-0-	-27	-0-	31	1	221	2	Y	-0-					-0-
01	279	#	144	-0-	-135	-0-	31	1	113	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

08	62	#	22	-0-	-40	-0-	22	2			N	-0-					49
09	60	#	38	-0-	-22	-0-	38	2			N	-0-					49
10	62	#	38	-0-	-24	-0-	38	2			N	-0-					49
11	60	#	27	-0-	-33	-0-	27	2			N	-0-					49
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					49
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					49

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

08	1674	#	1547	-0-	-127	-0-	1539	2	8	9	N	7					43
09	1620	#	1403	-0-	-217	-0-	1392	2	11	9	N	10					53
10	1798	#	1197	-0-	-601	-0-	1190	2	7	9	N	6					59
11	1740	#	1148	-0-	-592	-0-	1133	2	15	9	N	14					73
12	1798	#	1172	-0-	-626	-0-	1158	2	14	9	N	13					86
01	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					86

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

08	2418	#	2238	-0-	-180	-0-	2221	2	17	9	N	15					82
09	2340	#	2241	-0-	-99	-0-	2218	2	23	9	N	21	80	1			23
10	2170	#	1974	-0-	-196	-0-	1954	2	20	9	N	18					41
11	2160	#	2031	-0-	-129	-0-	2005	2	26	9	N	24					65
12	2325	#	1643	-0-	-682	-0-	1619	2	24	9	N	22					87
01	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					87

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

08	3069	#	2967	-0-	-102	-0-	31 56	1 9	2880	2	N	51					203
09	2970	#	2827	-0-	-143	-0-	30 51	1 9	2746	2	N	46	194	1			55
10	3038	#	2945	-0-	-93	-0-	31 58	1 9	2856	2	N	53					108
11	2940	#	2172	-0-	-768	-0-	23 37	1 9	2112	2	N	34					142
12	3007	#	2581	-0-	-426	-0-	29 44	1 9	2508	2	N	40					182
01	2976	#	2098	-0-	-878	-0-	22 69	1 9	2007	2	N	63	198	1			47

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

08	1426	#	1384	-0-	-42	-0-	31	1	1353	2	N	-0-					77
09	1380	#	1349	-0-	-31	-0-	30	1	1319	2	N	-0-					77
10	1451	R	1451	-0-	-0-	-0-	31 1	1 9	1419	2	N	1					78
11	1370	R	1370	-0-	-0-	-0-	30 4	1 9	1336	2	N	4					82
12	1395	#	1289	-0-	-106	-0-	29 6	1 9	1254	2	N	5					87
01	1457	#	1190	-0-	-267	-0-	23 7	1 9	1160	2	N	6					93

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

08	775	N	599	-0-	-176	-0-	599	2			N	-0-					100
09	600	N	424	-0-	-176	-0-	403	2	21	9	N	19	96	1			23
10	682	N	179	-0-	-503	-0-	179	2			N	-0-					23
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					23
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					23
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					68
09	810	N	787	-0-	-23	-0-	787	2			N	-0-					68
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					68
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					68
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					68
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	1146	2	10	9	N	9					35
09	1144	N	1144	-0-	-0-	-0-	1111	2	33	9	N	30					65
10	1135	N	1135	-0-	-0-	-0-	1126	2	9	9	N	8					73
11	1029	N	1029	-0-	-0-	-0-	1009	2	20	9	N	18					91
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					91
*01	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	N	1					92

ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					172
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					172
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					172
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					172
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					172
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					172

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1619	-0-	-2070	-0-	1619	2			N	-0-					370
09	2790	X	1443	-0-	-1347	-0-	1443	2			N	-0-					370
10	DELQ PR		2818	-0-	2818	2818	2818	2			N	-0-					370
*11	4047	X	1229	-0-	-2818	-0-	1229	2			N	-0-					370
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					370
01	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					370

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					242
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					242
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					242
11	0	N	-0-	-0-	-0-	-0-					N	-0-					242
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	X	677	-0-	-0-	-0-	653	2	24	9	N	22					319
09	390	X	390	-0-	-0-	-0-	390	2			N	-0-					319
10	115	X	115	-0-	-0-	-0-	37	2	78	9	N	71					390
11	T. A.		17	-0-	17	17	17	2			N	-0-					390
12	T. A.		NO RPT	-0-	-0-	17					N	NO RPT					390
01	T. A.		NO RPT	-0-	-0-	17					N	NO RPT					390

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
12	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28
01	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

08	7914	X	7914	-0-	-0-	-0-	525	1	7389	2	N	-0-					95
09	7749	X	7749	-0-	-0-	-0-	525	1	7224	2	N	-0-					95
10	6811	X	6811	-0-	-0-	-0-	6788	2	23	9	N	21					116
11	7389	X	7389	-0-	-0-	-0-	225	1	7156	2	N	7					123
							8	9									
*12	7171	X	7171	-0-	-0-	-0-	7162	2	9	9	N	8					131
*01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					131

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

08	3658	X	3656	-0-	-2	-0-	126	1	3520	2	N	9					215
							10	9									
09	4469	X	4469	-0-	-0-	-0-	144	1	4316	2	N	8					223
							9	9									
10	1984	X	-0-	-0-	-1984	-0-					N	1	16	1			208
11	3540	X	2404	-0-	-1136	-0-	261	1	2135	2	N	7					215
							8	9									
12	4619	X	3364	-0-	-1255	-0-	3361	2	3	9	N	3					218
01	4619	X	3356	-0-	-1263	-0-	3356	2			N	-0-					218

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	323	-0-	-328	-0-	323	2			N	-0-					-0-
09	630	X	452	-0-	-178	-0-	452	2			N	-0-					-0-
10	651	X	559	-0-	-92	-0-	559	2			N	-0-					-0-
11	630	X	444	-0-	-186	-0-	444	2			N	-0-					-0-
12	558	X	355	-0-	-203	-0-	355	2			N	-0-					-0-
01	558	X	384	-0-	-174	-0-	384	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	372	-0-	-434	-0-	314	2	58	9	N	53					1495
09	300	X	227	-0-	-73	-0-	227	2			N	-0-					1495
10	310	X	6	-0-	-304	-0-	6	2			N	-0-					1495
11	450	X	2	-0-	-448	-0-	2	2			N	-0-					1495
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1495
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1495

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					314

WORKED OVER ANOTHER ZONE.. 11/09/2010

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3442	X	3442	-0-	-0-	-0-	2940	2	502	9	N	456	536	1			458
09	3223	X	3223	-0-	-0-	-0-	2793	2	430	9	N	391	538	1			311
10	3368	X	3368	-0-	-0-	-0-	3008	2	360	9	N	327	357	1			281
11	T. A.		2884	-0-	2884	2884	1109	1	1515	2	N	236	184	1			333
							260	9									
12	T. A.		NO RPT	-0-	-0-	2884					N	NO RPT					333
01	T. A.		NO RPT	-0-	-0-	2884					N	NO RPT					333

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

08	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
09	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
10	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238
01	14B2 EXT		NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

08	0	X	-0-	-0-	-0-	-0-					N	-0-					18
09	0	X	-0-	-0-	-0-	-0-					N	-0-					18
10	0	X	-0-	-0-	-0-	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	-0-					N	-0-					18
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

08	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					171
09	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					171
10	1271	N	1176	-0-	-95	-0-	1176	2			N	-0-					171
11	1200	N	977	-0-	-223	-0-	977	2			N	-0-					171
12	1209	N	928	-0-	-281	-0-	928	2			N	-0-					171
01	1178	N	867	-0-	-311	-0-	867	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	-0-	-0-	-1054	-0-					N	-0-					185
09	1050	#	-0-	-0-	-1050	-0-					N	-0-					185
10	1085	#	326	-0-	-759	-0-	326	2			N	-0-					185
*11	147	R	147	-0-	-0-	-0-	147	2			N	-0-					185
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					185

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

08	3565	X	2731	-0-	-834	-0-	2731	2			N	-0-					-0-
09	2940	X	2090	-0-	-850	-0-	2090	2			N	-0-					-0-
10	3038	X	1423	-0-	-1615	-0-	1423	2			N	-0-					-0-
11	2940	X	16	-0-	-2924	-0-	16	2			N	-0-					-0-
12	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
01	2728	X	533	-0-	-2195	-0-	533	2			N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

08	1426	X	1341	-0-	-85	-0-	1341	2			N	-0-					-0-
09	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	1395	X	1367	-0-	-28	-0-	1367	2			N	-0-					-0-
11	1350	X	921	-0-	-429	-0-	921	2			N	-0-					-0-
12	1426	X	1030	-0-	-396	-0-	1030	2			N	-0-					-0-
01	1426	X	1360	-0-	-66	-0-	1360	2			N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

08	62	X	-0-	-0-	-62	-0-					N	-0-					17
09	30	X	-0-	-0-	-30	-0-					N	-0-					17
10	31	X	-0-	-0-	-31	-0-					N	-0-					17
11	30	X	-0-	-0-	-30	-0-					N	-0-					17
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

08	3565	X	3233	-0-	-332	-0-	3233	2			N	-0-					5
09	3450	X	1810	-0-	-1640	-0-	1810	2			N	-0-					5
10	3565	X	3558	-0-	-7	-0-	3558	2			N	-0-					5
11	3120	X	2650	-0-	-470	-0-	2650	2			N	-0-					5
12	3224	X	2332	-0-	-892	-0-	2332	2			N	-0-					5
01	3565	X	1333	-0-	-2232	-0-	1333	2			N	-0-					5

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2397	-0-	-21	-0-	2397	2			N	-0-					5
09	2610	X	2162	-0-	-448	-0-	2162	2			N	-0-					5
10	2697	X	1931	-0-	-766	-0-	1931	2			N	-0-					5
11	2610	X	1583	-0-	-1027	-0-	1583	2			N	-0-					5
12	2604	X	1543	-0-	-1061	-0-	1543	2			N	-0-					5
01	2387	X	1760	-0-	-627	-0-	1760	2			N	-0-					5

BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

08	1178	N	1091	-0-	-87	-0-	1091	3			N	-0-					81
09	1200	N	1191	-0-	-9	-0-	39	1	1150	3	N	-0-					81
							2	4									
10	1178	N	1119	-0-	-59	-0-	32	1	1086	3	N	-0-					81
							1	4									
11	1050	N	1047	-0-	-3	-0-	26	1	1019	3	N	-0-					81
							2	4									
12	1240	N	1107	-0-	-133	-0-	27	1	1078	3	N	-0-					81
							2	4									
*01	1138	N	1138	-0-	-0-	-0-	23	1	1114	3	N	-0-					81
							1	4									

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

08	10905	X	10905	-0-	-0-	-0-	330	1	10573	3	N	-0-					-0-
							2	4									
09	10577	X	10577	-0-	-0-	-0-	320	1	10255	3	N	-0-					-0-
							2	4									
10	10335	X	10335	-0-	-0-	-0-	277	1	10057	3	N	-0-					-0-
							1	4									
11	8507	X	8507	-0-	-0-	-0-	320	1	8185	3	N	-0-					-0-
							2	4									
12	8733	X	8733	-0-	-0-	-0-	271	1	8460	3	N	-0-					-0-
							2	4									
01	7595	X	7027	-0-	-568	-0-	253	1	6773	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

08	31	X	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	X	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

08	527	X	342	-0-	-185	-0-	342	3			N	-0-					-0-
09	510	X	408	-0-	-102	-0-	408	3			N	-0-					-0-
10	341	X	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	434	X	366	-0-	-68	-0-	366	3			N	-0-					-0-
*01	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

08	1395	X	1022	-0-	-373	-0-	1022	3			N	-0-					-0-
09	1392	X	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
10	1364	X	1279	-0-	-85	-0-	1279	3			N	-0-					-0-
11	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
12	1426	X	1250	-0-	-176	-0-	1250	3			N	-0-					-0-
01	1426	X	1238	-0-	-188	-0-	1238	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

08	372	X	343	-0-	-29	-0-	343	3			N	-0-					-0-
09	480	X	179	-0-	-301	-0-	179	3			N	-0-					-0-
10	496	X	99	-0-	-397	-0-	99	3			N	-0-					-0-
11	480	X	51	-0-	-429	-0-	51	3			N	-0-					-0-
12	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

08	1333	X	1320	-0-	-13	-0-	1320	3			N	-0-					-0-
09	1440	X	1294	-0-	-146	-0-	1294	3			N	-0-					-0-
10	1488	X	1358	-0-	-130	-0-	1358	3			N	-0-					-0-
11	1440	X	1100	-0-	-340	-0-	1100	3			N	-0-					-0-
12	1333	X	1157	-0-	-176	-0-	1157	3			N	-0-					-0-
01	1364	X	1011	-0-	-353	-0-	1011	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

08	2015	X	1642	-0-	-373	-0-	1642	3			N	-0-					-0-
09	2160	X	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
10	1953	X	1826	-0-	-127	-0-	1826	3			N	-0-					-0-
11	1890	X	1669	-0-	-221	-0-	1669	3			N	-0-					-0-
12	2232	X	2004	-0-	-228	-0-	2004	3			N	-0-					-0-
01	2232	X	1703	-0-	-529	-0-	1703	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	X	200	-0-	-0-	-0-	22	1 2 4	176	3	N	-0-					-0-
09	390	X	142	-0-	-248	-0-	9	1 2 4	131	3	N	-0-					-0-
10	403	X	169	-0-	-234	-0-	9	1 1 4	159	3	N	-0-					-0-
11	390	X	51	-0-	-339	-0-	2	1 2 4	47	3	N	-0-					-0-
12	217	X	77	-0-	-140	-0-	3	1 2 4	72	3	N	-0-					-0-
01	186	X	184	-0-	-2	-0-	9	1 1 4	174	3	N	-0-					-0-

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

08	15	N	13	-0-	-2	-0-	11	1	2	4	N	-0-					-0-
09	13	N	10	-0-	-3	-0-	8	1	2	4	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	8	1	1	4	N	-0-					-0-
11	13	N	9	-0-	-4	-0-	7	1	2	4	N	-0-					-0-
12	10	N	9	-0-	-1	-0-	7	1	2	4	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

08	1612	X	380	-0-	-1232	-0-	380	2			N	-0-					-0-
09	2044	X	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
10	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
11	1260	X	1161	-0-	-99	-0-	1161	2			N	-0-					-0-
12	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1736	X	1343	-0-	-393	-0-	1343	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

08	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

08	3069	X	645	-0-	-2424	-0-	645	2			N	-0-					-0-
09	2970	X	590	-0-	-2380	-0-	590	2			N	-0-					-0-
10	2263	X	1751	-0-	-512	-0-	1751	2			N	-0-					-0-
11	2100	X	1718	-0-	-382	-0-	1718	2			N	-0-					-0-
12	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
*01	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	549	-0-	-195	-0-	549	2			N	-0-					-0-
09	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	536	X	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	540	X	534	-0-	-6	-0-	534	2			N	-0-					-0-
12	558	X	521	-0-	-37	-0-	521	2			N	-0-					-0-
*01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

08	3689	X	2793	-0-	-896	-0-	2793	2			N	-0-					-0-
09	6270	X	2803	-0-	-3467	-0-	2803	2			N	-0-					-0-
10	6479	X	1750	-0-	-4729	-0-	1750	2			N	-0-					-0-
11	6270	X	2717	-0-	-3553	-0-	69	1	2648	2	N	-0-					-0-
12	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					-0-
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

08	984	X	984	-0-	-0-	-0-	984	2			N	-0-					-0-
09	490	X	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	T. A.		1718	-0-	1718	1718	139	1	1579	2	N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	1718					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1718					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					7
09	0	X	-0-	-0-	-0-	-0-					N	-0-					7
10	0	X	-0-	-0-	-0-	-0-					N	-0-					7
11	0	X	-0-	-0-	-0-	-0-					N	-0-					7
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	69					231
09	3253	X	3253	-0-	-0-	-0-	3175	2	78	9	N	71	185	1			117
10	3441	X	2960	-0-	-481	-0-	2912	2	48	9	N	44					161
11	3330	X	3129	-0-	-201	-0-	3007	2	122	9	N	111					272
12	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					272
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					272

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

08	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18569	X	17998	-0-	-571	-0-	145	1	17805	2	N	44					230
							48	9									
09	17970	X	-0-	-0-	-17970	-0-					N	-0-	181	1			49
10	18569	X	-0-	-0-	-18569	-0-					N	-0-					49
11	17970	X	-0-	-0-	-17970	-0-					N	-0-					49
12	18910	X	-0-	-0-	-18910	-0-					N	-0-					49
01	18011	X	NO RPT	-0-	-18011	-0-					N	NO RPT					49

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6829	X	6829	-0-	-0-	-0-	379	1	6437	2	N	12	124	1			27
							13	9									
09	6420	X	6220	-0-	-200	-0-	6206	2	14	9	N	13					40
10	6634	X	6435	-0-	-199	-0-	6429	2	6	9	N	5					45
11	6535	X	6535	-0-	-0-	-0-	253	1	6267	2	N	14					59
							15	9									
12	6819	X	6819	-0-	-0-	-0-	374	1	6433	2	N	11					70
							12	9									
01	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					70

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2317	-0-	2317	13723	2317	2			N	-0-					-0-
09	15399	X	1676	-0-	-13723	-0-	1676	2			N	-0-					-0-
10	4092	X	1249	-0-	-2843	-0-	1249	2			N	-0-					-0-
11	3960	X	1172	-0-	-2788	-0-	1172	2			N	-0-					-0-
12	2356	X	1221	-0-	-1135	-0-	1221	2			N	-0-					-0-
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					56
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	44	1			19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	63	1			35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3110	-0-	-362	-0-	3110	3			N	-0-					40
09	3270	X	3006	-0-	-264	-0-	3006	3			N	-0-					40
10	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					40
11	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					40
12	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					40
01	3348	X	2462	-0-	-886	-0-	2462	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2041	-0-	-129	-0-	2041	3			N	-0-					60
09	2100	X	2019	-0-	-81	-0-	2019	3			N	-0-					60
10	2077	X	2034	-0-	-43	-0-	2034	3			N	-0-					60
11	1980	X	1968	-0-	-12	-0-	1968	3			N	-0-					60
12	2077	X	2035	-0-	-42	-0-	2035	3			N	-0-					60
01	2077	X	2025	-0-	-52	-0-	2025	3			N	-0-					60

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	74	1	375	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	72	1	178	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	74	1	185	3	N	-0-					-0-
11	420	N	194	-0-	-226	-0-	72	1	122	3	N	-0-					-0-
12	248	N	192	-0-	-56	-0-	74	1	118	3	N	-0-					-0-
01	248	N	170	-0-	-78	-0-	74	1	96	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	10	1	871	2	N	-0-					185
09	840	N	839	-0-	-1	-0-	10	1	829	2	N	-0-					185
10	930	N	874	-0-	-56	-0-	10	1	864	2	N	-0-					185
11	840	N	703	-0-	-137	-0-	10	1	693	2	N	-0-					185
12	868	N	802	-0-	-66	-0-	10	1	792	2	N	-0-					185
01	868	N	727	-0-	-141	-0-	10	1	717	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	-0-	10	1	1783	2	N	-0-					163
09	1408	N	1408	-0-	-0-	-0-	10	1	1398	2	N	-0-					163
10	2139	N	1468	-0-	-671	-0-	10	1	1458	2	N	-0-					163
11	1740	N	1147	-0-	-593	-0-	10	1	1137	2	N	-0-					163
12	1457	N	893	-0-	-564	-0-	10	1	883	2	N	-0-					163
01	1457	N	781	-0-	-676	-0-	10	1	765	2	N	5					168
							6	9									

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4378	X	4378	-0-	-0-	-0-	122	1	4254	3	N	-0-					95
							2	4									
09	4440	X	4265	-0-	-175	-0-	117	1	4081	3	N	59					154
							2	4	65	9							
10	4588	X	4355	-0-	-233	-0-	103	1	4208	3	N	39					193
							1	4	43	9							
11	4440	X	4139	-0-	-301	-0-	109	1	3818	3	N	191	355	1			29
							2	4	210	9							
12	4371	X	4150	-0-	-221	-0-	99	1	4049	3	N	-0-					29
							2	4									
01	4371	X	3193	-0-	-1178	-0-	67	1	2962	3	N	148					177
							1	4	163	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	1	1	163	2	N	-0-					-0-
09	210	N	126	-0-	-84	-0-	1	1	125	2	N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
11	150	N	23	-0-	-127	-0-	1	1	22	2	N	-0-					-0-
12	124	N	25	-0-	-99	-0-	1	1	24	2	N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					30
09	240	N	220	-0-	-20	-0-	220	2			N	-0-					30
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					30
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					30
*12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					30
*01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

08	DLQ G-10		983	-0-	983	1888	983	2			Y	-0-					209
09	DLQ G-10		760	-0-	760	2648	760	2			Y	-0-					209
10	DLQ G-10		856	-0-	856	3504	856	2			Y	-0-					209
11	DLQ G-10		709	-0-	709	4213	709	2			Y	-0-					209
12	DLQ G-10		735	-0-	735	4948	735	2			Y	-0-					209
01	DLQ G-10		595	-0-	595	5543	595	2			Y	-0-					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	983	-0-	983	1888	983	2		Y	-0-			53
09	DLQ G-10	760	-0-	760	2648	760	2		Y	-0-			53
10	DLQ G-10	855	-0-	855	3503	855	2		Y	-0-			53
11	DLQ G-10	709	-0-	709	4212	709	2		Y	-0-			53
12	DLQ G-10	735	-0-	735	4947	735	2		Y	-0-			53
01	DLQ G-10	595	-0-	595	5542	595	2		Y	-0-			53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			7

PLUGGED AND ABANDONED_____ 06/17/2014 - P&A 06/17/14

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			51
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			51
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			51
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			51
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			51
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1356	-0-	-132	-0-	1356	2			N	-0-					-0-
09	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1320	N	958	-0-	-362	-0-	958	2			N	-0-					-0-
12	1054	N	946	-0-	-108	-0-	946	2			N	-0-					-0-
*01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

08	3503	X	3261	-0-	-242	-0-	3261	2			N	-0-					-0-
09	3330	X	3161	-0-	-169	-0-	3161	2			N	-0-					-0-
10	3410	X	3231	-0-	-179	-0-	3231	2			N	-0-					-0-
11	3270	X	3157	-0-	-113	-0-	3157	2			N	-0-					-0-
12	3255	X	3246	-0-	-9	-0-	3246	2			N	-0-					-0-
01	3255	X	3197	-0-	-58	-0-	3197	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

08	2728	X	222	-0-	-2506	-0-	222	2			N	-0-					-0-
09	2520	X	344	-0-	-2176	-0-	344	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	341	N	155	-0-	-186	-0-	155	2			N	-0-					-0-
*01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		547	-0-	547	547	541	2	6	9	N	5	5	8			60
11	1218	X	671	-0-	-547	-0-	669	2	2	9	N	2	2	8			60
12	609	X	609	-0-	-0-	-0-	602	2	7	9	N	6	6	8			60
01	558	N	379	-0-	-179	-0-	379	2			N	-0-					60

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

08	4154	X	3581	-0-	-573	-0-	3570	2	11	9	N	10					40
09	3750	X	2706	-0-	-1044	-0-	2703	2	3	9	N	3					43
10	3906	X	3339	-0-	-567	-0-	3283	2	56	9	N	51					94
11	3780	X	3690	-0-	-90	-0-	3650	2	40	9	N	36	1	8			129
12	3906	X	3470	-0-	-436	-0-	3452	2	18	9	N	16	94	1	1	8	50
01	3596	X	1647	-0-	-1949	-0-	1628	2	19	9	N	17					67

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

08	2945	X	1428	-0-	-1517	-0-	1420	2	8	9	N	7					93
09	2850	X	2160	-0-	-690	-0-	2154	2	6	9	N	5					98
10	2945	X	2394	-0-	-551	-0-	2380	2	14	9	N	13	84	1			27
11	2820	X	2121	-0-	-699	-0-	2101	2	20	9	N	18					45
12	2914	X	2043	-0-	-871	-0-	2032	2	11	9	N	10					55
01	2387	X	2028	-0-	-359	-0-	2009	2	19	9	N	17					72

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

08	5456	X	5195	-0-	-261	-0-	4964	2	231	9	N	210	277	1			153
09	5400	X	4780	-0-	-620	-0-	4681	2	99	9	N	90	177	1			66
10	5580	X	5448	-0-	-132	-0-	5309	2	139	9	N	126					192
11	5400	X	5388	-0-	-12	-0-	5241	2	147	9	N	134	176	1			150
12	5456	X	5255	-0-	-201	-0-	5127	2	128	9	N	116	184	1			82
*01	5577	X	5577	-0-	-0-	-0-	5456	2	121	9	N	110					192

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					43
09	849	N	849	-0-	-0-	-0-	846	2	3	9	N	3	1	8			45
10	865	N	865	-0-	-0-	-0-	850	2	15	9	N	14	1	8			58
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					58
12	910	N	910	-0-	-0-	-0-	906	2	4	9	N	4	2	8			60
01	868	N	681	-0-	-187	-0-	681	2			N	-0-					60

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

08	930	N	891	-0-	-39	-0-	858	2	33	9	N	30					235
09	870	N	847	-0-	-23	-0-	823	2	24	9	N	22					257
10	930	N	867	-0-	-63	-0-	828	2	39	9	N	35	179	1			113
11	870	N	824	-0-	-46	-0-	783	2	41	9	N	37					150
12	927	N	927	-0-	-0-	-0-	885	2	42	9	N	38					188
01	868	N	843	-0-	-25	-0-	806	2	37	9	N	34					222

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

08	341	N	284	-0-	-57	-0-	284	2			N	-0-					77
09	300	N	240	-0-	-60	-0-	240	2			N	-0-					77
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					77
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					77
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					77
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					77

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	371	2	31	9	N	28					97
09	381	N	381	-0-	-0-	-0-	378	2	3	9	N	3					100
10	443	N	443	-0-	-0-	-0-	398	2	45	9	N	41	104	1			37
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					37
12	412	N	412	-0-	-0-	-0-	388	2	24	9	N	22					59
01	434	N	432	-0-	-2	-0-	398	2	34	9	N	31					90

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

08	713	N	562	-0-	-151	-0-	562	2			N	-0-					53
09	690	N	686	-0-	-4	-0-	686	2			N	-0-					53
10	620	N	589	-0-	-31	-0-	587	2	2	9	N	2					55
11	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					60
12	826	N	826	-0-	-0-	-0-	819	2	7	9	N	6	1	8			65
*01	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					67

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	49	1			6

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	1			34

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

08	INJECT		-0-	-0-	-0-	-0-					N	60					92
09	INJECT		-0-	-0-	-0-	-0-					N	265	177	1			180
10	INJECT		-0-	-0-	-0-	-0-					N	515	427	1			268
11	INJECT		-0-	-0-	-0-	-0-					N	231	342	1			157
12	INJECT		-0-	-0-	-0-	-0-					N	384	356	1			185
01	INJECT		-0-	-0-	-0-	-0-					N	366	361	1			190

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	400	-0-	400	400	400	2			N	-0-					84
11	889	X	489	-0-	-400	-0-	489	2			N	-0-					84
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					84
01	403	N	383	-0-	-20	-0-	383	2			N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

08	4711	X	4711	-0-	-0-	-0-	4579	2	132	9	N	120	193	1			199
09	4509	X	4509	-0-	-0-	-0-	4389	2	120	9	N	109					308
10	4484	X	4484	-0-	-0-	-0-	4371	2	113	9	N	103	222	1	1	8	188
11	3916	X	3916	-0-	-0-	-0-	3810	2	106	9	N	96	184	1			100
12	5053	X	4096	-0-	-957	-0-	3982	2	114	9	N	104					204
01	4712	X	3997	-0-	-715	-0-	3872	2	125	9	N	114	182	1			136

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10020	X	10020	-0-	-0-	-0-	9748	2	272	9	N	247	185	1			234
09	10440	X	9679	-0-	-761	-0-	9418	2	261	9	N	237	360	1			111
10	10788	X	8293	-0-	-2495	-0-	8036	2	257	9	N	234	174	1			171
11	10170	X	9754	-0-	-416	-0-	9426	2	328	9	N	298	187	1			282
12	10556	X	10556	-0-	-0-	-0-	10227	2	329	9	N	299	370	1			211
*01	10484	X	10484	-0-	-0-	-0-	10162	2	322	9	N	293	366	1			138

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14880	X	13967	-0-	-913	-0-	13702	2	265	9	N	241	176	1			332
09	14190	X	13308	-0-	-882	-0-	13033	2	275	9	N	250	373	1			209
10	14446	X	12728	-0-	-1718	-0-	12488	2	240	9	N	218	181	1	1	8	245
11	13770	X	11846	-0-	-1924	-0-	11641	2	205	9	N	186	358	1			73
12	13826	X	13424	-0-	-402	-0-	13143	2	281	9	N	255	176	1			152
01	13826	X	12259	-0-	-1567	-0-	12051	2	208	9	N	189	176	1			165

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5700	-0-	-624	-0-	5564	2	136	9	N	124					229
09	6120	X	5849	-0-	-271	-0-	5688	2	161	9	N	146	179	1			196
10	6572	X	6199	-0-	-373	-0-	5988	2	211	9	N	192	354	1			34
11	6360	X	5017	-0-	-1343	-0-	4874	2	143	9	N	130					164
12	5828	X	5172	-0-	-656	-0-	5001	2	171	9	N	155	176	1	1	8	142
*01	6283	X	6283	-0-	-0-	-0-	6130	2	153	9	N	139	172	1			109

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8533	X	8533	-0-	-0-	-0-	8421	2	112	9	N	102	181	1			109
09	10275	X	10275	-0-	-0-	-0-	10145	2	130	9	N	118	1	8			226
10	10277	X	10277	-0-	-0-	-0-	10039	2	238	9	N	216	174	1	4	8	264
11	5526	X	5526	-0-	-0-	-0-	5347	2	179	9	N	163	356	1	3	8	68
12	15114	X	15114	-0-	-0-	-0-	14828	2	286	9	N	260	181	1	9	8	138
*01	13282	X	13282	-0-	-0-	-0-	12966	2	316	9	N	287	170	1	1	8	254

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13330	X	13330	-0-	-0-	-0-	13062	2	268	9	N	244	177	1	1	8	209
09	13174	X	13174	-0-	-0-	-0-	12946	2	228	9	N	207	184	1	1	8	231
10	13178	X	13178	-0-	-0-	-0-	12808	2	370	9	N	336	362	1	5	8	200
11	11747	X	11747	-0-	-0-	-0-	11494	2	253	9	N	230	166	1	3	8	261
12	10986	X	10986	-0-	-0-	-0-	10702	2	284	9	N	258	362	1	8	8	149
*01	13017	X	13017	-0-	-0-	-0-	12865	2	152	9	N	138	179	1	1	8	107

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	281	2	28	9	N	25	1	8			110
09	681	N	681	-0-	-0-	-0-	645	2	36	9	N	33	2	8			141
10	57	N	57	-0-	-0-	-0-	44	2	13	9	N	12	132	1	2	8	19
11	300	N	-0-	-0-	-300	-0-					N	-0-					19
12	713	N	-0-	-0-	-713	-0-					N	-0-					19
01	62	N	-0-	-0-	-62	-0-					N	-0-					19

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40114	X	36474	-0-	-3640	-0-	36344	2	130	9	N	118	2	8			184
09	37890	X	34846	-0-	-3044	-0-	34735	2	111	9	N	101	179	1	4	8	102
10	39153	X	35091	-0-	-4062	-0-	34963	2	128	9	N	116	174	1	13	8	31
11	37800	X	33347	-0-	-4453	-0-	33233	2	114	9	N	104	9	8			126
12	34410	X	33552	-0-	-858	-0-	33431	2	121	9	N	110	17	8			219
*01	36242	X	36242	-0-	-0-	-0-	36178	2	64	9	N	58	169	1	4	8	104

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21762	X	19472	-0-	-2290	-0-	18804	2	668	9	N	607	541	1	1	8	250
09	21060	X	18301	-0-	-2759	-0-	17707	2	594	9	N	540	521	1	2	8	267
10	21049	X	18386	-0-	-2663	-0-	17790	2	596	9	N	542	680	1	7	8	122
11	19710	X	17288	-0-	-2422	-0-	16721	2	567	9	N	515	531	1	5	8	101
12	18879	X	16338	-0-	-2541	-0-	15817	2	521	9	N	474	513	1	8	8	54
01	18879	X	16648	-0-	-2231	-0-	16268	2	380	9	N	345	181	1			218

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

08	31746	X	31746	-0-	-0-	-0-	30547	2	1199	9	N	1090	1023	1	1	8	291
09	30658	X	30658	-0-	-0-	-0-	29469	2	1189	9	N	1081	1086	1	2	8	284
10	31247	X	31247	-0-	-0-	-0-	30339	2	908	9	N	825	928	1	8	8	173
11	29394	X	29394	-0-	-0-	-0-	28541	2	853	9	N	775	729	1	5	8	214
12	30876	X	30127	-0-	-749	-0-	29146	2	981	9	N	892	904	1	14	8	188
01	30876	X	30158	-0-	-718	-0-	29258	2	900	9	N	818	883	1	1	8	122

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

08	17393	X	17393	-0-	-0-	-0-	16804	2	589	9	N	535	362	1	1	8	353
09	17456	X	17456	-0-	-0-	-0-	16833	2	623	9	N	566	542	1	2	8	375
10	17666	X	17666	-0-	-0-	-0-	17047	2	619	9	N	563	722	1	6	8	210
11	17059	X	17059	-0-	-0-	-0-	16410	2	649	9	N	590	528	1	4	8	268
12	17701	X	17397	-0-	-304	-0-	16800	2	597	9	N	543	534	1	7	8	270
01	17701	X	17361	-0-	-340	-0-	16804	2	557	9	N	506	514	1	1	8	261

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

08	25668	X	24715	-0-	-953	-0-	23746	2	969	9	N	881	913	1	3	8	180
09	24840	X	23384	-0-	-1456	-0-	22442	2	942	9	N	856	919	1	2	8	115
10	25668	X	22840	-0-	-2828	-0-	21932	2	908	9	N	825	727	1			213
11	24780	X	21207	-0-	-3573	-0-	20334	2	873	9	N	794	730	1			277
12	21276	X	21276	-0-	-0-	-0-	20350	2	926	9	N	842	900	1			219
*01	20928	X	20928	-0-	-0-	-0-	20166	2	762	9	N	693	720	1			192

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

08	16089	X	14198	-0-	-1891	-0-	13411	2	787	9	N	715	703	1			396
09	15570	X	13070	-0-	-2500	-0-	12305	2	765	9	N	695	712	1	1	8	378
10	15779	X	12875	-0-	-2904	-0-	12106	2	769	9	N	699	710	1	2	8	365
11	14550	X	11561	-0-	-2989	-0-	11002	2	559	9	N	508	708	1	1	8	164
12	13361	X	11717	-0-	-1644	-0-	11083	2	634	9	N	576	357	1	2	8	381
01	13361	X	11036	-0-	-2325	-0-	11034	2	2	9	N	2	174	1			209

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

08	17329	X	15165	-0-	-2164	-0-	14822	2	343	9	N	312	185	1			217
09	16170	X	14167	-0-	-2003	-0-	13812	2	355	9	N	323	366	1			174
10	16120	X	15738	-0-	-382	-0-	15319	2	419	9	N	381	360	1			195
11	15420	X	13836	-0-	-1584	-0-	13499	2	337	9	N	306	368	1			133
12	14911	X	10994	-0-	-3917	-0-	10728	2	266	9	N	242	181	1			194
01	14911	X	11650	-0-	-3261	-0-	11405	2	245	9	N	223	181	1			236

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

08	24335	X	18194	-0-	-6141	-0-	17062	2	1132	9	N	1029	1037	1	9	8	198
09	21810	X	16832	-0-	-4978	-0-	15675	2	1157	9	N	1052	1049	1	8	8	193
10	22537	X	16576	-0-	-5961	-0-	15455	2	1121	9	N	1019	1045	1			167
11	21810	X	15975	-0-	-5835	-0-	14872	2	1103	9	N	1003	893	1			277
12	17825	X	16669	-0-	-1156	-0-	15571	2	1098	9	N	998	1018	1			257
01	17825	X	16206	-0-	-1619	-0-	15225	2	981	9	N	892	899	1			250

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64077	X	45155	-0-	-18922	-0-	43869	2	1286	9	N	1169	1066	1	1	8	290
09	57540	X	41095	-0-	-16445	-0-	39911	2	1184	9	N	1076	1087	1	2	8	277
10	53165	X	40825	-0-	-12340	-0-	39754	2	1071	9	N	974	1040	1	7	8	204
11	49560	X	37774	-0-	-11786	-0-	36843	2	931	9	N	846	903	1	4	8	143
12	42470	X	37512	-0-	-4958	-0-	36621	2	891	9	N	810	717	1	9	8	227
01	42470	X	35551	-0-	-6919	-0-	34791	2	760	9	N	691	803	1	1	8	114

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	18112	X	18112	-0-	-0-	-0-	16555	2	1557	9	N	1415	713	1	2	8	700
*03	85301	X	85301	-0-	-0-	-0-	77873	2	7428	9	N	6753	7041	1	4	8	408
04	69870	X	61481	-0-	-8389	-0-	57257	2	4224	9	N	3840	3696	1			552
05	72199	X	46482	-0-	-25717	-0-	43525	2	2957	9	N	2688	2965	1			275
06	69870	X	38977	-0-	-30893	-0-	36240	2	2737	9	N	2488	2440	1	1	8	322
07	72199	X	34017	-0-	-38182	-0-	31708	2	2309	9	N	2099	2132	1	22	8	267
08	72199	X	29527	-0-	-42672	-0-	27617	2	1910	9	N	1736	1587	1	5	8	411
09	69870	X	25558	-0-	-44312	-0-	23724	2	1834	9	N	1667	1783	1	10	8	285
10	72199	X	23943	-0-	-48256	-0-	22221	2	1722	9	N	1565	1604	1	27	8	219
11	69870	X	21124	-0-	-48746	-0-	19682	2	1442	9	N	1311	1240	1	18	8	272
12	72199	X	20868	-0-	-51331	-0-	19374	2	1494	9	N	1358	1249	1	37	8	344
01	72199	X	19800	-0-	-52399	-0-	18385	2	1415	9	N	1286	1437	1	3	8	190

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2619	-0-	-1659	-0-	496	1	2119	2	Y	4	7	8			66
							4	9									
09	2789	X	2789	-0-	-0-	-0-	480	1	2308	2	Y	1	3	8			64
							1	9									
10	3185	X	3185	-0-	-0-	-0-	496	1	2683	2	Y	5	3	8			66
							6	9									
11	2550	X	482	-0-	-2068	-0-	480	1	2	9	Y	2	4	8			64
12	1766	N	1766	-0-	-0-	-0-	480	1	1285	2	Y	1	1	8			64
							1	9									
*01	2275	X	2275	-0-	-0-	-0-	496	1	1773	2	Y	5	4	8			65
							6	9									

ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					21

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
10	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
11	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
12	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					159
01	14B2 EXT		NO RPT	-0-	-0-	251					Y	NO RPT					159

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	94	1	1	5	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

*03	1985	N	1985	-0-	-0-	-0-	313	1	1633	2	N	35	174	1			73
							39	9									
04	1934	N	1934	-0-	-0-	-0-	30	1	1884	2	N	18	1	8			90
							20	9									
05	2161	N	2161	-0-	-0-	-0-	19	1	2107	2	N	32	13	8			109
							35	9									
06	1590	N	1578	-0-	-12	-0-	1567	2	11	9	N	10					119
07	1643	N	1432	-0-	-211	-0-	1388	2	44	9	N	40	90	1	23	8	46
08	1643	N	1299	-0-	-344	-0-	1297	2	2	9	N	2					48
09	1590	N	1261	-0-	-329	-0-	1247	2	14	9	N	13	3	8			58
10	1426	N	1173	-0-	-253	-0-	1160	2	13	9	N	12	63	1			7
11	1260	N	1162	-0-	-98	-0-	40	1	1104	2	N	16	1	8			22
							18	9									
12	1302	N	1111	-0-	-191	-0-	1099	2	12	9	N	11	1	8			32
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					32

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

08	2139	X	569	-0-	-1570	-0-	569	2			N	-0-					87
09	1110	X	480	-0-	-630	-0-	479	2	1	9	N	1					88
10	775	X	24	-0-	-751	-0-	24	2			N	-0-	72	1			16
11	750	X	7	-0-	-743	-0-	7	2			N	-0-					16
12	496	N	-0-	-0-	-496	-0-					N	-0-					16
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					16

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

08	2008	N	2008	-0-	-0-	-0-	747	1	1260	2	Y	1					244
							1	9									
09	1881	N	1881	-0-	-0-	-0-	724	1	1154	2	Y	3	205	1			42
							3	9									
10	1984	N	1824	-0-	-160	-0-	748	1	1063	2	Y	12					54
							13	9									
11	2216	N	2216	-0-	-0-	-0-	999	1	1198	2	Y	17	4	8			67
							19	9									
12	2268	X	2268	-0-	-0-	-0-	1060	1	1186	2	Y	20					87
							22	9									
01	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					87

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4282	-0-	-182	-0-	4262	2	20	9	N	18					76
09	4320	X	2973	-0-	-1347	-0-	2944	2	29	9	N	26	14	8			88
10	4464	X	3178	-0-	-1286	-0-	3149	2	29	9	N	26	91	1	11	8	12
11	4320	X	2889	-0-	-1431	-0-	347	1	2531	2	N	10					22
							11	9									
12	4495	X	2305	-0-	-2190	-0-	468	1	1830	2	N	6					28
							7	9									
01	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					28

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2405	N	2405	-0-	-0-	-0-	121	1	2201	2	Y	75					183
							83	9									
09	2393	N	2393	-0-	-0-	-0-	181	1	2142	2	Y	64	182	1	1	8	64
							70	9									
10	2649	N	2649	-0-	-0-	-0-	348	1	2235	2	Y	60	1	8			123
							66	9									
11	2399	N	2399	-0-	-0-	-0-	407	1	1933	2	Y	54	1	8			176
							59	9									
12	2511	N	2511	-0-	-0-	-0-	499	1	1957	2	Y	50	182	1			44
							55	9									
01	2418	N	NO RPT	-0-	-2418	-0-					Y	NO RPT					44

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2800	-0-	-21	-0-	779	1	1981	2	Y	36					75
							40	9									
09	2730	X	2683	-0-	-47	-0-	754	1	1893	2	Y	33	1	8			107
							36	9									
10	2852	X	2806	-0-	-46	-0-	763	1	2000	2	Y	39	6	8			140
							43	9									
11	2760	X	2649	-0-	-111	-0-	999	1	1605	2	Y	41	9	8			172
							45	9									
12	2852	X	1970	-0-	-882	-0-	1070	1	872	2	Y	25	1	8			196
							28	9									
01	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					196

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	10	1	44	9	N	40	108	1			67
09	0	N	-0-	-0-	-0-	-0-					N	63					130
10	0	N	-0-	-0-	-0-	-0-					N	33	1	8			162
11	246	N	246	-0-	-0-	-0-	221	1	25	9	N	23					185
12	366	N	366	-0-	-0-	-0-	312	1	54	9	N	49	180	1			54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1350	-0-	-355	-0-	1331	2	19	9	N	17	98	1			24
09	2107	N	2107	-0-	-0-	-0-	2084	2	23	9	N	21	1	8			44
10	1798	N	1577	-0-	-221	-0-	1553	2	24	9	N	22	60	1			6
11	1661	N	1661	-0-	-0-	-0-	106	1	1544	2	N	10	4	8			12
							11	9									
12	2170	N	1897	-0-	-273	-0-	127	1	1767	2	N	3					15
							3	9									
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					15

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3689	X	3654	-0-	-35	-0-	1213	1	2378	2	Y	57	5	8			70
							63	9									
*04	3682	X	3682	-0-	-0-	-0-	1191	1	2415	2	Y	69	5	8			134
							76	9									
*05	3503	X	3192	-0-	-311	-0-	763	1	2351	2	Y	71	50	1	22	8	133
							78	9									
06	3540	X	3129	-0-	-411	-0-	745	1	2332	2	Y	47	1	8			179
							52	9									
07	3813	X	3427	-0-	-386	-0-	810	1	2562	2	Y	50	177	1	3	8	49
							55	9									
08	3813	X	3305	-0-	-508	-0-	804	1	2451	2	Y	45					94
							50	9									
09	3690	X	3198	-0-	-492	-0-	784	1	2370	2	Y	40	3	8			131
							44	9									
10	3441	X	3325	-0-	-116	-0-	1036	1	2244	2	Y	41	8	8			164
							45	9									
11	3378	X	3378	-0-	-0-	-0-	1232	1	2103	2	Y	39	11	8			192
							43	9									
12	3058	X	3058	-0-	-0-	-0-	1265	1	1753	2	Y	36	172	1	4	8	52
							40	9									
01	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					52

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3488	-0-	-914	-0-	789	1	2636	2	Y	57					136
							63	9									
09	4110	X	3331	-0-	-779	-0-	784	1	2506	2	Y	37	147	1	5	8	21
							41	9									
10	3596	X	3489	-0-	-107	-0-	825	1	2612	2	Y	47	10	8			58
							52	9									
11	3769	X	3769	-0-	-0-	-0-	1233	1	2486	2	Y	45	8	8			95
							50	9									
12	3980	X	3980	-0-	-0-	-0-	1277	1	2662	2	Y	37	3	8			129
							41	9									
01	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					129

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3739	-0-	-725	-0-	810	1	2878	2	Y	46	191	1			44
							51	9									
09	4320	X	3570	-0-	-750	-0-	784	1	2734	2	Y	47	1	8			90
							52	9									
10	4278	X	3688	-0-	-590	-0-	784	1	2849	2	Y	50	7	8			133
							55	9									
11	3750	X	3662	-0-	-88	-0-	720	1	2883	2	Y	54	10	8			177
							59	9									
12	3397	X	3397	-0-	-0-	-0-	777	1	2573	2	Y	43	177	1	3	8	40
							47	9									
01	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					40

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*10	93	N	10	-0-	-83	-0-	10	2			N	-0-	72	7			25
*11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					25
*12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					25
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	1			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	270	X	150	-0-	-120	-0-	150	3			N	-0-					-0-
10	217	X	170	-0-	-47	-0-	170	3			N	-0-					-0-
11	210	X	130	-0-	-80	-0-	130	3			N	-0-					-0-
12	217	X	120	-0-	-97	-0-	120	3			N	-0-					-0-
01	217	X	115	-0-	-102	-0-	115	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
11	180	N	91	-0-	-89	-0-	91	3			N	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	240	-0-	-39	-0-	240	3			N	-0-					-0-
09	270	X	162	-0-	-108	-0-	162	3			N	-0-					-0-
10	279	X	170	-0-	-109	-0-	170	3			N	-0-					-0-
11	270	X	130	-0-	-140	-0-	130	3			N	-0-					-0-
12	279	X	120	-0-	-159	-0-	120	3			N	-0-					-0-
01	248	X	115	-0-	-133	-0-	115	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	961	-0-	-527	-0-	83	1	878	2	N	-0-					-0-
09	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
10	2468	X	2468	-0-	-0-	-0-	116	1	2352	2	N	-0-					-0-
11	1830	X	1193	-0-	-637	-0-	68	1	1125	2	N	-0-					-0-
12	2214	X	2214	-0-	-0-	-0-	145	1	2069	2	N	-0-					-0-
01	2480	X	208	-0-	-2272	-0-	15	1	193	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

08	804	R	804	-0-	-0-	-0-	804	3			N	-0-					8
09	720	R	720	-0-	-0-	-0-	720	3			N	-0-					8
10	713	#	712	-0-	-1	-0-	712	3			N	-0-					8
11	943	R	943	-0-	-0-	-0-	943	3			N	-0-					8
12	807	R	807	-0-	-0-	-0-	807	3			N	-0-					8
*01	903	R	903	-0-	-0-	-0-	903	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

08	5921	X	3203	-0-	-2718	-0-	3203	2			N	-0-					135
09	5730	X	5043	-0-	-687	-0-	5043	2			N	-0-					135
10	5921	X	5171	-0-	-750	-0-	5171	2			N	-0-					135
11	5730	X	5252	-0-	-478	-0-	5252	2			N	-0-					135
12	5766	X	5221	-0-	-545	-0-	5221	2			N	-0-					135
01	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					135

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF. 10497 - 10616

08	4526	X	4221	-0-	-305	-0-	185	1	4023	2	N	12	6	1	6	8	77
							13	9									
09	4380	X	4045	-0-	-335	-0-	196	1	3840	2	N	8	4	1	4	8	77
							9	9									
10	4464	X	4140	-0-	-324	-0-	201	1	3937	2	N	2	1	1	1	8	77
							2	9									
11	4140	X	3137	-0-	-1003	-0-	174	1	2963	2	N	-0-					77
12	4216	X	3979	-0-	-237	-0-	170	1	3809	2	N	-0-					77
01	4216	X	2473	-0-	-1743	-0-	94	1	2379	2	N	-0-					77

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF. 11078 - 11116

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					78
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

08	1581	#	1463	-0-	-118	-0-	34	1	1427	3	N	-0-					20
							2	4									
09	1470	#	970	-0-	-500	-0-	18	1	950	3	N	-0-					20
							2	4									
10	1457	#	1065	-0-	-392	-0-	14	1	1050	3	N	-0-					20
							1	4									
11	1410	#	1106	-0-	-304	-0-	17	1	1087	3	N	-0-					20
							2	4									
12	1457	#	1289	-0-	-168	-0-	18	1	1269	3	N	-0-					20
							2	4									
01	1457	#	1048	-0-	-409	-0-	13	1	1034	3	N	-0-					20
							1	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

08	2852	#	2768	-0-	-84	-0-	58	1	2708	3	N	-0-					91
							2	4									
09	2760	#	2582	-0-	-178	-0-	53	1	2527	3	N	-0-					91
							2	4									
10	2759	#	2647	-0-	-112	-0-	47	1	2574	3	N	23	42	5			72
							1	4	25	9							
11	2670	#	2253	-0-	-417	-0-	49	1	2202	3	N	-0-					72
							2	4									
12	2759	#	2472	-0-	-287	-0-	46	1	2407	3	N	15					87
							2	4	17	9							
01	2759	#	1405	-0-	-1354	-0-	27	1	1377	3	N	-0-					87
							1	4									

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

08	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	#	853	-0-	-2557	-0-	853	3			N	-0-					21
09	3684	R	3684	-0-	-0-	-0-	3661	3	23	9	N	21					42
10	3658	#	3432	-0-	-226	-0-	3395	3	37	9	N	34					76
11	3540	#	2973	-0-	-567	-0-	42	1	2931	3	N	-0-					76
12	3813	#	3239	-0-	-574	-0-	47	1	3192	3	N	-0-					76
01	3813	#	1511	-0-	-2302	-0-	35	1	1410	3	N	60	119	1			17
							66	9									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	R	1905	-0-	-0-	-0-	1905	2			N	-0-					97
09	1619	R	1619	-0-	-0-	-0-	1619	2			N	-0-					97
10	1669	R	1669	-0-	-0-	-0-	1669	2			N	-0-					97
11	1500	#	872	-0-	-628	-0-	872	2			N	-0-					97
12	1550	#	1167	-0-	-383	-0-	1167	2			N	-0-					97
01	1550	#	NO RPT	-0-	-1550	-0-					N	NO RPT					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	#	1845	-0-	-2929	-0-	82	1	1761	3	N	-0-					13
							2	4									
09	1778	R	1778	-0-	-0-	-0-	98	1	1678	3	N	-0-					13
							2	4									
10	2331	R	2331	-0-	-0-	-0-	27	1	2303	3	N	-0-					13
							1	4									
11	6222	R	6222	-0-	-0-	-0-	104	1	6116	3	N	-0-					13
							2	4									
12	8163	R	8163	-0-	-0-	-0-	134	1	8027	3	N	-0-					13
							2	4									
*01	8480	R	8480	-0-	-0-	-0-	131	1	8348	3	N	-0-					13
							1	4									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	-0-	-0-	-1860	-0-					N	-0-					87
09	1800	#	-0-	-0-	-1800	-0-					N	-0-					87
10	31	#	-0-	-0-	-31	-0-					N	-0-					87
11	30	#	-0-	-0-	-30	-0-					N	-0-					87
12	9	#	-0-	-0-	-9	-0-					N	-0-					87
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	808	-0-	-215	-0-	808	2			N	-0-					123
09	990	#	763	-0-	-227	-0-	763	2			N	-0-					123
10	868	#	776	-0-	-92	-0-	776	2			N	-0-					123
11	840	#	799	-0-	-41	-0-	799	2			N	-0-					123
12	837	#	797	-0-	-40	-0-	797	2			N	-0-					123
01	806	#	571	-0-	-235	-0-	571	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	R	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	487	R	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	503	R	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	489	R	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*01	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	1096	-0-	-113	-0-	1096	2			N	-0-					37
09	1170	#	1057	-0-	-113	-0-	1057	2			N	-0-					37
10	1147	#	1081	-0-	-66	-0-	1081	2			N	-0-					37
11	1080	#	1041	-0-	-39	-0-	1041	2			N	-0-					37
12	1116	#	1037	-0-	-79	-0-	1036	2	1	9	N	1					38
*01	1127	R	1127	-0-	-0-	-0-	1113	2	14	9	N	13					51

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					330
09	1261	R	1261	-0-	-0-	-0-	30	1	1231	2	N	-0-					330
10	1281	R	1281	-0-	-0-	-0-	1281	2			N	-0-					330
11	1268	R	1268	-0-	-0-	-0-	30	1	1238	2	N	-0-					330
12	1302	#	1298	-0-	-4	-0-	31	1	1267	2	N	-0-					330
*01	1318	R	1318	-0-	-0-	-0-	31	1	1287	2	N	-0-					330

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	R	193	-0-	-0-	-0-	31	1	162	2	N	-0-					-0-
09	195	R	195	-0-	-0-	-0-	30	1	165	2	N	-0-					-0-
10	248	#	202	-0-	-46	-0-	31	1	171	2	N	-0-					-0-
11	240	#	219	-0-	-21	-0-	30	1	189	2	N	-0-					-0-
12	248	#	139	-0-	-109	-0-	24	1	115	2	N	-0-					-0-
01	217	#	114	-0-	-103	-0-	30	1	84	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1105	-0-	-104	-0-	322	1	783	2	N	-0-					-0-
09	1140	N	1059	-0-	-81	-0-	312	1	747	2	N	-0-					-0-
10	1147	N	1001	-0-	-146	-0-	186	1	815	2	N	-0-					-0-
11	1080	N	992	-0-	-88	-0-	812	1	180	2	N	-0-					-0-
12	1085	N	1067	-0-	-18	-0-	186	1	881	2	N	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	186	1	897	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3101	-0-	-154	-0-	737	1	2332	2	N	29					245
							32	9									
09	2926	X	2926	-0-	-0-	-0-	715	1	2153	2	N	53	201	1			97
							58	9									
10	3104	X	3104	-0-	-0-	-0-	492	1	2566	2	N	42					139
							46	9									
11	3000	X	2202	-0-	-798	-0-	554	1	1600	2	N	44					183
							48	9									
12	1798	N	1198	-0-	-600	-0-	608	1	555	2	N	32	188	1			27
							35	9									
01	1798	N	1645	-0-	-153	-0-	116	1	1490	2	N	35					62
							39	9									

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6298	-0-	-584	-0-	603	1	5566	2	N	117	184	1			56
							129	9									
09	6660	X	5963	-0-	-697	-0-	677	1	5161	2	N	114					170
							125	9									
10	6882	X	6190	-0-	-692	-0-	699	1	5374	2	N	106	183	1			93
							117	9									
11	6420	X	5330	-0-	-1090	-0-	500	1	4736	2	N	85					178
							94	9									
12	5958	X	5958	-0-	-0-	-0-	641	1	5200	2	N	106	192	1			92
							117	9									
01	5952	X	5427	-0-	-525	-0-	676	1	4677	2	N	67					159
							74	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7543	X	7543	-0-	-0-	-0-	1674	1	5620	2	N	226	186	1			294
							249	9									
09	7618	X	7618	-0-	-0-	-0-	1528	1	5847	2	N	221	413	1			102
							243	9									
10	7994	X	7994	-0-	-0-	-0-	1627	1	6106	2	N	237	187	1			152
							261	9									
11	7290	X	6735	-0-	-555	-0-	1440	1	5074	2	N	201	188	1			165
							221	9									
12	6853	X	6853	-0-	-0-	-0-	1562	1	5083	2	N	189	193	1			161
							208	9									
01	6200	X	4838	-0-	-1362	-0-	784	1	3819	2	N	214	186	1			189
							235	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36084	X	32712	-0-	-3372	-0-	2996	1	29199	2	N	470	568	1			167
							517	9									
09	34920	X	28580	-0-	-6340	-0-	2888	1	25195	2	N	452	374	1			245
							497	9									
10	36084	X	30359	-0-	-5725	-0-	2832	1	27033	2	N	449	392	1			302
							494	9									
11	33600	X	29250	-0-	-4350	-0-	689	1	28085	2	N	433	565	1			170
							476	9									
12	32122	X	32122	-0-	-0-	-0-	456	1	31200	2	N	424	377	1			217
							466	9									
01	30008	X	26659	-0-	-3349	-0-	501	1	25813	2	N	314	387	1			144
							345	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131

BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					147
09	2190	N	2168	-0-	-22	-0-	2168	2			N	-0-					147
10	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					147
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					147
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					147
*01	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					147

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					137
09	2035	N	2035	-0-	-0-	-0-	1966	2	69	9	N	63					200
10	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					200
11	1980	N	1931	-0-	-49	-0-	1931	2			N	-0-					200
12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					200
01	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					200

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

08	1271	N	1229	-0-	-42	-0-	1217	2	12	9	N	11					96
09	1200	N	1179	-0-	-21	-0-	1166	2	13	9	N	12					108
10	1271	N	1204	-0-	-67	-0-	1185	2	19	9	N	17					125
11	1299	N	1299	-0-	-0-	-0-	221	1	1068	2	N	9					134
							10	9									
12	1209	N	1089	-0-	-120	-0-	10	1	1067	2	N	11					145
							12	9									
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					145

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

08	2015	N	1746	-0-	-269	-0-	31	1	1693	2	N	20					194
							22	9									
09	1890	N	1745	-0-	-145	-0-	30	1	1697	2	N	16					210
							18	9									
10	1782	N	1782	-0-	-0-	-0-	31	1	1727	2	N	22	182	1			50
							24	9									
11	1746	N	1746	-0-	-0-	-0-	241	1	1499	2	N	5					55
							6	9									
12	1798	N	1670	-0-	-128	-0-	111	1	1542	2	N	15					70
							17	9									
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					70

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

08	3924	X	3127	-0-	-797	-0-	3127	2			N	-0-					108
09	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					108
10	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					108
11	2760	X	1747	-0-	-1013	-0-	1747	2			N	-0-					108
12	2852	X	2053	-0-	-799	-0-	2053	2			N	-0-					108
01	2852	X	889	-0-	-1963	-0-	823	2	66	9	N	60					168

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2819	-0-	-157	-0-	31	1	2726	2	N	56					220
							62	9									
09	2880	X	2645	-0-	-235	-0-	30	1	2598	2	N	15	190	1			45
							17	9									
10	2976	X	2657	-0-	-319	-0-	31	1	2615	2	N	10					55
							11	9									
11	2893	X	2893	-0-	-0-	-0-	231	1	2614	2	N	44					99
							48	9									
12	3059	N	3059	-0-	-0-	-0-	343	1	2705	2	N	10					109
							11	9									
01	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					109

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

08	1767	N	1737	-0-	-30	-0-	1733	2	4	9	N	4					141
09	1740	N	1707	-0-	-33	-0-	1707	2			N	-0-	105	1			36
10	1829	N	1798	-0-	-31	-0-	1731	2	67	9	N	61					97
11	1943	N	1943	-0-	-0-	-0-	208	1	1722	2	N	12					109
							13	9									
12	2050	N	2050	-0-	-0-	-0-	312	1	1736	2	N	2					111
							2	9									
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					111

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

08	1705	N	1669	-0-	-36	-0-	1667	2	2	9	N	2					124
09	1677	N	1677	-0-	-0-	-0-	1627	2	50	9	N	45	112	1			57
10	1798	N	1642	-0-	-156	-0-	1641	2	1	9	N	1					58
11	1837	N	1837	-0-	-0-	-0-	208	1	1584	2	N	41					99
							45	9									
12	1858	N	1858	-0-	-0-	-0-	312	1	1544	2	N	2					101
							2	9									
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					101

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

08	2139	N	2088	-0-	-51	-0-	60	1	2027	2	N	1	56	1			39
							1	9									
09	2353	N	2353	-0-	-0-	-0-	282	1	2069	2	N	2					41
							2	9									
10	2202	N	2202	-0-	-0-	-0-	2104	2	98	9	N	89					130
11	2367	N	2367	-0-	-0-	-0-	231	1	2123	2	N	12					142
							13	9									
12	2843	N	2843	-0-	-0-	-0-	312	1	2530	2	N	1					143
							1	9									
01	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					143

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					203
09	2100	N	1612	-0-	-488	-0-	1612	2			N	-0-					203
10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					203
11	1699	N	1699	-0-	-0-	-0-	1660	2	39	9	N	35					238
12	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					238
*01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					238

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					268
09	1500	N	1369	-0-	-131	-0-	1369	2			N	-0-					268
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					268
11	1320	N	631	-0-	-689	-0-	631	2			N	-0-					268
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					268
*01	767	N	767	-0-	-0-	-0-	721	2	46	9	N	42					310

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

08	2945	X	2778	-0-	-167	-0-	2761	2	17	9	N	15					184
09	2790	X	2585	-0-	-205	-0-	2554	2	31	9	N	28					212
10	2883	X	2759	-0-	-124	-0-	2724	2	35	9	N	32	186	1			58
11	2890	N	2890	-0-	-0-	-0-	209	1	2656	2	N	23					81
							25	9									
12	3100	N	4422	-0-	1322	1322	312	1	4097	2	N	12					93
							13	9									
01	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					93

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

08	2923	X	2923	-0-	-0-	-0-	60	1	2863	2	N	-0-					27
09	3059	X	3059	-0-	-0-	-0-	282	1	2766	2	N	10					37
							11	9									
10	2751	X	2751	-0-	-0-	-0-	2732	2	19	9	N	17					54
11	2550	X	2424	-0-	-126	-0-	2421	2	3	9	N	3					57
12	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					57
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					57

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

08	2534	N	2534	-0-	-0-	-0-	2505	2	29	9	N	26	188	1			343
09	2520	N	2433	-0-	-87	-0-	2405	2	28	9	N	25					368
10	2535	N	2535	-0-	-0-	-0-	2524	2	11	9	N	10					378
11	2460	N	2344	-0-	-116	-0-	2309	2	35	9	N	32					410
12	2327	N	2327	-0-	-0-	-0-	2269	2	58	9	N	53					463
01	2542	N	2449	-0-	-93	-0-	2397	2	52	9	N	47					510

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

08	2201	N	2166	-0-	-35	-0-	70	1	2051	2	N	41					89
							45	9									
09	2160	N	1964	-0-	-196	-0-	1928	2	36	9	N	33					122
10	1953	N	1941	-0-	-12	-0-	1927	2	14	9	N	13					135
11	2100	N	1899	-0-	-201	-0-	1868	2	31	9	N	28					163
12	2015	N	1970	-0-	-45	-0-	1939	2	31	9	N	28					191
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					191

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

08	2622	X	2622	-0-	-0-	-0-	70	1	2530	2	N	20					71
							22	9									
09	2460	X	2432	-0-	-28	-0-	2430	2	2	9	N	2	57	1			16
10	2542	N	2491	-0-	-51	-0-	2472	2	19	9	N	17					33
11	2460	N	2285	-0-	-175	-0-	2263	2	22	9	N	20					53
12	2511	N	2467	-0-	-44	-0-	2444	2	23	9	N	21					74
01	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					74

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1124	-0-	-116	-0-	1110	2	14	9	N	13					79
09	1140	N	1056	-0-	-84	-0-	1050	2	6	9	N	5					84
10	1178	N	1065	-0-	-113	-0-	10	1	1052	2	N	3					87
							3	9									
11	1243	N	1243	-0-	-0-	-0-	231	1	1012	2	N	-0-					87
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					87
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					87

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	927	-0-	-220	-0-	923	2	4	9	N	4	61	1			38
09	1020	N	926	-0-	-94	-0-	918	2	8	9	N	7					45
10	1338	N	1338	-0-	-0-	-0-	20	1	1306	2	N	11					56
							12	9									
11	3000	N	3408	-0-	408	408	231	1	3170	2	N	6					62
							7	9									
12	1857	N	1449	-0-	-408	-0-	60	1	1378	2	N	10					72
							11	9									
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					72

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3588	-0-	-566	-0-	3552	2	36	9	N	33					140
09	3630	X	3493	-0-	-137	-0-	3469	2	24	9	N	22					162
10	3782	X	3666	-0-	-116	-0-	3594	2	72	9	N	65					227
11	3660	X	3019	-0-	-641	-0-	209	1	2755	2	N	50	168	1			109
							55	9									
12	3813	X	3813	-0-	-0-	-0-	312	1	3498	2	N	3					112
							3	9									
01	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					112

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	364	-0-	-132	-0-	364	2			N	-0-					41
09	450	N	338	-0-	-112	-0-	338	2			N	-0-					41
10	403	N	376	-0-	-27	-0-	374	2	2	9	N	2					43
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					43
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					43
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					43

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	60	1	1149	2	N	6					26
							7	9									
09	1170	N	1103	-0-	-67	-0-	1077	2	26	9	N	24					50
10	1147	N	1126	-0-	-21	-0-	1087	2	39	9	N	35					85
11	1170	N	990	-0-	-180	-0-	979	2	11	9	N	10					95
12	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	N	16					111
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					111

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1172	-0-	-68	-0-	70	1	1095	2	N	6					100
							7	9									
09	1140	N	1062	-0-	-78	-0-	1062	2			N	-0-					100
10	1090	N	1090	-0-	-0-	-0-	1079	2	11	9	N	10					110
11	1140	N	1046	-0-	-94	-0-	1031	2	15	9	N	14					124
12	1085	N	1049	-0-	-36	-0-	1040	2	9	9	N	8					132
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					132

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4600	-0-	-267	-0-	106	1	4458	2	N	33					127
							36	9									
09	4620	X	4374	-0-	-246	-0-	4304	2	70	9	N	64					191
10	4743	X	4398	-0-	-345	-0-	4376	2	22	9	N	20					211
11	4530	X	4012	-0-	-518	-0-	3950	2	62	9	N	56					267
12	4402	X	3917	-0-	-485	-0-	3916	2	1	9	N	1					268
01	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					268

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2844	-0-	-163	-0-	2843	2	1	9	N	1					181
09	2940	X	2678	-0-	-262	-0-	20	1	2637	2	N	19					200
							21	9									
10	3038	X	2805	-0-	-233	-0-	20	1	2763	2	N	20	179	1			41
							22	9									
11	2948	N	2948	-0-	-0-	-0-	302	1	2625	2	N	19					60
							21	9									
12	2799	N	2799	-0-	-0-	-0-	241	1	2545	2	N	12					72
							13	9									
01	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					72

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1708	-0-	-59	-0-	29	1	1665	2	N	13	69	1			43
							14	9									
09	1710	N	1677	-0-	-33	-0-	20	1	1657	2	N	-0-					43
10	1643	N	1614	-0-	-29	-0-	20	1	1592	2	N	2					45
							2	9									
11	1650	N	1635	-0-	-15	-0-	302	1	1333	2	N	-0-					45
12	1736	N	1519	-0-	-217	-0-	70	1	1420	2	N	26					71
							29	9									
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					71

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2961	-0-	-232	-0-	2935	2	26	9	N	24					204
09	3090	X	2930	-0-	-160	-0-	2923	2	7	9	N	6	173	1			37
10	3193	X	2944	-0-	-249	-0-	2940	2	4	9	N	4					41
11	2972	X	2972	-0-	-0-	-0-	209	1	2738	2	N	23					64
							25	9									
12	3227	X	3227	-0-	-0-	-0-	312	1	2911	2	N	4					68
							4	9									
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1938	-0-	-77	-0-	1928	2	10	9	N	9					109
09	1950	N	1879	-0-	-71	-0-	1875	2	4	9	N	4					113
10	1953	N	1947	-0-	-6	-0-	20	1	1916	2	N	10					123
							11	9									
11	2098	N	2098	-0-	-0-	-0-	302	1	1786	2	N	9					132
							10	9									
12	2100	N	2100	-0-	-0-	-0-	241	1	1857	2	N	2					134
							2	9									
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					134

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2395	-0-	-705	5091	2372	2	23	9	N	21					77
09	3000	N	2391	-0-	-609	4482	10	1	2370	2	N	10					87
							11	9									
10	3100	N	2461	-0-	-639	3843	10	1	2429	2	N	20					107
							22	9									
11	3000	N	2561	-0-	-439	3404	302	1	2251	2	N	7					114
							8	9									
12	3100	N	2214	-0-	-886	2518	131	1	2074	2	N	8					122
							9	9									
01	2449	N	NO RPT	-0-	-2449	69					N	NO RPT					122

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3181	-0-	-105	-0-	3170	2	11	9	N	10	127	1			40
09	3330	X	3102	-0-	-228	-0-	3082	2	20	9	N	18					58
10	3441	X	3191	-0-	-250	-0-	3162	2	29	9	N	26					84
11	3330	X	3287	-0-	-43	-0-	209	1	3058	2	N	18					102
							20	9									
12	3505	X	3505	-0-	-0-	-0-	312	1	3162	2	N	28					130
							31	9									
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					130

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3658	-0-	-372	-0-	3570	2	88	9	N	80					129
09	3720	X	3461	-0-	-259	-0-	3418	2	43	9	N	39					168
10	3844	X	3465	-0-	-379	-0-	3431	2	34	9	N	31					199
11	3630	X	3497	-0-	-133	-0-	209	1	3266	2	N	20	181	1			38
							22	9									
12	3729	X	3729	-0-	-0-	-0-	312	1	3366	2	N	46					84
							51	9									
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					84

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2720	-0-	-380	11445	60	1	2647	2	N	12					170
							13	9									
09	3000	N	3094	-0-	94	11539	282	1	2770	2	N	38					208
							42	9									
10	3100	N	2618	-0-	-482	11057	2599	2	19	9	N	17	174	1			51
11	3000	N	2493	-0-	-507	10550	231	1	2256	2	N	5					56
							6	9									
12	13330	X	2780	-0-	-10550	-0-	312	1	2468	2	N	-0-					56
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					56

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2682	-0-	-325	-0-	2635	2	47	9	N	43	106	1			59
09	2848	X	2848	-0-	-0-	-0-	2837	2	11	9	N	10					69
10	2759	X	2717	-0-	-42	-0-	2702	2	15	9	N	14					83
11	2821	X	2821	-0-	-0-	-0-	208	1	2601	2	N	11					94
							12	9									
12	2996	N	2996	-0-	-0-	-0-	312	1	2661	2	N	21					115
							23	9									
01	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					115

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1352	-0-	-43	-0-	70	1	1264	2	N	16	78	1			28
							18	9									
09	1320	N	1217	-0-	-103	-0-	1202	2	15	9	N	14					42
10	1302	N	1173	-0-	-129	-0-	1158	2	15	9	N	14					56
11	1320	N	1269	-0-	-51	-0-	1247	2	22	9	N	20					76
12	1271	N	1262	-0-	-9	-0-	1251	2	11	9	N	10					86
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					86

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4642	X	4642	-0-	-0-	-0-	4578	2	64	9	N	58	180	1			50
09	4020	X	3919	-0-	-101	-0-	3919	2			N	-0-					50
10	4214	X	4214	-0-	-0-	-0-	4128	2	86	9	N	78					128
11	4500	X	3533	-0-	-967	-0-	3533	2			N	-0-					128
12	4588	X	3806	-0-	-782	-0-	3806	2			N	-0-					128
01	4588	X	3815	-0-	-773	-0-	3732	2	83	9	N	75					203

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2600	X	2600	-0-	-0-	-0-	2511	2	89	9	N	81	179	1			97
09	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					97
10	2809	X	2809	-0-	-0-	-0-	2745	2	64	9	N	58					155
11	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					155
12	3223	X	3223	-0-	-0-	-0-	3134	2	89	9	N	81	183	1			53
*01	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					53

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1902	-0-	-82	-0-	1860	2	42	9	N	38					97
09	1920	N	1908	-0-	-12	-0-	1907	2	1	9	N	1	69	1			29
10	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					29
11	1985	N	1985	-0-	-0-	-0-	208	1	1745	2	N	29					58
							32	9									
12	2246	N	2246	-0-	-0-	-0-	312	1	1922	2	N	11					69
							12	9									
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					69

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1875	-0-	-47	-0-	1833	2	42	9	N	38					222
09	1860	N	1806	-0-	-54	-0-	1781	2	25	9	N	23	189	1			56
10	1850	N	1850	-0-	-0-	-0-	20	1	1808	2	N	20					76
							22	9									
11	2084	N	2084	-0-	-0-	-0-	302	1	1761	2	N	19					95
							21	9									
12	1927	N	1927	-0-	-0-	-0-	131	1	1765	2	N	28					123
							31	9									
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					123

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2572	-0-	-404	-0-	2530	2	42	9	N	38					71
09	3373	X	3373	-0-	-0-	-0-	3350	2	23	9	N	21					92
10	3441	X	3441	-0-	-0-	-0-	3408	2	33	9	N	30					122
11	2911	X	2911	-0-	-0-	-0-	209	1	2691	2	N	10					132
							11	9									
12	3143	X	3143	-0-	-0-	-0-	312	1	2813	2	N	16					148
							18	9									
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					148

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	N	2337	-0-	-0-	-0-	31	1	2289	2	N	15					230
							17	9									
09	2280	N	2280	-0-	-0-	-0-	30	1	2229	2	N	19	173	1			76
							21	9									
10	2333	N	2333	-0-	-0-	-0-	31	1	2273	2	N	26					102
							29	9									
11	2491	N	2491	-0-	-0-	-0-	238	1	2214	2	N	35					137
							39	9									
12	2564	N	2564	-0-	-0-	-0-	343	1	2220	2	N	1					138
							1	9									
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					138

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2312	-0-	-354	-0-	2302	2	10	9	N	9	115	1			47
09	2399	X	2399	-0-	-0-	-0-	2376	2	23	9	N	21					68
10	2433	X	2433	-0-	-0-	-0-	2421	2	12	9	N	11					79
11	2665	X	2665	-0-	-0-	-0-	210	1	2415	2	N	36					115
							40	9									
12	2869	N	2869	-0-	-0-	-0-	312	1	2553	2	N	4					119
							4	9									
01	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					119

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2213	-0-	-19	-0-	2213	2			N	-0-					117
09	2190	N	2136	-0-	-54	-0-	2124	2	12	9	N	11	105	1			23
10	2232	N	2179	-0-	-53	-0-	20	1	2159	2	N	-0-					23
11	2398	N	2398	-0-	-0-	-0-	302	1	2096	2	N	-0-					23
12	2254	N	2254	-0-	-0-	-0-	221	1	2033	2	N	-0-					23
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					23

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3108	-0-	-85	-0-	70	1	2997	2	N	37					113
							41	9									
09	3030	X	2970	-0-	-60	-0-	2934	2	36	9	N	33					146
10	3131	X	3056	-0-	-75	-0-	2977	2	79	9	N	72					218
11	3000	X	2921	-0-	-79	-0-	2886	2	35	9	N	32					250
12	3100	X	2952	-0-	-148	-0-	2922	2	30	9	N	27	177	1			100
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					100

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3604	-0-	-364	-0-	60	1	3502	2	N	38					270
							42	9									
09	3899	X	3899	-0-	-0-	-0-	282	1	3543	2	N	67	176	1			161
							74	9									
10	3968	X	3361	-0-	-607	-0-	3333	2	28	9	N	25					186
11	3630	X	3359	-0-	-271	-0-	3335	2	24	9	N	22					208
12	3875	X	3591	-0-	-284	-0-	3563	2	28	9	N	25	185	1			48
01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					48

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2749	-0-	-41	-0-	2709	2	40	9	N	36					97
09	2700	X	2481	-0-	-219	-0-	2466	2	15	9	N	14					111
10	2573	X	2501	-0-	-72	-0-	2478	2	23	9	N	21					132
11	2670	X	2661	-0-	-9	-0-	209	1	2452	2	N	-0-					132
12	2792	N	2792	-0-	-0-	-0-	312	1	2474	2	N	5					137
							6	9									
01	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					137

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	60	1	1883	2	N	13	61	1			54
							14	9									
09	2007	N	2007	-0-	-0-	-0-	282	1	1721	2	N	4					58
							4	9									
10	1953	N	1902	-0-	-51	-0-	1884	2	18	9	N	16					74
11	1890	N	1879	-0-	-11	-0-	231	1	1639	2	N	8					82
							9	9									
12	2077	N	1615	-0-	-462	-0-	312	1	1297	2	N	5					87
							6	9									
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					87

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1070	-0-	-46	-0-	1051	2	19	9	N	17					66
09	1050	N	998	-0-	-52	-0-	989	2	9	9	N	8					74
10	1054	N	1012	-0-	-42	-0-	1001	2	11	9	N	10					84
11	1230	N	1230	-0-	-0-	-0-	208	1	1011	2	N	10					94
							11	9									
12	1337	N	1337	-0-	-0-	-0-	312	1	1024	2	N	1					95
							1	9									
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					95

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1818	-0-	-135	-0-	90	1	1725	2	N	3					34
							3	9									
09	2160	N	1677	-0-	-483	-0-	1658	2	19	9	N	17					51
10	1705	N	1564	-0-	-141	-0-	1564	2			N	-0-					51
11	1770	N	1469	-0-	-301	-0-	1461	2	8	9	N	7					58
12	1736	N	1557	-0-	-179	-0-	1557	2			N	-0-					58
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					58

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1094	-0-	-487	-0-	70	1	1015	2	N	8					60
							9	9									
09	1980	N	1015	-0-	-965	-0-	978	2	37	9	N	34					94
10	993	N	993	-0-	-0-	-0-	980	2	13	9	N	12					106
11	1050	N	837	-0-	-213	-0-	830	2	7	9	N	6					112
12	1054	N	808	-0-	-246	-0-	808	2			N	-0-					112
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					112

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1951	-0-	-157	-0-	1901	2	50	9	N	45	124	1			25
09	1890	N	1812	-0-	-78	-0-	1809	2	3	9	N	3					28
10	1876	N	1876	-0-	-0-	-0-	20	1	1820	2	N	33					61
							36	9									
11	2350	N	2350	-0-	-0-	-0-	302	1	2013	2	N	32					93
							35	9									
12	1860	N	1783	-0-	-77	-0-	40	1	1717	2	N	24					117
							26	9									
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					117

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	90	1	882	2	N	2	59	1			43
							2	9									
09	870	N	754	-0-	-116	-0-	750	2	4	9	N	4					47
10	930	N	842	-0-	-88	-0-	825	2	17	9	N	15					62
11	930	N	701	-0-	-229	-0-	687	2	14	9	N	13					75
12	775	N	761	-0-	-14	-0-	758	2	3	9	N	3					78
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					78

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0-	-0-	70	1	1581	2	N	32					102
							35	9									
09	1530	N	1507	-0-	-23	-0-	1493	2	14	9	N	13					115
10	1643	N	1540	-0-	-103	-0-	1519	2	21	9	N	19					134
11	1620	N	1502	-0-	-118	-0-	1484	2	18	9	N	16					150
12	1550	N	1490	-0-	-60	-0-	1480	2	10	9	N	9					159
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					159

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2295	-0-	-495	-0-	2282	2	13	9	N	12					163
09	2700	X	2135	-0-	-565	-0-	2132	2	3	9	N	3					166
10	2790	X	2048	-0-	-742	-0-	2046	2	2	9	N	2					168
11	2580	X	2156	-0-	-424	-0-	210	1	1916	2	N	27	177	1			18
							30	9									
12	2390	N	2390	-0-	-0-	-0-	312	1	2076	2	N	2					20
							2	9									
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					20

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1118	-0-	-29	-0-	70	1	1041	2	N	6					60
							7	9									
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					60
10	1071	N	1071	-0-	-0-	-0-	1037	2	34	9	N	31					91
11	1080	N	929	-0-	-151	-0-	916	2	13	9	N	12					103
12	1054	N	1001	-0-	-53	-0-	998	2	3	9	N	3					106
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					106

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0-	-0-	1758	2	7	9	N	6	61	1			93
09	1699	N	1699	-0-	-0-	-0-	1698	2	1	9	N	1					94
10	1550	N	1511	-0-	-39	-0-	1511	2			N	-0-					94
11	1846	N	1846	-0-	-0-	-0-	292	1	1554	2	N	-0-					94
12	1767	N	1537	-0-	-230	-0-	20	1	1513	2	N	4					98
							4	9									
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					98

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2543	-0-	-278	-0-	70	1	2431	2	N	38					117
							42	9									
09	2610	X	2399	-0-	-211	-0-	2344	2	55	9	N	50	96	1			71
10	2697	X	2327	-0-	-370	-0-	2288	2	39	9	N	35					106
11	2610	X	1813	-0-	-797	-0-	1801	2	12	9	N	11					117
12	2449	N	2287	-0-	-162	-0-	2283	2	4	9	N	4					121
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					121

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	N	2974	-0-	-0-	-0-	90	1	2860	2	N	22	123	1			49
							24	9									
09	3000	N	3183	-0-	183	183	422	1	2727	2	N	31					80
							34	9									
10	2984	N	2801	-0-	-183	-0-	2767	2	34	9	N	31					111
11	2635	N	2635	-0-	-0-	-0-	2603	2	32	9	N	29					140
12	2612	X	2612	-0-	-0-	-0-	2577	2	35	9	N	32					172
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					172

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	666	-0-	-202	-0-	666	2			N	-0-					90
09	970	X	970	-0-	-0-	-0-	904	2	66	9	N	60					150
10	961	X	961	-0-	-0-	-0-	961	2			N	-0-					150
11	930	X	783	-0-	-147	-0-	783	2			N	-0-					150
12	722	N	722	-0-	-0-	-0-	683	2	39	9	N	35					185
01	961	N	576	-0-	-385	-0-	568	2	8	9	N	7	177	1			15

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2507	N	2507	-0-	-0-	-0-	60	1	2419	2	N	25					216
							28	9									
09	2570	N	2570	-0-	-0-	-0-	282	1	2268	2	N	18					234
							20	9									
10	2604	N	2315	-0-	-289	-0-	2298	2	17	9	N	15	167	1			82
11	2430	N	2430	-0-	-0-	-0-	231	1	2177	2	N	20					102
							22	9									
12	2604	N	2524	-0-	-80	-0-	312	1	2194	2	N	16					118
							18	9									
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					118

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3992	-0-	-38	-0-	3967	2	25	9	N	23	129	1			84
09	3900	X	3889	-0-	-11	-0-	3820	2	69	9	N	63					147
10	4061	X	3846	-0-	-215	-0-	3794	2	52	9	N	47					194
11	3930	X	3746	-0-	-184	-0-	208	1	3495	2	N	39	180	1			53
							43	9									
12	4061	X	4061	-0-	-0-	-0-	312	1	3718	2	N	28					81
							31	9									
01	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					81

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1196	-0-	-44	-0-	10	1	1186	2	N	-0-					50
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					50
10	1240	N	1040	-0-	-200	-0-	1040	2			N	-0-					50
11	1319	N	1319	-0-	-0-	-0-	292	1	1027	2	N	-0-					50
12	1130	N	1130	-0-	-0-	-0-	40	1	1090	2	N	-0-					50
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					50

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					172
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					172
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					172
11	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					172
12	1095	N	1095	-0-	-0-	-0-	1023	2	72	9	N	65					237
*01	1144	N	1144	-0-	-0-	-0-	1133	2	11	9	N	10	185	1			62

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1271	-0-	-62	-0-	1263	2	8	9	N	7	65	1			26
09	1350	N	1175	-0-	-175	-0-	1172	2	3	9	N	3					29
10	1271	N	1271	-0-	-0-	-0-	10	1	1239	2	N	20					49
							22	9									
11	1539	N	1539	-0-	-0-	-0-	303	1	1225	2	N	10					59
							11	9									
12	1378	N	1378	-0-	-0-	-0-	151	1	1209	2	N	16					75
							18	9									
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					75

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					155
09	870	N	800	-0-	-70	-0-	800	2			N	-0-					155
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					155
11	780	N	748	-0-	-32	-0-	748	2			N	-0-					155
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					155
01	868	N	712	-0-	-156	-0-	712	2			N	-0-					155

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2355	-0-	-94	-0-	70	1	2283	2	N	2					33
							2	9									
09	2472	N	2472	-0-	-0-	-0-	2461	2	11	9	N	10					43
10	2139	N	1994	-0-	-145	-0-	1932	2	62	9	N	56					99
11	2280	N	1991	-0-	-289	-0-	1985	2	6	9	N	5					104
12	2551	N	2551	-0-	-0-	-0-	2464	2	87	9	N	79					183
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					183

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2408	-0-	-165	-0-	106	1	2288	2	N	13					21
							14	9									
09	2340	X	2098	-0-	-242	-0-	2081	2	17	9	N	15					36
10	2387	N	2045	-0-	-342	-0-	2023	2	22	9	N	20					56
11	2340	N	1504	-0-	-836	-0-	1487	2	17	9	N	15					71
12	2201	N	2201	-0-	-0-	-0-	2199	2	2	9	N	2					73
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					73

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2594	-0-	-258	-0-	70	1	2483	2	N	37					102
							41	9									
09	2550	X	2380	-0-	-170	-0-	2365	2	15	9	N	14					116
10	2635	X	2414	-0-	-221	-0-	2397	2	17	9	N	15					131
11	2520	X	2162	-0-	-358	-0-	2140	2	22	9	N	20					151
12	2222	N	2222	-0-	-0-	-0-	2198	2	24	9	N	22					173
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					173

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3230	X	3230	-0-	-0-	-0-	60	1	3145	2	N	23					186
							25	9									
09	3262	X	3262	-0-	-0-	-0-	282	1	2955	2	N	23					209
							25	9									
10	3038	X	2998	-0-	-40	-0-	2975	2	23	9	N	21	167	1			63
11	3266	X	3266	-0-	-0-	-0-	231	1	3015	2	N	18					81
							20	9									
12	3612	X	3612	-0-	-0-	-0-	312	1	3275	2	N	23					104
							25	9									
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					104

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2792	-0-	-91	-0-	70	1	2693	2	N	26					103
							29	9									
09	2940	X	2575	-0-	-365	-0-	2520	2	55	9	N	50					153
10	3038	X	2638	-0-	-400	-0-	2552	2	86	9	N	78	168	1			63
11	2940	X	2381	-0-	-559	-0-	2367	2	14	9	N	13					76
12	2294	N	2294	-0-	-0-	-0-	2287	2	7	9	N	6					82
01	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					82

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5196	-0-	-105	-0-	5184	2	12	9	N	11					177
09	5130	X	5027	-0-	-103	-0-	5010	2	17	9	N	15	175	1			17
10	5301	X	5130	-0-	-171	-0-	5101	2	29	9	N	26					43
11	5130	X	5129	-0-	-1	-0-	209	1	4890	2	N	27					70
							30	9									
12	5315	X	5315	-0-	-0-	-0-	312	1	4986	2	N	15					85
							17	9									
01	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					85

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2554	N	2554	-0-	-0-	-0-	70	1	2469	2	N	14					66
							15	9									
09	2430	N	2262	-0-	-168	-0-	2234	2	28	9	N	25					91
10	2480	N	2256	-0-	-224	-0-	2213	2	43	9	N	39					130
11	2430	N	2310	-0-	-120	-0-	2308	2	2	9	N	2					132
12	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					132
01	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					132

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2472	X	2472	-0-	-0-	-0-	2457	2	15	9	N	14					87
09	2370	X	2365	-0-	-5	-0-	2357	2	8	9	N	7	72	1			22
10	2449	X	2365	-0-	-84	-0-	2363	2	2	9	N	2					24
11	2566	N	2566	-0-	-0-	-0-	302	1	2261	2	N	3					27
							3	9									
12	2481	N	2481	-0-	-0-	-0-	161	1	2265	2	N	50					77
							55	9									
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2546	-0-	-337	-0-	2515	2	31	9	N	28	69	1			63
09	2640	X	2446	-0-	-194	-0-	2418	2	28	9	N	25					88
10	2542	N	2483	-0-	-59	-0-	2477	2	6	9	N	5					93
11	2639	N	2639	-0-	-0-	-0-	209	1	2416	2	N	13					106
							14	9									
12	2952	N	2952	-0-	-0-	-0-	312	1	2614	2	N	24					130
							26	9									
01	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					130

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	938	2	7	9	N	6					54
09	830	N	830	-0-	-0-	-0-	824	2	6	9	N	5					59
10	760	N	760	-0-	-0-	-0-	752	2	8	9	N	7					66
11	986	N	986	-0-	-0-	-0-	221	1	765	2	N	-0-					66
12	1153	N	1153	-0-	-0-	-0-	121	1	1024	2	N	7					73
							8	9									
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					73

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					73
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-	52	1			21
10	1860	N	1552	-0-	-308	-0-	1552	2			N	-0-					21
11	1686	N	1686	-0-	-0-	-0-	302	1	1384	2	N	-0-					21
12	1780	N	1780	-0-	-0-	-0-	151	1	1629	2	N	-0-					21
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					21

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2939	-0-	-471	-0-	70	1	2869	2	N	-0-	68	1			32
09	3000	X	2734	-0-	-266	-0-	2723	2	11	9	N	10					42
10	3069	X	2766	-0-	-303	-0-	2749	2	17	9	N	15					57
11	2970	X	2590	-0-	-380	-0-	2545	2	45	9	N	41					98
12	2480	N	2450	-0-	-30	-0-	2441	2	9	9	N	8					106
01	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					106

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3084	X	3084	-0-	-0-	-0-	90	1	2914	2	N	73					181
							80	9									
09	2825	X	2825	-0-	-0-	-0-	2785	2	40	9	N	36					217
10	2876	N	2876	-0-	-0-	-0-	2834	2	42	9	N	38	183	1			72
11	2940	N	2431	-0-	-509	-0-	2395	2	36	9	N	33					105
12	2914	N	2810	-0-	-104	-0-	2773	2	37	9	N	34					139
01	2883	N	NO RPT	-0-	-2883	-0-					N	NO RPT					139

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1692	-0-	-106	-0-	1667	2	25	9	N	23	111	1			60
09	1792	N	1792	-0-	-0-	-0-	1774	2	18	9	N	16					76
10	1794	N	1794	-0-	-0-	-0-	1782	2	12	9	N	11					87
11	1802	N	1802	-0-	-0-	-0-	292	1	1499	2	N	10					97
							11	9									
12	1798	N	1475	-0-	-323	-0-	60	1	1408	2	N	6					103
							7	9									
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					103

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2010	-0-	-253	-0-	60	1	1948	2	N	2	61	1			63
							2	9									
09	2237	N	2237	-0-	-0-	-0-	282	1	1936	2	N	17					80
							19	9									
10	2108	N	1914	-0-	-194	-0-	1901	2	13	9	N	12					92
11	2108	N	2108	-0-	-0-	-0-	231	1	1863	2	N	13					105
							14	9									
12	2419	N	2419	-0-	-0-	-0-	312	1	2089	2	N	16					121
							18	9									
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					121

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4132	X	4132	-0-	-0-	-0-	60	1	4030	2	N	38					92
							42	9									
09	3940	X	3940	-0-	-0-	-0-	282	1	3624	2	N	31					123
							34	9									
10	3481	X	3481	-0-	-0-	-0-	3459	2	22	9	N	20					143
11	3584	X	3584	-0-	-0-	-0-	231	1	3328	2	N	23					166
							25	9									
12	3736	X	3736	-0-	-0-	-0-	312	1	3396	2	N	25					191
							28	9									
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					191

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2045	N	2045	-0-	-0-	-0-	70	1	1919	2	N	51					137
							56	9									
09	1843	N	1843	-0-	-0-	-0-	1801	2	42	9	N	38					175
10	1984	N	1898	-0-	-86	-0-	1843	2	55	9	N	50					225
11	1980	N	1806	-0-	-174	-0-	1772	2	34	9	N	31					256
12	1891	N	1849	-0-	-42	-0-	1814	2	35	9	N	32					288
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					288

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1235	-0-	-284	-0-	70	1	1165	2	N	-0-					89
09	1713	N	1713	-0-	-0-	-0-	1690	2	23	9	N	21					110
10	1550	N	1156	-0-	-394	-0-	1142	2	14	9	N	13					123
11	1200	N	1129	-0-	-71	-0-	1112	2	17	9	N	15					138
12	1550	N	878	-0-	-672	-0-	876	2	2	9	N	2					140
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					140

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4190	-0-	-336	-0-	4112	2	78	9	N	71					206
09	4380	X	3944	-0-	-436	-0-	3933	2	11	9	N	10	172	1			44
10	4278	X	4142	-0-	-136	-0-	4064	2	78	9	N	71					115
11	4279	X	4279	-0-	-0-	-0-	209	1	4046	2	N	22					137
							24	9									
12	4216	X	4188	-0-	-28	-0-	312	1	3814	2	N	56	177	1			16
							62	9									
01	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					16

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	706	-0-	-224	-0-	2	1	698	2	N	5					69
							6	9									
09	840	N	771	-0-	-69	-0-	768	2	3	9	N	3					72
10	783	N	783	-0-	-0-	-0-	781	2	2	9	N	2					74
11	717	N	717	-0-	-0-	-0-	221	1	488	2	N	7					81
							8	9									
12	869	N	869	-0-	-0-	-0-	80	1	765	2	N	22					103
							24	9									
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					103

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1688	-0-	-203	-0-	1674	2	14	9	N	13					31
09	1710	N	1603	-0-	-107	-0-	1597	2	6	9	N	5					36
10	1736	N	1583	-0-	-153	-0-	20	1	1559	2	N	4					40
							4	9									
11	1883	N	1883	-0-	-0-	-0-	302	1	1572	2	N	8					48
							9	9									
12	1908	N	1908	-0-	-0-	-0-	312	1	1596	2	N	-0-					48
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					48

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4064	X	4064	-0-	-0-	-0-	3969	2	95	9	N	86					228
09	3627	X	3627	-0-	-0-	-0-	3605	2	22	9	N	20					248
10	3185	X	3185	-0-	-0-	-0-	3157	2	28	9	N	25					273
11	4264	X	4264	-0-	-0-	-0-	4249	2	15	9	N	14	189	1			98
12	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					98
*01	4140	X	4140	-0-	-0-	-0-	4028	2	112	9	N	102					200

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1866	N	1866	-0-	-0-	-0-	31	1	1814	2	N	19	46	1			69
							21	9									
09	1792	N	1792	-0-	-0-	-0-	30	1	1754	2	N	7					76
							8	9									
10	1833	N	1833	-0-	-0-	-0-	31	1	1790	2	N	11	1	8			86
							12	9									
11	2073	N	2073	-0-	-0-	-0-	238	1	1798	2	N	34					120
							37	9									
12	2035	N	2035	-0-	-0-	-0-	343	1	1688	2	N	4	2	8			122
							4	9									
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					122

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					102
09	761	N	761	-0-	-0-	-0-	684	2	77	9	N	70					172
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					172
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					172
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					172
01	682	N	479	-0-	-203	-0-	479	2			N	-0-					172

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0-	-0-	60	1	2141	2	N	16					79
							18	9									
09	2371	N	2371	-0-	-0-	-0-	282	1	2070	2	N	17					96
							19	9									
10	2170	N	2103	-0-	-67	-0-	2085	2	18	9	N	16					112
11	2160	N	1953	-0-	-207	-0-	1950	2	3	9	N	3					115
12	2449	N	2025	-0-	-424	-0-	2023	2	2	9	N	2					117
01	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					117

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2601	N	2601	-0-	-0-	-0-	60	1	2526	2	N	14	106	1			50
							15	9									
09	2663	N	2663	-0-	-0-	-0-	282	1	2370	2	N	10					60
							11	9									
10	2380	N	2380	-0-	-0-	-0-	2369	2	11	9	N	10					70
11	2501	N	2501	-0-	-0-	-0-	231	1	2256	2	N	13					83
							14	9									
12	2372	N	2372	-0-	-0-	-0-	312	1	2048	2	N	11					94
							12	9									
01	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					94

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	809	-0-	-121	-0-	809	2			N	-0-					58
09	930	N	767	-0-	-163	-0-	10	1	757	2	N	-0-					58
10	868	N	699	-0-	-169	-0-	699	2			N	-0-					58
11	1135	N	1135	-0-	-0-	-0-	211	1	924	2	N	-0-					58
12	1146	N	1146	-0-	-0-	-0-	312	1	831	2	N	3					61
							3	9									
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					61

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	-0-	-0-	-2077	-0-					N	-0-	115	1			17
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					17
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	60					187
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3889	-0-	-296	-0-	3798	2	91	9	N	83	190	1			40
09	4650	X	4451	-0-	-199	-0-	4352	2	99	9	N	90					130
10	4805	X	4410	-0-	-395	-0-	4410	2			N	-0-					130
11	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					130
12	4365	X	4365	-0-	-0-	-0-	4277	2	88	9	N	80					210
01	4588	X	4213	-0-	-375	-0-	4156	2	57	9	N	52					262

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3478	X	3478	-0-	-0-	-0-	31	1	3392	2	N	50					87
							55	9									
09	3210	X	3183	-0-	-27	-0-	30	1	3149	2	N	4					91
							4	9									
10	3317	X	2992	-0-	-325	-0-	31	1	2960	2	N	1					92
							1	9									
11	3428	X	3428	-0-	-0-	-0-	239	1	3159	2	N	27					119
							30	9									
12	3568	X	3568	-0-	-0-	-0-	343	1	3166	2	N	54					173
							59	9									
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					173

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1638	-0-	-656	-0-	1627	2	11	9	N	10					33
09	1836	N	1836	-0-	-0-	-0-	1822	2	14	9	N	13					46
10	1853	N	1853	-0-	-0-	-0-	1842	2	11	9	N	10					56
11	1615	N	1615	-0-	-0-	-0-	210	1	1403	2	N	2					58
							2	9									
12	2052	N	2052	-0-	-0-	-0-	312	1	1722	2	N	16					74
							18	9									
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					74

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5317	X	5317	-0-	-0-	-0-	5276	2	41	9	N	37	190	1			115
09	5063	X	5063	-0-	-0-	-0-	4997	2	66	9	N	60					175
10	5017	X	5017	-0-	-0-	-0-	5017	2			N	-0-					175
11	5160	X	4676	-0-	-484	-0-	4676	2			N	-0-					175
12	5332	X	4782	-0-	-550	-0-	4782	2			N	-0-					175
01	5332	X	4793	-0-	-539	-0-	4758	2	35	9	N	32					207

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2676	-0-	-145	-0-	2673	2	3	9	N	3					225
09	2850	X	2529	-0-	-321	-0-	2527	2	2	9	N	2					227
10	2945	X	2648	-0-	-297	-0-	2564	2	84	9	N	76					303
11	2790	X	2363	-0-	-427	-0-	2363	2			N	-0-					303
12	2728	X	2383	-0-	-345	-0-	2383	2			N	-0-					303
01	2666	X	2522	-0-	-144	-0-	2457	2	65	9	N	59					362

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	2870	-0-	-1191	-0-	2859	2	11	9	N	10					463
09	3930	X	2725	-0-	-1205	-0-	2668	2	57	9	N	52	378	1			137
10	3410	X	3080	-0-	-330	-0-	3066	2	14	9	N	13					150
11	3262	X	3262	-0-	-0-	-0-	3216	2	46	9	N	42					192
12	3317	X	3314	-0-	-3	-0-	3296	2	18	9	N	16					208
01	3069	X	3055	-0-	-14	-0-	3027	2	28	9	N	25					233

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3549	-0-	-264	-0-	3531	2	18	9	N	16	181	1			135
09	3840	X	3485	-0-	-355	-0-	3472	2	13	9	N	12					147
10	3968	X	2549	-0-	-1419	-0-	2538	2	11	9	N	10					157
11	3630	X	2757	-0-	-873	-0-	2750	2	7	9	N	6					163
12	3596	X	2995	-0-	-601	-0-	2995	2			N	-0-					163
*01	3768	X	3768	-0-	-0-	-0-	3744	2	24	9	N	22					185

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1547	-0-	-344	-0-	50	1	1472	2	N	23					59
							25	9									
09	1710	N	1545	-0-	-165	-0-	1532	2	13	9	N	12					71
10	1767	N	1479	-0-	-288	-0-	1464	2	15	9	N	14					85
11	1500	N	1343	-0-	-157	-0-	1321	2	22	9	N	20					105
12	1612	N	1533	-0-	-79	-0-	1507	2	26	9	N	24					129
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					129

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3646	-0-	-415	-0-	3629	2	17	9	N	15					87
09	3660	X	3551	-0-	-109	-0-	3543	2	8	9	N	7					94
10	3807	X	3807	-0-	-0-	-0-	3789	2	18	9	N	16					110
11	3859	X	3859	-0-	-0-	-0-	209	1	3644	2	N	5					115
							6	9									
12	3903	X	3903	-0-	-0-	-0-	312	1	3589	2	N	2					117
							2	9									
01	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					117

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2423	N	2423	-0-	-0-	-0-	2421	2	2	9	N	2					162
09	2430	N	2337	-0-	-93	-0-	2337	2			N	-0-					162
10	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					162
11	2340	N	2053	-0-	-287	-0-	2053	2			N	-0-					162
12	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					162
01	2356	N	2080	-0-	-276	-0-	2080	2			N	-0-					162

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0-	-0-	1567	2	4	9	N	4					302
09	1709	N	1709	-0-	-0-	-0-	1642	2	67	9	N	61					363
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					363
11	1598	N	1598	-0-	-0-	-0-	1596	2	2	9	N	2					365
12	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	192	1			207
*01	1600	N	1600	-0-	-0-	-0-	1597	2	3	9	N	3					210

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3690	-0-	-402	-0-	3679	2	11	9	N	10					428
09	3990	X	3496	-0-	-494	-0-	3496	2			N	-0-					428
10	4123	X	3427	-0-	-696	-0-	3418	2	9	9	N	8	194	1			242
11	3990	X	3122	-0-	-868	-0-	3121	2	1	9	N	1					243
12	3751	X	3111	-0-	-640	-0-	3111	2			N	-0-					243
01	3689	X	2999	-0-	-690	-0-	2999	2			N	-0-					243

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	-0-	70	1	1580	2	N	8					202
							9	9									
09	1985	N	1985	-0-	-0-	-0-	271	1	1703	2	N	10					212
							11	9									
10	1556	N	1556	-0-	-0-	-0-	1542	2	14	9	N	13					225
11	1743	N	1743	-0-	-0-	-0-	231	1	1500	2	N	11					236
							12	9									
12	2218	N	2218	-0-	-0-	-0-	312	1	1892	2	N	13					249
							14	9									
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					249

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					57
09	2374	N	2374	-0-	-0-	-0-	2286	2	88	9	N	80					137
10	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					137
11	2280	X	1862	-0-	-418	-0-	1862	2			N	-0-					137
12	1952	N	1952	-0-	-0-	-0-	1890	2	62	9	N	56					193
01	2325	N	1981	-0-	-344	-0-	1981	2			N	-0-					193

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1					148
09	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					148
10	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					148
11	1920	N	1510	-0-	-410	-0-	1510	2			N	-0-					148
12	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					148
*01	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					188
09	1710	N	1597	-0-	-113	-0-	1591	2	6	9	N	5					193
10	1669	N	1669	-0-	-0-	-0-	1656	2	13	9	N	12					205
11	1500	N	1486	-0-	-14	-0-	1478	2	8	9	N	7					212
12	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	N	1					213
01	1674	N	1656	-0-	-18	-0-	1656	2			N	-0-					213

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	854	-0-	-231	-0-	841	2	13	9	N	12	91	1			45
09	1080	N	947	-0-	-133	-0-	10	1	929	2	N	7					52
							8	9									
10	1167	N	1167	-0-	-0-	-0-	20	1	1124	2	N	21					73
							23	9									
11	1329	N	1329	-0-	-0-	-0-	302	1	1025	2	N	2					75
							2	9									
12	1373	N	1373	-0-	-0-	-0-	312	1	1061	2	N	-0-					75
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					75

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	3003	-0-	-4	-0-	3003	2			N	-0-					165
09	2940	X	2866	-0-	-74	-0-	2866	2			N	-0-					165
10	3038	X	2877	-0-	-161	-0-	2875	2	2	9	N	2					167
11	2940	X	2879	-0-	-61	-0-	2879	2			N	-0-					167
12	3007	X	2661	-0-	-346	-0-	2584	2	77	9	N	70					237
01	3007	X	2705	-0-	-302	-0-	2705	2			N	-0-					237

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3875	-0-	-0-	-0-	3847	2	28	9	N	25					347
09	3714	X	3714	-0-	-0-	-0-	3678	2	36	9	N	33					380
10	3751	X	3751	-0-	-0-	-0-	3734	2	17	9	N	15					395
11	2811	X	2811	-0-	-0-	-0-	2794	2	17	9	N	15					410
12	3100	X	3100	-0-	-0-	-0-	3094	2	6	9	N	5					415
*01	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					415

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4863	X	4863	-0-	-0-	-0-	4778	2	85	9	N	77					302
09	4378	X	4378	-0-	-0-	-0-	4372	2	6	9	N	5					307
10	4515	X	4515	-0-	-0-	-0-	4453	2	62	9	N	56					363
11	4710	X	4164	-0-	-546	-0-	4083	2	81	9	N	74					437
12	4867	X	4303	-0-	-564	-0-	4215	2	88	9	N	80	194	1			323
01	4867	X	3998	-0-	-869	-0-	3998	2			N	-0-					323

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4843	-0-	-644	-0-	60	1	4691	2	N	84	181	1			64
							92	9									
09	5470	X	5470	-0-	-0-	-0-	282	1	5112	2	N	69					133
							76	9									
10	5301	X	5075	-0-	-226	-0-	5005	2	70	9	N	64					197
11	5092	X	5092	-0-	-0-	-0-	231	1	4794	2	N	61	197	1			61
							67	9									
12	5197	X	5197	-0-	-0-	-0-	312	1	4823	2	N	56					117
							62	9									
01	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					117

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	7731	-0-	-81	-0-	7578	2	153	9	N	139					392
09	9090	X	7237	-0-	-1853	-0-	7143	2	94	9	N	85	370	1			107
10	9393	X	7468	-0-	-1925	-0-	7439	2	29	9	N	26					133
11	7980	X	7923	-0-	-57	-0-	7745	2	178	9	N	162					295
12	7592	X	7592	-0-	-0-	-0-	7486	2	106	9	N	96	193	1			198
*01	7508	X	7508	-0-	-0-	-0-	7436	2	72	9	N	65					263

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3414	-0-	-151	-0-	3366	2	48	9	N	44					66
09	3450	X	3348	-0-	-102	-0-	3312	2	36	9	N	33					99
10	3565	X	3264	-0-	-301	-0-	3238	2	26	9	N	24					123
11	3360	X	3308	-0-	-52	-0-	209	1	3078	2	N	19					142
							21	9									
12	3406	X	3406	-0-	-0-	-0-	312	1	3071	2	N	21					163
							23	9									
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					163

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					183
09	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					183
10	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					183
11	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					183
12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					183
*01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					183

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4721	-0-	-239	-0-	4656	2	65	9	N	59					112
09	4800	X	4564	-0-	-236	-0-	4500	2	64	9	N	58					170
10	4960	X	4493	-0-	-467	-0-	30	1	4429	2	N	31					201
							34	9									
11	4726	X	4726	-0-	-0-	-0-	452	1	4216	2	N	53	191	1			63
							58	9									
12	4945	X	4945	-0-	-0-	-0-	468	1	4437	2	N	36					99
							40	9									
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					99

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	1605	-0-	-0-	-0-	1530	2	75	9	N	68					260
09	1569	N	1569	-0-	-0-	-0-	1547	2	22	9	N	20					280
10	1493	N	1493	-0-	-0-	-0-	1486	2	7	9	N	6	191	1			95
11	1482	N	1482	-0-	-0-	-0-	1454	2	28	9	N	25					120
12	1305	N	1305	-0-	-0-	-0-	1288	2	17	9	N	15					135
*01	1487	N	1487	-0-	-0-	-0-	1485	2	2	9	N	2					137

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5021	-0-	-311	-0-	4932	2	89	9	N	81	69	1			162
09	5070	X	4218	-0-	-852	-0-	4183	2	35	9	N	32					194
10	5208	X	4606	-0-	-602	-0-	4520	2	86	9	N	78					272
11	4950	X	4689	-0-	-261	-0-	209	1	4437	2	N	39	180	1			131
							43	9									
12	5345	X	5345	-0-	-0-	-0-	312	1	4938	2	N	86					217
							95	9									
01	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					217

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5039	-0-	-789	-0-	60	1	4940	2	N	35	180	1			56
							39	9									
09	5400	X	5120	-0-	-280	-0-	282	1	4802	2	N	33					89
							36	9									
10	5270	X	4764	-0-	-506	-0-	4719	2	45	9	N	41					130
11	4980	X	4442	-0-	-538	-0-	4416	2	26	9	N	24					154
12	4504	X	4504	-0-	-0-	-0-	4473	2	31	9	N	28					182
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					182

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4360	X	4360	-0-	-0-	-0-	70	1	4255	2	N	32	120	1			52
							35	9									
09	4157	X	4157	-0-	-0-	-0-	4133	2	24	9	N	22					74
10	3463	X	3463	-0-	-0-	-0-	3402	2	61	9	N	55					129
11	3168	X	3168	-0-	-0-	-0-	3142	2	26	9	N	24					153
12	4124	X	4124	-0-	-0-	-0-	4089	2	35	9	N	32					185
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					185

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					162
09	8021	X	8021	-0-	-0-	-0-	7853	2	168	9	N	153	188	1			127
10	6940	X	6940	-0-	-0-	-0-	6895	2	45	9	N	41					168
11	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					168
12	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					168
01	8277	X	5750	-0-	-2527	-0-	5750	2			N	-0-					168

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6400	-0-	-234	-0-	60	1	6304	2	N	33	159	1			157
							36	9									
09	6510	X	6289	-0-	-221	-0-	282	1	5970	2	N	34					191
							37	9									
10	6727	X	6044	-0-	-683	-0-	6018	2	26	9	N	24	182	1			33
11	6510	X	5533	-0-	-977	-0-	5494	2	39	9	N	35					68
12	6138	X	6114	-0-	-24	-0-	292	1	5796	2	N	24					92
							26	9									
01	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					92

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	3864	-0-	-1685	-0-	90	1	3638	2	N	124	178	1			117
							136	9									
09	5250	X	3597	-0-	-1653	-0-	3491	2	106	9	N	96					213
10	5394	X	3858	-0-	-1536	-0-	171	1	3569	2	N	107	178	1			142
							118	9									
11	4320	X	3858	-0-	-462	-0-	302	1	3447	2	N	99	192	1			49
							109	9									
12	3919	X	3919	-0-	-0-	-0-	312	1	3501	2	N	96					145
							106	9									
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					145

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8329	X	8329	-0-	-0-	-0-	8261	2	68	9	N	62					560
09	9120	X	7835	-0-	-1285	-0-	7769	2	66	9	N	60					620
10	9424	X	7788	-0-	-1636	-0-	7732	2	56	9	N	51	388	1			283
11	8850	X	7323	-0-	-1527	-0-	7260	2	63	9	N	57					340
12	8432	X	7299	-0-	-1133	-0-	7230	2	69	9	N	63	193	1			210
01	8339	X	7138	-0-	-1201	-0-	7050	2	88	9	N	80					290

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4063	-0-	-928	-0-	4063	2			N	-0-					147
09	4830	X	3903	-0-	-927	-0-	3847	2	56	9	N	51					198
10	4619	X	3961	-0-	-658	-0-	3897	2	64	9	N	58	188	1			68
11	4260	X	4036	-0-	-224	-0-	4036	2			N	-0-					68
12	4278	X	4191	-0-	-87	-0-	4106	2	85	9	N	77					145
01	4061	X	2570	-0-	-1491	-0-	2570	2			N	-0-					145

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2494	-0-	-110	-0-	70	1	2407	2	N	15	103	1			34
							17	9									
09	2520	X	2135	-0-	-385	-0-	2113	2	22	9	N	20					54
10	2604	X	1886	-0-	-718	-0-	1860	2	26	9	N	24					78
11	2400	N	2296	-0-	-104	-0-	2279	2	17	9	N	15					93
12	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					93
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					93

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4310	X	4310	-0-	-0-	-0-	4279	2	31	9	N	28					460
09	4590	X	3964	-0-	-626	-0-	3925	2	39	9	N	35	178	1			317
10	4743	X	4260	-0-	-483	-0-	4163	2	97	9	N	88					405
11	4560	X	3474	-0-	-1086	-0-	3435	2	39	9	N	35					440
12	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					440
01	3317	X	3251	-0-	-66	-0-	3179	2	72	9	N	65					505

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3258	X	3258	-0-	-0-	-0-	60	1	3169	2	N	26	75	1			61
							29	9									
09	3253	X	3253	-0-	-0-	-0-	282	1	2948	2	N	21					82
							23	9									
10	2992	X	2992	-0-	-0-	-0-	2961	2	31	9	N	28					110
11	3092	X	3092	-0-	-0-	-0-	231	1	2838	2	N	21					131
							23	9									
12	2764	X	2764	-0-	-0-	-0-	312	1	2435	2	N	15					146
							17	9									
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					146

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3798	-0-	-294	-0-	3796	2	2	9	N	2	192	1			487
09	3960	X	3697	-0-	-263	-0-	3653	2	44	9	N	40					527
10	4092	X	3161	-0-	-931	-0-	3144	2	17	9	N	15					542
11	3960	X	3577	-0-	-383	-0-	3571	2	6	9	N	5					547
12	3968	X	3368	-0-	-600	-0-	3362	2	6	9	N	5					552
01	3813	X	3131	-0-	-682	-0-	3037	2	94	9	N	85					637

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3638	-0-	-392	-0-	3579	2	59	9	N	54					97
09	3900	X	2847	-0-	-1053	-0-	2836	2	11	9	N	10					107
10	3937	X	2436	-0-	-1501	-0-	2403	2	33	9	N	30					137
11	3780	X	2875	-0-	-905	-0-	199	1	2667	2	N	8					145
							9	9									
12	3627	X	3396	-0-	-231	-0-	312	1	3042	2	N	38					183
							42	9									
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					183

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	2248	-0-	-2557	-0-	2248	2			N	-0-					202
09	4980	X	2243	-0-	-2737	-0-	2237	2	6	9	N	5					207
10	5146	X	1999	-0-	-3147	-0-	1990	2	9	9	N	8					215
11	4740	X	2194	-0-	-2546	-0-	2150	2	44	9	N	40					255
12	3503	X	2218	-0-	-1285	-0-	2174	2	44	9	N	40					295
01	2325	X	2143	-0-	-182	-0-	2088	2	55	9	N	50					345

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	4039	-0-	-53	-0-	4011	2	28	9	N	25					355
09	4080	X	3841	-0-	-239	-0-	3817	2	24	9	N	22					377
10	4216	X	3832	-0-	-384	-0-	3818	2	14	9	N	13					390
11	3990	X	3680	-0-	-310	-0-	3630	2	50	9	N	45	178	1			257
12	4030	X	3727	-0-	-303	-0-	3694	2	33	9	N	30					287
01	4030	X	3557	-0-	-473	-0-	3537	2	20	9	N	18					305

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2117	-0-	-53	-0-	70	1	2002	2	N	41					58
							45	9									
09	2070	N	2052	-0-	-18	-0-	2009	2	43	9	N	39					97
10	1981	N	1981	-0-	-0-	-0-	1962	2	19	9	N	17					114
11	2040	N	1849	-0-	-191	-0-	1825	2	24	9	N	22					136
12	2108	N	2083	-0-	-25	-0-	2069	2	14	9	N	13					149
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					149

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4565	-0-	-488	-0-	4424	2	141	9	N	128					450
09	5010	X	4266	-0-	-744	-0-	4242	2	24	9	N	22	184	1			288
10	5177	X	4261	-0-	-916	-0-	4242	2	19	9	N	17					305
11	4920	X	4001	-0-	-919	-0-	3960	2	41	9	N	37					342
12	4588	X	3897	-0-	-691	-0-	3861	2	36	9	N	33					375
01	4557	X	3618	-0-	-939	-0-	3610	2	8	9	N	7					382

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6681	X	6681	-0-	-0-	-0-	6617	2	64	9	N	58	187	1			68
09	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					68
10	5301	X	3934	-0-	-1367	-0-	3934	2			N	-0-					68
11	5130	X	3530	-0-	-1600	-0-	3530	2			N	-0-					68
12	6727	X	3491	-0-	-3236	-0-	3392	2	99	9	N	90					158
01	6696	X	2691	-0-	-4005	-0-	2691	2			N	-0-					158

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3897	-0-	-133	-0-	70	1	3782	2	N	41					137
							45	9									
09	3930	X	3669	-0-	-261	-0-	3621	2	48	9	N	44	143	1			38
10	4061	X	3575	-0-	-486	-0-	3520	2	55	9	N	50					88
11	3930	X	3569	-0-	-361	-0-	3551	2	18	9	N	16					104
12	3844	X	3583	-0-	-261	-0-	3559	2	24	9	N	22					126
01	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					126

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24556	X	24556	-0-	-0-	-0-	24219	2	337	9	N	306	180	1			182
09	22705	X	22705	-0-	-0-	-0-	22386	2	319	9	N	290	183	1			289
10	24986	X	22138	-0-	-2848	-0-	21839	2	299	9	N	272	359	1			202
11	24180	X	21019	-0-	-3161	-0-	578	1	20164	2	N	252	183	1			271
							277	9									
12	23188	X	20902	-0-	-2286	-0-	780	1	19852	2	N	245	371	1			145
							270	9									
01	23188	X	NO RPT	-0-	-23188	-0-					N	NO RPT					145

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3909	X	3909	-0-	-0-	-0-	3877	2	32	9	N	29	191	1			450
09	3930	X	3780	-0-	-150	-0-	3695	2	85	9	N	77	170	1			357
10	4061	X	3732	-0-	-329	-0-	3723	2	9	9	N	8					365
11	3930	X	3543	-0-	-387	-0-	3524	2	19	9	N	17					382
12	3631	X	3631	-0-	-0-	-0-	3617	2	14	9	N	13					395
*01	3541	X	3541	-0-	-0-	-0-	3527	2	14	9	N	13					408

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3894	X	3894	-0-	-0-	-0-	60	1	3803	2	N	28	111	1			54
							31	9									
09	4218	X	4218	-0-	-0-	-0-	282	1	3902	2	N	31					85
							34	9									
10	4019	X	4019	-0-	-0-	-0-	3979	2	40	9	N	36					121
11	3968	X	3968	-0-	-0-	-0-	141	1	3807	2	N	18					139
							20	9									
12	4180	X	4180	-0-	-0-	-0-	312	1	3782	2	N	78					217
							86	9									
01	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					217

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22382	X	20951	-0-	-1431	-0-	20546	2	405	9	N	368	359	1			225
09	21660	X	9840	-0-	-11820	-0-	9745	2	95	9	N	86	175	1			136
10	22258	X	-0-	-0-	-22258	-0-					N	-0-					136
11	21480	X	-0-	-0-	-21480	-0-					N	-0-					136
12	19840	X	14150	-0-	-5690	-0-	1225	1	12715	2	N	191	182	1	1	8	144
							210	9									
01	19840	X	NO RPT	-0-	-19840	-0-					N	NO RPT					144

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2882	-0-	-404	-0-	101	1	2746	2	N	32					129
							35	9									
09	3000	X	2634	-0-	-366	-0-	30	1	2585	2	N	17	118	1			28
							19	9									
10	3038	X	2515	-0-	-523	-0-	31	1	2482	2	N	2					30
							2	9									
11	2910	X	2205	-0-	-705	-0-	30	1	2163	2	N	11					41
							12	9									
12	2755	N	2755	-0-	-0-	-0-	31	1	2659	2	N	59					100
							65	9									
01	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					100

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21886	X	18394	-0-	-3492	-0-	18137	2	257	9	N	234	186	1			241
09	20580	X	17450	-0-	-3130	-0-	17220	2	230	9	N	209	178	1			272
10	20832	X	17478	-0-	-3354	-0-	17185	2	293	9	N	266	347	1			191
11	19440	X	14629	-0-	-4811	-0-	251	1	14195	2	N	166	174	1			183
							183	9									
12	18042	X	14737	-0-	-3305	-0-	237	1	14304	2	N	178	197	1			164
							196	9									
01	18042	X	NO RPT	-0-	-18042	-0-					N	NO RPT					164

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4211	X	4211	-0-	-0-	-0-	4167	2	44	9	N	40	177	1			78
09	4200	X	3962	-0-	-238	-0-	3890	2	72	9	N	65					143
10	4340	X	3937	-0-	-403	-0-	3937	2			N	-0-					143
11	4200	X	3872	-0-	-328	-0-	3782	2	90	9	N	82					225
12	4278	X	3819	-0-	-459	-0-	3784	2	35	9	N	32	184	1			73
01	4216	X	3842	-0-	-374	-0-	3842	2			N	-0-					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	5003	-0-	-81	-0-	4849	2	154	9	N	140					467
09	4980	X	4687	-0-	-293	-0-	4640	2	47	9	N	43					510
10	5146	X	4694	-0-	-452	-0-	4682	2	12	9	N	11	193	1			328
11	4950	X	4310	-0-	-640	-0-	4277	2	33	9	N	30					358
12	4991	X	3802	-0-	-1189	-0-	3791	2	11	9	N	10					368
01	4991	X	4222	-0-	-769	-0-	4218	2	4	9	N	4					372

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

08	31403	X	26770	-0-	-4633	-0-	1657	1	24889	2	N	204	368	1			62
							224	9									
09	30060	X	24824	-0-	-5236	-0-	1448	1	23171	2	N	186					248
							205	9									
10	31062	X	23843	-0-	-7219	-0-	1496	1	22127	2	N	200	338	1			110
							220	9									
11	28230	X	22342	-0-	-5888	-0-	1679	1	20385	2	N	253	186	1			177
							278	9									
12	24180	X	22214	-0-	-1966	-0-	1808	1	20010	2	N	360	392	1			145
							396	9									
01	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT					145

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

08	6309	X	6309	-0-	-0-	-0-	6309	2			N	-0-					105
09	7410	X	5713	-0-	-1697	-0-	5699	2	14	9	N	13					118
10	7657	X	5735	-0-	-1922	-0-	5735	2			N	-0-					118
11	6420	X	5523	-0-	-897	-0-	5523	2			N	-0-					118
12	6324	X	5748	-0-	-576	-0-	5683	2	65	9	N	59					177
01	6324	X	5640	-0-	-684	-0-	5573	2	67	9	N	61					238

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

08	4712	X	4498	-0-	-214	-0-	4485	2	13	9	N	12					392
09	4650	X	4125	-0-	-525	-0-	4111	2	14	9	N	13					405
10	4805	X	4325	-0-	-480	-0-	4286	2	39	9	N	35					440
11	4191	X	4191	-0-	-0-	-0-	4149	2	42	9	N	38					478
12	4495	X	4163	-0-	-332	-0-	4156	2	7	9	N	6	181	1			303
01	4495	X	4096	-0-	-399	-0-	4094	2	2	9	N	2					305

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

08	9858	X	8880	-0-	-978	-0-	8778	2	102	9	N	93					383
09	9540	X	8784	-0-	-756	-0-	8697	2	87	9	N	79					462
10	9517	X	8989	-0-	-528	-0-	8933	2	56	9	N	51	363	1			150
11	9210	X	7518	-0-	-1692	-0-	7468	2	50	9	N	45					195
12	7857	X	7857	-0-	-0-	-0-	7800	2	57	9	N	52					247
*01	7978	X	7978	-0-	-0-	-0-	7960	2	18	9	N	16					263

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3554	-0-	-879	-0-	3553	2	1	9	N	1					318
09	4320	X	3152	-0-	-1168	-0-	3130	2	22	9	N	20					338
10	4216	X	3138	-0-	-1078	-0-	3127	2	11	9	N	10	191	1			157
11	4080	X	3152	-0-	-928	-0-	3132	2	20	9	N	18					175
12	3875	X	3357	-0-	-518	-0-	3357	2			N	-0-					175
01	3565	X	3303	-0-	-262	-0-	3303	2			N	-0-					175

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7519	-0-	-417	-0-	7406	2	113	9	N	103					230
09	7740	X	6851	-0-	-889	-0-	6807	2	44	9	N	40					270
10	7843	X	6915	-0-	-928	-0-	6847	2	68	9	N	62					332
11	7290	X	6508	-0-	-782	-0-	6425	2	83	9	N	75					407
12	7533	X	6565	-0-	-968	-0-	6531	2	34	9	N	31	190	1			248
01	7533	X	6463	-0-	-1070	-0-	6371	2	92	9	N	84					332

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	8986	-0-	-996	-0-	8895	2	91	9	N	83					445
09	9660	X	6839	-0-	-2821	-0-	6731	2	108	9	N	98	371	1			172
10	9982	X	8569	-0-	-1413	-0-	8507	2	62	9	N	56					228
11	9390	X	7300	-0-	-2090	-0-	7235	2	65	9	N	59					287
12	DLQ	G-10	7219	-0-	7219	7219	7201	2	18	9	N	16					303
01	DLQ	G-10	7128	-0-	7128	14347	7051	2	77	9	N	70					373

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	4941	-0-	-2065	-0-	4919	2	22	9	N	20					145
09	6810	X	4632	-0-	-2178	-0-	4607	2	25	9	N	23					168
10	6882	X	4896	-0-	-1986	-0-	4864	2	32	9	N	29					197
11	6480	X	4454	-0-	-2026	-0-	4448	2	6	9	N	5					202
12	DLQ	G-10	4667	-0-	4667	4667	4622	2	45	9	N	41					243
01	DLQ	G-10	3816	-0-	3816	8483	3770	2	46	9	N	42	180	1			105

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4650	-0-	-930	-0-	4620	2	30	9	N	27					345
09	5430	X	4223	-0-	-1207	-0-	4188	2	35	9	N	32					377
10	5301	X	4162	-0-	-1139	-0-	4122	2	40	9	N	36					413
11	4710	X	3618	-0-	-1092	-0-	3618	2			N	-0-					413
12	DLQ	G-10	3070	-0-	3070	3070	3068	2	2	9	N	2					415
01	DLQ	G-10	3151	-0-	3151	6221	3131	2	20	9	N	18					433

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57319	X	46492	-0-	-10827	-0-	45569	2	923	9	N	839	937	1			428
09	55470	X	42819	-0-	-12651	-0-	42083	2	736	9	N	669	571	1			526
10	54498	X	42190	-0-	-12308	-0-	41284	2	906	9	N	824	918	1			432
11	50280	X	39513	-0-	-10767	-0-	315	1	38448	2	N	682	738	1			376
							750	9									
12	43617	X	39017	-0-	-4600	-0-	468	1	37761	2	N	716	770	1			322
							788	9									
01	43617	X	NO RPT	-0-	-43617	-0-					N	NO RPT					322

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30535	X	20859	-0-	-9676	-0-	20581	2	278	9	N	253					910
09	29760	X	19357	-0-	-10403	-0-	19021	2	336	9	N	305	742	1			473
10	29419	X	18758	-0-	-10661	-0-	18369	2	389	9	N	354	192	1			635
11	25890	X	17459	-0-	-8431	-0-	17024	2	435	9	N	395	380	1			650
12	DLQ G-10		16468	-0-	16468	16468	16182	2	286	9	N	260	195	1			715
01	DLQ G-10		15957	-0-	15957	32425	15905	2	52	9	N	47					762

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49197	X	38174	-0-	-11023	-0-	37559	2	615	9	N	559	372	1			382
09	47610	X	35167	-0-	-12443	-0-	34682	2	485	9	N	441	376	1			447
10	46779	X	34549	-0-	-12230	-0-	72	1	33881	2	N	542	690	1			299
							596	9									
11	42420	X	33212	-0-	-9208	-0-	724	1	31950	2	N	489	570	1			218
							538	9									
12	37293	X	32547	-0-	-4746	-0-	748	1	31168	2	N	574	573	1			219
							631	9									
01	37293	X	NO RPT	-0-	-37293	-0-					N	NO RPT					219

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81189	X	58591	-0-	-22598	-0-	748	1	57285	2	N	507	378	1			198
							558	9									
09	70860	X	53506	-0-	-17354	-0-	724	1	52174	2	N	553	375	1			376
							608	9									
10	73222	X	51898	-0-	-21324	-0-	748	1	50344	2	N	733	893	1			216
							806	9									
11	65610	X	48454	-0-	-17156	-0-	724	1	47073	2	N	597	568	1			245
							657	9									
12	55707	X	47565	-0-	-8142	-0-	748	1	46159	2	N	598	586	1			257
							658	9									
01	55707	X	NO RPT	-0-	-55707	-0-					N	NO RPT					257

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21173	X	18393	-0-	-2780	-0-	18393	2			N	-0-					42
09	21450	X	17851	-0-	-3599	-0-	17851	2			N	-0-					42
10	22165	X	17425	-0-	-4740	-0-	17425	2			N	-0-					42
11	21030	X	11560	-0-	-9470	-0-	11560	2			N	-0-					42
12	DLQ G-10		16304	-0-	16304	16304	16304	2			N	-0-					42
01	DLQ G-10		14068	-0-	14068	30372	14068	2			N	-0-					42

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46509	X	15339	-0-	-31170	-0-	312	1	14755	2	N	247	181	1			256
							272	9									
09	15660	X	14513	-0-	-1147	-0-	302	1	13962	2	N	226	182	1			300
							249	9									
10	16182	X	14536	-0-	-1646	-0-	342	1	13993	2	N	183	350	1			133
							201	9									
11	15480	X	14334	-0-	-1146	-0-	754	1	13455	2	N	114					247
							125	9									
12	14539	X	14346	-0-	-193	-0-	488	1	13627	2	N	210	370	1			87
							231	9									
01	14539	X	NO RPT	-0-	-14539	-0-					N	NO RPT					87

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	R	340	-0-	-0-	-0-	340	2			N	-0-					-0-
09	316	R	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	355	R	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	517	R	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*01	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					56
09	983	N	983	-0-	-0-	-0-	983	3			N	-0-					56
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					56
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					56
12	1023	N	938	-0-	-85	-0-	938	3			N	-0-					56
01	1023	N	735	-0-	-288	-0-	735	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	584	-0-	-98	-0-	584	2			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
10	651	N	539	-0-	-112	-0-	539	2			N	-0-					-0-
11	570	N	467	-0-	-103	-0-	467	2			N	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	900	-0-	-92	-0-	900	2			N	-0-					-0-
09	900	N	751	-0-	-149	-0-	751	2			N	-0-					-0-
10	837	N	743	-0-	-94	-0-	743	2			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	69	-0-	-55	-0-	2	1	67	2	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	46	1	159	2	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	62	1	94	2	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	60	1	46	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	56	1	161	2	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	62	1	127	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					38
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					38
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					38
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					38
*12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

08	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	148						Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

08	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

08	3452	X	3452	-0-	-0-	-0-	279	1	3173	2	Y	-0-					-0-
09	3354	X	3354	-0-	-0-	-0-	267	1	3087	2	Y	-0-					-0-
10	3361	X	3361	-0-	-0-	-0-	274	1	3087	2	Y	-0-					-0-
11	3240	X	270	-0-	-2970	-0-	270	1			Y	-0-					-0-
12	3348	X	3274	-0-	-74	-0-	267	1	3007	2	Y	-0-					-0-
01	3472	X	3442	-0-	-30	-0-	279	1	3163	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					81
09	540	N	533	-0-	-7	-0-	533	2			N	-0-					81
10	620	N	598	-0-	-22	-0-	598	2			N	-0-					81
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					81
12	558	N	480	-0-	-78	-0-	480	2			N	-0-					81
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					81

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

08	2008	N	2008	-0-	-0-	-0-	2001	2	7	9	N	6					46
09	1937	N	1937	-0-	-0-	-0-	1933	2	4	9	N	4					50
10	1896	N	1896	-0-	-0-	-0-	1888	2	8	9	N	7					57
11	1914	N	1914	-0-	-0-	-0-	1905	2	9	9	N	8					65
12	1913	N	1913	-0-	-0-	-0-	1905	2	8	9	N	7					72
*01	1920	N	1920	-0-	-0-	-0-	1917	2	3	9	N	3					75

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2428	-0-	-21	-0-	2428	3			N	-0-					-0-
09	2400	N	2170	-0-	-230	-0-	2170	3			N	-0-					-0-
10	2480	N	1870	-0-	-610	-0-	1870	3			N	-0-					-0-
11	2340	N	2042	-0-	-298	-0-	2042	3			N	-0-					-0-
12	2232	N	1191	-0-	-1041	-0-	1191	3			N	-0-					-0-
01	1860	N	1214	-0-	-646	-0-	1214	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	865	-0-	-3	-0-	865	2			N	-0-					154
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					154
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					154
11	671	N	671	-0-	-0-	-0-	671	2			N	-0-					154
12	868	N	259	-0-	-609	-0-	259	2			N	-0-					154
01	868	N	367	-0-	-501	-0-	367	2			N	-0-					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					85
09	330	N	314	-0-	-16	-0-	10	1	304	2	N	-0-					85
10	310	N	299	-0-	-11	-0-	10	1	289	2	N	-0-					85
11	300	N	279	-0-	-21	-0-	10	1	269	2	N	-0-					85
12	310	N	297	-0-	-13	-0-	10	1	287	2	N	-0-					85
01	310	N	214	-0-	-96	-0-	10	1	204	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	279	1	638	2	N	20					68
							22	9									
09	870	N	740	-0-	-130	-0-	270	1	470	3	N	-0-					68
10	698	N	698	-0-	-0-	-0-	279	1	419	2	N	-0-					68
11	900	N	733	-0-	-167	-0-	300	1	433	2	N	-0-					68
12	775	N	637	-0-	-138	-0-	310	1	327	2	N	-0-					68
01	713	N	711	-0-	-2	-0-	310	1	401	3	N	-0-					68

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	970	-0-	-84	-0-	279	1	633	2	N	53					127
							58	9									
09	990	N	923	-0-	-67	-0-	270	1	653	2	N	-0-					127
10	1023	N	890	-0-	-133	-0-	279	1	611	2	N	-0-					127
11	1068	N	1068	-0-	-0-	-0-	300	1	768	2	N	-0-					127
12	991	N	991	-0-	-0-	-0-	310	1	681	2	N	-0-					127
*01	967	N	967	-0-	-0-	-0-	310	1	657	2	N	-0-					127

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	143	-0-	-74	-0-	143	2			N	-0-	38	1			-0-
09	360	N	16	-0-	-344	-0-	16	2			N	-0-					-0-
10	434	N	11	-0-	-423	-0-	11	2			N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-	77	1			-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
11	1710	N	1415	-0-	-295	-0-	1415	2			N	-0-					-0-
12	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
*01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	10	1	657	2	N	-0-					62
09	681	N	681	-0-	-0-	-0-	10	1	671	2	N	-0-					62
10	706	N	706	-0-	-0-	-0-	10	1	696	2	N	-0-					62
11	665	N	665	-0-	-0-	-0-	10	1	655	2	N	-0-					62
12	713	N	670	-0-	-43	-0-	10	1	660	2	N	-0-					62
01	713	N	651	-0-	-62	-0-	10	1	641	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
09	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
11	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
*12	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
01 DELQ PR			2724	-0-	2724	2724	2724	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	#	4272	-0-	-285	-0-	4272	2			N	-0-					-0-
09	4410	#	4082	-0-	-328	-0-	4082	2			N	-0-					-0-
10	4433	#	4256	-0-	-177	-0-	4256	2			N	-0-					-0-
11	4200	#	4145	-0-	-55	-0-	4145	2			N	-0-					-0-
12	4278	#	4221	-0-	-57	-0-	4221	2			N	-0-					-0-
01	4278	#	NO RPT	-0-	-4278	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					77
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					77
*10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					77
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					77
*12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	-0-					122
10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122

BIG TIMBER CREEK (CHEROKEE) //CONT.// 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2705	N	2705	-0-	-0-	-0-	157	1	2540	3	N	5					151
							2	4	6	9							
09	2556	N	2556	-0-	-0-	-0-	144	1	2404	3	N	5					156
							2	4	6	9							
10	2087	N	2087	-0-	-0-	-0-	93	1	1921	3	N	65	186	1			35
							1	4	72	9							
11	2037	N	2037	-0-	-0-	-0-	103	1	1932	3	N	-0-					35
							2	4									
12	2444	N	2444	-0-	-0-	-0-	108	1	2334	3	N	-0-					35
							2	4									
*01	2742	N	2742	-0-	-0-	-0-	137	1	2604	3	N	-0-					35
							1	4									

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

08	1457	N	1091	-0-	-366	-0-	1091	3			N	-0-					-0-
09	1140	N	714	-0-	-426	-0-	714	3			N	-0-					-0-
10	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

08	0	N	-0-	-0-	-0-	-0-					N	-0-					312
09	0	N	-0-	-0-	-0-	-0-					N	-0-					312
10	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					312
11	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					312
12	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					312
*01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

08	0	N	-0-	-0-	-0-	-0-					N	8					583
09	0	N	-0-	-0-	-0-	-0-					N	-0-					583
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					583
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					583
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					583
*01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					583

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	R	605	-0-	-0-	-0-	31	1	574	2	N	-0-					130
09	495	R	495	-0-	-0-	-0-	30	1	463	2	N	2					132
							2	9									
10	710	R	710	-0-	-0-	-0-	29	1	681	2	N	-0-					132
11	711	R	711	-0-	-0-	-0-	24	1	684	2	N	3	118	1			17
							3	9									
12	620	#	594	-0-	-26	-0-	31	1	563	2	N	-0-					17
01	713	#	434	-0-	-279	-0-	25	1	409	2	N	-0-					17

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

08	1085	N	939	-0-	-146	-0-	936	2	3	9	N	3					165
09	990	N	855	-0-	-135	-0-	855	2			N	-0-					165
10	992	N	875	-0-	-117	-0-	875	2			N	-0-					165
11	900	N	808	-0-	-92	-0-	808	2			N	-0-					165
12	899	N	769	-0-	-130	-0-	769	2			N	-0-					165
01	868	N	689	-0-	-179	-0-	689	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

08	1147	#	939	-0-	-208	-0-	87	1	852	2	N	-0-					8
09	1110	#	826	-0-	-284	-0-	85	1	741	2	N	-0-					8
10	1054	#	909	-0-	-145	-0-	86	1	823	2	N	-0-					8
11	1020	#	986	-0-	-34	-0-	24	1	962	2	N	-0-					8
12	1054	#	1039	-0-	-15	-0-	15	1	1024	2	N	-0-					8
*01	974	R	974	-0-	-0-	-0-	19	1	955	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

08	868	N	154	-0-	-714	-0-	8	1	132	2	N	13					267
							14	9									
09	685	N	685	-0-	-0-	-0-	20	1	665	2	N	-0-	185	1			82
10	775	N	103	-0-	-672	-0-	62	1	41	2	N	-0-					82
11	156	N	156	-0-	-0-	-0-	42	1	114	2	N	-0-					82
12	713	N	98	-0-	-615	-0-	36	1	62	2	N	-0-					82
*01	372	N	372	-0-	-0-	-0-	20	1	339	2	N	12					94
							13	9									

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	9 1 2 4	363	3	N	-0-			-0-
09	360	N	348	-0-	-12	-0-	9 1 2 4	337	3	N	-0-			-0-
10	372	N	363	-0-	-9	-0-	8 1 1 4	354	3	N	-0-			-0-
11	360	N	344	-0-	-16	-0-	9 1 2 4	333	3	N	-0-			-0-
12	391	N	391	-0-	-0-	-0-	9 1 2 4	380	3	N	-0-			-0-
01	372	N	354	-0-	-18	-0-	7 1 1 4	346	3	N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2020	X	2020	-0-	-0-	-0-	31 1 2 9	1989	2	N	-0-			38
09	2183	X	2183	-0-	-0-	-0-	30 1 2 9	2151	2	N	2			40
10	3048	X	3048	-0-	-0-	-0-	31 1 44 9	2973	2	N	40			80
11	2310	X	2310	-0-	-0-	-0-	30 1 24 9	2280	2	N	-0-			80
12	1943	X	1943	-0-	-0-	-0-	31 1 24 9	1888	2	N	22			102
*01	3128	X	3128	-0-	-0-	-0-	31 1 24 9	3097	2	N	-0-			102

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	1842	-0-	-390	-0-	1842	2		N	-0-			33
09	2723	N	2723	-0-	-0-	-0-	2723	2		N	-0-			33
10	2201	N	2160	-0-	-41	-0-	2160	2		N	-0-			33
11	2017	N	2017	-0-	-0-	-0-	2017	2		N	-0-			33
12	2821	N	1418	-0-	-1403	-0-	1418	2		N	-0-			33
01	2170	N	1682	-0-	-488	-0-	1682	2		N	-0-			33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

08	421	R	421	-0-	-0-	-0-	421	3			N	-0-					27
09	382	R	382	-0-	-0-	-0-	382	3			N	-0-					27
10	593	R	593	-0-	-0-	-0-	593	3			N	-0-					27
11	420	#	354	-0-	-66	-0-	354	3			N	-0-					27
12	434	#	375	-0-	-59	-0-	375	3			N	-0-					27
01	589	#	319	-0-	-270	-0-	319	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

08	861	R	861	-0-	-0-	-0-	6	1	851	3	N	2					104
							2	4	2	9							
09	810	#	747	-0-	-63	-0-	5	1	740	3	N	-0-					104
							2	4									
10	837	#	823	-0-	-14	-0-	5	1	817	3	N	-0-					104
							1	4									
11	840	#	486	-0-	-354	-0-	6	1	478	3	N	-0-					104
							2	4									
12	868	#	347	-0-	-521	-0-	5	1	340	3	N	-0-					104
							2	4									
01	868	#	331	-0-	-537	-0-	4	1	326	3	N	-0-					104
							1	4									

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

08	248	#	35	-0-	-213	-0-	35	3			N	-0-					5
09	240	#	82	-0-	-158	-0-	82	3			N	-0-					5
10	248	#	126	-0-	-122	-0-	126	3			N	-0-					5
11	275	R	275	-0-	-0-	-0-	275	3			N	-0-					5
12	1077	R	1077	-0-	-0-	-0-	1077	3			N	-0-					5
*01	677	R	677	-0-	-0-	-0-	677	3			N	-0-					5

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	#	2594	-0-	-1684	-0-	115	1	2477	3	N	-0-					3
							2	4									
09	3589	R	3589	-0-	-0-	-0-	201	1	3384	3	N	2					5
							2	4	2	9							
10	3913	R	3913	-0-	-0-	-0-	175	1	3737	3	N	-0-					5
							1	4									
11	3621	R	3621	-0-	-0-	-0-	195	1	3407	3	N	15					20
							2	4	17	9							
12	4683	R	4683	-0-	-0-	-0-	159	1	4522	3	N	-0-					20
							2	4									
*01	4188	R	4188	-0-	-0-	-0-	154	1	4033	3	N	-0-					20
							1	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

08	1209	R	1209	-0-	-0-	-0-	28	1	1179	3	N	-0-					57
							2	4									
09	1202	R	1202	-0-	-0-	-0-	28	1	1172	3	N	-0-					57
							2	4									
10	1211	R	1211	-0-	-0-	-0-	22	1	1188	3	N	-0-					57
							1	4									
11	1148	R	1148	-0-	-0-	-0-	25	1	1121	3	N	-0-					57
							2	4									
12	1185	R	1185	-0-	-0-	-0-	22	1	1161	3	N	-0-					57
							2	4									
*01	1154	R	1154	-0-	-0-	-0-	23	1	1130	3	N	-0-					57
							1	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

08	961	#	942	-0-	-19	-0-	942	2			N	-0-					-0-
09	964	R	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	1007	R	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	952	R	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	992	#	972	-0-	-20	-0-	972	2			N	-0-					-0-
01	992	#	988	-0-	-4	-0-	988	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

08	278	R	278	-0-	-0-	-0-	278	3			N	-0-					30
09	405	R	405	-0-	-0-	-0-	405	3			N	-0-					30
10	401	R	401	-0-	-0-	-0-	401	3			N	-0-					30
11	446	R	446	-0-	-0-	-0-	446	3			N	-0-					30
12	434	#	367	-0-	-67	-0-	363	3	4	9	N	4					34
01	434	#	384	-0-	-50	-0-	384	3			N	-0-					34

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	R	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1436	R	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1732	R	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
11	1170	#	972	-0-	-198	-0-	972	3			N	-0-					-0-
12	1629	R	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
01	1736	#	1180	-0-	-556	-0-	1180	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	#	14	-0-	-1753	-0-	14	2			N	-0-					192
09	1710	#	1042	-0-	-668	-0-	58	1	903	2	N	74					266
							81	9									
10	1147	#	706	-0-	-441	-0-	29	1	677	2	N	-0-					266
11	980	R	980	-0-	-0-	-0-	94	1	886	2	N	-0-					266
12	1085	#	526	-0-	-559	-0-	21	1	505	2	N	-0-					266
01	1085	#	568	-0-	-517	-0-	25	1	543	2	N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	808	-0-	-246	-0-	807	2	1	9	N	1					81
09	870	#	793	-0-	-77	-0-	781	2	12	9	N	11					92
10	899	#	893	-0-	-6	-0-	887	2	6	9	N	5					97
11	810	#	801	-0-	-9	-0-	801	2			N	-0-					97
12	837	#	833	-0-	-4	-0-	831	2	2	9	N	2					99
01	899	#	847	-0-	-52	-0-	839	2	8	9	N	7					106

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	459	-0-	-68	-0-	459	3			N	-0-					-0-
09	510	#	450	-0-	-60	-0-	450	3			N	-0-					-0-
10	527	#	455	-0-	-72	-0-	455	3			N	-0-					-0-
11	480	#	430	-0-	-50	-0-	430	3			N	-0-					-0-
12	465	#	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	465	#	405	-0-	-60	-0-	405	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2445	-0-	-97	-0-	40	1	2403	3	N	-0-					124
							2	4									
09	2580	X	2206	-0-	-374	-0-	37	1	2167	3	N	-0-					124
							2	4									
10	2666	X	2257	-0-	-409	-0-	32	1	2224	3	N	-0-					124
							1	4									
11	2580	X	1952	-0-	-628	-0-	32	1	1918	3	N	-0-					124
							2	4									
12	2449	X	2159	-0-	-290	-0-	32	1	2110	3	N	14					138
							2	4	15	9							
01	2449	X	2048	-0-	-401	-0-	27	1	2020	3	N	-0-					138
							1	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	297	-0-	-13	-0-	4	1	291	3	N	-0-					24
							2	4									
09	300	X	292	-0-	-8	-0-	4	1	286	3	N	-0-					24
							2	4									
10	310	X	308	-0-	-2	-0-	6	1	301	3	N	-0-					24
							1	4									
11	300	X	298	-0-	-2	-0-	7	1	289	3	N	-0-					24
							2	4									
12	310	X	289	-0-	-21	-0-	7	1	280	3	N	-0-					24
							2	4									
01	310	X	276	-0-	-34	-0-	10	1	265	3	N	-0-					24
							1	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2570	-0-	2570	7375	2569	2	1	9	N	1					195
09	9808	X	2433	-0-	-7375	-0-	2429	2	4	9	N	4					199
10	2564	N	2564	-0-	-0-	-0-	2557	2	7	9	N	6	174	1			31
11	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					31
12	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					31
*01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					31

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	11949	-0-	-2776	-0-	11847	2	102	9	N	93					248
09	17244	X	17244	-0-	-0-	-0-	17113	2	131	9	N	119					367
10	15801	X	15801	-0-	-0-	-0-	15710	2	91	9	N	83	197	1			253
11	13804	X	13804	-0-	-0-	-0-	13701	2	103	9	N	94					347
12	DLQ G-10		13835	-0-	13835	13835	13701	2	134	9	N	122	196	1			273
01	DLQ G-10		13878	-0-	13878	27713	13775	2	103	9	N	94					367

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2867	-0-	-667	-0-	2867	2			N	-0-					78
09	3240	X	3189	-0-	-51	-0-	3187	2	2	9	N	2	2	8			78
10	3131	X	2855	-0-	-276	-0-	2854	2	1	9	N	1	36	1			43
11	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					43
12	3286	X	2835	-0-	-451	-0-	2829	2	6	9	N	5					48
01	3286	X	3115	-0-	-171	-0-	3115	2			N	-0-					48

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5253	-0-	-420	-0-	91	1	5162	2	N	-0-					55
09	5490	X	4994	-0-	-496	-0-	94	1	4900	2	N	-0-					55
10	5859	X	4809	-0-	-1050	-0-	97	1	4712	2	N	-0-					55
*11	5670	X	4877	-0-	-793	-0-	93	1	4778	2	N	5	2	8			58
							6	9									
12	5859	X	4441	-0-	-1418	-0-	90	1	4348	2	N	3					61
							3	9									
01	5239	X	4461	-0-	-778	-0-	82	1	4377	2	N	2					63
							2	9									

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4709	X	4709	-0-	-0-	-0-	90	1	4619	2	N	-0-					43
09	3262	X	3262	-0-	-0-	-0-	92	1	3170	2	N	-0-					43
10	4660	X	4660	-0-	-0-	-0-	92	1	4568	2	N	-0-					43
*11	4560	X	3800	-0-	-760	-0-	91	1	3707	2	N	2	2	8			43
							2	9									
12	4712	X	4207	-0-	-505	-0-	96	1	4111	2	N	-0-					43
01	4712	X	4027	-0-	-685	-0-	92	1	3933	2	N	2					45
							2	9									

MGE RESOURCES, INC. 563288
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	728	-0-	-47	-0-	20	1	708	2	N	-0-					-0-
09	720	N	675	-0-	-45	-0-	675	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	45	1	733	2	N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	36	1	682	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	36	1	718	2	N	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	27	1	749	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	X	2	-0-	-1	-0-	2	4			N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	31	X	1	-0-	-30	-0-	1	4			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	2	X	1	-0-	-1	-0-	1	4			N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

08	4495	X	4071	-0-	-424	-0-	43	1	3989	3	N	34					165
							2	4	37	9							
09	4080	X	3884	-0-	-196	-0-	43	1	3822	3	N	15					180
							2	4	17	9							
10	4185	X	3979	-0-	-206	-0-	37	1	3932	3	N	8					188
							1	4	9	9							
11	3960	X	3768	-0-	-192	-0-	41	1	3702	3	N	21	196	1			13
							2	4	23	9							
12	4092	X	4036	-0-	-56	-0-	38	1	3996	3	N	-0-					13
							2	4									
01	4061	X	3786	-0-	-275	-0-	33	1	3712	3	N	36					49
							1	4	40	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

08	1209	N	1140	-0-	-69	-0-	1130	3	10	9	N	9					106
09	1110	N	1007	-0-	-103	-0-	982	3	25	9	N	23					129
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					129
11	1110	N	993	-0-	-117	-0-	993	3			N	-0-					129
12	1054	N	817	-0-	-237	-0-	817	3			N	-0-					129
01	1054	N	824	-0-	-230	-0-	824	3			N	-0-					129

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	X	502	-0-	-242	-0-	10	1	492	2	N	-0-			116
09	676	X	676	-0-	-0-	-0-	10	1	666	2	N	-0-			116
10	682	X	628	-0-	-54	-0-	10	1	618	2	N	-0-			116
11	660	X	659	-0-	-1	-0-	10	1	649	2	N	-0-			116
12	713	X	427	-0-	-286	-0-	10	1	417	2	N	-0-			116
01	713	X	137	-0-	-576	-0-	10	1	127	2	N	-0-			116

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

08	2449	X	1437	-0-	-1012	-0-	226	1	1211	2	N	-0-			-0-
09	2370	X	1779	-0-	-591	-0-	24	1	1755	2	N	-0-			-0-
10	2449	X	2444	-0-	-5	-0-	31	1	2413	2	N	-0-			-0-
11	2488	X	2488	-0-	-0-	-0-	30	1	2458	2	N	-0-			-0-
12	2387	X	2380	-0-	-7	-0-	30	1	2350	2	N	-0-			-0-
01	2449	X	2212	-0-	-237	-0-	31	1	2181	2	N	-0-			-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

08	248	N	180	-0-	-68	-0-	180	3			N	-0-			-0-
09	240	N	186	-0-	-54	-0-	186	3			N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
12	186	N	149	-0-	-37	-0-	149	3			N	-0-			-0-
*01	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

08	355	N	355	-0-	-0-	-0-	355	3			N	-0-			-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-			-0-
10	1457	N	950	-0-	-507	-0-	950	3			N	-0-			-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-			-0-
01	961	N	862	-0-	-99	-0-	862	3			N	-0-			-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1975	-0-	-226	-0-	1975	3			N	-0-					4
09	2040	X	1911	-0-	-129	-0-	1911	3			N	-0-					4
10	2046	X	1921	-0-	-125	-0-	1921	3			N	-0-					4
11	1950	X	1843	-0-	-107	-0-	1843	3			N	-0-					4
12	1984	X	1878	-0-	-106	-0-	1878	3			N	-0-					4
01	1984	X	1653	-0-	-331	-0-	1653	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	#	3009	-0-	-401	-0-	78	1	2931	2	N	-0-					84
09	3795	R	3795	-0-	-0-	-0-	75	1	3720	2	N	-0-					84
10	3373	R	3373	-0-	-0-	-0-	78	1	3295	2	N	-0-					84
11	3030	#	2993	-0-	-37	-0-	75	1	2918	2	N	-0-					84
12	3937	#	78	-0-	-3859	-0-	78	1			N	-0-					84
01	3937	#	2757	-0-	-1180	-0-	78	1	2679	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
09	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
12	341	N	189	-0-	-152	-0-	189	2			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3165	X	3165	-0-	-0-	-0-	197	1	2968	2	N	-0-					162
09	2936	X	2936	-0-	-0-	-0-	190	1	2746	2	N	-0-					162
10	3108	X	3108	-0-	-0-	-0-	197	1	2911	2	N	-0-					162
11	2850	X	2850	-0-	-0-	-0-	192	1	2658	2	N	-0-					162
12	2819	X	2819	-0-	-0-	-0-	196	1	2623	2	N	-0-					162
*01	2607	X	2607	-0-	-0-	-0-	186	1	2415	2	N	5	152	1			15
							6	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

08	841	N	841	-0-	-0-	-0-	51	1	768	2	N	20					38
							22	9									
09	810	N	785	-0-	-25	-0-	50	1	716	2	N	17					55
							19	9									
10	837	N	835	-0-	-2	-0-	51	1	756	2	N	25					80
							28	9									
11	810	N	715	-0-	-95	-0-	48	1	667	2	N	-0-					80
12	806	N	786	-0-	-20	-0-	52	1	688	2	N	42					122
							46	9									
01	837	N	766	-0-	-71	-0-	54	1	701	2	N	10					132
							11	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

08	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	466	R	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	510	#	393	-0-	-117	-0-	393	3			N	-0-					-0-
12	527	#	373	-0-	-154	-0-	373	3			N	-0-					-0-
*01	527	#	287	-0-	-240	-0-	287	3			N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	-0-	-0-	-4588	-0-					N	-0-					135
09	4440	X	-0-	-0-	-4440	-0-					N	-0-					135
10	4030	X	-0-	-0-	-4030	-0-					N	-0-					135
11	3900	X	-0-	-0-	-3900	-0-					N	-0-					135
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					135
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					135

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					9
09	2203	N	2203	-0-	-0-	-0-	2169	2	34	9	N	31					40
10	3100	N	3684	-0-	584	584	3673	2	11	9	N	10					50
11	3000	N	2913	-0-	-87	497	2911	2	2	9	N	2					52
12	2272	N	1775	-0-	-497	-0-	1775	2			N	-0-					52
*01	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					52

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

08	9610	X	1142	-0-	-8468	-0-	165	1	977	2	Y	-0-					52
09	9300	X	1236	-0-	-8064	-0-	165	1	1071	2	Y	-0-					52
10	4464	X	479	-0-	-3985	-0-	188	1	291	2	Y	-0-					52
11	4020	X	150	-0-	-3870	-0-	150	2			Y	-0-					52
12	2015	X	113	-0-	-1902	-0-	113	2			Y	-0-					52
01	1271	X	-0-	-0-	-1271	-0-					Y	1	1	8			52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	9586	-0-	-4023	-0-	9586	3			Y	-0-					23
09	13170	X	10903	-0-	-2267	-0-	10902	3	1	9	Y	1	24	1			-0-
10	11098	X	7791	-0-	-3307	-0-	7791	3			Y	-0-					-0-
11	10740	X	5232	-0-	-5508	-0-	5232	3			Y	-0-					-0-
12	11253	X	8376	-0-	-2877	-0-	8376	3			Y	-0-					-0-
01	11253	X	5445	-0-	-5808	-0-	99	1	5346	3	Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					4
09	1657	N	1657	-0-	-0-	-0-	3	1	1654	2	Y	-0-					4
10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					4
11	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					4
12	1705	N	1629	-0-	-76	-0-	1629	2			Y	-0-					4
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6695	X	6695	-0-	-0-	-0-	6694	2	1	9	N	1					29
09	6547	X	6547	-0-	-0-	-0-	6532	2	15	9	N	14	4	8			39
10	7359	X	7359	-0-	-0-	-0-	398	1	6952	2	N	8					47
							9	9									
11	6834	X	6834	-0-	-0-	-0-	554	1	6249	2	N	28	18	8			57
							31	9									
12	6916	X	6916	-0-	-0-	-0-	592	1	6313	2	N	10	2	8			65
							11	9									
01	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					65

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	72	-0-	-548	-0-	72	2			N	-0-					42
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					42
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					42
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					42
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					42
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					42

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2868	-0-	-170	-0-	2868	2			N	-0-					35
09	2940	X	1405	-0-	-1535	-0-	1403	2	2	9	N	2					37
10	3038	X	2776	-0-	-262	-0-	2776	2			N	-0-					37
11	2790	X	2088	-0-	-702	-0-	2088	2			N	-0-					37
12	2883	X	2188	-0-	-695	-0-	2188	2			N	-0-					37
*01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					37

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

08	2690	X	2690	-0-	-0-	-0-	96	1	2593	2	N	1	1	8			-0-
							1	9									
09	3649	X	3649	-0-	-0-	-0-	145	1	3504	2	N	-0-					-0-
10	3057	X	3057	-0-	-0-	-0-	78	1	2979	2	N	-0-					-0-
11	2582	X	2582	-0-	-0-	-0-	50	1	2532	2	N	-0-					-0-
*12	1712	X	1712	-0-	-0-	-0-	92	1	1620	2	N	-0-					-0-
*01	496	X	431	-0-	-65	-0-	65	1	365	2	N	1	1	8			-0-
							1	9									

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

08	1705	N	905	-0-	-800	-0-	905	2			N	-0-					20
09	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					20
10	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					20
11	1658	N	1658	-0-	-0-	-0-	28	1	1630	2	N	-0-					20
12	2015	N	1220	-0-	-795	-0-	41	1	1179	2	N	-0-					20
*01	2028	N	2028	-0-	-0-	-0-	41	1	1987	2	N	-0-					20

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

08	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
*12	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

08	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
09	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-					-0-
11	1020	N	982	-0-	-38	-0-	982	2			N	-0-					-0-
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

08	DLQ	G-10	3420	-0-	3420	10226	3374	2	46	9	N	42	95	1						48
09	13350	X	3124	-0-	-10226	-0-	3076	2	48	9	N	44								92
10	3441	X	3433	-0-	-8	-0-	3374	2	59	9	N	54								146
11	3330	X	3306	-0-	-24	-0-	3251	2	55	9	N	50								196
12	3502	X	3502	-0-	-0-	-0-	3457	2	45	9	N	41								237
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT								237

BRITT RANCH (DES MOINES WASH) //CONT.// 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	540	X	162	-0-	-378 B	-0-	162	2			N	-0-					74
*07	2573	X	67	-0-	-2506 B	-0-	67	2			N	-0-					74
*08	2573	X	46	-0-	-2527 B	-0-	46	2			N	-0-					74
09	2490	X	-0-	-0-	-2490 B	-0-					N	-0-					74
10	2083	X	2083	-0-	-0- B	-0-	1992	2	91	9	N	83					157
11	777	X	777	-0-	-0- B	-0-	777	2			N	-0-					157
12	632	X	632	-0-	-0- B	-0-	632	2			N	-0-					157
01	2077	X	1075	-0-	-1002 B	-0-	1069	2	6	9	N	5					162

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					20
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					87
09	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					87
10	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					87
11	652	N	652	-0-	-0-	B	-0-	650	2	2	9	N	2					89
12	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					89
01	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					89

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	N	2262	-0-	-0-	B	-0-	2200	2	62	9	N	56	171	1			85
09	2191	N	2191	-0-	-0-	B	-0-	2128	2	63	9	N	57					142
10	2261	N	2261	-0-	-0-	B	-0-	2198	2	63	9	N	57					199
11	2167	N	2167	-0-	-0-	B	-0-	2113	2	54	9	N	49	1	8			247
12	2263	N	2262	-0-	-1	B	-0-	2208	2	54	9	N	49	183	1	5	8	108
01	2263	N	NO RPT	-0-	-2263	B	-0-					N	NO RPT					108

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					85
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					85
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					85
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					85
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2680	N	2680	-0-	-0-	B	-0-	2597	2	83	9	N	75					104
09	2958	N	2958	-0-	-0-	B	-0-	2840	2	118	9	N	107					211
10	3148	X	3148	-0-	-0-	B	-0-	3013	2	135	9	N	123	184	1			150
11	3139	X	3139	-0-	-0-	B	-0-	3028	2	111	9	N	101	183	1			68
12	3069	X	3062	-0-	-7	B	-0-	2953	2	109	9	N	99					167
01	3162	X	NO RPT	-0-	-3162	B	-0-					N	NO RPT					167

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-	80	1			49
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	581	-0-	-39	B	-0-	566	2	15	9	N	14					126
09	570	N	495	-0-	-75	B	-0-	491	2	4	9	N	4					130
10	589	N	478	-0-	-111	B	-0-	478	2			N	-0-					130
11	570	N	423	-0-	-147	B	-0-	421	2	2	9	N	2					132
12	527	N	431	-0-	-96	B	-0-	431	2			N	-0-					132
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					132

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	491	-0-	-284	B	-0-	491	2			N	-0-					18
09	750	X	438	-0-	-312	B	-0-	438	2			N	-0-					18
10	775	X	462	-0-	-313	B	-0-	462	2			N	-0-					18
11	750	X	431	-0-	-319	B	-0-	431	2			N	-0-					18
12	435	X	435	-0-	-0-	B	-0-	435	2			N	-0-					18
01	403	X	NO RPT	-0-	-403	B	-0-					N	NO RPT					18

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	604	-0-	-47 B	-0-	598	2	6	9	N	5					243
09	599	N	599	-0-	-0- B	-0-	589	2	10	9	N	9					252
10	620	N	610	-0-	-10 B	-0-	601	2	9	9	N	8					260
11	570	N	543	-0-	-27 B	-0-	537	2	6	9	N	5					265
12	620	N	612	-0-	-8 B	-0-	590	2	22	9	N	20					285
01	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					285

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	N	2242	-0-	-0- B	-0-	2191	2	51	9	N	46	163	1			61
09	2185	N	2185	-0-	-0- B	-0-	2137	2	48	9	N	44					105
10	2264	N	2264	-0-	-0- B	-0-	2211	2	53	9	N	48	1	8			152
11	1950	N	54	-0-	-1896 B	-0-	51	2	3	9	N	3					155
12	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					155
01	2263	N	NO RPT	-0-	-2263 B	-0-					N	NO RPT					155

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1196	-0-	-75 B	-0-	1174	2	22	9	N	20					104
09	1260	N	1196	-0-	-64 B	-0-	1174	2	22	9	N	20	82	1			42
10	1364	N	1245	-0-	-119 B	-0-	1219	2	26	9	N	24	1	8			65
11	1189	N	1189	-0-	-0- B	-0-	1166	2	23	9	N	21					86
12	1240	N	757	-0-	-483 B	-0-	739	2	18	9	N	16					102
01	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					102

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					18
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					18
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					18
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1677	N	1677	-0-	-0- B	-0-	1576	2	101	9	N	92					121
09	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					121
10	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					121
11	1401	N	1401	-0-	-0- B	-0-	1399	2	2	9	N	2					123
*12	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					123
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					123

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0- B	-0-	1216	2	59	9	N	54					94
09	1230	N	1190	-0-	-40 B	-0-	1140	2	50	9	N	45					139
10	1240	N	1187	-0-	-53 B	-0-	1141	2	46	9	N	42					181
11	1298	N	1298	-0-	-0- B	-0-	1265	2	33	9	N	30	182	1			29
12	1517	N	1517	-0-	-0- B	-0-	1471	2	46	9	N	42					71
01	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					71

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1289	-0-	-478 B	-0-	1279	2	10	9	N	9					75
09	1710	X	1240	-0-	-470 B	-0-	1218	2	22	9	N	20					95
10	1519	X	1261	-0-	-258 B	-0-	1254	2	7	9	N	6					101
11	1260	X	1201	-0-	-59 B	-0-	1184	2	17	9	N	15					116
12	1243	N	1243	-0-	-0- B	-0-	1224	2	19	9	N	17					133
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					133

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	856	-0-	-911 B	-0-	856	2			N	-0-					105
09	1650	N	1532	-0-	-118 B	-0-	1523	2	9	9	N	8					113
10	1736	N	1566	-0-	-170 B	-0-	1555	2	11	9	N	10					123
11	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					123
12	1488	N	456	-0-	-1032 B	-0-	442	2	14	9	N	13					136
01	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					136

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4638	X	4638	-0-	-0- B	-0-	4638	2			N	-0-					32
09	4685	X	4685	-0-	-0- B	-0-	4685	2			N	-0-					32
10	4858	X	4858	-0-	-0- B	-0-	4858	2			N	-0-					32
11	3991	X	3991	-0-	-0- B	-0-	3991	2			N	-0-					32
12	4620	X	4620	-0-	-0- B	-0-	4620	2			N	-0-					32
01	4464	X	NO RPT	-0-	-4464 B	-0-					N	NO RPT					32

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09	300	N	23	-0-	-277 B	-0-	23	2			N	-0-					-0-
10	93	N	9	-0-	-84 B	-0-	9	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0- B	-0-	880	2	86	9	N	78					93
09	708	N	708	-0-	-0- B	-0-	687	2	21	9	N	19					112
10	538	N	538	-0-	-0- B	-0-	527	2	11	9	N	10					122
11	512	N	512	-0-	-0- B	-0-	503	2	9	9	N	8					130
12	558	N	379	-0-	-179 B	-0-	369	2	10	9	N	9					139
01	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					139

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	734	-0-	-10 B	-0-	721	2	13	9	N	12	41	1			36
09	696	N	696	-0-	-0- B	-0-	694	2	2	9	N	2					38
10	759	N	759	-0-	-0- B	-0-	753	2	6	9	N	5					43
11	720	N	720	-0-	-0- B	-0-	716	2	4	9	N	4					47
12	734	N	734	-0-	-0- B	-0-	733	2	1	9	N	1					48
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					48

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	274	-0-	-222 B	-0-	274	2			N	-0-					85
09	480	X	262	-0-	-218 B	-0-	262	2			N	-0-					85
10	434	X	-0-	-0-	-434 B	-0-					N	-0-					85
11	420	X	-0-	-0-	-420 B	-0-					N	-0-					85
12	434	X	-0-	-0-	-434 B	-0-					N	-0-					85
*01	522	X	522	-0-	-0- B	-0-	522	2			N	-0-					85

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3173	-0-	-547 B	-10634	3138	2	35	9	N	32	278	1			46
09	3630	X	3469	-0-	-161 B	-10634	3429	2	40	9	N	36	3	8			79
10	3751	X	3504	-0-	-247 B	-10634	3467	2	37	9	N	34	1	8			112
11	3630	X	3831	-0-	201 B	-10433	3806	2	25	9	N	23	1	8			134
12	3689	X	3970	-0-	281 B	-10152	3915	2	55	9	N	50	19	8			165
01	3596	X	NO RPT	-0-	-3596 B	-10152					N	NO RPT					165

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3355	-0-	-272 B	-79455	72	1	3271	2	N	11	99	1			35
							12	9									
09	3510	X	3467	-0-	-43 B	-79455	362	1	3082	2	N	21	4	8			52
							23	9									
10	3627	X	3589	-0-	-38 B	-79455	374	1	3191	2	N	22	2	8			72
							24	9									
11	3240	X	3440	-0-	200 B	-79255	362	1	3059	2	N	17					89
							19	9									
12	3596	X	3576	-0-	-20 B	-79255	374	1	3179	2	N	21	3	8			107
							23	9									
01	3596	X	NO RPT	-0-	-3596 B	-79255					N	NO RPT					107

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3092	-0-	-1124 B	-0-	3025	2	67	9	N	61	180	1			113
09	3990	X	2903	-0-	-1087 B	-0-	2827	2	76	9	N	69	100	1			82
10	3472	X	2959	-0-	-513 B	-0-	60	1	2832	2	N	61	1	8			142
							67	9									
11	3270	X	2857	-0-	-413 B	-0-	183	1	2617	2	N	52	1	8			193
							57	9									
12	3162	X	3031	-0-	-131 B	-0-	468	1	2491	2	N	65	184	1	1	8	73
							72	9									
01	3100	X	NO RPT	-0-	-3100 B	-0-					N	NO RPT					73

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		345	-0-	345 B	966	345	2			N	-0-					87
09	14B2 EXT		259	-0-	259 B	1225	235	2	24	9	N	22					109
10	1448	X	223	-0-	-1225 B	-0-	172	2	51	9	N	46					155
11	330	N	158	-0-	-172 B	-0-	111	2	47	9	N	43					198
12	T. A.		442	-0-	442 B	442	375	2	67	9	N	61					259
01	T. A.		NO RPT	-0-	-0- B	442					N	NO RPT					259

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	338	-0-	-189 B	-0-	317	2	21	9	N	19					58
09	420	N	418	-0-	-2 B	-0-	398	2	20	9	N	18					76
10	372	N	372	-0-	-0- B	-0-	351	2	21	9	N	19					95
11	372	N	372	-0-	-0- B	-0-	353	2	19	9	N	17					112
12	384	N	384	-0-	-0- B	-0-	362	2	22	9	N	20					132
01	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					132

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1333	-0-	-620	-0-	1333	2			N	-0-					39
09	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					39
10	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					39
11	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					39
12	2697	N	2412	-0-	-285	-0-	2412	2			N	-0-					39
01	2542	N	2089	-0-	-453	-0-	2089	2			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF. 10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	264	-0-	-170	-0-	202	3	62	9	N	56					165
09	422	X	422	-0-	-0-	-0-	245	3	177	9	N	161	173	1			153
10	384	X	384	-0-	-0-	-0-	339	3	45	9	N	41					194
11	330	X	217	-0-	-113	-0-	185	3	32	9	N	29	178	1			45
12	434	X	3	-0-	-431	-0-	3	3			N	-0-					45
*01	499	X	499	-0-	-0-	-0-	313	3	186	9	N	169					214

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1837	-0-	-23	-0-	1775	2	62	9	N	56					153
09	1800	X	1762	-0-	-38	-0-	1701	2	61	9	N	55					208
10	1860	X	1807	-0-	-53	-0-	1751	2	56	9	N	51	192	1			67
11	1770	X	1758	-0-	-12	-0-	1686	2	72	9	N	65					132
12	1829	X	1785	-0-	-44	-0-	1730	2	55	9	N	50					182
01	1829	X	1720	-0-	-109	-0-	1659	2	61	9	N	55					237

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3590	-0-	-161	-0-	119	1	3413	2	N	53					190
							58	9									
09	3240	X	3146	-0-	-94	-0-	109	1	2979	2	N	53					243
							58	9									
10	3348	X	2573	-0-	-775	-0-	108	1	2410	2	N	50					293
							55	9									
11	3480	X	2670	-0-	-810	-0-	105	1	2519	2	N	42					335
							46	9									
12	3596	X	3093	-0-	-503	-0-	107	1	2932	2	N	49	186	1			198
							54	9									
01	3596	X	2371	-0-	-1225	-0-	2340	2	31	9	N	28					226

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	98	1			22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	X	-0-	-0-	-13	-0-					N	-0-					110
09	0	X	-0-	-0-	-0-	-0-					N	-0-					110
10	0	X	-0-	-0-	-0-	-0-					N	-0-					110
11	0	X	-0-	-0-	-0-	-0-					N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF. 21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF. 10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1527	-0-	-519	-0-	1515	2	12	9	N	11					138
09	1950	X	1694	-0-	-256	-0-	1687	2	7	9	N	6					144
10	2015	X	1897	-0-	-118	-0-	1814	2	83	9	N	75	186	1			33
11	1950	X	1377	-0-	-573	-0-	1358	2	19	9	N	17					50
12	1736	N	1248	-0-	-488	-0-	1231	2	17	9	N	15					65
01	1798	N	962	-0-	-836	-0-	962	2			N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	15256					N	10					210
09	14B2	EXT	-0-	-0-	-0-	15256					N	15					225
10	14B2	EXT	3258	-0-	3258	18514	3239	2	19	9	N	17					242
11	14B2	EXT	3030	-0-	3030	21544	3012	2	18	9	N	16	73	1			185
12	24814	X	3270	-0-	-21544	-0-	3270	2			N	-0-					185
01	3255	X	3099	-0-	-156	-0-	3080	2	19	9	N	17					202

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
08	434	N	387	-0-	-47	-0-	385	2	2	9	N	2					209
09	870	N	395	-0-	-475	-0-	395	2			N	-0-					209
10	775	N	582	-0-	-193	-0-	582	2			N	-0-					209
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					209
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					209
*01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					209

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	188	1			22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
08	1085	N	1003	-0-	-82	-0-	92	1	900	2	N	10					135
							11	9									
09	1050	N	760	-0-	-290	-0-	78	1	680	2	N	2					137
							2	9									
10	1054	N	1039	-0-	-15	-0-	97	1	929	2	N	12					149
							13	9									
11	960	N	802	-0-	-158	-0-	19	1	783	2	N	-0-					149
12	1033	N	1033	-0-	-0-	-0-	14	1	977	2	N	38	179	1			8
							42	9									
*01	1166	N	1166	-0-	-0-	-0-	22	1	1136	2	N	7					15
							8	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
08	2356	N	1311	-0-	-1045	-0-	1311	2			N	-0-					152
09	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					152
10	1302	N	1232	-0-	-70	-0-	1232	2			N	-0-					152
11	1260	N	1114	-0-	-146	-0-	1114	2			N	-0-					152
12	1271	N	1008	-0-	-263	-0-	1008	2			N	-0-					152
01	1240	N	1079	-0-	-161	-0-	1079	2			N	-0-					152

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
08	1767	N	1619	-0-	-148	-0-	1610	2	9	9	N	8					77
09	1620	N	1510	-0-	-110	-0-	1502	2	8	9	N	7					84
10	1643	N	1559	-0-	-84	-0-	1553	2	6	9	N	5					89
11	1560	N	1300	-0-	-260	-0-	1289	2	11	9	N	10					99
12	1550	N	1411	-0-	-139	-0-	1399	2	12	9	N	11					110
01	1550	N	1473	-0-	-77	-0-	1467	2	6	9	N	5					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1397	-0-	-91	-0-	1383	2	14	9	N	13					67
09	1410	N	1351	-0-	-59	-0-	1320	2	31	9	N	28					95
10	1395	N	1388	-0-	-7	-0-	1351	2	37	9	N	34					129
11	1350	N	1135	-0-	-215	-0-	1090	2	45	9	N	41					170
12	1395	N	1211	-0-	-184	-0-	1185	2	26	9	N	24					194
01	1395	N	1104	-0-	-291	-0-	1068	2	36	9	N	33					227

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	1306	2	18	9	N	16	189	1			47
09	1036	N	1036	-0-	-0-	-0-	1019	2	17	9	N	15					62
10	1457	N	1074	-0-	-383	-0-	1066	2	8	9	N	7					69
11	1290	N	1010	-0-	-280	-0-	991	2	19	9	N	17					86
12	1085	N	799	-0-	-286	-0-	779	2	20	9	N	18					104
01	1085	N	799	-0-	-286	-0-	764	2	35	9	N	32					136

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1522	-0-	-59	-0-	1509	2	13	9	N	12					212
09	1470	N	1441	-0-	-29	-0-	1428	2	13	9	N	12					224
10	1581	N	1516	-0-	-65	-0-	1510	2	6	9	N	5					229
11	1470	N	1347	-0-	-123	-0-	1340	2	7	9	N	6	190	1			45
12	1488	N	1347	-0-	-141	-0-	1339	2	8	9	N	7					52
01	1519	N	1079	-0-	-440	-0-	1073	2	6	9	N	5					57

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1527	-0-	-209	-0-	1524	2	3	9	N	3					170
09	1560	N	1504	-0-	-56	-0-	1497	2	7	9	N	6					176
10	1612	N	1572	-0-	-40	-0-	1563	2	9	9	N	8					184
11	1470	N	1374	-0-	-96	-0-	1364	2	10	9	N	9	159	1			34
12	1550	N	1200	-0-	-350	-0-	1200	2			N	-0-					34
01	1581	N	1526	-0-	-55	-0-	1517	2	9	9	N	8					42

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2966	X	2966	-0-	-0-	-0-	2963	2	3	9	N	3					95
09	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					95
10	3662	X	3662	-0-	-0-	-0-	3631	2	31	9	N	28					123
11	3136	X	3136	-0-	-0-	-0-	3093	2	43	9	N	39					162
12	3090	X	3090	-0-	-0-	-0-	3062	2	28	9	N	25					187
*01	3616	X	3616	-0-	-0-	-0-	3610	2	6	9	N	5					192

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2267	-0-	-120	-0-	208	1	2029	2	N	27					173
							30	9									
09	2250	N	2000	-0-	-250	-0-	202	1	1763	2	N	32					205
							35	9									
10	2325	N	2117	-0-	-208	-0-	198	1	1889	2	N	27	184	1			48
							30	9									
11	2190	N	2110	-0-	-80	-0-	50	1	2029	2	N	28					76
							31	9									
12	2077	N	1888	-0-	-189	-0-	27	1	1839	2	N	20					96
							22	9									
*01	2134	N	2134	-0-	-0-	-0-	38	1	1984	2	N	102					198
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2277	N	2277	-0-	-0-	-0-	2257	2	20	9	N	18					107
09	2151	N	2151	-0-	-0-	-0-	2142	2	9	9	N	8					115
10	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					115
11	2190	N	1585	-0-	-605	-0-	1544	2	41	9	N	37					152
12	2232	N	1565	-0-	-667	-0-	1546	2	19	9	N	17					169
01	2170	N	1453	-0-	-717	-0-	1440	2	13	9	N	12					181

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1506	-0-	-44	-0-	1470	2	36	9	N	33					160
09	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					160
10	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					160
11	1470	N	1326	-0-	-144	-0-	1324	2	2	9	N	2					162
12	1519	N	1377	-0-	-142	-0-	1377	2			N	-0-					162
*01	1509	N	1509	-0-	-0-	-0-	1396	2	113	9	N	103					265

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1694	-0-	-197	-0-	1683	2	11	9	N	10					120
09	1822	N	1822	-0-	-0-	-0-	1811	2	11	9	N	10					130
10	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	N	12					142
11	1754	N	1754	-0-	-0-	-0-	1735	2	19	9	N	17					159
12	1891	N	1433	-0-	-458	-0-	1421	2	12	9	N	11					170
01	1829	N	1505	-0-	-324	-0-	1503	2	2	9	N	2					172

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2822	-0-	-433	-0-	2789	2	33	9	N	30					87
09	2850	X	2625	-0-	-225	-0-	2622	2	3	9	N	3					90
10	2945	X	2668	-0-	-277	-0-	2653	2	15	9	N	14					104
11	2850	X	2611	-0-	-239	-0-	2582	2	29	9	N	26					130
12	2728	N	2694	-0-	-34	-0-	2675	2	19	9	N	17					147
01	2666	N	2634	-0-	-32	-0-	2615	2	19	9	N	17					164

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	3570	-0-	-2103	-0-	3540	2	30	9	N	27					164
09	4140	X	3432	-0-	-708	-0-	3415	2	17	9	N	15					179
10	4278	X	3048	-0-	-1230	-0-	3047	2	1	9	N	1					180
11	4140	X	3110	-0-	-1030	-0-	3062	2	48	9	N	44	190	1			34
12	3379	X	3208	-0-	-171	-0-	3196	2	12	9	N	11					45
01	3379	X	3338	-0-	-41	-0-	3317	2	21	9	N	19					64

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1560	-0-	-1323	-0-	1548	2	12	9	N	11					142
09	2310	X	1708	-0-	-602	-0-	1708	2			N	-0-					142
10	1922	X	1832	-0-	-90	-0-	1807	2	25	9	N	23					165
11	1765	X	1765	-0-	-0-	-0-	1756	2	9	9	N	8					173
12	2042	N	2042	-0-	-0-	-0-	2021	2	21	9	N	19					192
*01	1938	N	1938	-0-	-0-	-0-	1880	2	58	9	N	53					245

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2834	N	2834	-0-	-0-	-0-	2828	2	6	9	N	5					195
09	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					195
10	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					195
11	2543	N	2543	-0-	-0-	-0-	2511	2	32	9	N	29					224
12	2628	N	2628	-0-	-0-	-0-	2595	2	33	9	N	30	185	1			69
01	2294	N	2189	-0-	-105	-0-	2177	2	12	9	N	11					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2441	-0-	-535	-0-	2422	2	19	9	N	17					67
09	2730	X	2562	-0-	-168	-0-	2534	2	28	9	N	25					92
10	2697	X	2567	-0-	-130	-0-	2539	2	28	9	N	25					117
11	2610	X	2395	-0-	-215	-0-	2361	2	34	9	N	31					148
12	2697	X	2371	-0-	-326	-0-	2347	2	24	9	N	22					170
01	2635	X	2408	-0-	-227	-0-	2383	2	25	9	N	23					193

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3526	X	3526	-0-	-0-	-0-	3517	2	9	9	N	8					156
09	3233	X	3233	-0-	-0-	-0-	3214	2	19	9	N	17					173
10	3373	X	3373	-0-	-0-	-0-	3356	2	17	9	N	15					188
11	3207	X	3207	-0-	-0-	-0-	3193	2	14	9	N	13	185	1			16
12	3104	X	3104	-0-	-0-	-0-	3093	2	11	9	N	10					26
*01	3199	X	3199	-0-	-0-	-0-	3184	2	15	9	N	14					40

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2894	N	2894	-0-	-0-	-0-	2871	2	23	9	N	21					122
09	2779	N	2779	-0-	-0-	-0-	2757	2	22	9	N	20					142
10	2661	N	2661	-0-	-0-	-0-	2648	2	13	9	N	12					154
11	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					154
12	2231	N	2231	-0-	-0-	-0-	2208	2	23	9	N	21					175
*01	2198	N	2198	-0-	-0-	-0-	2159	2	39	9	N	35					210

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4134	-0-	-113	-0-	4093	2	41	9	N	37					124
09	4110	X	3820	-0-	-290	-0-	3817	2	3	9	N	3					127
10	4154	X	3884	-0-	-270	-0-	3882	2	2	9	N	2					129
11	4020	X	3533	-0-	-487	-0-	3486	2	47	9	N	43					172
12	3929	X	3929	-0-	-0-	-0-	3896	2	33	9	N	30					202
01	3906	X	3730	-0-	-176	-0-	3702	2	28	9	N	25	195	1			32

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		6584	-0-	6584	20486	6540	2	44	9	N	40	202	1			17
09	26587	X	6101	-0-	-20486	-0-	6101	2			N	-0-					17
10	7471	X	6057	-0-	-1414	-0-	6037	2	20	9	N	18					35
11	7020	X	5769	-0-	-1251	-0-	5693	2	76	9	N	69					104
12	6043	X	6043	-0-	-0-	-0-	6003	2	40	9	N	36					140
01	6014	X	5567	-0-	-447	-0-	5528	2	39	9	N	35					175

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1790	-0-	-163	-0-	1770	2	20	9	N	18					126
09	1740	N	1633	-0-	-107	-0-	1620	2	13	9	N	12					138
10	1767	N	1617	-0-	-150	-0-	1596	2	21	9	N	19					157
11	1740	N	1610	-0-	-130	-0-	1592	2	18	9	N	16					173
12	1674	N	1407	-0-	-267	-0-	1388	2	19	9	N	17					190
01	1612	N	1394	-0-	-218	-0-	1369	2	25	9	N	23	139	1			74

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2105	N	2105	-0-	-0-	-0-	2092	2	13	9	N	12					80
09	2102	N	2102	-0-	-0-	-0-	2074	2	28	9	N	25					105
10	2300	N	2300	-0-	-0-	-0-	2272	2	28	9	N	25					130
11	1413	N	1413	-0-	-0-	-0-	1394	2	19	9	N	17					147
12	1635	N	1635	-0-	-0-	-0-	1628	2	7	9	N	6					153
*01	1703	N	1703	-0-	-0-	-0-	1677	2	26	9	N	24					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	1341	2	29	9	N	26					110
09	1391	N	1391	-0-	-0-	-0-	1374	2	17	9	N	15					125
10	1333	N	1313	-0-	-20	-0-	1292	2	21	9	N	19					144
11	1320	N	1101	-0-	-219	-0-	1087	2	14	9	N	13					157
12	1426	N	1114	-0-	-312	-0-	1086	2	28	9	N	25					182
01	1302	N	1094	-0-	-208	-0-	1065	2	29	9	N	26	190	1			18

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2527	-0-	-325	-0-	2449	2	78	9	N	71					124
09	3004	X	3004	-0-	-0-	-0-	2896	2	108	9	N	98	189	1			33
10	3108	X	3108	-0-	-0-	-0-	3012	2	96	9	N	87					120
11	2770	X	2770	-0-	-0-	-0-	2681	2	89	9	N	81					201
12	2896	X	2896	-0-	-0-	-0-	2797	2	99	9	N	90	182	1			109
01	2852	N	2748	-0-	-104	-0-	2656	2	92	9	N	84					193

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2026	-0-	-330	-0-	2004	2	22	9	N	20					88
09	2057	N	2057	-0-	-0-	-0-	2035	2	22	9	N	20					108
10	2201	N	2152	-0-	-49	-0-	2128	2	24	9	N	22					130
11	1950	N	1757	-0-	-193	-0-	1746	2	11	9	N	10					140
12	2139	N	1999	-0-	-140	-0-	1975	2	24	9	N	22					162
01	2139	N	2120	-0-	-19	-0-	2086	2	34	9	N	31					193

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2721	-0-	-131	-0-	2697	2	24	9	N	22					212
09	2760	N	2275	-0-	-485	-0-	2261	2	14	9	N	13	190	1			35
10	2852	N	2465	-0-	-387	-0-	2446	2	19	9	N	17					52
11	2640	N	2260	-0-	-380	-0-	2213	2	47	9	N	43					95
12	2356	N	2183	-0-	-173	-0-	2161	2	22	9	N	20					115
01	2480	N	2223	-0-	-257	-0-	2210	2	13	9	N	12					127

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	1601	-0-	-1902	-0-	1580	2	21	9	N	19	217	1			2
09	3390	X	1713	-0-	-1677	-0-	1693	2	20	9	N	18					20
10	2170	X	1653	-0-	-517	-0-	1634	2	19	9	N	17					37
11	1950	X	1609	-0-	-341	-0-	1579	2	30	9	N	27					64
12	1614	X	1614	-0-	-0-	-0-	1591	2	23	9	N	21					85
*01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					85

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1590	-0-	-53	-0-	146	1	1425	2	N	17					79
							19	9									
09	1530	N	1357	-0-	-173	-0-	138	1	1201	2	N	16					95
							18	9									
10	1581	N	1477	-0-	-104	-0-	138	1	1318	2	N	19					114
							21	9									
11	1530	N	1079	-0-	-451	-0-	26	1	1047	2	N	5					119
							6	9									
12	1483	N	1483	-0-	-0-	-0-	21	1	1439	2	N	21					140
							23	9									
*01	1695	N	1695	-0-	-0-	-0-	32	1	1639	2	N	22					162
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1840	X	1840	-0-	-0-	-0-	1815	2	25	9	N	23					195
09	1680	X	1679	-0-	-1	-0-	1655	2	24	9	N	22					217
10	2139	X	1704	-0-	-435	-0-	1685	2	19	9	N	17	191	1			43
11	2070	X	1587	-0-	-483	-0-	1511	2	76	9	N	69					112
12	1736	N	1512	-0-	-224	-0-	1424	2	88	9	N	80					192
01	1705	N	647	-0-	-1058	-0-	627	2	20	9	N	18					210

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2557	-0-	-326	-0-	2529	2	28	9	N	25	186	1			28
09	2760	X	2507	-0-	-253	-0-	2470	2	37	9	N	34					62
10	2516	N	2516	-0-	-0-	-0-	2487	2	29	9	N	26					88
11	2460	N	2107	-0-	-353	-0-	2098	2	9	9	N	8					96
12	2604	N	2568	-0-	-36	-0-	2538	2	30	9	N	27					123
01	2511	N	2172	-0-	-339	-0-	2128	2	44	9	N	40					163

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2397	-0-	-21	-0-	2389	2	8	9	N	7					187
09	2310	X	2187	-0-	-123	-0-	2181	2	6	9	N	5					192
10	2387	X	2255	-0-	-132	-0-	2249	2	6	9	N	5					197
11	2310	X	956	-0-	-1354	-0-	945	2	11	9	N	10					207
12	2232	N	-0-	-0-	-2232	-0-					N	2	182	1			27
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1951	-0-	-2	-0-	179	1	1740	2	N	29					142
							32	9									
09	2040	N	1682	-0-	-358	-0-	169	1	1476	2	N	34					176
							37	9									
10	2046	N	1755	-0-	-291	-0-	163	1	1555	2	N	34	184	1			26
							37	9									
11	1890	N	1755	-0-	-135	-0-	41	1	1686	2	N	25					51
							28	9									
12	1949	N	1949	-0-	-0-	-0-	27	1	1875	2	N	43					94
							47	9									
*01	2034	N	2034	-0-	-0-	-0-	38	1	1953	2	N	39					133
							43	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2146	-0-	-334	-0-	2120	2	26	9	N	24					141
09	2310	N	2095	-0-	-215	-0-	2070	2	25	9	N	23					164
10	2184	N	2184	-0-	-0-	-0-	2156	2	28	9	N	25					189
11	2070	N	2042	-0-	-28	-0-	2013	2	29	9	N	26	188	1			27
12	2170	N	1389	-0-	-781	-0-	1363	2	26	9	N	24					51
01	2170	N	1740	-0-	-430	-0-	1725	2	15	9	N	14					65

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					205
09	1680	N	1680	-0-	-0-	-0-	1678	2	2	9	N	2					207
10	1667	N	1667	-0-	-0-	-0-	1664	2	3	9	N	3					210
11	1980	N	1776	-0-	-204	-0-	1755	2	21	9	N	19					229
12	1803	N	1803	-0-	-0-	-0-	1785	2	18	9	N	16					245
01	1674	N	1543	-0-	-131	-0-	1517	2	26	9	N	24					269

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3076	X	3076	-0-	-0-	-0-	3025	2	51	9	N	46					188
09	2943	N	2943	-0-	-0-	-0-	2892	2	51	9	N	46	180	1			54
10	3038	N	2885	-0-	-153	-0-	2854	2	31	9	N	28					82
11	2940	N	2720	-0-	-220	-0-	2685	2	35	9	N	32					114
12	3038	N	2664	-0-	-374	-0-	2612	2	52	9	N	47					161
01	2883	N	2658	-0-	-225	-0-	2581	2	77	9	N	70	188	1			43

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1080	-0-	-129	-0-	1049	2	31	9	N	28	214	1			41
09	1182	N	1182	-0-	-0-	-0-	1169	2	13	9	N	12					53
10	1169	N	1169	-0-	-0-	-0-	1151	2	18	9	N	16					69
11	1050	N	1038	-0-	-12	-0-	994	2	44	9	N	40					109
12	1209	N	933	-0-	-276	-0-	916	2	17	9	N	15					124
01	1178	N	794	-0-	-384	-0-	794	2			N	-0-					124

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2588	-0-	-264	-0-	2515	2	73	9	N	66					112
09	2910	X	2892	-0-	-18	-0-	2808	2	84	9	N	76					188
10	3069	X	2728	-0-	-341	-0-	2654	2	74	9	N	67	189	1			66
11	2698	N	2698	-0-	-0-	-0-	2614	2	84	9	N	76					142
12	2976	N	2880	-0-	-96	-0-	2804	2	76	9	N	69					211
*01	2804	N	2804	-0-	-0-	-0-	2746	2	58	9	N	53	188	1			76

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		296	-0-	296	690	296	2			N	-0-					57
09	1030	X	340	-0-	-690	-0-	340	2			N	-0-					57
10	405	N	405	-0-	-0-	-0-	403	2	2	9	N	2					59
11	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3					62
12	431	N	431	-0-	-0-	-0-	406	2	25	9	N	23					85
*01	456	N	456	-0-	-0-	-0-	439	2	17	9	N	15					100

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1614	N	1614	-0-	-0-	-0-	1602	2	12	9	N	11					75
09	1548	N	1548	-0-	-0-	-0-	1503	2	45	9	N	41					116
10	1643	N	1475	-0-	-168	-0-	1442	2	33	9	N	30					146
11	1560	N	1399	-0-	-161	-0-	1380	2	19	9	N	17	131	1			32
12	1612	N	1423	-0-	-189	-0-	1403	2	20	9	N	18					50
01	1488	N	1278	-0-	-210	-0-	1243	2	35	9	N	32					82

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		13545	-0-	13545	44854	13377	2	168	9	N	153	185	1			202
09	56920	X	12066	-0-	-44854	-0-	11944	2	122	9	N	111	167	1			146
10	12338	X	11992	-0-	-346	-0-	11840	2	152	9	N	138	197	1			87
11	13110	X	11693	-0-	-1417	-0-	11535	2	158	9	N	144					231
12	12537	X	12537	-0-	-0-	-0-	12308	2	229	9	N	208	192	1			247
*01	9724	X	9724	-0-	-0-	-0-	9640	2	84	9	N	76					323

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16182	X	15870	-0-	-312	-0-	922	1	14753	2	N	177	190	1			259
							195	9									
09	15660	X	14491	-0-	-1169	-0-	905	1	13385	2	N	183	183	1			259
							201	9									
10	16151	X	14719	-0-	-1432	-0-	1027	1	13481	2	N	192	187	1			264
							211	9									
11	15360	X	13740	-0-	-1620	-0-	992	1	12550	2	N	180	195	1			249
							198	9									
12	14059	X	14059	-0-	-0-	-0-	1044	1	12831	2	N	167					416
							184	9									
01	13516	X	13358	-0-	-158	-0-	935	1	12239	2	N	167	380	1			203
							184	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

08	3565	X	3487	-0-	-78	-0-	3479	2	8	9	N	7					92
09	3450	X	3002	-0-	-448	-0-	2996	2	6	9	N	5					97
10	3565	X	2726	-0-	-839	-0-	2718	2	8	9	N	7					104
11	3360	X	1913	-0-	-1447	-0-	1890	2	23	9	N	21					125
12	3348	X	1523	-0-	-1825	-0-	1512	2	11	9	N	10					135
01	3348	X	2281	-0-	-1067	-0-	2273	2	8	9	N	7					142

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

08	6820	X	6464	-0-	-356	-0-	6379	2	85	9	N	77					168
09	6750	X	6436	-0-	-314	-0-	6361	2	75	9	N	68	176	1			60
10	6975	X	6761	-0-	-214	-0-	6680	2	81	9	N	74					134
11	6750	X	6112	-0-	-638	-0-	6033	2	79	9	N	72	186	1			20
12	6665	X	5787	-0-	-878	-0-	5714	2	73	9	N	66					86
01	6758	X	5081	-0-	-1677	-0-	5004	2	77	9	N	70					156

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

08	1302	N	885	-0-	-417	-0-	882	2	3	9	N	3	179	1			51
09	1170	N	1030	-0-	-140	-0-	1027	2	3	9	N	3					54
10	1002	N	1002	-0-	-0-	-0-	995	2	7	9	N	6					60
11	912	N	912	-0-	-0-	-0-	889	2	23	9	N	21					81
12	1054	N	974	-0-	-80	-0-	962	2	12	9	N	11					92
01	992	N	908	-0-	-84	-0-	897	2	11	9	N	10					102

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

08	17174	X	12812	-0-	-4362	-0-	12502	2	310	9	N	282	435	1			269
09	16620	X	11570	-0-	-5050	-0-	11253	2	317	9	N	288	192	1			365
10	17174	X	11755	-0-	-5419	-0-	11451	2	304	9	N	276	407	1			234
11	16620	X	10426	-0-	-6194	-0-	10125	2	301	9	N	274	195	1			313
12	11904	X	11393	-0-	-511	-0-	11040	2	353	9	N	321	380	1			254
01	11904	X	11335	-0-	-569	-0-	10972	2	363	9	N	330	383	1			201

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	7719	-0-	-0-	-0-	1654	1	5921	2	N	131	187	1			259
							144	9									
09	8009	X	8009	-0-	-0-	-0-	1523	1	6303	2	N	166	189	1			236
							183	9									
10	7975	X	7975	-0-	-0-	-0-	1674	1	6095	2	N	187					423
							206	9									
11	7068	X	7068	-0-	-0-	-0-	1318	1	5605	2	N	132	190	1			365
							145	9									
12	7571	X	7571	-0-	-0-	-0-	1711	1	5680	2	N	164	182	1			347
							180	9									
*01	7360	X	7360	-0-	-0-	-0-	1679	1	5483	2	N	180	373	1			154
							198	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	7983	-0-	-914	-0-	586	1	7213	2	N	167	184	1			117
							184	9									
09	8580	X	7570	-0-	-1010	-0-	682	1	6711	2	N	160					277
							1	4	176	9							
10	8618	X	7662	-0-	-956	-0-	707	1	6780	2	N	159	187	1			249
							175	9									
11	7950	X	6870	-0-	-1080	-0-	589	1	6117	2	N	149	188	1			210
							164	9									
12	6909	X	6909	-0-	-0-	-0-	655	1	6149	2	N	95					305
							105	9									
01	6851	X	6809	-0-	-42	-0-	589	1	6095	2	N	114					419
							125	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	16352	-0-	-4108	-0-	731	1	15404	2	N	197	194	1			319
							217	9									
09	19770	X	17891	-0-	-1879	-0-	1044	1	16560	2	N	261	222	1			358
							287	9									
10	20026	X	17330	-0-	-2696	-0-	1061	1	15950	2	N	290	190	1			458
							319	9									
11	19020	X	15688	-0-	-3332	-0-	1009	1	14339	2	N	309	381	1			386
							340	9									
12	17041	X	17041	-0-	-0-	-0-	958	1	15796	2	N	261	383	1			264
							287	9									
*01	16573	X	16573	-0-	-0-	-0-	992	1	15342	2	N	217	197	1			284
							239	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29326	X	23405	-0-	-5921	-0-	23080	2	325	9	Y	295	380	1			311
09	28380	X	21673	-0-	-6707	-0-	21341	2	332	9	Y	302	187	1			426
10	27187	X	23242	-0-	-3945	-0-	956	1	21926	2	Y	327	383	1			370
							360	9									
11	24930	X	20271	-0-	-4659	-0-	1024	1	18985	2	Y	238	201	1			407
							262	9									
12	22754	X	22346	-0-	-408	-0-	1530	1	20491	2	Y	295	190	1			512
							325	9									
01	22754	X	21094	-0-	-1660	-0-	1395	1	19410	2	Y	263	386	1			389
							289	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20646	X	18803	-0-	-1843	-0-	1079	1	17447	2	N	252	191	1			307
							277	9									
09	19980	X	17598	-0-	-2382	-0-	998	1	16334	2	N	242	183	1			366
							266	9									
10	20026	X	17809	-0-	-2217	-0-	1072	1	16438	2	N	272	389	1			249
							299	9									
11	18780	X	16361	-0-	-2419	-0-	977	1	15120	2	N	240	190	1			299
							264	9									
12	16679	X	16679	-0-	-0-	-0-	1064	1	15279	2	N	305	195	1			409
							336	9									
01	16430	X	14031	-0-	-2399	-0-	1012	1	12852	2	N	152	385	1			176
							167	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37696	X	29604	-0-	-8092	-0-	29294	2	1	4	N	281	365	1			126
							309	9									
09	34380	X	27274	-0-	-7106	-0-	26922	2	1	4	N	319	191	1			254
							351	9									
10	33790	X	26989	-0-	-6801	-0-	26637	2	352	9	N	320	183	1			391
11	31080	X	25084	-0-	-5996	-0-	24779	2	305	9	N	277	380	1			288
12	29667	X	24789	-0-	-4878	-0-	24496	2	293	9	N	266	189	1			365
01	29605	X	24256	-0-	-5349	-0-	24002	2	254	9	N	231	197	1			399

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32457	X	24102	-0-	-8355	-0-	1024	1	22662	2	N	378	563	1			142
							416	9									
09	29400	X	22307	-0-	-7093	-0-	1044	1	20919	2	N	313	143	1			312
							344	9									
10	28055	X	21722	-0-	-6333	-0-	1041	1	20310	2	N	337	380	1			269
							371	9									
11	25170	X	19290	-0-	-5880	-0-	515	1	18488	2	N	261	381	1			149
							287	9									
12	22971	X	17682	-0-	-5289	-0-	690	1	16758	2	N	213	174	1			188
							234	9									
01	22971	X	13749	-0-	-9222	-0-	860	1	12787	2	N	93	192	1			89
							102	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16306	X	15435	-0-	-871	-0-	15147	2	288	9	N	262	182	1			429
09	15780	X	14291	-0-	-1489	-0-	14013	2	278	9	N	253	375	1			307
10	16306	X	13627	-0-	-2679	-0-	13378	2	249	9	N	226	193	1			340
11	15780	X	12251	-0-	-3529	-0-	12035	2	216	9	N	196	193	1			343
12	13919	X	11767	-0-	-2152	-0-	11555	2	212	9	N	193	190	1			346
01	13919	X	10259	-0-	-3660	-0-	10148	2	111	9	N	101					447

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33232	X	27422	-0-	-5810	-0-	27004	2	418	9	N	380	377	1			243
09	30810	X	25700	-0-	-5110	-0-	25307	2	393	9	N	357	404	1			196
10	31279	X	25920	-0-	-5359	-0-	25543	2	377	9	N	343					539
11	28800	X	23789	-0-	-5011	-0-	23420	2	369	9	N	335	575	1			299
12	25575	X	23239	-0-	-2336	-0-	22957	2	282	9	N	256	192	1			363
01	25575	X	23303	-0-	-2272	-0-	23053	2	250	9	N	227	386	1			204

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5404	X	5404	-0-	-0-	-0-	483	1	4711	2	N	191	382	1			162
							210	9									
09	4581	X	4581	-0-	-0-	-0-	449	1	3916	2	N	196					358
							216	9									
10	4867	X	4867	-0-	-0-	-0-	441	1	4208	2	N	198	187	1			369
							218	9									
11	4454	X	4454	-0-	-0-	-0-	103	1	4182	2	N	154	191	1			332
							169	9									
12	5890	X	5573	-0-	-317	-0-	77	1	5280	2	N	196	380	1			148
							216	9									
*01	6155	X	6155	-0-	-0-	-0-	114	1	5883	2	N	144	191	1			101
							158	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

08	9083	X	8227	-0-	-856	-0-	428	1	7606	2	N	175	172	1			187
							193	9									
09	8790	X	8103	-0-	-687	-0-	584	1	7300	2	N	198	159	1			226
							1	4	218	9							
10	9083	X	8020	-0-	-1063	-0-	596	1	7218	2	N	187	195	1			218
							206	9									
11	8790	X	7121	-0-	-1669	-0-	439	1	6513	2	N	154	190	1			182
							169	9									
12	8246	X	6892	-0-	-1354	-0-	516	1	6290	2	N	78					260
							86	9									
01	8246	X	6523	-0-	-1723	-0-	525	1	5958	2	N	36					296
							40	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

08	29543	X	24237	-0-	-5306	-0-	1056	1	22823	2	N	325	436	1			117
							358	9									
09	28590	X	22898	-0-	-5692	-0-	1044	1	21537	2	N	288	188	1			217
							317	9									
10	26164	X	22717	-0-	-3447	-0-	1079	1	21305	2	N	303	187	1			333
							333	9									
11	25320	X	21414	-0-	-3906	-0-	969	1	20137	2	N	280	389	1			224
							308	9									
12	23312	X	22310	-0-	-1002	-0-	927	1	21126	2	N	234					458
							257	9									
01	23312	X	21725	-0-	-1587	-0-	1014	1	20506	2	N	186	391	1			253
							205	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

08	36115	X	29873	-0-	-6242	-0-	29334	2	539	9	Y	490	510	1			166
09	34950	X	27620	-0-	-7330	-0-	27132	2	488	9	Y	444	410	1			200
10	35278	X	27524	-0-	-7754	-0-	26849	2	675	9	Y	614	552	1			262
11	31920	X	24772	-0-	-7148	-0-	24480	2	292	9	Y	265	363	1			164
12	29171	X	3176	-0-	-25995	-0-	2904	2	272	9	Y	247	270	1			141
01	29171	X	-0-	-0-	-29171	-0-					Y	192	237	1			96

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

08	20327	X	20327	-0-	-0-	-0-	19929	2	398	9	Y	362	382	1			123
09	18944	X	18944	-0-	-0-	-0-	18541	2	403	9	Y	366	324	1			165
10	18706	X	18706	-0-	-0-	-0-	18319	2	387	9	Y	352	367	1			150
11	16929	X	16929	-0-	-0-	-0-	16580	2	349	9	Y	317	271	1			196
12	19747	X	2289	-0-	-17458	-0-	1984	2	305	9	Y	277	315	1			158
01	19747	X	-0-	-0-	-19747	-0-					Y	260	288	1			130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68014	X	39727	-0-	-28287	-0-	39149	2	578	9	N	525	375	1			374
09	57870	X	35211	-0-	-22659	-0-	34750	2	461	9	N	419	377	1			416
10	58559	X	35523	-0-	-23036	-0-	35080	2	443	9	N	403	573	1			246
11	50550	X	31271	-0-	-19279	-0-	30869	2	402	9	N	365	187	1			424
12	31223	X	31223	-0-	-0-	-0-	30807	2	416	9	N	378	578	1			224
*01	28131	X	28131	-0-	-0-	-0-	27920	2	211	9	N	192					416

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

08	16640	X	16640	-0-	-0-	-0-	16372	2	268	9	N	244	219	1			356
09	15780	X	15191	-0-	-589	-0-	14937	2	254	9	N	231	194	1			393
10	16306	X	15582	-0-	-724	-0-	15343	2	239	9	N	217	195	1			415
11	15780	X	13097	-0-	-2683	-0-	12933	2	164	9	N	149	188	1			376
12	15996	X	12897	-0-	-3099	-0-	12724	2	173	9	N	157	193	1			340
01	15996	X	13185	-0-	-2811	-0-	13035	2	150	9	N	136	191	1			285

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

08	23963	X	18586	-0-	-5377	-0-	18311	2	275	9	N	250	378	1			216
09	23190	X	16504	-0-	-6686	-0-	16263	2	241	9	N	219	194	1			241
10	23963	X	13398	-0-	-10565	-0-	13222	2	176	9	N	160	188	1			213
11	21060	X	11651	-0-	-9409	-0-	11474	2	177	9	N	161					374
12	17546	X	14347	-0-	-3199	-0-	14110	2	237	9	N	215	184	1			405
01	17546	X	16337	-0-	-1209	-0-	1557	1	14634	2	N	133	185	1			353
							146	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

08	44547	X	32109	-0-	-12438	-0-	31566	2	543	9	N	494	591	1			303
09	43110	X	29827	-0-	-13283	-0-	29357	2	470	9	N	427	372	1			358
10	36611	X	29570	-0-	-7041	-0-	29216	2	354	9	N	322	188	1			492
11	32400	X	27772	-0-	-4628	-0-	27243	2	529	9	N	481	579	1			394
12	80463	X	80463	-0-	-0-	-0-	79898	2	565	9	N	514	577	1			331
*01	82274	X	82274	-0-	-0-	-0-	81919	2	355	9	N	323	373	1			281

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

08	18128	X	18128	-0-	-0-	-0-	17858	2	270	9	Y	245	264	1			83
09	16958	X	16958	-0-	-0-	-0-	16712	2	246	9	Y	224	206	1			101
10	16830	X	16830	-0-	-0-	-0-	16622	2	208	9	Y	189	209	1			81
11	14568	X	14568	-0-	-0-	-0-	14414	2	154	9	Y	140	134	1			87
12	17639	X	2086	-0-	-15553	-0-	1818	2	268	9	Y	244	192	1			139
01	17639	X	-0-	-0-	-17639	-0-					Y	190	234	1			95

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

08	38285	X	28045	-0-	-10240	-0-	27191	2	250	4	N	549	574	1			329
							604	9									
09	35100	X	25555	-0-	-9545	-0-	25014	2	541	9	N	492	561	1			260
10	34751	X	24015	-0-	-10736	-0-	23558	2	457	9	N	415	190	1			485
11	30990	X	21266	-0-	-9724	-0-	20844	2	422	9	N	384	570	1			299
12	25389	X	20417	-0-	-4972	-0-	20052	2	365	9	N	332	391	1			240
01	25389	X	20819	-0-	-4570	-0-	20456	2	363	9	N	330	196	1			374

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41292	X	31007	-0-	-10285	-0-	30440	2	567	9	N	515	543	1			242
09	34290	X	28691	-0-	-5599	-0-	28141	2	550	9	N	500	349	1			393
10	35433	X	28006	-0-	-7427	-0-	27531	2	475	9	N	432	574	1			251
11	31440	X	25556	-0-	-5884	-0-	25192	2	364	9	N	331	203	1			379
12	27559	X	25476	-0-	-2083	-0-	25138	2	338	9	N	307	388	1			298
01	27559	X	25366	-0-	-2193	-0-	25080	2	286	9	N	260	192	1			366

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16647	X	12724	-0-	-3923	-0-	12405	2	319	9	Y	290	183	1			460
09	16110	X	10693	-0-	-5417	-0-	10410	2	283	9	Y	257	382	1			335
10	15128	X	7140	-0-	-7988	-0-	6967	2	173	9	Y	157	185	1			307
11	13410	X	10090	-0-	-3320	-0-	9897	2	193	9	Y	175					482
12	12473	X	12473	-0-	-0-	-0-	12209	2	264	9	Y	240	379	1			343
01	11315	X	6990	-0-	-4325	-0-	6805	2	185	9	Y	168	190	1			321

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130696	X	76100	-0-	-54596	-0-	74238	2	1862	9	N	1693	1701	1			375
09	114210	X	67392	-0-	-46818	-0-	65765	2	1627	9	N	1479	1654	1			200
10	103881	X	63950	-0-	-39931	-0-	62319	2	1631	9	N	1483	1143	1			540
11	89490	X	59922	-0-	-29568	-0-	58332	2	1590	9	N	1445	1550	1			435
12	74865	X	57735	-0-	-17130	-0-	56211	2	1524	9	N	1385	1537	1			283
01	74865	X	54667	-0-	-20198	-0-	53219	2	1448	9	N	1316	1144	1			455

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54095	X	35490	-0-	-18605	-0-	34648	2	842	9	N	765	746	1			162
09	47040	X	32115	-0-	-14925	-0-	31349	2	766	9	N	696	565	1			293
10	43834	X	30785	-0-	-13049	-0-	30057	2	728	9	N	662	581	1			374
11	38880	X	27627	-0-	-11253	-0-	27052	2	575	9	N	523	576	1			321
12	26890	X	26890	-0-	-0-	-0-	26513	2	377	9	N	343	385	1			279
*01	25414	X	25414	-0-	-0-	-0-	24904	2	510	9	N	464	385	1			358

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40889	X	27272	-0-	-13617	-0-	26620	2	652	9	N	593	727	1			82
09	36570	X	24507	-0-	-12063	-0-	23931	2	576	9	N	524	365	1			241
10	34100	X	23293	-0-	-10807	-0-	22791	2	502	9	N	456	404	1			293
11	30360	X	24742	-0-	-5618	-0-	24169	2	573	9	N	521	744	1			70
12	26412	X	23872	-0-	-2540	-0-	23318	2	554	9	N	504	375	1			199
01	26412	X	22746	-0-	-3666	-0-	22271	2	475	9	N	432	381	1			250

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69564	X	11125	-0-	-58439	-0-	1011	1	9931	2	N	166	188	1			168
							183	9									
09	67320	X	10963	-0-	-56357	-0-	1027	1	9746	2	N	173	187	1			154
							190	9									
10	69564	X	10598	-0-	-58966	-0-	1079	1	9329	2	N	173					327
							190	9									
11	67320	X	9352	-0-	-57968	-0-	916	1	8301	2	N	123	196	1			254
							135	9									
12	7817	X	7817	-0-	-0-	-0-	307	1	7421	2	N	81					335
							89	9									
01	11315	X	8896	-0-	-2419	-0-	870	1	7942	2	N	76	185	1			226
							84	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40331	X	17433	-0-	-22898	-0-	1018	1	16130	2	N	259	192	1			151
							285	9									
09	39030	X	16260	-0-	-22770	-0-	1003	1	15011	2	N	224	185	1			190
							246	9									
10	40331	X	16389	-0-	-23942	-0-	1079	1	15029	2	N	255	371	1			74
							281	9									
11	39030	X	13543	-0-	-25487	-0-	973	1	12376	2	N	176	189	1			61
							194	9									
12	40331	X	15225	-0-	-25106	-0-	1003	1	13991	2	N	210	193	1			78
							231	9									
01	17422	X	14284	-0-	-3138	-0-	940	1	13158	2	N	169					247
							186	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	127736	X	37119	-0-	-90617	-0-	36712	2	407	9	N	370	197	1			466
*03	141422	X	38502	-0-	-102920	-0-	37798	2	704	9	N	640	573	1			533
*04	136860	X	31503	-0-	-105357	-0-	31016	2	487	9	N	443	563	1			413
*05	141422	X	33118	-0-	-108304	-0-	32411	2	707	9	N	643	754	1			302
*06	136860	X	29800	-0-	-107060	-0-	29165	2	635	9	N	577	567	1			312
*07	141422	X	28432	-0-	-112990	-0-	27860	2	572	9	N	520	564	1			268
*08	141422	X	26907	-0-	-114515	-0-	26369	2	538	9	N	489	372	1			385
*09	136860	X	24308	-0-	-112552	-0-	23832	2	476	9	N	433	570	1			248
*10	141422	X	23694	-0-	-117728	-0-	23199	2	495	9	N	450	405	1			293
*11	136860	X	20381	-0-	-116479	-0-	19982	2	399	9	N	363	380	1			276
12	141422	X	20074	-0-	-121348	-0-	19653	2	421	9	N	383	388	1			271
01	141422	X	19770	-0-	-121652	-0-	19503	2	267	9	N	243	193	1			321

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	85456	X	37365	-0-	-48091	-0-	36725	2	640	9	N	582	581	1			519
*03	94612	X	38063	-0-	-56549	-0-	37369	2	694	9	N	631	578	1			572
*04	91560	X	32160	-0-	-59400	-0-	31864	2	296	9	N	269	397	1			444
*05	94612	X	33214	-0-	-61398	-0-	32509	2	705	9	N	641	753	1			332
*06	91560	X	26775	-0-	-64785	-0-	26274	2	501	9	N	455	391	1			396
*07	94612	X	26102	-0-	-68510	-0-	25641	2	461	9	N	419	589	1			226
*08	94612	X	26024	-0-	-68588	-0-	25520	2	10	4	N	449	410	1			265
							494	9									
*09	91560	X	23577	-0-	-67983	-0-	23140	2	437	9	N	397	372	1			290
*10	94612	X	22598	-0-	-72014	-0-	22159	2	439	9	N	399	413	1			276
*11	91560	X	19619	-0-	-71941	-0-	19253	2	366	9	N	333	388	1			221
12	94612	X	18579	-0-	-76033	-0-	18290	2	289	9	N	263	191	1			293
01	94612	X	18496	-0-	-76116	-0-	18265	2	231	9	N	210	193	1			310

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	2	1	68	2	N	-0-					57
							2	4									
09	66	N	66	-0-	-0-	-0-	1	1	63	2	N	-0-					57
							2	4									
10	70	N	70	-0-	-0-	-0-	69	2	1	4	N	-0-					57
*11	73	N	73	-0-	-0-	-0-	1	1	70	2	N	-0-					57
							2	4									
*12	111	N	111	-0-	-0-	-0-	1	1	108	2	N	-0-					57
							2	4									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHESAPEAKE OPERATING, L.L.C. 147699
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

08	2974	X	2974	-0-	-0-	-0-	259	1	2680	2	N	32					75
							35	9									
09	2660	X	2660	-0-	-0-	-0-	219	1	2438	2	N	3					78
							3	9									
10	3182	X	3182	-0-	-0-	-0-	329	1	2813	2	N	36					114
							40	9									
11	2781	X	2781	-0-	-0-	-0-	17	1	2733	2	N	28					142
							31	9									
12	2985	X	2985	-0-	-0-	-0-	2933	2	52	9	N	47					189
*01	3156	X	3156	-0-	-0-	-0-	3134	2	22	9	N	20	62	1			147

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

08	5048	X	5048	-0-	-0-	-0-	4924	2	124	9	N	113					172
09	4933	X	4933	-0-	-0-	-0-	4867	2	66	9	N	60	184	1			48
10	4614	X	4614	-0-	-0-	-0-	4522	2	92	9	N	84					132
11	4614	X	4614	-0-	-0-	-0-	4530	2	84	9	N	76	147	1			61
12	4654	X	4654	-0-	-0-	-0-	4595	2	59	9	N	54					115
*01	4587	X	4587	-0-	-0-	-0-	4508	2	79	9	N	72	131	1			56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4671	X	4671	-0-	-0-	-0-	411	1	4256	2	N	4	178	1			97
							4	9									
09	4022	X	4022	-0-	-0-	-0-	328	1	3665	2	N	26					123
							29	9									
10	3970	X	3970	-0-	-0-	-0-	407	1	3474	2	N	81					204
							89	9									
11	3123	X	3123	-0-	-0-	-0-	20	1	3060	2	N	39					243
							43	9									
12	3182	X	3182	-0-	-0-	-0-	3171	2	11	9	N	10					253
*01	2023	X	2023	-0-	-0-	-0-	2017	2	6	9	N	5	127	1			131

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

08	3069	X	2970	-0-	-99	-0-	2942	2	28	9	N	25					119
09	2970	X	2817	-0-	-153	-0-	2817	2			N	-0-					119
10	3069	X	1968	-0-	-1101	-0-	1968	2			N	-0-					119
11	2970	X	2684	-0-	-286	-0-	2683	2	1	9	N	1	34	1			86
12	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					86
01	2976	X	1795	-0-	-1181	-0-	1795	2			N	-0-					86

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

08	18383	X	17700	-0-	-683	-0-	16800	2	900	9	N	818	695	1			267
09	17880	X	17293	-0-	-587	-0-	16317	2	976	9	N	887	886	1			268
10	18476	X	16575	-0-	-1901	-0-	15787	2	788	9	N	716	696	1			288
11	17880	X	15806	-0-	-2074	-0-	15056	2	750	9	N	682	879	1			91
12	17887	X	16784	-0-	-1103	-0-	16015	2	769	9	N	699	654	1			136
01	17329	X	16114	-0-	-1215	-0-	15290	2	824	9	N	749	706	1			179

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

08	17546	X	16995	-0-	-551	-0-	15801	2	1194	9	N	1085	1219	1			202
09	16980	X	15322	-0-	-1658	-0-	14229	2	1093	9	N	994	1056	1			140
10	17639	X	13043	-0-	-4596	-0-	12034	2	1009	9	N	917	902	1			155
11	17070	X	12005	-0-	-5065	-0-	11118	2	887	9	N	806	706	1			255
12	17639	X	10597	-0-	-7042	-0-	9772	2	825	9	N	750	872	1			133
01	17360	X	10140	-0-	-7220	-0-	9419	2	721	9	N	655	701	1			87

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					10
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					10
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					10
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					10
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					10
*01	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					13

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1735	-0-	-218	-0-	1710	2	25	9	N	23					207
09	1740	N	1725	-0-	-15	-0-	1703	2	22	9	N	20					227
10	1789	N	1789	-0-	-0-	-0-	1741	2	48	9	N	44	191	1			80
11	1680	N	1599	-0-	-81	-0-	60	1	1539	2	N	-0-					80
12	1798	N	1599	-0-	-199	-0-	24	1	1560	2	N	14					94
							15	9									
01	1798	N	1675	-0-	-123	-0-	12	1	1654	3	N	8					102
							9	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1499	-0-	-268	-0-	1476	2	23	9	N	21					180
09	1620	N	1457	-0-	-163	-0-	1443	2	14	9	N	13					193
10	1668	N	1668	-0-	-0-	-0-	1594	2	74	9	N	67	190	1			70
11	1440	N	1300	-0-	-140	-0-	60	1	1232	2	N	7					77
							8	9									
*12	1536	N	1536	-0-	-0-	-0-	36	1	1476	2	N	22					99
							24	9									
01	1674	N	1435	-0-	-239	-0-	36	1	1385	3	N	13					112
							14	9									

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					155
09	2045	N	2045	-0-	-0-	-0-	2004	3	41	9	N	37					192
10	2043	N	2043	-0-	-0-	-0-	1999	3	44	9	N	40	192	1			40
11	2280	N	1938	-0-	-342	-0-	60	1	1878	3	N	-0-					40
12	2146	N	2146	-0-	-0-	-0-	2096	3	50	9	N	45					85
01	2046	N	1978	-0-	-68	-0-	1963	3	15	9	N	14					99

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	2105					N	-0-					-0-
09	2105	X	-0-	-0-	-2105	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	X	10027	-0-	-2466	-0-	9911	2	116	9	N	105					249
09	11580	X	9600	-0-	-1980	-0-	9476	2	124	9	N	113					362
10	10881	X	9425	-0-	-1456	-0-	9312	2	113	9	N	103	190	1			275
11	10530	X	9079	-0-	-1451	-0-	13	1	8970	2	N	87	192	1			170
							96	9									
12	9345	X	9345	-0-	-0-	-0-	14	1	9279	2	N	47					217
							52	9									
*01	9628	X	9628	-0-	-0-	-0-	16	1	9523	3	N	81	188	1			110
							89	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	16994	-0-	-2970	-0-	16742	3	252	9	N	229	189	1			260
09	19140	X	17702	-0-	-1438	-0-	17415	3	287	9	N	261	191	1			330
10	18786	X	13998	-0-	-4788	-0-	13797	3	201	9	N	183	371	1			142
11	17880	X	15445	-0-	-2435	-0-	15	1	15196	3	N	213	189	1			166
							234	9									
12	22863	X	22863	-0-	-0-	-0-	13	1	22583	3	N	243	194	1			215
							267	9									
*01	24709	X	24709	-0-	-0-	-0-	15	1	24397	3	N	270	378	1			107
							297	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

08	16120	X	14775	-0-	-1345	-0-	14302	3	372	4	N	92					255
							101	9									
09	15390	X	13305	-0-	-2085	-0-	12818	3	360	4	N	115	180	1			190
							127	9									
10	15748	X	14006	-0-	-1742	-0-	5	1	13540	3	N	81	113	1			158
							372	4	89	9							
11	15240	X	12195	-0-	-3045	-0-	15	1	11750	3	N	64					222
							360	4	70	9							
12	14756	X	11749	-0-	-3007	-0-	15	1	11321	3	N	37	175	1			84
							372	4	41	9							
01	14756	X	12236	-0-	-2520	-0-	15	1	11760	3	N	81					165
							372	4	89	9							

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

08	36487	X	30860	-0-	-5627	-0-	30630	3	230	9	N	209	233	1			480
09	34890	X	29168	-0-	-5722	-0-	28930	3	238	9	N	216	187	1			509
10	33759	X	27781	-0-	-5978	-0-	27577	3	204	9	N	185	187	1			507
11	30810	X	26746	-0-	-4064	-0-	26494	3	252	9	N	229	194	1			542
*12	31248	X	21167	-0-	-10081	-0-	20991	3	176	9	N	160	175	1			527
01	30845	X	27150	-0-	-3695	-0-	26982	3	168	9	N	153	188	1			130

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

08	288	N	288	-0-	-0-	-0-	241	2	47	9	N	43	173	1			55
09	327	N	327	-0-	-0-	-0-	298	2	29	9	N	26					81
10	272	N	272	-0-	-0-	-0-	251	2	21	9	N	19					100
11	340	N	340	-0-	-0-	-0-	323	2	17	9	N	15					115
12	341	N	288	-0-	-53	-0-	269	2	19	9	N	17					132
01	279	N	213	-0-	-66	-0-	207	2	6	9	N	5					137

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

08	2387	N	1483	-0-	-904	-0-	1482	3	1	9	N	1	1	8			20
09	2190	N	1681	-0-	-509	-0-	1680	3	1	9	N	1	1	8			20
10	2139	N	1267	-0-	-872	-0-	1267	3			N	-0-					20
11	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	N	2	2	8			20
12	1736	N	1577	-0-	-159	-0-	1577	3			N	-0-					20
01	1271	N	881	-0-	-390	-0-	877	3	4	9	N	4	4	8			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1960	N	1960	-0-	-0-	-0-	842	1	1109	3	N	8	3	8			37
							9	9									
09	2729	N	2729	-0-	-0-	-0-	805	1	1892	3	N	29	3	8			63
							32	9									
10	1550	N	464	-0-	-1086	-0-	201	1	262	3	N	1	1	8			63
							1	9									
11	1500	N	-0-	-0-	-1500	-0-					N	-0-					63
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					63
01	465	N	1	-0-	-464	-0-	1	3			N	-0-					63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

08	961	N	627	-0-	-334	-0-	625	3	2	9	N	2	2	8			89
09	900	N	644	-0-	-256	-0-	642	3	2	9	N	2	2	8			89
10	868	N	521	-0-	-347	-0-	519	3	2	9	N	2	2	8			89
11	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			89
12	651	N	645	-0-	-6	-0-	643	3	2	9	N	2	2	8			89
01	527	N	356	-0-	-171	-0-	354	3	2	9	N	2	2	8			89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

08	2015	X	1052	-0-	-963	-0-	1040	3	12	9	N	11	2	8			146
09	1740	X	1118	-0-	-622	-0-	1096	3	22	9	N	20	2	8			164
10	1767	X	625	-0-	-1142	-0-	599	3	26	9	N	24	3	8			185
11	1680	X	914	-0-	-766	-0-	902	3	12	9	N	11	2	8			194
12	1147	N	1063	-0-	-84	-0-	1056	3	7	9	N	6	3	8			197
*01	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	3	8			199

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

08	1333	N	1270	-0-	-63	-0-	1270	3			N	-0-					149
09	1230	N	1172	-0-	-58	-0-	1172	3			N	-0-					149
10	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-	135	1			14
11	1230	N	1190	-0-	-40	-0-	1190	3			N	-0-					14
12	1209	N	1075	-0-	-134	-0-	1075	3			N	-0-					14
01	1147	N	1053	-0-	-94	-0-	1052	3	1	9	N	1	1	8			14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1734	N	1734	-0-	-0-	-0-	1732	3	2	9	N	2	2	8			154
09	2026	N	2026	-0-	-0-	-0-	2024	3	2	9	N	2	2	8			154
10	1767	N	1214	-0-	-553	-0-	1212	3	2	9	N	2	2	8			154
11	1680	N	854	-0-	-826	-0-	853	3	1	9	N	1	1	8			154
12	2108	N	811	-0-	-1297	-0-	809	3	2	9	N	2	2	8			154
01	1209	N	462	-0-	-747	-0-	461	3	1	9	N	1	1	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1305	-0-	-865	-0-	1286	3	19	9	N	17	3	8			143
09	2100	X	1340	-0-	-760	-0-	1327	3	13	9	N	12	2	8			153
10	2170	X	1024	-0-	-1146	-0-	1015	3	9	9	N	8	3	8			158
11	1860	X	1146	-0-	-714	-0-	1143	3	3	9	N	3	2	8			159
12	1395	N	1183	-0-	-212	-0-	1179	3	4	9	N	4	3	8			160
01	1023	N	799	-0-	-224	-0-	795	3	4	9	N	4	3	8			161

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1432	-0-	-242	-0-	1428	3	4	9	N	4	4	8			52
09	1410	X	1183	-0-	-227	-0-	1180	3	3	9	N	3	3	8			52
10	1426	X	1107	-0-	-319	-0-	1104	3	3	9	N	3	3	8			52
11	1380	X	1155	-0-	-225	-0-	1153	3	2	9	N	2	2	8			52
12	1426	X	1085	-0-	-341	-0-	1081	3	4	9	N	4	4	8			52
*01	1426	X	1080	-0-	-346	-0-	1078	3	2	9	N	2	2	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1427	-0-	-92	-0-	1424	3	3	9	N	3	2	8			28
09	1410	N	1329	-0-	-81	-0-	1327	3	2	9	N	2					30
10	1425	N	1425	-0-	-0-	-0-	1418	3	7	9	N	6	1	8			35
11	1380	N	1257	-0-	-123	-0-	1256	3	1	9	N	1	1	8			35
12	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					35
01	1426	N	1195	-0-	-231	-0-	1195	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1136	-0-	-42	-0-	1117	3	19	9	N	17	1	8			155
09	1080	N	1051	-0-	-29	-0-	1033	3	18	9	N	16	1	8			170
10	1139	N	1139	-0-	-0-	-0-	1127	3	12	9	N	11	46	1	2	8	133
11	1110	N	1007	-0-	-103	-0-	998	3	9	9	N	8	2	8			139
12	1085	N	951	-0-	-134	-0-	940	3	11	9	N	10	4	8			145
01	1147	N	957	-0-	-190	-0-	942	3	15	9	N	14	4	8			155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1563	-0-	-173	-0-	1539	3	24	9	N	22	5	8			142
09	1680	N	1610	-0-	-70	-0-	1581	3	29	9	N	26	3	8			165
10	1674	N	1654	-0-	-20	-0-	1634	3	20	9	N	18	3	8			180
11	1631	N	1631	-0-	-0-	-0-	1601	3	30	9	N	27	3	8			204
12	1674	N	1565	-0-	-109	-0-	1535	3	30	9	N	27	187	1	3	8	41
01	1643	N	1633	-0-	-10	-0-	1582	3	51	9	N	46	7	8			80

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	323	3	152	9	N	138	1	8			168
09	390	N	344	-0-	-46	-0-	325	3	19	9	N	17	4	8			181
10	372	N	269	-0-	-103	-0-	260	3	9	9	N	8	1	8			188
11	450	N	321	-0-	-129	-0-	313	3	8	9	N	7	4	8			191
12	341	N	288	-0-	-53	-0-	286	3	2	9	N	2	2	8			191
01	279	N	161	-0-	-118	-0-	159	3	2	9	N	2	2	8			191

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	10680	-0-	-1503	-0-	10623	3	57	9	N	52	178	1			61
09	11790	X	10405	-0-	-1385	-0-	10309	3	96	9	N	87	33	8			115
10	11377	X	10938	-0-	-439	-0-	10826	3	112	9	N	102	38	8			179
11	10740	X	10409	-0-	-331	-0-	10314	3	95	9	N	86	181	1	36	8	48
12	10925	X	10925	-0-	-0-	-0-	10809	3	116	9	N	105	40	8			113
01	10943	X	10326	-0-	-617	-0-	10209	3	117	9	N	106	39	8			180

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	7027	-0-	-568	-0-	899	1	6042	3	N	78	19	8			189
							86	9									
09	7350	X	6556	-0-	-794	-0-	863	1	5641	3	N	47	177	1	13	8	46
							52	9									
10	7347	X	6694	-0-	-653	-0-	891	1	5713	3	N	82	22	8			106
							90	9									
11	6930	X	6445	-0-	-485	-0-	870	1	5480	3	N	86	21	8			171
							95	9									
12	7037	X	7014	-0-	-23	-0-	899	1	6013	3	N	93	30	8			234
							102	9									
*01	7298	X	7298	-0-	-0-	-0-	899	1	6286	3	N	103	185	1	33	8	119
							113	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	3007	X	-0-	-0-	-3007	-0-	N	-0-	115
09	2910	X	-0-	-0-	-2910	-0-	N	-0-	115
10	2914	X	-0-	-0-	-2914	-0-	N	-0-	115
11	2760	X	-0-	-0-	-2760	-0-	N	-0-	115
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	115
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

08	3968	X	3146	-0-	-822	-0-	1235	1	1863	3	N	44	12	8			176
							48	9									
09	3840	X	3760	-0-	-80	-0-	1160	1	2549	3	N	46	10	8			212
							51	9									
10	4309	X	3838	-0-	-471	-0-	1876	1	1915	3	N	43	177	1	6	8	72
							47	9									
11	4170	X	3626	-0-	-544	-0-	1898	1	1671	3	N	52	17	8			107
							57	9									
12	4309	X	3430	-0-	-879	-0-	1988	1	1380	3	N	56	21	8			142
							62	9									
01	3875	X	3529	-0-	-346	-0-	1953	1	1513	3	N	57	14	8			185
							63	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

08	11563	X	10639	-0-	-924	-0-	10512	3	127	9	N	115	176	1			231
09	11160	X	10184	-0-	-976	-0-	10060	3	124	9	N	113	178	1			166
10	11439	X	10266	-0-	-1173	-0-	10161	3	105	9	N	95					261
11	10680	X	9696	-0-	-984	-0-	9617	3	79	9	N	72	182	1			151
12	10757	X	10019	-0-	-738	-0-	9942	3	77	9	N	70					221
01	10633	X	9745	-0-	-888	-0-	9649	3	96	9	N	87					308

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

08	25730	X	22258	-0-	-3472	-0-	11878	2	10145	3	N	214	174	1			182
							235	9									
09	22680	X	20900	-0-	-1780	-0-	9825	2	10857	3	N	198	183	1			197
							218	9									
10	23157	X	21064	-0-	-2093	-0-	13202	2	7620	3	N	220	184	1			233
							242	9									
11	22200	X	20017	-0-	-2183	-0-	10667	2	9126	3	N	204	183	1			254
							224	9									
12	22782	X	22782	-0-	-0-	-0-	12941	2	9566	3	N	250	184	1			320
							275	9									
01	22258	X	20257	-0-	-2001	-0-	2756	2	17272	3	N	208	380	1			148
							229	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

08	5611	X	4278	-0-	-1333	-0-	871	1	3301	3	N	96					244
							106	9									
09	5430	X	4641	-0-	-789	-0-	912	1	3627	3	N	93	177	1			160
							102	9									
10	5239	X	4524	-0-	-715	-0-	942	1	3507	3	N	68					228
							75	9									
11	4830	X	1926	-0-	-2904	-0-	885	1	938	3	N	94					322
							103	9									
12	4805	X	3556	-0-	-1249	-0-	851	1	2646	3	N	54	182	1			194
							59	9									
01	4805	X	3969	-0-	-836	-0-	902	1	3023	3	N	40					234
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3351	-0-	-400	-0-	2052	2	1238	3	N	55					145
							61	9									
09	3450	X	3164	-0-	-286	-0-	1095	2	2033	3	N	33					178
							36	9									
10	3565	X	3159	-0-	-406	-0-	1668	2	1459	3	N	29					207
							32	9									
11	3360	X	2973	-0-	-387	-0-	1245	2	1684	3	N	40					247
							44	9									
12	3472	X	3031	-0-	-441	-0-	1310	2	1685	3	N	33	182	1			98
							36	9									
01	3348	X	3309	-0-	-39	-0-	650	2	2629	3	N	27					125
							30	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	11618	-0-	-441	-0-	992	1	10526	3	N	91	175	1			95
							100	9									
09	11670	X	10902	-0-	-768	-0-	960	1	9843	3	N	90					185
							99	9									
10	11873	X	11066	-0-	-807	-0-	933	1	10026	3	N	97	177	1			105
							107	9									
11	11340	X	10511	-0-	-829	-0-	960	1	9423	3	N	116					221
							128	9									
12	11625	X	10619	-0-	-1006	-0-	956	1	9536	3	N	115	182	1			154
							127	9									
01	11625	X	10843	-0-	-782	-0-	944	1	9812	3	N	79					233
							87	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	10375	-0-	-1653	-0-	10287	3	88	9	N	80	181	1			116
09	10770	X	9467	-0-	-1303	-0-	16	2	9383	3	N	62					178
							68	9									
10	11129	X	9498	-0-	-1631	-0-	2	2	9398	3	N	89	182	1			85
							98	9									
11	10440	X	9651	-0-	-789	-0-	13	2	9546	3	N	84					169
							92	9									
12	10385	X	9042	-0-	-1343	-0-	11	2	8926	3	N	95	184	1			80
							105	9									
01	10385	X	7510	-0-	-2875	-0-	28	2	7430	3	N	47					127
							52	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24242	X	13079	-0-	-11163	-0-	992	1	11932	3	N	141	181	1			153
							155	9									
09	14310	X	12168	-0-	-2142	-0-	960	1	11069	3	N	126					279
							139	9									
10	14632	X	11397	-0-	-3235	-0-	919	1	10365	3	N	103	176	1			206
							113	9									
11	13710	X	11160	-0-	-2550	-0-	841	1	10186	3	N	121	167	1			160
							133	9									
12	13299	X	10827	-0-	-2472	-0-	880	1	9833	3	N	104					264
							114	9									
01	13082	X	9828	-0-	-3254	-0-	95	1	9588	3	N	132	187	1			209
							145	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	12605	-0-	-1128	-0-	12548	3	57	9	N	52	173	1			89
09	12870	X	10790	-0-	-2080	-0-	10738	3	52	9	N	47					136
10	13299	X	12433	-0-	-866	-0-	12405	3	28	9	N	25					161
11	12390	X	11510	-0-	-880	-0-	11412	3	98	9	N	89					250
12	12617	X	11039	-0-	-1578	-0-	10952	3	87	9	N	79	181	1			148
01	12617	X	11524	-0-	-1093	-0-	11461	3	63	9	N	57					205

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

08	9858	X	9091	-0-	-767	-0-	9080	3	11	9	N	10					219
09	9540	X	8291	-0-	-1249	-0-	8200	3	91	9	N	83	181	1			121
10	9827	X	8117	-0-	-1710	-0-	8037	3	80	9	N	73					194
11	9330	X	7662	-0-	-1668	-0-	7543	3	119	9	N	108	181	1			121
12	9486	X	7566	-0-	-1920	-0-	7490	3	76	9	N	69					190
01	9083	X	7308	-0-	-1775	-0-	7202	3	106	9	N	96	181	1			105

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

08	8928	X	7688	-0-	-1240	-0-	992	1	6522	3	N	158	174	1			227
							174	9									
09	8160	X	7232	-0-	-928	-0-	933	1	6191	3	N	98	182	1			143
							108	9									
10	8432	X	6872	-0-	-1560	-0-	988	1	5789	3	N	86	171	1			58
							95	9									
11	8160	X	6163	-0-	-1997	-0-	940	1	5151	3	N	65					123
							72	9									
12	8122	X	6437	-0-	-1685	-0-	964	1	5375	3	N	89					212
							98	9									
01	7688	X	6531	-0-	-1157	-0-	968	1	5476	3	N	79	181	1			110
							87	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

08	1519	N	1275	-0-	-244	-0-	1275	3			N	-0-					90
09	2490	N	816	-0-	-1674	-0-	816	3			N	-0-					90
10	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					90
11	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					90
12	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					90
*01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					90

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

08	1209	X	1165	-0-	-44	-0-	155	1	61	9	Y	55	133	1			12
09	1217	X	1217	-0-	-0-	-0-	149	1	79	9	Y	72	79	1			5
10	1536	X	1536	-0-	-0-	-0-	155	1	67	9	Y	61	1	1			65
11	1264	X	1264	-0-	-0-	-0-	150	1	43	9	Y	39	63	1			41
12	1271	X	1164	-0-	-107	-0-	155	1	57	9	Y	52	53	1			40
01	1550	X	925	-0-	-625	-0-	128	1	44	9	Y	40	43	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2380	-0-	-689	-0-	123	1	2227	3	Y	27	39	1			15
							30	9									
09	2970	X	2109	-0-	-861	-0-	102	1	1977	3	Y	27	25	1			17
							30	9									
10	2790	X	2067	-0-	-723	-0-	100	1	1937	3	Y	27	17	1			27
							30	9									
11	2610	X	1803	-0-	-807	-0-	80	1	1702	3	Y	19	29	1			17
							21	9									
12	2170	N	1852	-0-	-318	-0-	86	1	1732	3	Y	31	22	1			26
							34	9									
01	2077	N	1657	-0-	-420	-0-	22	1	1551	3	Y	76	53	1			49
							84	9									

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	38	1	698	3	Y	-0-					-0-
09	677	N	677	-0-	-0-	-0-	33	1	644	3	Y	-0-					-0-
10	730	N	730	-0-	-0-	-0-	36	1	694	3	Y	-0-					-0-
11	768	N	768	-0-	-0-	-0-	34	1	734	3	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	38	1	765	3	Y	-0-					-0-
*01	1215	N	1215	-0-	-0-	-0-	17	1	1186	3	Y	11	4	1			7
							12	9									

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2121	-0-	-111	-0-	106	1	1927	3	Y	80	106	1			44
							88	9									
09	2160	N	1544	-0-	-616	-0-	73	1	1388	3	Y	75	73	1			46
							83	9									
10	2232	N	1990	-0-	-242	-0-	98	1	1863	3	Y	26	45	1			27
							29	9									
11	2076	N	2076	-0-	-0-	-0-	92	1	1962	3	Y	20	30	1			17
							22	9									
12	2154	N	2154	-0-	-0-	-0-	100	1	1989	3	Y	59	26	1	1	8	49
							65	9									
*01	2057	N	2057	-0-	-0-	-0-	29	1	1923	3	Y	95	82	1			62
							105	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	984	-0-	-70	-0-	51	1	933	3	Y	-0-					-0-
09	990	N	905	-0-	-85	-0-	44	1	861	3	Y	-0-					-0-
10	992	N	881	-0-	-111	-0-	44	1	837	3	Y	-0-					-0-
11	960	N	803	-0-	-157	-0-	36	1	767	3	Y	-0-					-0-
12	930	N	843	-0-	-87	-0-	40	1	803	3	Y	-0-					-0-
*01	986	N	986	-0-	-0-	-0-	14	1	972	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

08	1302	N	1183	-0-	-119	-0-	53	1	977	3	Y	139	97	1			76
							153	9									
09	1341	N	1341	-0-	-0-	-0-	56	1	1090	3	Y	177	145	1			108
							195	9									
10	1302	N	1296	-0-	-6	-0-	54	1	1040	3	Y	184	106	1			186
							202	9									
11	1241	N	1241	-0-	-0-	-0-	49	1	1041	3	Y	137	205	1			118
							151	9									
12	1395	N	1202	-0-	-193	-0-	52	1	1028	3	Y	111	136	1			93
							122	9									
01	1302	N	526	-0-	-776	-0-	6	1	463	3	Y	52	111	1			34
							57	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

08	899	N	893	-0-	-6	-0-	46	1	847	3	Y	-0-					-0-
09	900	N	855	-0-	-45	-0-	42	1	813	3	Y	-0-					-0-
10	961	N	873	-0-	-88	-0-	44	1	829	3	Y	-0-					-0-
11	923	N	923	-0-	-0-	-0-	41	1	882	3	Y	-0-					-0-
12	899	N	855	-0-	-44	-0-	42	1	813	3	Y	-0-					-0-
*01	876	N	876	-0-	-0-	-0-	13	1	863	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

08	806	N	796	-0-	-10	-0-	42	1	754	3	Y	-0-					-0-
09	780	N	726	-0-	-54	-0-	36	1	690	3	Y	-0-					-0-
10	775	N	772	-0-	-3	-0-	38	1	734	3	Y	-0-					-0-
11	780	N	651	-0-	-129	-0-	29	1	622	3	Y	-0-					-0-
12	744	N	689	-0-	-55	-0-	32	1	657	3	Y	-0-					-0-
*01	783	N	783	-0-	-0-	-0-	12	1	771	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1504	N	1504	-0-	-0-	-0-	77 14	1 9	1413	3	Y	13	19	1			7
09	1528	N	1528	-0-	-0-	-0-	75 17	1 9	1436	3	Y	15	13	1			9
10	1617	N	1617	-0-	-0-	-0-	79 13	1 9	1525	3	Y	12	8	1			13
11	1596	N	1596	-0-	-0-	-0-	71 11	1 9	1514	3	Y	10	15	1			8
12	1613	N	1613	-0-	-0-	-0-	76 10	1 9	1527	3	Y	9	10	1			7
*01	1663	N	1663	-0-	-0-	-0-	24 13	1 9	1626	3	Y	12	11	1			8

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	29 46	1 9	513	3	Y	42	94	1			23
09	1565	N	1565	-0-	-0-	-0-	71 119	1 9	1375	3	Y	108	65	1			66
10	1451	N	1451	-0-	-0-	-0-	67 114	1 9	1270	3	Y	104	64	1			106
11	1232	N	1232	-0-	-0-	-0-	51 83	1 9	1098	3	Y	75	117	1			64
12	1340	N	1340	-0-	-0-	-0-	60 62	1 9	1218	3	Y	56	73	1			47
01	1240	N	1011	-0-	-229	-0-	14 44	1 9	953	3	Y	40	61	1			26

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1891	-0-	-620	-0-	179 26	1 9	1686	3	Y	24	70	1	1	8	9
09	2430	X	2168	-0-	-262	-0-	214 75	1 9	1879	3	Y	68	75	1			2
10	2511	X	1929	-0-	-582	-0-	200 36	1 9	1693	3	Y	33	16	1			19
11	1830	X	750	-0-	-1080	-0-	83 11	1 9	656	3	Y	10	22	1	1	8	6
12	2232	N	-0-	-0-	-2232	-0-					Y	-0-	6	1			-0-
01	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	114	3	37	9	Y	34	106	1			8
09	217	N	217	-0-	-0-	-0-	138	3	79	9	Y	72	76	1			4
10	186	N	104	-0-	-82	-0-	100	3	4	9	Y	4	1	1			7
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					7
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					7
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					7

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

08	1668	N	1668	-0-	-0-	-0-	182	1	1417	3	Y	63	47	1			22
							69	9									
09	1507	N	1507	-0-	-0-	-0-	162	1	1157	3	Y	171	188	1			5
							188	9									
10	1705	N	1415	-0-	-290	-0-	167	1	1157	3	Y	83	41	1			47
							91	9									
11	1718	N	1718	-0-	-0-	-0-	209	1	1423	3	Y	78	74	1			51
							86	9									
12	1550	N	1211	-0-	-339	-0-	149	1	988	3	Y	67	80	1			38
							74	9									
01	1426	N	1205	-0-	-221	-0-	158	1	1018	3	Y	26	35	1			29
							29	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

08	1054	N	298	-0-	-756	-0-	15	1	264	3	Y	17	98	1			9
							19	9									
09	614	N	614	-0-	-0-	-0-	31	1	583	3	Y	-0-	9	1			-0-
10	527	N	445	-0-	-82	-0-	23	1	422	3	Y	-0-					-0-
11	300	N	256	-0-	-44	-0-	12	1	244	3	Y	-0-					-0-
12	403	N	127	-0-	-276	-0-	6	1	121	3	Y	-0-					-0-
01	403	N	160	-0-	-243	-0-	2	1	158	3	Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

08	1089	N	1089	-0-	-0-	-0-	1076	3	13	9	Y	12					24
09	1062	N	1062	-0-	-0-	-0-	1045	3	17	9	Y	15	36	1			3
10	961	N	945	-0-	-16	-0-	930	3	15	9	Y	14	8	1			9
11	930	N	893	-0-	-37	-0-	847	3	46	9	Y	42	51	1			-0-
12	1085	N	866	-0-	-219	-0-	847	3	19	9	Y	17	5	1			12
01	930	N	834	-0-	-96	-0-	823	3	11	9	Y	10	20	1			2

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

08	651	N	640	-0-	-11	-0-	640	3			Y	-0-					3
09	625	N	625	-0-	-0-	-0-	621	3	4	9	Y	4	9	1			1
10	620	N	556	-0-	-64	-0-	553	3	3	9	Y	3	2	1			2
11	630	N	516	-0-	-114	-0-	504	3	12	9	Y	11	13	1			-0-
12	651	N	508	-0-	-143	-0-	504	3	4	9	Y	4	1	1			3
01	558	N	492	-0-	-66	-0-	489	3	3	9	Y	3	5	1			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4190	-0-	-367	-0-	4107	3	83	9	Y	75	168	1	1	8	21
09	4350	X	3959	-0-	-391	-0-	3890	3	69	9	Y	63	73	1			11
10	4371	X	4024	-0-	-347	-0-	3946	3	78	9	Y	71	1	1	1	8	80
11	4170	X	3482	-0-	-688	-0-	3431	3	51	9	Y	46	2	8			124
12	4185	X	-0-	-0-	-4185	-0-					Y	49	1	8			172
01	4185	X	3775	-0-	-410	-0-	3740	3	35	9	Y	32	1	8			203

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	890	-0-	-133	-0-	1	1	860	3	Y	26	35	1	2	8	26
							29	9									
09	1026	N	1026	-0-	-0-	-0-	1	1	989	3	Y	33	55	1	1	8	3
							36	9									
10	1085	N	924	-0-	-161	-0-	1	1	899	3	Y	22	23	1			2
							24	9									
11	870	N	845	-0-	-25	-0-	1	1	804	3	Y	36	36	1	1	8	1
							40	9									
12	1054	N	993	-0-	-61	-0-	1	1	972	3	Y	18	3	1	1	8	15
							20	9									
*01	972	N	972	-0-	-0-	-0-	1	1	946	3	Y	23	33	1	1	8	4
							25	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	5800	-0-	-4089	-0-	5786	3	14	9	Y	13	19	1	2	8	155
09	9570	X	5645	-0-	-3925	-0-	5604	3	41	9	Y	37	180	1	1	8	11
10	8587	X	5737	-0-	-2850	-0-	5717	3	20	9	Y	18	2	1	1	8	26
11	8040	X	4587	-0-	-3453	-0-	4555	3	32	9	Y	29	4	8			51
12	6231	X	5019	-0-	-1212	-0-	4963	3	56	9	Y	51	2	8			100
01	5828	X	4483	-0-	-1345	-0-	4436	3	47	9	Y	43	2	8			141

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	960	3	7	9	Y	6					12
09	941	N	941	-0-	-0-	-0-	932	3	9	9	Y	8	18	1			2
10	961	N	836	-0-	-125	-0-	829	3	7	9	Y	6	4	1			4
11	930	N	780	-0-	-150	-0-	756	3	24	9	Y	22	26	1			-0-
12	961	N	766	-0-	-195	-0-	756	3	10	9	Y	9	3	1			6
01	837	N	740	-0-	-97	-0-	734	3	6	9	Y	5	10	1			1

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	793	-0-	-13	-0-	786	3	7	9	Y	6	2	8			12
09	771	N	771	-0-	-0-	-0-	762	3	9	9	Y	8	18	1			2
10	775	N	687	-0-	-88	-0-	678	3	9	9	Y	8	4	1	1	8	5
11	780	N	649	-0-	-131	-0-	618	3	31	9	Y	28	26	1	6	8	1
12	806	N	633	-0-	-173	-0-	618	3	15	9	Y	14	3	1	4	8	8
01	682	N	610	-0-	-72	-0-	600	3	10	9	Y	9	10	1	4	8	3

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1790	-0-	-349	-0-	1743	3	47	9	Y	43	46	1			20
09	2103	N	2103	-0-	-0-	-0-	2064	3	39	9	Y	35	45	1			10
10	1861	N	1861	-0-	-0-	-0-	1809	3	52	9	Y	47					57
11	1740	N	1454	-0-	-286	-0-	1441	3	13	9	Y	12	51	1			18
12	2170	N	1185	-0-	-985	-0-	1157	3	28	9	Y	25					43
01	1860	N	1072	-0-	-788	-0-	1035	3	37	9	Y	34	33	1			44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3624	X	3624	-0-	-0-	-0-	3600	3	24	9	Y	22	23	1			11
09	2619	X	2619	-0-	-0-	-0-	2593	3	26	9	Y	24	22	1			13
10	4355	X	4355	-0-	-0-	-0-	4325	3	30	9	Y	27	22	1			18
11	5604	X	5604	-0-	-0-	-0-	5564	3	40	9	Y	36	47	1			7
12	6969	X	6969	-0-	-0-	-0-	6935	3	34	9	Y	31	24	1			14
*01	4457	X	4457	-0-	-0-	-0-	4435	3	22	9	Y	20					34

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1988	-0-	-461	-0-	1964	3	24	9	Y	22	23	1			10
09	2370	X	2225	-0-	-145	-0-	2205	3	20	9	Y	18	23	1			5
10	2155	X	2155	-0-	-0-	-0-	2130	3	25	9	Y	23					28
11	2010	X	1716	-0-	-294	-0-	1697	3	19	9	Y	17	26	1			19
12	2294	N	2083	-0-	-211	-0-	2064	3	19	9	Y	17					36
01	2170	N	1864	-0-	-306	-0-	1844	3	20	9	Y	18	27	1			27

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	1	1	637	3	Y	14	55	1	1	8	16
							15	9									
09	702	N	702	-0-	-0-	-0-	1	1	675	3	Y	24	37	1			3
							26	9									
10	806	N	572	-0-	-234	-0-	1	1	554	3	Y	15	1	8			17
							17	9									
11	630	N	558	-0-	-72	-0-	1	1	544	3	Y	12	21	1	1	8	7
							13	9									
12	713	N	639	-0-	-74	-0-	1	1	619	3	Y	17	2	1	1	8	21
							19	9									
*01	641	N	641	-0-	-0-	-0-	1	1	622	3	Y	16	33	1	1	8	3
							18	9									

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	1977	-0-	-1557	-0-	1930	3	47	9	Y	43	46	1			20
09	3510	X	1535	-0-	-1975	-0-	1496	3	39	9	Y	35	45	1			10
10	3627	X	28	-0-	-3599	-0-	8	3	20	9	Y	18					28
11	3510	X	-0-	-0-	-3510	-0-					Y	-0-	25	1			3
12	2232	X	-0-	-0-	-2232	-0-					Y	-0-					3
01	1984	X	-0-	-0-	-1984	-0-					Y	-0-	2	1			1

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2850	-0-	-591	-0-	2819	3	31	9	Y	28	30	1			14
09	3330	X	2685	-0-	-645	-0-	2651	3	34	9	Y	31	28	1			17
10	3441	X	2683	-0-	-758	-0-	2643	3	40	9	Y	36	29	1			24
11	2850	X	2725	-0-	-125	-0-	2679	3	46	9	Y	42	58	1			8
12	3143	X	3143	-0-	-0-	-0-	3098	3	45	9	Y	41	30	1			19
01	2852	X	2784	-0-	-68	-0-	2756	3	28	9	Y	25					44

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	X	1791	-0-	-0-	-0-	1767	3	24	9	Y	22	23	1			11
09	1589	N	1589	-0-	-0-	-0-	1563	3	26	9	Y	24	22	1			13
10	1686	N	1686	-0-	-0-	-0-	1656	3	30	9	Y	27	22	1			18
11	1604	N	1604	-0-	-0-	-0-	1571	3	33	9	Y	30	42	1			6
12	1643	N	1316	-0-	-327	-0-	1283	3	33	9	Y	30	22	1			14
01	1674	N	1197	-0-	-477	-0-	1178	3	19	9	Y	17					31

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	62	2	106	9	Y	96	96	1			-0-
09	144	N	144	-0-	-0-	-0-	132	2	12	9	Y	11	11	1			-0-
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
11	150	N	27	-0-	-123	-0-	27	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	3523	-0-	-3483	-0-	3475	3	48	9	Y	44	46	1	1	8	22
09	6360	X	3108	-0-	-3252	-0-	3056	3	52	9	Y	47	43	1			26
10	5704	X	2896	-0-	-2808	-0-	2835	3	61	9	Y	55	44	1			37
11	5160	X	2740	-0-	-2420	-0-	2668	3	72	9	Y	65	89	1			13
12	3937	X	3313	-0-	-624	-0-	3245	3	68	9	Y	62	46	1			29
*01	4189	X	4189	-0-	-0-	-0-	4146	3	43	9	Y	39					68

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3002	-0-	-1338	-0-	2954	3	48	9	Y	44	46	1			22
09	4200	X	2795	-0-	-1405	-0-	2743	3	52	9	Y	47	43	1			26
10	4092	X	2808	-0-	-1284	-0-	2747	3	61	9	Y	55	44	1			37
11	3570	X	2733	-0-	-837	-0-	2661	3	72	9	Y	65	89	1			13
12	3069	X	2957	-0-	-112	-0-	2889	3	68	9	Y	62	46	1			29
*01	3357	X	3357	-0-	-0-	-0-	3314	3	43	9	Y	39					68

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7693	-0-	-522	-0-	7669	3	24	9	Y	22	23	1			11
09	7950	X	7383	-0-	-567	-0-	7357	3	26	9	Y	24	22	1			13
10	8215	X	7632	-0-	-583	-0-	7602	3	30	9	Y	27	22	1			18
11	7500	X	5058	-0-	-2442	-0-	5024	3	34	9	Y	31	43	1			6
12	7688	X	2482	-0-	-5206	-0-	2449	3	33	9	Y	30	22	1			14
01	7688	X	2458	-0-	-5230	-0-	2439	3	19	9	Y	17					31

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3128	X	3128	-0-	-0-	-0-	3081	3	47	9	Y	43	46	1			20
09	3032	X	3032	-0-	-0-	-0-	2993	3	39	9	Y	35	45	1			10
10	3131	X	3015	-0-	-116	-0-	2963	3	52	9	Y	47					57
11	3030	X	2393	-0-	-637	-0-	2361	3	32	9	Y	29	51	1			35
12	3131	X	2983	-0-	-148	-0-	2947	3	36	9	Y	33					68
01	3131	X	2677	-0-	-454	-0-	2634	3	43	9	Y	39	53	1			54

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	571	-0-	-607	-0-	540	3	31	9	Y	28	30	1			14
09	618	N	618	-0-	-0-	-0-	594	3	24	9	Y	22	30	1			6
10	635	N	635	-0-	-0-	-0-	600	3	35	9	Y	32					38
11	540	N	501	-0-	-39	-0-	478	3	23	9	Y	21	34	1			25
12	753	N	753	-0-	-0-	-0-	729	3	24	9	Y	22					47
*01	679	N	679	-0-	-0-	-0-	651	3	28	9	Y	25	36	1			36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6040	-0-	-594	-0-	858	1	5085	2	Y	88	188	1	2	8	126
							97	9									
09	6420	X	5904	-0-	-516	-0-	792	1	4992	2	Y	109	183	1	1	8	51
							120	9									
10	6634	X	6143	-0-	-491	-0-	924	1	5106	2	Y	103	102	1	1	8	51
							113	9									
11	6159	X	6159	-0-	-0-	-0-	825	1	5232	2	Y	93	85	1	3	8	56
							102	9									
12	6296	X	6296	-0-	-0-	-0-	924	1	5256	2	Y	105	74	1	2	8	85
							116	9									
01	5270	X	-0-	-0-	-5270	-0-					Y	76	148	1	3	8	10

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	34	-0-	-152	-0-	34	2			Y	-0-	80	1			-0-
09	166	N	166	-0-	-0-	-0-	156	2	10	9	Y	9	9	1			-0-
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13547	X	2743	-0-	-10804	-0-	1186	1	1392	3	Y	150	187	1	12	8	119
							165	9									
09	4585	X	4585	-0-	-0-	-0-	1188	1	3189	3	Y	189	171	1	10	8	127
							208	9									
10	4558	X	4558	-0-	-0-	-0-	1237	1	3147	3	Y	158	9	8			276
							174	9									
11	6135	X	6135	-0-	-0-	-0-	1071	1	4919	3	Y	132	182	1	23	8	203
							145	9									
12	4743	X	1373	-0-	-3370	-0-	1208	1	165	9	Y	150	193	1	4	8	156
*01	6881	X	6881	-0-	-0-	-0-	1200	1	5491	3	Y	173	11	8			318
							190	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14012	X	9255	-0-	-4757	-0-	9181	3	74	9	Y	67					288
09	13560	X	5415	-0-	-8145	-0-	5320	3	95	9	Y	86	314	1			60
10	12679	X	923	-0-	-11756	-0-	911	3	12	9	Y	11	2	1			69
11	12270	X	7859	-0-	-4411	-0-	7786	3	73	9	Y	66					135
12	9269	X	-0-	-0-	-9269	-0-					Y	80	1	8			214
01	9269	X	7069	-0-	-2200	-0-	7017	3	52	9	Y	47					261

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	12263	-0-	-757	-0-	155 857	1 9	11251	3	Y	779	885	1	5	8	90
09	13560	X	11612	-0-	-1948	-0-	147 788	1 9	10677	3	Y	716	513	1	2	8	291
10	16461	X	12321	-0-	-4140	-0-	153 677	1 9	11491	3	Y	615	572	1	1	8	333
11	15930	X	11240	-0-	-4690	-0-	148 534	1 9	10558	3	Y	485	562	1	7	8	249
12	12276	X	10309	-0-	-1967	-0-	153 514	1 9	9642	3	Y	467	579	1	5	8	132
01	12307	X	9365	-0-	-2942	-0-	147 473	1 9	8745	3	Y	430	364	1	4	8	194

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5068	-0-	-729	-0-	124 299	1 9	4645	3	N	272	361	1			100
09	5610	X	1512	-0-	-4098	-0-	148 263	1 9	1101	3	N	239	175	1			164
10	5797	X	4900	-0-	-897	-0-	147 303	1 9	4450	3	N	275	330	1			109
11	5490	X	1603	-0-	-3887	-0-	130 89	1 9	1384	3	N	81					190
12	5425	X	359	-0-	-5066	-0-	142	1	217	9	N	197	171	1	4	8	212
01	5053	X	4235	-0-	-818	-0-	145 240	1 9	3850	3	N	218	186	1	3	8	241

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40765	X	17404	-0-	-23361	-0-	147 548	1 9	16709	3	Y	498	526	1	95	8	163
09	29340	X	14411	-0-	-14929	-0-	147 150	1 9	14114	3	Y	136	24	8			275
10	29295	X	15031	-0-	-14264	-0-	150 281	1 9	14600	3	Y	255	362	1	4	8	164
11	26160	X	14525	-0-	-11635	-0-	140 607	1 9	13778	3	Y	552	369	1	81	8	266
12	21545	X	12847	-0-	-8698	-0-	151 747	1 9	11949	3	Y	679	722	1	56	8	167
01	17391	X	10735	-0-	-6656	-0-	133 470	1 9	10132	3	Y	427	182	1	75	8	337

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49112	X	49112	-0-	-0-	-0-	1235 804	1 9	47073	3	Y	731	823	1			448
09	46496	X	46496	-0-	-0-	-0-	1200 823	1 9	44473	3	Y	748	820	1			376
10	45464	X	45464	-0-	-0-	-0-	1240 763	1 9	43461	3	Y	694	637	1			433
11	42047	X	42047	-0-	-0-	-0-	1200 708	1 9	40139	3	Y	644	644	1			433
12	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					433
01	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					433

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	1908	-0-	-1347	-0-	1740	3	168	9	Y	153	183	1			135
09	3150	X	1807	-0-	-1343	-0-	1657	3	150	9	Y	136	174	1			97
10	2418	X	1798	-0-	-620	-0-	1603	3	195	9	Y	177					274
11	1860	X	1688	-0-	-172	-0-	1460	3	228	9	Y	207	368	1			113
12	1674	X	1550	-0-	-124	-0-	1460	3	90	9	Y	82					195
01	1674	N	1252	-0-	-422	-0-	871	3	381	9	Y	346	193	1	1	8	347

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31372	X	19625	-0-	-11747	-0-	18600	3	1025	9	Y	932	1420	1	5	8	105
09	29130	X	18147	-0-	-10983	-0-	17402	3	745	9	Y	677	555	1	1	8	226
10	21762	X	17678	-0-	-4084	-0-	16900	3	778	9	Y	707	560	1	1	8	372
11	20730	X	18312	-0-	-2418	-0-	17456	3	856	9	Y	778	887	1	8	8	255
12	21142	X	18357	-0-	-2785	-0-	17456	3	901	9	Y	819	759	1	3	8	312
*01	23853	X	23853	-0-	-0-	-0-	22805	3	1048	9	Y	953	567	1	4	8	694

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25668	X	21300	-0-	-4368	-0-	20909	3	391	9	Y	355	372	1	9	8	204
09	23850	X	19135	-0-	-4715	-0-	18777	3	358	9	Y	325	363	1	3	8	163
10	23064	X	18579	-0-	-4485	-0-	18191	3	388	9	Y	353	209	1	3	8	304
11	21600	X	16928	-0-	-4672	-0-	16580	3	348	9	Y	316	401	1	12	8	207
12	21328	X	16923	-0-	-4405	-0-	16580	3	343	9	Y	312	196	1	6	8	317
01	21297	X	17968	-0-	-3329	-0-	17650	3	318	9	Y	289	409	1	6	8	191

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51150	X	46208	-0-	-4942	-0-	155 253	1 9	45800	2	Y	230	183	1	33	8	187
09	49500	X	43847	-0-	-5653	-0-	150 246	1 9	43451	2	Y	224	191	1	76	8	144
10	50499	X	43851	-0-	-6648	-0-	155 171	1 9	43525	2	Y	155					299
11	45570	X	41064	-0-	-4506	-0-	150 353	1 9	40561	2	Y	321	374	1	86	8	160
12	46221	X	41298	-0-	-4923	-0-	155 201	1 9	40942	2	Y	183					343
01	46221	X	39411	-0-	-6810	-0-	155 286	1 9	38970	2	Y	260	379	1	44	8	180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	1400	-0-	-3405	-0-	75	1	1279	3	Y	42	170	1	6	8	106
							46	9									
09	5880	X	5267	-0-	-613	-0-	133	1	4251	3	Y	803	704	1	1	8	204
							883	9									
10	6448	X	4548	-0-	-1900	-0-	155	1	3715	3	Y	616	376	1	3	8	441
							678	9									
11	6240	X	3768	-0-	-2472	-0-	148	1	3044	3	Y	524	765	1	7	8	193
							576	9									
12	3851	X	3851	-0-	-0-	-0-	155	1	3077	3	Y	563	546	1	4	8	206
							619	9									
*01	3870	X	3870	-0-	-0-	-0-	155	1	2980	3	Y	668	560	1	5	8	309
							735	9									

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

08	15159	X	14405	-0-	-754	-0-	155	1	13983	3	Y	243	347	1	1	8	138
							267	9									
09	14760	X	10271	-0-	-4489	-0-	127	1	9966	3	Y	162	172	1	1	8	127
							178	9									
10	15252	X	4393	-0-	-10859	-0-	130	1	4154	3	Y	99					226
							109	9									
11	14760	X	8765	-0-	-5995	-0-	120	1	8543	3	Y	93	182	1	1	8	136
							102	9									
12	14477	X	234	-0-	-14243	-0-	35	1	199	9	Y	181	189	1	1	8	127
01	14415	X	7485	-0-	-6930	-0-	7324	3	161	9	Y	146					273

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

08	25110	X	23692	-0-	-1418	-0-	23365	3	327	9	Y	297	367	1			95
09	24300	X	22185	-0-	-2115	-0-	21873	3	312	9	Y	284	179	1			200
10	25110	X	22421	-0-	-2689	-0-	22161	3	260	9	Y	236	163	1			273
11	23940	X	20783	-0-	-3157	-0-	20561	3	222	9	Y	202	359	1	2	8	114
12	24149	X	-0-	-0-	-24149	-0-					Y	348	179	1	1	8	282
01	23684	X	20425	-0-	-3259	-0-	20177	3	248	9	Y	225	197	1	1	8	309

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

08	20863	X	18102	-0-	-2761	-0-	1867	1	16171	3	Y	58	213	1			29
							64	9									
09	18900	X	16589	-0-	-2311	-0-	1819	1	14722	3	Y	44	242	1			15
							48	9									
10	19530	X	17772	-0-	-1758	-0-	1989	1	15542	3	Y	219	95	1			139
							241	9									
11	18900	X	16745	-0-	-2155	-0-	1975	1	14569	3	Y	183	176	1	1	8	145
							201	9									
12	19499	X	19466	-0-	-33	-0-	2206	1	16994	3	Y	242	210	1			177
							266	9									
*01	18341	X	18341	-0-	-0-	-0-	2153	1	15860	3	Y	298	387	1			88
							328	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	13384	-0-	-1031	-0-	1009	1	12110	3	Y	241	224	1			87
							265	9									
09	13950	X	12635	-0-	-1315	-0-	1020	1	11371	3	Y	222	289	1			20
							244	9									
10	14261	X	14261	-0-	-0-	-0-	1054	1	12976	3	Y	210	111	1			119
							231	9									
11	12960	X	10417	-0-	-2543	-0-	933	1	9319	3	Y	150	228	1			41
							165	9									
12	13392	X	1340	-0-	-12052	-0-	1054	1	286	9	Y	260	116	1			185
01	14260	X	9119	-0-	-5141	-0-	494	1	8413	3	Y	193	195	1			183
							212	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49724	X	45744	-0-	-3980	-0-	744	1	44402	3	Y	544	587	1			259
							598	9									
09	47880	X	43248	-0-	-4632	-0-	720	1	41945	3	Y	530	567	1			222
							583	9									
10	48267	X	43634	-0-	-4633	-0-	744	1	42282	3	Y	553	405	1			370
							608	9									
11	45720	X	40917	-0-	-4803	-0-	720	1	39617	3	Y	527	795	1			102
							580	9									
12	46190	X	1214	-0-	-44976	-0-	674	1	540	9	Y	491	404	1			189
01	45756	X	40222	-0-	-5534	-0-	744	1	38867	3	Y	555	421	1			323
							611	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33511	X	29644	-0-	-3867	-0-	155	1	29091	3	Y	362	369	1	1	8	221
							398	9									
09	32430	X	27034	-0-	-5396	-0-	150	1	26499	3	Y	350	379	1			192
							385	9									
10	32674	X	27074	-0-	-5600	-0-	155	1	26525	3	Y	358	378	1			172
							394	9									
11	30660	X	25655	-0-	-5005	-0-	150	1	25177	3	Y	298	376	1	3	8	91
							328	9									
12	29884	X	26182	-0-	-3702	-0-	155	1	25836	3	Y	174	186	1	1	8	78
							191	9									
01	29636	X	25437	-0-	-4199	-0-	152	1	25105	3	Y	164	1	8			241
							180	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39804	X	24222	-0-	-15582	-0-	1540	1	21952	3	N	664	548	1	41	8	205
							730	9									
09	32820	X	22725	-0-	-10095	-0-	1496	1	20585	3	N	585	548	1	12	8	230
							644	9									
10	25916	X	23356	-0-	-2560	-0-	1543	1	21116	3	N	634	369	1	8	8	487
							697	9									
11	25080	X	21647	-0-	-3433	-0-	1392	1	19613	3	N	584	903	1	34	8	134
							642	9									
12	25327	X	22968	-0-	-2359	-0-	1456	1	20801	3	N	646	554	1	7	8	219
							711	9									
01	24211	X	21882	-0-	-2329	-0-	1522	1	19733	3	N	570	382	1	4	8	403
							627	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	622	-0-	622	622	578	3	44	9	Y	40	4	8			250

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18631	X	12523	-0-	-6108	-0-	155 608	1 9	11760	3	Y	553	761	1	79	8	125
09	14316	X	14316	-0-	-0-	-0-	150 403	1 9	13763	3	Y	366	184	1	30	8	277
10	15877	X	15877	-0-	-0-	-0-	155 787	1 9	14935	3	Y	715	553	1	21	8	418
11	12952	X	12952	-0-	-0-	-0-	150 565	1 9	12237	3	Y	514	579	1	75	8	278
12	14787	X	12697	-0-	-2090	-0-	155 305	1 9	12237	3	Y	277	372	1	12	8	171
01	15872	X	3607	-0-	-12265	-0-	150 106	1 9	3351	3	Y	96	1	8			266

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2565	-0-	-1000	-0-	2550	3	15	9	N	14	1	8			72
09	3270	X	2347	-0-	-923	-0-	2327	3	20	9	N	18	90	1			-0-
10	3038	X	2279	-0-	-759	-0-	2262	3	17	9	N	15	1	1			14
11	2670	X	2359	-0-	-311	-0-	2344	3	15	9	N	14	1	8			27
12	2887	X	2887	-0-	-0-	-0-	2872	3	15	9	N	14	1	8			40
*01	2531	N	2531	-0-	-0-	-0-	2519	3	12	9	N	11	1	8			50

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22940	X	19688	-0-	-3252	-0-	18852	3	836	9	N	760	733	1	2	8	254
09	22200	X	18108	-0-	-4092	-0-	17320	3	788	9	N	716	740	1	1	8	229
10	22041	X	17464	-0-	-4577	-0-	16709	3	755	9	N	686	534	1			381
11	20640	X	15958	-0-	-4682	-0-	15220	3	738	9	N	671	932	1	3	8	117
12	19530	X	-0-	-0-	-19530	-0-					N	696	545	1	1	8	267
01	19530	X	15598	-0-	-3932	-0-	14948	3	650	9	N	591	571	1	1	8	286

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39959	X	33645	-0-	-6314	-0-	1240 602	1 9	31803	3	N	547	725	1	62	8	267
09	38670	X	31605	-0-	-7065	-0-	1200 443	1 9	29962	3	N	403	374	1	19	8	277
10	39959	X	30816	-0-	-9143	-0-	1213 515	1 9	29088	3	N	468	357	1	28	8	360
11	35100	X	28208	-0-	-6892	-0-	1195 514	1 9	26499	3	N	467	369	1	64	8	394
12	28135	X	28135	-0-	-0-	-0-	1240 396	1 9	26499	3	N	360	571	1	10	8	173
01	25575	X	24336	-0-	-1239	-0-	1170 405	1 9	22761	3	N	368	194	1	17	8	330

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13175	X	12240	-0-	-935	-0-	12023	3	217	9	Y	197	187	1	8	8	226
09	12750	X	11290	-0-	-1460	-0-	11108	3	182	9	Y	165	189	1	2	8	200
10	13175	X	9557	-0-	-3618	-0-	9373	3	184	9	Y	167	186	1	1	8	180
11	12450	X	8738	-0-	-3712	-0-	8543	3	195	9	Y	177	203	1	7	8	147
12	12338	X	8744	-0-	-3594	-0-	8543	3	201	9	Y	183	184	1	4	8	142
01	12245	X	7791	-0-	-4454	-0-	7609	3	182	9	Y	165	4	8			303

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30070	X	16989	-0-	-13081	-0-	1240	1	14979	3	N	700	726	1	34	8	202
							770	9									
09	17370	X	15734	-0-	-1636	-0-	1200	1	13923	3	N	555	558	1	16	8	183
							611	9									
10	19065	X	16817	-0-	-2248	-0-	1229	1	14997	3	N	537	536	1			184
							591	9									
11	18450	X	18399	-0-	-51	-0-	1195	1	16656	3	N	498	383	1	13	8	286
							548	9									
12	20452	X	20452	-0-	-0-	-0-	1215	1	18603	3	N	576	371	1	31	8	460
							634	9									
01	16988	X	16625	-0-	-363	-0-	1230	1	14932	3	N	421	554	1	32	8	295
							463	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	6120	-0-	-390	-0-	924	1	5116	2	N	73	155	1	5	8	33
							80	9									
09	5434	X	5434	-0-	-0-	-0-	726	1	4662	2	N	42	58	1	1	8	16
							46	9									
10	5654	X	5654	-0-	-0-	-0-	792	1	4826	2	N	33	1	1	1	8	47
							36	9									
11	5910	X	5571	-0-	-339	-0-	792	1	4743	2	N	33	4	8			76
							36	9									
12	6107	X	5229	-0-	-878	-0-	792	1	4384	2	N	48	75	1	2	8	47
							53	9									
01	6107	X	-0-	-0-	-6107	-0-					N	37	2	1	3	8	79

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124434	X	38617	-0-	-85817	-0-	155 2151	1 9	36311	3	N	1955	1994	1	86	8	268
09	120420	X	32529	-0-	-87891	-0-	150 1909	1 9	30470	3	N	1735	1691	1	38	8	274
10	89497	X	26493	-0-	-63004	-0-	153 1579	1 9	24761	3	N	1435	1338	1			371
11	59580	X	21317	-0-	-38263	-0-	143 1411	1 9	19763	3	N	1283	1285	1	21	8	348
12	41137	X	24176	-0-	-16961	-0-	155 1617	1 9	22404	3	N	1470	1503	1	49	8	266
01	38626	X	22014	-0-	-16612	-0-	153 1469	1 9	20392	3	N	1335	1157	1	46	8	398

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341341	X	23309	-0-	-318032	-0-	29 464	1 9	22816	3	N	422	589	1	12	8	147
09	330330	X	21634	-0-	-308696	-0-	28 477	1 9	21129	3	N	434	397	1	8	8	176
10	341341	X	21880	-0-	-319461	-0-	29 464	1 9	21387	3	N	422	386	1	5	8	207
11	330330	X	20375	-0-	-309955	-0-	27 414	1 9	19934	3	N	376	438	1	21	8	124
12	24087	X	20062	-0-	-4025	-0-	29 403	1 9	19630	3	N	366	197	1	11	8	282
01	23312	X	18601	-0-	-4711	-0-	29 322	1 9	18250	3	N	293	417	1	10	8	148

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	742	3	17	9	N	15					107
09	690	N	594	-0-	-96	-0-	574	3	20	9	N	18					125
10	744	N	653	-0-	-91	-0-	579	3	74	9	N	67					192
11	720	N	701	-0-	-19	-0-	700	3	1	9	N	1					193
12	620	N	582	-0-	-38	-0-	582	3			N	-0-					193
*01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					193

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	1	N	-0-	-0-	-1	-0-					N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	71	2	20	9	N	18					123
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					123
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					123
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					123

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-					20
09	180	N	-0-	-0-	-180	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1256	-0-	-77	-0-	1243	2	13	9	Y	12					90
09	1320	N	1117	-0-	-203	-0-	1103	2	14	9	Y	13					103
10	1364	N	884	-0-	-480	-0-	855	2	29	9	Y	26					129
11	1230	N	1065	-0-	-165	-0-	1065	2			Y	-0-	129	1			-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			Y	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	587	2	15	9	Y	14					55
09	642	N	642	-0-	-0-	-0-	121	1	509	2	Y	11					66
							12	9									
10	620	N	574	-0-	-46	-0-	504	2	70	9	Y	64	62	8			68
11	591	N	591	-0-	-0-	-0-	478	2	113	9	Y	103	101	8			70
12	651	N	426	-0-	-225	-0-	426	2			Y	-0-					70
01	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					70

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	1560	2	13	9	Y	12					38
09	1500	N	1483	-0-	-17	-0-	15	1	1464	2	Y	4					42
							4	9									
10	1643	N	1391	-0-	-252	-0-	1391	2			Y	-0-					42
11	1530	N	1416	-0-	-114	-0-	1416	2			Y	-0-	42	1			-0-
12	1519	N	1307	-0-	-212	-0-	1294	2	13	9	Y	12					12
01	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	759	-0-	-760	-0-	753	2	6	9	Y	5					52
09	1500	N	1050	-0-	-450	-0-	15	1	1024	2	Y	10					62
							11	9									
10	1062	N	1062	-0-	-0-	-0-	1052	2	10	9	Y	9					71
11	1112	N	1112	-0-	-0-	-0-	1079	2	33	9	Y	30	17	1			84
12	1054	N	996	-0-	-58	-0-	912	2	84	9	Y	76					160
01	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					160

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	656	2	20	9	Y	18					39
09	774	N	774	-0-	-0-	-0-	60	1	701	2	Y	12	27	1			24
							13	9									
10	707	N	707	-0-	-0-	-0-	697	2	10	9	Y	9	1	8			32
11	784	N	784	-0-	-0-	-0-	742	2	42	9	Y	38	37	1	23	8	10
12	834	N	834	-0-	-0-	-0-	141	1	685	2	Y	7					17
							8	9									
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					17

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-	-0-	-0-	1544	2			Y	-0-					10
09	1717	N	1717	-0-	-0-	-0-	244	1	1473	2	Y	-0-					10
10	1550	N	1413	-0-	-137	-0-	40	1	1373	2	Y	-0-					10
11	1651	N	1651	-0-	-0-	-0-	322	1	1329	2	Y	-0-					10
12	2562	N	2562	-0-	-0-	-0-	1247	1	1315	2	Y	-0-					10
01	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					10

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	415	-0-	-81	-0-	415	2			Y	-0-	115	1			15
09	120	N	80	-0-	-40	-0-	80	2			Y	-0-					15
10	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					15
11	1149	N	1149	-0-	-0-	-0-	347	1	802	2	Y	-0-					15
12	1472	N	1472	-0-	-0-	-0-	468	1	1004	2	Y	-0-					15
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-					31
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					21
09	420	N	255	-0-	-165	-0-	31	1	224	2	Y	-0-	21	1			-0-
10	558	N	178	-0-	-380	-0-	178	2			Y	-0-					-0-
11	540	N	209	-0-	-331	-0-	209	2			Y	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	1251	2	8	9	N	7	178	1			78
09	1440	N	1004	-0-	-436	-0-	956	2	48	9	N	44	37	8			85
10	1488	N	990	-0-	-498	-0-	968	2	22	9	N	20					105
11	1230	N	1219	-0-	-11	-0-	241	1	967	2	N	10					115
							11	9									
12	1517	N	1517	-0-	-0-	-0-	468	1	1038	2	N	10					125
							11	9									
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					125

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	-0-	1058	2	11	9	Y	10					68
09	1062	N	1062	-0-	-0-	-0-	1049	2	13	9	Y	12					80
10	881	N	881	-0-	-0-	-0-	870	2	11	9	Y	10					90
11	1334	N	1334	-0-	-0-	-0-	287	1	1028	2	Y	17					107
							19	9									
12	1540	N	1540	-0-	-0-	-0-	468	1	1058	2	Y	13					120
							14	9									
01	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					120

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-
09	1200	N	1190	-0-	-10	-0-	1190	2			Y	-0-					-0-
10	1302	N	1127	-0-	-175	-0-	1127	2			Y	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	226	1	1125	2	Y	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	151	1	1042	2	Y	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	711	-0-	-33	-0-	711	2			Y	-0-					13
09	690	N	652	-0-	-38	-0-	652	2			Y	-0-					13
10	744	N	613	-0-	-131	-0-	613	2			Y	-0-					13
11	840	N	840	-0-	-0-	-0-	226	1	614	2	Y	-0-					13
12	T. A.		1031	-0-	1031	1031	468	1	563	2	Y	-0-					13
01	T. A.		NO RPT	-0-	-0-	1031					Y	NO RPT					13

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0-	-0-	1592	2	3	9	Y	3					90
09	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	Y	1					91
10	1519	N	1489	-0-	-30	-0-	1394	2	95	9	Y	86	83	8			94
11	1709	N	1709	-0-	-0-	-0-	317	1	1350	2	Y	38	2	1	36	8	94
							42	9									
12	1511	N	1511	-0-	-0-	-0-	317	1	1187	2	Y	6					100
							7	9									
01	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	362	-0-	-41	-0-	358	2	4	9	Y	4					45
09	360	N	346	-0-	-14	-0-	345	2	1	9	Y	1					46
10	403	N	310	-0-	-93	-0-	7	1	303	2	Y	-0-					46
11	669	N	669	-0-	-0-	-0-	392	1	277	2	Y	-0-	44	1			2
12	731	N	731	-0-	-0-	-0-	499	1	232	2	Y	-0-					2
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0-	-0-	1305	2	31	9	Y	28					224
09	1350	N	1216	-0-	-134	-0-	1197	2	19	9	Y	17	129	1			112
10	1550	N	1068	-0-	-482	-0-	1058	2	10	9	Y	9	1	8			120
11	1364	N	1364	-0-	-0-	-0-	241	1	1081	2	Y	38	104	1	22	8	32
							42	9									
12	1314	N	1314	-0-	-0-	-0-	312	1	993	2	Y	8					40
							9	9									
01	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					40

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	50	2	2	9	Y	2					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	958	-0-	-251	-0-	28	1	930	2	N	-0-					59
09	1080	N	996	-0-	-84	-0-	84	1	912	2	N	-0-					59
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					59
11	1529	N	1529	-0-	-0-	-0-	296	1	1233	2	N	-0-					59
12	1697	N	1697	-0-	-0-	-0-	436	1	1247	2	N	13					72
							14	9									
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1620	-0-	-54	-0-	1605	2	15	9	N	14					228
09	1710	N	1409	-0-	-301	-0-	1392	2	17	9	N	15	171	1	1	8	71
10	1550	N	1297	-0-	-253	-0-	1273	2	24	9	N	22					93
11	1619	N	1619	-0-	-0-	-0-	1573	2	46	9	N	42	30	8			105
12	1457	N	831	-0-	-626	-0-	814	2	17	9	N	15					120
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					120

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	801	-0-	-222	-0-	783	2	18	9	N	16					91
09	870	N	558	-0-	-312	-0-	534	2	24	9	N	22	33	1	12	8	68
10	868	N	490	-0-	-378	-0-	470	2	20	9	N	18					86
11	780	N	493	-0-	-287	-0-	459	2	34	9	N	31	9	8			108
12	589	N	498	-0-	-91	-0-	141	1	336	2	N	19					127
							21	9									
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					127

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	496	1	334	2	Y	-0-					1
09	984	N	984	-0-	-0-	-0-	705	1	279	2	Y	-0-					1
10	679	N	679	-0-	-0-	-0-	295	1	384	2	Y	-0-					1
11	678	N	678	-0-	-0-	-0-	363	1	315	2	Y	-0-					1
12	709	N	709	-0-	-0-	-0-	321	1	388	2	Y	-0-					1
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1673	-0-	-466	-0-	1654	2	19	9	Y	17					57
09	1860	X	1730	-0-	-130	-0-	1631	2	99	9	Y	90					147
10	1984	N	1054	-0-	-930	-0-	1029	2	25	9	Y	23	103	1			67
11	1620	N	1084	-0-	-536	-0-	1019	2	65	9	Y	59					126
12	1705	N	1685	-0-	-20	-0-	302	1	1310	2	Y	66	131	1			61
							73	9									
01	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					61

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	726	-0-	-173	-0-	31	1	695	2	N	-0-					154
09	780	N	693	-0-	-87	-0-	30	1	663	2	N	-0-					154
10	744	N	368	-0-	-376	-0-	31	1	337	2	N	-0-					154
11	690	N	30	-0-	-660	-0-	30	1			N	-0-					154
12	713	N	31	-0-	-682	-0-	31	1			N	-0-					154
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					154

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	205	-0-	-43	-0-	28	1	177	2	N	-0-	112	1			19
09	240	N	219	-0-	-21	-0-	210	2	9	9	N	8					27
10	186	N	172	-0-	-14	-0-	169	2	3	9	N	3					30
11	600	N	600	-0-	-0-	-0-	296	1	302	2	N	2					32
							2	9									
12	735	N	735	-0-	-0-	-0-	436	1	293	2	N	5					37
							6	9									
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	175	1	383	2	N	-0-					32
09	1441	N	1441	-0-	-0-	-0-	317	1	1123	2	N	1	1	8			32
							1	9									
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					32
11	847	N	847	-0-	-0-	-0-	317	1	529	2	N	1					33
							1	9									
12	921	N	921	-0-	-0-	-0-	468	1	442	2	N	10					43
							11	9									
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					43

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1003	-0-	-144	-0-	1002	2	1	9	N	1	42	1			54
09	1110	N	1021	-0-	-89	-0-	1019	2	2	9	N	2					56
10	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1					57
11	960	N	223	-0-	-737	-0-	221	1	2	9	N	2					59
12	1344	N	1344	-0-	-0-	-0-	312	1	1031	2	N	1					60
							1	9									
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					60

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	947	-0-	-138	-0-	31	1	916	2	N	-0-					61
09	1020	N	924	-0-	-96	-0-	30	1	894	2	N	-0-					61
10	1147	N	819	-0-	-328	-0-	31	1	788	2	N	-0-					61
11	930	N	901	-0-	-29	-0-	30	1	870	2	N	1					62
							1	9									
12	961	N	664	-0-	-297	-0-	31	1	633	2	N	-0-					62
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					62

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	861	-0-	-162	-0-	54	1	795	2	N	11	186	1			62
							12	9									
09	990	N	776	-0-	-214	-0-	764	2	12	9	N	11	1	8			72
10	1023	N	843	-0-	-180	-0-	834	2	9	9	N	8					80
11	1269	N	1269	-0-	-0-	-0-	317	1	928	2	N	22					102
							24	9									
12	1363	N	1363	-0-	-0-	-0-	468	1	873	2	N	20					122
							22	9									
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					122

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1066	-0-	-298	-0-	387	1	679	2	N	-0-	105	1			8
09	1320	N	1057	-0-	-263	-0-	1049	2	8	9	N	7					15
10	1364	N	1221	-0-	-143	-0-	1200	2	21	9	N	19					34
11	1632	N	1632	-0-	-0-	-0-	317	1	1304	2	N	10					44
							11	9									
12	T. A.		1857	-0-	1857	1857	468	1	1385	2	N	4					48
							4	9									
01	T. A.		NO RPT	-0-	-0-	1857					N	NO RPT					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	15	1	622	2	N	15					95
							17	9									
09	630	N	587	-0-	-43	-0-	576	2	11	9	N	10					105
10	651	N	560	-0-	-91	-0-	543	2	17	9	N	15					120
11	630	N	566	-0-	-64	-0-	552	2	14	9	N	13	1	8			132
12	620	N	562	-0-	-58	-0-	555	2	7	9	N	6					138
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					138

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	7	1			4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	1425	2	9	9	N	8	113	1			26
09	1380	N	1233	-0-	-147	-0-	1229	2	4	9	N	4					30
10	1426	N	1331	-0-	-95	-0-	1325	2	6	9	N	5					35
11	1998	N	1998	-0-	-0-	-0-	317	1	1678	2	N	3					38
							3	9									
12	2255	N	2255	-0-	-0-	-0-	468	1	1786	2	N	1					39
							1	9									
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					39

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1252	-0-	-112	-0-	31	1	1200	2	N	19					74
							21	9									
09	1260	N	1200	-0-	-60	-0-	30	1	1145	2	N	23					97
							25	9									
10	1600	N	1600	-0-	-0-	-0-	31	1	1537	2	N	29					126
							32	9									
11	1768	N	1768	-0-	-0-	-0-	30	1	1709	2	N	26	2	8			150
							29	9									
12	1631	N	1631	-0-	-0-	-0-	31	1	1559	2	N	37					187
							41	9									
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					187

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					14
09	150	N	-0-	-0-	-150	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	33	-0-	33	33	33	2			Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	33					Y	NO RPT					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	12 28	1 9	560	2	N	25	11	8			205
09	540	N	520	-0-	-20	-0-	508	2	12	9	N	11	173	1			43
10	589	N	431	-0-	-158	-0-	418	2	13	9	N	12					55
11	570	N	475	-0-	-95	-0-	462	2	13	9	N	12					67
12	527	N	515	-0-	-12	-0-	512	2	3	9	N	3					70
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					70

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1627	-0-	-140	-0-	42 7	1 9	1578	2	Y	6					40
09	1710	N	1462	-0-	-248	-0-	37 10	1 9	1415	2	Y	9					49
10	1767	N	1526	-0-	-241	-0-	39 3	1 9	1484	2	Y	3					52
11	2272	N	2272	-0-	-0-	-0-	249 3	1 9	2020	2	Y	3					55
12	2583	N	2583	-0-	-0-	-0-	353 3	1 9	2227	2	Y	3					58
01	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					58

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	198 3	1 9	538	2	Y	3	8	1			3
09	510	N	427	-0-	-83	-0-	241	1	186	2	Y	-0-					3
10	558	N	3	-0-	-555	-0-	3	2			Y	-0-					3
11	720	N	11	-0-	-709	-0-	11	2			Y	-0-					3
12	434	N	-0-	-0-	-434	-0-					Y	-0-					3
01	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	20	1	764	2	Y	6					18
							7	9									
09	810	N	702	-0-	-108	-0-	18	1	673	2	Y	10					28
							11	9									
10	930	N	714	-0-	-216	-0-	18	1	694	2	Y	2					30
							2	9									
11	1230	N	1230	-0-	-0-	-0-	334	1	893	2	Y	3					33
							3	9									
12	1368	N	1368	-0-	-0-	-0-	484	1	881	2	Y	3					36
							3	9									
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	4	1	770	2	Y	4	91	1			43
							4	9									
09	750	N	733	-0-	-17	-0-	714	2	19	9	Y	17	1	8			59
10	775	N	731	-0-	-44	-0-	702	2	29	9	Y	26	13	8			72
11	1164	N	1164	-0-	-0-	-0-	422	1	728	2	Y	13	1	8			84
							14	9									
12	1153	N	1153	-0-	-0-	-0-	468	1	675	2	Y	9					93
							10	9									
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					93

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	156	-0-	-123	-0-	4	1	144	2	Y	7					19
							8	9									
09	415	N	415	-0-	-0-	-0-	10	1	395	2	Y	9					28
							10	9									
10	429	N	429	-0-	-0-	-0-	11	1	415	2	Y	3					31
							3	9									
11	853	N	853	-0-	-0-	-0-	327	1	523	2	Y	3					34
							3	9									
12	1054	N	1054	-0-	-0-	-0-	479	1	571	2	Y	4					38
							4	9									
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					38

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	199	1	239	2	N	-0-					135
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					135
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					135
11	650	N	650	-0-	-0-	-0-	317	1	333	2	N	-0-					135
12	715	N	715	-0-	-0-	-0-	468	1	247	2	N	-0-					135
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2298	N	2298	-0-	-0-	-0-	422	1	1841	2	Y	32					83
							35	9									
09	2080	N	2080	-0-	-0-	-0-	392	1	1653	2	Y	32	9	8			106
							35	9									
10	2058	N	2058	-0-	-0-	-0-	405	1	1623	2	Y	27					133
							30	9									
11	1870	N	1870	-0-	-0-	-0-	601	1	1244	2	Y	23	1	8			155
							25	9									
12	2139	N	1893	-0-	-246	-0-	688	1	1174	2	Y	28					183
							31	9									
01	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					183

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	509	1	1031	2	Y	6					17
							7	9									
09	1479	N	1479	-0-	-0-	-0-	498	1	971	2	Y	9					26
							10	9									
10	1463	N	1463	-0-	-0-	-0-	494	1	967	2	Y	2					28
							2	9									
11	1781	N	1781	-0-	-0-	-0-	477	1	1301	2	Y	3					31
							3	9									
12	1874	N	1874	-0-	-0-	-0-	494	1	1377	2	Y	3					34
							3	9									
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					34

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	199	1	145	2	N	-0-					55
09	180	N	112	-0-	-68	-0-	15	1	97	2	N	-0-					55
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					55
11	330	N	149	-0-	-181	-0-	149	2			N	-0-					55
12	T. A.		173	-0-	173	173	173	2			N	-0-					55
01	T. A.		NO RPT	-0-	-0-	173					N	NO RPT					55

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	290	-0-	-51	-0-	281	2	9	9	N	8	23	1			49
09	390	N	230	-0-	-160	-0-	220	2	10	9	N	9	1	8			57
10	396	N	396	-0-	-0-	-0-	40	1	345	2	N	10					67
							11	9									
11	509	N	509	-0-	-0-	-0-	302	1	204	2	N	3					70
							3	9									
12	502	N	502	-0-	-0-	-0-	312	1	184	2	N	5					75
							6	9									
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					75

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	6	1	642	2	N	2	2	8			60
							2	9									
09	589	N	589	-0-	-0-	-0-	576	2	13	9	N	12					72
10	651	N	531	-0-	-120	-0-	1	1	518	2	N	11					83
							12	9									
11	773	N	773	-0-	-0-	-0-	271	1	494	2	N	7					90
							8	9									
12	997	N	997	-0-	-0-	-0-	468	1	518	2	N	10					100
							11	9									
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					18
09	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					18
10	1860	N	1644	-0-	-216	-0-	1644	2			N	-0-					18
11	1830	N	1775	-0-	-55	-0-	1775	2			N	-0-					18
12	1767	N	1712	-0-	-55	-0-	1712	2			N	-0-					18
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					18

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1351	-0-	-13	-0-	1337	2	14	9	N	13	83	1			58
09	1380	N	1306	-0-	-74	-0-	1271	2	35	9	N	32					90
10	1488	N	567	-0-	-921	-0-	550	2	17	9	N	15					105
11	1336	N	1336	-0-	-0-	-0-	16	1	1257	2	N	57					162
							63	9									
12	1147	N	1043	-0-	-104	-0-	1022	2	21	9	N	19					181
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					181

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0-	-0-	11	1	975	2	N	17	4	8			55
							19	9									
09	930	N	930	-0-	-0-	-0-	1	1	910	2	N	17					72
							19	9									
10	992	N	762	-0-	-230	-0-	3	1	745	2	N	13					85
							14	9									
11	960	N	817	-0-	-143	-0-	802	2	15	9	N	14					99
12	961	N	793	-0-	-168	-0-	1	1	783	2	N	8					107
							9	9									
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					107

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/20/2013 - PLUGGED 12/20/13

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	108	1	99	2	N	-0-	21	1			-0-
09	120	N	98	-0-	-22	-0-	21	1	77	2	N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	59	-0-	-61	-0-	55	2	4	9	N	4					4
12	T. A.		81	-0-	81	81	81	2			N	-0-					4
01	T. A.		NO RPT	-0-	-0-	81					N	NO RPT					4

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	443	2	2	9	N	2	40	1			36
09	450	N	383	-0-	-67	-0-	383	2			N	-0-					36
10	496	N	445	-0-	-51	-0-	439	2	6	9	N	5					41
11	420	N	317	-0-	-103	-0-	317	2			N	-0-					41
12	495	N	495	-0-	-0-	-0-	456	2	39	9	N	35					76
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					76

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	461	-0-	-35	-0-	6	1	455	2	N	-0-	82	1			22
09	454	N	454	-0-	-0-	-0-	446	2	8	9	N	7					29
10	496	N	392	-0-	-104	-0-	385	2	7	9	N	6					35
11	450	N	408	-0-	-42	-0-	401	2	7	9	N	6					41
12	465	N	345	-0-	-120	-0-	344	2	1	9	N	1					42
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					42

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2927	X	2927	-0-	-0-	-0-	485	1	2405	2	Y	34					72
							37	9									
09	2640	N	2082	-0-	-558	-0-	454	1	1584	2	Y	40	9	8			103
							44	9									
10	2663	N	2663	-0-	-0-	-0-	468	1	2173	2	Y	20					123
							22	9									
11	3000	N	3219	-0-	219	219	452	1	2741	2	Y	24	86	1			61
							26	9									
12	3100	N	3465	-0-	365	584	468	1	2951	2	Y	42					103
							46	9									
01	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					103

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3060	X	3060	-0-	-0-	-0-	3020	2	40	9	N	36					246
09	3000	X	2772	-0-	-228	-0-	2731	2	41	9	N	37	186	1			97
10	3441	X	2605	-0-	-836	-0-	2531	2	74	9	N	67					164
11	3330	X	3222	-0-	-108	-0-	226	1	2953	2	N	39					203
							43	9									
12	3505	X	3505	-0-	-0-	-0-	468	1	2989	2	N	44					247
							48	9									
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					247

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2095	-0-	-292	-0-	3	1	2042	2	N	45	98	1			88
							50	9									
09	2310	X	1891	-0-	-419	-0-	1851	2	40	9	N	36	89	1	1	8	34
10	2108	X	1827	-0-	-281	-0-	1776	2	51	9	N	46					80
11	2136	N	2136	-0-	-0-	-0-	211	1	1868	2	N	52	1	8			131
							57	9									
12	1953	N	1924	-0-	-29	-0-	312	1	1553	2	N	54					185
							59	9									
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					185

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	1632	-0-	-2336	-0-	1602	2	30	9	N	27	84	1			87
09	3450	X	1690	-0-	-1760	-0-	1645	2	45	9	N	41					128
10	3565	X	2979	-0-	-586	-0-	2944	2	35	9	N	32					160
11	3450	X	2372	-0-	-1078	-0-	226	1	2096	2	N	45					205
							50	9									
12	1944	X	1944	-0-	-0-	-0-	468	1	1451	2	N	23					228
							25	9									
01	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					228

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	1079	2	43	9	N	39					137
09	1106	N	1106	-0-	-0-	-0-	1064	2	42	9	N	38					175
10	1255	N	1255	-0-	-0-	-0-	1197	2	58	9	N	53	182	1			46
11	1629	N	1629	-0-	-0-	-0-	305	1	1292	2	N	29					75
							32	9									
12	1957	N	1957	-0-	-0-	-0-	474	1	1481	2	N	2					77
							2	9									
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					77

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	3290	-0-	-1391	-0-	22	1	3231	2	Y	34					69
							37	9									
09	4530	X	3352	-0-	-1178	-0-	4	1	3301	2	Y	43	11	8			101
							47	9									
10	4061	X	3106	-0-	-955	-0-	3052	2	54	9	Y	49					150
11	3690	X	2643	-0-	-1047	-0-	256	1	2359	2	Y	25	100	1			75
							28	9									
12	3715	X	3715	-0-	-0-	-0-	468	1	3230	2	Y	15					90
							17	9									
01	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					90

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2319	-0-	-657	-0-	2319	2			N	-0-					51
09	2880	X	2118	-0-	-762	-0-	2099	2	19	9	N	17					68
10	2387	X	1968	-0-	-419	-0-	1942	2	26	9	N	24					92
11	2250	N	1648	-0-	-602	-0-	1640	2	8	9	N	7					99
12	2201	N	1620	-0-	-581	-0-	1620	2			N	-0-					99
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					99

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0-	-0-	748	1	1422	2	Y	23					52
							25	9									
09	2007	N	2007	-0-	-0-	-0-	724	1	1252	2	Y	28					80
							31	9									
10	1853	N	1853	-0-	-0-	-0-	740	1	1091	2	Y	20	60	1			40
							22	9									
11	1876	N	1876	-0-	-0-	-0-	724	1	1151	2	Y	1					41
							1	9									
12	2194	N	2194	-0-	-0-	-0-	959	1	1204	2	Y	28	46	1			23
							31	9									
01	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					23

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2068	-0-	-71	-0-	357	1	1702	2	N	8					202
							9	9									
09	2070	X	2033	-0-	-37	-0-	395	1	1586	2	N	47	180	1	45	8	24
							52	9									
10	2295	X	2295	-0-	-0-	-0-	492	1	1800	2	N	3					27
							3	9									
11	2726	N	2726	-0-	-0-	-0-	382	1	2342	2	N	2					29
							2	9									
12	2436	N	2436	-0-	-0-	-0-	375	1	2060	2	N	1					30
							1	9									
01	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					30

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3169	-0-	69	1150	717	1	2400	2	N	47	6	8			124
							52	9									
09	4243	X	3093	-0-	-1150	-0-	694	1	2338	2	N	55	90	1			89
							61	9									
10	2988	X	2988	-0-	-0-	-0-	661	1	2270	2	N	52					141
							57	9									
11	3301	X	3301	-0-	-0-	-0-	986	1	2274	2	N	37					178
							41	9									
12	3053	X	3053	-0-	-0-	-0-	1029	1	1985	2	N	35					213
							39	9									
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					213

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	929	1	414	2	N	-0-					171
09	1260	N	1194	-0-	-66	-0-	905	1	289	2	N	-0-					171
10	1904	N	1904	-0-	-0-	-0-	935	1	921	2	N	44					215
							48	9									
11	1290	N	1234	-0-	-56	-0-	1087	1	130	2	N	15					230
							17	9									
12	1329	N	1329	-0-	-0-	-0-	1199	1	119	2	N	10					240
							11	9									
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					240

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	25					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

08	4557	X	3424	-0-	-1133	-0-	3347	2	77	9	N	70	196	1			107
09	4410	X	3129	-0-	-1281	-0-	3039	2	90	9	N	82					189
10	4557	X	2873	-0-	-1684	-0-	2799	2	74	9	N	67					256
11	3300	X	3019	-0-	-281	-0-	2952	2	67	9	N	61					317
12	3410	X	2577	-0-	-833	-0-	2533	2	44	9	N	40					357
01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					357

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2735	-0-	-427	-0-	493	1	2211	2	N	28					111
							31	9									
09	2910	X	2474	-0-	-436	-0-	431	1	2012	2	N	28					139
							31	9									
10	2945	X	2285	-0-	-660	-0-	476	1	1775	2	N	31					170
							34	9									
11	2850	X	2567	-0-	-283	-0-	897	1	1642	2	N	25	3	8			192
							28	9									
12	2455	N	2455	-0-	-0-	-0-	912	1	1521	2	N	20	177	1			35
							22	9									
01	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					35

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
09	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2503	N	2503	-0-	-0-	-0-	4	1	2449	2	N	45	175	1			61
							50	9									
09	2370	N	2100	-0-	-270	-0-	1	1	2066	2	N	30					91
							33	9									
10	2542	N	2007	-0-	-535	-0-	1963	2	44	9	N	40					131
11	2430	N	1955	-0-	-475	-0-	271	1	1684	2	N	-0-					131
12	2247	N	2247	-0-	-0-	-0-	468	1	1779	2	N	-0-					131
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					131

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2395	N	2395	-0-	-0-	-0-	506	1	1870	2	Y	17					51
							19	9									
09	2309	N	2309	-0-	-0-	-0-	493	1	1787	2	Y	26	12	8			65
							29	9									
10	2327	N	2327	-0-	-0-	-0-	380	1	1939	2	Y	7	36	1			36
							8	9									
11	1920	N	164	-0-	-1756	-0-	45	1	116	2	Y	3					39
							3	9									
12	2387	N	1132	-0-	-1255	-0-	270	1	850	2	Y	11					50
							12	9									
01	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					50

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	-0-	13	1	1240	2	N	56	8	8			106
							62	9									
09	1500	N	373	-0-	-1127	-0-	359	2	14	9	N	13					119
10	1801	N	1801	-0-	-0-	-0-	1733	2	68	9	N	62					181
11	1508	N	1508	-0-	-0-	-0-	292	1	1172	2	N	40					221
							44	9									
12	1401	X	1401	-0-	-0-	-0-	312	1	1043	2	N	42	180	1			83
							46	9									
01	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	1260	2	162	9	N	147	147	1			-0-
10	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*01	1044	N	1044	-0-	-0-	-0-	985	2	59	9	N	54	54	1			-0-

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

08	3585	X	3585	-0-	-0-	-0-	1153	1	2389	2	N	39	146	1			50
							43	9									
09	3150	X	3039	-0-	-111	-0-	786	1	2208	2	N	41	11	8			80
							45	9									
10	3270	X	3270	-0-	-0-	-0-	748	1	2476	2	N	42					122
							46	9									
11	3180	X	1035	-0-	-2145	-0-	863	1	132	2	N	36					158
							40	9									
12	5957	X	5957	-0-	-0-	-0-	1163	1	4705	2	N	81	186	1			53
							89	9									
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					53

PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

08	3472	X	3153	-0-	-319	-0-	666	1	2464	2	Y	21					84
							23	9									
09	3360	X	3058	-0-	-302	-0-	651	1	2362	2	Y	41	28	8			97
							45	9									
10	3472	X	3309	-0-	-163	-0-	537	1	2741	2	Y	28	61	1			64
							31	9									
11	3412	X	3412	-0-	-0-	-0-	1075	1	2325	2	Y	11					75
							12	9									
12	3376	X	3376	-0-	-0-	-0-	1049	1	2316	2	Y	10					85
							11	9									
01	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	N	1779	-0-	-0-	-0-	492	1	1278	2	N	8					29
							9	9									
09	1265	N	1265	-0-	-0-	-0-	552	1	710	2	N	3					32
							3	9									
10	596	N	596	-0-	-0-	-0-	596	1			N	-0-					32
11	1116	N	1116	-0-	-0-	-0-	354	1	762	2	N	-0-					32
12	1558	N	1558	-0-	-0-	-0-	529	1	1029	2	N	-0-					32
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					32

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2445	N	2445	-0-	-0-	-0-	736	1	1676	2	N	30	131	1			56
							33	9									
09	2652	N	2652	-0-	-0-	-0-	724	1	1886	2	N	38					94
							42	9									
10	2392	N	2392	-0-	-0-	-0-	665	1	1672	2	N	50					144
							55	9									
11	2637	N	2637	-0-	-0-	-0-	975	1	1615	2	N	43					187
							47	9									
12	2483	N	2483	-0-	-0-	-0-	1052	1	1392	2	N	35	186	1			36
							39	9									
01	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5216	-0-	-209	-0-	25	1	5137	2	N	49	185	1	15	8	92
							54	9									
09	5010	X	4867	-0-	-143	-0-	4822	2	45	9	N	41	93	1			40
10	4774	X	3924	-0-	-850	-0-	3889	2	35	9	N	32					72
11	5040	X	4426	-0-	-614	-0-	292	1	4092	2	N	38					110
							42	9									
12	5208	X	4164	-0-	-1044	-0-	312	1	3812	2	N	36					146
							40	9									
01	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					146

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0-	-0-	1097	1	468	2	N	53	183	1	13	8	48
							58	9									
09	2010	X	1440	-0-	-570	-0-	1056	1	326	2	N	53					101
							58	9									
10	2077	X	1451	-0-	-626	-0-	1003	1	401	2	N	43					144
							47	9									
11	2010	X	1625	-0-	-385	-0-	1348	1	233	2	N	40					184
							44	9									
12	1801	X	1801	-0-	-0-	-0-	1265	1	500	2	N	33					217
							36	9									
01	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2809	X	2749	-0-		-60	-0-	4 35	1 9	2710	2	N	32					101
09	2708	X	2708	-0-		-0-	-0-	1 30	1 9	2677	2	N	27	60	1			68
10	2511	X	2201	-0-		-310	-0-	2172	2	29	9	N	26					94
11	2430	X	1954	-0-		-476	-0-	1889	2	65	9	N	59					153
12	2666	X	2344	-0-		-322	-0-	141 39	1 9	2164	2	N	35					188
01	2666	X	NO RPT	-0-		-2666	-0-					N	NO RPT					188

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5226	-0-		-354	-0-	782 34	1 9	4410	2	N	31	9	8			69
09	5340	X	4810	-0-		-530	-0-	730 23	1 9	4057	2	N	21	1	8			89
10	5394	X	4946	-0-		-448	-0-	755 26	1 9	4165	2	N	24					113
11	5160	X	5016	-0-		-144	-0-	969 26	1 9	4021	2	N	24	3	8			134
12	5236	X	5236	-0-		-0-	-0-	1122 24	1 9	4090	2	N	22					156
01	4991	X	NO RPT	-0-		-4991	-0-					N	NO RPT					156

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-		-0-	-0-	726 43	1 9	1601	2	N	39	73	1	8	8	67
09	2412	N	2412	-0-		-0-	-0-	694 37	1 9	1681	2	N	34					101
10	2230	N	2230	-0-		-0-	-0-	650 44	1 9	1536	2	N	40					141
11	2328	N	2328	-0-		-0-	-0-	955 41	1 9	1332	2	N	37					178
12	2421	N	2421	-0-		-0-	-0-	995 32	1 9	1394	2	N	29					207
01	1860	N	NO RPT	-0-		-1860	-0-					N	NO RPT					207

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-		-0-	-0-	356 12	1 9	1316	2	Y	11					46
09	1444	N	1444	-0-		-0-	-0-	306 30	1 9	1108	2	Y	27	25	8			48
10	1426	N	1390	-0-		-36	-0-	227 6	1 9	1157	2	Y	5	26	1			27
11	1620	N	183	-0-		-1437	-0-	171	1	12	9	Y	11					38
12	1488	N	324	-0-		-1164	-0-	312	1	12	9	Y	11					49
01	1395	N	NO RPT	-0-		-1395	-0-					Y	NO RPT					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-	91	1			44
09	549	N	549	-0-	-0-	-0-	536	2	13	9	N	12					56
10	2683	N	2683	-0-	-0-	-0-	664	1	1911	2	N	98					154
							108	9									
11	3000	N	3252	-0-	252	252	1026	1	2152	2	N	67	8	8			213
							74	9									
12	3100	N	3319	-0-	219	471	1060	1	2193	2	N	60	180	1			93
							66	9									
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					93

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1363	-0-	-218	-0-	1300	2	63	9	Y	57	107	1	19	8	79
09	1560	N	962	-0-	-598	-0-	901	2	61	9	Y	55	92	1	15	8	27
10	1736	N	1236	-0-	-500	-0-	1188	2	48	9	Y	44					71
11	1320	N	1221	-0-	-99	-0-	292	1	914	2	Y	14	1	8			84
							15	9									
12	1274	N	1274	-0-	-0-	-0-	312	1	938	2	Y	22					106
							24	9									
01	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					106

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2113	N	2113	-0-	-0-	-0-	2021	2	92	9	N	84	37	8			184
09	1908	N	1908	-0-	-0-	-0-	1842	2	66	9	N	60	195	1	1	8	48
10	1713	N	1713	-0-	-0-	-0-	1645	2	68	9	N	62	6	8			104
11	2239	N	2239	-0-	-0-	-0-	282	1	1892	2	N	59	4	8			159
							65	9									
12	2264	N	2264	-0-	-0-	-0-	312	1	1896	2	N	51					210
							56	9									
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					210

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2309	-0-	-388	-0-	494	1	1802	2	Y	12	98	1			52
							13	9									
09	2580	X	2396	-0-	-184	-0-	483	1	1805	2	Y	98	70	8			80
							108	9									
10	2666	X	2454	-0-	-212	-0-	499	1	1925	2	Y	27					107
							30	9									
11	2830	X	2830	-0-	-0-	-0-	667	1	2132	2	Y	28					135
							31	9									
12	2597	N	2597	-0-	-0-	-0-	800	1	1769	2	Y	25					160
							28	9									
01	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2858	N	2858	-0-	-0-	-0-	717	1	2010	2	N	119	64	8			174
							131	9									
09	2662	N	2662	-0-	-0-	-0-	694	1	1926	2	N	38	156	1			56
							42	9									
10	2445	N	2445	-0-	-0-	-0-	717	1	1675	2	N	48	5	8			99
							53	9									
11	2782	N	2782	-0-	-0-	-0-	1083	1	1669	2	N	27	4	8			122
							30	9									
12	2532	N	2532	-0-	-0-	-0-	1147	1	1361	2	N	22					144
							24	9									
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					144

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3193	X	2670	-0-	-523	-0-	2659	2	11	9	N	10	188	1			17
08	3193	X	2687	-0-	-506	-0-	2687	2			N	-0-					17
09	2880	X	2694	-0-	-186	-0-	2694	2			N	-0-					17
10	2976	X	2575	-0-	-401	-0-	2575	2			N	-0-					17
11	2640	X	2323	-0-	-317	-0-	2323	2			N	-0-					17
12	DLQ	G-10	2316	-0-	2316	2316	2316	2			N	-0-					17
01	DLQ	G-10	2056	-0-	2056	4372	1999	2	57	9	N	52	52	1			17

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					37
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					37
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2237	-0-	-429	-0-	2237	2			N	-0-					20
09	2580	X	2270	-0-	-310	-0-	2270	2			N	-0-					20
10	2635	X	2217	-0-	-418	-0-	2217	2			N	-0-					20
11	2460	X	1924	-0-	-536	-0-	1924	2			N	-0-					20
12	DLQ	G-10	1905	-0-	1905	1905	1905	2			N	-0-					20
01	DLQ	G-10	1925	-0-	1925	3830	1925	2			N	-0-					20

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2568	-0-	-439	-0-	2568	2			N	-0-					35
09	2910	X	2481	-0-	-429	-0-	2481	2			N	-0-					35
10	3007	X	2166	-0-	-841	-0-	2166	2			N	-0-					35
11	2820	X	1672	-0-	-1148	-0-	1672	2			N	-0-					35
12	DLQ	G-10	2059	-0-	2059	2059	2059	2			N	-0-					35
01	DLQ	G-10	2445	-0-	2445	4504	2355	2	90	9	N	82	82	1			35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2707	-0-	-641	-0-	2676	2	31	9	N	28	116	1			59
09	3240	X	2657	-0-	-583	-0-	2606	2	51	9	N	46					105
10	3255	X	2542	-0-	-713	-0-	2505	2	37	9	N	34					139
11	3120	X	2905	-0-	-215	-0-	317	1	2556	2	N	29	4	8			164
							32	9									
12	T. A.		3038	-0-	3038	3038	468	1	2531	2	N	35					199
							39	9									
01	T. A.		NO RPT	-0-	-0-	3038					N	NO RPT					199

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	33	1	1	5	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5186	X	5186	-0-	-0-	-0-	5053	2	133	9	N	121	192	1	23	8	90
09	3777	X	3777	-0-	-0-	-0-	3687	2	90	9	N	82					172
10	3290	X	3290	-0-	-0-	-0-	221	1	2980	2	N	81	186	1	5	8	62
							89	9									
11	3963	X	3963	-0-	-0-	-0-	302	1	3555	2	N	96	2	8			156
							106	9									
12	4340	X	4085	-0-	-255	-0-	312	1	3665	2	N	98					254
							108	9									
01	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					254

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2943	X	2943	-0-	-0-	-0-	493	1	2438	2	N	11					210
							12	9									
09	2907	X	2907	-0-	-0-	-0-	459	1	2408	2	N	36	176	1	10	8	60
							40	9									
10	2232	X	1028	-0-	-1204	-0-	167	1	820	2	N	37					97
							41	9									
11	2160	X	517	-0-	-1643	-0-	378	1	117	2	N	20	5	8			112
							22	9									
12	3007	X	2055	-0-	-952	-0-	854	1	1173	2	N	25					137
							28	9									
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2395	-0-	-767	-0-	566	1	1806	2	Y	21					105
							23	9									
09	3060	X	2132	-0-	-928	-0-	454	1	1646	2	Y	29	13	8			121
							32	9									
10	2666	X	2507	-0-	-159	-0-	409	1	2085	2	Y	12	65	1			68
							13	9									
11	4446	X	4446	-0-	-0-	-0-	1365	1	3069	2	Y	11					79
							12	9									
12	2588	X	2588	-0-	-0-	-0-	859	1	1717	2	Y	11					90
							12	9									
01	2511	N	NO RPT	-0-	-2511	-0-					Y	NO RPT					90

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	749	-0-	-88	-0-	747	2	2	9	N	2					33
09	810	N	791	-0-	-19	-0-	779	2	12	9	N	11					44
10	837	N	740	-0-	-97	-0-	729	2	11	9	N	10					54
11	1029	N	1029	-0-	-0-	-0-	271	1	748	2	N	9					63
							10	9									
12	1038	N	1038	-0-	-0-	-0-	312	1	713	2	N	12					75
							13	9									
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					75

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4066	X	4066	-0-	-0-	-0-	1261	1	2748	2	N	52	59	1			138
							57	9									
09	3886	X	3886	-0-	-0-	-0-	1049	1	2778	2	N	54	5	8			187
							59	9									
10	4383	X	4383	-0-	-0-	-0-	1041	1	3285	2	N	52					239
							57	9									
11	3934	X	3934	-0-	-0-	-0-	1086	1	2797	2	N	46	187	1	6	8	92
							51	9									
12	4752	X	4752	-0-	-0-	-0-	1381	1	3274	2	N	88					180
							97	9									
01	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					180

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3552	X	3552	-0-	-0-	-0-	887	1	2601	2	N	58					158
							64	9									
09	3375	X	3375	-0-	-0-	-0-	699	1	2608	2	N	62	184	1	4	8	32
							68	9									
10	3895	X	3895	-0-	-0-	-0-	717	1	3111	2	N	61					93
							67	9									
11	4102	X	4102	-0-	-0-	-0-	853	1	3181	2	N	62	2	8			153
							68	9									
12	6696	X	6696	-0-	-0-	-0-	976	1	5609	2	N	101	171	1			83
							111	9									
01	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1846	-0-	-355	-0-	1778	2	68	9	N	62	22	8			95
09	2220	N	1713	-0-	-507	-0-	1662	2	51	9	N	46	1	8			140
10	2170	N	1093	-0-	-1077	-0-	1042	2	51	9	N	46	2	8			184
11	1800	N	-0-	-0-	-1800	-0-					N	3	168	1	2	8	17
12	1767	N	-0-	-0-	-1767	-0-					N	-0-					17
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	-0-	-0-	-3131	-0-					N	-0-					69
09	120	X	-0-	-0-	-120	-0-					N	-0-					69
10	0	X	-0-	-0-	-0-	-0-					N	-0-					69
11	0	X	-0-	-0-	-0-	-0-					N	-0-					69
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					192
09	0	X	-0-	-0-	-0-	-0-					N	-0-					192
10	0	X	-0-	-0-	-0-	-0-					N	-0-					192
11	0	X	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					192

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1970	N	1970	-0-	-0-	-0-	751	1	1179	2	N	36	14	8			111
							40	9									
09	1980	N	1980	-0-	-0-	-0-	727	1	1228	2	N	23	1	8			133
							25	9									
10	1967	N	1967	-0-	-0-	-0-	741	1	1196	2	N	27					160
							30	9									
11	1912	N	1912	-0-	-0-	-0-	726	1	1165	2	N	19	5	8			174
							21	9									
12	2305	N	2305	-0-	-0-	-0-	720	1	1561	2	N	22					196
							24	9									
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					196

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3253	X	3253	-0-	-0-	-0-	671	1	2530	2	N	47	87	1			82
							52	9									
09	3182	X	3182	-0-	-0-	-0-	666	1	2422	2	N	85	12	8			155
							94	9									
10	3349	X	3349	-0-	-0-	-0-	541	1	2758	2	N	45					200
							50	9									
11	2520	X	1071	-0-	-1449	-0-	400	1	588	2	N	75	188	1	1	8	86
							83	9									
12	3473	X	3473	-0-	-0-	-0-	1055	1	2335	2	N	75					161
							83	9									
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					161

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	671	1	774	2	N	28	7	8			81
							31	9									
09	1446	N	1446	-0-	-0-	-0-	653	1	770	2	N	21	75	1			27
							23	9									
10	1519	N	1340	-0-	-179	-0-	660	1	655	2	N	23					50
							25	9									
11	1440	N	1171	-0-	-269	-0-	790	1	375	2	N	5					55
							6	9									
12	1508	N	1508	-0-	-0-	-0-	967	1	527	2	N	13					68
							14	9									
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					68

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	516	2	2	9	N	2					32
09	534	N	534	-0-	-0-	-0-	531	2	3	9	N	3					35
10	517	N	517	-0-	-0-	-0-	507	2	10	9	N	9					44
11	819	N	819	-0-	-0-	-0-	282	1	522	2	N	14	6	8			52
							15	9									
12	755	N	755	-0-	-0-	-0-	312	1	429	2	N	13					65
							14	9									
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					65

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3431	-0-	-444	-0-	3292	2	139	9	N	126	69	1	6	8	187
09	3330	X	3087	-0-	-243	-0-	3001	2	86	9	N	78	175	1			90
10	3472	X	2770	-0-	-702	-0-	2694	2	76	9	N	69	1	8			158
11	3360	X	2974	-0-	-386	-0-	211	1	2680	2	N	75	3	8			230
							83	9									
12	3472	X	2676	-0-	-796	-0-	312	1	2307	2	N	52	187	1			95
							57	9									
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3384	X	3384	-0-	-0-	-0-	812	1	2494	2	N	71	34	8			209
							78	9									
09	3000	N	3312	-0-	312	312	819	1	2440	2	N	48	218	1	1	8	38
							53	9									
10	3100	N	3186	-0-	86	398	821	1	2266	2	N	90	2	8			126
							99	9									
11	2610	X	2160	-0-	-450	-0-	1073	1	1022	2	N	59	2	8			183
							65	9									
12	3212	X	3212	-0-	-0-	-0-	1158	1	1987	2	N	61	176	1			68
							67	9									
01	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					68

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2085	2	52	9	N	47	69	1			120
09	2070	N	1958	-0-	-112	-0-	1899	2	59	9	N	54					174
10	2232	N	1829	-0-	-403	-0-	1779	2	50	9	N	45					219
11	2070	N	1868	-0-	-202	-0-	1834	2	34	9	N	31					250
12	2015	N	1785	-0-	-230	-0-	1754	2	31	9	N	28					278
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					278

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4614	-0-	-842	-0-	4535	2	79	9	N	72	112	1			124
09	5070	X	4401	-0-	-669	-0-	4322	2	79	9	N	72	64	1			132
10	4929	X	3216	-0-	-1713	-0-	3139	2	77	9	N	70					202
11	4770	X	4193	-0-	-577	-0-	241	1	3865	2	N	79	192	1			89
							87	9									
12	5622	X	5622	-0-	-0-	-0-	499	1	5033	2	N	82					171
							90	9									
01	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					171

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2909	X	2909	-0-	-0-	-0-	736	1	2125	2	N	44	88	1			68
							48	9									
09	2270	X	2270	-0-	-0-	-0-	641	1	1590	2	N	35					103
							39	9									
10	2404	X	2404	-0-	-0-	-0-	739	1	1611	2	N	49					152
							54	9									
11	2100	X	343	-0-	-1757	-0-	124	1	211	2	N	7	1	8			158
							8	9									
12	1643	X	-0-	-0-	-1643	-0-					N	1	127	1			32
01	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					32

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	225	1	1066	2	N	7	76	1			25
							8	9									
09	1200	N	1199	-0-	-1	-0-	150	1	1039	2	N	9					34
							10	9									
10	1240	N	1240	-0-	-0-	-0-	94	1	1131	2	N	14					48
							15	9									
11	1443	N	1443	-0-	-0-	-0-	301	1	1136	2	N	5					53
							6	9									
12	1436	N	1436	-0-	-0-	-0-	406	1	1027	2	N	3					56
							3	9									
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3521	-0-	-137	-0-	725	1	2741	2	N	50					132
							55	9									
09	3587	X	3587	-0-	-0-	-0-	670	1	2861	2	N	51	7	8			176
							56	9									
10	4119	X	4119	-0-	-0-	-0-	686	1	3372	2	N	55					231
							61	9									
11	4121	X	4121	-0-	-0-	-0-	673	1	3291	2	N	143	112	8			262
							157	9									
12	4356	X	4356	-0-	-0-	-0-	941	1	3356	2	N	54	192	1			124
							59	9									
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					124

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3892	X	3892	-0-	-0-	-0-	1849	1	1993	2	N	45					141
							50	9									
09	2940	X	2924	-0-	-16	-0-	1469	1	1410	2	N	41	8	8			174
							45	9									
10	3095	X	3095	-0-	-0-	-0-	1328	1	1732	2	N	32					206
							35	9									
11	2940	X	2243	-0-	-697	-0-	1183	1	1029	2	N	28	2	8			232
							31	9									
12	3906	X	3283	-0-	-623	-0-	1472	1	1780	2	N	28	194	1			66
							31	9									
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					66

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	679	2	6	9	N	5					43
09	692	N	692	-0-	-0-	-0-	683	2	9	9	N	8					51
10	655	N	655	-0-	-0-	-0-	646	2	9	9	N	8					59
11	3000	N	3576	-0-	576	576	681	1	2847	2	N	44	9	8			94
							48	9									
12	3100	N	6713	-0-	3613	4189	764	1	5896	2	N	48					142
							53	9									
01	651	N	NO RPT	-0-	-651	3538					N	NO RPT					142

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2362	-0-	-1079	-0-	241	1	2077	2	N	40					214
							44	9									
09	2940	X	2319	-0-	-621	-0-	220	1	2051	2	N	44	178	1	11	8	69
							48	9									
10	2945	X	2736	-0-	-209	-0-	347	1	2350	2	N	35					104
							39	9									
11	2850	X	712	-0-	-2138	-0-	115	1	558	2	N	35	12	8			127
							39	9									
12	2387	N	-0-	-0-	-2387	-0-					N	3					130
01	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2261	X	2261	-0-	-0-	-0-	752	1	1466	2	N	39					111
							43	9									
09	2179	X	2179	-0-	-0-	-0-	728	1	1405	2	N	42	4	8			149
							46	9									
10	2185	N	2185	-0-	-0-	-0-	755	1	1391	2	N	35	2	8			182
							39	9									
11	2343	N	2343	-0-	-0-	-0-	980	1	1313	2	N	45	10	8			217
							50	9									
12	2583	N	2583	-0-	-0-	-0-	1027	1	1508	2	N	44	180	1	4	8	77
							48	9									
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					77

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4156	X	4156	-0-	-0-	-0-	709	1	3378	2	N	63	84	1			131
							69	9									
09	3780	X	3411	-0-	-369	-0-	656	1	2636	2	N	108	57	8			182
							119	9									
10	3906	X	2944	-0-	-962	-0-	618	1	2264	2	N	56					238
							62	9									
11	4310	X	4310	-0-	-0-	-0-	597	1	3656	2	N	52	182	1	5	8	103
							57	9									
12	4892	X	4892	-0-	-0-	-0-	731	1	4020	2	N	128					231
							141	9									
01	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					231

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2010	N	2010	-0-	-0-	-0-	724	1	1219	2	N	61	175	1			80
							67	9									
09	2910	N	2910	-0-	-0-	-0-	727	1	2122	2	N	55					135
							61	9									
10	2904	N	2904	-0-	-0-	-0-	787	1	2063	2	N	49					184
							54	9									
11	2819	N	2819	-0-	-0-	-0-	1008	1	1768	2	N	39	171	1	2	8	50
							43	9									
12	3100	N	3226	-0-	126	126	1045	1	2137	2	N	40					90
							44	9									
01	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					90

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	437	1	977	2	N	18					65
							20	9									
09	1374	N	1374	-0-	-0-	-0-	410	1	929	2	N	32	2	8			95
							35	9									
10	1361	N	1361	-0-	-0-	-0-	436	1	902	2	N	21					116
							23	9									
11	1778	N	1778	-0-	-0-	-0-	813	1	942	2	N	21	2	8			135
							23	9									
12	1758	N	1758	-0-	-0-	-0-	850	1	885	2	N	21					156
							23	9									
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					156

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1265	-0-	-502	-0-	4	1	1185	2	N	69	90	1	57	8	37
							76	9									
09	1410	N	970	-0-	-440	-0-	4	1	953	2	N	12	1	8			48
							13	9									
10	1271	N	997	-0-	-274	-0-	18	1	967	2	N	11					59
							12	9									
11	1583	N	1583	-0-	-0-	-0-	452	1	1117	2	N	13					72
							14	9									
12	1487	N	1487	-0-	-0-	-0-	468	1	1004	2	N	14					86
							15	9									
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					86

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4525	-0-	-1	-0-	752	1	3717	2	N	51	86	1			114
							56	9									
09	4571	X	4571	-0-	-0-	-0-	720	1	3778	2	N	66	132	1	8	8	40
							73	9									
10	5346	X	5346	-0-	-0-	-0-	896	1	4394	2	N	51					91
							56	9									
11	4380	X	1232	-0-	-3148	-0-	812	1	362	2	N	53	8	8			136
							58	9									
12	4712	X	2357	-0-	-2355	-0-	950	1	1381	2	N	24					160
							26	9									
01	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					160

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	266	1	764	2	N	27	53	1			67
							30	9									
09	840	N	797	-0-	-43	-0-	30	1	737	2	N	27					94
							30	9									
10	916	N	916	-0-	-0-	-0-	31	1	855	2	N	27					121
							30	9									
11	1342	N	1342	-0-	-0-	-0-	347	1	967	2	N	25					146
							28	9									
12	1393	N	1393	-0-	-0-	-0-	499	1	861	2	N	30					176
							33	9									
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					176

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4464	-0-	-0-	-0-	901	1	3479	2	N	76	184	1			68
							84	9									
09	4466	X	4466	-0-	-0-	-0-	1033	1	3352	2	N	74	6	8			136
							81	9									
10	4402	X	4381	-0-	-21	-0-	725	1	3557	2	N	90					226
							99	9									
11	4260	X	1186	-0-	-3074	-0-	807	1	321	2	N	53	185	1	7	8	87
							58	9									
12	4557	X	2166	-0-	-2391	-0-	958	1	1131	2	N	70					157
							77	9									
01	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	481	2	6	9	N	5					109
09	381	N	381	-0-	-0-	-0-	380	2	1	9	N	1					110
10	558	N	460	-0-	-98	-0-	456	2	4	9	N	4					114
11	777	N	777	-0-	-0-	-0-	324	1	450	2	N	3					117
							3	9									
12	665	N	665	-0-	-0-	-0-	374	1	283	2	N	7					124
							8	9									
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					124

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3	-0-	423	2	8	9	N	7	1	8			68
09	403	N	403	-0-	-0-	-0-	395	2	8	9	N	7					75
10	403	N	388	-0-	-15	-0-	381	2	7	9	N	6					81
11	799	N	799	-0-	-0-	-0-	463	1	328	2	N	7					88
							8	9									
12	1003	N	1003	-0-	-0-	-0-	530	1	465	2	N	7					95
							8	9									
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					95

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5692	X	5692	-0-	-0-	-0-	721	1	4876	2	N	86	8	8			151
							95	9									
09	5608	X	5608	-0-	-0-	-0-	677	1	4852	2	N	72	1	8			222
							79	9									
10	6081	X	6081	-0-	-0-	-0-	747	1	5245	2	N	81	178	1			125
							89	9									
11	6302	X	6302	-0-	-0-	-0-	970	1	5264	2	N	62	3	8			184
							68	9									
12	6514	X	6514	-0-	-0-	-0-	980	1	5457	2	N	70	189	1			65
							77	9									
01	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					65

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0-	-0-	835	1	1036	2	N	54	10	8			124
							59	9									
09	1641	N	1641	-0-	-0-	-0-	827	1	770	2	N	40					164
							44	9									
10	1572	N	1572	-0-	-0-	-0-	808	1	742	2	N	20					184
							22	9									
11	2083	N	2083	-0-	-0-	-0-	1319	1	746	2	N	16					200
							18	9									
12	2111	N	2111	-0-	-0-	-0-	1403	1	676	2	N	29	187	1			42
							32	9									
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1257	2	41	9	N	37	107	1			73
09	1261	N	1261	-0-	-0-	-0-	1225	2	36	9	N	33					106
10	1364	N	1364	-0-	-0-	-0-	1321	2	43	9	N	39					145
11	1716	N	1716	-0-	-0-	-0-	422	1	1257	2	N	34					179
							37	9									
12	1882	N	1882	-0-	-0-	-0-	468	1	1377	2	N	34	181	1			32
							37	9									
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					32

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4433	-0-	-0-	-0-	485	1	3880	2	N	62					128
							68	9									
09	4290	X	4264	-0-	-26	-0-	517	1	3672	2	N	68	8	8			188
							75	9									
10	4703	X	4703	-0-	-0-	-0-	511	1	4131	2	N	55					243
							61	9									
11	5171	X	5171	-0-	-0-	-0-	741	1	4362	2	N	62	193	1	7	8	105
							68	9									
12	4433	X	4425	-0-	-8	-0-	950	1	3442	2	N	30					135
							33	9									
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					135

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3683	X	3683	-0-	-0-	-0-	915	1	2735	2	N	30					209
							33	9									
09	3420	X	3420	-0-	-0-	-0-	709	1	2703	2	N	7	2	8			214
							8	9									
10	3810	X	3810	-0-	-0-	-0-	748	1	3040	2	N	20					234
							22	9									
11	4398	X	4398	-0-	-0-	-0-	935	1	3363	2	N	91	181	1			144
							100	9									
12	4206	X	4206	-0-	-0-	-0-	1060	1	3127	2	N	17					161
							19	9									
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					161

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3508	-0-	-367	-0-	751	1	2723	2	N	31	74	1	11	8	62
							34	9									
09	3750	X	3279	-0-	-471	-0-	707	1	2548	2	N	22					84
							24	9									
10	3720	X	3228	-0-	-492	-0-	623	1	2574	2	N	28					112
							31	9									
11	3540	X	3389	-0-	-151	-0-	1031	1	2324	2	N	31	8	8			135
							34	9									
12	3558	X	3558	-0-	-0-	-0-	1205	1	2320	2	N	30					165
							33	9									
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	969	-0-	-2131	18345	943	2	26	9	N	24	84	1	9	8	38
09	3000	N	972	-0-	-2028	16317	1	1	964	2	N	6					44
							7	9									
10	3100	N	1798	-0-	-1302	15015	58	1	1729	2	N	10					54
							11	9									
11	3000	N	2542	-0-	-458	14557	484	1	1947	2	N	101	89	8			66
							111	9									
12	3100	N	3150	-0-	50	14607	1166	1	1958	2	N	24					90
							26	9									
01	1023	N	NO RPT	-0-	-1023	13584					N	NO RPT					90

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3186	-0-	-658	-0-	694	1	2415	2	N	70					164
							77	9									
09	3293	X	3293	-0-	-0-	-0-	729	1	2473	2	N	83	1	8			246
							91	9									
10	3419	X	3419	-0-	-0-	-0-	752	1	2572	2	N	86	173	1			159
							95	9									
11	3491	X	3491	-0-	-0-	-0-	988	1	2427	2	N	69					228
							76	9									
12	3488	X	3488	-0-	-0-	-0-	1036	1	2385	2	N	61	182	1			107
							67	9									
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					107

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2226	N	909	-0-	-1317	-0-	872	2	37	9	N	34	170	1			53
09	854	N	854	-0-	-0-	-0-	817	2	37	9	N	34					87
10	887	N	887	-0-	-0-	-0-	852	2	35	9	N	32	1	8			118
11	1312	N	1312	-0-	-0-	-0-	429	1	849	2	N	31	2	8			147
							34	9									
12	1366	N	1366	-0-	-0-	-0-	499	1	836	2	N	28					175
							31	9									
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					175

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	X	2654	-0-	-0-	-0-	1069	1	1557	2	N	25	102	1			35
							28	9									
09	2524	X	2524	-0-	-0-	-0-	875	1	1613	2	N	33	4	8			64
							36	9									
10	2893	X	2893	-0-	-0-	-0-	741	1	2111	2	N	37					101
							41	9									
11	3048	X	3048	-0-	-0-	-0-	1038	1	1943	2	N	61	1	8			161
							67	9									
12	3100	N	5316	-0-	2216	2216	1247	1	3973	2	N	87	182	1			66
							96	9									
01	1798	N	NO RPT	-0-	-1798	418					N	NO RPT					66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3611	X	3611	-0-	-0-	-0-	711	1	2776	2	N	113	178	1	12	8	116
							124	9									
09	3712	X	3712	-0-	-0-	-0-	698	1	2901	2	N	103	1	8			218
							113	9									
10	3796	X	3796	-0-	-0-	-0-	736	1	2979	2	N	74	176	1			116
							81	9									
11	3360	X	3360	-0-	-0-	-0-	1091	1	2205	2	N	58	94	5	6	8	74
							64	9									
12	3483	X	3483	-0-	-0-	-0-	1121	1	2293	2	N	63					137
							69	9									
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					137

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	525	-0-	-1087	-0-	500	2	25	9	N	23					91
09	1560	X	614	-0-	-946	-0-	588	2	26	9	N	24					115
10	1054	X	748	-0-	-306	-0-	719	2	29	9	N	26					141
11	1000	X	1000	-0-	-0-	-0-	282	1	684	2	N	31					172
							34	9									
12	1103	X	1103	-0-	-0-	-0-	312	1	762	2	N	26	164	1			34
							29	9									
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					34

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2805	-0-	-202	-0-	755	1	1986	2	N	58	65	1			73
							64	9									
09	2910	X	2654	-0-	-256	-0-	728	1	1859	2	N	61	1	8			133
							67	9									
10	3007	X	2688	-0-	-319	-0-	752	1	1858	2	N	71	11	8			193
							78	9									
11	2850	X	2667	-0-	-183	-0-	935	1	1659	2	N	66	185	1	26	8	48
							73	9									
12	2244	X	2244	-0-	-0-	-0-	1050	1	1142	2	N	47					95
							52	9									
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					95

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	57	1	1148	2	N	4					34
							4	9									
09	1048	N	1048	-0-	-0-	-0-	1037	2	11	9	N	10	1	8			43
10	1046	N	1046	-0-	-0-	-0-	1037	2	9	9	N	8					51
11	1350	N	1350	-0-	-0-	-0-	422	1	921	2	N	6					57
							7	9									
12	1427	N	1427	-0-	-0-	-0-	468	1	951	2	N	7					64
							8	9									
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3107	X	3107	-0-	-0-	-0-	954	1	2127	2	N	24	107	1	15	8	41
							26	9									
09	2969	X	2969	-0-	-0-	-0-	915	1	2040	2	N	13	2	8			52
							14	9									
10	2880	X	2880	-0-	-0-	-0-	817	1	2053	2	N	9					61
							10	9									
11	3183	X	3183	-0-	-0-	-0-	1254	1	1862	2	N	61	45	8			77
							67	9									
12	3428	X	3428	-0-	-0-	-0-	1434	1	1982	2	N	11					88
							12	9									
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					88

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3648	X	3648	-0-	-0-	-0-	904	1	2691	2	N	48	96	1			73
							53	9									
09	3270	X	3232	-0-	-38	-0-	875	1	2296	2	N	55	4	8			124
							61	9									
10	3409	X	3409	-0-	-0-	-0-	904	1	2446	2	N	54					178
							59	9									
11	3689	X	3689	-0-	-0-	-0-	940	1	2704	2	N	41	5	8			214
							45	9									
12	4794	X	4794	-0-	-0-	-0-	1340	1	3409	2	N	41	189	1			66
							45	9									
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					66

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0-	-0-	1476	2	33	9	N	30					107
09	1308	N	1308	-0-	-0-	-0-	1269	2	39	9	N	35	58	5	8	8	76
10	987	N	987	-0-	-0-	-0-	958	2	29	9	N	26					102
11	600	N	538	-0-	-62	-0-	256	1	251	2	N	28	8	8			122
							31	9									
12	690	N	690	-0-	-0-	-0-	468	1	208	2	N	13	3	8			132
							14	9									
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					132

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5719	X	5719	-0-	-0-	-0-	997	1	4578	2	N	131	149	1			163
							144	9									
09	5430	X	5430	-0-	-0-	-0-	965	1	4336	2	N	117	232	1	2	8	46
							129	9									
10	5053	X	4952	-0-	-101	-0-	983	1	3899	2	N	64					110
							70	9									
11	4890	X	4700	-0-	-190	-0-	965	1	3678	2	N	52	1	8			161
							57	9									
12	4991	X	4980	-0-	-11	-0-	979	1	3938	2	N	57					218
							63	9									
01	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3449	-0-	-426	-0-	349	1	3009	2	N	83					188
							91	9									
09	3600	X	3303	-0-	-297	-0-	311	1	2897	2	N	86	189	1	10	8	75
							95	9									
10	3663	X	3663	-0-	-0-	-0-	460	1	3112	2	N	83					158
							91	9									
11	3647	X	3647	-0-	-0-	-0-	608	1	2945	2	N	85	179	1	7	8	57
							94	9									
12	3494	X	3494	-0-	-0-	-0-	741	1	2665	2	N	80					137
							88	9									
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					137

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10941	X	10941	-0-	-0-	-0-	1124	1	9695	2	N	111	188	1			189
							122	9									
09	10807	X	10807	-0-	-0-	-0-	1034	1	9645	2	N	116	184	1	12	8	109
							128	9									
10	6388	X	6388	-0-	-0-	-0-	808	1	5469	2	N	101					210
							111	9									
11	4033	X	4033	-0-	-0-	-0-	680	1	3292	2	N	55	5	8			260
							61	9									
12	11160	X	2540	-0-	-8620	-0-	547	1	1969	2	N	22					282
							24	9									
01	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					282

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4099	X	4099	-0-	-0-	-0-	450	1	3592	2	N	52					134
							57	9									
09	3810	X	3128	-0-	-682	-0-	378	1	2683	2	N	61	6	8			189
							67	9									
10	3937	X	3908	-0-	-29	-0-	424	1	3432	2	N	47					236
							52	9									
11	3829	X	3829	-0-	-0-	-0-	607	1	3157	2	N	59	187	1	7	8	101
							65	9									
12	4186	X	4186	-0-	-0-	-0-	917	1	3206	2	N	57					158
							63	9									
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					158

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14213	X	14213	-0-	-0-	-0-	728	1	13195	2	N	264	364	1			172
							290	9									
09	13689	X	13689	-0-	-0-	-0-	703	1	12704	2	N	256	190	1			238
							282	9									
10	13103	X	13103	-0-	-0-	-0-	1058	1	11795	2	N	227	179	1			286
							250	9									
11	12564	X	12564	-0-	-0-	-0-	1125	1	11218	2	N	201	178	1			309
							221	9									
12	14198	X	12867	-0-	-1331	-0-	1155	1	11481	2	N	210	366	1	1	8	152
							231	9									
01	14198	X	NO RPT	-0-	-14198	-0-					N	NO RPT					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15229	X	15229	-0-	-0-	-0-	729	1	14296	2	N	185	185	1			130
							204	9									
09	16055	X	16055	-0-	-0-	-0-	724	1	15105	2	N	205	191	1	1	8	143
							226	9									
10	13950	X	11083	-0-	-2867	-0-	738	1	10178	2	N	152	176	1			119
							167	9									
11	17669	X	17669	-0-	-0-	-0-	1131	1	16301	2	N	215	193	1			141
							237	9									
12	19399	X	19399	-0-	-0-	-0-	1216	1	17922	2	N	237	177	1	6	8	195
							261	9									
01	16585	X	NO RPT	-0-	-16585	-0-					N	NO RPT					195

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19570	X	19570	-0-	-0-	-0-	734	1	18540	2	N	269	362	1			70
							296	9									
09	25380	X	20475	-0-	-4905	-0-	722	1	19436	2	N	288	185	1			173
							317	9									
10	26226	X	19300	-0-	-6926	-0-	748	1	18285	2	N	243	171	1			245
							267	9									
11	25380	X	18454	-0-	-6926	-0-	672	1	17551	2	N	210	178	1			277
							231	9									
12	21359	X	20793	-0-	-566	-0-	367	1	20184	2	N	220	364	1			133
							242	9									
01	21173	X	NO RPT	-0-	-21173	-0-					N	NO RPT					133

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23033	X	21159	-0-	-1874	-0-	748	1	20147	2	N	240	363	1			72
							264	9									
09	21690	X	19296	-0-	-2394	-0-	724	1	18310	2	N	238	184	1			126
							262	9									
10	22413	X	18588	-0-	-3825	-0-	748	1	17580	2	N	236	189	1			173
							260	9									
11	20520	X	17236	-0-	-3284	-0-	1068	1	15957	2	N	192					365
							211	9									
12	20863	X	18466	-0-	-2397	-0-	1180	1	17108	2	N	162	364	1	1	8	162
							178	9									
01	20863	X	NO RPT	-0-	-20863	-0-					N	NO RPT					162

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	30051	-0-	30051	1041681	29645	2	406	9	N	369	367	1	2	8	153
09	0	Z	27688	-0-	27688	1069369	27321	2	367	9	N	334	380	1			107
10	0	Z	27286	-0-	27286	1096655	26903	2	383	9	N	348	191	1			264
11	0	Z	25754	-0-	25754	1122409	407	1	25051	2	N	269	360	1	1	8	172
							296	9									
12	0	Z	25050	-0-	25050	1147459	468	1	24279	2	N	275	390	1			57
							303	9									
01	0	Z	NO RPT	-0-	-0-	1147459					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35650	X	33894	-0-	-1756	-0-	748	1	31994	2	N	1047	924	1			418
							1152	9									
09	35250	X	31620	-0-	-3630	-0-	724	1	29874	2	N	929	779	1	2	8	566
							1022	9									
10	36425	X	31267	-0-	-5158	-0-	748	1	29463	2	N	960	1279	1	2	8	245
							1056	9									
11	35250	X	29255	-0-	-5995	-0-	1127	1	27189	2	N	854	922	1	4	8	173
							939	9									
12	30938	X	30148	-0-	-790	-0-	1216	1	28030	2	N	820	743	1	3	8	247
							902	9									
01	30938	X	NO RPT	-0-	-30938	-0-					N	NO RPT					247

HUNTER-HEFLEY 34 WELL #: 9H RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	24040	-0-	24040	999683	901	1	22814	2	N	295	189	1	3	8	153
							325	9									
09	0	Z	21894	-0-	21894	1021577	875	1	20725	2	N	267	186	1			234
							294	9									
10	0	Z	21429	-0-	21429	1043006	875	1	20256	2	N	271	365	1			140
							298	9									
11	0	Z	20587	-0-	20587	1063593	875	1	19504	2	N	189	192	1	2	8	135
							208	9									
12	0	Z	19480	-0-	19480	1083073	751	1	18560	2	N	154					289
							169	9									
01	0	Z	NO RPT	-0-	-0-	1083073					N	NO RPT					289

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	45099	-0-	45099	1057126	1473	1	42876	2	N	682	536	1	7	8	387
							750	9									
09	1099324	X	42198	-0-	-1057126	-0-	1400	1	40098	2	N	636	541	1			482
							700	9									
10	55893	X	40688	-0-	-15205	-0-	1287	1	38691	2	N	645	685	1			442
							710	9									
11	49650	X	35983	-0-	-13667	-0-	2117	1	33397	2	N	426	363	1	4	8	501
							469	9									
12	37695	X	37695	-0-	-0-	-0-	2260	1	34962	2	N	430	740	1			191
							473	9									
01	20305	X	NO RPT	-0-	-20305	-0-					N	NO RPT					191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	213922	X	213922	-0-	-0-	-0-	1230	1	203957	2	N	7941	7577	1			565
							8735	9									
*04	153094	X	153094	-0-	-0-	-0-	1327	1	144026	2	N	7037	6893	1			709
							7741	9									
*05	143127	X	127398	-0-	-15729	-0-	1472	1	120935	2	N	4537	4564	1			682
							4991	9									
*06	100913	X	100913	-0-	-0-	-0-	1393	1	95480	2	N	3673	3444	1			911
							4040	9									
*07	90218	X	90218	-0-	-0-	-0-	1496	1	84969	2	N	3412	3656	1			667
							3753	9									
*08	80311	X	80311	-0-	-0-	-0-	1496	1	75547	2	N	2971	2915	1			723
							3268	9									
*09	71280	X	71280	-0-	-0-	-0-	1448	1	66965	2	N	2606	2450	1			879
							2867	9									
*10	67181	X	67181	-0-	-0-	-0-	1493	1	63253	2	N	2214	2494	1			599
							2435	9									
*11	64250	X	64250	-0-	-0-	-0-	1908	1	60543	2	N	1635	1833	1			401
							1799	9									
*12	63064	X	63064	-0-	-0-	-0-	2108	1	59212	2	N	1585	1510	1			476
							1744	9									
01	28272	X	NO RPT	-0-	-28272	-0-					N	NO RPT					476

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

08	65937	X	48637	-0-	-17300	-0-	1652	1	45886	2	N	999	1081	1	8	8	278
							1099	9									
09	54660	X	44958	-0-	-9702	-0-	1599	1	42303	2	N	960	720	1			518
							1056	9									
10	56482	X	46165	-0-	-10317	-0-	1621	1	43433	2	N	1010	1059	1			469
							1111	9									
11	42425	X	42026	-0-	-399	-0-	2288	1	38838	2	N	818	932	1	4	8	351
							900	9									
12	41440	X	41440	-0-	-0-	-0-	2404	1	38213	2	N	748	755	1			344
							823	9									
01	22103	X	NO RPT	-0-	-22103	-0-					N	NO RPT					344

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3032044	X	143746	-0-	-2888298	-0-	2205 3843	1 9	137698	2	N	3494	3297	1			1020
09	127360	X	127360	-0-	-0-	-0-	2172 3210	1 9	121978	2	N	2918	2493	1	1	8	1444
10	123349	X	123349	-0-	-0-	-0-	2219 3421	1 9	117709	2	N	3110	3583	1	1	8	970
11	110608	X	110608	-0-	-0-	-0-	2854 2915	1 9	104839	2	N	2650	2954	1	1	8	665
12	109450	X	109450	-0-	-0-	-0-	3132 2965	1 9	103353	2	N	2695	2589	1	1	8	770
01	32705	X	NO RPT	-0-	-32705	-0-					N	NO RPT					770

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33852	X	22647	-0-	-11205	-0-	22143	2	504	9	N	458	354	1	6	8	232
09	30180	X	20115	-0-	-10065	-0-	19663	2	452	9	N	411	357	1	2	8	284
10	29419	X	15389	-0-	-14030	-0-	24 363	1 9	15002	2	N	330	532	1	2	8	80
11	25230	X	17841	-0-	-7389	-0-	844 432	1 9	16565	2	N	393	365	1	6	8	102
12	21514	X	17667	-0-	-3847	-0-	1054 377	1 9	16236	2	N	343	372	1	2	8	71
01	21514	X	NO RPT	-0-	-21514	-0-					N	NO RPT					71

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2503793	X	78503	-0-	-2425290	-0-	1428 1356	1 9	75719	2	N	1233	1145	1			485
09	84120	X	71854	-0-	-12266	-0-	1448 1217	1 9	69189	2	N	1106	1311	1			280
10	86924	X	70597	-0-	-16327	-0-	1496 1231	1 9	67870	2	N	1119	911	1			488
11	83220	X	65927	-0-	-17293	-0-	2121 1025	1 9	62781	2	N	932	929	1			491
12	62128	X	62128	-0-	-0-	-0-	2250 895	1 9	58983	2	N	814	925	1			380
01	39835	X	NO RPT	-0-	-39835	-0-					N	NO RPT					380

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353586	X	50252	-0-	-303334	-0-	748 848	1 9	48656	2	N	771	749	1			171
09	81660	X	44119	-0-	-37541	-0-	724 749	1 9	42646	2	N	681	574	1			278
10	71796	X	55454	-0-	-16342	-0-	740 627	1 9	54087	2	N	570	717	1			131
11	61230	X	48522	-0-	-12708	-0-	974 468	1 9	47080	2	N	425	361	1			195
12	55490	X	47805	-0-	-7685	-0-	1060 359	1 9	46386	2	N	326	376	1			145
01	55459	X	NO RPT	-0-	-55459	-0-					N	NO RPT					145

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143592	X	95506	-0-	-48086	-0-	748 3731	1 9	91027	2	N	3392	3186	1			806
09	138960	X	88258	-0-	-50702	-0-	724 3237	1 9	84297	2	N	2943	2787	1	3	8	959
10	0	W	82327	-0-	82327	82327	748 3031	1 9	78548	2	N	2755	3243	1			471
11	153979	X	71652	-0-	-82327	-0-	1241 2399	1 9	68012	2	N	2181	2212	1	3	8	437
12	68705	X	68705	-0-	-0-	-0-	1347 2240	1 9	65118	2	N	2036	1883	1			590
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					590

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102734	X	36119	-0-	-66615	-0-	748 1635	1 9	33736	2	N	1486	1811	1			233
09	99420	X	29928	-0-	-69492	-0-	706 1363	1 9	27859	2	N	1239	1145	1			327
10	102734	X	29124	-0-	-73610	-0-	745 1354	1 9	27025	2	N	1231	1241	1			317
11	99420	X	25935	-0-	-73485	-0-	962 1073	1 9	23900	2	N	975	1114	1			178
12	22833	X	22833	-0-	-0-	-0-	1019 971	1 9	20843	2	N	883	751	1			310
01	36115	X	NO RPT	-0-	-36115	-0-					N	NO RPT					310

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314650	X	118490	-0-	-196160	-0-	1496 4398	1 9	112596	2	N	3998	4539	1			683
09	304500	X	100050	-0-	-204450	-0-	1448 3753	1 9	94849	2	N	3412	2769	1	2	8	1324
10	314650	X	103183	-0-	-211467	-0-	1493 3780	1 9	97910	2	N	3436	3824	1			936
11	304500	X	103500	-0-	-201000	-0-	2292 3003	1 9	98205	2	N	2730	2742	1	2	8	922
12	102888	X	102888	-0-	-0-	-0-	2432 2958	1 9	97498	2	N	2689	3136	1			475
01	171864	X	NO RPT	-0-	-171864	-0-					N	NO RPT					475

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283092	X	-0-	-0-	-283092	-0-					N	-0-					-0-
09	273960	X	-0-	-0-	-273960	-0-					N	-0-					-0-
10	283092	X	-0-	-0-	-283092	-0-					N	-0-					-0-
11	273960	X	-0-	-0-	-273960	-0-					N	-0-					-0-
12	283092	X	NO RPT	-0-	-283092	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112003	X	27568	-0-	-84435	-0-	730 975	1 9	25863	2	N	886	953	1			317
09	108390	X	24600	-0-	-83790	-0-	724 886	1 9	22990	2	N	805	748	1			374
10	112003	X	23630	-0-	-88373	-0-	745 882	1 9	22003	2	N	802	907	1			269
11	108390	X	21415	-0-	-86975	-0-	922 718	1 9	19775	2	N	653	765	1			157
12	112003	X	21315	-0-	-90688	-0-	1060 729	1 9	19526	2	N	663	548	1			272
01	112003	X	NO RPT	-0-	-112003	-0-					N	NO RPT					272

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100688	X	49619	-0-	-51069	-0-	739 1573	1 9	47307	2	N	1430	1350	1			384
09	97440	X	41283	-0-	-56157	-0-	724 1340	1 9	39219	2	N	1218	1135	1			467
10	100688	X	36801	-0-	-63887	-0-	748 1225	1 9	34828	2	N	1114	1268	1			313
11	97440	X	32435	-0-	-65005	-0-	942 1098	1 9	30395	2	N	998	1120	1			191
12	100688	X	31979	-0-	-68709	-0-	1051 823	1 9	30105	2	N	748	751	1			188
01	100688	X	NO RPT	-0-	-100688	-0-					N	NO RPT					188

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71145	X	51291	-0-	-19854	-0-	748 998	1 9	49545	2	N	907	752	1			290
09	68850	X	45941	-0-	-22909	-0-	724 936	1 9	44281	2	N	851	776	1	6	8	359
10	71145	X	44866	-0-	-26279	-0-	748 888	1 9	43230	2	N	807	925	1			241
*11	68850	X	39196	-0-	-29654	-0-	955 849	1 9	37392	2	N	772	556	1	3	8	454
12	71145	X	37219	-0-	-33926	-0-	1009 876	1 9	35334	2	N	796	947	1			303
01	71145	X	NO RPT	-0-	-71145	-0-					N	NO RPT					303

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	179880	X	86476	-0-	-93404	-0-	302	1	83667	2	N	2279	1862	1	4	8	499
							2507	9									
07	185876	X	51932	-0-	-133944	-0-	48831	2	3101	9	N	2819	2866	1	2	8	450
08	185876	X	72285	-0-	-113591	-0-	69392	2	2893	9	N	2630	2497	1			583
09	179880	X	60906	-0-	-118974	-0-	58345	2	2561	9	N	2328	2300	1	2	8	609
10	185876	X	50047	-0-	-135829	-0-	48035	2	2012	9	N	1829	2156	1			282
11	179880	X	42941	-0-	-136939	-0-	41126	2	1815	9	N	1650	1666	1	2	8	264
12	185876	X	44805	-0-	-141071	-0-	43335	2	1470	9	N	1336	1318	1			282
01	185876	X	NO RPT	-0-	-185876	-0-					N	NO RPT					282

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

*08	96162	X	46550	-0-	-49612	-0-	748	1	43945	2	N	1688	2066	1			187
							1857	9									
09	93060	X	38255	-0-	-54805	-0-	724	1	36004	2	N	1388	1361	1	4	8	210
							1527	9									
10	96162	X	36519	-0-	-59643	-0-	705	1	34384	2	N	1300	1279	1			231
							1430	9									
11	93060	X	28750	-0-	-64310	-0-	952	1	26668	2	N	1027	1124	1	3	8	131
							1130	9									
12	96162	X	26889	-0-	-69273	-0-	967	1	24756	2	N	1060	970	1			221
							1166	9									
01	96162	X	NO RPT	-0-	-96162	-0-					N	NO RPT					221

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

08	5332	X	-0-	-0-	-5332	-0-					N	-0-					215
09	7020	X	1076	-0-	-5944	-0-	1041	2	35	9	N	32					247
10	7254	X	-0-	-0-	-7254	-0-					N	-0-					247
11	2464	X	2464	-0-	-0-	-0-	212	1	2252	2	N	-0-					247
*12	3792	X	3792	-0-	-0-	-0-	306	1	3293	2	N	175	185	1			237
							193	9									
*01	2436	X	2436	-0-	-0-	-0-	206	1	2222	2	N	7					244
							8	9									

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

08	2635	X	1784	-0-	-851	-0-	1732	2	52	9	N	47					1089
09	2550	X	1692	-0-	-858	-0-	1631	2	61	9	N	55	181	1			963
10	2046	X	1266	-0-	-780	-0-	1220	2	46	9	N	42	369	1			636
11	2160	X	1834	-0-	-326	-0-	1810	2	24	9	N	22					658
*12	2167	X	2167	-0-	-0-	-0-	2103	2	64	9	N	58					716
*01	1162	X	1162	-0-	-0-	-0-	863	2	299	9	N	272					988

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					248
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	248	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

08	25079	X	20192	-0-	-4887	-0-	19936	2	256	9	N	233					538
09	23310	X	18941	-0-	-4369	-0-	18670	2	271	9	N	246	182	1			602
10	23002	X	19030	-0-	-3972	-0-	18765	2	265	9	N	241	180	1			663
11	20310	X	18013	-0-	-2297	-0-	17771	2	242	9	N	220	182	1			701
*12	18739	X	18739	-0-	-0-	-0-	18617	2	122	9	N	111	184	1			628
*01	17215	X	17215	-0-	-0-	-0-	17182	2	33	9	N	30					658

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

08	274	N	274	-0-	-0-	-0-	31	1	243	2	N	-0-					531
09	210	N	98	-0-	-112	-0-	30	1	68	2	N	-0-					531
10	374	N	374	-0-	-0-	-0-	31	1	329	2	N	13	193	1			351
							14	9									
11	370	N	370	-0-	-0-	-0-	30	1	340	2	N	-0-					351
12	390	N	390	-0-	-0-	-0-	31	1	345	2	N	13					364
							14	9									
01	372	N	162	-0-	-210	-0-	31	1	131	2	N	-0-					364

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	781	2	3	9	Y	3	3	8			108
09	810	N	447	-0-	-363	-0-	441	2	6	9	Y	5	1	8			112
10	713	N	110	-0-	-603	-0-	106	2	4	9	Y	4	4	8			112
11	750	N	90	-0-	-660	-0-	88	2	2	9	Y	2	2	8			112
*12	465	N	86	-0-	-379	-0-	86	2			Y	-0-					112
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					112

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
12	682	N	636	-0-	-46	-0-	636	2			Y	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1169	-0-	-9	-0-	1169	2			Y	-0-					67
09	1200	N	1003	-0-	-197	-0-	986	2	17	9	Y	15	11	8			71
10	2505	N	2505	-0-	-0-	-0-	2470	2	35	9	Y	32	71	1	32	8	-0-
11	2477	N	2477	-0-	-0-	-0-	2363	2	114	9	Y	104	19	8			85
12	2383	N	2383	-0-	-0-	-0-	2316	2	67	9	Y	61	71	1	24	8	51
01	2511	N	NO RPT	-0-	-2511	-0-					Y	NO RPT					51

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2056	-0-	-176	-0-	2006	2	50	9	Y	45	49	1	1	8	47
09	2160	X	1911	-0-	-249	-0-	1903	2	8	9	Y	7	1	8			53
10	2108	N	1751	-0-	-357	-0-	1748	2	3	9	Y	3	1	8			55
11	1980	N	1223	-0-	-757	-0-	1213	2	10	9	Y	9	3	8			61
12	2108	X	1308	-0-	-800	-0-	1305	2	3	9	Y	3	1	8			63
01	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					63

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	-0-	235	2	17	9	Y	15	1	8			112
09	270	N	162	-0-	-108	-0-	155	2	7	9	Y	6					118
10	217	N	152	-0-	-65	-0-	150	2	2	9	Y	2	1	8			119
11	240	N	131	-0-	-109	-0-	130	2	1	9	Y	1	119	1	1	8	-0-
12	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	1	8			1
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1661	-0-	-509	-0-	1649	2	12	9	Y	11	11	8			16
09	1710	X	1710	-0-	-0-	-0-	1703	2	7	9	Y	6	6	8			16
10	1674	X	1412	-0-	-262	-0-	1402	2	10	9	Y	9	9	8			16
11	1681	N	1681	-0-	-0-	-0-	1657	2	24	9	Y	22	6	8			32
12	2473	N	2473	-0-	-0-	-0-	2417	2	56	9	Y	51	63	1	7	8	13
01	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF. 11278 - 12411

08	3438	X	3438	-0-	-0-	-0-	3331	2	107	9	Y	97	38	1	14	8	69
09	3168	X	3168	-0-	-0-	-0-	3096	2	72	9	Y	65	8	8			126
10	3100	X	1541	-0-	-1559	-0-	1488	2	53	9	Y	48	91	1	12	8	71
11	3000	X	1438	-0-	-1562	-0-	1394	2	44	9	Y	40	8	8			103
12	3441	X	1554	-0-	-1887	-0-	1508	2	46	9	Y	42	82	1	8	8	55
01	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					55

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF. 11187 - 11998

08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF. 11230 - 12139

08	714	N	714	-0-	-0-	-0-	711	2	3	9	Y	3	3	8			136
09	600	N	374	-0-	-226	-0-	350	2	24	9	Y	22	7	8			151
10	527	N	213	-0-	-314	-0-	195	2	18	9	Y	16	137	1	16	8	14
11	653	N	653	-0-	-0-	-0-	562	2	91	9	Y	83	26	8			71
12	372	N	-0-	-0-	-372	-0-					Y	80	28	8			123
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					123

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF. 11050 - 12110

08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	2			Y	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF. 11514 - 15579

08	14B2 EXT		6090	-0-	6090	27514	5950	2	140	9	Y	127	62	8			301
09	14B2 EXT		2052	-0-	2052	29566	1951	2	101	9	Y	92	28	8			365
10	30888	X	1322	-0-	-29566	-0-	1194	2	128	9	Y	116	380	1	8	8	93
11	1764	X	1764	-0-	-0-	-0-	1692	2	72	9	Y	65	5	8			153
12	1937	X	1937	-0-	-0-	-0-	1881	2	56	9	Y	51	6	8			198
01	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					198

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF. 11108 - 12006

08	620	N	556	-0-	-64	-0-	556	2			Y	-0-					73
09	570	N	544	-0-	-26	-0-	530	2	14	9	Y	13	1	8			85
10	527	N	497	-0-	-30	-0-	494	2	3	9	Y	3					88
11	540	N	529	-0-	-11	-0-	520	2	9	9	Y	8					96
*12	558	N	442	-0-	-116	-0-	442	2			Y	-0-					96
01	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					96

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF. 11329 - 12181

08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					58
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					58
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					58
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					58
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					58
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF. 11349 - 12024

08	217	N	145	-0-	-72	-0-	145	2			N	-0-					78
09	180	N	129	-0-	-51	-0-	129	2			N	-0-					78
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					78
11	150	N	28	-0-	-122	-0-	28	2			N	-0-					78
12	124	N	16	-0-	-108	-0-	16	2			N	-0-					78
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF. 11413 - 12105

08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	344	2	1	9	Y	1					1
10	419	N	419	-0-	-0-	-0-	419	2			Y	-0-	1	1			-0-
11	213	N	213	-0-	-0-	-0-	209	2	4	9	Y	4	1	8			3
12	341	N	161	-0-	-180	-0-	151	2	10	9	Y	9	2	1			10
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					10

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF. 11286 - 12110

08	1336	N	1336	-0-	-0-	-0-	1258	2	78	9	Y	71	29	8			88
09	2072	N	2072	-0-	-0-	-0-	2044	2	28	9	Y	25	10	8			103
10	372	N	236	-0-	-136	-0-	163	2	73	9	Y	66					169
11	360	N	-0-	-0-	-360	-0-					Y	53	148	1	5	8	69
12	2139	X	1230	-0-	-909	-0-	1217	2	13	9	Y	12	6	8			75
01	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					75

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF. 11298 - 12117

08	5115	X	4013	-0-	-1102	-0-	3984	2	29	9	Y	26	26	8			105
09	4950	X	3823	-0-	-1127	-0-	3808	2	15	9	Y	14	14	8			105
10	5177	X	4181	-0-	-996	-0-	4161	2	20	9	Y	18	18	8			105
11	4200	X	4153	-0-	-47	-0-	4116	2	37	9	Y	34	9	8			130
12	4278	X	3811	-0-	-467	-0-	3759	2	52	9	Y	47	108	1	8	8	61
01	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					61

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF. 10991 - 12102

08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					4
09	30	N	-0-	-0-	-30	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	577	2			Y	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					26
09	540	N	-0-	-0-	-540	-0-					N	-0-					26
10	558	N	-0-	-0-	-558	-0-					N	-0-					26
11	540	N	-0-	-0-	-540	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1923	-0-	-309	-0-	1904	2	19	9	N	17	17	8			200
09	2160	X	1725	-0-	-435	-0-	1715	2	10	9	N	9	9	8			200
10	2232	X	1832	-0-	-400	-0-	1818	2	14	9	N	13	13	8			200
11	1860	N	1826	-0-	-34	-0-	1816	2	10	9	N	9	9	8			200
12	1798	N	1711	-0-	-87	-0-	1700	2	11	9	N	10	10	8			200
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					200

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	11	-0-	-2	-0-	11	2			Y	-0-					8
09	30	N	5	-0-	-25	-0-	5	2			Y	-0-					8
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					8
11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					8
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					8
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					3
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					3
10	279	N	248	-0-	-31	-0-	248	2			N	-0-					3
11	330	N	182	-0-	-148	-0-	182	2			N	-0-					3
12	279	N	246	-0-	-33	-0-	246	2			N	-0-					3
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3433	X	3433	-0-	-0-	-0-	3407	2	26	9	N	24	24	8			117
09	3591	X	3591	-0-	-0-	-0-	3576	2	15	9	N	14	14	8			117
*10	3266	X	3266	-0-	-0-	-0-	3242	2	24	9	N	22	22	8			117
*11	3210	X	2711	-0-	-499	-0-	2694	2	17	9	N	15	15	8			117
*12	3720	X	3217	-0-	-503	-0-	3200	2	17	9	N	15	15	8			117
01	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					117

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1918	-0-	-97	-0-	1900	2	18	9	Y	16	16	8			90
09	2100	N	1749	-0-	-351	-0-	1739	2	10	9	Y	9	9	8			90
10	1984	N	1908	-0-	-76	-0-	1893	2	15	9	Y	14	14	8			90
11	1934	N	1934	-0-	-0-	-0-	1901	2	33	9	Y	30	9	8			111
12	1831	N	1831	-0-	-0-	-0-	1776	2	55	9	Y	50	92	1	10	8	59
01	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					59

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2181	N	2181	-0-	-0-	-0-	2173	2	8	9	Y	7	51	1	7	8	35
09	1919	N	1919	-0-	-0-	-0-	1907	2	12	9	Y	11	11	8			35
10	1522	N	1522	-0-	-0-	-0-	1520	2	2	9	Y	2	26	1	2	8	9
11	1457	N	1457	-0-	-0-	-0-	1449	2	8	9	Y	7	7	8			9
12	1984	N	1012	-0-	-972	-0-	1004	2	8	9	Y	7	7	1	7	8	2
01	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					2

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3233	-0-	-1479	-0-	3212	2	21	9	Y	19	19	8			92
09	3780	X	2413	-0-	-1367	-0-	2403	2	10	9	Y	9	9	8			92
10	3968	X	2555	-0-	-1413	-0-	2529	2	26	9	Y	24	10	8			106
11	3510	X	2545	-0-	-965	-0-	2521	2	24	9	Y	22	4	8			124
12	3627	X	2391	-0-	-1236	-0-	2385	2	6	9	Y	5	5	8			124
01	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					124

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	74	2	3	9	Y	3					3
11	90	N	60	-0-	-30	-0-	57	2	3	9	Y	3					6
12	62	N	51	-0-	-11	-0-	47	2	4	9	Y	4	4	1			6
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	631	-0-	-20	-0-	631	2			Y	-0-					171
09	570	N	461	-0-	-109	-0-	461	2			Y	-0-					171
10	620	N	470	-0-	-150	-0-	466	2	4	9	Y	4	4	8			171
11	600	N	270	-0-	-330	-0-	270	2			Y	-0-					171
12	465	N	204	-0-	-261	-0-	203	2	1	9	Y	1					172
01	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	241	-0-	-131	-0-	241	2			Y	-0-					13
09	300	N	226	-0-	-74	-0-	226	2			Y	-0-	10	1			3
10	279	N	268	-0-	-11	-0-	268	2			Y	-0-					3
11	240	N	238	-0-	-2	-0-	238	2			Y	-0-	3	1			-0-
12	248	N	159	-0-	-89	-0-	159	2			Y	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1097	-0-	-298	-0-	1086	2	11	9	Y	10	81	1	10	8	14
09	1380	X	848	-0-	-532	-0-	847	2	1	9	Y	1	1	8			14
10	1271	N	436	-0-	-835	-0-	435	2	1	9	Y	1	14	1	1	8	-0-
11	1050	N	716	-0-	-334	-0-	706	2	10	9	Y	9	2	8			7
12	1271	X	761	-0-	-510	-0-	725	2	36	9	Y	33	6	1	4	8	30
01	1085	X	NO RPT	-0-	-1085	-0-					Y	NO RPT					30

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1067	-0-	-18	-0-	1057	2	10	9	Y	9					126
09	1050	N	1032	-0-	-18	-0-	1032	2			Y	-0-					126
10	1142	N	1142	-0-	-0-	-0-	1139	2	3	9	Y	3					129
11	1170	N	1170	-0-	-0-	-0-	1168	2	2	9	Y	2	99	1			32
12	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					32
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					32

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4847	-0-	1747	2404	4803	2	44	9	N	40	40	8			54
09	3000	N	4129	-0-	1129	3533	4070	2	59	9	N	54	52	8			56
10	5808	X	2275	-0-	-3533	-0-	2273	2	2	9	N	2					58
11	2619	X	2619	-0-	-0-	-0-	2594	2	25	9	N	23	11	8			70
12	4836	X	2230	-0-	-2606	-0-	2200	2	30	9	N	27	5	8			92
01	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					92

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	2			Y	-0-					102
09	300	N	291	-0-	-9	-0-	291	2			Y	-0-					102
10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					102
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					102
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					102
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					102

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2513	-0-	-339	-0-	2429	2	84	9	Y	76	150	1	29	8	58
09	2760	X	2347	-0-	-413	-0-	2315	2	32	9	Y	29	16	8			71
10	2914	X	2509	-0-	-405	-0-	2461	2	48	9	Y	44	23	8			92
11	2430	X	1924	-0-	-506	-0-	1881	2	43	9	Y	39	12	8			119
12	2511	X	1578	-0-	-933	-0-	1556	2	22	9	Y	20	15	8			124
01	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					124

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1					10
09	120	N	111	-0-	-9	-0-	111	2			Y	-0-					10
10	124	N	116	-0-	-8	-0-	98	2	18	9	Y	16					26
11	150	N	77	-0-	-73	-0-	77	2			Y	-0-					26
12	63	N	63	-0-	-0-	-0-	62	2	1	9	Y	1					27
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					27

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3133	X	3133	-0-	-0-	-0-	3133	2			Y	-0-					55
09	2940	X	2790	-0-	-150	-0-	2786	2	4	9	Y	4	29	1			30
10	3038	X	2474	-0-	-564	-0-	2462	2	12	9	Y	11					41
11	2940	X	2147	-0-	-793	-0-	2147	2			Y	-0-					41
12	2604	X	2259	-0-	-345	-0-	2248	2	11	9	Y	10	22	1			29
01	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					29

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	65	2			Y	-0-					6
09	90	N	40	-0-	-50	-0-	40	2			Y	-0-					6
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					6
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					6
12	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					6
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					50
09	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					50
10	631	N	631	-0-	-0-	-0-	621	2	10	9	Y	9					59
11	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4					63
12	358	N	358	-0-	-0-	-0-	348	2	10	9	Y	9					72
01	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					72

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					92
09	480	N	381	-0-	-99	-0-	378	2	3	9	Y	3	3	8			92
10	3100	N	3371	-0-	271	271	3371	2			Y	-0-					92
11	2010	N	1739	-0-	-271	-0-	1732	2	7	9	Y	6					98
12	2690	X	2690	-0-	-0-	-0-	2636	2	54	9	Y	49	28	8			119
01	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					119

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	819	-0-	-204	-0-	819	2			Y	-0-					63
09	1833	N	1833	-0-	-0-	-0-	1769	2	64	9	Y	58	28	8			93
10	3100	N	4386	-0-	1286	1286	4284	2	102	9	Y	93	123	1			63
11	3000	N	3968	-0-	968	2254	3869	2	99	9	Y	90					153
12	5848	X	3594	-0-	-2254	-0-	3541	2	53	9	Y	48	127	1			74
01	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					74

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					24
09	510	N	496	-0-	-14	-0-	496	2			Y	-0-					24
10	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					24
11	510	N	501	-0-	-9	-0-	501	2			Y	-0-					24
12	527	N	451	-0-	-76	-0-	451	2			Y	-0-					24
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					24

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3153	-0-	-257	-0-	3113	2	40	9	N	36	6	8			78
09	3300	X	2658	-0-	-642	-0-	2624	2	34	9	N	31	2	8			107
10	3410	X	2772	-0-	-638	-0-	2738	2	34	9	N	31					138
11	3300	X	2827	-0-	-473	-0-	2740	2	87	9	N	79	7	8			210
12	3162	X	2593	-0-	-569	-0-	2557	2	36	9	N	33	198	1	2	8	43
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					43

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	145					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		413	-0-	413	1224	413	2			Y	-0-					-0-
09	T. A.		355	-0-	355	1579	355	2			Y	-0-					-0-
10	1905	X	326	-0-	-1579	-0-	326	2			Y	-0-					-0-
11	279	X	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	372	N	142	-0-	-230	-0-	142	2			Y	-0-					-0-
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1288	-0-	-14	-0-	1276	2	12	9	Y	11	11	8			72
09	1410	N	1182	-0-	-228	-0-	1176	2	6	9	Y	5	5	8			72
10	1457	N	315	-0-	-1142	-0-	311	2	4	9	Y	4	4	8			72
11	1260	N	1231	-0-	-29	-0-	1228	2	3	9	Y	3	3	8			72
12	1209	N	888	-0-	-321	-0-	886	2	2	9	Y	2	2	8			72
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					72

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	96	2	1	9	Y	1	1	8			19
09	2582	N	2582	-0-	-0-	-0-	2410	2	172	9	Y	156	65	8			110
10	3100	N	3969	-0-	869	869	3741	2	228	9	Y	207	105	8			212
11	3000	N	5073	-0-	2073	2942	4977	2	96	9	Y	87	109	1	52	8	138
12	7591	X	4649	-0-	-2942	-0-	4571	2	78	9	Y	71	51	8			158
01	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					158

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	9	8			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1341	-0-	-54	-0-	1338	2	3	9	Y	3	3	8			13
09	1320	N	1012	-0-	-308	-0-	1011	2	1	9	Y	1	1	8			13
10	3100	N	3178	-0-	78	78	3110	2	68	9	Y	62	55	8			20
11	3000	N	3244	-0-	244	322	3221	2	23	9	Y	21	21	8			20
12	3100	N	3148	-0-	48	370	3128	2	20	9	Y	18	18	8			20
01	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					20

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					Y	-0-					10
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					10
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					10
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					10
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					10
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

08	5598	X	5598	-0-	-0-	-0-	5566	2	32	9	Y	29	14	8			96
09	5504	X	5504	-0-	-0-	-0-	5475	2	29	9	Y	26	9	8			113
10	5692	X	5692	-0-	-0-	-0-	5635	2	57	9	Y	52	88	1	14	8	63
11	4639	X	4639	-0-	-0-	-0-	4587	2	52	9	Y	47	8	8			102
12	5673	X	4801	-0-	-872	-0-	4766	2	35	9	Y	32	77	1	12	8	45
01	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					45

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

08	31	N	18	-0-	-13	-0-	18	2			Y	-0-					11
09	30	N	22	-0-	-8	-0-	22	2			Y	-0-					11
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					11
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					11
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					11
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					11

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

08	2276	N	2276	-0-	-0-	-0-	2204	2	72	9	Y	65	76	1	12	8	66
09	2344	N	2344	-0-	-0-	-0-	2320	2	24	9	Y	22	6	8			82
10	2402	N	2402	-0-	-0-	-0-	2322	2	80	9	Y	73	92	1	7	8	56
11	2252	N	2252	-0-	-0-	-0-	2177	2	75	9	Y	68	6	8			118
12	2418	N	2189	-0-	-229	-0-	2149	2	40	9	Y	36	96	1	7	8	51
01	2387	N	NO RPT	-0-	-2387	-0-					Y	NO RPT					51

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

08	3348	X	3157	-0-	-191	-0-	3135	2	22	9	Y	20	18	8			29
09	3240	X	2584	-0-	-656	-0-	2559	2	25	9	Y	23	13	8			39
10	3348	X	3198	-0-	-150	-0-	3141	2	57	9	Y	52	18	8			73
11	3294	X	3294	-0-	-0-	-0-	3249	2	45	9	Y	41	90	1	8	8	16
12	3278	X	3278	-0-	-0-	-0-	3271	2	7	9	Y	6	6	8			16
01	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					16

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			Y	-0-					21
09	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					21
10	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					23
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					23
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					23
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					23

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	67	-0-	-1018	-0-	67	2			N	-0-					-0-
09	1050	N	58	-0-	-992	-0-	58	2			N	-0-					-0-
10	434	N	106	-0-	-328	-0-	106	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1683	-0-	-270	-0-	1581	2	102	9	Y	93	55	1	13	8	49
09	1620	N	1467	-0-	-153	-0-	1372	2	95	9	Y	86	85	1	8	8	42
10	1581	N	1119	-0-	-462	-0-	1022	2	97	9	Y	88	6	8			124
11	1620	N	983	-0-	-637	-0-	885	2	98	9	Y	89	89	1	5	8	119
12	1302	N	1071	-0-	-231	-0-	979	2	92	9	Y	84	93	1	5	8	105
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					105

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2135	N	2135	-0-	-0-	-0-	2126	2	9	9	Y	8	3	8			14
09	2294	N	2294	-0-	-0-	-0-	2266	2	28	9	Y	25	21	8			18
10	2875	N	2875	-0-	-0-	-0-	2834	2	41	9	Y	37	23	1			32
11	2775	N	2775	-0-	-0-	-0-	2775	2			Y	-0-					32
12	2596	N	2596	-0-	-0-	-0-	2595	2	1	9	Y	1	22	1			11
01	2883	N	NO RPT	-0-	-2883	-0-					Y	NO RPT					11

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38	-0-	520	2			Y	-0-					41
09	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					41
10	527	N	494	-0-	-33	-0-	494	2			Y	-0-					41
11	510	N	462	-0-	-48	-0-	462	2			Y	-0-					41
12	527	X	496	-0-	-31	-0-	496	2			Y	-0-					41
01	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					41

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0-	-0-	1924	2	35	9	Y	32	18	8			64
09	1770	N	1752	-0-	-18	-0-	1751	2	1	9	Y	1	47	1	1	8	17
10	1984	N	1817	-0-	-167	-0-	1808	2	9	9	Y	8	2	8			23
11	2019	N	2019	-0-	-0-	-0-	1986	2	33	9	Y	30	35	1	1	8	17
12	1798	N	1699	-0-	-99	-0-	1654	2	45	9	Y	41	2	8			56
01	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4837	-0-	1737	1737	4837	3			N	-0-					104
09	3000	N	3102	-0-	102	1839	3084	3	18	9	N	16					120
*10	3100	N	1290	-0-	-1810	29	1290	3			N	-0-	60	7			60
*11	2340	X	690	-0-	-1650	-0-	640	3	50	9	N	45					105
*12	2418	X	1355	-0-	-1063	-0-	1355	2			N	-0-					105
01	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					105

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	7			36
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250	N	2250	-0-	-0-	-0-	2189	2	61	9	Y	55	82	1	5	8	105
09	1860	N	1714	-0-	-146	-0-	1682	2	32	9	Y	29	3	8			131
10	1612	N	1181	-0-	-431	-0-	1179	2	2	9	Y	2	1	8			132
11	2190	N	401	-0-	-1789	-0-	400	2	1	9	Y	1	1	8			132
12	1767	N	525	-0-	-1242	-0-	510	2	15	9	Y	14	1	8			145
01	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					145

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	40	-0-	-115	-0-	40	2			Y	-0-	71	1			25
09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					25
10	93	N	40	-0-	-53	-0-	40	2			Y	-0-					25
11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					25
12	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					26
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					26

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2009	N	2009	-0-	-0-	-0-	1980	2	29	9	N	26					128
09	1800	N	1448	-0-	-352	-0-	1412	2	36	9	N	33	1	8			160
10	1891	N	1338	-0-	-553	-0-	1299	2	39	9	N	35					195
11	1830	N	1111	-0-	-719	-0-	1100	2	11	9	N	10					205
12	1488	N	1443	-0-	-45	-0-	1430	2	13	9	N	12					217
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					217

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2692	N	2692	-0-	-0-	-0-	2679	2	13	9	Y	12	12	8			-0-
09	2565	N	2565	-0-	-0-	-0-	2541	2	24	9	Y	22	22	8			-0-
10	2753	N	2753	-0-	-0-	-0-	2750	2	3	9	Y	3					3
11	2450	N	2450	-0-	-0-	-0-	2399	2	51	9	Y	46	6	8			43
12	2635	N	2177	-0-	-458	-0-	2154	2	23	9	Y	21	2	8			62
01	2635	N	NO RPT	-0-	-2635	-0-					Y	NO RPT					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3175	-0-	-18	-0-	3175	2			Y	-0-					55
09	3090	X	2628	-0-	-462	-0-	2619	2	9	9	Y	8	6	8			57
10	3193	X	3006	-0-	-187	-0-	2927	2	79	9	Y	72	8	8			121
11	3090	X	2914	-0-	-176	-0-	2837	2	77	9	Y	70	112	1	8	8	71
12	3317	X	576	-0-	-2741	-0-	565	2	11	9	Y	10	10	8			71
01	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					71

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	60	2	6	9	Y	5	5	8			9
09	2400	N	2400	-0-	-0-	-0-	2334	2	66	9	Y	60	60	8			9
10	1076	N	1076	-0-	-0-	-0-	1004	2	72	9	Y	65	62	8			12
11	92	N	92	-0-	-0-	-0-	86	2	6	9	Y	5	6	1	5	8	6
*12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					6
01	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					6

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
09	840	N	801	-0-	-39	-0-	801	2			Y	-0-					-0-
10	888	N	888	-0-	-0-	-0-	886	2	2	9	Y	2					2
11	840	N	817	-0-	-23	-0-	810	2	7	9	Y	6					8
12	775	N	737	-0-	-38	-0-	737	2			Y	-0-					8
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					8

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1769	-0-	-649	-0-	1755	2	14	9	Y	13	13	8			30
09	2130	X	1623	-0-	-507	-0-	1614	2	9	9	Y	8	8	8			30
10	2047	N	2047	-0-	-0-	-0-	2034	2	13	9	Y	12	12	8			30
11	1710	N	1614	-0-	-96	-0-	1566	2	48	9	Y	44	8	8			66
*12	2055	N	2055	-0-	-0-	-0-	1931	2	124	9	Y	113	138	1	11	8	30
01	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					30

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4765	-0-	-40	-0-	4701	2	64	9	N	58	3	8			148
09	4590	X	4524	-0-	-66	-0-	4465	2	59	9	N	54	2	8			200
10	4774	X	4574	-0-	-200	-0-	4495	2	79	9	N	72	195	1			77
11	4620	X	4221	-0-	-399	-0-	4170	2	51	9	N	46					123
12	4743	X	4351	-0-	-392	-0-	4293	2	58	9	N	53	3	8			173
01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					173

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	9	-0-	-177	-0-	9	2			Y	-0-					23
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					23
10	62	N	-0-	-0-	-62	-0-					Y	-0-					23
11	9	N	-0-	-0-	-9	-0-					Y	-0-	12	1			11
12	186	X	-0-	-0-	-186	-0-					Y	-0-					11
01	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
12	651	N	244	-0-	-407	-0-	244	2			Y	-0-					-0-
01	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	621	-0-	-1890	-0-	512	2	109	9	N	99	20	8			212
09	840	N	239	-0-	-601	-0-	175	2	64	9	N	58	195	1	3	8	72
10	2542	N	161	-0-	-2381	-0-	109	2	52	9	N	47	6	8			113
11	2446	N	2446	-0-	-0-	-0-	2319	2	127	9	N	115	5	8			223
12	1575	N	1575	-0-	-0-	-0-	1418	2	157	9	N	143	199	1	14	8	153
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					153

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					11
09	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					11
10	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					11
11	1575	N	1575	-0-	-0-	-0-	1572	2	3	9	Y	3	3	8			11
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	612	-0-	-8	-0-	612	2			Y	-0-					26
09	630	N	561	-0-	-69	-0-	561	2			Y	-0-					26
10	620	N	552	-0-	-68	-0-	552	2			Y	-0-					26
11	600	N	537	-0-	-63	-0-	537	2			Y	-0-					26
12	589	N	510	-0-	-79	-0-	510	2			Y	-0-					26
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					26

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1104	2	158	9	Y	144	25	1	82	8	45
09	150	N	-0-	-0-	-150	-0-					Y	170	46	1	77	8	92
10	1090	N	1090	-0-	-0-	-0-	833	2	257	9	Y	234	166	1	113	8	47
11	1461	N	1461	-0-	-0-	-0-	1205	2	256	9	Y	233	121	1	46	8	113
12	1176	N	1176	-0-	-0-	-0-	1045	2	131	9	Y	119	61	1	59	8	112
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					112

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	2					22
12	155	X	-0-	-0-	-155	-0-					Y	-0-					22
01	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					22

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2260	-0-	-96	-0-	2260	2			Y	-0-					10
09	2220	N	1972	-0-	-248	-0-	1966	2	6	9	Y	5	5	8			10
10	2139	N	1812	-0-	-327	-0-	1808	2	4	9	Y	4	10	1	4	8	-0-
11	2190	N	1439	-0-	-751	-0-	1439	2			Y	-0-					-0-
12	2046	N	1366	-0-	-680	-0-	1366	2			Y	-0-					-0-
01	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					Y	-0-					26
09	210	N	-0-	-0-	-210	-0-					Y	-0-					26
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					26

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
09	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-
10	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
11	1620	N	1453	-0-	-167	-0-	1453	2			Y	-0-					-0-
*12	2497	N	2497	-0-	-0-	-0-	2483	2	14	9	Y	13	2	8			11
01	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					11

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2813	X	2813	-0-	-0-	-0-	2716	2	97	9	Y	88	18	8			252
09	2663	X	2663	-0-	-0-	-0-	2598	2	65	9	Y	59	201	1	2	8	108
10	2735	N	2735	-0-	-0-	-0-	2709	2	26	9	Y	24	2	8			130
11	2010	N	1271	-0-	-739	-0-	1250	2	21	9	Y	19	1	8			148
12	2821	X	2207	-0-	-614	-0-	2190	2	17	9	Y	15	3	8			160
01	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	767	2	11	9	Y	10	10	8			-0-
09	960	N	658	-0-	-302	-0-	652	2	6	9	Y	5	5	8			-0-
10	713	N	396	-0-	-317	-0-	388	2	8	9	Y	7	7	8			-0-
11	750	N	602	-0-	-148	-0-	594	2	8	9	Y	7	7	8			-0-
12	682	N	638	-0-	-44	-0-	630	2	8	9	Y	7	7	8			-0-
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3597	-0-	-30	-0-	3590	2	7	9	Y	6	6	8			43
09	3729	X	3729	-0-	-0-	-0-	3720	2	9	9	Y	8	8	8			43
10	3720	X	3602	-0-	-118	-0-	3599	2	3	9	Y	3					46
11	5295	X	5295	-0-	-0-	-0-	5187	2	108	9	Y	98	92	1			52
12	5156	X	5156	-0-	-0-	-0-	5121	2	35	9	Y	32	1	8			83
01	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					83

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	340	2	7	9	Y	6					22
09	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					22
10	3100	N	4136	-0-	1036	1036	4019	2	117	9	Y	106					128
11	3000	N	3642	-0-	642	1678	3490	2	152	9	Y	138	99	1			167
12	3100	N	3553	-0-	453	2131	3530	2	23	9	Y	21					188
01	465	X	NO RPT	-0-	-465	1666					Y	NO RPT					188

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			Y	-0-	15	1			3
09	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					3
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-	3	1			-0-
11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5882	X	5882	-0-	-0-	-0-	5798	2	84	9	N	76	197	1	8	8	38
09	5267	X	5267	-0-	-0-	-0-	5200	2	67	9	N	61	12	8			87
10	5093	X	5093	-0-	-0-	-0-	5040	2	53	9	N	48					135
11	4674	X	4674	-0-	-0-	-0-	4624	2	50	9	N	45					180
12	5828	X	4311	-0-	-1517	-0-	4239	2	72	9	N	65	8	8			237
01	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					237

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	55	7			-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	796	-0-	-413	-0-	794	2	2	9	N	2	2	8			-0-
09	1170	N	729	-0-	-441	-0-	726	2	3	9	N	3	3	8			-0-
10	1178	N	749	-0-	-429	-0-	749	2			N	-0-					-0-
11	780	N	638	-0-	-142	-0-	638	2			N	-0-					-0-
12	713	N	484	-0-	-229	-0-	484	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	129					Y	NO RPT					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2443	X	2443	-0-	-0-	-0-	2413	2	30	9	Y	27	27	8			13
09	2338	X	2338	-0-	-0-	-0-	2321	2	17	9	Y	15	15	8			13
10	2194	N	2194	-0-	-0-	-0-	2166	2	28	9	Y	25	24	8			14
11	2744	N	2744	-0-	-0-	-0-	2729	2	15	9	Y	14	14	8			14
12	2418	N	2060	-0-	-358	-0-	2041	2	19	9	Y	17	17	8			14
01	2201	N	NO RPT	-0-	-2201	-0-					Y	NO RPT					14

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2848	-0-	-97	-0-	2694	2	154	9	Y	140	161	1	34	8	88
09	2850	X	2650	-0-	-200	-0-	2562	2	88	9	Y	80	19	8			149
10	2945	X	1956	-0-	-989	-0-	1862	2	94	9	Y	85	107	1	30	8	97
11	2850	X	1346	-0-	-1504	-0-	1271	2	75	9	Y	68	18	8			147
12	2573	N	1630	-0-	-943	-0-	1562	2	68	9	Y	62	117	1	7	8	85
01	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					2
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					2
10	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					2
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					2
12	155	N	140	-0-	-15	-0-	140	2			Y	-0-					2
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2913	-0-	-63	-0-	2907	2	6	9	Y	5					36
09	3090	X	2791	-0-	-299	-0-	2766	2	25	9	Y	23	10	8			49
10	3193	X	2860	-0-	-333	-0-	2793	2	67	9	Y	61	18	8			92
11	3090	X	2243	-0-	-847	-0-	2191	2	52	9	Y	47	110	1	12	8	17
12	2883	X	2456	-0-	-427	-0-	2437	2	19	9	Y	17	17	8			17
01	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					17

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1331	2	8	9	Y	7	7	8			-0-
09	1230	N	1167	-0-	-63	-0-	1155	2	12	9	Y	11	11	8			-0-
10	1271	N	1179	-0-	-92	-0-	1177	2	2	9	Y	2					2
11	1230	N	920	-0-	-310	-0-	903	2	17	9	Y	15					17
12	992	N	624	-0-	-368	-0-	621	2	3	9	Y	3					20
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					20

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	8					Y	NO RPT					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3246	-0-	146	146	3172	2	74	9	Y	67	27	8			40
09	3000	N	3035	-0-	35	181	3006	2	29	9	Y	26	10	8			56
10	3044	N	2863	-0-	-181	-0-	2849	2	14	9	Y	13	10	8			59
11	3786	X	3786	-0-	-0-	-0-	3732	2	54	9	Y	49	52	1	9	8	47
12	4061	X	4061	-0-	-0-	-0-	4009	2	52	9	Y	47	7	8			87
01	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5328	-0-	-1120	-0-	5262	2	66	9	N	60	8	8			120
09	6240	X	4821	-0-	-1419	-0-	4759	2	62	9	N	56	11	8			165
10	6479	X	4886	-0-	-1593	-0-	4842	2	44	9	N	40					205
11	5790	X	3651	-0-	-2139	-0-	3648	2	3	9	N	3					208
12	5425	X	3662	-0-	-1763	-0-	3619	2	43	9	N	39	9	8			238
01	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					238

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4060	X	4060	-0-	-0-	-0-	4003	2	57	9	Y	52	24	8			113
09	3924	X	3924	-0-	-0-	-0-	3881	2	43	9	Y	39	13	8			139
10	3938	X	3938	-0-	-0-	-0-	3868	2	70	9	Y	64	109	1	22	8	72
11	3537	X	3537	-0-	-0-	-0-	3425	2	112	9	Y	102	12	8			162
12	4061	X	3315	-0-	-746	-0-	3168	2	147	9	Y	134	122	1	16	8	158
01	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					158

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					61
09	906	N	906	-0-	-0-	-0-	893	2	13	9	Y	12	7	8			66
10	848	N	848	-0-	-0-	-0-	813	2	35	9	Y	32	59	1			39
11	660	N	378	-0-	-282	-0-	371	2	7	9	Y	6					45
12	930	N	248	-0-	-682	-0-	242	2	6	9	Y	5					50
01	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					50

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1375	N	1375	-0-	-0-	-0-	1374	2	1	9	Y	1	1	8			37
09	1284	N	1284	-0-	-0-	-0-	1282	2	2	9	Y	2	2	8			37
10	868	N	740	-0-	-128	-0-	740	2			Y	-0-					37
11	840	N	277	-0-	-563	-0-	277	2			Y	-0-					37
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					37
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					37

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2358	-0-	-0-	-0-	2130	2	228	9	Y	207	56	1	68	8	102
09	3000	N	6005	-0-	3005	3005	5751	2	254	9	Y	231	103	1	106	8	124
10	3100	N	6291	-0-	3191	6196	6028	2	263	9	Y	239	197	1	119	8	47
11	3000	N	5498	-0-	2498	8694	5225	2	273	9	Y	248	121	1	61	8	113
12	14410	X	5716	-0-	-8694	-0-	5577	2	139	9	Y	126	61	1	66	8	112
01	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2441	-0-	-287	-0-	2378	2	63	9	Y	57	18	8			188
09	2640	X	2334	-0-	-306	-0-	2287	2	47	9	Y	43	139	1	10	8	82
10	2790	X	2681	-0-	-109	-0-	2624	2	57	9	Y	52	21	8			113
11	2550	X	2437	-0-	-113	-0-	2296	2	141	9	Y	128	162	1	12	8	67
12	2573	X	2467	-0-	-106	-0-	2402	2	65	9	Y	59	11	8			115
01	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					115

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1423	-0-	-65	-0-	1423	2			Y	-0-					44
09	1380	N	1317	-0-	-63	-0-	1316	2	1	9	Y	1	1	8			44
10	1395	N	1392	-0-	-3	-0-	1391	2	1	9	Y	1					45
11	1380	N	1216	-0-	-164	-0-	1216	2			Y	-0-					45
12	1116	N	1043	-0-	-73	-0-	1042	2	1	9	Y	1					46
01	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					46

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			Y	-0-					-0-
11	390	N	312	-0-	-78	-0-	312	2			Y	-0-					-0-
12	403	N	303	-0-	-100	-0-	303	2			Y	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	204	2			Y	-0-					17
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					17
10	2854	N	2854	-0-	-0-	-0-	2798	2	56	9	Y	51					68
11	3000	N	4462	-0-	1462	1462	4318	2	144	9	Y	131	81	1			118
12	6332	X	4870	-0-	-1462	-0-	4742	2	128	9	Y	116					234
01	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					234

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2495	X	2495	-0-	-0-	-0-	2362	2	133	9	Y	121	143	1	20	8	62
09	2342	X	2342	-0-	-0-	-0-	2213	2	129	9	Y	117	112	1	9	8	58
10	2340	X	2340	-0-	-0-	-0-	2221	2	119	9	Y	108	15	8			151
11	2190	X	1813	-0-	-377	-0-	1702	2	111	9	Y	101	109	1	7	8	136
12	2418	N	1488	-0-	-930	-0-	1374	2	114	9	Y	104	107	1	6	8	127
01	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					127

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2197	-0-	-4	-0-	2132	2	65	9	Y	59	94	1	23	8	54
09	1908	N	1908	-0-	-0-	-0-	1899	2	9	9	Y	8	8	8			54
10	1917	N	1917	-0-	-0-	-0-	1902	2	15	9	Y	14	14	8			54
11	2130	N	1605	-0-	-525	-0-	1595	2	10	9	Y	9	9	8			54
12	1984	N	1398	-0-	-586	-0-	1357	2	41	9	Y	37	9	8			82
01	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					82

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	559	2	24	9	Y	22					22
10	3100	N	3699	-0-	599	599	3384	2	315	9	Y	286	196	1			112
11	3000	N	4076	-0-	1076	1675	3924	2	152	9	Y	138					250
12	5362	X	3687	-0-	-1675	-0-	3596	2	91	9	Y	83	196	1			137
01	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					137

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2281	-0-	-75	-0-	2280	2	1	9	N	1	1	8			65
09	2190	N	2150	-0-	-40	-0-	2148	2	2	9	N	2	2	8			65
10	2294	N	2203	-0-	-91	-0-	2203	2			N	-0-					65
11	2220	N	1786	-0-	-434	-0-	1786	2			N	-0-					65
12	2232	N	1779	-0-	-453	-0-	1779	2			N	-0-					65
01	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2097	-0-	-1282	-0-	2082	2	15	9	Y	14	14	8			52
09	3270	X	2783	-0-	-487	-0-	2744	2	39	9	Y	35	35	8			52
10	3379	X	3169	-0-	-210	-0-	3165	2	4	9	Y	4					56
11	3210	X	3112	-0-	-98	-0-	2998	2	114	9	Y	104	107	1			53
12	2883	X	2422	-0-	-461	-0-	2374	2	48	9	Y	44	13	8			84
01	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					84

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3953	-0-	-449	-0-	3781	2	172	9	Y	156	99	1	70	8	156
09	4536	X	4536	-0-	-0-	-0-	4360	2	176	9	Y	160	54	8			262
10	4944	X	4944	-0-	-0-	-0-	4826	2	118	9	Y	107	195	1	43	8	131
11	5406	X	5406	-0-	-0-	-0-	5229	2	177	9	Y	161	42	8			250
12	4780	X	4780	-0-	-0-	-0-	4642	2	138	9	Y	125	199	1	56	8	120
01	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					120

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	Y	2	2	8			-0-
09	1359	N	1359	-0-	-0-	-0-	1358	2	1	9	Y	1	1	8			-0-
10	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	Y	1	1	8			-0-
11	1200	N	1143	-0-	-57	-0-	1142	2	1	9	Y	1	1	8			-0-
12	1395	N	1123	-0-	-272	-0-	1122	2	1	9	Y	1	1	8			-0-
01	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	448	-0-	-1102	-0-	382	2	66	9	Y	60	57	8			86
09	3153	X	3153	-0-	-0-	-0-	3004	2	149	9	Y	135	96	8			125
10	2167	X	2167	-0-	-0-	-0-	1999	2	168	9	Y	153	147	1			131
11	1500	X	1036	-0-	-464	-0-	873	2	163	9	Y	148	19	8			260
12	2914	X	-0-	-0-	-2914	-0-					Y	30	179	1	5	8	106
01	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					106

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	N	1624	-0-	-0-	-0-	1561	2	63	9	Y	57	108	1	21	8	57
09	1710	N	1471	-0-	-239	-0-	1445	2	26	9	Y	24	12	8			69
10	1736	N	1334	-0-	-402	-0-	1290	2	44	9	Y	40	18	8			91
11	1574	N	1574	-0-	-0-	-0-	1545	2	29	9	Y	26	13	8			104
12	1519	N	1242	-0-	-277	-0-	1187	2	55	9	Y	50	13	8			141
01	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					141

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1940	-0-	-323	-0-	1812	2	128	9	Y	116	135	1	32	8	73
09	2518	N	2518	-0-	-0-	-0-	2440	2	78	9	Y	71	11	8			133
10	2356	N	1725	-0-	-631	-0-	1628	2	97	9	Y	88	131	1	8	8	82
11	2525	N	2525	-0-	-0-	-0-	2457	2	68	9	Y	62	66	1	9	8	69
12	1711	N	1711	-0-	-0-	-0-	1648	2	63	9	Y	57	5	8			121
01	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					121

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1786	-0-	-291	-0-	1758	2	28	9	Y	25	28	1	20	8	10
09	1890	N	1801	-0-	-89	-0-	1713	2	88	9	Y	80	11	8			79
10	1953	N	1843	-0-	-110	-0-	1751	2	92	9	Y	84	89	1	18	8	56
11	1993	N	1993	-0-	-0-	-0-	1907	2	86	9	Y	78	13	8			121
12	1745	N	1745	-0-	-0-	-0-	1678	2	67	9	Y	61	98	1	12	8	72
01	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					72

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8893	X	8893	-0-	-0-	-0-	8785	2	108	9	Y	98	135	1	15	8	73
09	5958	X	5958	-0-	-0-	-0-	5884	2	74	9	Y	67	7	8			133
10	5239	X	3550	-0-	-1689	-0-	3455	2	95	9	Y	86	131	1	6	8	82
11	5070	X	2918	-0-	-2152	-0-	2854	2	64	9	Y	58	66	1	5	8	69
12	2310	X	2310	-0-	-0-	-0-	2251	2	59	9	Y	54	2	8			121
01	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					121

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2302	-0-	-1077	-0-	2219	2	83	9	Y	75	91	1	1	8	88
09	3270	X	2093	-0-	-1177	-0-	2063	2	30	9	Y	27	2	8			113
10	3100	X	1722	-0-	-1378	-0-	1672	2	50	9	Y	45	80	1	2	8	76
11	2880	X	1880	-0-	-1000	-0-	1817	2	63	9	Y	57	81	1	2	8	50
12	2294	X	1811	-0-	-483	-0-	1777	2	34	9	Y	31	3	8			78
01	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					78

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1232	-0-	-101	-0-	1226	2	6	9	Y	5	1	8			33
09	1290	X	1107	-0-	-183	-0-	1107	2			Y	-0-					33
10	1333	X	744	-0-	-589	-0-	741	2	3	9	Y	3					36
11	1290	X	943	-0-	-347	-0-	935	2	8	9	Y	7					43
12	1298	X	1298	-0-	-0-	-0-	1277	2	21	9	Y	19	3	8			59
01	1240	X	NO RPT	-0-	-1240	-0-					Y	NO RPT					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2245	-0-	-49	-0-	2112	2	133	9	Y	121	111	1	8	8	129
09	2130	N	1978	-0-	-152	-0-	1932	2	46	9	Y	42	4	8			167
10	2480	N	1760	-0-	-720	-0-	1679	2	81	9	Y	74	117	1	12	8	112
11	2160	N	1793	-0-	-367	-0-	1696	2	97	9	Y	88	120	1	5	8	75
12	1800	N	1800	-0-	-0-	-0-	1746	2	54	9	Y	49	8	8			116
01	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					116

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	2020	2	3	9	Y	3	3	8			-0-
09	1815	N	1815	-0-	-0-	-0-	1811	2	4	9	Y	4	4	8			-0-
10	1860	N	1653	-0-	-207	-0-	1651	2	2	9	Y	2					2
11	1800	N	1698	-0-	-102	-0-	1694	2	4	9	Y	4	2	8			4
12	1395	N	1292	-0-	-103	-0-	1291	2	1	9	Y	1	1	8			4
01	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					4

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3171	-0-	-1696	-0-	124	1	2995	2	Y	47	3	8			177
							52	9									
09	4710	X	2788	-0-	-1922	-0-	120	1	2613	2	Y	50	2	8			225
							55	9									
10	4867	X	3569	-0-	-1298	-0-	124	1	3376	2	Y	63	6	8			282
							69	9									
11	4712	X	4712	-0-	-0-	-0-	120	1	4505	2	Y	79	198	1	8	8	155
							87	9									
12	4105	X	4105	-0-	-0-	-0-	124	1	3938	2	Y	39	7	8			187
							43	9									
01	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					187

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2168	N	2168	-0-	-0-	-0-	2162	2	6	9	Y	5	3	8			53
09	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					53
10	2137	N	2137	-0-	-0-	-0-	2118	2	19	9	Y	17					70
11	1966	N	1966	-0-	-0-	-0-	1955	2	11	9	Y	10					80
12	1873	N	1873	-0-	-0-	-0-	1865	2	8	9	Y	7	1	8			86
01	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					86

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
09	2040	N	2039	-0-	-1	-0-	2018	2	21	9	Y	19	19	8			-0-
10	2244	N	2244	-0-	-0-	-0-	2233	2	11	9	Y	10					10
11	2100	N	1903	-0-	-197	-0-	1891	2	12	9	Y	11	4	8			17
12	2046	N	1536	-0-	-510	-0-	1534	2	2	9	Y	2	2	8			17
01	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					17

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5907	X	5907	-0-	-0-	-0-	5888	2	19	9	Y	17	17	8			68
09	5550	X	4777	-0-	-773	-0-	4744	2	33	9	Y	30	28	8			70
10	6138	X	5497	-0-	-641	-0-	5444	2	53	9	Y	48	39	8			79
11	5940	X	4151	-0-	-1789	-0-	4087	2	64	9	Y	58	41	1	22	8	74
12	6138	X	4190	-0-	-1948	-0-	4142	2	48	9	Y	44	24	8			94
01	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21923	X	2522	-0-	-19401	-0-	2447	2	75	9	N	68	35	8			83
09	2700	X	2131	-0-	-569	-0-	2108	2	23	9	N	21	11	8			93
10	2790	X	1979	-0-	-811	-0-	1947	2	32	9	N	29	4	8			118
11	2430	X	2150	-0-	-280	-0-	2117	2	33	9	N	30	3	8			145
12	2511	X	2137	-0-	-374	-0-	2109	2	28	9	N	25	2	8			168
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					168

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

08	1447	N	1447	-0-	-0-	-0-	1432	2	15	9	Y	14	4	8			63
09	1432	N	1432	-0-	-0-	-0-	1419	2	13	9	Y	12	6	8			69
10	1547	N	1547	-0-	-0-	-0-	1517	2	30	9	Y	27					96
11	1504	N	1504	-0-	-0-	-0-	1469	2	35	9	Y	32					128
12	1646	N	1646	-0-	-0-	-0-	1573	2	73	9	Y	66	5	8			189
01	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					189

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

08	2356	X	2356	-0-	-0-	-0-	2279	2	77	9	N	70					197
09	25966	X	25966	-0-	-0-	-0-	25965	2	1	9	N	1					198
10	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					198
11	1920	X	1416	-0-	-504	-0-	1416	2			N	-0-					198
12	1984	X	1208	-0-	-776	-0-	1208	2			N	-0-					198
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					198

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

08	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					85
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					85
10	465	N	447	-0-	-18	-0-	430	2	17	9	N	15					100
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					100
12	620	N	501	-0-	-119	-0-	501	2			N	-0-					100
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					100

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

08	1612	X	1002	-0-	-610	-0-	999	2	3	9	N	3					155
09	1560	X	1159	-0-	-401	-0-	1153	2	6	9	N	5					160
10	1612	X	690	-0-	-922	-0-	678	2	12	9	N	11	1	8			170
11	1560	X	546	-0-	-1014	-0-	535	2	11	9	N	10					180
12	672	X	672	-0-	-0-	-0-	611	2	61	9	N	55					235
01	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					235

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

08	4495	X	3587	-0-	-908	-0-	3581	2	6	9	Y	5	5	8			-0-
09	4350	X	3583	-0-	-767	-0-	3580	2	3	9	Y	3	3	8			-0-
10	4247	X	3295	-0-	-952	-0-	3291	2	4	9	Y	4	4	8			-0-
11	4050	X	2550	-0-	-1500	-0-	2548	2	2	9	Y	2	2	8			-0-
12	1738	X	1738	-0-	-0-	-0-	1737	2	1	9	Y	1	1	8			-0-
01	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
09	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2162	-0-	-318	-0-	2149	2	13	9	Y	12	12	8			54
09	2400	N	2049	-0-	-351	-0-	2025	2	24	9	Y	22	22	8			54
10	2480	N	2462	-0-	-18	-0-	2461	2	1	9	Y	1					55
11	2100	N	1846	-0-	-254	-0-	1838	2	8	9	Y	7	6	8			56
12	2108	N	1650	-0-	-458	-0-	1624	2	26	9	Y	24	2	8			78
01	2449	N	NO RPT	-0-	-2449	-0-					Y	NO RPT					78

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3764	-0-	664	664	3546	2	218	9	Y	198	32	1	110	8	64
09	3000	N	5083	-0-	2083	2747	4835	2	248	9	Y	225	65	1	117	8	107
10	3100	N	5508	-0-	2408	5155	5215	2	293	9	Y	266	180	1	146	8	47
11	10415	X	5260	-0-	-5155	-0-	4968	2	292	9	Y	265	121	1	78	8	113
12	5239	X	4228	-0-	-1011	-0-	4110	2	118	9	Y	107	61	1	47	8	112
01	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					112

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	2661	-0-	-1710	-0-	2539	2	122	9	Y	111	53	1	24	8	124
09	4230	X	2548	-0-	-1682	-0-	2416	2	132	9	Y	120	14	8			230
10	4185	X	2197	-0-	-1988	-0-	2103	2	94	9	Y	85	172	1	19	8	124
11	3630	X	2001	-0-	-1629	-0-	1857	2	144	9	Y	131	11	8			244
12	1857	X	1857	-0-	-0-	-0-	1769	2	88	9	Y	80	194	1	10	8	120
01	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					120

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	916	-0-	-107	-0-	754	2	162	9	N	147	197	1			215
09	870	N	729	-0-	-141	-0-	583	2	146	9	N	133	100	1	3	8	245
10	930	N	711	-0-	-219	-0-	570	2	141	9	N	128	197	1			176
11	900	N	696	-0-	-204	-0-	568	2	128	9	N	116	96	1			196
12	744	N	689	-0-	-55	-0-	528	2	161	9	N	146	101	1	1	8	240
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					240

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3187	X	3187	-0-	-0-	-0-	2921	2	266	9	Y	242	291	1			177
09	3030	X	1995	-0-	-1035	-0-	1963	2	32	9	Y	29	177	1			29
10	2790	X	2365	-0-	-425	-0-	2329	2	36	9	Y	33	49	1			13
11	3030	X	2118	-0-	-912	-0-	2059	2	59	9	Y	54	34	1			33
12	1953	X	1226	-0-	-727	-0-	1206	2	20	9	Y	18	18	1			33
01	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					33

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1407	2	2	9	N	2	2	8			87
09	1295	N	1295	-0-	-0-	-0-	1292	2	3	9	N	3	3	8			87
10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					87
11	1260	N	1257	-0-	-3	-0-	1253	2	4	9	N	4	1	8			90
12	1302	N	1191	-0-	-111	-0-	1169	2	22	9	N	20					110
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4680	-0-	-1	-0-	4534	2	146	9	Y	133	31	8			272
09	4560	X	4048	-0-	-512	-0-	3927	2	121	9	Y	110	143	1	54	8	185
10	4712	X	3830	-0-	-882	-0-	3771	2	59	9	Y	54					239
11	7379	X	7379	-0-	-0-	-0-	7285	2	94	9	Y	85	16	8			308
*12	4806	X	4806	-0-	-0-	-0-	4733	2	73	9	Y	66	176	1	8	8	190
01	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					190

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2857	X	2857	-0-	-0-	-0-	2736	2	121	9	N	110	197	1	43	8	128
09	3209	X	3209	-0-	-0-	-0-	3086	2	123	9	N	112	23	8			217
10	3270	X	3270	-0-	-0-	-0-	3162	2	108	9	N	98	197	1	28	8	90
11	3039	X	3039	-0-	-0-	-0-	2972	2	67	9	N	61	16	8			135
12	3317	X	3029	-0-	-288	-0-	2953	2	76	9	N	69	17	8			187
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					187

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1192	-0-	-1133	-0-	1139	2	53	9	Y	48	3	8			128
09	2040	N	1179	-0-	-861	-0-	1154	2	25	9	Y	23	1	8			150
10	1705	N	1160	-0-	-545	-0-	1088	2	72	9	Y	65	2	8			213
11	1161	N	1161	-0-	-0-	-0-	1066	2	95	9	Y	86	201	1	1	8	97
12	1540	N	1540	-0-	-0-	-0-	1538	2	2	9	Y	2	1	8			98
01	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					98

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2778	X	2778	-0-	-0-	-0-	2756	2	22	9	Y	20	20	8			52
09	2576	X	2576	-0-	-0-	-0-	2563	2	13	9	Y	12	12	8			52
10	2272	X	2272	-0-	-0-	-0-	2251	2	21	9	Y	19	12	8			59
11	2396	X	2396	-0-	-0-	-0-	2371	2	25	9	Y	23	12	8			70
12	1923	X	1923	-0-	-0-	-0-	1909	2	14	9	Y	13	13	8			70
01	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					70

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	X	2831	-0-	-0-	-0-	2699	2	132	9	N	120					207
09	4731	X	4731	-0-	-0-	-0-	4731	2			N	-0-					207
10	2887	X	2887	-0-	-0-	-0-	2800	2	87	9	N	79	200	1			86
11	4933	X	4933	-0-	-0-	-0-	4797	2	136	9	N	124					210
12	4022	X	4022	-0-	-0-	-0-	3877	2	145	9	N	132	197	1			145
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					145

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1618	-0-	-211	-0-	1618	2			Y	-0-					56
09	1500	N	1121	-0-	-379	-0-	1121	2			Y	-0-					56
10	1519	N	910	-0-	-609	-0-	909	2	1	9	Y	1					57
11	1560	N	481	-0-	-1079	-0-	481	2			Y	-0-	29	1			28
12	1147	N	800	-0-	-347	-0-	800	2			Y	-0-					28
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3980	X	3980	-0-	-0-	-0-	3831	2	149	9	N	135	30	8			200
09	3528	X	3528	-0-	-0-	-0-	3394	2	134	9	N	122	198	1	17	8	107
10	3320	X	3320	-0-	-0-	-0-	3188	2	132	9	N	120	24	8			203
11	2619	X	2619	-0-	-0-	-0-	2503	2	116	9	N	105	200	1	15	8	93
12	2905	X	2905	-0-	-0-	-0-	2627	2	278	9	N	253	202	1	17	8	127
01	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					127

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	100	2	11	9	Y	10					143
09	150	N	105	-0-	-45	-0-	92	2	13	9	Y	12					155
10	130	N	130	-0-	-0-	-0-	86	2	44	9	Y	40					195
11	125	N	125	-0-	-0-	-0-	73	2	52	9	Y	47					242
12	121	N	121	-0-	-0-	-0-	87	2	34	9	Y	31	201	1			72
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					72

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2600	-0-	-562	-0-	2582	2	18	9	Y	16	16	8			53
09	2940	X	2397	-0-	-543	-0-	2387	2	10	9	Y	9	9	8			53
10	3069	X	2552	-0-	-517	-0-	2486	2	66	9	Y	60	19	8			94
11	2910	X	2265	-0-	-645	-0-	2204	2	61	9	Y	55	87	1	13	8	49
12	2480	N	2243	-0-	-237	-0-	2231	2	12	9	Y	11	11	8			49
01	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					49

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	3469	-0-	-6048	-0-	3320	2	149	9	Y	135	122	1	39	8	130
09	8670	X	3124	-0-	-5546	-0-	3051	2	73	9	Y	66	22	8			174
10	8060	X	2636	-0-	-5424	-0-	2549	2	87	9	Y	79	130	1	30	8	93
11	6090	X	2820	-0-	-3270	-0-	2710	2	110	9	Y	100	111	1			82
12	2452	X	2452	-0-	-0-	-0-	2374	2	78	9	Y	71	21	8			132
01	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					132

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	3503	-0-	-2945	-0-	3422	2	81	9	Y	74	81	1	33	8	64
09	6000	X	3231	-0-	-2769	-0-	3183	2	48	9	Y	44	19	8			89
10	5735	X	2763	-0-	-2972	-0-	2685	2	78	9	Y	71	66	1	22	8	72
11	4590	X	3046	-0-	-1544	-0-	2918	2	128	9	Y	116	90	1	15	8	83
12	2772	X	2772	-0-	-0-	-0-	2698	2	74	9	Y	67	17	8			133
01	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					133

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	2874	-0-	-1962	-0-	2784	2	90	9	N	82	26	8			203
09	4680	X	2658	-0-	-2022	-0-	2600	2	58	9	N	53	14	8			242
10	4836	X	2385	-0-	-2451	-0-	2224	2	161	9	N	146	199	1	19	8	170
11	2880	X	2590	-0-	-290	-0-	2553	2	37	9	N	34	14	8			190
12	2976	X	2575	-0-	-401	-0-	2518	2	57	9	N	52	14	8			228
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					228

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2305	N	2305	-0-	-0-	-0-	2208	2	97	9	Y	88	117	1	14	8	155
09	2101	N	2101	-0-	-0-	-0-	2051	2	50	9	Y	45	8	8			192
10	2046	N	1748	-0-	-298	-0-	1735	2	13	9	Y	12	11	8			193
11	1980	N	1518	-0-	-462	-0-	1512	2	6	9	Y	5	5	8			193
12	1335	N	1335	-0-	-0-	-0-	1305	2	30	9	Y	27	6	8			214
01	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					214

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	379	2	55	9	Y	50	131	1			97
09	420	X	-0-	-0-	-420	-0-					Y	-0-					97
10	434	X	-0-	-0-	-434	-0-					Y	-0-					97
11	420	X	-0-	-0-	-420	-0-					Y	-0-					97
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	4					101
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					101

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	810	N	652	-0-	-158	-0-	652	2			N	-0-					-0-
10	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-
11	810	N	729	-0-	-81	-0-	729	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	-0-	988	2	1	9	Y	1	1	8			84
09	877	N	877	-0-	-0-	-0-	860	2	17	9	Y	15					99
10	790	N	790	-0-	-0-	-0-	788	2	2	9	Y	2					101
11	811	N	811	-0-	-0-	-0-	800	2	11	9	Y	10					111
*12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					111
01	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					111

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	845	-0-	-54	-0-	805	2	40	9	N	36	1	8			133
09	800	N	800	-0-	-0-	-0-	750	2	50	9	N	45	1	8			177
10	837	N	802	-0-	-35	-0-	737	2	65	9	N	59	199	1			37
11	810	N	664	-0-	-146	-0-	644	2	20	9	N	18					55
12	837	N	686	-0-	-151	-0-	682	2	4	9	N	4	1	8			58
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					58

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	838	2	22	9	N	20					187
09	922	N	922	-0-	-0-	-0-	831	2	91	9	N	83					270
10	899	N	740	-0-	-159	-0-	732	2	8	9	N	7					277
11	840	N	627	-0-	-213	-0-	613	2	14	9	N	13	192	1			98
12	961	N	608	-0-	-353	-0-	561	2	47	9	N	43					141
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					141

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4437	X	4437	-0-	-0-	-0-	4408	2	29	9	N	26	198	1			68
09	4208	X	4208	-0-	-0-	-0-	4197	2	11	9	N	10					78
10	4664	X	4664	-0-	-0-	-0-	4609	2	55	9	N	50					128
11	4178	X	4178	-0-	-0-	-0-	4088	2	90	9	N	82					210
12	4264	X	4264	-0-	-0-	-0-	4242	2	22	9	N	20					230
01	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					230

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	1369	2	14	9	N	13	2	8			98
09	1412	N	1412	-0-	-0-	-0-	1367	2	45	9	N	41	2	8			137
10	1564	N	1564	-0-	-0-	-0-	1463	2	101	9	N	92	201	1			28
11	1390	N	1390	-0-	-0-	-0-	1369	2	21	9	N	19					47
12	1516	N	1516	-0-	-0-	-0-	1505	2	11	9	N	10	5	8			52
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1558	2	2	9	Y	2	2	8			89
09	1470	N	1458	-0-	-12	-0-	1441	2	17	9	Y	15					104
10	1386	N	1386	-0-	-0-	-0-	1380	2	6	9	Y	5	2	8			107
11	1500	N	1370	-0-	-130	-0-	1358	2	12	9	Y	11	1	8			117
*12	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1	1	8			117
01	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					117

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21414	X	4787	-0-	-16627	-0-	4658	2	129	9	N	117	41	8			358
09	4115	X	4115	-0-	-0-	-0-	4018	2	97	9	N	88	197	1	22	8	227
10	5541	X	5541	-0-	-0-	-0-	5445	2	96	9	N	87	198	1	28	8	88
11	5679	X	5679	-0-	-0-	-0-	5609	2	70	9	N	64	20	8			132
12	5108	X	5108	-0-	-0-	-0-	5033	2	75	9	N	68	22	8			178
01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					178

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17233	X	3027	-0-	-14206	-0-	2926	2	101	9	Y	92	32	8			198
09	2711	X	2711	-0-	-0-	-0-	2580	2	131	9	Y	119	146	1	15	8	156
10	2261	X	2261	-0-	-0-	-0-	2231	2	30	9	Y	27	20	8			163
11	2316	X	2316	-0-	-0-	-0-	2282	2	34	9	Y	31	15	8			179
12	3317	X	2379	-0-	-938	-0-	2349	2	30	9	Y	27	15	8			191
01	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					191

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0-	-0-	2198	2	57	9	Y	52	3	8			161
09	1948	N	1948	-0-	-0-	-0-	1917	2	31	9	Y	28	98	1	4	8	87
10	1984	N	1891	-0-	-93	-0-	1858	2	33	9	Y	30	7	8			110
11	1920	N	1835	-0-	-85	-0-	1818	2	17	9	Y	15	4	8			121
*12	1767	N	1767	-0-	-0-	-0-	1748	2	19	9	Y	17	1	8			137
01	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					137

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	2972	-0-	-1089	-0-	2972	2			N	-0-					153
09	5506	X	5506	-0-	-0-	-0-	5504	2	2	9	N	2					155
10	4061	X	1906	-0-	-2155	-0-	1895	2	11	9	N	10	1	8			164
11	3930	X	2123	-0-	-1807	-0-	2123	2			N	-0-					164
12	3405	X	3405	-0-	-0-	-0-	3388	2	17	9	N	15	1	8			178
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					178

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1132	-0-	-139	-0-	1131	2	1	9	N	1	1	8			77
09	1020	N	877	-0-	-143	-0-	877	2			N	-0-					77
10	992	N	889	-0-	-103	-0-	889	2			N	-0-					77
11	1110	N	849	-0-	-261	-0-	849	2			N	-0-					77
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					77
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					77

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	201	-0-	-419	-0-	199	2	2	9	Y	2					70
09	600	X	171	-0-	-429	-0-	162	2	9	9	Y	8	52	1			26
10	620	X	179	-0-	-441	-0-	171	2	8	9	Y	7					33
11	360	X	150	-0-	-210	-0-	147	2	3	9	Y	3					36
12	248	X	139	-0-	-109	-0-	139	2			Y	-0-					36
01	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1061	-0-	-86	-0-	1055	2	6	9	N	5					57
09	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					57
10	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					57
11	1020	N	801	-0-	-219	-0-	801	2			N	-0-					57
12	1271	N	1119	-0-	-152	-0-	1119	2			N	-0-					57
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					57

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	92	2	6	9	N	5					39
09	210	N	30	-0-	-180	-0-	30	2			N	-0-					39
10	310	N	-0-	-0-	-310	-0-					N	-0-					39
11	90	N	-0-	-0-	-90	-0-					N	-0-					39
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					19
09	630	N	551	-0-	-79	-0-	551	2			Y	-0-					19
10	620	N	597	-0-	-23	-0-	578	2	19	9	Y	17					36
11	630	N	525	-0-	-105	-0-	521	2	4	9	Y	4					40
12	370	N	370	-0-	-0-	-0-	368	2	2	9	Y	2					42
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					42

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5647	X	3807	-0-	-1840	-0-	3687	2	120	9	Y	109	133	1	25	8	73
09	3574	X	3574	-0-	-0-	-0-	3496	2	78	9	Y	71	11	8			133
10	3188	X	3188	-0-	-0-	-0-	3083	2	105	9	Y	95	131	1	15	8	82
11	2872	X	2872	-0-	-0-	-0-	2798	2	74	9	Y	67	66	1	14	8	69
12	2674	X	2674	-0-	-0-	-0-	2606	2	68	9	Y	62	10	8			121
01	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					121

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2958	-0-	-18	-0-	2951	2	7	9	Y	6	1	8			37
09	2880	X	2645	-0-	-235	-0-	2645	2			Y	-0-					37
10	2976	X	2668	-0-	-308	-0-	2664	2	4	9	Y	4					41
11	2880	X	2388	-0-	-492	-0-	2381	2	7	9	Y	6					47
12	2945	X	2620	-0-	-325	-0-	2597	2	23	9	Y	21	4	8			64
01	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					64

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3415	-0-	315	315	3395	2	20	9	Y	18	5	8			104
09	3000	N	3603	-0-	603	918	3564	2	39	9	Y	35	7	8			132
10	3100	N	3750	-0-	650	1568	3651	2	99	9	Y	90	99	1			123
11	4876	X	3308	-0-	-1568	-0-	3264	2	44	9	Y	40					163
12	3247	X	3247	-0-	-0-	-0-	3203	2	44	9	Y	40	115	1	5	8	83
01	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3627	-0-	-403	-0-	3577	2	50	9	N	45	4	8			90
09	3840	X	3361	-0-	-479	-0-	3313	2	48	9	N	44	6	8			128
10	3720	X	3384	-0-	-336	-0-	3339	2	45	9	N	41	148	1			21
11	3745	X	3745	-0-	-0-	-0-	3714	2	31	9	N	28					49
12	3720	X	3420	-0-	-300	-0-	3373	2	47	9	N	43	3	8			89
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					89

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3956	X	3956	-0-	-0-	-0-	3882	2	74	9	N	67	5	8			212
09	3667	X	3667	-0-	-0-	-0-	3605	2	62	9	N	56	3	8			265
10	3537	X	3537	-0-	-0-	-0-	3352	2	185	9	N	168	199	1	4	8	230
11	3216	X	3216	-0-	-0-	-0-	3159	2	57	9	N	52	197	1	2	8	83
12	3147	X	3147	-0-	-0-	-0-	3097	2	50	9	N	45	3	8			125
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					125

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1139	-0-	-70	-0-	1136	2	3	9	N	3	1	8			35
09	1085	N	1085	-0-	-0-	-0-	1075	2	10	9	N	9	2	8			42
10	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					42
11	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					42
12	1116	N	1048	-0-	-68	-0-	1047	2	1	9	N	1	1	8			42
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					42

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	N	2260	-0-	-0-	-0-	2238	2	22	9	N	20					163
09	2159	N	2159	-0-	-0-	-0-	2120	2	39	9	N	35					198
10	2211	N	2211	-0-	-0-	-0-	2172	2	39	9	N	35					233
11	1900	N	1900	-0-	-0-	-0-	1882	2	18	9	N	16					249
12	2053	N	2053	-0-	-0-	-0-	2021	2	32	9	N	29					278
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					278

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					97
09	1762	X	1762	-0-	-0-	-0-	1759	2	3	9	N	3					100
10	1452	X	1452	-0-	-0-	-0-	1296	2	156	9	N	142	6	8			236
11	1304	X	1304	-0-	-0-	-0-	1274	2	30	9	N	27					263
12	2088	N	2088	-0-	-0-	-0-	2045	2	43	9	N	39	195	1	1	8	106
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					106

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6893	-0-	-330	-0-	6881	2	12	9	N	11	181	1	5	8	30
09	7038	X	7038	-0-	-0-	-0-	7019	2	19	9	N	17	9	8			38
10	7192	X	6372	-0-	-820	-0-	6357	2	15	9	N	14					52
11	6960	X	6110	-0-	-850	-0-	6087	2	23	9	N	21					73
12	6085	X	6085	-0-	-0-	-0-	6060	2	25	9	N	23	3	8			93
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					93

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	641	2	59	9	N	54					97
09	467	N	467	-0-	-0-	-0-	452	2	15	9	N	14					111
10	372	N	32	-0-	-340	-0-	31	2	1	9	N	1	1	8			111
11	420	N	10	-0-	-410	-0-	10	2			N	-0-					111
12	434	N	299	-0-	-135	-0-	280	2	19	9	N	17					128
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1030	2	25	9	N	23					205
09	990	N	940	-0-	-50	-0-	931	2	9	9	N	8					213
10	1023	N	1021	-0-	-2	-0-	997	2	24	9	N	22					235
11	990	N	944	-0-	-46	-0-	941	2	3	9	N	3	190	1			48
12	961	N	948	-0-	-13	-0-	948	2			N	-0-					48
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					48

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					35
09	4009	X	4009	-0-	-0-	-0-	4003	2	6	9	N	5					40
10	3157	X	3157	-0-	-0-	-0-	2963	2	194	9	N	176					216
11	2829	X	2829	-0-	-0-	-0-	2799	2	30	9	N	27					243
12	3931	X	3931	-0-	-0-	-0-	3874	2	57	9	N	52	195	1			100
01	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					100

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3256	X	3256	-0-	-0-	-0-	2946	2	310	9	N	282	198	1			377
09	2830	X	2830	-0-	-0-	-0-	2819	2	11	9	N	10					387
10	1705	X	635	-0-	-1070	-0-	573	2	62	9	N	56	200	1			243
11	1745	X	1745	-0-	-0-	-0-	1620	2	125	9	N	114	191	1			166
12	1705	X	1603	-0-	-102	-0-	1594	2	9	9	N	8					174
01	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					174

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19891	X	3948	-0-	-15943	-0-	3896	2	52	9	N	47	196	1	23	8	92
09	3841	X	3841	-0-	-0-	-0-	3801	2	40	9	N	36	11	8			117
10	3944	X	3944	-0-	-0-	-0-	3905	2	39	9	N	35	14	8			138
11	3682	X	3682	-0-	-0-	-0-	3645	2	37	9	N	34	10	8			162
12	4030	X	3829	-0-	-201	-0-	3752	2	77	9	N	70	10	8			222
01	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					222

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	635	2	10	9	Y	9					94
09	773	N	773	-0-	-0-	-0-	758	2	15	9	Y	14					108
10	726	N	726	-0-	-0-	-0-	713	2	13	9	Y	12					120
11	770	N	770	-0-	-0-	-0-	757	2	13	9	Y	12					132
12	766	N	766	-0-	-0-	-0-	753	2	13	9	Y	12					144
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					144

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1653	-0-	-52	-0-	1653	2			N	-0-					117
09	1680	N	1664	-0-	-16	-0-	1662	2	2	9	N	2	2	8			117
10	1705	N	1686	-0-	-19	-0-	1686	2			N	-0-					117
11	1670	N	1670	-0-	-0-	-0-	1669	2	1	9	N	1					118
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					118
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					118

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-					106
09	1140	N	864	-0-	-276	-0-	861	2	3	9	N	3					109
10	1202	N	1202	-0-	-0-	-0-	1195	2	7	9	N	6	6	8			109
11	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					109
12	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1	1	8			109
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1823	-0-	-347	-0-	1822	2	1	9	N	1	1	8			30
09	2040	N	1768	-0-	-272	-0-	1767	2	1	9	N	1	1	8			30
10	1953	N	1733	-0-	-220	-0-	1733	2			N	-0-					30
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					30
12	2085	N	2085	-0-	-0-	-0-	2079	2	6	9	N	5	3	8			32
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					32

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					13
09	2837	X	2837	-0-	-0-	-0-	2829	2	8	9	N	7					20
10	2697	X	2545	-0-	-152	-0-	2407	2	138	9	N	125					145
11	2610	X	2236	-0-	-374	-0-	2227	2	9	9	N	8					153
12	3652	X	3652	-0-	-0-	-0-	3650	2	2	9	N	2					155
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					155

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2336	N	2336	-0-	-0-	-0-	2304	2	32	9	N	29					95
09	2091	N	2091	-0-	-0-	-0-	2090	2	1	9	N	1					96
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					96
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					96
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					96
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					96

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0-	-0-	1784	2	39	9	N	35					215
09	1638	N	1638	-0-	-0-	-0-	1621	2	17	9	N	15					230
10	1721	N	1721	-0-	-0-	-0-	1697	2	24	9	N	22	4	8			248
11	1603	N	1603	-0-	-0-	-0-	1577	2	26	9	N	24	201	1			71
12	1612	N	1483	-0-	-129	-0-	1444	2	39	9	N	35	1	8			105
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					105

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4166	X	4166	-0-	-0-	-0-	4149	2	17	9	N	15					200
09	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					200
10	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					200
11	3630	X	1856	-0-	-1774	-0-	1854	2	2	9	N	2					202
12	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					202
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					202

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	3323	-0-	-2040	-0-	3310	2	13	9	N	12					232
09	5190	X	4589	-0-	-601	-0-	4560	2	29	9	N	26	188	1			70
10	5363	X	2029	-0-	-3334	-0-	2029	2			N	-0-					70
11	5190	X	2333	-0-	-2857	-0-	2333	2			N	-0-					70
12	2367	X	2367	-0-	-0-	-0-	2356	2	11	9	N	10					80
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14469	X	5281	-0-	-9188	-0-	5178	2	103	9	N	94	36	8			205
09	4594	X	4594	-0-	-0-	-0-	4517	2	77	9	N	70	18	8			257
10	4171	X	4171	-0-	-0-	-0-	4017	2	154	9	N	140	198	1	24	8	175
11	3917	X	3917	-0-	-0-	-0-	3866	2	51	9	N	46	16	8			205
12	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50	20	8			235
01	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					235

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1636	X	1636	-0-	-0-	-0-	1619	2	17	9	N	15					85
09	1532	X	1532	-0-	-0-	-0-	1509	2	23	9	N	21					106
10	1581	X	1351	-0-	-230	-0-	1336	2	15	9	N	14					120
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					120
12	1581	N	1414	-0-	-167	-0-	1414	2			N	-0-					120
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					120

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2648	-0-	-142	-0-	2622	2	26	9	N	24	187	1			65
09	2700	N	1901	-0-	-799	-0-	1901	2			N	-0-					65
10	3015	N	3015	-0-	-0-	-0-	2974	2	41	9	N	37	5	8			97
11	2751	N	2751	-0-	-0-	-0-	2728	2	23	9	N	21					118
12	2799	N	2799	-0-	-0-	-0-	2757	2	42	9	N	38					156
01	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					156

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2961	-0-	-325	-0-	2904	2	57	9	N	52					115
09	3180	X	2421	-0-	-759	-0-	2421	2			N	-0-					115
10	3038	X	1953	-0-	-1085	-0-	1944	2	9	9	N	8					123
11	2940	X	2633	-0-	-307	-0-	2581	2	52	9	N	47					170
12	2196	X	2196	-0-	-0-	-0-	2172	2	24	9	N	22	1	8			191
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					191

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1504	-0-	-46	-0-	1484	2	20	9	N	18					210
09	2590	N	2590	-0-	-0-	-0-	2522	2	68	9	N	62	187	1	5	8	80
10	2428	N	2428	-0-	-0-	-0-	2414	2	14	9	N	13					93
11	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					93
12	2887	N	2887	-0-	-0-	-0-	2887	2			N	-0-					93
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					93

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0-	-0-	1529	2	2	9	N	2	2	8			36
09	1440	N	1385	-0-	-55	-0-	1379	2	6	9	N	5	5	8			36
10	1674	N	1273	-0-	-401	-0-	1273	2			N	-0-					36
11	1470	N	1324	-0-	-146	-0-	1324	2			N	-0-					36
12	1426	N	1294	-0-	-132	-0-	1291	2	3	9	N	3	3	8			36
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2944	X	2944	-0-	-0-	-0-	2886	2	58	9	N	53					198
09	2278	X	2278	-0-	-0-	-0-	2267	2	11	9	N	10					208
10	2453	X	2453	-0-	-0-	-0-	2402	2	51	9	N	46	178	1	5	8	71
11	2189	X	2189	-0-	-0-	-0-	2001	2	188	9	N	171	192	1			50
12	2130	X	2130	-0-	-0-	-0-	2126	2	4	9	N	4	1	8			53
01	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1752	-0-	-46	-0-	1752	2			N	-0-					225
09	2277	X	2277	-0-	-0-	-0-	2225	2	52	9	N	47	2	8			270
10	1798	X	1679	-0-	-119	-0-	1569	2	110	9	N	100	193	1	4	8	173
11	1710	N	1379	-0-	-331	-0-	1347	2	32	9	N	29					202
12	1021	N	1021	-0-	-0-	-0-	986	2	35	9	N	32	1	8			233
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					233

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2770	-0-	-206	-0-	2760	2	10	9	N	9	2	8			30
09	2880	X	2580	-0-	-300	-0-	2568	2	12	9	N	11	4	8			37
10	2759	N	2686	-0-	-73	-0-	2654	2	32	9	N	29	51	1			15
11	2670	N	2670	-0-	-0-	-0-	2650	2	20	9	N	18					33
12	3088	N	3088	-0-	-0-	-0-	3053	2	35	9	N	32	4	8			61
01	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					61

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	-0-	-0-	-2108	-0-					N	-0-					143
09	2100	N	-0-	-0-	-2100	-0-					N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	1619	2	12	9	N	11	3	8			80
09	1542	N	1542	-0-	-0-	-0-	1511	2	31	9	N	28	5	8			103
10	1566	N	1566	-0-	-0-	-0-	1547	2	19	9	N	17					120
11	1590	N	1363	-0-	-227	-0-	1333	2	30	9	N	27					147
12	1581	N	1272	-0-	-309	-0-	1241	2	31	9	N	28	3	8			172
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					172

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7119	X	3912	-0-	-3207	-0-	3814	2	98	9	N	89	196	1	34	8	92
09	3417	X	3417	-0-	-0-	-0-	3352	2	65	9	N	59	16	8			135
10	2989	X	2989	-0-	-0-	-0-	2914	2	75	9	N	68	21	8			182
11	3204	X	3204	-0-	-0-	-0-	3154	2	50	9	N	45	12	8			215
12	2907	X	2907	-0-	-0-	-0-	2843	2	64	9	N	58	11	8			262
01	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					262

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3842	X	3842	-0-	-0-	-0-	3736	2	106	9	N	96	196	1	24	8	103
09	3267	X	3267	-0-	-0-	-0-	3167	2	100	9	N	91	14	8			180
10	3145	X	3145	-0-	-0-	-0-	3043	2	102	9	N	93	21	8			252
11	2008	X	2008	-0-	-0-	-0-	1913	2	95	9	N	86	200	1	13	8	125
12	2583	X	2583	-0-	-0-	-0-	2500	2	83	9	N	75	15	8			185
01	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					185

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					116
09	1599	N	1599	-0-	-0-	-0-	1597	2	2	9	Y	2					118
10	1709	N	1709	-0-	-0-	-0-	1650	2	59	9	Y	54	9	8			163
11	1725	N	1725	-0-	-0-	-0-	1677	2	48	9	Y	44					207
12	1943	N	1943	-0-	-0-	-0-	1890	2	53	9	Y	48					255
01	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					255

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2397	-0-	-672	-0-	2397	2			N	-0-					118
09	2940	X	2242	-0-	-698	-0-	2242	2			N	-0-					118
10	2852	X	2039	-0-	-813	-0-	2039	2			N	-0-					118
11	2760	X	1979	-0-	-781	-0-	1958	2	21	9	N	19					137
12	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					137
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					137

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1954	N	1954	-0-	-0-	-0-	1895	2	59	9	N	54	198	1			51
09	1238	N	1238	-0-	-0-	-0-	1237	2	1	9	N	1					52
10	1757	N	1757	-0-	-0-	-0-	1699	2	58	9	N	53					105
11	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					105
12	1209	N	978	-0-	-231	-0-	978	2			N	-0-					105
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					105

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4081	X	4081	-0-	-0-	-0-	3992	2	89	9	N	81	41	8			147
09	3660	X	3245	-0-	-415	-0-	3206	2	39	9	N	35	19	8			163
10	3999	X	3177	-0-	-822	-0-	3058	2	119	9	N	108	18	8			253
11	3870	X	2865	-0-	-1005	-0-	2759	2	106	9	N	96	202	1	9	8	138
12	2249	X	2249	-0-	-0-	-0-	2198	2	51	9	N	46	22	8			162
01	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					162

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2364	N	2364	-0-	-0-	-0-	2294	2	70	9	Y	64	16	8			161
09	2284	N	2284	-0-	-0-	-0-	2247	2	37	9	Y	34	98	1	9	8	88
10	2355	N	2355	-0-	-0-	-0-	2313	2	42	9	Y	38	16	8			110
11	2040	N	2040	-0-	-0-	-0-	2018	2	22	9	Y	20	9	8			121
12	1964	N	1964	-0-	-0-	-0-	1943	2	21	9	Y	19	2	8			138
01	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					138

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1287	-0-	-108	-0-	1281	2	6	9	N	5					113
09	1350	N	1179	-0-	-171	-0-	1179	2			N	-0-					113
10	1395	N	1202	-0-	-193	-0-	1202	2			N	-0-					113
11	1260	N	1114	-0-	-146	-0-	1114	2			N	-0-					113
12	1209	N	887	-0-	-322	-0-	887	2			N	-0-					113
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					113

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	737	-0-	-348	-0-	734	2	3	9	N	3					160
09	1102	N	1102	-0-	-0-	-0-	1050	2	52	9	N	47					207
10	1085	N	959	-0-	-126	-0-	956	2	3	9	N	3					210
11	1038	N	1038	-0-	-0-	-0-	1027	2	11	9	N	10					220
12	1085	N	894	-0-	-191	-0-	883	2	11	9	N	10					230
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					230

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3165	X	3165	-0-	-0-	-0-	3102	2	63	9	N	57					283
09	3215	X	3215	-0-	-0-	-0-	3142	2	73	9	N	66	2	8			347
10	3406	X	3406	-0-	-0-	-0-	3365	2	41	9	N	37	200	1	1	8	183
11	2955	X	2955	-0-	-0-	-0-	2929	2	26	9	N	24					207
12	2891	X	2891	-0-	-0-	-0-	2840	2	51	9	N	46	1	8			252
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					252

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					83
01	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					83

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2999	X	2999	-0-	-0-	-0-	2981	2	18	9	Y	16	3	8			105
09	4112	X	4112	-0-	-0-	-0-	4072	2	40	9	Y	36	8	8			133
10	3347	X	3347	-0-	-0-	-0-	3282	2	65	9	Y	59	100	1			92
11	2675	N	2675	-0-	-0-	-0-	2647	2	28	9	Y	25					117
12	2483	X	2483	-0-	-0-	-0-	2441	2	42	9	Y	38	82	1	3	8	70
01	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					70

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1027	-0-	-27	-0-	1016	2	11	9	N	10					50
09	1031	N	1031	-0-	-0-	-0-	998	2	33	9	N	30					80
10	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					80
11	990	N	984	-0-	-6	-0-	984	2			N	-0-					80
12	3100	N	7049	-0-	3949	3949	7049	2			N	-0-					80
01	992	N	NO RPT	-0-	-992	2957					N	NO RPT					80

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2838	-0-	-572	-0-	2832	2	6	9	N	5					103
09	3300	X	2901	-0-	-399	-0-	2893	2	8	9	N	7					110
10	3348	X	2875	-0-	-473	-0-	2857	2	18	9	N	16	1	8			125
11	3240	X	2694	-0-	-546	-0-	2680	2	14	9	N	13					138
12	2848	X	2848	-0-	-0-	-0-	2824	2	24	9	N	22					160
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					160

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					7
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					7
10	403	N	353	-0-	-50	-0-	353	2			N	-0-					7
11	420	N	362	-0-	-58	-0-	362	2			N	-0-					7
12	403	N	270	-0-	-133	-0-	270	2			N	-0-					7
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					7

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33356	X	33356	-0-	-0-	-0-	32973	2	383	9	N	348	392	1	14	8	257
09	32164	X	32164	-0-	-0-	-0-	31817	2	347	9	N	315	197	1	20	8	355
10	31853	X	31853	-0-	-0-	-0-	31523	2	330	9	N	300	400	1			255
11	16830	X	15137	-0-	-1693	-0-	14842	2	295	9	N	268	202	1	1	8	320
12	15618	X	15618	-0-	-0-	-0-	15289	2	329	9	N	299	403	1	14	8	202
01	16244	X	NO RPT	-0-	-16244	-0-					N	NO RPT					202

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20829	X	20829	-0-	-0-	-0-	20829	2			N	-0-					307
09	19856	X	19856	-0-	-0-	-0-	19856	2			N	-0-					307
10	13206	X	12640	-0-	-566	-0-	12453	2	187	9	N	170	22	8			455
11	12780	X	10047	-0-	-2733	-0-	10023	2	24	9	N	22					477
12	10400	X	10400	-0-	-0-	-0-	10358	2	42	9	N	38	5	8			510
01	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					510

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	14694	-0-	-155	-0-	14499	2	195	9	N	177					463
09	21693	X	21693	-0-	-0-	-0-	21492	2	201	9	N	183	198	1			448
10	16829	X	16829	-0-	-0-	-0-	16608	2	221	9	N	201	13	8			636
11	15603	X	15603	-0-	-0-	-0-	15362	2	241	9	N	219	397	1			458
12	16898	X	16898	-0-	-0-	-0-	16646	2	252	9	N	229	385	1	3	8	299
01	15097	X	NO RPT	-0-	-15097	-0-					N	NO RPT					299

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19592	X	18855	-0-	-737	-0-	18678	2	177	9	N	161	197	1	15	8	161
09	18960	X	17890	-0-	-1070	-0-	17721	2	169	9	N	154	100	1	24	8	191
10	19499	X	17252	-0-	-2247	-0-	17110	2	142	9	N	129	197	1			123
11	18540	X	16724	-0-	-1816	-0-	16596	2	128	9	N	116	96	1			143
12	17788	X	17788	-0-	-0-	-0-	17610	2	178	9	N	162	101	1	18	8	186
01	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					186

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16213	X	15222	-0-	-991	-0-	14939	2	283	9	N	257	198	1			249
09	15690	X	14185	-0-	-1505	-0-	13941	2	244	9	N	222					471
10	15996	X	14140	-0-	-1856	-0-	13869	2	271	9	N	246	200	1	12	8	505
11	15180	X	12845	-0-	-2335	-0-	12614	2	231	9	N	210	201	1			514
12	12366	X	12366	-0-	-0-	-0-	12114	2	252	9	N	229	402	1	3	8	338
01	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					338

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15376	X	15078	-0-	-298	-0-	14814	2	264	9	N	240	187	1			311
09	14880	X	14400	-0-	-480	-0-	14133	2	267	9	N	243	188	1			366
10	15376	X	12794	-0-	-2582	-0-	12581	2	213	9	N	194	187	1	25	8	348
11	14880	X	11976	-0-	-2904	-0-	11778	2	198	9	N	180	191	1			337
12	14326	X	14326	-0-	-0-	-0-	14163	2	163	9	N	148	195	1	9	8	281
01	14725	X	NO RPT	-0-	-14725	-0-					N	NO RPT					281

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11589	X	11589	-0-	-0-	-0-	11371	2	218	9	N	198					385
09	10710	X	9986	-0-	-724	-0-	9799	2	187	9	N	170					555
10	10943	X	9390	-0-	-1553	-0-	9230	2	160	9	N	145	399	1	13	8	288
11	10710	X	9961	-0-	-749	-0-	9797	2	164	9	N	149					437
12	10873	X	10873	-0-	-0-	-0-	10635	2	238	9	N	216	202	1	7	8	444
01	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					444

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16126	X	16126	-0-	-0-	-0-	16061	2	65	9	N	59	183	1	9	8	122
09	15141	X	15141	-0-	-0-	-0-	15022	2	119	9	N	108	10	8			220
10	15382	X	15382	-0-	-0-	-0-	15217	2	165	9	N	150	200	1			170
11	8460	X	7272	-0-	-1188	-0-	7139	2	133	9	N	121	1	8			290
12	7972	X	7972	-0-	-0-	-0-	7820	2	152	9	N	138	202	1	11	8	215
01	11656	X	NO RPT	-0-	-11656	-0-					N	NO RPT					215

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3620	X	3620	-0-	-0-	-0-	3453	2	167	9	N	152	187	1			62
09	3410	X	3410	-0-	-0-	-0-	3376	2	34	9	N	31					93
10	3472	X	3465	-0-	-7	-0-	3232	2	233	9	N	212	179	1			126
11	3360	X	3182	-0-	-178	-0-	3075	2	107	9	N	97					223
12	2905	X	2905	-0-	-0-	-0-	2859	2	46	9	N	42					265
01	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	7912	-0-	-1512	-0-	7745	2	167	9	N	152					315
09	9120	X	-0-	-0-	-9120	-0-					N	109	197	1			227
10	8525	X	5230	-0-	-3295	-0-	5117	2	113	9	N	103					330
11	8040	X	5589	-0-	-2451	-0-	5424	2	165	9	N	150	198	1			282
12	4363	X	4363	-0-	-0-	-0-	4229	2	134	9	N	122	4	8			400
01	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					400

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206	X	12141	-0-	-1065	-0-	11962	2	179	9	N	163					251
09	12780	X	11877	-0-	-903	-0-	11866	2	11	9	N	10					261
10	12927	X	11822	-0-	-1105	-0-	11529	2	293	9	N	266	199	1	10	8	318
11	11970	X	10601	-0-	-1369	-0-	10554	2	47	9	N	43					361
12	10907	X	10907	-0-	-0-	-0-	10839	2	68	9	N	62	199	1	4	8	220
01	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					220

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35574	X	35574	-0-	-0-	-0-	35252	2	322	9	N	293	186	1			390
09	34007	X	34007	-0-	-0-	-0-	33651	2	356	9	N	324	374	1			340
10	34564	X	34564	-0-	-0-	-0-	34182	2	382	9	N	347	188	1	53	8	446
11	18450	X	16582	-0-	-1868	-0-	16234	2	348	9	N	316	381	1			381
12	16566	X	16566	-0-	-0-	-0-	16229	2	337	9	N	306	387	1	14	8	286
01	17329	X	NO RPT	-0-	-17329	-0-					N	NO RPT					286

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14526	X	14526	-0-	-0-	-0-	14079	2	447	9	N	406	395	1			653
09	13706	X	13706	-0-	-0-	-0-	13251	2	455	9	N	414	199	1	5	8	863
10	13609	X	12865	-0-	-744	-0-	12415	2	450	9	N	409	778	1	39	8	455
11	13170	X	11104	-0-	-2066	-0-	10718	2	386	9	N	351	388	1			418
12	11538	X	11538	-0-	-0-	-0-	11055	2	483	9	N	439	395	1	25	8	437
01	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					437

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153305	X	51656	-0-	-101649	-0-	50801	2	855	9	N	777	782	1			857
09	52950	X	47825	-0-	-5125	-0-	47247	2	578	9	N	525	392	1			990
10	54715	X	46830	-0-	-7885	-0-	46086	2	744	9	N	676	974	1	6	8	686
11	51480	X	32424	-0-	-19056	-0-	31783	2	641	9	N	583	564	1			705
12	45911	X	-0-	-0-	-45911	-0-					N	857	985	1	8	8	569
01	45911	X	NO RPT	-0-	-45911	-0-					N	NO RPT					569

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19437	X	15288	-0-	-4149	-0-	15034	2	254	9	N	231	393	1	24	8	147
09	18810	X	14357	-0-	-4453	-0-	14035	2	322	9	N	293	199	1	39	8	202
10	18476	X	15125	-0-	-3351	-0-	14852	2	273	9	N	248	200	1			250
11	16860	X	14116	-0-	-2744	-0-	13802	2	314	9	N	285	188	1			347
12	13246	X	13246	-0-	-0-	-0-	12941	2	305	9	N	277	404	1	27	8	193
01	15283	X	NO RPT	-0-	-15283	-0-					N	NO RPT					193

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36704	X	28806	-0-	-7898	-0-	28528	2	278	9	N	253	198	1	59	8	348
09	34950	X	27481	-0-	-7469	-0-	27165	2	316	9	N	287	393	1	87	8	155
10	31961	X	27939	-0-	-4022	-0-	27704	2	235	9	N	214	196	1			173
11	29130	X	25608	-0-	-3522	-0-	25437	2	171	9	N	155					328
12	26207	X	26207	-0-	-0-	-0-	25961	2	246	9	N	224	201	1	73	8	278
01	28799	X	NO RPT	-0-	-28799	-0-					N	NO RPT					278

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259315	X	36246	-0-	-223069	-0-	748	1	34868	2	N	573	536	1			338
							630	9									
09	250950	X	32466	-0-	-218484	-0-	724	1	31182	2	N	509	536	1			311
							560	9									
10	259315	X	31416	-0-	-227899	-0-	735	1	30158	2	N	475	530	1			256
							523	9									
11	250950	X	27425	-0-	-223525	-0-	988	1	25954	2	N	439	569	1			126
							483	9									
12	259315	X	28544	-0-	-230771	-0-	1051	1	27055	2	N	398	372	1			152
							438	9									
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		69694	-0-	69694	69694	65515	2	4179	9	N	3799	3294	1			505
*04	204126	X	134432	-0-	-69694	-0-	221	1	126829	2	N	6711	6796	1			420
							7382	9									
05	171678	X	43724	-0-	-127954	-0-	241	1	41117	2	N	2151	2216	1			355
							2366	9									
06	166140	X	27194	-0-	-138946	-0-	708	1	25085	2	N	1274	897	1			732
							1401	9									
07	171678	X	71164	-0-	-100514	-0-	748	1	67840	2	N	2342	2717	1			357
							2576	9									
08	171678	X	62716	-0-	-108962	-0-	748	1	59831	2	N	1943	1984	1			316
							2137	9									
09	166140	X	53694	-0-	-112446	-0-	724	1	51088	2	N	1711	1613	1			414
							1882	9									
10	171678	X	51640	-0-	-120038	-0-	748	1	49123	2	N	1608	1611	1			411
							1769	9									
*11	166140	X	45061	-0-	-121079	-0-	723	1	42839	2	N	1363	1481	1			293
							1499	9									
12	171678	X	42505	-0-	-129173	-0-	693	1	40464	2	N	1225	1312	1			206
							1348	9									
01	171678	X	NO RPT	-0-	-171678	-0-					N	NO RPT					206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		17255	-0-	17255	17255	241	1	16208	2	N	733	363	1			370
							806	9									
*04	92859	X	75604	-0-	-17255	-0-	724	1	71369	2	N	3192	3172	1			390
							3511	9									
05	85901	X	61911	-0-	-23990	-0-	748	1	58462	2	N	2455	2655	1			190
							2701	9									
06	83130	X	48364	-0-	-34766	-0-	724	1	45596	2	N	1858	1502	1			546
							2044	9									
07	85901	X	40284	-0-	-45617	-0-	748	1	37794	2	N	1584	1865	1			265
							1742	9									
08	85901	X	34728	-0-	-51173	-0-	729	1	32635	2	N	1240	1318	1			187
							1364	9									
09	83130	X	30378	-0-	-52752	-0-	724	1	28444	2	N	1100	760	1			527
							1210	9									
10	85901	X	28674	-0-	-57227	-0-	748	1	26800	2	N	1024	1257	1			294
							1126	9									
11	83130	X	28790	-0-	-54340	-0-	963	1	26704	2	N	1021	1105	1			210
							1123	9									
12	85901	X	27456	-0-	-58445	-0-	1004	1	25317	2	N	1032	735	1			507
							1135	9									
01	85901	X	NO RPT	-0-	-85901	-0-					N	NO RPT					507

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

08	2170	N	1801	-0-	-369	-0-	31	1	1770	2	N	-0-					233
09	2280	N	1688	-0-	-592	-0-	30	1	1658	2	N	-0-					233
10	2294	N	1802	-0-	-492	-0-	31	1	1771	2	N	-0-					233
11	1740	N	1548	-0-	-192	-0-	23	1	1525	2	N	-0-					233
12	1736	N	1705	-0-	-31	-0-	27	1	1678	2	N	-0-					233
*01	1975	N	1975	-0-	-0-	-0-	24	1	1951	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

08	2445	X	2445	-0-	-0-	-0-	1085	1	1360	2	N	-0-					62
09	1313	X	1313	-0-	-0-	-0-	30	1	1283	2	N	-0-					62
10	1240	X	1078	-0-	-162	-0-	31	1	1047	2	N	-0-					62
11	1200	X	913	-0-	-287	-0-	30	1	880	2	N	3					65
							3	9									
12	1240	X	1030	-0-	-210	-0-	31	1	988	2	N	10					75
							11	9									
01	1085	N	707	-0-	-378	-0-	31	1	659	2	N	15					90
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-	-0-	-0-	31 125	1 9	2049	2	N	114	201	1			241
09	3000	N	4172	-0-	1172	1172	30 97	1 9	4045	2	N	88					329
10	3100	N	4271	-0-	1171	2343	31 119	1 9	4121	2	N	108					437
11	3000	N	4238	-0-	1238	3581	30 96	1 9	4112	2	N	87	199	1			325
12	5448	X	1867	-0-	-3581	-0-	30 81	1 9	1756	2	N	74	199	1			200
01	2976	X	1681	-0-	-1295	-0-	27 66	1 9	1588	2	N	60					260

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

08	1426	S	1157	-0-	-269	-0-	1155	2	2	9	N	2	2	8			18
09	1410	S	1020	-0-	-390	-0-	1019	2	1	9	N	1	1	8			18
10	1457	S	1356	-0-	-101	-0-	1355	2	1	9	N	1	1	8			18
11	1231	S	1231	-0-	-0-	-0-	1228	2	3	9	N	3	3	8			18
12	1212	S	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			18
*01	1364	S	939	-0-	-425	-0-	938	2	1	9	N	1	1	8			18

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

08	2201	N	327	-0-	-1874	-0-	327	2			N	-0-					80
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					80
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					80
11	330	N	303	-0-	-27	-0-	303	2			N	-0-					80
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					80
*01	2005	N	2005	-0-	-0-	-0-	1983	2	22	9	N	20	75	1			25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

08	1209	N	1081	-0-	-128	-0-	1080	2	1	9	N	1	1	8			108
09	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	N	1	1	8			108
10	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1	1	8			108
11	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	N	5	5	8			108
12	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	N	1	1	8			108
*01	1426	N	1282	-0-	-144	-0-	1281	2	1	9	N	1	1	8			108

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

08	403	N	343	-0-	-60	-0-	343	2			N	-0-					7
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					7
10	372	N	318	-0-	-54	-0-	318	2			N	-0-					7
11	330	N	302	-0-	-28	-0-	302	2			N	-0-					7
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					7
01	310	N	282	-0-	-28	-0-	282	2			N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	840	N	699	-0-	-141	-0-	693	2	6	9	N	5	5	8			-0-
*07	785	N	785	-0-	-0-	-0-	783	2	2	9	N	2	2	8			-0-
*08	837	N	798	-0-	-39	-0-	796	2	2	9	N	2	2	8			-0-
*09	724	N	724	-0-	-0-	-0-	723	2	1	9	N	1	1	8			-0-
*10	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
*11	780	N	640	-0-	-140	-0-	628	2	12	9	N	11	11	8			-0-
*12	744	N	649	-0-	-95	-0-	643	2	6	9	N	5	5	8			-0-
*01	744	N	714	-0-	-30	-0-	711	2	3	9	N	3	3	8			-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1429	-0-	-90	-0-	1428	2	1	9	N	1	1	8			-0-
*09	1500	N	771	-0-	-729	-0-	769	2	2	9	N	2	2	8			-0-
*10	1674	N	1084	-0-	-590	-0-	1082	2	2	9	N	2	2	8			-0-
*11	1380	N	1054	-0-	-326	-0-	1042	2	12	9	N	11	11	8			-0-
*12	1176	N	1176	-0-	-0-	-0-	1172	2	4	9	N	4	4	8			-0-
*01	1085	N	1040	-0-	-45	-0-	1037	2	3	9	N	3	3	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					49
09	360	N	342	-0-	-18	-0-	342	2			N	-0-					49
10	372	N	366	-0-	-6	-0-	366	2			N	-0-					49
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					49
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					49
01	372	N	309	-0-	-63	-0-	309	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	649	-0-	-64	-0-	646	2	3	9	N	3	3	8			50
09	630	N	582	-0-	-48	-0-	581	2	1	9	N	1	1	8			50
10	744	N	524	-0-	-220	-0-	522	2	2	9	N	2	2	8			50
11	630	N	622	-0-	-8	-0-	619	2	3	9	N	3	3	8			50
12	589	N	523	-0-	-66	-0-	522	2	1	9	N	1	1	8			50
*01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					50

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	182	-0-	-314	-0-	182	2			N	-0-					110
09	360	N	295	-0-	-65	-0-	295	2			N	-0-					110
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					110
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					110
12	310	N	265	-0-	-45	-0-	265	2			N	-0-					110
01	310	N	264	-0-	-46	-0-	262	2	2	9	N	2	88	1			24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	861	2	7	9	N	6	6	8			2
09	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1	1	8			2
10	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1	1	8			2
11	840	N	392	-0-	-448	-0-	392	2			N	-0-					2
12	1197	N	1197	-0-	-0-	-0-	2	1	1194	2	N	1	1	8			2
							1	9									
01	1085	N	1045	-0-	-40	-0-	10	1	1031	2	N	4	4	8			2
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1514	-0-	-98	-0-	1506	2	8	9	N	7	7	8			4
*09	1590	N	1480	-0-	-110	-0-	1477	2	3	9	N	3	3	8			4
*10	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	N	4	4	8			4
*11	1470	N	1360	-0-	-110	-0-	1340	2	20	9	N	18	18	8			4
*12	1519	N	1418	-0-	-101	-0-	1411	2	7	9	N	6	6	8			4
*01	1550	N	1417	-0-	-133	-0-	1410	2	7	9	N	6	6	8			4

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	746	-0-	-60	-0-	744	2	2	9	N	2	2	8			87
09	750	N	706	-0-	-44	-0-	705	2	1	9	N	1	1	8			87
10	744	N	741	-0-	-3	-0-	740	2	1	9	N	1	1	8			87
11	720	N	658	-0-	-62	-0-	651	2	7	9	N	6	6	8			87
12	744	N	554	-0-	-190	-0-	552	2	2	9	N	2	2	8			87
01	744	N	677	-0-	-67	-0-	675	2	2	9	N	2	1	8			88

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3143	-0-	43	149	3143	2			N	-0-					33
09	3238	X	3089	-0-	-149	-0-	3089	2			N	-0-					33
10	2728	X	2224	-0-	-504	-0-	2224	2			N	-0-					33
11	2640	X	1685	-0-	-955	-0-	1678	2	7	9	N	6	6	8			33
12	2728	X	1702	-0-	-1026	-0-	1698	2	4	9	N	4	4	8			33
*01	2728	X	2066	-0-	-662	-0-	2062	2	4	9	N	4	4	8			33

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1336	-0-	-90	-0-	1334	2	2	9	N	2	2	8			1
09	1350	N	1214	-0-	-136	-0-	1210	2	4	9	N	4	3	8			2
10	1346	N	1346	-0-	-0-	-0-	1344	2	2	9	N	2	2	8			2
*11	1290	N	1095	-0-	-195	-0-	1080	2	15	9	N	14	14	8			2
*12	1267	N	1267	-0-	-0-	-0-	1260	2	7	9	N	6	6	8			2
*01	1364	N	1309	-0-	-55	-0-	1299	2	10	9	N	9	9	8			2

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2131	-0-	-597	-0-	2131	2			N	-0-					87
09	2640	X	2247	-0-	-393	-0-	2243	2	4	9	N	4					91
10	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					91
11	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					91
12	2325	N	2146	-0-	-179	-0-	2144	2	2	9	N	2					93
01	2139	N	2099	-0-	-40	-0-	2099	2			N	-0-					93

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	737	-0-	-193	-0-	716	2	21	9	N	19	19	8			24
09	690	N	653	-0-	-37	-0-	644	2	9	9	N	8	8	8			24
10	775	N	652	-0-	-123	-0-	645	2	7	9	N	6	6	8			24
*11	720	N	612	-0-	-108	-0-	577	2	35	9	N	32	32	8			24
*12	682	N	601	-0-	-81	-0-	584	2	17	9	N	15	15	8			24
*01	763	N	763	-0-	-0-	-0-	742	2	21	9	N	19	19	8			24

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					35
09	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					35
10	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					35
11	1110	N	1104	-0-	-6	-0-	1104	2			N	-0-					35
12	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					35
01	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					51
09	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					51
10	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					51
11	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					51
12	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					51
*01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					51

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					39
09	1290	N	1277	-0-	-13	-0-	1277	2			N	-0-					39
10	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					39
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					39
12	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					39
01	1364	N	1111	-0-	-253	-0-	1111	2			N	-0-					39

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					136
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	73	1			63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1806	-0-	-116	-0-	1805	2	1	9	N	1	1	8			18
09	1830	N	1712	-0-	-118	-0-	1711	2	1	9	N	1	1	8			18
10	1829	N	1784	-0-	-45	-0-	1781	2	3	9	N	3	1	8			20
11	1740	N	1621	-0-	-119	-0-	1611	2	10	9	N	9	9	8			20
*12	1767	N	1583	-0-	-184	-0-	1577	2	6	9	N	5	5	8			20
*01	1798	N	1738	-0-	-60	-0-	1727	2	11	9	N	10	9	8			21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1051	-0-	-964	-0-	1051	2			N	-0-					63
09	1560	N	1070	-0-	-490	-0-	1070	2			N	-0-					63
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					63
11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					63
12	1116	N	843	-0-	-273	-0-	843	2			N	-0-					63
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-					63

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

08	558	N	439	-0-	-119	-0-	439	2			N	-0-					48
09	450	N	389	-0-	-61	-0-	389	2			N	-0-					48
10	527	N	408	-0-	-119	-0-	408	2			N	-0-					48
11	420	N	292	-0-	-128	-0-	292	2			N	-0-					48
12	403	N	133	-0-	-270	-0-	131	2	2	9	N	2					50
01	403	N	159	-0-	-244	-0-	159	2			N	-0-					50

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

08	2015	N	841	-0-	-1174	-0-	841	2			N	-0-					25
09	1440	N	1373	-0-	-67	-0-	1373	2			N	-0-					25
10	1829	N	1740	-0-	-89	-0-	1740	2			N	-0-					25
11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					25
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					25
*01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					25

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

08	1860	N	1088	-0-	-772	-0-	1088	2			N	-0-					32
09	1860	N	1123	-0-	-737	-0-	1123	2			N	-0-					32
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					32
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					32
12	1147	N	963	-0-	-184	-0-	963	2			N	-0-					32
01	1116	N	926	-0-	-190	-0-	926	2			N	-0-					32

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

08	403	N	308	-0-	-95	-0-	308	2			N	-0-					14
09	420	N	338	-0-	-82	-0-	338	2			N	-0-					14
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					14
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					14
12	341	N	236	-0-	-105	-0-	236	2			N	-0-					14
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					51

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

08	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					67
09	3339	X	3339	-0-	-0-	-0-	3317	2	22	9	N	20					87
10	3428	X	3428	-0-	-0-	-0-	3384	2	44	9	N	40					127
11	2850	X	2503	-0-	-347	-0-	67	1	2416	2	N	18	128	1			17
							20	9									
12	2945	X	2702	-0-	-243	-0-	149	1	2553	2	N	-0-					17
01	2945	X	2448	-0-	-497	-0-	125	1	2323	2	N	-0-					17

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

08	2914	X	2836	-0-	-78	-0-	2772	2	64	9	N	58	7	1	12	8	104
09	2635	X	2635	-0-	-0-	-0-	2545	2	90	9	N	82	6	1	6	8	174
10	2728	X	2445	-0-	-283	-0-	2411	2	34	9	N	31	13	8			192
11	2730	N	2002	-0-	-728	-0-	1962	2	40	9	N	36	33	8			195
*12	2728	N	1909	-0-	-819	-0-	1889	2	20	9	N	18	18	8			195
*01	2449	N	1854	-0-	-595	-0-	1799	2	55	9	N	50	47	8			198

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

08	2635	N	2324	-0-	-311	-0-	2290	2	34	9	N	31	15	8			34
09	2520	N	1722	-0-	-798	-0-	1608	2	114	9	N	104	8	8			130
10	2542	N	2122	-0-	-420	-0-	2114	2	8	9	N	7	7	8			130
11	2370	N	2287	-0-	-83	-0-	2242	2	45	9	N	41	36	8			135
12	2286	N	2286	-0-	-0-	-0-	2266	2	20	9	N	18	15	8			138
*01	2776	N	2776	-0-	-0-	-0-	2652	2	124	9	N	113	182	1	17	8	52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	1308	2	35	9	N	32	11	8			89
09	1200	N	1176	-0-	-24	-0-	1141	2	35	9	N	32	4	8			117
10	1337	N	1337	-0-	-0-	-0-	1313	2	24	9	N	22	5	8			134
*11	1290	N	1261	-0-	-29	-0-	101	1	1138	2	N	20	20	8			134
							22	9									
*12	1240	N	1169	-0-	-71	-0-	149	1	1008	2	N	11	11	8			134
							12	9									
*01	1333	N	1298	-0-	-35	-0-	149	1	1125	2	N	22	10	8			146
							24	9									

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1332	-0-	-32	-0-	1314	2	18	9	N	16	16	8			18
09	1320	N	1241	-0-	-79	-0-	1229	2	12	9	N	11	7	8			22
10	1550	N	1550	-0-	-0-	-0-	1379	2	171	9	N	155	7	8			170
11	1301	N	1301	-0-	-0-	-0-	1254	2	47	9	N	43	43	8			170
*12	1322	N	1322	-0-	-0-	-0-	1303	2	19	9	N	17	17	8			170
*01	1550	N	1295	-0-	-255	-0-	1265	2	30	9	N	27	18	8			179

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2044	-0-	-126	-0-	2031	2	13	9	N	12	12	8			4
09	2041	N	2041	-0-	-0-	-0-	2032	2	9	9	N	8	6	8			6
*10	2179	N	2179	-0-	-0-	-0-	2173	2	6	9	N	5	5	8			6
*11	1980	N	1957	-0-	-23	-0-	1916	2	41	9	N	37	37	8			6
*12	2108	N	2012	-0-	-96	-0-	1993	2	19	9	N	17	17	8			6
*01	2263	N	2035	-0-	-228	-0-	1928	2	107	9	N	97	18	8			85

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2337	-0-	-143	-0-	2319	2	18	9	N	16	16	8			41
09	2280	N	2266	-0-	-14	-0-	2226	2	40	9	N	36	9	8			68
10	2325	N	2268	-0-	-57	-0-	2229	2	39	9	N	35	8	8			95
*11	2280	N	2092	-0-	-188	-0-	2051	2	41	9	N	37	37	8			95
*12	2325	N	2091	-0-	-234	-0-	2076	2	15	9	N	14	14	8			95
*01	2416	N	2416	-0-	-0-	-0-	2374	2	42	9	M	38	13	8			120

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2292	N	2292	-0-	-0-	-0-	2285	2	7	9	N	6	6	8			52
*09	2175	N	2175	-0-	-0-	-0-	2172	2	3	9	N	3	3	8			52
*10	2357	N	2357	-0-	-0-	-0-	2354	2	3	9	N	3	3	8			52
*11	2150	N	2150	-0-	-0-	-0-	2131	2	19	9	N	17	17	8			52
*12	2079	N	2079	-0-	-0-	-0-	2071	2	8	9	N	7	7	8			52
*01	2071	N	2071	-0-	-0-	-0-	2064	2	7	9	N	6	6	8			52

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1671	-0-	-220	-0-	1671	2			N	-0-					46
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					46
10	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					46
11	2620	N	2620	-0-	-0-	-0-	2535	2	85	9	N	77					123
12	1612	N	1417	-0-	-195	-0-	1372	2	45	9	N	41	146	1			18
01	2170	N	1284	-0-	-886	-0-	1284	2			N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	696	-0-	-172	-0-	671	2	25	9	N	23					52
09	810	N	594	-0-	-216	-0-	594	2			N	-0-					52
10	651	N	553	-0-	-98	-0-	553	2			N	-0-					52
11	660	N	489	-0-	-171	-0-	67	1	413	2	N	8					60
							9	9									
12	620	N	523	-0-	-97	-0-	146	1	377	2	N	-0-					60
01	558	N	442	-0-	-116	-0-	125	1	317	2	N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

08	2573	N	2281	-0-	-292	-0-	2260	2	21	9	N	19	19	8			58
09	2550	N	2432	-0-	-118	-0-	2420	2	12	9	N	11	10	8			59
10	2635	N	2312	-0-	-323	-0-	2293	2	19	9	N	17	10	8			66
11	2220	N	2035	-0-	-185	-0-	1908	2	127	9	N	115	47	8			134
12	2511	N	1790	-0-	-721	-0-	1771	2	19	9	N	17	17	8			134
01	2325	N	1810	-0-	-515	-0-	1778	2	32	9	N	29	16	8			147

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

08	3007	X	2808	-0-	-199	-0-	2775	2	33	9	N	30	9	1	21	8	136
09	2925	X	2925	-0-	-0-	-0-	2900	2	25	9	N	23	11	1	12	8	136
10	3289	X	3289	-0-	-0-	-0-	3266	2	23	9	N	21	21	8			136
11	3000	N	3172	-0-	172	172	3088	2	84	9	N	76	47	8			165
12	3100	N	3144	-0-	44	216	3103	2	41	9	N	37	23	8			179
*01	3290	X	3074	-0-	-216	-0-	2955	2	119	9	N	108	57	8			230

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

08	1705	N	1698	-0-	-7	-0-	1698	2			N	-0-					87
09	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					87
10	1612	N	1521	-0-	-91	-0-	1521	2			N	-0-					87
11	1650	N	1645	-0-	-5	-0-	101	1	1471	2	N	66					153
							73	9									
12	1674	N	1662	-0-	-12	-0-	149	1	1513	2	N	-0-					153
01	1519	N	1414	-0-	-105	-0-	149	1	1265	2	N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
09	6	N	3	-0-	-3	-0-	3	2			N	-0-					22
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					22
11	1	N	-0-	-0-	-1	-0-					N	-0-					22
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					22
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4009	X	4009	-0-	-0-	-0-	3911	2	98	9	N	89					144
09	3457	X	3457	-0-	-0-	-0-	3421	2	36	9	N	33	154	1			23
10	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					23
11	3470	X	3470	-0-	-0-	-0-	3464	2	6	9	N	5					28
12	2945	X	2827	-0-	-118	-0-	2625	2	202	9	N	184	50	1			162
01	2945	X	1999	-0-	-946	-0-	1975	2	24	9	N	22					184

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1778	-0-	-82	-0-	1755	2	23	9	N	21	21	8			38
09	1807	N	1807	-0-	-0-	-0-	1759	2	48	9	N	44	10	8			72
10	1802	N	1802	-0-	-0-	-0-	1673	2	129	9	N	117	11	8			178
*11	1770	N	1683	-0-	-87	-0-	1631	2	52	9	N	47	154	1	47	8	24
*12	1860	N	1492	-0-	-368	-0-	1472	2	20	9	N	18	18	8			24
*01	1798	N	1102	-0-	-696	-0-	1072	2	30	9	N	27	20	8			31

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2328	-0-	-121	-0-	2286	2	42	9	N	38	16	8			69
09	2311	N	2311	-0-	-0-	-0-	2269	2	42	9	N	38	8	8			99
10	2397	N	2397	-0-	-0-	-0-	2330	2	67	9	N	61	10	8			150
11	2250	N	2196	-0-	-54	-0-	2129	2	67	9	N	61	45	8			166
12	2387	N	1972	-0-	-415	-0-	1952	2	20	9	N	18	17	8			167
01	2418	N	2005	-0-	-413	-0-	1958	2	47	9	N	43	172	1	17	8	21

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	910	-0-	-51	-0-	907	2	3	9	N	3	1	1	2	8	27
09	938	N	938	-0-	-0-	-0-	935	2	3	9	N	3	1	1	1	8	28
10	1075	N	1075	-0-	-0-	-0-	1011	2	64	9	N	58	2	8			84
11	971	N	971	-0-	-0-	-0-	965	2	6	9	N	5	5	8			84
12	961	N	935	-0-	-26	-0-	931	2	4	9	N	4	3	8			85
01	1085	N	955	-0-	-130	-0-	919	2	36	9	N	33	8	8			110

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	702	-0-	-73	-0-	702	2			N	-0-					50
09	960	N	908	-0-	-52	-0-	908	2			N	-0-					50
10	806	N	744	-0-	-62	-0-	744	2			N	-0-					50
11	758	N	758	-0-	-0-	-0-	10	1	748	2	N	-0-					50
12	930	N	706	-0-	-224	-0-	706	2			N	-0-					50
*01	787	N	787	-0-	-0-	-0-	5	1	782	2	N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1341	-0-	-23	-0-	1341	2			N	-0-					28
09	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					28
10	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					28
11	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					28
12	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					28
*01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					28

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

08	1426	N	1328	-0-	-98	-0-	1328	2			N	-0-					95
09	1320	N	1289	-0-	-31	-0-	1223	2	66	9	N	60					155
10	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					155
11	1290	N	904	-0-	-386	-0-	62	1	842	2	N	-0-					155
12	1333	N	1125	-0-	-208	-0-	149	1	976	2	N	-0-					155
01	1240	N	841	-0-	-399	-0-	125	1	716	2	N	-0-					155

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

08	1829	N	1742	-0-	-87	-0-	1729	2	13	9	N	12	12	8			23
09	1740	N	1685	-0-	-55	-0-	1673	2	12	9	N	11	6	8			28
10	1894	N	1894	-0-	-0-	-0-	1821	2	73	9	N	66	5	8			89
*11	1680	N	1526	-0-	-154	-0-	1490	2	36	9	N	33	33	8			89
*12	1736	N	1440	-0-	-296	-0-	1426	2	14	9	N	13	13	8			89
*01	1922	N	1440	-0-	-482	-0-	1411	2	29	9	N	26	15	8			100

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

08	651	N	598	-0-	-53	-0-	598	2			N	-0-					48
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					48
10	682	N	583	-0-	-99	-0-	583	2			N	-0-					48
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					48
12	801	N	801	-0-	-0-	-0-	779	2	22	9	N	20					68
*01	607	N	607	-0-	-0-	-0-	533	2	74	9	N	67					135

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

08	2920	X	2920	-0-	-0-	-0-	2907	2	13	9	N	12	11	8			120
09	2873	X	2873	-0-	-0-	-0-	2797	2	76	9	N	69	180	1	6	8	3
10	2822	N	2822	-0-	-0-	-0-	2800	2	22	9	N	20	5	8			18
11	2834	N	2834	-0-	-0-	-0-	101	1	2720	2	N	12	12	8			18
							13	9									
12	2740	N	2740	-0-	-0-	-0-	149	1	2584	2	N	6	5	8			19
							7	9									
*01	2816	N	2816	-0-	-0-	-0-	149	1	2633	2	N	31	2	8			48
							34	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3181	X	3181	-0-	-0-	-0-	3167	2	14	9	N	13	13	8			33
*09	3089	X	3089	-0-	-0-	-0-	3082	2	7	9	N	6	6	8			33
*10	3158	X	3158	-0-	-0-	-0-	3150	2	8	9	N	7	7	8			33
*11	3000	X	2812	-0-	-188	-0-	2772	2	40	9	N	36	36	8			33
*12	3100	X	2784	-0-	-316	-0-	2769	2	15	9	N	14	14	8			33
*01	3100	X	2689	-0-	-411	-0-	2671	2	18	9	N	16	16	8			33

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

08	1240	N	470	-0-	-770	-0-	416	2	54	9	N	49	1	1	2	8	241
09	840	N	648	-0-	-192	-0-	645	2	3	9	N	3	182	1	1	8	61
10	1116	N	578	-0-	-538	-0-	536	2	42	9	N	38	77	1	2	8	20
11	543	N	543	-0-	-0-	-0-	528	2	15	9	N	14	5	8			29
*12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3	3	8			29
*01	992	N	992	-0-	-0-	-0-	980	2	12	9	N	11	10	8			30

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

08	651	N	535	-0-	-116	-0-	535	2			N	-0-					142
09	600	N	521	-0-	-79	-0-	521	2			N	-0-					142
10	561	N	561	-0-	-0-	-0-	514	2	47	9	N	43					185
11	510	N	477	-0-	-33	-0-	475	2	2	9	N	2	160	1			27
12	527	N	525	-0-	-2	-0-	525	2			N	-0-					27
01	558	N	513	-0-	-45	-0-	513	2			N	-0-					27

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

08	1767	N	1641	-0-	-126	-0-	1618	2	23	9	N	21	6	1	13	8	133
09	1650	N	1535	-0-	-115	-0-	1505	2	30	9	N	27	7	1	7	8	146
10	1705	N	1546	-0-	-159	-0-	1526	2	20	9	N	18	12	8			152
11	1590	N	1532	-0-	-58	-0-	1501	2	31	9	N	28	19	8			161
*12	1720	N	1720	-0-	-0-	-0-	1708	2	12	9	N	11	11	8			161
*01	1841	N	1841	-0-	-0-	-0-	1794	2	47	9	N	43	33	8			171

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

08	806	N	737	-0-	-69	-0-	737	2			N	-0-					80
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					80
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					80
11	720	N	667	-0-	-53	-0-	667	2			N	-0-					80
12	744	N	739	-0-	-5	-0-	106	1	633	2	N	-0-					80
*01	799	N	799	-0-	-0-	-0-	149	1	650	2	N	-0-					80

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

08	2573	N	2571	-0-	-2	-0-	2518	2	53	9	N	48	19	8			157
09	2597	N	2597	-0-	-0-	-0-	2475	2	122	9	N	111	185	1	9	8	74
10	2828	N	2828	-0-	-0-	-0-	2753	2	75	9	N	68	10	8			132
11	2490	N	2249	-0-	-241	-0-	2174	2	75	9	N	68	55	8			145
12	2666	N	1929	-0-	-737	-0-	1879	2	50	9	N	45	21	8			169
01	2759	N	2160	-0-	-599	-0-	2114	2	46	9	N	42	21	8			190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6378	X	6378	-0-	-0-	-0-	6336	2	42	9	N	38	9	1	23	8	214
09	6224	X	6224	-0-	-0-	-0-	6198	2	26	9	N	24	11	1	13	8	214
10	6448	X	5847	-0-	-601	-0-	5825	2	22	9	N	20	20	8			214
11	6240	X	6011	-0-	-229	-0-	5949	2	62	9	N	56	54	8			216
12	6528	X	6528	-0-	-0-	-0-	6473	2	55	9	N	50	29	8			237
01	6448	X	6256	-0-	-192	-0-	6170	2	86	9	N	78	76	8			239

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

08	2139	N	2119	-0-	-20	-0-	2102	2	17	9	N	15	10	8			100
09	2070	N	2057	-0-	-13	-0-	2017	2	40	9	N	36	5	8			131
10	2139	N	2043	-0-	-96	-0-	2035	2	8	9	N	7	5	8			133
11	2040	N	2037	-0-	-3	-0-	101	1	1866	2	N	64	24	8			173
							70	9									
12	2108	N	1828	-0-	-280	-0-	149	1	1668	2	N	10	9	8			174
							11	9									
*01	2110	N	2110	-0-	-0-	-0-	67	1	1982	2	N	55	196	1	9	8	24
							61	9									

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

08	1054	N	927	-0-	-127	-0-	927	2			N	-0-					50
09	960	N	826	-0-	-134	-0-	826	2			N	-0-					50
10	992	N	905	-0-	-87	-0-	905	2			N	-0-					50
11	900	N	651	-0-	-249	-0-	61	1	590	2	N	-0-					50
12	868	N	597	-0-	-271	-0-	597	2			N	-0-					50
01	899	N	355	-0-	-544	-0-	355	2			N	-0-					50

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

08	2170	N	2009	-0-	-161	-0-	2009	2			N	-0-					35
09	2040	N	1975	-0-	-65	-0-	1961	2	14	9	N	13					48
10	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					48
11	2007	N	2007	-0-	-0-	-0-	96	1	1911	2	N	-0-					48
12	2070	N	2070	-0-	-0-	-0-	149	1	1921	2	N	-0-					48
*01	2032	N	2032	-0-	-0-	-0-	149	1	1831	2	N	47					95
							52	9									

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

08	1560	N	1560	-0-	-0-	-0-	1542	2	18	9	N	16	5	1	11	8	188
09	1555	N	1555	-0-	-0-	-0-	1543	2	12	9	N	11	5	1	6	8	188
10	1643	N	1643	-0-	-0-	-0-	1632	2	11	9	N	10	10	8			188
11	1681	N	1681	-0-	-0-	-0-	1634	2	47	9	N	43	24	8			207
*12	1643	N	1623	-0-	-20	-0-	1609	2	14	9	N	13	13	8			207
*01	1643	N	1532	-0-	-111	-0-	1500	2	32	9	N	29	22	8			214

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

08	3643	X	3643	-0-	-0-	-0-	3521	2	122	9	N	111	178	1	9	8	47
09	3392	X	3392	-0-	-0-	-0-	3382	2	10	9	N	9	4	1	5	8	47
10	3770	X	3770	-0-	-0-	-0-	3641	2	129	9	N	117	157	1	6	8	1
11	3000	X	2766	-0-	-234	-0-	78	1	2668	2	N	18	15	8			4
							20	9									
*12	3167	X	3167	-0-	-0-	-0-	149	1	3009	2	N	8	8	8			4
							9	9									
*01	3100	X	2390	-0-	-710	-0-	125	1	2236	2	N	26	24	8			6
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1997	-0-	-142	-0-	1997	2			N	-0-					120
09	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					120
10	2015	N	1895	-0-	-120	-0-	1895	2			N	-0-					120
11	1920	N	1680	-0-	-240	-0-	1680	2			N	-0-					120
12	2067	N	2067	-0-	-0-	-0-	2035	2	32	9	N	29	132	1			17
01	1891	N	1752	-0-	-139	-0-	1752	2			N	-0-					17

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2211	-0-	-83	-0-	2193	2	18	9	N	16	11	8			15
09	2190	N	2127	-0-	-63	-0-	2109	2	18	9	N	16	5	8			26
10	2201	N	2115	-0-	-86	-0-	2109	2	6	9	N	5	5	8			26
11	2160	N	1901	-0-	-259	-0-	1877	2	24	9	N	22	22	8			26
*12	2201	N	1900	-0-	-301	-0-	1881	2	19	9	N	17	9	8			34
*01	2126	N	2126	-0-	-0-	-0-	2065	2	61	9	N	55	11	8			78

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2750	N	2750	-0-	-0-	-0-	2633	2	117	9	N	106					198
09	2550	N	2527	-0-	-23	-0-	2526	2	1	9	N	1	122	1			77
10	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					77
11	2670	N	2345	-0-	-325	-0-	2345	2			N	-0-					77
12	2604	N	2433	-0-	-171	-0-	2355	2	78	9	N	71	65	1			83
01	2697	N	2464	-0-	-233	-0-	2464	2			N	-0-					83

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48	-0-	789	2			N	-0-					32
09	780	N	734	-0-	-46	-0-	734	2			N	-0-					32
10	806	N	764	-0-	-42	-0-	764	2			N	-0-					32
11	750	N	561	-0-	-189	-0-	67	1	494	2	N	-0-					32
12	744	N	716	-0-	-28	-0-	146	1	570	2	N	-0-					32
01	775	N	501	-0-	-274	-0-	125	1	376	2	N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1614	-0-	-60	-0-	1605	2	9	9	N	8					165
09	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2	154	1			13
10	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					13
11	1782	N	1782	-0-	-0-	-0-	91	1	1691	2	N	-0-					13
12	1795	N	1795	-0-	-0-	-0-	149	1	1646	2	N	-0-					13
01	1767	N	1601	-0-	-166	-0-	149	1	1452	2	N	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	916	-0-	-45	-0-	916	2			N	-0-					47
09	960	N	869	-0-	-91	-0-	869	2			N	-0-					47
10	992	N	776	-0-	-216	-0-	776	2			N	-0-					47
11	900	N	752	-0-	-148	-0-	752	2			N	-0-					47
12	899	N	810	-0-	-89	-0-	810	2			N	-0-					47
*01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					47

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

08	465	N	453	-0-	-12	-0-	453	2			N	-0-					45
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					45
10	496	N	394	-0-	-102	-0-	394	2			N	-0-					45
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					45
12	434	N	370	-0-	-64	-0-	370	2			N	-0-					45
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

08	3100	N	3562	-0-	462	1414	3529	2	33	9	N	30					120
09	3000	N	4283	-0-	1283	2697	4283	2			N	-0-					120
10	6704	X	4007	-0-	-2697	-0-	4007	2			N	-0-					120
11	2940	X	2584	-0-	-356	-0-	2548	2	36	9	N	33					153
12	3038	X	2646	-0-	-392	-0-	2646	2			N	-0-					153
01	3038	X	2392	-0-	-646	-0-	2392	2			N	-0-					153

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

08	1922	N	1870	-0-	-52	-0-	1859	2	11	9	N	10	10	8			50
09	1854	N	1854	-0-	-0-	-0-	1826	2	28	9	N	25	5	8			70
10	1891	N	1840	-0-	-51	-0-	1830	2	10	9	N	9	5	8			74
*11	1800	N	1569	-0-	-231	-0-	1513	2	56	9	N	51	25	8			100
*12	1922	N	1360	-0-	-562	-0-	1349	2	11	9	N	10	10	8			100
*01	1829	N	1561	-0-	-268	-0-	1528	2	33	9	N	30	9	8			121

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

08	2682	X	2682	-0-	-0-	-0-	2629	2	53	9	N	48	4	1	8	8	87
09	2610	X	2522	-0-	-88	-0-	2512	2	10	9	N	9	5	1	4	8	87
10	2759	X	2659	-0-	-100	-0-	2648	2	11	9	N	10	10	8			87
11	2610	N	2539	-0-	-71	-0-	2477	2	62	9	N	56	25	8			118
12	2730	N	2730	-0-	-0-	-0-	2709	2	21	9	N	19	12	8			125
*01	2809	N	2809	-0-	-0-	-0-	2757	2	52	9	N	47	26	8			146

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

08	1302	N	1057	-0-	-245	-0-	1057	2			N	-0-					60
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					60
10	1168	N	1168	-0-	-0-	-0-	110	1	1058	2	N	-0-					60
11	1021	N	1021	-0-	-0-	-0-	144	1	877	2	N	-0-					60
12	1048	N	1048	-0-	-0-	-0-	149	1	899	2	N	-0-					60
01	1178	N	731	-0-	-447	-0-	149	1	532	2	N	45					105
							50	9									

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

08	3467	X	3467	-0-	-0-	-0-	3419	2	48	9	N	44	3	1	8	8	228
09	3403	X	3403	-0-	-0-	-0-	3330	2	73	9	N	66	194	1	5	8	95
10	3373	X	3373	-0-	-0-	-0-	3337	2	36	9	N	33	106	1	10	8	12
11	3498	X	3498	-0-	-0-	-0-	3461	2	37	9	N	34	22	8			24
*12	3538	X	3538	-0-	-0-	-0-	3526	2	12	9	N	11	11	8			24
*01	3308	X	3308	-0-	-0-	-0-	125	1	3139	2	N	40	35	8			29
							44	9									

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

08	2991	N	2991	-0-	-0-	-0-	2950	2	41	9	N	37	21	8			121
09	2939	N	2939	-0-	-0-	-0-	2863	2	76	9	N	69	12	8			178
*10	2661	N	2661	-0-	-0-	-0-	2648	2	13	9	N	12	12	8			178
*11	2666	N	2666	-0-	-0-	-0-	2611	2	55	9	N	50	167	1	50	8	11
*12	2990	N	2990	-0-	-0-	-0-	2971	2	19	9	N	17	17	8			11
*01	2418	N	2406	-0-	-12	-0-	2383	2	23	9	N	21	16	8			16

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

08	2726	N	2726	-0-	-0-	-0-	2693	2	33	9	N	30	9	1	19	8	35
09	2610	N	2593	-0-	-17	-0-	2571	2	22	9	N	20	10	1	10	8	35
10	2790	N	2639	-0-	-151	-0-	2617	2	22	9	N	20	20	8			35
11	2640	N	2400	-0-	-240	-0-	182	1	2168	2	N	45	43	8			37
							50	9									
*12	2783	N	2783	-0-	-0-	-0-	298	1	2456	2	N	26	26	8			37
							29	9									
*01	2635	N	2477	-0-	-158	-0-	240	1	2154	2	N	75	69	8			43
							83	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					80
09	600	N	539	-0-	-61	-0-	539	2			N	-0-					80
10	651	N	567	-0-	-84	-0-	567	2			N	-0-					80
11	630	N	109	-0-	-521	-0-	109	2			N	-0-					80
12	558	N	88	-0-	-470	-0-	88	2			N	-0-					80
01	558	N	388	-0-	-170	-0-	388	2			N	-0-					80

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2592	-0-	-12	-0-	2573	2	19	9	N	17	5	1	11	8	40
09	2608	N	2608	-0-	-0-	-0-	2595	2	13	9	N	12	6	1	6	8	40
10	2662	N	2662	-0-	-0-	-0-	2650	2	12	9	N	11	11	8			40
11	2520	N	1979	-0-	-541	-0-	1940	2	39	9	N	35	27	8			48
*12	2697	N	2558	-0-	-139	-0-	2544	2	14	9	N	13	13	8			48
*01	2666	N	2474	-0-	-192	-0-	120	1	2309	2	N	41	34	8			55
							45	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2086	-0-	-332	-0-	2074	2	12	9	N	11	4	1	8	8	122
09	2400	N	2032	-0-	-368	-0-	1982	2	50	9	N	45	52	1	4	8	111
10	2480	N	2032	-0-	-448	-0-	2025	2	7	9	N	6	108	1	5	8	4
11	2010	N	1748	-0-	-262	-0-	67	1	1667	2	N	13	7	8			10
							14	9									
*12	2144	N	2144	-0-	-0-	-0-	149	1	1992	2	N	3	3	8			10
							3	9									
*01	2046	N	1954	-0-	-92	-0-	125	1	1816	2	N	12	10	8			12
							13	9									

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4602	-0-	-141	-0-	4572	2	30	9	N	27	27	8			23
*09	4560	X	4421	-0-	-139	-0-	4407	2	14	9	N	13	13	8			23
*10	4712	X	4444	-0-	-268	-0-	4429	2	15	9	N	14	14	8			23
*11	4530	X	4071	-0-	-459	-0-	3994	2	77	9	N	70	70	8			23
*12	4681	X	3801	-0-	-880	-0-	3771	2	30	9	N	27	27	8			23
*01	4588	X	4200	-0-	-388	-0-	4155	2	45	9	N	41	27	8			37

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5028	-0-	-552	-0-	4927	2	101	9	N	92	6	1	13	8	157
09	5400	X	4428	-0-	-972	-0-	4328	2	100	9	N	91	181	1	7	8	60
10	5580	X	4310	-0-	-1270	-0-	4258	2	52	9	N	47	93	1	9	8	5
*11	5130	X	4271	-0-	-859	-0-	4247	2	24	9	N	22	22	8			5
*12	5208	X	4574	-0-	-634	-0-	4562	2	12	9	N	11	11	8			5
*01	5022	X	3221	-0-	-1801	-0-	101	1	3085	2	N	32	27	8			10
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1228	-0-	-136	-0-	1172	2	56	9	N	51	3	1	9	8	158
09	1230	N	1022	-0-	-208	-0-	996	2	26	9	N	24	3	1	5	8	174
10	1240	N	922	-0-	-318	-0-	915	2	7	9	N	6	4	8			176
11	1200	N	902	-0-	-298	-0-	888	2	14	9	N	13	4	8			185
12	1054	N	992	-0-	-62	-0-	980	2	12	9	N	11	4	8			192
*01	1273	N	1273	-0-	-0-	-0-	1167	2	106	9	N	96	14	8			274

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

08	1488	N	1048	-0-	-440	-0-	1041	2	7	9	N	6	6	1	5	8	194
09	1380	N	1146	-0-	-234	-0-	1113	1	33	9	N	30	169	1	1	8	54
10	1550	N	1054	-0-	-496	-0-	1034	2	20	9	N	18	9	8			63
11	1020	N	666	-0-	-354	-0-	652	2	14	9	N	13	13	8			63
12	1209	N	1144	-0-	-65	-0-	1136	2	8	9	N	7	5	8			65
01	1054	N	546	-0-	-508	-0-	542	2	4	9	N	4	4	8			65

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

08	5921	X	5881	-0-	-40	-0-	5871	2	10	9	N	9	8	8			221
09	5730	X	5592	-0-	-138	-0-	5578	2	14	9	N	13	6	1	4	8	224
10	6080	X	6080	-0-	-0-	-0-	6066	2	14	9	N	13	13	8			224
11	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-	166	1			58
*12	6270	X	6270	-0-	-0-	-0-	6244	2	26	9	N	24	23	8			59
*01	6045	X	5897	-0-	-148	-0-	5879	2	18	9	N	16	8	8			67

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

08	2781	N	2781	-0-	-0-	-0-	2766	2	15	9	N	14	4	1	9	8	63
09	3000	N	3054	-0-	54	54	3015	2	39	9	N	35	6	1	5	8	87
10	3100	N	3192	-0-	92	146	3178	2	14	9	N	13	13	8			87
11	3000	N	3082	-0-	82	228	3036	2	46	9	N	42	28	8			101
12	3192	X	2964	-0-	-228	-0-	2938	2	26	9	N	24	13	8			112
*01	3339	X	3339	-0-	-0-	-0-	3223	2	116	9	N	105	50	8			167

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

08	2232	N	1835	-0-	-397	-0-	1812	2	23	9	N	21	9	1	21	8	34
09	2550	N	1642	-0-	-908	-0-	1630	2	12	9	N	11	11	1	11	8	23
10	2108	N	219	-0-	-1889	-0-	191	2	28	9	N	25	22	8			26
11	1800	N	-0-	-0-	-1800	-0-					N	20	7	8			39
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					39
01	248	N	-0-	-0-	-248	-0-					N	-0-					39

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

08	1866	N	1866	-0-	-0-	-0-	1834	2	32	9	N	29	9	1	19	8	45
09	1984	N	1984	-0-	-0-	-0-	1866	2	118	9	N	107	10	1	10	8	132
10	2012	N	2012	-0-	-0-	-0-	1959	2	53	9	N	48	19	8			161
11	1819	N	1819	-0-	-0-	-0-	1773	2	46	9	N	42	40	8			163
12	2046	N	922	-0-	-1124	-0-	883	2	39	9	N	35	12	8			186
*01	2736	N	2736	-0-	-0-	-0-	2693	2	43	9	N	39	27	8			198

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

08	310	N	279	-0-	-31	-0-	279	2			N	-0-					25
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					25
10	405	N	405	-0-	-0-	-0-	396	2	9	9	N	8					33
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					33
12	372	N	215	-0-	-157	-0-	215	2			N	-0-					33
*01	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					15
09	2130	N	2082	-0-	-48	-0-	2082	2			N	-0-					15
10	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					15
11	2160	N	1988	-0-	-172	-0-	101	1	1887	2	N	-0-					15
12	2139	N	2129	-0-	-10	-0-	149	1	1980	2	N	-0-					15
01	2201	N	1686	-0-	-515	-0-	149	1	1537	2	N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1853	-0-	-193	-0-	1831	2	22	9	N	20	5	1	12	8	185
09	1920	N	1749	-0-	-171	-0-	1683	2	66	9	N	60	190	1	7	8	48
10	1953	N	1651	-0-	-302	-0-	1638	2	13	9	N	12	12	8			48
11	1800	N	1649	-0-	-151	-0-	1592	2	57	9	N	52	34	8			66
*12	1829	N	1615	-0-	-214	-0-	1596	2	19	9	N	17	17	8			66
*01	1674	N	1583	-0-	-91	-0-	1538	2	45	9	N	41	41	8			66

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2120	-0-	-918	-0-	1977	2	143	9	N	130	11	1	23	8	175
09	2940	X	1907	-0-	-1033	-0-	1876	2	31	9	N	28	142	1	12	8	49
10	3038	X	2019	-0-	-1019	-0-	1977	2	42	9	N	38	19	8			68
11	2940	X	2007	-0-	-933	-0-	67	1	1882	2	N	53	42	8			79
							58	9									
12	2790	X	2011	-0-	-779	-0-	1765	2	246	9	N	224	17	8			286
01	2108	X	1990	-0-	-118	-0-	130	1	1777	2	N	75	50	8			311
							83	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					27
09	1005	N	1005	-0-	-0-	-0-	955	2	50	9	N	45					72
10	1023	N	1021	-0-	-2	-0-	1021	2			N	-0-					72
11	990	N	790	-0-	-200	-0-	790	2			N	-0-					72
12	1054	N	738	-0-	-316	-0-	738	2			N	-0-					72
01	1023	N	807	-0-	-216	-0-	106	1	701	2	N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	0	N	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3328	-0-	-392	-0-	3259	2	69	9	N	63	7	1	15	8	139
09	3480	X	3205	-0-	-275	-0-	3183	2	22	9	N	20	7	1	8	8	144
10	3534	X	3280	-0-	-254	-0-	3223	2	57	9	N	52	14	8			182
11	3290	X	3290	-0-	-0-	-0-	3211	2	79	9	N	72	36	8			218
*12	3379	X	3300	-0-	-79	-0-	3280	2	20	9	N	18	16	8			220
*01	4063	X	4063	-0-	-0-	-0-	120	1	3889	2	N	49	41	8			228
							54	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

08	4805	X	4376	-0-	-429	-0-	4345	2	31	9	N	28	8	1	18	8	30
09	4560	X	4450	-0-	-110	-0-	4429	2	21	9	N	19	9	1	10	8	30
10	4575	X	4575	-0-	-0-	-0-	4555	2	20	9	N	18	18	8			30
11	4551	X	4551	-0-	-0-	-0-	4496	2	55	9	N	50	46	8			34
12	4619	X	4530	-0-	-89	-0-	4487	2	43	9	N	39	25	8			48
01	4619	X	4527	-0-	-92	-0-	4127	2	400	9	N	364	61	8			351

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

08	713	N	15	-0-	-698	-0-	9	2	6	9	N	5	3	1	2	8	28
09	15	N	15	-0-	-0-	-0-	13	2	2	9	N	2	2	1			28
10	1178	N	-0-	-0-	-1178	-0-					N	7	7	8			28
11	15	N	9	-0-	-6	-0-	8	2	1	9	N	1	1	8			28
*12	31	N	-0-	-0-	-31	-0-					N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

08	1938	N	1938	-0-	-0-	-0-	1891	2	47	9	N	43	6	1	14	8	182
09	1890	N	1590	-0-	-300	-0-	1518	2	72	9	N	65	175	1	8	8	64
10	2108	N	1957	-0-	-151	-0-	1939	2	18	9	N	16	15	8			65
11	2116	N	2116	-0-	-0-	-0-	2071	2	45	9	N	41	28	8			78
*12	2484	N	2484	-0-	-0-	-0-	2466	2	18	9	N	16	16	8			78
*01	2131	N	2131	-0-	-0-	-0-	2068	2	63	9	N	57	46	8			89

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

08	1681	N	1681	-0-	-0-	-0-	1421	2	260	9	N	236	8	1	16	8	274
09	1440	N	1369	-0-	-71	-0-	1360	2	9	9	N	8	179	1	8	8	95
10	2108	N	1112	-0-	-996	-0-	1098	2	14	9	N	13	38	1	13	8	57
*11	1620	N	1279	-0-	-341	-0-	67	1	1190	2	N	20	20	8			57
							22	9									
*12	1525	N	1525	-0-	-0-	-0-	149	1	1364	2	N	11	11	8			57
							12	9									
*01	1645	N	1645	-0-	-0-	-0-	125	1	1486	2	N	31	29	8			59
							34	9									

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

08	3357	X	3357	-0-	-0-	-0-	3321	2	36	9	N	33	13	8			90
09	3270	X	3235	-0-	-35	-0-	3206	2	29	9	N	26	6	8			110
10	3410	X	3283	-0-	-127	-0-	3246	2	37	9	N	34	6	8			138
11	3300	X	3052	-0-	-248	-0-	3017	2	35	9	N	32	28	8			142
12	3410	X	3031	-0-	-379	-0-	3014	2	17	9	N	15	10	8			147
01	3348	X	2937	-0-	-411	-0-	2918	2	19	9	N	17	11	8			153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13547	X	13002	-0-	-545	-0-	12955	2	47	9	N	43	24	8			235
09	13050	X	11734	-0-	-1316	-0-	11637	2	97	9	N	88	231	1	28	8	64
10	13485	X	11980	-0-	-1505	-0-	11890	2	90	9	N	82	49	8			97
11	12990	X	11460	-0-	-1530	-0-	11397	2	63	9	N	57					154
12	11966	X	11033	-0-	-933	-0-	10937	2	96	9	N	87	69	8			172
01	11966	X	10558	-0-	-1408	-0-	10517	2	41	9	N	37	22	8			187

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	249	2	36	9	N	33					77
09	240	N	237	-0-	-3	-0-	228	2	9	9	N	8					85
10	248	N	204	-0-	-44	-0-	204	2			N	-0-					85
11	270	N	196	-0-	-74	-0-	196	2			N	-0-					85
12	248	N	199	-0-	-49	-0-	189	2	10	9	N	9					94
*01	248	N	248	-0-	-0-	-0-	168	2	80	9	N	73					167

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4083	-0-	-102	-0-	4066	2	17	9	N	15	15	8			71
*09	4050	X	3977	-0-	-73	-0-	3969	2	8	9	N	7	7	8			71
*10	4185	X	4095	-0-	-90	-0-	4086	2	9	9	N	8	8	8			71
*11	3990	X	3728	-0-	-262	-0-	3685	2	43	9	N	39	39	8			71
*12	4123	X	3579	-0-	-544	-0-	3561	2	18	9	N	16	16	8			71
*01	4123	X	3507	-0-	-616	-0-	3484	2	23	9	N	21	18	8			74

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3157	-0-	-98	-0-	3139	2	18	9	N	16	7	1	11	8	22
09	3150	X	3014	-0-	-136	-0-	3002	2	12	9	N	11	6	1	5	8	22
10	3224	X	2992	-0-	-232	-0-	2975	2	17	9	N	15	15	8			22
11	3081	X	3081	-0-	-0-	-0-	3034	2	47	9	N	43	37	8			28
12	3162	X	3040	-0-	-122	-0-	2999	2	41	9	N	37	21	8			44
01	3162	X	3004	-0-	-158	-0-	2943	2	61	9	N	55	53	8			46

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2277	-0-	-17	-0-	2255	2	22	9	N	20	6	1	13	8	57
09	2220	N	2114	-0-	-106	-0-	2099	2	15	9	N	14	7	1	7	8	57
10	2325	N	2183	-0-	-142	-0-	2166	2	17	9	N	15	15	8			57
11	2190	N	983	-0-	-1207	-0-	938	2	45	9	N	41	28	8			70
12	2201	N	-0-	-0-	-2201	-0-					N	22	5	8			87
01	2201	N	-0-	-0-	-2201	-0-					N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2274	-0-	-113	-0-	2267	2	7	9	N	6	6	8			15
09	2220	N	2178	-0-	-42	-0-	2175	2	3	9	N	3	3	8			15
10	2294	N	2210	-0-	-84	-0-	2204	2	6	9	N	5	3	8			17
11	2190	N	2088	-0-	-102	-0-	77	1	1997	2	N	13	13	8			17
							14	9									
12	2265	N	2265	-0-	-0-	-0-	134	1	2087	2	N	40	3	8			54
							44	9									
01	2201	N	1805	-0-	-396	-0-	1801	2	4	9	N	4	2	8			56

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	106	-0-	-1134	-0-	102	2	4	9	N	4	136	1	4	8	-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	802	2	154	9	N	140	69	1	10	8	106
09	870	N	840	-0-	-30	-0-	786	2	54	9	N	49	5	1	5	8	145
10	930	N	765	-0-	-165	-0-	714	2	51	9	N	46	12	8			179
11	930	N	759	-0-	-171	-0-	731	2	28	9	N	25	24	8			180
12	868	N	706	-0-	-162	-0-	677	2	29	9	N	26	14	8			192
*01	803	N	803	-0-	-0-	-0-	707	2	96	9	N	87	35	8			244

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	690	-0-	-23	-0-	690	2			N	-0-					17
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					17
10	868	N	710	-0-	-158	-0-	600	2	110	9	N	100					117
11	660	N	503	-0-	-157	-0-	62	1	394	2	N	43	70	1			90
							47	9									
12	744	N	226	-0-	-518	-0-	29	1	197	2	N	-0-					90
01	713	N	557	-0-	-156	-0-	106	1	451	2	N	-0-					90

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					128
09	5117	X	5117	-0-	-0-	-0-	5052	2	65	9	N	59	169	1			18
10	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					18
11	3031	X	3031	-0-	-0-	-0-	38	1	2993	2	N	-0-					18
12	3528	X	3528	-0-	-0-	-0-	149	1	3309	2	N	64					82
							70	9									
01	3069	X	2945	-0-	-124	-0-	149	1	2751	2	N	41					123
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2858	-0-	-397	-0-	2825	2	33	9	N	30	12	8			86
09	2820	X	2730	-0-	-90	-0-	2684	2	46	9	N	42	6	8			122
10	2914	X	2721	-0-	-193	-0-	2688	2	33	9	N	30	6	8			146
11	2790	X	2651	-0-	-139	-0-	101	1	2506	2	N	40	32	8			154
							44	9									
12	2852	X	2438	-0-	-414	-0-	149	1	2275	2	N	13	12	8			155
							14	9									
01	2852	X	2818	-0-	-34	-0-	67	1	2688	2	N	57	12	8			200
							63	9									

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16740	X	14056	-0-	-2684	-0-	14055	2	1	9	N	1	163	1			56
09	15990	X	14166	-0-	-1824	-0-	14072	2	94	9	N	85					141
10	16182	X	14120	-0-	-2062	-0-	14120	2			N	-0-					141
11	15360	X	13125	-0-	-2235	-0-	141	1	12841	2	N	130					271
							143	9									
12	15190	X	13577	-0-	-1613	-0-	198	1	13372	2	N	6	193	1			84
							7	9									
01	14632	X	11451	-0-	-3181	-0-	147	1	11304	2	N	-0-					84

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28427	X	24968	-0-	-3459	-0-	24788	2	180	9	N	164					211
09	26430	X	23779	-0-	-2651	-0-	23717	2	62	9	N	56	182	1			85
10	26071	X	23885	-0-	-2186	-0-	147	1	23591	2	N	134	189	1			30
							147	9									
11	25080	X	22832	-0-	-2248	-0-	192	1	22640	2	N	-0-					30
12	24552	X	23257	-0-	-1295	-0-	198	1	22903	2	N	142					172
							156	9									
01	24552	X	22609	-0-	-1943	-0-	198	1	22366	2	N	41	183	1			30
							45	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20336	X	18297	-0-	-2039	-0-	18297	2			N	-0-					57
09	19680	X	13954	-0-	-5726	-0-	13954	2			N	-0-					57
10	19251	X	15321	-0-	-3930	-0-	15139	2	182	9	N	165					222
11	18630	X	16517	-0-	-2113	-0-	141	1	16370	2	N	5	182	1			45
							6	9									
12	18290	X	16820	-0-	-1470	-0-	198	1	16622	2	N	-0-					45
01	18290	X	13755	-0-	-4535	-0-	198	1	13392	2	N	150					195
							165	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21979	X	19206	-0-	-2773	-0-	18997	2	209	9	N	190					288
09	20130	X	18188	-0-	-1942	-0-	18079	2	109	9	N	99	185	1			202
10	20429	X	18088	-0-	-2341	-0-	18045	2	43	9	N	39	198	1			43
11	19530	X	18602	-0-	-928	-0-	580	1	18004	2	N	16					59
							18	9									
12	18655	X	18655	-0-	-0-	-0-	722	1	17712	2	N	201					260
							221	9									
*01	19977	X	19977	-0-	-0-	-0-	692	1	19205	2	N	73	186	1			147
							80	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18941	X	17055	-0-	-1886	-0-	16860	2	195	9	N	177	186	1			65
09	18210	X	16199	-0-	-2011	-0-	16015	2	184	9	N	167	172	1			60
10	17887	X	16332	-0-	-1555	-0-	16165	2	167	9	N	152					212
11	16710	X	15987	-0-	-723	-0-	128	1	15859	2	N	-0-	171	1			41
12	16480	X	16480	-0-	-0-	-0-	198	1	16017	2	N	241	195	1			87
							265	9									
01	16337	X	15656	-0-	-681	-0-	198	1	15270	2	N	171					258
							188	9									

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5067	X	5067	-0-	-0-	-0-	5050	2	17	9	N	15					42
09	4493	X	4493	-0-	-0-	-0-	4442	2	51	9	N	46					88
10	5411	X	5411	-0-	-0-	-0-	5306	2	105	9	N	95					183
11	5105	X	5105	-0-	-0-	-0-	5061	2	44	9	N	40	185	1			38
12	4771	X	4771	-0-	-0-	-0-	4736	2	35	9	N	32					70
*01	4847	X	4847	-0-	-0-	-0-	4790	2	57	9	N	52					122

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24645	X	21205	-0-	-3440	-0-	21078	2	127	9	N	115					180
09	23730	X	18492	-0-	-5238	-0-	18448	2	44	9	N	40	175	1			45
10	24521	X	18407	-0-	-6114	-0-	147	1	18051	2	N	190					235
							209	9									
11	22770	X	18761	-0-	-4009	-0-	192	1	18563	2	N	5	182	1			58
							6	9									
12	18972	X	18972	-0-	-0-	-0-	198	1	18591	2	N	166	177	1			47
							183	9									
01	18569	X	17832	-0-	-737	-0-	198	1	17485	2	N	135					182
							149	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 08/10/2013 TOTAL DEPTH 12352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		18048	-0-	18048	176466	17895	2	153	9	Y	139	170	1			45
09	193648	X	17182	-0-	-176466	-0-	17182	2			Y	-0-	45	1			-0-
10	21638	X	16659	-0-	-4979	-0-	16659	2			Y	-0-					-0-
11	19770	X	14290	-0-	-5480	-0-	256	1	14034	2	Y	-0-					-0-
12	18538	X	14022	-0-	-4516	-0-	397	1	13593	2	Y	29	15	1			14
							32	9									
01	18042	X	13012	-0-	-5030	-0-	102	1	12886	2	Y	22	29	1			7
							24	9									

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					154
09	1641	N	1641	-0-	-0-	-0-	1534	2	107	9	N	97	181	1			70
10	1498	N	1498	-0-	-0-	-0-	1454	2	44	9	N	40					110
11	1363	N	1363	-0-	-0-	-0-	1319	2	44	9	N	40					150
12	1539	N	1539	-0-	-0-	-0-	1440	2	99	9	N	90					240
01	1488	N	1320	-0-	-168	-0-	1278	2	42	9	N	38	184	1			94

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					55
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					55
10	434	N	380	-0-	-54	-0-	380	2			N	-0-					55
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					55
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					55
01	372	N	272	-0-	-100	-0-	272	2			N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

08	891	N	891	-0-	-0-	-0-	891	2			N	-0-					145
09	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					145
10	3041	N	3041	-0-	-0-	-0-	3041	2			N	-0-					145
11	3000	N	3053	-0-	53	53	3053	2			N	-0-					145
12	2614	N	2561	-0-	-53	-0-	2561	2			N	-0-					145
*01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

08	775	N	390	-0-	-385	-0-	390	2			N	-0-					129
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					129
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					129
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					129
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					129
*01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					139
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					139
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					139
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					139
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					139
*01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					140

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

08	1023	N	859	-0-	-164	-0-	859	2			N	-0-					49
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					49
10	837	N	672	-0-	-165	-0-	672	2			N	-0-					49
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					49
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					49
*01	891	N	891	-0-	-0-	-0-	825	2	66	9	N	60					110

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

08	1581	N	1473	-0-	-108	-0-	1473	2			N	-0-					70
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					70
10	1612	N	1594	-0-	-18	-0-	1594	2			N	-0-					70
11	1416	N	1416	-0-	-0-	-0-	1328	2	88	9	N	80					150
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					150
01	1581	N	1488	-0-	-93	-0-	1444	2	44	9	N	40					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					78
09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					78
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					78
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					78
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					78
*01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					124
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					124
10	279	N	170	-0-	-109	-0-	170	2			N	-0-					124
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					124
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					124
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

08	868	N	794	-0-	-74	-0-	794	2			N	-0-					130
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					130
10	775	N	619	-0-	-156	-0-	619	2			N	-0-					130
11	626	N	626	-0-	-0-	-0-	604	2	22	9	N	20					150
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					150
01	620	N	553	-0-	-67	-0-	538	2	15	9	N	14					164

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					170
09	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					170
10	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					170
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					170
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					170
*01	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					170

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

08	713	N	411	-0-	-302	-0-	411	2			N	-0-					153
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					153
10	620	N	273	-0-	-347	-0-	273	2			N	-0-					153
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					153
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					153
01	279	N	222	-0-	-57	-0-	222	2			N	-0-					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					104
09	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					104
10	2790	X	2554	-0-	-236	-0-	2554	2			N	-0-					104
11	2700	X	2416	-0-	-284	-0-	2393	2	23	9	N	21					125
12	2790	X	2436	-0-	-354	-0-	2436	2			N	-0-					125
01	2790	X	2439	-0-	-351	-0-	2325	2	114	9	N	104	187	1			42

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1562	-0-	-19	-0-	1562	2			N	-0-					155
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					155
10	1488	N	1371	-0-	-117	-0-	1371	2			N	-0-					155
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					155
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					155
01	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					155

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	541	-0-	-48	-0-	541	2			N	-0-					159
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					159
10	682	N	441	-0-	-241	-0-	441	2			N	-0-					159
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					159
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					159
01	434	N	232	-0-	-202	-0-	232	2			N	-0-					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					94
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					94
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					94
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					94
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					94
*01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56	-0-	3	1	406	2	N	-0-					37
09	480	N	369	-0-	-111	-0-	4	1	365	2	N	-0-					37
10	517	N	517	-0-	-0-	-0-	5	1	505	2	N	6					43
							7	9									
11	653	N	653	-0-	-0-	-0-	5	1	593	2	N	50					93
							55	9									
12	372	N	321	-0-	-51	-0-	3	1	297	2	N	19					112
							21	9									
01	527	N	292	-0-	-235	-0-	4	1	279	2	N	8					120
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

08	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1564	-0-	-141	-0-	13	1	1551	2	N	-0-					138
09	1834	N	1834	-0-	-0-	-0-	18	1	1816	2	N	-0-					138
10	1933	N	1933	-0-	-0-	-0-	17	1	1870	2	N	42					180
							46	9									
11	1789	N	1789	-0-	-0-	-0-	15	1	1761	2	N	12					192
							13	9									
12	1891	N	1756	-0-	-135	-0-	20	1	1733	2	N	3					195
							3	9									
01	1922	N	1639	-0-	-283	-0-	20	1	1600	2	N	17					212
							19	9									

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	572	-0-	-327	-0-	5	1	558	2	Y	8					80
							9	9									
09	862	N	862	-0-	-0-	-0-	8	1	845	2	Y	8					88
							9	9									
10	1221	N	1221	-0-	-0-	-0-	11	1	1197	2	Y	12					100
							13	9									
11	3000	N	9813	-0-	6813	6813	85	1	9691	2	Y	34					134
							37	9									
12	3100	N	17090	-0-	13990	20803	195	1	16875	2	Y	18					152
							20	9									
*01	3100	N	130	-0-	-2970	17833	2	1	128	2	Y	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	285	-0-	-87	-0-	2	1	283	2	Y	-0-					74
09	362	N	362	-0-	-0-	-0-	4	1	358	2	Y	-0-					74
10	352	N	352	-0-	-0-	-0-	3	1	349	2	Y	-0-					74
11	315	N	315	-0-	-0-	-0-	3	1	312	2	Y	-0-					74
12	373	N	373	-0-	-0-	-0-	4	1	369	2	Y	-0-					74
*01	342	N	342	-0-	-0-	-0-	4	1	338	2	Y	-0-					74

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	950	-0-	-538	-0-	8 29	1 9	913	2	N	26	186	1			30
09	1803	N	1803	-0-	-0-	-0-	17 33	1 9	1753	2	N	30					60
10	1758	N	1758	-0-	-0-	-0-	16 61	1 9	1681	2	N	55					115
11	1936	N	1936	-0-	-0-	-0-	16 58	1 9	1862	2	N	53					168
12	1958	N	1958	-0-	-0-	-0-	22 39	1 9	1897	2	N	35					203
*01	2021	N	2021	-0-	-0-	-0-	25 34	1 9	1962	2	N	31	182	1	2	8	50

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0-	-0-	8	1	986	2	N	10					80
							11	9									
09	970	N	970	-0-	-0-	-0-	9	1	941	2	N	18					98
							20	9									
10	1080	N	1080	-0-	-0-	-0-	10	1	1051	2	N	17					115
							19	9									
11	995	N	995	-0-	-0-	-0-	8	1	968	2	N	17					132
							19	9									
12	1022	N	1022	-0-	-0-	-0-	12	1	996	2	N	13					145
							14	9									
01	1085	N	1084	-0-	-1	-0-	14	1	1070	2	N	-0-					145

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

08	446		-0-	-0-	-446	-0-					N	-0-					-0-
09	446		-0-	-0-	-446	-0-					N	-0-					-0-
10	446		-0-	-0-	-446	-0-					N	-0-					-0-
11	446		-0-	-0-	-446	-0-					N	-0-					-0-
12	446		-0-	-0-	-446	-0-					N	-0-					-0-
01	446	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	79	1			13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		1234	-0-	1234	1234	16	1	1218	2	N	-0-					13

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1695	-0-	-72	-0-	14	1	1670	2	N	10					127
							11	9									
09	1680	N	1632	-0-	-48	-0-	16	1	1607	2	N	8					135
							9	9									
10	1705	N	1616	-0-	-89	-0-	15	1	1601	2	N	-0-					135
11	1650	N	1514	-0-	-136	-0-	13	1	1492	2	N	8					143
							9	9									
12	1674	N	1532	-0-	-142	-0-	17	1	1513	2	N	2					145
							2	9									
01	1612	N	1450	-0-	-162	-0-	18	1	1426	2	N	5	2	8			148
							6	9									

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

08	1422	N	1422	-0-	-0-	-0-	12	1	1403	2	N	6					173
							7	9									
09	1380	N	1305	-0-	-75	-0-	13	1	1284	2	N	7					180
							8	9									
10	1457	N	1173	-0-	-284	-0-	11	1	1162	2	N	-0-					180
11	1380	N	1038	-0-	-342	-0-	9	1	1021	2	N	7					187
							8	9									
12	1364	N	1010	-0-	-354	-0-	11	1	990	2	N	8					195
							9	9									
01	1178	N	848	-0-	-330	-0-	10	1	813	2	N	23	175	1			43
							25	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			130

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	-0-	4	1	428	2	N	-0-					107
09	421	N	421	-0-	-0-	-0-	4	1	417	2	N	-0-					107
10	441	N	441	-0-	-0-	-0-	4	1	437	2	N	-0-					107
11	420	N	412	-0-	-8	-0-	4	1	408	2	N	-0-					107
12	434	N	426	-0-	-8	-0-	5	1	421	2	N	-0-					107
01	434	N	416	-0-	-18	-0-	5	1	411	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

08	1488	N	1440	-0-	-48	-0-	12	1	1398	2	N	27					177
							30	9									
09	1456	N	1456	-0-	-0-	-0-	14	1	1422	2	N	18					195
							20	9									
10	1371	N	1371	-0-	-0-	-0-	13	1	1349	2	N	8					203
							9	9									
11	1463	N	1463	-0-	-0-	-0-	13	1	1433	2	N	15					218
							17	9									
12	1519	N	1357	-0-	-162	-0-	15	1	1332	2	N	9					227
							10	9									
01	1364	N	1218	-0-	-146	-0-	15	1	1186	2	N	15					242
							17	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

08	1209	N	1205	-0-	-4	-0-	10	1	1184	2	N	10					103
							11	9									
09	1153	N	1153	-0-	-0-	-0-	11	1	1127	2	N	14					117
							15	9									
10	1240	N	1179	-0-	-61	-0-	11	1	1156	2	N	11					128
							12	9									
11	1170	N	1127	-0-	-43	-0-	10	1	1100	2	N	15					143
							17	9									
12	1178	N	1118	-0-	-60	-0-	13	1	1088	2	N	15					158
							17	9									
01	1178	N	136	-0-	-1042	-0-	2	1	134	2	N	-0-					158

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

08	988	N	988	-0-	-0-	-0-	8	1	970	2	N	9					152
							10	9									
09	945	N	945	-0-	-0-	-0-	9	1	927	2	N	8					160
							9	9									
10	992	N	971	-0-	-21	-0-	9	1	948	2	N	13					173
							14	9									
11	960	N	890	-0-	-70	-0-	8	1	872	2	N	9					182
							10	9									
12	992	N	977	-0-	-15	-0-	11	1	957	2	N	8					190
							9	9									
01	961	N	657	-0-	-304	-0-	8	1	643	2	N	5					195
							6	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

08	3588	X	3588	-0-	-0-	-0-	30	1	3558	2	N	-0-	178	1			35
09	2151	X	2151	-0-	-0-	-0-	21	1	2130	2	N	-0-					35
10	3422	X	3422	-0-	-0-	-0-	31	1	3349	2	N	38					73
							42	9									
11	3220	X	3220	-0-	-0-	-0-	28	1	3162	2	N	27					100
							30	9									
12	3353	X	3353	-0-	-0-	-0-	38	1	3284	2	N	28					128
							31	9									
*01	3134	X	3134	-0-	-0-	-0-	39	1	3082	2	N	12					140
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0-	-0-	19	1	2183	2	N	30					168
							33	9									
09	2159	N	2159	-0-	-0-	-0-	21	1	2101	2	N	34					202
							37	9									
10	2169	N	2169	-0-	-0-	-0-	20	1	2148	2	N	1	173	1			30
							1	9									
11	2160	N	1947	-0-	-213	-0-	17	1	1930	2	N	-0-					30
12	2232	N	1958	-0-	-274	-0-	22	1	1936	2	N	-0-					30
01	2170	N	1923	-0-	-247	-0-	24	1	1867	2	N	29	2	8			57
							32	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2012	N	2012	-0-	-0-	-0-	17	1	1981	2	N	13					158
							14	9									
09	1898	N	1898	-0-	-0-	-0-	18	1	1867	2	N	12					170
							13	9									
10	2081	N	2081	-0-	-0-	-0-	19	1	2062	2	N	-0-					170
11	1944	N	1944	-0-	-0-	-0-	17	1	1914	2	N	12					182
							13	9									
12	1908	N	1908	-0-	-0-	-0-	22	1	1874	2	N	11					193
							12	9									
*01	2001	N	2001	-0-	-0-	-0-	25	1	1955	2	N	19	2	8			210
							21	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	26	1			6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2500	-0-	-73	-0-	21	1	2465	2	N	13					70
							14	9									
09	2430	N	2270	-0-	-160	-0-	22	1	2226	2	N	20					90
							22	9									
10	2356	N	2290	-0-	-66	-0-	21	1	2244	2	N	23					113
							25	9									
11	3000	N	5063	-0-	2063	2063	44	1	4960	2	N	54					167
							59	9									
12	3100	N	5755	-0-	2655	4718	65	1	5626	2	N	58					225
							64	9									
*01	3100	N	2497	-0-	-603	4115	31	1	2440	2	N	24	4	8			245
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

08	682	N	682	-0-	-0-	-0-	6	1	676	2	N	-0-					18
09	660	N	617	-0-	-43	-0-	6	1	611	2	N	-0-					18
10	799	N	799	-0-	-0-	-0-	7	1	792	2	N	-0-					18
11	660	N	597	-0-	-63	-0-	5	1	592	2	N	-0-					18
12	673	N	673	-0-	-0-	-0-	8	1	665	2	N	-0-					18
01	806	N	620	-0-	-186	-0-	8	1	612	2	N	-0-					18

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

08	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					62
09	120	N	74	-0-	-46	-0-	1	1	73	2	N	-0-					62
10	93	N	28	-0-	-65	-0-	28	2			N	-0-					62
11	90	N	-0-	-0-	-90	-0-					N	-0-					62
12	62	N	-0-	-0-	-62	-0-					N	-0-					62
01	31	N	-0-	-0-	-31	-0-					N	-0-					62

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

08	403	N	346	-0-	-57	-0-	3	1	343	2	N	-0-					118
09	331	N	331	-0-	-0-	-0-	3	1	328	2	N	-0-					118
10	372	N	315	-0-	-57	-0-	3	1	312	2	N	-0-					118
11	330	N	279	-0-	-51	-0-	2	1	277	2	N	-0-					118
12	341	N	307	-0-	-34	-0-	3	1	293	2	N	10					128
							11	9									
*01	340	N	340	-0-	-0-	-0-	4	1	336	2	N	-0-					128

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

08	620	N	472	-0-	-148	-0-	4	1	468	2	N	-0-					77
09	393	N	393	-0-	-0-	-0-	4	1	389	2	N	-0-					77
10	403	N	355	-0-	-48	-0-	3	1	352	2	N	-0-					77
11	450	N	307	-0-	-143	-0-	3	1	304	2	N	-0-					77
12	403	N	351	-0-	-52	-0-	4	1	347	2	N	-0-					77
*01	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3	3	8			77
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	12	1	1403	2	N	15					203
							17	9									
09	1498	N	1498	-0-	-0-	-0-	14	1	1466	2	N	16	184	1			35
							18	9									
10	1643	N	1595	-0-	-48	-0-	15	1	1561	2	N	17					52
							19	9									
11	1456	N	1456	-0-	-0-	-0-	13	1	1440	2	N	3					55
							3	9									
12	1605	N	1605	-0-	-0-	-0-	18	1	1584	2	N	3					58
							3	9									
01	1581	N	1119	-0-	-462	-0-	14	1	1105	2	N	-0-					58

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

08	2229	N	2229	-0-	-0-	-0-	19	1	2210	2	N	-0-					58
09	2032	N	2032	-0-	-0-	-0-	20	1	2012	2	N	-0-					58
10	2108	N	1653	-0-	-455	-0-	15	1	1638	2	N	-0-					58
11	2040	N	2008	-0-	-32	-0-	17	1	1991	2	N	-0-					58
12	2108	N	1843	-0-	-265	-0-	21	1	1820	2	N	2					60
							2	9									
01	1643	N	1163	-0-	-480	-0-	15	1	1146	2	N	2	2	8			60
							2	9									

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	38					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

08	961	N	818	-0-	-143	-0-	7	1	796	2	N	14					152
							15	9									
09	870	N	708	-0-	-162	-0-	7	1	678	2	N	21					173
							23	9									
10	781	N	781	-0-	-0-	-0-	7	1	764	2	N	9					182
							10	9									
11	780	N	745	-0-	-35	-0-	6	1	732	2	N	6					188
							7	9									
12	761	N	761	-0-	-0-	-0-	9	1	746	2	N	5					193
							6	9									
01	775	N	759	-0-	-16	-0-	10	1	749	2	N	-0-					193

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

08	1238	N	1238	-0-	-0-	-0-	10	1	1228	2	N	-0-					77
09	1597	N	1597	-0-	-0-	-0-	16	1	1581	2	N	-0-					77
10	1612	N	1372	-0-	-240	-0-	13	1	1359	2	N	-0-					77
11	1745	N	1745	-0-	-0-	-0-	15	1	1730	2	N	-0-					77
12	1979	N	1979	-0-	-0-	-0-	23	1	1956	2	N	-0-					77
*01	1526	N	1526	-0-	-0-	-0-	19	1	1507	2	N	-0-					77

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

08	1767	N	1529	-0-	-238	-0-	1520	2	9	9	N	8					215
09	1734	N	1734	-0-	-0-	-0-	1726	2	8	9	N	7	190	1			32
10	1809	N	1809	-0-	-0-	-0-	1797	2	12	9	N	11					43
11	1798	N	1798	-0-	-0-	-0-	1781	2	17	9	N	15					58
12	1798	N	1755	-0-	-43	-0-	1742	2	13	9	N	12					70
01	1798	N	1712	-0-	-86	-0-	1703	2	9	9	N	8					78

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

08	868	N	832	-0-	-36	-0-	7	1	814	2	N	10					48
							11	9									
09	810	N	805	-0-	-5	-0-	8	1	787	2	N	9					57
							10	9									
10	837	N	758	-0-	-79	-0-	7	1	751	2	N	-0-					57
11	810	N	630	-0-	-180	-0-	5	1	625	2	N	-0-					57
12	837	N	509	-0-	-328	-0-	6	1	503	2	N	-0-					57
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					57

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

08	620	N	442	-0-	-178	-0-	4	1	438	2	N	-0-					162
09	570	N	534	-0-	-36	-0-	5	1	528	2	N	1	145	1			18
							1	9									
10	615	N	615	-0-	-0-	-0-	6	1	603	2	N	5					23
							6	9									
11	465	N	465	-0-	-0-	-0-	4	1	461	2	N	-0-					23
12	558	N	549	-0-	-9	-0-	6	1	537	2	N	5					28
							6	9									
01	620	N	508	-0-	-112	-0-	6	1	499	2	N	3					31
							3	9									

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2014 - P&A 02/21/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	884	-0-	-325	-0-	7	1	877	2	N	-0-					65
09	1140	N	344	-0-	-796	-0-	3	1	341	2	N	-0-					65
10	1209	N	319	-0-	-890	-0-	3	1	314	2	N	2					67
							2	9									
11	870	N	801	-0-	-69	-0-	7	1	783	2	N	10					77
							11	9									
12	639	N	639	-0-	-0-	-0-	7	1	632	2	N	-0-					77
*01	838	N	838	-0-	-0-	-0-	11	1	824	2	N	3	3	8			77
							3	9									

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

08	1821	N	1821	-0-	-0-	-0-	15	1	1781	2	N	23					200
							25	9									
09	1657	N	1657	-0-	-0-	-0-	16	1	1608	2	N	30					230
							33	9									
10	1736	N	1689	-0-	-47	-0-	15	1	1654	2	N	18					248
							20	9									
11	1770	N	1544	-0-	-226	-0-	13	1	1507	2	N	22	195	1			75
							24	9									
12	1705	N	1511	-0-	-194	-0-	17	1	1472	2	N	20					95
							22	9									
01	1674	N	1206	-0-	-468	-0-	15	1	1171	2	N	18					113
							20	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

08	2480	N	2419	-0-	-61	-0-	20	1	2363	2	N	33	188	1			55
							36	9									
09	2403	N	2403	-0-	-0-	-0-	23	1	2358	2	N	20					75
							22	9									
10	2418	N	2235	-0-	-183	-0-	20	1	2184	2	N	28					103
							31	9									
11	2340	N	2199	-0-	-141	-0-	19	1	2150	2	N	27					130
							30	9									
12	2480	N	2173	-0-	-307	-0-	24	1	2116	2	N	30					160
							33	9									
*01	2360	N	2360	-0-	-0-	-0-	29	1	2288	2	N	39	2	8			197
							43	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

08	1426	N	1413	-0-	-13	-0-	12	1	1390	2	N	10					72
							11	9									
09	1443	N	1443	-0-	-0-	-0-	14	1	1426	2	N	3					75
							3	9									
10	1506	N	1506	-0-	-0-	-0-	14	1	1481	2	N	10					85
							11	9									
11	1446	N	1446	-0-	-0-	-0-	13	1	1427	2	N	5					90
							6	9									
12	1488	N	1362	-0-	-126	-0-	15	1	1334	2	N	12					102
							13	9									
01	1519	N	1479	-0-	-40	-0-	18	1	1444	2	N	15	2	8			115
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1865	N	1865	-0-	-0-	-0-	16	1	1849	2	N	-0-			107
09	1848	N	1848	-0-	-0-	-0-	18	1	1808	2	N	20			127
							22	9							
10	1948	N	1948	-0-	-0-	-0-	18	1	1918	2	N	11			138
							12	9							
11	1801	N	1801	-0-	-0-	-0-	16	1	1785	2	N	-0-			138
12	1996	N	1996	-0-	-0-	-0-	23	1	1973	2	N	-0-			138
*01	2025	N	2025	-0-	-0-	-0-	25	1	1987	2	N	12			150
							13	9							

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

08	1085	N	1084	-0-	-1	-0-	9	1	1075	2	Y	-0-			145
09	1050	N	1004	-0-	-46	-0-	10	1	994	2	Y	-0-			145
10	1085	N	1082	-0-	-3	-0-	10	1	1072	2	Y	-0-			145
11	1050	N	1019	-0-	-31	-0-	9	1	1010	2	Y	-0-			145
12	910	N	910	-0-	-0-	-0-	10	1	900	2	Y	-0-			145
01	1023	N	904	-0-	-119	-0-	11	1	893	2	Y	-0-			145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

08	2356	N	2351	-0-	-5	-0-	20	1	2308	2	N	21			98
							23	9							
09	2327	N	2327	-0-	-0-	-0-	22	1	2284	2	N	19			117
							21	9							
10	2377	N	2377	-0-	-0-	-0-	22	1	2341	2	N	13			130
							14	9							
11	2280	N	2164	-0-	-116	-0-	19	1	2112	2	N	30			160
							33	9							
12	2418	N	2171	-0-	-247	-0-	25	1	2132	2	N	13			173
							14	9							
*01	2387	N	2278	-0-	-109	-0-	28	1	2229	2	N	19	2	8	190
							21	9							

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

08	310	N	289	-0-	-21	-0-	2	1	287	2	N	-0-			103
09	270	N	207	-0-	-63	-0-	2	1	205	2	N	-0-			103
10	279	N	180	-0-	-99	-0-	2	1	178	2	N	-0-			103
11	278	N	278	-0-	-0-	-0-	2	1	276	2	N	-0-			103
12	284	N	284	-0-	-0-	-0-	3	1	281	2	N	-0-			103
*01	253	N	253	-0-	-0-	-0-	253	2			N	-0-			103

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

08	0	N	-0-	-0-	-0-	-0-					N	-0-			138
09	0	N	-0-	-0-	-0-	-0-					N	-0-			138
10	0	N	-0-	-0-	-0-	-0-					N	-0-			138
11	0	N	-0-	-0-	-0-	-0-					N	-0-			138
12	0	N	-0-	-0-	-0-	-0-					N	-0-			138
01	0	N	-0-	-0-	-0-	-0-					N	10			148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

08	1587	N	1587	-0-	-0-	-0-	13	1	1570	2	N	4					92
							4	9									
09	1604	N	1604	-0-	-0-	-0-	15	1	1556	2	N	30					122
							33	9									
10	1711	N	1711	-0-	-0-	-0-	16	1	1675	2	N	18					140
							20	9									
11	1563	N	1563	-0-	-0-	-0-	13	1	1539	2	N	10					150
							11	9									
12	1643	N	1541	-0-	-102	-0-	17	1	1478	2	N	42					192
							46	9									
01	1705	N	1669	-0-	-36	-0-	21	1	1627	2	N	19	3	8			208
							21	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

08	62	N	23	-0-	-39	-0-	23	2			N	-0-					32
09	118	N	118	-0-	-0-	-0-	1	1	117	2	N	-0-					32
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					32
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					32
12	124	N	50	-0-	-74	-0-	1	1	49	2	N	-0-					32
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

08	1018	N	1018	-0-	-0-	-0-	9	1	999	2	N	9					147
							10	9									
09	990	N	929	-0-	-61	-0-	9	1	892	2	N	25					172
							28	9									
10	1023	N	986	-0-	-37	-0-	9	1	962	2	N	14	164	1			22
							15	9									
11	990	N	836	-0-	-154	-0-	7	1	823	2	N	5					27
							6	9									
12	961	N	812	-0-	-149	-0-	9	1	792	2	N	10					37
							11	9									
01	992	N	866	-0-	-126	-0-	11	1	849	2	N	5	2	8			40
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1715	-0-	-207	-0-	15	1	1699	2	N	1					138
							1	9									
09	1890	N	1592	-0-	-298	-0-	15	1	1573	2	N	4					142
							4	9									
10	1767	N	1723	-0-	-44	-0-	16	1	1671	2	N	33					175
							36	9									
11	1650	N	1579	-0-	-71	-0-	14	1	1563	2	N	2					177
							2	9									
12	1643	N	1618	-0-	-25	-0-	18	1	1589	2	N	10					187
							11	9									
*01	1736	N	1423	-0-	-313	-0-	18	1	1396	2	N	8	157	1			38
							9	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1309	-0-	-427	-0-	11	1	1287	2	N	10					97
							11	9									
09	1590	N	661	-0-	-929	-0-	6	1	655	2	N	-0-					97
10	1395	N	400	-0-	-995	-0-	4	1	396	2	N	-0-					97
11	1260	N	1118	-0-	-142	-0-	10	1	1108	2	N	-0-					97
12	1144	N	1144	-0-	-0-	-0-	13	1	1131	2	N	-0-					97
*01	1046	N	1046	-0-	-0-	-0-	13	1	1033	2	N	-0-					97

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0-	-0-	13	1	1554	2	N	15					65
							17	9									
09	1497	N	1497	-0-	-0-	-0-	14	1	1469	2	N	13					78
							14	9									
10	1581	N	1507	-0-	-74	-0-	14	1	1487	2	N	5					83
							6	9									
11	1530	N	1224	-0-	-306	-0-	11	1	1213	2	N	-0-					83
12	1550	N	1307	-0-	-243	-0-	15	1	1281	2	N	10					93
							11	9									
01	1519	N	1117	-0-	-402	-0-	14	1	1103	2	N	-0-					93

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		11730	-0-	11730	11730	11721	2	9	9	N	8	1	8			70
01	14B2 EXT		7583	-0-	7583	19313	7580	2	3	9	N	3	1	8			72

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1511	-0-	-39	-0-	13	1	1494	2	N	4					192
							4	9									
09	1800	N	1635	-0-	-165	-0-	16	1	1607	2	N	11					203
							12	9									
10	1744	N	1744	-0-	-0-	-0-	16	1	1718	2	N	9					212
							10	9									
11	1470	N	1446	-0-	-24	-0-	12	1	1421	2	N	12	195	1			29
							13	9									
12	1705	N	1397	-0-	-308	-0-	16	1	1370	2	N	10					39
							11	9									
01	1736	N	1256	-0-	-480	-0-	16	1	1233	2	N	6					45
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

08	930	N	823	-0-	-107	-0-	7	1	810	2	N	5					60
							6	9									
09	900	N	888	-0-	-12	-0-	9	1	877	2	N	2					62
							2	9									
10	1137	N	1137	-0-	-0-	-0-	10	1	1127	2	N	-0-					62
11	879	N	879	-0-	-0-	-0-	8	1	871	2	N	-0-					62
12	930	N	776	-0-	-154	-0-	9	1	761	2	N	5					67
							6	9									
*01	1147	N	827	-0-	-320	-0-	10	1	816	2	N	1					68
							1	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3	117	1			53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

08	2511	N	2196	-0-	-315	-0-	18	1	2167	2	N	10					218
							11	9									
09	2250	N	2160	-0-	-90	-0-	21	1	2117	2	N	20					238
							22	9									
10	2387	N	2313	-0-	-74	-0-	21	1	2292	2	N	-0-	195	1			43
11	2130	N	2091	-0-	-39	-0-	18	1	2073	2	N	-0-					43
12	2232	N	2041	-0-	-191	-0-	23	1	2014	2	N	4					47
							4	9									
*01	2325	N	2058	-0-	-267	-0-	26	1	2032	2	N	-0-					47

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

08	992	N	387	-0-	-605	-0-	3	1	381	2	N	3					20
							3	9									
09	326	N	326	-0-	-0-	-0-	3	1	323	2	N	-0-					20
10	398	N	398	-0-	-0-	-0-	4	1	394	2	N	-0-					20
11	360	N	332	-0-	-28	-0-	3	1	329	2	N	-0-					20
12	369	N	369	-0-	-0-	-0-	4	1	365	2	N	-0-					20
01	403	N	206	-0-	-197	-0-	3	1	203	2	N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1242	-0-	-29	-0-	11	1	1231	2	N	-0-					108
09	1187	N	1187	-0-	-0-	-0-	11	1	1150	2	N	24					132
							26	9									
10	1178	N	1141	-0-	-37	-0-	10	1	1128	2	N	3					135
							3	9									
11	1200	N	960	-0-	-240	-0-	8	1	949	2	N	3					138
							3	9									
12	1240	N	959	-0-	-281	-0-	11	1	938	2	N	9					147
							10	9									
01	1147	N	1016	-0-	-131	-0-	13	1	1001	2	N	2	1	8			148
							2	9									

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	677	-0-	-98	-0-	6	1	671	2	N	-0-					45
09	690	N	555	-0-	-135	-0-	5	1	539	2	N	10					55
							11	9									
10	651	N	499	-0-	-152	-0-	5	1	494	2	N	-0-					55
11	903	N	903	-0-	-0-	-0-	8	1	865	2	N	27					82
							30	9									
12	2030	N	2030	-0-	-0-	-0-	22	1	1891	2	N	106					188
							117	9									
01	496	N	483	-0-	-13	-0-	6	1	477	2	N	-0-					188

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	913	-0-	-48	-0-	8	1	899	2	N	5					140
							6	9									
09	900	N	882	-0-	-18	-0-	9	1	867	2	N	5					145
							6	9									
10	868	N	865	-0-	-3	-0-	8	1	843	2	N	13					158
							14	9									
11	902	N	902	-0-	-0-	-0-	8	1	890	2	N	4					162
							4	9									
12	986	N	986	-0-	-0-	-0-	11	1	968	2	N	6					168
							7	9									
*01	935	N	935	-0-	-0-	-0-	12	1	921	2	N	2					170
							2	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	104	-0-	-144	-0-	1	1	103	2	N	-0-					60
09	270	N	247	-0-	-23	-0-	2	1	245	2	N	-0-					60
10	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					60
11	90	N	-0-	-0-	-90	-0-					N	-0-					60
12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					60
*01	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1313	-0-	-175	-0-	11	1	1292	2	N	9					207
							10	9									
09	1494	N	1494	-0-	-0-	-0-	14	1	1466	2	N	13					220
							14	9									
10	1674	N	1571	-0-	-103	-0-	14	1	1547	2	N	9	198	1			31
							10	9									
11	1260	N	1181	-0-	-79	-0-	10	1	1158	2	N	12					43
							13	9									
12	1550	N	1191	-0-	-359	-0-	13	1	1168	2	N	9					52
							10	9									
01	1581	N	1353	-0-	-228	-0-	17	1	1321	2	N	14	1	8			65
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1852	-0-	-39	-0-	16	1	1819	2	N	15					88
							17	9									
09	1890	N	1888	-0-	-2	-0-	18	1	1849	2	N	19					107
							21	9									
10	1953	N	1942	-0-	-11	-0-	18	1	1895	2	N	26					133
							29	9									
11	1870	N	1870	-0-	-0-	-0-	16	1	1843	2	N	10					143
							11	9									
12	1960	N	1960	-0-	-0-	-0-	22	1	1917	2	N	19					162
							21	9									
01	1953	N	1815	-0-	-138	-0-	23	1	1781	2	N	10	4	8			168
							11	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1513	-0-	-37	-0-	13	1	1480	2	N	18	191	1			37
							20	9									
09	1500	N	1443	-0-	-57	-0-	14	1	1417	2	N	11					48
							12	9									
10	1501	N	1501	-0-	-0-	-0-	14	1	1468	2	N	17					65
							19	9									
11	1470	N	1429	-0-	-41	-0-	12	1	1409	2	N	7					72
							8	9									
12	1488	N	1404	-0-	-84	-0-	16	1	1376	2	N	11					83
							12	9									
*01	1488	N	1184	-0-	-304	-0-	15	1	1151	2	N	16	2	8			97
							18	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-					40
09	235	N	235	-0-	-0-	-0-	2	1	233	2	N	-0-					40
10	217	N	186	-0-	-31	-0-	2	1	184	2	N	-0-					40
11	240	N	219	-0-	-21	-0-	2	1	217	2	N	-0-					40
12	248	N	244	-0-	-4	-0-	3	1	241	2	N	-0-					40
*01	222	N	222	-0-	-0-	-0-	3	1	217	2	N	2					42
							2	9									

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2143	N	2143	-0-	-0-	-0-	18	1	2106	2	N	17					120
							19	9									
09	1974	N	1974	-0-	-0-	-0-	19	1	1944	2	N	10					130
							11	9									
10	2046	N	2046	-0-	-0-	-0-	19	1	2014	2	N	12					142
							13	9									
11	2070	N	1879	-0-	-191	-0-	16	1	1854	2	N	8					150
							9	9									
12	2046	N	1785	-0-	-261	-0-	20	1	1756	2	N	8					158
							9	9									
01	2046	N	1768	-0-	-278	-0-	22	1	1718	2	N	25					183
							28	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	5	1	563	2	N	-0-			50
09	536	N	536	-0-	-0-	-0-	5	1	531	2	N	-0-			50
10	566	N	566	-0-	-0-	-0-	5	1	561	2	N	-0-			50
11	555	N	555	-0-	-0-	-0-	5	1	550	2	N	-0-			50
12	558	N	556	-0-	-2	-0-	6	1	550	2	N	-0-			50
*01	561	N	561	-0-	-0-	-0-	7	1	554	2	N	-0-			50

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	7	1	829	2	N	5			48
							6	9							
09	840	N	840	-0-	-0-	-0-	8	1	828	2	N	4			52
							4	9							
10	886	N	886	-0-	-0-	-0-	8	1	872	2	N	5			57
							6	9							
11	810	N	723	-0-	-87	-0-	6	1	714	2	N	3			60
							3	9							
12	868	N	800	-0-	-68	-0-	9	1	783	2	N	7			67
							8	9							
01	899	N	762	-0-	-137	-0-	10	1	752	2	N	-0-			67

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	405	-0-	-339	-0-	6	1	393	2	N	5			113
							6	9							
09	788	N	788	-0-	-0-	-0-	7	1	773	2	N	7			120
							8	9							
10	821	N	821	-0-	-0-	-0-	7	1	814	2	N	-0-			120
11	728	N	728	-0-	-0-	-0-	6	1	720	2	N	2			122
							2	9							
12	806	N	679	-0-	-127	-0-	8	1	670	2	N	1			123
							1	9							
*01	1210	N	1210	-0-	-0-	-0-	8	1	1202	2	N	-0-			123

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2908	X	2908	-0-	-0-	-0-	25	1	2883	2	N	-0-			138
09	2765	X	2765	-0-	-0-	-0-	27	1	2736	2	N	2			140
							2	9							
10	2921	N	2921	-0-	-0-	-0-	27	1	2891	2	N	3			143
							3	9							
11	2781	N	2781	-0-	-0-	-0-	24	1	2755	2	N	2			145
							2	9							
12	2790	N	2643	-0-	-147	-0-	30	1	2613	2	N	-0-			145
*01	2908	N	2908	-0-	-0-	-0-	37	1	2869	2	N	2			147
							2	9							

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	14	1	1309	2	N	-0-					133
09	1327	N	1327	-0-	-0-	-0-	12	1	1304	2	N	10					143
							11	9									
10	1400	N	1400	-0-	-0-	-0-	13	1	1377	2	N	9					152
							10	9									
11	1352	N	1352	-0-	-0-	-0-	12	1	1328	2	N	11					163
							12	9									
12	1364	N	1353	-0-	-11	-0-	16	1	1309	2	N	25					188
							28	9									
*01	2169	N	2169	-0-	-0-	-0-	14	1	2116	2	N	35					223
							39	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2330	-0-	-119	-0-	20	1	2288	2	N	20					198
							22	9									
09	2760	X	2345	-0-	-415	-0-	23	1	2320	2	N	2					200
							2	9									
10	2852	X	2662	-0-	-190	-0-	24	1	2617	2	N	19	184	1			35
							21	9									
11	2760	X	2275	-0-	-485	-0-	20	1	2235	2	N	18					53
							20	9									
12	2418	X	1746	-0-	-672	-0-	20	1	1713	2	N	12					65
							13	9									
01	2666	X	1646	-0-	-1020	-0-	21	1	1619	2	N	5					70
							6	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1069	N	1069	-0-	-0-	-0-	9	1	1049	2	N	10					70
							11	9									
09	937	N	937	-0-	-0-	-0-	9	1	915	2	N	12					82
							13	9									
10	1511	N	1511	-0-	-0-	-0-	14	1	1488	2	N	8					90
							9	9									
11	1460	N	1460	-0-	-0-	-0-	13	1	1434	2	N	12					102
							13	9									
12	1459	N	1459	-0-	-0-	-0-	17	1	1433	2	N	8					110
							9	9									
01	1519	N	1408	-0-	-111	-0-	18	1	1379	2	N	10					120
							11	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1629	-0-	-76	-0-	14	1	1595	2	N	18					193
							20	9									
09	1620	N	1560	-0-	-60	-0-	15	1	1528	2	N	15					208
							17	9									
10	1612	N	1519	-0-	-93	-0-	14	1	1498	2	N	6	164	1			50
							7	9									
11	1930	N	1930	-0-	-0-	-0-	17	1	1907	2	N	5					55
							6	9									
12	2495	N	2495	-0-	-0-	-0-	27	1	2378	2	N	82					137
							90	9									
*01	1519	N	803	-0-	-716	-0-	10	1	793	2	N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2221	-0-	-73	-0-	19	1	2191	2	N	10					155
							11	9									
09	2164	N	2164	-0-	-0-	-0-	21	1	2140	2	N	3					158
							3	9									
10	2294	N	2250	-0-	-44	-0-	21	1	2221	2	N	7					165
							8	9									
11	2160	N	2117	-0-	-43	-0-	18	1	2086	2	N	12					177
							13	9									
12	2232	N	2141	-0-	-91	-0-	24	1	2095	2	N	20					197
							22	9									
*01	2263	N	2215	-0-	-48	-0-	27	1	2112	2	N	69	1	8			265
							76	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1325	-0-	-70	-0-	14	1	1299	2	N	11					98
							12	9									
09	1290	N	1220	-0-	-70	-0-	12	1	1198	2	N	9					107
							10	9									
10	1364	N	1260	-0-	-104	-0-	12	1	1234	2	N	13					120
							14	9									
11	1290	N	1283	-0-	-7	-0-	11	1	1259	2	N	12					132
							13	9									
12	1275	N	1275	-0-	-0-	-0-	15	1	1246	2	N	13					145
							14	9									
*01	2478	N	2478	-0-	-0-	-0-	16	1	2449	2	N	12					157
							13	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	882	-0-	-17	-0-	7	1	875	2	N	-0-					80
09	870	N	851	-0-	-19	-0-	8	1	843	2	N	-0-					80
10	899	N	870	-0-	-29	-0-	8	1	862	2	N	-0-					80
11	840	N	726	-0-	-114	-0-	6	1	720	2	N	-0-					80
12	868	N	855	-0-	-13	-0-	10	1	845	2	N	-0-					80
01	868	N	818	-0-	-50	-0-	10	1	808	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1980	N	1980	-0-	-0-	-0-	17	1	1946	2	N	15					102
							17	9									
09	1860	N	1852	-0-	-8	-0-	18	1	1820	2	N	13					115
							14	9									
10	2005	N	2005	-0-	-0-	-0-	18	1	1963	2	N	22					137
							24	9									
11	1920	N	1918	-0-	-2	-0-	17	1	1895	2	N	5					142
							6	9									
12	1990	N	1990	-0-	-0-	-0-	22	1	1934	2	N	31					173
							34	9									
01	2015	N	1878	-0-	-137	-0-	23	1	1835	2	N	18	3	8			188
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1602	-0-	-41	-0-	14	1	1586	2	N	2					212
							2	9									
09	1530	N	1530	-0-	-0-	-0-	15	1	1514	2	N	1					213
							1	9									
10	1581	N	1567	-0-	-14	-0-	14	1	1553	2	N	-0-					213
11	1560	N	1319	-0-	-241	-0-	11	1	1304	2	N	4					217
							4	9									
12	1581	N	1194	-0-	-387	-0-	14	1	1174	2	N	5					222
							6	9									
01	1581	N	1227	-0-	-354	-0-	15	1	1212	2	N	-0-					222

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

08	2821	N	2183	-0-	-638	-0-	18	1	2154	2	N	10					165
							11	9									
09	2716	N	2716	-0-	-0-	-0-	26	1	2662	2	N	25					190
							28	9									
10	2793	N	2793	-0-	-0-	-0-	26	1	2753	2	N	13					203
							14	9									
11	2613	N	2613	-0-	-0-	-0-	23	1	2577	2	N	12	180	1			35
							13	9									
12	2821	N	2173	-0-	-648	-0-	25	1	2146	2	N	2					37
							2	9									
01	2790	N	2543	-0-	-247	-0-	32	1	2478	2	N	30					67
							33	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	179	179	1			138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

08	1984	N	1406	-0-	-578	-0-	12	1	1394	2	N	-0-					102
09	1830	N	1011	-0-	-819	-0-	10	1	976	2	N	23					125
							25	9									
10	1736	N	1350	-0-	-386	-0-	12	1	1324	2	N	13					138
							14	9									
11	1391	N	1391	-0-	-0-	-0-	12	1	1364	2	N	14					152
							15	9									
12	1309	N	1309	-0-	-0-	-0-	15	1	1271	2	N	21					173
							23	9									
01	1364	N	1336	-0-	-28	-0-	17	1	1308	2	N	10	1	8			182
							11	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

08	1516	N	1516	-0-	-0-	-0-	13	1	1473	2	N	27					242
							30	9									
09	1415	N	1415	-0-	-0-	-0-	14	1	1377	2	N	22	196	1			68
							24	9									
10	1465	N	1465	-0-	-0-	-0-	13	1	1431	2	N	19					87
							21	9									
11	1470	N	1340	-0-	-130	-0-	12	1	1327	2	N	1					88
							1	9									
12	1457	N	1313	-0-	-144	-0-	15	1	1298	2	N	-0-					88
*01	1457	N	1299	-0-	-158	-0-	16	1	1283	2	N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1526	-0-	-55	-0-	13	1	1512	2	N	1					143
							1	9									
09	1500	N	1291	-0-	-209	-0-	13	1	1274	2	N	4					147
							4	9									
10	1674	N	1337	-0-	-337	-0-	12	1	1322	2	N	3					150
							3	9									
11	1470	N	1348	-0-	-122	-0-	12	1	1323	2	N	12					162
							13	9									
12	1813	N	1813	-0-	-0-	-0-	20	1	1762	2	N	28					190
							31	9									
*01	1539	N	1539	-0-	-0-	-0-	19	1	1514	2	N	5	2	8			193
							6	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

08	987	N	987	-0-	-0-	-0-	8	1	979	2	N	-0-					70
09	960	N	935	-0-	-25	-0-	9	1	918	2	N	7					77
							8	9									
10	1141	N	1141	-0-	-0-	-0-	9	1	965	2	N	152	161	1			68
							167	9									
11	960	N	897	-0-	-63	-0-	8	1	881	2	N	7					75
							8	9									
12	1054	N	1054	-0-	-0-	-0-	12	1	1040	2	N	2					77
							2	9									
01	1147	N	765	-0-	-382	-0-	10	1	746	2	N	8					85
							9	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

08	1054	N	931	-0-	-123	-0-	8	1	915	2	N	7	184	1			46
							8	9									
09	1020	N	1020	-0-	-0-	-0-	10	1	1000	2	N	9					55
							10	9									
10	1054	N	1047	-0-	-7	-0-	10	1	1031	2	N	5					60
							6	9									
11	979	N	979	-0-	-0-	-0-	8	1	965	2	N	5					65
							6	9									
12	1054	N	953	-0-	-101	-0-	11	1	933	2	N	8					73
							9	9									
*01	1054	N	960	-0-	-94	-0-	12	1	941	2	N	6					79
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	0	N	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	70	195	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	2	1	264	2	N	-0-					42
09	270	N	258	-0-	-12	-0-	3	1	255	2	N	-0-					42
10	279	N	268	-0-	-11	-0-	2	1	266	2	N	-0-					42
11	270	N	231	-0-	-39	-0-	2	1	229	2	N	-0-					42
12	279	N	210	-0-	-69	-0-	210	2			N	-0-					42
01	279	N	209	-0-	-70	-0-	3	1	206	2	N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1244	-0-	-213	-0-	11	1	1233	2	N	-0-					125
09	1290	N	1083	-0-	-207	-0-	11	1	1072	2	N	-0-					125
10	1240	N	1122	-0-	-118	-0-	10	1	1112	2	N	-0-					125
11	1200	N	991	-0-	-209	-0-	9	1	982	2	N	-0-					125
12	1116	N	904	-0-	-212	-0-	10	1	894	2	N	-0-					125
01	1116	N	897	-0-	-219	-0-	11	1	886	2	N	-0-					125

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	952	-0-	-164	-0-	8	1	944	2	N	-0-					68
09	990	N	900	-0-	-90	-0-	9	1	891	2	N	-0-					68
10	1054	N	984	-0-	-70	-0-	9	1	975	2	N	-0-					68
11	930	N	928	-0-	-2	-0-	8	1	920	2	N	-0-					68
12	942	N	942	-0-	-0-	-0-	11	1	931	2	N	-0-					68
*01	992	N	944	-0-	-48	-0-	12	1	932	2	N	-0-					68

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1057	-0-	-59	-0-	9	1	1045	2	N	3					120
							3	9									
09	1050	N	1032	-0-	-18	-0-	10	1	1014	2	N	7					127
							8	9									
10	1086	N	1086	-0-	-0-	-0-	10	1	1059	2	N	15					142
							17	9									
11	1027	N	1027	-0-	-0-	-0-	9	1	1006	2	N	11					153
							12	9									
12	1059	N	1059	-0-	-0-	-0-	12	1	1034	2	N	12					165
							13	9									
*01	1085	N	1001	-0-	-84	-0-	13	1	982	2	N	5	2	8			168
							6	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	2	99	1			28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	939	-0-	-146	-0-	8	1	927	2	N	4					67
							4	9									
09	939	N	939	-0-	-0-	-0-	9	1	913	2	N	15					82
							17	9									
10	1129	N	1129	-0-	-0-	-0-	10	1	1119	2	N	-0-					82
11	900	N	850	-0-	-50	-0-	7	1	843	2	N	-0-					82
12	961	N	809	-0-	-152	-0-	9	1	800	2	N	-0-					82
01	1116	N	814	-0-	-302	-0-	10	1	804	2	N	-0-					82

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	N	1590	-0-	-0-	-0-	13	1	1571	2	N	5					175
							6	9									
09	1530	N	1414	-0-	-116	-0-	14	1	1391	2	N	8					183
							9	9									
10	1457	N	1235	-0-	-222	-0-	11	1	1212	2	N	11	161	1			33
							12	9									
11	1530	N	1402	-0-	-128	-0-	12	1	1384	2	N	5					38
							6	9									
12	1457	N	1335	-0-	-122	-0-	1335	2			N	-0-					38
*01	1501	N	1501	-0-	-0-	-0-	19	1	1482	2	N	-0-					38

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	859	-0-	-9	-0-	7	1	846	2	N	5					188
							6	9									
09	835	N	835	-0-	-0-	-0-	8	1	819	2	N	7					195
							8	9									
10	910	N	910	-0-	-0-	-0-	8	1	893	2	N	8	180	1			23
							9	9									
11	917	N	917	-0-	-0-	-0-	8	1	896	2	N	12					35
							13	9									
12	868	N	813	-0-	-55	-0-	9	1	795	2	N	8					43
							9	9									
01	899	N	689	-0-	-210	-0-	9	1	678	2	N	2					45
							2	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

08	1612	N	1306	-0-	-306	-0-	11	1	1295	2	N	-0-					138
09	1906	N	1906	-0-	-0-	-0-	19	1	1887	2	N	-0-					138
10	2340	N	2340	-0-	-0-	-0-	21	1	2231	2	N	80					218
							88	9									
11	2215	N	2215	-0-	-0-	-0-	19	1	2193	2	N	3	184	1			37
							3	9									
12	2259	N	2259	-0-	-0-	-0-	26	1	2233	2	N	-0-					37
01	2325	N	1841	-0-	-484	-0-	23	1	1818	2	N	-0-					37

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

08	2569	N	2569	-0-	-0-	-0-	22	1	2536	2	N	10					68
							11	9									
09	2490	N	2490	-0-	-0-	-0-	24	1	2456	2	N	9					77
							10	9									
10	2477	N	2477	-0-	-0-	-0-	23	1	2437	2	N	15					92
							17	9									
11	2265	N	2265	-0-	-0-	-0-	20	1	2238	2	N	6					98
							7	9									
12	2153	N	2153	-0-	-0-	-0-	25	1	2122	2	N	5					103
							6	9									
01	2139	N	1502	-0-	-637	-0-	19	1	1475	2	N	7					110
							8	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	805	-0-	-1	-0-	7	1	781	2	N	15					127
							17	9									
09	780	N	774	-0-	-6	-0-	7	1	750	2	N	15					142
							17	9									
10	837	N	784	-0-	-53	-0-	7	1	764	2	N	12	122	1			32
							13	9									
11	780	N	666	-0-	-114	-0-	6	1	654	2	N	5					37
							6	9									
12	806	N	705	-0-	-101	-0-	8	1	675	2	N	20					57
							22	9									
01	775	N	680	-0-	-95	-0-	8	1	641	2	N	28					85
							31	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

08	772	N	772	-0-	-0-	-0-	7	1	765	2	N	-0-					72
09	719	N	719	-0-	-0-	-0-	7	1	712	2	N	-0-					72
10	749	N	749	-0-	-0-	-0-	7	1	742	2	N	-0-					72
11	750	N	527	-0-	-223	-0-	5	1	522	2	N	-0-					72
12	744	N	488	-0-	-256	-0-	6	1	482	2	N	-0-					72
01	744	N	393	-0-	-351	-0-	5	1	388	2	N	-0-					72

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

08	1465	N	1465	-0-	-0-	-0-	12	1	1444	2	N	8					130
							9	9									
09	1396	N	1396	-0-	-0-	-0-	14	1	1379	2	N	3					133
							3	9									
10	1457	N	1441	-0-	-16	-0-	13	1	1424	2	N	4					137
							4	9									
11	1410	N	1346	-0-	-64	-0-	12	1	1328	2	N	5					142
							6	9									
12	1457	N	1357	-0-	-100	-0-	15	1	1336	2	N	5					147
							6	9									
*01	1426	N	1354	-0-	-72	-0-	17	1	1331	2	N	5	2	8			150
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	234	-0-	-107	-0-	2	1	232	2	N	-0-					97
09	300	N	239	-0-	-61	-0-	2	1	237	2	N	-0-					97
10	257	N	257	-0-	-0-	-0-	2	1	255	2	N	-0-					97
11	1171	N	1171	-0-	-0-	-0-	10	1	1139	2	N	20					117
							22	9									
12	3100	N	9695	-0-	6595	6595	106	1	9163	2	N	387	199	1			305
							426	9									
*01	3100	N	1947	-0-	-1153	5442	24	1	1916	2	N	6	194	1	5	8	112
							7	9									

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					170
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					170

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

08	148	N	148	-0-	-0-	-0-	1	1	147	2	N	-0-					182
09	1056	N	1056	-0-	-0-	-0-	10	1	1039	2	N	6					188
							7	9									
10	923	N	923	-0-	-0-	-0-	8	1	913	2	N	2					190
							2	9									
11	691	N	691	-0-	-0-	-0-	6	1	677	2	N	7					197
							8	9									
12	1085	N	902	-0-	-183	-0-	10	1	891	2	N	1					198
							1	9									
01	930	N	843	-0-	-87	-0-	11	1	829	2	N	3	3	8			198
							3	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

08	1480	N	1480	-0-	-0-	-0-	12	1	1460	2	N	7					170
							8	9									
09	1331	N	1331	-0-	-0-	-0-	13	1	1299	2	N	17					187
							19	9									
10	1209	N	1186	-0-	-23	-0-	11	1	1168	2	N	6					193
							7	9									
11	1440	N	1010	-0-	-430	-0-	9	1	973	2	N	25					218
							28	9									
12	1572	N	1572	-0-	-0-	-0-	18	1	1554	2	N	-0-					218
*01	1582	N	1582	-0-	-0-	-0-	20	1	1562	2	N	-0-	186	1			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2490	N	2490	-0-	-0-	-0-	21	1	2469	2	N	-0-					43
09	2538	N	2538	-0-	-0-	-0-	25	1	2505	2	N	7					50
							8	9									
10	2586	N	2586	-0-	-0-	-0-	24	1	2559	2	N	3					53
							3	9									
11	2222	N	2222	-0-	-0-	-0-	19	1	2181	2	N	20					73
							22	9									
12	2218	N	2218	-0-	-0-	-0-	25	1	2193	2	N	-0-					73
*01	2598	N	2598	-0-	-0-	-0-	33	1	2559	2	N	5					78
							6	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	207	-0-	-103	-0-	2	1	205	2	N	-0-					33
09	180	N	170	-0-	-10	-0-	2	1	162	2	N	5					38
							6	9									
10	217	N	82	-0-	-135	-0-	1	1	70	2	N	10					48
							11	9									
11	210	N	-0-	-0-	-210	-0-					N	-0-					48
12	609	N	609	-0-	-0-	-0-	7	1	570	2	N	29					77
							32	9									
*01	181	N	181	-0-	-0-	-0-	2	1	167	2	N	11					88
							12	9									

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	3	1	294	2	N	-0-					22
09	288	N	288	-0-	-0-	-0-	3	1	285	2	N	-0-					22
10	288	N	288	-0-	-0-	-0-	3	1	285	2	N	-0-					22
11	300	N	263	-0-	-37	-0-	2	1	261	2	N	-0-					22
12	310	N	230	-0-	-80	-0-	3	1	227	2	N	-0-					22
01	279	N	237	-0-	-42	-0-	3	1	234	2	N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	7	1	793	2	N	-0-			147
09	840	N	788	-0-	-52	-0-	8	1	780	2	N	-0-			147
10	899	N	736	-0-	-163	-0-	7	1	729	2	N	-0-			147
11	780	N	664	-0-	-116	-0-	6	1	658	2	N	-0-			147
12	806	N	673	-0-	-133	-0-	8	1	665	2	N	-0-			147
01	744	N	580	-0-	-164	-0-	7	1	573	2	N	-0-			147

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	680	-0-	-157	-0-	6	1	673	2	N	1			28
							1	9							
09	990	N	921	-0-	-69	-0-	9	1	895	2	N	15			43
							17	9							
10	1023	N	628	-0-	-395	-0-	6	1	614	2	N	7			50
							8	9							
11	772	N	772	-0-	-0-	-0-	6	1	727	2	N	35			85
							39	9							
12	961	N	757	-0-	-204	-0-	9	1	748	2	N	-0-			85
*01	766	N	766	-0-	-0-	-0-	10	1	748	2	N	7			92
							8	9							

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			43
09	0	N	-0-	-0-	-0-	-0-					N	-0-			43
10	0	N	-0-	-0-	-0-	-0-					N	-0-			43
11	0	N	-0-	-0-	-0-	-0-					N	-0-			43
12	0	N	-0-	-0-	-0-	-0-					N	-0-			43
01	0	N	-0-	-0-	-0-	-0-					N	-0-			43

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			25
09	0	N	-0-	-0-	-0-	-0-					N	-0-			25
10	0	N	-0-	-0-	-0-	-0-					N	-0-			25
11	0	N	-0-	-0-	-0-	-0-					N	-0-			25
12	0	N	-0-	-0-	-0-	-0-					N	-0-			25
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			25
09	0	N	-0-	-0-	-0-	-0-					N	-0-			25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	656	-0-	-491	-0-	6	1	650	2	N	-0-					85
09	750	N	657	-0-	-93	-0-	6	1	651	2	N	-0-					85
10	1041	N	1041	-0-	-0-	-0-	10	1	1031	2	N	-0-					85
11	758	N	758	-0-	-0-	-0-	7	1	751	2	N	-0-					85
12	846	N	846	-0-	-0-	-0-	10	1	836	2	N	-0-					85
01	1054	N	953	-0-	-101	-0-	12	1	941	2	N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	4692	-0-	4692	4692	4635	2	57	9	N	52					52
11	14B2	EXT	2160	-0-	2160	6852	2129	2	31	9	N	28					80
12	14B2	EXT	1635	-0-	1635	8487	1624	2	11	9	N	10					90
01	14B2	EXT	1135	-0-	1135	9622	14	1	1118	2	N	3					93
							3	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	N	1981	-0-	-0-	-0-	17	1	1952	2	N	11					68
							12	9									
09	1899	N	1899	-0-	-0-	-0-	18	1	1868	2	N	12					80
							13	9									
10	1953	N	1948	-0-	-5	-0-	18	1	1919	2	N	10					90
							11	9									
11	1920	N	1743	-0-	-177	-0-	15	1	1717	2	N	10					100
							11	9									
12	1953	N	1624	-0-	-329	-0-	18	1	1593	2	N	12					112
							13	9									
01	1953	N	1564	-0-	-389	-0-	20	1	1535	2	N	8					120
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	985	-0-	-162	-0-	8	1	977	2	N	-0-					117
09	1020	N	958	-0-	-62	-0-	9	1	948	2	N	1					118
							1	9									
10	1085	N	978	-0-	-107	-0-	9	1	969	2	N	-0-					118
11	960	N	926	-0-	-34	-0-	8	1	903	2	N	14					132
							15	9									
12	992	N	943	-0-	-49	-0-	11	1	925	2	N	6					138
							7	9									
*01	992	N	903	-0-	-89	-0-	11	1	884	2	N	7					145
							8	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

08	708	N	708	-0-	-0-	-0-	6	1	702	2	N	-0-					102
09	675	N	675	-0-	-0-	-0-	7	1	668	2	N	-0-					102
10	713	N	695	-0-	-18	-0-	6	1	689	2	N	-0-					102
11	690	N	347	-0-	-343	-0-	3	1	344	2	N	-0-					102
12	713	N	327	-0-	-386	-0-	3	1	293	2	N	28					130
							31	9									
*01	682	N	498	-0-	-184	-0-	6	1	492	2	N	-0-					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

08	1272	N	1272	-0-	-0-	-0-	11	1	1250	2	N	10					118
							11	9									
09	1231	N	1231	-0-	-0-	-0-	12	1	1206	2	N	12					130
							13	9									
10	1302	N	1256	-0-	-46	-0-	11	1	1224	2	N	19	149	1			-0-
							21	9									
11	1230	N	1194	-0-	-36	-0-	10	1	1162	2	N	20					20
							22	9									
12	1271	N	1239	-0-	-32	-0-	14	1	1223	2	N	2					22
							2	9									
01	1271	N	1220	-0-	-51	-0-	15	1	1191	2	N	13					35
							14	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

08	2914	N	2782	-0-	-132	-0-	24	1	2758	2	N	-0-					113
09	2700	N	2648	-0-	-52	-0-	26	1	2622	2	N	-0-					113
10	2778	N	2778	-0-	-0-	-0-	25	1	2738	2	N	14					127
							15	9									
11	2700	N	2385	-0-	-315	-0-	21	1	2364	2	N	-0-					127
12	2728	N	2402	-0-	-326	-0-	27	1	2375	2	N	-0-					127
01	2790	N	2398	-0-	-392	-0-	30	1	2365	2	N	3	3	8			127
							3	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

08	1178	N	885	-0-	-293	-0-	7	1	876	2	N	2					92
							2	9									
09	1230	N	457	-0-	-773	-0-	4	1	452	2	N	1					93
							1	9									
10	1271	N	550	-0-	-721	-0-	5	1	539	2	N	5					98
							6	9									
11	870	N	418	-0-	-452	-0-	4	1	414	2	N	-0-					98
12	619	N	619	-0-	-0-	-0-	7	1	610	2	N	2					100
							2	9									
*01	594	N	594	-0-	-0-	-0-	7	1	585	2	N	2					102
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

08	965	N	965	-0-	-0-	-0-	8 6	1 9	951	2	N	5					75
09	886	N	886	-0-	-0-	-0-	9 6	1 9	871	2	N	5					80
10	973	N	973	-0-	-0-	-0-	9 2	1 9	962	2	N	2					82
11	930	N	889	-0-	-41	-0-	8 3	1 9	878	2	N	3					85
12	1067	N	1067	-0-	-0-	-0-	12	1	1055	2	N	-0-					85
01	961	N	856	-0-	-105	-0-	11 6	1 9	839	2	N	5	3	8			87

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

08	2449	N	2115	-0-	-334	-0-	18	1	2097	2	N	-0-					22
09	2370	N	2165	-0-	-205	-0-	21 3	1 9	2141	2	N	3					25
10	2449	N	2399	-0-	-50	-0-	22 2	1 9	2375	2	N	2					27
11	2317	N	2317	-0-	-0-	-0-	20 11	1 9	2286	2	N	10					37
12	2320	N	2320	-0-	-0-	-0-	26	1	2294	2	N	-0-					37
01	2387	N	2174	-0-	-213	-0-	27 4	1 9	2143	2	N	4	4	8			37

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

08	873	N	873	-0-	-0-	-0-	7 2	1 9	864	2	N	2					85
09	843	N	843	-0-	-0-	-0-	8 3	1 9	832	2	N	3					88
10	905	N	905	-0-	-0-	-0-	8 22	1 9	875	2	N	20					108
11	840	N	835	-0-	-5	-0-	7 6	1 9	822	2	N	5					113
12	868	N	825	-0-	-43	-0-	9 8	1 9	808	2	N	7					120
01	899	N	885	-0-	-14	-0-	11 6	1 9	868	2	N	5					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	202	1			123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

08	1023	N	815	-0-	-208	-0-	7	1	780	2	N	25					157
							28	9									
09	903	N	903	-0-	-0-	-0-	8	1	851	2	N	40					197
							44	9									
10	944	N	944	-0-	-0-	-0-	8	1	873	2	N	57	197	1			57
							63	9									
11	780	N	668	-0-	-112	-0-	6	1	644	2	N	16					73
							18	9									
12	930	N	700	-0-	-230	-0-	668	2	32	9	N	29					102
*01	930	N	586	-0-	-344	-0-	7	1	550	2	N	26					128
							29	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

08	1395	N	1144	-0-	-251	-0-	10	1	1126	2	N	7					167
							8	9									
09	1273	N	1273	-0-	-0-	-0-	12	1	1254	2	N	6					173
							7	9									
10	1438	N	1438	-0-	-0-	-0-	13	1	1404	2	N	19					192
							21	9									
11	1335	N	1335	-0-	-0-	-0-	12	1	1312	2	N	10					202
							11	9									
12	1377	N	1377	-0-	-0-	-0-	16	1	1361	2	N	-0-					202
01	1426	N	1330	-0-	-96	-0-	17	1	1293	2	N	18	3	8			217
							20	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

08	1705	N	1669	-0-	-36	-0-	14	1	1655	2	N	-0-	175	1			37
09	1650	N	1408	-0-	-242	-0-	14	1	1391	2	N	3					40
							3	9									
10	1674	N	1444	-0-	-230	-0-	13	1	1420	2	N	10					50
							11	9									
11	1620	N	1404	-0-	-216	-0-	12	1	1386	2	N	5					55
							6	9									
12	1570	N	1570	-0-	-0-	-0-	18	1	1544	2	N	7					62
							8	9									
01	1457	N	1288	-0-	-169	-0-	16	1	1266	2	N	5	3	8			64
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1226	N	1226	-0-	-0-	-0-	10	1	1205	2	N	10					195
							11	9									
09	1110	N	964	-0-	-146	-0-	9	1	947	2	N	7					202
							8	9									
10	1178	N	767	-0-	-411	-0-	7	1	746	2	N	13					215
							14	9									
11	1200	N	976	-0-	-224	-0-	8	1	954	2	N	13					228
							14	9									
12	992	N	980	-0-	-12	-0-	11	1	940	2	N	26	191	1			63
							29	9									
*01	812	N	812	-0-	-0-	-0-	10	1	781	2	N	19	1	8			81
							21	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1059	-0-	-212	-0-	9	1	1032	2	N	16	181	1			45
							18	9									
09	1260	N	1060	-0-	-200	-0-	10	1	1033	2	N	15					60
							17	9									
10	1209	N	957	-0-	-252	-0-	9	1	935	2	N	12					72
							13	9									
11	1020	N	906	-0-	-114	-0-	8	1	887	2	N	10					82
							11	9									
12	1085	N	1025	-0-	-60	-0-	10	1	844	2	N	155					237
							171	9									
01	961	N	812	-0-	-149	-0-	10	1	778	2	N	22	186	1	3	8	70
							24	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					157
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0-	-0-	12	1	1366	2	N	-0-					48
09	1245	N	1245	-0-	-0-	-0-	12	1	1220	2	N	12					60
							13	9									
10	1395	N	1378	-0-	-17	-0-	13	1	1352	2	N	12					72
							13	9									
11	1320	N	1273	-0-	-47	-0-	11	1	1259	2	N	3					75
							3	9									
12	1302	N	1281	-0-	-21	-0-	15	1	1257	2	N	8					83
							9	9									
*01	1364	N	1352	-0-	-12	-0-	17	1	1325	2	N	9					92
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	4	1	504	2	N	69	177	1			-0-
							76	9									
09	450	N	437	-0-	-13	-0-	4	1	433	2	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	3	1	373	2	N	32					32
							35	9									
11	570	N	306	-0-	-264	-0-	3	1	303	2	N	-0-					32
12	465	N	252	-0-	-213	-0-	3	1	249	2	N	-0-					32
01	403	N	282	-0-	-121	-0-	4	1	278	2	N	-0-					32

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1610	-0-	-188	-0-	13	1	1574	2	N	21					178
							23	9									
09	1628	N	1628	-0-	-0-	-0-	16	1	1595	2	N	15					193
							17	9									
10	1736	N	1718	-0-	-18	-0-	16	1	1672	2	N	27	175	1			45
							30	9									
11	1605	N	1605	-0-	-0-	-0-	14	1	1574	2	N	15					60
							17	9									
12	1674	N	1562	-0-	-112	-0-	18	1	1525	2	N	17					77
							19	9									
01	1705	N	1632	-0-	-73	-0-	20	1	1599	2	N	12	2	8			87
							13	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					60
09	960	N	29	-0-	-931	-0-	29	2			N	-0-					60
10	620	N	-0-	-0-	-620	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	31	N	-0-	-0-	-31	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	3	1	294	2	N	-0-					45
09	480	N	213	-0-	-267	-0-	2	1	211	2	N	-0-					45
10	831	N	831	-0-	-0-	-0-	8	1	815	2	N	7					52
							8	9									
11	350	N	350	-0-	-0-	-0-	3	1	347	2	N	-0-					52
12	307	N	307	-0-	-0-	-0-	6	1	301	2	N	-0-					52
01	837	N	281	-0-	-556	-0-	4	1	277	2	N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	11	1	1305	2	N	48					230
							53	9									
09	1290	N	1255	-0-	-35	-0-	12	1	1237	2	N	5					235
							6	9									
10	1333	N	1284	-0-	-49	-0-	12	1	1258	2	N	13					248
							14	9									
11	1320	N	1138	-0-	-182	-0-	10	1	1128	2	N	-0-	192	1			56
12	1302	N	1007	-0-	-295	-0-	1007	2			N	-0-					56
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					56

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

08	0	N	-0-	-0-	-0-	-0-					N	-0-					178
09	0	N	-0-	-0-	-0-	-0-					N	-0-					178
10	0	N	-0-	-0-	-0-	-0-					N	-0-					178
11	0	N	-0-	-0-	-0-	-0-					N	-0-					178
12	0	N	-0-	-0-	-0-	-0-					N	-0-					178
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					178

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

08	2077	N	2061	-0-	-16	-0-	17	1	2042	2	N	2					45
							2	9									
09	1980	N	1970	-0-	-10	-0-	19	1	1943	2	N	7					52
							8	9									
10	2108	N	2017	-0-	-91	-0-	19	1	1998	2	N	-0-					52
11	1980	N	1509	-0-	-471	-0-	13	1	1496	2	N	-0-					52
12	2046	N	1623	-0-	-423	-0-	18	1	1598	2	N	6					58
							7	9									
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					58

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

08	2945	N	2863	-0-	-82	-0-	24	1	2839	2	N	-0-					108
09	2790	N	2503	-0-	-287	-0-	24	1	2425	2	N	49					157
							54	9									
10	2914	N	2565	-0-	-349	-0-	24	1	2538	2	N	3					160
							3	9									
*11	2760	N	2418	-0-	-342	-0-	2418	2			N	-0-					160
*12	2573	N	2515	-0-	-58	-0-	2515	2			N	-0-					160
*01	2573	N	2067	-0-	-506	-0-	2067	2			N	-0-					160

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

08	1767	N	1609	-0-	-158	-0-	13	1	1574	2	N	20					148
							22	9									
09	1620	N	1529	-0-	-91	-0-	15	1	1497	2	N	15					163
							17	9									
10	1581	N	1575	-0-	-6	-0-	14	1	1540	2	N	19					182
							21	9									
11	1560	N	1397	-0-	-163	-0-	12	1	1384	2	N	1					183
							1	9									
12	1581	N	1450	-0-	-131	-0-	17	1	1431	2	N	2					185
							2	9									
01	1581	N	1461	-0-	-120	-0-	18	1	1443	2	N	-0-					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2090	-0-	-142	-0-	18	1	2072	2	N	-0-					117
09	2070	N	2034	-0-	-36	-0-	20	1	2013	2	N	1					118
							1	9									
10	2201	N	2055	-0-	-146	-0-	19	1	2021	2	N	14					132
							15	9									
11	2010	N	1727	-0-	-283	-0-	15	1	1695	2	N	15					147
							17	9									
12	2108	N	1590	-0-	-518	-0-	18	1	1560	2	N	11					158
							12	9									
01	2046	N	1720	-0-	-326	-0-	22	1	1687	2	N	10					168
							11	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1302	-0-	-31	-0-	11	1	1281	2	N	9	174	1			43
							10	9									
09	1260	N	1064	-0-	-196	-0-	10	1	1035	2	N	17					60
							19	9									
10	1761	N	1761	-0-	-0-	-0-	15	1	1644	2	N	93					153
							102	9									
11	3000	N	4229	-0-	1229	1229	34	1	3905	2	N	264	197	1			220
							290	9									
12	1810	N	581	-0-	-1229	-0-	6	1	554	2	N	19	187	1			52
							21	9									
*01	1767	N	1048	-0-	-719	-0-	13	1	1028	2	N	6					58
							7	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	1252	-0-	-0-	-0-	11	1	1241	2	N	-0-					48
09	1126	N	1126	-0-	-0-	-0-	11	1	1113	2	N	2					50
							2	9									
10	1271	N	1179	-0-	-92	-0-	11	1	1160	2	N	7					57
							8	9									
11	1200	N	1049	-0-	-151	-0-	9	1	1031	2	N	8					65
							9	9									
12	1265	N	1265	-0-	-0-	-0-	14	1	1238	2	N	12					77
							13	9									
*01	1249	N	1249	-0-	-0-	-0-	15	1	1214	2	N	18					95
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0-	-0-	9	1	1071	2	N	101	155	1			53
							111	9									
09	1006	N	1006	-0-	-0-	-0-	10	1	996	2	N	-0-					53
10	1054	N	1009	-0-	-45	-0-	9	1	1000	2	N	-0-					53
11	1140	N	847	-0-	-293	-0-	7	1	840	2	N	-0-					53
12	1054	N	972	-0-	-82	-0-	972	2			N	-0-					53
01	1023	N	749	-0-	-274	-0-	9	1	740	2	N	-0-					53

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	863	-0-	-439	-0-	7	1	856	2	N	-0-					133
09	1170	N	451	-0-	-719	-0-	4	1	447	2	N	-0-					133
10	1085	N	707	-0-	-378	-0-	7	1	700	2	N	-0-					133
11	840	N	777	-0-	-63	-0-	7	1	770	2	N	-0-					133
12	716	N	716	-0-	-0-	-0-	8	1	708	2	N	-0-					133
01	713	N	51	-0-	-662	-0-	1	1	50	2	N	-0-					133

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	797	-0-	-40	-0-	7	1	790	2	N	-0-					177
09	690	N	523	-0-	-167	-0-	5	1	518	2	N	-0-					177
10	806	N	620	-0-	-186	-0-	6	1	614	2	N	-0-					177
11	780	N	650	-0-	-130	-0-	6	1	644	2	N	-0-					177
12	585	N	585	-0-	-0-	-0-	7	1	578	2	N	-0-					177
01	620	N	532	-0-	-88	-0-	7	1	525	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1219	-0-	-52	-0-	10	1	1201	2	N	7					52
							8	9									
09	1194	N	1194	-0-	-0-	-0-	11	1	1166	2	N	15					67
							17	9									
10	1240	N	1223	-0-	-17	-0-	11	1	1183	2	N	26					93
							29	9									
11	1170	N	1137	-0-	-33	-0-	10	1	1119	2	N	7					100
							8	9									
12	1240	N	1017	-0-	-223	-0-	12	1	1005	2	N	-0-					100
01	1209	N	1091	-0-	-118	-0-	14	1	1077	2	N	-0-					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	1			145
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1701	-0-	-66	-0-	14 1 9 9		1687	2	N	-0-					62
09	1740	N	1604	-0-	-136	-0-	16 1 9 9		1579	2	N	8					70
10	1798	N	1671	-0-	-127	-0-	15 1 2 9		1654	2	N	2					72
11	1650	N	1556	-0-	-94	-0-	14 1		1542	2	N	-0-					72
12	1705	N	1705	-0-	-0-	-0-	19 1 3 9		1683	2	N	3					75
*01	1713	N	1713	-0-	-0-	-0-	22 1 2 9		1689	2	N	2					77

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0-	-0-	11 1 59 9		1334	2	N	54	184	1			20
09	1336	N	1336	-0-	-0-	-0-	13 1 20 9		1303	2	N	18					38
10	1389	N	1389	-0-	-0-	-0-	13 1 15 9		1361	2	N	14					52
11	1350	N	1121	-0-	-229	-0-	10 1 6 9		1105	2	N	5					57
12	1395	N	873	-0-	-522	-0-	10 1 3 9		860	2	N	3					60
01	1395	N	1131	-0-	-264	-0-	14 1		1117	2	N	-0-					60

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1749	N	1749	-0-	-0-	-0-	15 1 21 9		1713	2	N	19					157
09	1680	N	1679	-0-	-1	-0-	16 1 12 9		1651	2	N	11					168
10	1767	N	1619	-0-	-148	-0-	15 1 19 9		1585	2	N	17					185
11	1680	N	1673	-0-	-7	-0-	14 1 20 9		1639	2	N	18					203
12	1736	N	1726	-0-	-10	-0-	20 1 17 9		1689	2	N	15					218
*01	1671	N	1671	-0-	-0-	-0-	21 1 20 9		1630	2	N	18	3	8			233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-		-0-	-0-	13	1	1513	2	N	19					102
								21	9									
09	1342	N	1342	-0-		-0-	-0-	13	1	1323	2	N	5					107
								6	9									
10	1612	N	1361	-0-		-251	-0-	13	1	1348	2	N	-0-					107
11	1500	N	1136	-0-		-364	-0-	10	1	1106	2	N	18					125
								20	9									
12	1395	N	1131	-0-		-264	-0-	13	1	1112	2	N	5					130
								6	9									
01	1364	N	1111	-0-		-253	-0-	14	1	1095	2	N	2					132
								2	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1620	-0-		-54	-0-	14	1	1595	2	N	10					73
								11	9									
09	1560	N	1546	-0-		-14	-0-	15	1	1510	2	N	19					92
								21	9									
10	1581	N	1565	-0-		-16	-0-	14	1	1542	2	N	8					100
								9	9									
11	1564	N	1564	-0-		-0-	-0-	13	1	1532	2	N	17					117
								19	9									
12	1612	N	1288	-0-		-324	-0-	15	1	1264	2	N	8					125
								9	9									
*01	1594	N	1594	-0-		-0-	-0-	20	1	1552	2	N	20	2	8			143
								22	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2387	-0-		-0-	-0-	20	1	2342	2	N	23					113
								25	9									
09	2280	N	2241	-0-		-39	-0-	22	1	2197	2	N	20					133
								22	9									
10	2387	N	2342	-0-		-45	-0-	21	1	2297	2	N	22					155
								24	9									
11	2310	N	2192	-0-		-118	-0-	19	1	2160	2	N	12					167
								13	9									
12	2325	N	2237	-0-		-88	-0-	25	1	2190	2	N	20					187
								22	9									
01	2356	N	2236	-0-		-120	-0-	28	1	2189	2	N	17	2	8			202
								19	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1671	-0-		-34	-0-	14	1	1657	2	N	-0-					82
09	1590	N	1564	-0-		-26	-0-	15	1	1529	2	N	18					100
								20	9									
10	1674	N	1412	-0-		-262	-0-	13	1	1399	2	N	-0-					100
11	1620	N	1217	-0-		-403	-0-	11	1	1206	2	N	-0-					100
12	1612	N	1208	-0-		-404	-0-	14	1	1194	2	N	-0-					100
01	1426	N	1132	-0-		-294	-0-	14	1	1118	2	N	-0-					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2006	N	2006	-0-	-0-	-0-	17	1	1978	2	N	10					182
							11	9									
09	1962	N	1962	-0-	-0-	-0-	19	1	1929	2	N	13					195
							14	9									
10	2006	N	2006	-0-	-0-	-0-	18	1	1977	2	N	10					205
							11	9									
11	2009	N	2009	-0-	-0-	-0-	17	1	1979	2	N	12					217
							13	9									
12	1887	N	1887	-0-	-0-	-0-	21	1	1855	2	N	10					227
							11	9									
*01	1827	N	1827	-0-	-0-	-0-	23	1	1790	2	N	13					240
							14	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	13	1	1522	2	N	10					185
							11	9									
09	1681	N	1681	-0-	-0-	-0-	16	1	1643	2	N	20					205
							22	9									
10	2070	N	2070	-0-	-0-	-0-	19	1	2027	2	N	22	189	1			38
							24	9									
11	1898	N	1898	-0-	-0-	-0-	16	1	1871	2	N	10					48
							11	9									
12	1736	N	1678	-0-	-58	-0-	19	1	1640	2	N	17					65
							19	9									
01	2077	N	1073	-0-	-1004	-0-	13	1	1051	2	N	8					73
							9	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					133
09	451	N	451	-0-	-0-	-0-	4	1	447	2	N	-0-					133
10	906	N	906	-0-	-0-	-0-	8	1	898	2	N	-0-					133
11	670	N	670	-0-	-0-	-0-	6	1	664	2	N	-0-					133
12	590	N	590	-0-	-0-	-0-	7	1	583	2	N	-0-					133
*01	1079	N	1079	-0-	-0-	-0-	14	1	1065	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-	-0-	-0-	15	1	1763	2	N	4					172
							4	9									
09	1710	N	1659	-0-	-51	-0-	16	1	1634	2	N	8					180
							9	9									
10	1860	N	1802	-0-	-58	-0-	17	1	1783	2	N	2					182
							2	9									
11	1831	N	1831	-0-	-0-	-0-	16	1	1803	2	N	11					193
							12	9									
12	1784	N	1784	-0-	-0-	-0-	20	1	1756	2	N	7					200
							8	9									
01	1798	N	1429	-0-	-369	-0-	18	1	1393	2	N	16	182	1	4	8	30
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2174	-0-	-182	-0-		18 1 45 9	2111	2	N	41	191	1			108
09	2190	N	2133	-0-	-57	-0-		20 1 50 9	2063	2	N	45					153
10	2398	N	2398	-0-	-0-	-0-		22 1 54 9	2322	2	N	49					202
11	2140	N	2140	-0-	-0-	-0-		18 1 39 9	2083	2	N	35	172	1			65
12	2263	N	2263	-0-	-0-	-0-		25 1 47 9	2191	2	N	43					108
01	2387	N	2091	-0-	-296	-0-		26 1 45 9	2020	2	N	41	1	8			148

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	N	1920	-0-	-0-	-0-		16 1	1904	2	N	-0-					122
09	1871	N	1871	-0-	-0-	-0-		18 1	1853	2	N	-0-					122
10	2009	N	2009	-0-	-0-	-0-		18 1 11 9	1980	2	N	10					132
11	1917	N	1917	-0-	-0-	-0-		17 1	1900	2	N	-0-					132
12	1922	N	1639	-0-	-283	-0-		19 1 3 9	1617	2	N	3					135
01	2015	N	1562	-0-	-453	-0-		20 1 2 9	1540	2	N	2	2	8			135

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1160	-0-	-49	-0-		10 1	1150	2	N	-0-					65
09	1140	N	1117	-0-	-23	-0-		11 1	1106	2	N	-0-					65
10	1120	N	1120	-0-	-0-	-0-		10 1	1110	2	N	-0-					65
11	1110	N	992	-0-	-118	-0-		9 1	983	2	N	-0-					65
12	1147	N	991	-0-	-156	-0-		11 1	980	2	N	-0-					65
01	1116	N	988	-0-	-128	-0-		12 1	976	2	N	-0-					65

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0-	-0-		20 1 22 9	2394	2	N	20					62
09	2820	N	2522	-0-	-298	-0-		24 1 36 9	2462	2	N	33					95
10	2790	N	2708	-0-	-82	-0-		25 1 17 9	2666	2	N	15					110
11	2652	N	2652	-0-	-0-	-0-		23 1 31 9	2598	2	N	28					138
12	2736	N	2736	-0-	-0-	-0-		31 1 17 9	2688	2	N	15					153
*01	2738	N	2738	-0-	-0-	-0-		34 1 15 9	2689	2	N	14	2	8			165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1786	N	1786	-0-	-0-	-0-	15	1	1765	2	N	5					82
							6	9									
09	1703	N	1703	-0-	-0-	-0-	17	1	1679	2	N	6					88
							7	9									
10	1687	N	1687	-0-	-0-	-0-	16	1	1671	2	N	-0-					88
11	1533	N	1533	-0-	-0-	-0-	13	1	1516	2	N	4					92
							4	9									
12	1553	N	1553	-0-	-0-	-0-	18	1	1532	2	N	3					95
							3	9									
*01	1503	N	1503	-0-	-0-	-0-	19	1	1466	2	N	16	4	8			107
							18	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3789	-0-	-24	-0-	32	1	3718	2	N	35					162
							39	9									
09	3690	X	3643	-0-	-47	-0-	35	1	3564	2	N	40					202
							44	9									
10	3813	X	3730	-0-	-83	-0-	34	1	3659	2	N	34	189	1			47
							37	9									
11	3690	X	3456	-0-	-234	-0-	30	1	3397	2	N	26					73
							29	9									
12	3470	X	3470	-0-	-0-	-0-	39	1	3392	2	N	35					108
							39	9									
*01	3782	X	3516	-0-	-266	-0-	44	1	3431	2	N	37	3	8			142
							41	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	N	1389	-0-	-0-	-0-	11	1	1347	2	N	28	193	1			37
							31	9									
09	1295	N	1295	-0-	-0-	-0-	13	1	1275	2	N	6					43
							7	9									
10	1364	N	1346	-0-	-18	-0-	12	1	1321	2	N	12					55
							13	9									
11	1350	N	1339	-0-	-11	-0-	12	1	1325	2	N	2					57
							2	9									
12	1333	N	1265	-0-	-68	-0-	14	1	1240	2	N	10					67
							11	9									
*01	1434	N	1434	-0-	-0-	-0-	18	1	1397	2	N	17	2	8			82
							19	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
09	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	132
01	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4469	-0-	-212	-0-	38	1	4398	2	N	30					200
							33	9									
09	4530	X	4243	-0-	-287	-0-	41	1	4155	2	N	43					243
							47	9									
10	4681	X	4237	-0-	-444	-0-	39	1	4165	2	N	30	190	1			83
							33	9									
11	4350	X	4042	-0-	-308	-0-	35	1	3992	2	N	14					97
							15	9									
12	4198	X	4198	-0-	-0-	-0-	48	1	4116	2	N	31					128
							34	9									
*01	4371	X	4204	-0-	-167	-0-	52	1	4093	2	N	54					182
							59	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	854	-0-	-45	-0-	10	1	844	2	N	-0-					32
09	900	N	690	-0-	-210	-0-	6	1	677	2	N	6					38
							7	9									
10	744	N	691	-0-	-53	-0-	6	1	685	2	N	-0-					38
11	840	N	616	-0-	-224	-0-	5	1	600	2	N	10	48	1			-0-
							11	9									
12	713	N	584	-0-	-129	-0-	7	1	568	2	N	8					8
							9	9									
*01	1047	N	1047	-0-	-0-	-0-	7	1	1038	2	N	2					10
							2	9									

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2037	-0-	-412	-0-	17	1	2020	2	N	-0-	176	1			33
09	2340	N	1925	-0-	-415	-0-	19	1	1906	2	N	-0-					33
10	2449	N	2207	-0-	-242	-0-	20	1	2176	2	N	10					43
							11	9									
11	2139	N	2139	-0-	-0-	-0-	19	1	2120	2	N	-0-					43
12	2223	N	2223	-0-	-0-	-0-	25	1	2190	2	N	7					50
							8	9									
*01	2201	N	1745	-0-	-456	-0-	22	1	1714	2	N	8					58
							9	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2142	N	2142	-0-	-0-	-0-	18	1	2120	2	N	4					112
							4	9									
09	2229	N	2229	-0-	-0-	-0-	22	1	2187	2	N	18					130
							20	9									
10	2361	N	2361	-0-	-0-	-0-	22	1	2319	2	N	18					148
							20	9									
11	2273	N	2273	-0-	-0-	-0-	20	1	2243	2	N	9					157
							10	9									
12	2294	N	1774	-0-	-520	-0-	20	1	1748	2	N	5					162
							6	9									
01	2356	N	1826	-0-	-530	-0-	23	1	1792	2	N	10					172
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1940	N	1940	-0-		-0-	-0-	16	1	1891	2	N	30					146
								33	9									
09	1800	N	1779	-0-		-21	-0-	17	1	1743	2	N	17					163
								19	9									
10	1953	N	1848	-0-		-105	-0-	17	1	1831	2	N	-0-					163
11	1890	N	1721	-0-		-169	-0-	15	1	1700	2	N	5					168
								6	9									
12	1829	N	1784	-0-		-45	-0-	20	1	1747	2	N	15					183
								17	9									
*01	1860	N	1754	-0-		-106	-0-	22	1	1715	2	N	15					198
								17	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1987	-0-		-59	-0-	17	1	1948	2	N	20					227
								22	9									
09	1952	N	1952	-0-		-0-	-0-	19	1	1900	2	N	30					257
								33	9									
10	2046	N	1972	-0-		-74	-0-	18	1	1937	2	N	15	194	1			78
								17	9									
11	1920	N	1864	-0-		-56	-0-	16	1	1838	2	N	9					87
								10	9									
12	2015	N	1886	-0-		-129	-0-	21	1	1851	2	N	13					100
								14	9									
01	1984	N	1843	-0-		-141	-0-	23	1	1812	2	N	7					107
								8	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1258	-0-		-199	-0-	11	1	1239	2	N	7					90
								8	9									
09	1416	N	1416	-0-		-0-	-0-	14	1	1393	2	N	8					98
								9	9									
10	1451	N	1451	-0-		-0-	-0-	13	1	1432	2	N	5					103
								6	9									
11	1405	N	1405	-0-		-0-	-0-	12	1	1380	2	N	12					115
								13	9									
12	1481	N	1481	-0-		-0-	-0-	17	1	1450	2	N	13					128
								14	9									
*01	1604	N	1604	-0-		-0-	-0-	20	1	1575	2	N	8	1	8			135
								9	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-		-0-	-0-	10	1	1183	2	N	23					213
								25	9									
09	1150	N	1150	-0-		-0-	-0-	11	1	1139	2	N	-0-	179	1			34
10	1209	N	1192	-0-		-17	-0-	11	1	1171	2	N	9					43
								10	9									
11	1170	N	1069	-0-		-101	-0-	9	1	1058	2	N	2					45
								2	9									
12	1178	N	1106	-0-		-72	-0-	13	1	1087	2	N	5					50
								6	9									
*01	1178	N	880	-0-		-298	-0-	11	1	868	2	N	1					51
								1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	224	-0-	-396	-0-	2	1	222	2	N	-0-					57
09	510	N	453	-0-	-57	-0-	4	1	449	2	N	-0-					57
10	442	N	442	-0-	-0-	-0-	4	1	438	2	N	-0-					57
11	427	N	427	-0-	-0-	-0-	4	1	423	2	N	-0-					57
12	465	N	449	-0-	-16	-0-	5	1	444	2	N	-0-					57
*01	489	N	489	-0-	-0-	-0-	6	1	483	2	N	-0-					57

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

08	1488	N	1419	-0-	-69	-0-	12	1	1401	2	N	5					76
							6	9									
09	1496	N	1496	-0-	-0-	-0-	14	1	1460	2	N	20					96
							22	9									
10	1554	N	1554	-0-	-0-	-0-	14	1	1523	2	N	15					111
							17	9									
11	1456	N	1456	-0-	-0-	-0-	13	1	1430	2	N	12					123
							13	9									
12	1550	N	1476	-0-	-74	-0-	17	1	1448	2	N	10					133
							11	9									
*01	1611	N	1611	-0-	-0-	-0-	20	1	1580	2	N	10					143
							11	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

08	1674	N	1598	-0-	-76	-0-	13	1	1579	2	N	5					207
							6	9									
09	1560	N	1551	-0-	-9	-0-	15	1	1529	2	N	6					213
							7	9									
10	1612	N	1594	-0-	-18	-0-	15	1	1573	2	N	5					218
							6	9									
11	1560	N	1521	-0-	-39	-0-	13	1	1504	2	N	4					222
							4	9									
12	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					222
01	1581	N	1469	-0-	-112	-0-	18	1	1441	2	N	9	3	8			228
							10	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

08	1271	N	917	-0-	-354	-0-	8	1	907	2	N	2					120
							2	9									
09	1200	N	1041	-0-	-159	-0-	10	1	1031	2	N	-0-					120
10	1178	N	1121	-0-	-57	-0-	10	1	1092	2	N	17					137
							19	9									
11	1029	N	1029	-0-	-0-	-0-	9	1	1019	2	N	1					138
							1	9									
12	1085	N	921	-0-	-164	-0-	11	1	910	2	N	-0-					138
01	1116	N	804	-0-	-312	-0-	10	1	794	2	N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	-0-	12	1	1414	2	N	13	176	1			45
							14	9									
09	1395	N	1395	-0-	-0-	-0-	13	1	1354	2	N	25					70
							28	9									
10	1457	N	1456	-0-	-1	-0-	13	1	1430	2	N	12					82
							13	9									
11	1380	N	1230	-0-	-150	-0-	11	1	1208	2	N	10					92
							11	9									
12	1457	N	1273	-0-	-184	-0-	14	1	1252	2	N	6					98
							7	9									
*01	1457	N	1145	-0-	-312	-0-	14	1	1129	2	N	2					100
							2	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	2	1	219	2	N	11	183	1			45
							12	9									
09	242	N	242	-0-	-0-	-0-	2	1	221	2	N	17					62
							19	9									
10	234	N	234	-0-	-0-	-0-	2	1	221	2	N	10					72
							11	9									
11	240	N	199	-0-	-41	-0-	2	1	185	2	N	11					83
							12	9									
12	248	N	194	-0-	-54	-0-	2	1	188	2	N	4					87
							4	9									
01	248	N	215	-0-	-33	-0-	3	1	198	2	N	13					100
							14	9									

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2648	-0-	-204	-0-	22	1	2607	2	N	17					185
							19	9									
09	2760	N	2609	-0-	-151	-0-	25	1	2575	2	N	8					193
							9	9									
10	2852	N	2746	-0-	-106	-0-	25	1	2688	2	N	30					223
							33	9									
11	2550	N	2437	-0-	-113	-0-	21	1	2405	2	N	10					233
							11	9									
12	2697	N	2580	-0-	-117	-0-	29	1	2522	2	N	26	199	1			60
							29	9									
01	2759	N	2143	-0-	-616	-0-	27	1	2095	2	N	19	2	8			77
							21	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2264	-0-	-123	-0-	19	1	2211	2	N	31					218
							34	9									
09	2190	N	2158	-0-	-32	-0-	21	1	2109	2	N	25					243
							28	9									
10	2325	N	2171	-0-	-154	-0-	20	1	2139	2	N	11	185	1			69
							12	9									
11	2190	N	2111	-0-	-79	-0-	18	1	2075	2	N	16					85
							18	9									
12	2274	N	2274	-0-	-0-	-0-	26	1	2215	2	N	30					115
							33	9									
*01	2209	N	2209	-0-	-0-	-0-	28	1	2162	2	N	17					132
							19	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

08	961	N	948	-0-	-13	-0-	8	1	940	2	N	-0-					113
09	930	N	857	-0-	-73	-0-	8	1	849	2	N	-0-					113
10	961	N	914	-0-	-47	-0-	8	1	900	2	N	5					118
							6	9									
11	930	N	814	-0-	-116	-0-	7	1	807	2	N	-0-					118
12	899	N	797	-0-	-102	-0-	9	1	782	2	N	5					123
							6	9									
01	899	N	773	-0-	-126	-0-	10	1	756	2	N	6	1	8			128
							7	9									

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

08	1160	N	1160	-0-	-0-	-0-	10	1	1150	2	N	-0-					75
09	1169	N	1169	-0-	-0-	-0-	11	1	1158	2	N	-0-					75
10	1212	N	1212	-0-	-0-	-0-	11	1	1201	2	N	-0-					75
11	1119	N	1119	-0-	-0-	-0-	10	1	1109	2	N	-0-					75
12	1209	N	911	-0-	-298	-0-	10	1	901	2	N	-0-					75
01	1209	N	888	-0-	-321	-0-	11	1	873	2	N	4	4	8			75
							4	9									

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

08	1581	N	1517	-0-	-64	-0-	13	1	1489	2	N	14					72
							15	9									
09	1530	N	1314	-0-	-216	-0-	13	1	1300	2	N	1					73
							1	9									
10	1657	N	1657	-0-	-0-	-0-	15	1	1636	2	N	5					78
							6	9									
11	1537	N	1537	-0-	-0-	-0-	13	1	1511	2	N	12					90
							13	9									
12	1417	N	1417	-0-	-0-	-0-	16	1	1393	2	N	7					97
							8	9									
01	1643	N	1322	-0-	-321	-0-	16	1	1278	2	N	25	2	8			120
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	9	1	1036	2	N	2					167
							2	9									
09	1170	N	855	-0-	-315	-0-	8	1	847	2	N	-0-					167
10	1054	N	930	-0-	-124	-0-	9	1	921	2	N	-0-					167
11	1020	N	954	-0-	-66	-0-	8	1	946	2	N	-0-					167
12	941	N	941	-0-	-0-	-0-	11	1	930	2	N	-0-					167
*01	1065	N	1065	-0-	-0-	-0-	13	1	1052	2	N	-0-					167

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14	-0-	2	1	201	2	N	-0-					182
09	210	N	164	-0-	-46	-0-	2	1	162	2	N	-0-					182
10	155	N	15	-0-	-140	-0-	5	2	10	9	N	9	191	1			-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2283	N	2283	-0-	-0-	-0-	19	1	2262	2	N	2					165
							2	9									
09	2210	N	2210	-0-	-0-	-0-	21	1	2159	2	N	27					192
							30	9									
10	2325	N	2278	-0-	-47	-0-	21	1	2257	2	N	-0-					192
11	2220	N	2132	-0-	-88	-0-	19	1	2113	2	N	-0-					192
12	2294	N	1870	-0-	-424	-0-	21	1	1849	2	N	-0-					192
*01	2263	N	2042	-0-	-221	-0-	25	1	1981	2	N	33	190	1			35
							36	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	65	1			75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1957	-0-	-213	-0-	17	1	1940	2	N	-0-					88
09	2220	N	1634	-0-	-586	-0-	16	1	1618	2	N	-0-					88
10	2232	N	2001	-0-	-231	-0-	18	1	1981	2	N	2					90
							2	9									
11	1890	N	1824	-0-	-66	-0-	16	1	1806	2	N	2					92
							2	9									
12	1712	N	1712	-0-	-0-	-0-	19	1	1686	2	N	6					98
							7	9									
*01	2015	N	1717	-0-	-298	-0-	21	1	1677	2	N	17					115
							19	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	904	-0-	-119	-0-	8	1	888	2	N	7					75
							8	9									
09	930	N	406	-0-	-524	-0-	4	1	393	2	N	8					83
							9	9									
10	961	N	715	-0-	-246	-0-	6	1	701	2	N	7					90
							8	9									
11	870	N	761	-0-	-109	-0-	6	1	753	2	N	2					92
							2	9									
12	684	N	684	-0-	-0-	-0-	8	1	675	2	N	1					93
							1	9									
*01	1492	N	1492	-0-	-0-	-0-	9	1	1483	2	N	-0-					93

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	707	-0-	-130	-0-	6	1	695	2	N	5					77
							6	9									
09	840	N	527	-0-	-313	-0-	6	1	520	2	N	1					78
							1	9									
10	602	N	602	-0-	-0-	-0-	6	1	577	2	N	17					95
							19	9									
11	709	N	709	-0-	-0-	-0-	6	1	695	2	N	7					102
							8	9									
12	558	N	271	-0-	-287	-0-	4	1	266	2	N	1					103
							1	9									
*01	589	N	532	-0-	-57	-0-	3	1	525	2	N	4					107
							4	9									

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	-0-	14	1	1692	2	N	14					152
							15	9									
09	1662	N	1662	-0-	-0-	-0-	16	1	1634	2	N	11					163
							12	9									
10	1700	N	1700	-0-	-0-	-0-	16	1	1680	2	N	4					167
							4	9									
11	1680	N	1569	-0-	-111	-0-	14	1	1548	2	N	6					173
							7	9									
12	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					173
01	1705	N	1616	-0-	-89	-0-	20	1	1582	2	N	13	3	8			183
							14	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1620	-0-	-147	-0-	14	1	1606	2	N	-0-					62
09	1547	N	1547	-0-	-0-	-0-	15	1	1532	2	N	-0-					62
10	1643	N	1589	-0-	-54	-0-	15	1	1574	2	N	-0-					62
11	1560	N	968	-0-	-592	-0-	8	1	960	2	N	-0-					62
12	2129	N	2129	-0-	-0-	-0-	24	1	2105	2	N	-0-					62
01	1581	N	844	-0-	-737	-0-	11	1	833	2	N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2000	-0-	-77	-0-	17	1	1976	2	N	6					158
							7	9									
09	1904	N	1904	-0-	-0-	-0-	18	1	1875	2	N	10					168
							11	9									
10	1984	N	1976	-0-	-8	-0-	18	1	1945	2	N	12					180
							13	9									
11	1950	N	1824	-0-	-126	-0-	16	1	1794	2	N	13					193
							14	9									
12	1953	N	1881	-0-	-72	-0-	21	1	1858	2	N	2					195
							2	9									
01	1984	N	1958	-0-	-26	-0-	24	1	1910	2	N	22					217
							24	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	304	-0-	-68	-0-	3	1	298	2	N	3					73
							3	9									
09	360	N	283	-0-	-77	-0-	3	1	272	2	N	7					80
							8	9									
10	372	N	272	-0-	-100	-0-	2	1	253	2	N	15					95
							17	9									
11	300	N	259	-0-	-41	-0-	2	1	237	2	N	18					113
							20	9									
12	279	N	224	-0-	-55	-0-	2	1	216	2	N	5					118
							6	9									
01	279	N	240	-0-	-39	-0-	3	1	218	2	N	17					135
							19	9									

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	40	-0-	-673	-0-	22	1	18	9	N	16	166	1			40
09	720	N	37	-0-	-683	-0-	23	1	14	9	N	13					53
10	62	N	25	-0-	-37	-0-	14	1	11	9	N	10					63
11	357	N	357	-0-	-0-	-0-	14	1	341	2	N	2					65
							2	9									
*12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					65
*01	31	N	-0-	-0-	-31	-0-					N	-0-					65

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1166	-0-	-74	-0-	10	1	1156	2	N	-0-					128
09	1230	N	988	-0-	-242	-0-	10	1	978	2	N	-0-					128
10	1209	N	924	-0-	-285	-0-	8	1	906	2	N	9					137
							10	9									
11	1140	N	940	-0-	-200	-0-	8	1	926	2	N	5					142
							6	9									
12	1048	N	1048	-0-	-0-	-0-	12	1	1036	2	N	-0-					142
*01	1144	N	1144	-0-	-0-	-0-	14	1	1112	2	N	16	1	8			157
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1772	N	1772	-0-	-0-	-0-	15	1	1740	2	N	15	189	1			38
							17	9									
09	1552	N	1552	-0-	-0-	-0-	15	1	1526	2	N	10					48
							11	9									
10	1664	N	1664	-0-	-0-	-0-	15	1	1638	2	N	10					58
							11	9									
11	1297	N	1297	-0-	-0-	-0-	11	1	1278	2	N	7					65
							8	9									
12	1429	N	1429	-0-	-0-	-0-	16	1	1404	2	N	8					73
							9	9									
*01	1132	N	1132	-0-	-0-	-0-	14	1	1110	2	N	7	3	8			77
							8	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2244	-0-	-81	-0-	19	1	2210	2	N	14	172	1			52
							15	9									
09	2250	N	2250	-0-	-0-	-0-	22	1	2205	2	N	21					73
							23	9									
10	2269	N	2269	-0-	-0-	-0-	21	1	2237	2	N	10					83
							11	9									
11	2160	N	2071	-0-	-89	-0-	18	1	2032	2	N	19					102
							21	9									
12	2325	N	2114	-0-	-211	-0-	2058	2	56	9	N	51					153
*01	2269	N	2269	-0-	-0-	-0-	28	1	2212	2	N	26	7	8			172
							29	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1053	-0-	-249	-0-	9	1	1042	2	N	2					67
							2	9									
09	1290	N	1260	-0-	-30	-0-	12	1	1241	2	N	6					73
							7	9									
10	1269	N	1269	-0-	-0-	-0-	12	1	1257	2	N	-0-					73
11	3000	N	3027	-0-	27	27	26	1	3001	2	N	-0-					73
12	3100	N	9216	-0-	6116	6143	101	1	8775	2	N	309					382
							340	9									
*01	3100	N	3788	-0-	688	6831	47	1	3664	2	N	70	381	1	1	8	70
							77	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1433	-0-	-272	-0-		12 1	1421	2	N	-0-					142
09	1590	N	1397	-0-	-193	-0-		13 1	1372	2	N	11					153
								12 9									
10	1674	N	1396	-0-	-278	-0-		13 1	1344	2	N	35					188
								39 9									
11	1380	N	1351	-0-	-29	-0-		12 1	1326	2	N	12	162	1			38
								13 9									
12	1457	N	1306	-0-	-151	-0-		15 1	1285	2	N	5					43
								6 9									
*01	1505	N	1505	-0-	-0-	-0-		19 1	1474	2	N	11	1	8			53
								12 9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3236	X	3236	-0-	-0-	-0-		27 1	3184	2	N	23					112
								25 9									
09	2728	X	2728	-0-	-0-	-0-		26 1	2682	2	N	18					130
								20 9									
10	2707	X	2707	-0-	-0-	-0-		24 1	2631	2	N	47					177
								52 9									
11	2672	X	2672	-0-	-0-	-0-		23 1	2610	2	N	35					212
								39 9									
12	2850	X	2850	-0-	-0-	-0-		32 1	2812	2	N	5					217
								6 9									
*01	2889	X	2889	-0-	-0-	-0-		36 1	2819	2	N	31	190	1	7	8	51
								34 9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1105	-0-	-228	-0-	9	1	1096	2	N	-0-			90
09	1200	N	988	-0-	-212	-0-	10	1	978	2	N	-0-			90
10	1209	N	1131	-0-	-78	-0-	10	1	1121	2	N	-0-			90
11	1381	N	1381	-0-	-0-	-0-	12	1	1356	2	N	12			102
							13	9							
12	1394	N	1394	-0-	-0-	-0-	16	1	1378	2	N	-0-			102
*01	1239	N	1239	-0-	-0-	-0-	16	1	1223	2	N	-0-			102

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

08	2263	N	1997	-0-	-266	-0-	17	1	1977	2	N	3			37
							3	9							
09	1923	N	1923	-0-	-0-	-0-	18	1	1855	2	N	45			82
							50	9							
10	2170	N	1830	-0-	-340	-0-	17	1	1810	2	N	3			85
							3	9							
11	1920	N	1814	-0-	-106	-0-	16	1	1777	2	N	19			104
							21	9							
12	1984	N	1749	-0-	-235	-0-	20	1	1717	2	N	11			115
							12	9							
*01	1829	N	1351	-0-	-478	-0-	17	1	1333	2	N	1			116
							1	9							

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

08	1574	N	1574	-0-	-0-	-0-	13	1	1550	2	N	10			118
							11	9							
09	1500	N	1500	-0-	-0-	-0-	15	1	1481	2	N	4			122
							4	9							
10	1581	N	1566	-0-	-15	-0-	14	1	1546	2	N	5			127
							6	9							
11	1530	N	1399	-0-	-131	-0-	12	1	1381	2	N	5			132
							6	9							
12	1550	N	1438	-0-	-112	-0-	16	1	1421	2	N	1			133
							1	9							
*01	1581	N	1422	-0-	-159	-0-	18	1	1389	2	N	14	2	8	145
							15	9							

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

08	3469	X	3469	-0-	-0-	-0-	3452	2	17	9	N	15			137
09	3370	X	3370	-0-	-0-	-0-	3347	2	23	9	N	21			158
10	3280	X	3280	-0-	-0-	-0-	3259	2	21	9	N	19			177
11	3271	X	3271	-0-	-0-	-0-	3259	2	12	9	N	11			188
12	3327	X	3327	-0-	-0-	-0-	3312	2	15	9	N	14			202
01	3100	X	3054	-0-	-46	-0-	23	1	3017	2	N	13			215
							14	9							

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

08	2457	N	2457	-0-	-0-	-0-	2453	2	4	9	N	4			102
09	2340	N	2337	-0-	-3	-0-	2319	2	18	9	N	16			118
10	2542	N	2307	-0-	-235	-0-	2296	2	11	9	N	10			128
11	2370	N	2304	-0-	-66	-0-	2296	2	8	9	N	7			135
12	2418	N	2262	-0-	-156	-0-	2251	2	11	9	N	10			145
01	2294	N	2040	-0-	-254	-0-	15	1	2014	2	N	10			155
							11	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	1	1	154	2	N	-0-					82
09	97	N	97	-0-	-0-	-0-	1	1	96	2	N	-0-					82
10	203	N	203	-0-	-0-	-0-	2	1	201	2	N	-0-					82
11	109	N	109	-0-	-0-	-0-	1	1	108	2	N	-0-					82
12	105	N	105	-0-	-0-	-0-	1	1	104	2	N	-0-					82
*01	121	N	121	-0-	-0-	-0-	2	1	119	2	N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	538	-0-	-1384	-0-	5	1	533	2	N	-0-					138
09	1590	N	519	-0-	-1071	-0-	5	1	514	2	N	-0-					138
10	1354	N	1354	-0-	-0-	-0-	12	1	1342	2	N	-0-					138
11	1386	N	1386	-0-	-0-	-0-	12	1	1374	2	N	-0-					138
12	1800	N	1800	-0-	-0-	-0-	21	1	1779	2	N	-0-					138
*01	1599	N	1599	-0-	-0-	-0-	20	1	1579	2	N	-0-					138

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2268	-0-	-26	-0-	19	1	2230	2	N	17					90
							19	9									
09	2281	N	2281	-0-	-0-	-0-	22	1	2248	2	N	10					100
							11	9									
10	2325	N	2240	-0-	-85	-0-	21	1	2208	2	N	10					110
							11	9									
11	2190	N	2066	-0-	-124	-0-	18	1	2035	2	N	12					122
							13	9									
12	2356	N	1861	-0-	-495	-0-	21	1	1834	2	N	5					127
							6	9									
*01	2232	N	1805	-0-	-427	-0-	23	1	1771	2	N	10	2	8			135
							11	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1738	-0-	-29	-0-	15	1	1711	2	N	11	194	1			82
							12	9									
09	1710	N	1689	-0-	-21	-0-	16	1	1662	2	N	10					92
							11	9									
10	1798	N	1739	-0-	-59	-0-	16	1	1712	2	N	10					102
							11	9									
11	1680	N	1651	-0-	-29	-0-	14	1	1628	2	N	8					110
							9	9									
12	1736	N	1639	-0-	-97	-0-	19	1	1611	2	N	8					118
							9	9									
01	1736	N	1626	-0-	-110	-0-	20	1	1595	2	N	10	2	8			126
							11	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2699	-0-	-29	-0-	2681	2	18	9	N	16					123
09	2580	N	2487	-0-	-93	-0-	2487	2			N	-0-					123
10	2728	N	2372	-0-	-356	-0-	2372	2			N	-0-					123
11	2610	N	2411	-0-	-199	-0-	2372	2	39	9	N	35					158
12	2617	N	2617	-0-	-0-	-0-	2600	2	17	9	N	15					173
*01	2459	N	2459	-0-	-0-	-0-	20	1	2424	2	N	14					187
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1880	-0-	-104	-0-	16	1	1864	2	N	-0-					188
09	1920	N	1916	-0-	-4	-0-	18	1	1868	2	N	27					215
							30	9									
10	1984	N	1978	-0-	-6	-0-	18	1	1957	2	N	3					218
							3	9									
11	1946	N	1946	-0-	-0-	-0-	17	1	1929	2	N	-0-	194	1			24
12	1984	N	1435	-0-	-549	-0-	16	1	1419	2	N	-0-					24
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					24

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1866	-0-	-397	-0-	16	1	1846	2	N	4					162
							4	9									
09	2310	N	1752	-0-	-558	-0-	17	1	1729	2	N	5					167
							6	9									
10	2046	N	2021	-0-	-25	-0-	19	1	2002	2	N	-0-					167
11	2003	N	2003	-0-	-0-	-0-	17	1	1986	2	N	-0-					167
12	2029	N	2029	-0-	-0-	-0-	23	1	2006	2	N	-0-					167
*01	2110	N	2110	-0-	-0-	-0-	27	1	2083	2	N	-0-					167

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2159	N	2159	-0-	-0-	-0-	18	1	2131	2	N	9					172
							10	9									
09	2495	N	2495	-0-	-0-	-0-	24	1	2465	2	N	5					177
							6	9									
10	2661	N	2661	-0-	-0-	-0-	24	1	2618	2	N	17	164	1			30
							19	9									
11	2266	N	2266	-0-	-0-	-0-	20	1	2244	2	N	2					32
							2	9									
12	2514	N	2514	-0-	-0-	-0-	28	1	2444	2	N	38					70
							42	9									
*01	2513	N	2513	-0-	-0-	-0-	32	1	2479	2	N	2					72
							2	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	-0-	-0-	-5239	-0-					N	-0-					68
09	5070	X	-0-	-0-	-5070	-0-					N	-0-					68
10	5239	X	86	-0-	-5153	-0-	85	2	1	9	N	1					69
11	3150	X	85	-0-	-3065	-0-	85	2			N	-0-					69
12	T. A.		675	-0-	675	675	671	2	4	9	N	4					73
*01	T. A.		683	-0-	683	1358	5	1	671	2	N	6					79
							7	9									

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1942	-0-	-538	-0-	1942	2			N	-0-					102
09	2400	X	1457	-0-	-943	-0-	1457	2			N	-0-					102
10	2294	N	1311	-0-	-983	-0-	1311	2			N	-0-					102
11	1890	N	1311	-0-	-579	-0-	1311	2			N	-0-					102
12	1519	N	1236	-0-	-283	-0-	1236	2			N	-0-					102
01	1302	N	1129	-0-	-173	-0-	8	1	1121	2	N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					207
09	2190	X	-0-	-0-	-2190	-0-					N	-0-					207
10	2263	X	-0-	-0-	-2263	-0-					N	-0-					207
11	2190	X	-0-	-0-	-2190	-0-					N	-0-					207
12	2263	X	84	-0-	-2179	-0-	83	2	1	9	N	1					208
01	2263	X	197	-0-	-2066	-0-	2	1	195	2	N	-0-					208

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0-	-0-	18	1	2105	2	N	24	164	1			43
							26	9									
09	2100	N	2009	-0-	-91	-0-	19	1	1975	2	N	14					57
							15	9									
10	3100	N	3785	-0-	685	685	33	1	3575	2	N	161					218
							177	9									
11	3000	N	16141	-0-	13141	13826	131	1	14900	2	N	1009	955	1			272
							1110	9									
12	3100	N	5621	-0-	2521	16347	61	1	5277	2	N	257	376	1			153
							283	9									
*01	16347	X	-0-	-0-	-16347	-0-					N	-0-					153

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3399	-0-	-228	-0-	3385	2	14	9	N	13					140
09	3510	X	2776	-0-	-734	-0-	2770	2	6	9	N	5					145
10	3627	X	2700	-0-	-927	-0-	2692	2	8	9	N	7					152
11	3510	X	2704	-0-	-806	-0-	2692	2	12	9	N	11					163
12	3173	X	3173	-0-	-0-	-0-	3165	2	8	9	N	7					170
01	3286	X	3200	-0-	-86	-0-	23	1	3171	2	N	5					175
							6	9									

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	865	-0-	-65	-0-	865	2			N	-0-					152
09	840	N	828	-0-	-12	-0-	828	2			N	-0-					152
10	930	N	849	-0-	-81	-0-	849	2			N	-0-					152
11	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					162
12	868	N	771	-0-	-97	-0-	768	2	3	9	N	3					165
01	837	N	710	-0-	-127	-0-	5	1	696	2	N	8	1	8			172
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2973	X	2973	-0-	-0-	-0-	25	1	2939	2	N	8					223
							9	9									
09	2974	X	2974	-0-	-0-	-0-	29	1	2934	2	N	10					233
							11	9									
*10	3038	X	3038	-0-	-0-	-0-	28	1	3002	2	N	7	196	1			44
							8	9									
*11	2821	X	2821	-0-	-0-	-0-	25	1	2796	2	N	-0-					44
*12	2972	X	2972	-0-	-0-	-0-	34	1	2938	2	N	-0-					44
*01	2911	X	2911	-0-	-0-	-0-	37	1	2874	2	N	-0-					44

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

08	2810	N	2810	-0-	-0-	-0-	24	1	2755	2	N	28	195	1			45
							31	9									
09	2641	N	2641	-0-	-0-	-0-	26	1	2593	2	N	20					65
							22	9									
10	2914	N	2818	-0-	-96	-0-	26	1	2768	2	N	22					87
							24	9									
11	2730	N	2538	-0-	-192	-0-	22	1	2498	2	N	16					103
							18	9									
12	2728	N	2215	-0-	-513	-0-	25	1	2168	2	N	20					123
							22	9									
01	2821	N	2219	-0-	-602	-0-	28	1	2163	2	N	25					148
							28	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

08	1737	N	1737	-0-	-0-	-0-	15	1	1715	2	N	6	184	1			50
							7	9									
09	1680	N	1616	-0-	-64	-0-	16	1	1600	2	N	-0-					50
10	1798	N	1442	-0-	-356	-0-	13	1	1429	2	N	-0-					50
11	1680	N	1426	-0-	-254	-0-	12	1	1414	2	N	-0-					50
12	1674	N	1287	-0-	-387	-0-	15	1	1272	2	N	-0-					50
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					50

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2553	-0-	-206	-0-	21	1	2514	2	N	16	193	1			93
							18	9									
09	2670	N	2531	-0-	-139	-0-	25	1	2495	2	N	10					103
							11	9									
10	2616	N	2616	-0-	-0-	-0-	24	1	2579	2	N	12					115
							13	9									
11	2579	N	2579	-0-	-0-	-0-	22	1	2543	2	N	13					128
							14	9									
12	2604	N	2518	-0-	-86	-0-	29	1	2476	2	N	12					140
							13	9									
01	2604	N	2411	-0-	-193	-0-	30	1	2372	2	N	8	1	8			147
							9	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

08	1764	N	1764	-0-	-0-	-0-	15	1	1738	2	N	10					108
							11	9									
09	1672	N	1672	-0-	-0-	-0-	16	1	1619	2	N	34					142
							37	9									
10	1747	N	1747	-0-	-0-	-0-	16	1	1717	2	N	13					155
							14	9									
11	1710	N	1606	-0-	-104	-0-	14	1	1572	2	N	18					173
							20	9									
12	1736	N	1365	-0-	-371	-0-	15	1	1331	2	N	17					190
							19	9									
01	1736	N	1559	-0-	-177	-0-	19	1	1526	2	N	13					203
							14	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

08	4774	X	4617	-0-	-157	-0-	39	1	4578	2	N	-0-					93
09	4620	X	4587	-0-	-33	-0-	44	1	4482	2	N	55					148
							61	9									
10	4774	X	4773	-0-	-1	-0-	44	1	4681	2	N	44					192
							48	9									
11	4620	X	4246	-0-	-374	-0-	37	1	4186	2	N	21					213
							23	9									
12	4245	X	4245	-0-	-0-	-0-	48	1	4187	2	N	9					222
							10	9									
*01	4681	X	4511	-0-	-170	-0-	56	1	4403	2	N	47	9	8			260
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1092	-0-	-55	-0-	9	1	1074	2	N	8					115
							9	9									
09	1104	N	1104	-0-	-0-	-0-	11	1	1080	2	N	12					127
							13	9									
10	1178	N	1078	-0-	-100	-0-	10	1	1062	2	N	5					132
							6	9									
11	1050	N	864	-0-	-186	-0-	7	1	845	2	N	11					143
							12	9									
12	1147	N	663	-0-	-484	-0-	8	1	655	2	N	-0-					143
*01	1085	N	770	-0-	-315	-0-	10	1	745	2	N	14					157
							15	9									

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4210	-0-	-843	-0-	36	1	4171	2	N	3					105
							3	9									
09	4890	X	4620	-0-	-270	-0-	45	1	4528	2	N	43					148
							47	9									
10	5084	X	4720	-0-	-364	-0-	43	1	4666	2	N	10					158
							11	9									
11	4920	X	4463	-0-	-457	-0-	39	1	4402	2	N	20					178
							22	9									
12	4304	X	4304	-0-	-0-	-0-	49	1	4255	2	N	-0-					178
*01	4774	X	4204	-0-	-570	-0-	53	1	4151	2	N	-0-					178

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3638	-0-	-144	-0-	3621	2	17	9	N	15					115
09	3660	X	3466	-0-	-194	-0-	3463	2	3	9	N	3					118
10	3782	X	3282	-0-	-500	-0-	3276	2	6	9	N	5					123
11	3570	X	3296	-0-	-274	-0-	3266	2	30	9	N	27					150
12	3390	X	3390	-0-	-0-	-0-	3381	2	9	9	N	8					158
01	3565	X	3426	-0-	-139	-0-	3426	2			N	-0-					158

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1713	-0-	-116	-0-	14	1	1691	2	N	7	152	1			43
							8	9									
09	1710	N	1684	-0-	-26	-0-	16	1	1653	2	N	14					57
							15	9									
10	1829	N	1677	-0-	-152	-0-	15	1	1645	2	N	15					72
							17	9									
11	1650	N	1592	-0-	-58	-0-	14	1	1577	2	N	1					73
							1	9									
12	1736	N	1671	-0-	-65	-0-	19	1	1644	2	N	7					80
							8	9									
*01	1674	N	1433	-0-	-241	-0-	18	1	1415	2	N	-0-					80

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2536	N	2536	-0-	-0-	-0-	21	1	2484	2	N	28					141
							31	9									
09	2550	N	2493	-0-	-57	-0-	24	1	2436	2	N	30					171
							33	9									
10	2672	N	2672	-0-	-0-	-0-	24	1	2631	2	N	15					186
							17	9									
11	2565	N	2565	-0-	-0-	-0-	22	1	2513	2	N	27					213
							30	9									
12	2573	N	2477	-0-	-96	-0-	28	1	2441	2	N	7					220
							8	9									
01	2666	N	2342	-0-	-324	-0-	29	1	2291	2	N	20	174	1			66
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	-0-	-0-	-2015	-0-					N	-0-					153
09	2070	N	-0-	-0-	-2070	-0-					N	-0-					153
10	341	N	-0-	-0-	-341	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

08	1550	N	1406	-0-	-144	-0-	12 17	1 9	1377	2	N	15					110
09	1689	N	1689	-0-	-0-	-0-	16 3	1 9	1670	2	N	3					113
10	1796	N	1796	-0-	-0-	-0-	17 6	1 9	1773	2	N	5					118
11	1744	N	1744	-0-	-0-	-0-	15 24	1 9	1705	2	N	22					140
12	1736	N	1715	-0-	-21	-0-	19 14	1 9	1682	2	N	13					153
*01	1798	N	1671	-0-	-127	-0-	21 10	1 9	1640	2	N	9					162

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

08	1457	N	1441	-0-	-16	-0-	12 9	1 9	1420	2	N	8					143
09	1400	N	1400	-0-	-0-	-0-	14 4	1 9	1382	2	N	4					147
10	1488	N	1417	-0-	-71	-0-	13 7	1 9	1397	2	N	6					153
11	1380	N	1324	-0-	-56	-0-	11 11	1 9	1302	2	N	10					163
12	1457	N	1296	-0-	-161	-0-	15 10	1 9	1271	2	N	9					172
*01	1469	N	1469	-0-	-0-	-0-	18 11	1 9	1440	2	N	10	2	8			180

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

08	1106	N	1106	-0-	-0-	-0-	9 6	1 9	1091	2	N	5					180
09	1084	N	1084	-0-	-0-	-0-	10 10	1 9	1064	2	N	9	156	1			33
10	1119	N	1119	-0-	-0-	-0-	10 17	1 9	1092	2	N	15					48
11	1080	N	1073	-0-	-7	-0-	9 11	1 9	1053	2	N	10					58
12	1116	N	1044	-0-	-72	-0-	12 11	1 9	1021	2	N	10					68
01	1116	N	1113	-0-	-3	-0-	14 12	1 9	1087	2	N	11	4	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2138	-0-	-1	-0-	2119	2	19	9	N	17					207
09	2010	N	1896	-0-	-114	-0-	1884	2	12	9	N	11					218
10	2046	N	1997	-0-	-49	-0-	1986	2	11	9	N	10					228
11	2070	N	2014	-0-	-56	-0-	1986	2	28	9	N	25					253
12	2153	N	2153	-0-	-0-	-0-	2131	2	22	9	N	20					273
*01	2050	N	2050	-0-	-0-	-0-	15	1	2022	2	N	12	195	1			90
							13	9									

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

08	1457	N	1436	-0-	-21	-0-	12	1	1416	2	N	7					202
							8	9									
09	1410	N	1393	-0-	-17	-0-	14	1	1378	2	N	1					203
							1	9									
10	1488	N	1469	-0-	-19	-0-	13	1	1448	2	N	7	170	1			40
							8	9									
11	1380	N	1280	-0-	-100	-0-	11	1	1269	2	N	-0-					40
12	1541	N	1541	-0-	-0-	-0-	17	1	1507	2	N	15					55
							17	9									
*01	1558	N	1558	-0-	-0-	-0-	20	1	1531	2	N	6	1	8			60
							7	9									

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

08	2949	X	2949	-0-	-0-	-0-	2930	2	19	9	N	17					215
09	2480	X	2480	-0-	-0-	-0-	2460	2	20	9	N	18					233
10	2225	X	2225	-0-	-0-	-0-	2222	2	3	9	N	3	193	1			43
11	1871	X	1871	-0-	-0-	-0-	1847	2	24	9	N	22					65
12	2095	X	2095	-0-	-0-	-0-	2093	2	2	9	N	2					67
*01	2529	N	2529	-0-	-0-	-0-	2528	2	1	9	N	1					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6699	X	6699	-0-	-0-	-0-	111	1	6537	2	N	46					93
							51	9									
09	6438	X	6438	-0-	-0-	-0-	62	1	6330	2	N	42					135
							46	9									
10	6615	X	6615	-0-	-0-	-0-	61	1	6512	2	N	38					173
							42	9									
11	6210	X	6101	-0-	-109	-0-	53	1	6007	2	N	37					210
							41	9									
12	6865	X	6865	-0-	-0-	-0-	78	1	6737	2	N	45	188	1			67
							50	9									
*01	14409	X	14409	-0-	-0-	-0-	91	1	14248	2	N	64	18	8			113
							70	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	6	1	647	2	N	8					150
							9	9									
09	576	N	576	-0-	-0-	-0-	6	1	570	2	N	-0-					150
10	930	N	342	-0-	-588	-0-	3	1	339	2	N	-0-					150
11	630	N	199	-0-	-431	-0-	2	1	197	2	N	-0-					150
12	589	N	258	-0-	-331	-0-	3	1	255	2	N	-0-					150
01	341	N	251	-0-	-90	-0-	3	1	248	2	N	-0-					150

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2229	N	2229	-0-	-0-	-0-	19	1	2204	2	N	5					158
							6	9									
09	2183	N	2183	-0-	-0-	-0-	21	1	2160	2	N	2					160
							2	9									
10	2263	N	2244	-0-	-19	-0-	21	1	2214	2	N	8					168
							9	9									
11	2160	N	2148	-0-	-12	-0-	19	1	2123	2	N	5					173
							6	9									
12	2263	N	2248	-0-	-15	-0-	26	1	2214	2	N	7					180
							8	9									
*01	2232	N	2066	-0-	-166	-0-	26	1	2029	2	N	10	2	8			188
							11	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26536	X	24028	-0-	-2508	-0-	1480	1	22241	2	N	279	389	1			275
							307	9									
09	25200	X	23096	-0-	-2104	-0-	1488	1	21335	2	N	248	192	1			331
							273	9									
10	25823	X	23149	-0-	-2674	-0-	1504	1	21359	2	N	260	392	1			199
							286	9									
11	24480	X	21189	-0-	-3291	-0-	1375	1	19532	2	N	256	198	1			257
							282	9									
12	20532	X	20532	-0-	-0-	-0-	185	1	20060	2	N	261	195	1			323
							287	9									
01	22630	X	18877	-0-	-3753	-0-	234	1	18353	2	N	264	200	1	37	8	350
							290	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19251	X	18292	-0-	-959	-0-	153	1	17922	2	N	197	194	1			225
							217	9									
09	18630	X	17380	-0-	-1250	-0-	168	1	17091	2	N	110	180	1			155
							121	9									
10	19251	X	17885	-0-	-1366	-0-	163	1	17537	2	N	168	180	1			143
							185	9									
11	18120	X	16859	-0-	-1261	-0-	145	1	16480	2	N	213	201	1			155
							234	9									
12	17663	X	17663	-0-	-0-	-0-	199	1	17193	2	N	246	194	1			207
							271	9									
01	17825	X	17781	-0-	-44	-0-	220	1	17222	2	N	308	192	1	23	8	300
							339	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18166	X	16844	-0-	-1322	-0-	690	1	15953	2	N	183	195	1			403
							201	9									
09	17220	X	16618	-0-	-602	-0-	670	1	15753	2	N	177					580
							195	9									
10	17391	X	16456	-0-	-935	-0-	690	1	15540	2	N	205	577	1			208
							226	9									
11	16830	X	16350	-0-	-480	-0-	650	1	15540	2	N	145					353
							160	9									
12	13982	X	13982	-0-	-0-	-0-	13803	2	179	9	N	163	198	1			318
*01	16182	X	14498	-0-	-1684	-0-	109	1	14156	2	N	212	198	1	50	8	282
							233	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63082	X	63082	-0-	-0-	-0-	2186	1	58852	2	N	1858	2270	1			683
							2044	9									
09	59432	X	59432	-0-	-0-	-0-	2280	1	55106	2	N	1860	1666	1			877
							2046	9									
10	41188	X	41188	-0-	-0-	-0-	2113	1	37716	2	N	1235	1512	1			600
							1359	9									
11	43446	X	43446	-0-	-0-	-0-	1996	1	40085	2	N	1241	578	1			1263
							1365	9									
12	20770	X	13319	-0-	-7451	-0-	117	1	12898	2	N	276	499	1			1040
							304	9									
01	19189	X	NO RPT	-0-	-19189	-0-					N	NO RPT					1040

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633H RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0		9380	-0-	9380	9380	9370	2	10	9	N	9					9
*04	0		45185	-0-	45185	54565	44951	2	234	9	N	213					222
*05	0		33881	-0-	33881	88446	33793	2	88	9	N	80	175	1			127
*06	0		27213	-0-	27213	115659	27116	2	97	9	N	88					215
*07	0	W	17655	-0-	17655	133314	17624	2	31	9	N	28					243
*08	149147	X	15833	-0-	-133314	-0-	15814	2	19	9	N	17	174	1			86
09	21240	X	13661	-0-	-7579	-0-	13630	2	31	9	N	28					114
10	21948	X	14362	-0-	-7586	-0-	14274	2	88	9	N	80					194
11	21240	X	12745	-0-	-8495	-0-	12714	2	31	9	N	28					222
*12	21948	X	13076	-0-	-8872	-0-	13041	2	35	9	N	32					254
*01	21948	X	NO RPT	-0-	-21948	-0-					N	NO RPT					254

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

08	17856	X	13930	-0-	-3926	-0-	13731	3	199	9	N	181	365	1			309
09	16770	X	13089	-0-	-3681	-0-	12910	3	179	9	N	163	175	1			297
10	17329	X	13316	-0-	-4013	-0-	12865	3	451	9	N	410	178	1			529
11	15120	X	12151	-0-	-2969	-0-	12020	3	131	9	N	119	177	1			471
12	15624	X	14075	-0-	-1549	-0-	13804	3	271	9	N	246	368	1			349
01	13919	X	NO RPT	-0-	-13919	-0-					N	NO RPT					349

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

08	9632	X	9632	-0-	-0-	-0-	9606	3	26	9	N	24					431
09	9477	X	9477	-0-	-0-	-0-	9411	3	66	9	N	60	185	1			306
10	7440	X	6757	-0-	-683	-0-	6726	3	31	9	N	28					334
*11	8100	X	6855	-0-	-1245	-0-	6745	3	110	9	N	100					434
12	9641	X	7152	-0-	-2489	-0-	7152	3			N	-0-					434
01	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					434

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					160
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					160
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					160
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					160
*01	303	N	303	-0-	-0-	-0-	294	2	9	9	N	8					168

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15004 X	14724	-0-	-280	-0-	14724	2			N	-0-			-0-
09	14520 X	14208	-0-	-312	-0-	14208	2			N	-0-			-0-
10	15345 X	14636	-0-	-709	-0-	14636	2			N	-0-			-0-
11	14850 X	12064	-0-	-2786	-0-	30	1	12034	2	N	-0-			-0-
12	15345 X	14058	-0-	-1287	-0-	312	1	13746	2	N	-0-			-0-
01	14725 X	NO RPT	-0-	-14725	-0-					N	NO RPT			-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			8
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

08	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/21/2014 - PLUGGED 08/21/14

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

08	1674 N	1651	-0-	-23	-0-	439	1	1212	2	N	-0-					80
09	1607 N	1607	-0-	-0-	-0-	426	1	1181	2	N	-0-					80
10	1615 N	1615	-0-	-0-	-0-	369	1	1246	2	N	-0-					80
11	1619 N	1619	-0-	-0-	-0-	426	1	1193	2	N	-0-					80
12	1674 N	1648	-0-	-26	-0-	397	1	1251	2	N	-0-					80
01	1612 N	1588	-0-	-24	-0-	355	1	1233	2	N	-0-					80

HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

08	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2014 - P&A 08/15/14

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
CHEVRON U. S. A. INC. 148113																	
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880																	
08	11030	X	11030	-0-	-0-	-0-	11030	2			N	-0-					10
09	8762	X	8762	-0-	-0-	-0-	8762	2			N	-0-					10
10	11825	X	11825	-0-	-0-	-0-	121	1	11704	2	N	-0-					10
11	10854	X	10854	-0-	-0-	-0-	302	1	10552	2	N	-0-					10
12	11365	X	11365	-0-	-0-	-0-	326	1	11039	2	N	-0-					10
*01	11407	X	11407	-0-	-0-	-0-	362	1	11045	2	N	-0-					10
HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762																	
08	12059	X	10754	-0-	-1305	-0-	10754	2			N	-0-					48
09	11160	X	8238	-0-	-2922	-0-	8238	2			N	-0-					48
10	11129	X	10837	-0-	-292	-0-	10837	2			N	-0-					48
11	10560	X	10258	-0-	-302	-0-	302	1	9956	2	N	-0-					48
12	10819	X	10361	-0-	-458	-0-	302	1	10059	2	N	-0-					48
01	10850	X	10638	-0-	-212	-0-	362	1	10276	2	N	-0-					48
PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674																	
08	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					8
09	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					8
10	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					8
11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					8
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					8
*01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					8
VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860																	
08	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
09	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
10	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
11	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
12	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
*01	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
CIMAREX ENERGY CO. 153438																	
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964																	
08	744	X	687	-0-	-57	-0-	687	2			N	-0-					60
09	630	X	605	-0-	-25	-0-	605	2			N	-0-					60
10	682	X	595	-0-	-87	-0-	595	2			N	-0-					60
11	660	N	484	-0-	-176	-0-	484	2			N	-0-					60
12	620	N	1	-0-	-619	-0-	1	2			N	-0-					60
*01	589	N	1	-0-	-588	-0-	1	2			N	-0-					60

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	5670	-0-	-1057	-0-	248	1	5422	2	N	-0-					46
09	6510	X	5971	-0-	-539	-0-	240	1	5731	2	N	-0-					46
10	6324	X	6266	-0-	-58	-0-	248	1	6018	2	N	-0-					46
11	6988	X	6988	-0-	-0-	-0-	240	1	6748	2	N	-0-					46
12	6641	X	6641	-0-	-0-	-0-	237	1	6401	2	N	3					49
							3	9									
*01	6380	X	6380	-0-	-0-	-0-	150	1	6222	2	N	7					56
							8	9									

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	120	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

08	34122	X	8517	-0-	-25605	-0-	8517	2			N	-0-					20
09	8670	X	8217	-0-	-453	-0-	8217	2			N	-0-					20
10	8742	X	8433	-0-	-309	-0-	8433	2			N	-0-					20
11	8460	X	7689	-0-	-771	-0-	7689	2			N	-0-					20
12	8742	X	7587	-0-	-1155	-0-	7587	2			N	-0-					20
01	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	19448	X	4859	-0-	-14589	-0-	20	1	4839	2	N	-0-			-0-
09	4950	X	4583	-0-	-367	-0-	4583	2			N	-0-			-0-
10	4998	X	4998	-0-	-0-	-0-	4998	2			N	-0-			-0-
11	4800	X	3428	-0-	-1372	-0-	271	1	3157	2	N	-0-			-0-
12	4867	X	3134	-0-	-1733	-0-	312	1	2822	2	N	-0-			-0-
01	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT			-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

08	7152	X	7152	-0-	-0-	-0-	7152	2			N	-0-			-0-
09	6327	X	6327	-0-	-0-	-0-	6327	2			N	-0-			-0-
10	6938	X	6938	-0-	-0-	-0-	6938	2			N	-0-			-0-
11	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-			-0-
12	5264	X	5264	-0-	-0-	-0-	5264	2			N	-0-			-0-
*01	6087	X	6087	-0-	-0-	-0-	6087	2			N	-0-			-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

08	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-			-0-
09	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-			-0-
10	2074	N	2074	-0-	-0-	-0-	14	1	2060	2	N	-0-			-0-
11	2100	N	1999	-0-	-101	-0-	144	1	1855	2	N	-0-			-0-
12	2077	N	2059	-0-	-18	-0-	149	1	1910	2	N	-0-			-0-
01	2077	N	1871	-0-	-206	-0-	149	1	1722	2	N	-0-			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

08	10746	X	10746	-0-	-0-	-0-	10746	2			N	-0-			-0-
09	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-			-0-
10	8270	X	8270	-0-	-0-	-0-	8270	2			N	-0-			-0-
11	5310	X	548	-0-	-4762	-0-	548	2			N	-0-			-0-
12	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-			-0-
*01	4711	X	4711	-0-	-0-	-0-	4711	2			N	-0-			-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

08	0	N	-0-	-0-	-0-	-0-					N	-0-			112
09	0	N	-0-	-0-	-0-	-0-					N	-0-			112
10	0	N	-0-	-0-	-0-	-0-					N	-0-			112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3692	-0-	592	10455	252	1	3440	2	N	-0-					1
09	3000	N	3925	-0-	925	11380	212	1	3713	2	N	-0-					1
10	4188		4188	-0-	-0-	11380	224	1	3964	2	N	-0-					1
11	4057		4057	-0-	-0-	11380	217	1	3840	2	N	-0-					1
12	3837		3837	-0-	-0-	11380	224	1	3613	2	N	-0-					1
*01	3047		3047	-0-	-0-	11380	141	1	2906	2	N	-0-					1

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

08	2077	#	1687	-0-	-390	-0-	171	1	1516	2	N	-0-					-0-
09	2010	#	1641	-0-	-369	-0-	183	1	1458	2	N	-0-					-0-
10	2077	#	1546	-0-	-531	-0-	201	1	1345	2	N	-0-					-0-
11	1890	#	1443	-0-	-447	-0-	167	1	1276	2	N	-0-					-0-
12	1953	#	1634	-0-	-319	-0-	176	1	1458	2	N	-0-					-0-
01	1705	#	1380	-0-	-325	-0-	1380	2			N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

08	12245	#	10170	-0-	-2075	-0-	499	1	9671	2	N	-0-					10
09	10890	#	9796	-0-	-1094	-0-	483	1	9313	2	N	-0-					10
10	10788	#	10091	-0-	-697	-0-	499	1	9592	2	N	-0-					10
11	10170	#	9171	-0-	-999	-0-	628	1	8543	2	N	-0-					10
*12	10037		10037	-0-	-0-	-0-	787	1	9250	2	N	-0-					10
01	9548		NO RPT	-0-	-9548	-0-					N	NO RPT					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	1643	N	1035	-0-	-608	-0-	1033	3	2	9	N	2					50
09	1634	N	1634	-0-	-0-	-0-	1631	3	3	9	N	3					53
10	1628	N	1628	-0-	-0-	-0-	1622	3	6	9	N	5					58
11	1515	N	1515	-0-	-0-	-0-	1512	3	3	9	N	3					61
12	1674	N	1149	-0-	-525	-0-	1137	3	12	9	N	11					72
01	1643	N	4	-0-	-1639	-0-	4	3			N	-0-					72

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1220	-0-	-20	-0-	1220	3			N	-0-					25
09	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					25
10	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					25
11	1170	N	1116	-0-	-54	-0-	1116	3			N	-0-					25
12	1240	N	1106	-0-	-134	-0-	1106	3			N	-0-					25
*01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

08	837	N	93	-0-	-744	-0-	93	3			N	-0-					15
09	630	N	160	-0-	-470	-0-	159	3	1	9	N	1					16
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					16
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					16
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					16
01	465	N	104	-0-	-361	-0-	104	3			N	-0-					16

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3755	X	3755	-0-	-0-	-0-	3755	3			N	-0-					166
09	3402	X	3402	-0-	-0-	-0-	3400	3	2	9	N	2					168
10	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					168
11	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					168
12	2914	X	2755	-0-	-159	-0-	2755	3			N	-0-					168
01	2914	X	2649	-0-	-265	-0-	2649	3			N	-0-					168

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF. 10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF. 10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
09	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF. 10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766		5474	-0-	-292	-0-	5474	3			N	-0-					-0-
09	5581		5581	-0-	-0-	-0-	5581	3			N	-0-					-0-
10	6064		6064	-0-	-0-	-0-	6064	3			N	-0-					-0-
11	6270		6270	-0-	-0-	-0-	6270	3			N	-0-					-0-
12	5766		NO RPT	-0-	-5766	-0-					N	NO RPT					-0-
01	5766		NO RPT	-0-	-5766	-0-					N	NO RPT					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	120	1	369	2	N	-0-					95
09	498	N	498	-0-	-0-	-0-	114	1	375	2	N	8					103
							9	9									
10	496	N	487	-0-	-9	-0-	120	1	361	2	N	5					108
							6	9									
11	480	N	339	-0-	-141	-0-	62	1	277	2	N	-0-					108
12	527	N	126	-0-	-401	-0-	28	1	94	2	N	4					112
							4	9									
01	496	N	237	-0-	-259	-0-	28	1	208	2	N	1					113
							1	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	324	1	1219	2	N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	264	1	1050	2	N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	281	1	1011	2	N	-0-					-0-
11	1500	N	544	-0-	-956	-0-	80	1	464	2	N	-0-					-0-
12	1364	N	663	-0-	-701	-0-	29	1	634	2	N	-0-					-0-
01	1302	N	952	-0-	-350	-0-	28	1	924	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	R	825	-0-	-0-	-0-	97	1	728	2	N	-0-					27
09	720	#	570	-0-	-150	-0-	87	1	482	2	N	1					28
							1	9									
10	744	#	655	-0-	-89	-0-	97	1	558	2	N	-0-					28
11	810	#	674	-0-	-136	-0-	94	1	578	2	N	2					30
							2	9									
12	837	#	708	-0-	-129	-0-	97	1	611	2	N	-0-					30
01	837	#	551	-0-	-286	-0-	97	1	454	2	N	-0-					30

OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	121	7			-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4188		4188	-0-	-0-	-0-	4134	2	54	9	N	49					164
09	3993		3993	-0-	-0-	-0-	3931	2	62	9	N	56					220
10	4051		4051	-0-	-0-	-0-	4014	2	37	9	N	34	194	1			60
11	3908		3908	-0-	-0-	-0-	3895	2	13	9	N	12					72
12	4014		4014	-0-	-0-	-0-	3959	2	55	9	N	50					122
*01	4154		4154	-0-	-0-	-0-	4046	2	108	9	N	98	198	1			22

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	B -0-	777	3			N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0-	B -0-	697	3			N	-0-					19
10	687	N	687	-0-	-0-	B -0-	687	3			N	-0-					19
11	750	N	634	-0-	-116	B -0-	634	3			N	-0-					19
12	713	N	473	-0-	-240	B -0-	473	3			N	-0-					19
01	682	N	603	-0-	-79	B -0-	603	3			N	-0-					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					72
09	1093	N	1093	-0-	-0-	-0-	1084	3	9	9	N	8					80
10	910	N	910	-0-	-0-	-0-	897	3	13	9	N	12					92
11	1140	N	951	-0-	-189	-0-	943	3	8	9	N	7					99
12	1147	N	1147	-0-	-0-	-0-	1141	3	6	9	N	5					104
01	899	N	723	-0-	-176	-0-	712	3	11	9	N	10					114

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	R	97	-0-	-0-	-0-	52	1	39	2	N	5					144
							6	9									
09	90	#	84	-0-	-6	-0-	38	1	46	2	N	-0-					144
10	93	#	75	-0-	-18	-0-	44	1	31	2	N	-0-					144
11	90	#	56	-0-	-34	-0-	32	1	24	2	N	-0-					144
12	93	#	24	-0-	-69	-0-	14	1	10	2	N	-0-					144
01	93	#	32	-0-	-61	-0-	24	1	8	2	N	-0-					144

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3458	X	3458	-0-	-0-	-0-	3444	3	14	9	N	13					230
09	3383	X	3383	-0-	-0-	-0-	3363	3	20	9	N	18					248
10	3685	X	3685	-0-	-0-	-0-	3635	3	50	9	N	45					293
11	3360	X	2774	-0-	-586	-0-	2708	3	66	9	N	60	189	1			164
12	3503	X	3220	-0-	-283	-0-	3159	3	61	9	N	55					219
01	3689	X	1663	-0-	-2026	-0-	1626	3	37	9	N	34					253

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2419		2419	-0-	-0-	-0-	2419	2			N	-0-					68
09	2789		2789	-0-	-0-	-0-	2789	2			N	-0-					68
10	2901		2901	-0-	-0-	-0-	2901	2			N	-0-					68
11	2743		2743	-0-	-0-	-0-	2743	2			N	-0-					68
12	3876		2876	-0-	-1000	-0-	2876	2			N	-0-					68
01	3876	N	2884	-0-	-992	-0-	2884	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	528	-0-	-526	-0-	528	3			N	-0-					16
09	570	X	492	-0-	-78	-0-	492	3			N	-0-					16
10	589	X	528	-0-	-61	-0-	528	3			N	-0-					16
11	570	X	505	-0-	-65	-0-	505	3			N	-0-					16
12	527	X	510	-0-	-17	-0-	510	3			N	-0-					16
*01	540	X	540	-0-	-0-	-0-	540	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	660	X	657	-0-	-3	-0-	657	2			N	-0-					-0-
10	775	X	696	-0-	-79	-0-	696	2			N	-0-					-0-
11	750	X	646	-0-	-104	-0-	646	2			N	-0-					-0-
12	775	X	646	-0-	-129	-0-	646	2			N	-0-					-0-
01	713	X	614	-0-	-99	-0-	614	2			N	-0-					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	47	-0-	-15	-0-	47	2			N	-0-					88
09	60	X	-0-	-0-	-60	-0-					N	-0-					88
10	62	X	-0-	-0-	-62	-0-					N	-0-					88
11	60	X	-0-	-0-	-60	-0-					N	-0-					88
12	62	X	-0-	-0-	-62	-0-					N	-0-					88
01	62	X	-0-	-0-	-62	-0-					N	-0-					88

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	516	-0-	-73	-0-	516	2			N	-0-					185
09	536	X	536	-0-	-0-	-0-	536	2			N	-0-					185
10	905	X	905	-0-	-0-	-0-	842	2	63	9	N	57					242
11	480	X	401	-0-	-79	-0-	401	2			N	-0-					242
12	496	X	401	-0-	-95	-0-	401	2			N	-0-					242
*01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					242

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	X	905	-0-	-0-	-0-	905	2			N	-0-					75
09	780	X	706	-0-	-74	-0-	706	2			N	-0-					75
10	1023	X	976	-0-	-47	-0-	976	2			N	-0-					75
11	990	X	868	-0-	-122	-0-	865	2	3	9	N	3					78
12	930	X	865	-0-	-65	-0-	865	2			N	-0-					78
01	899	X	881	-0-	-18	-0-	881	2			N	-0-					78

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					207
09	1470	X	1364	-0-	-106	-0-	1364	2			N	-0-					207
10	1954	X	1954	-0-	-0-	-0-	1954	2			N	-0-					207
11	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					207
12	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					207
*01	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					207

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	763	-0-	-74	-0-	17 2	1 4	744	3	N	-0-					175
09	780	N	713	-0-	-67	-0-	12 2	1 4	699	3	N	-0-					175
10	775	N	724	-0-	-51	-0-	12 1	1 4	711	3	N	-0-					175
11	750	N	681	-0-	-69	-0-	13 2	1 4	666	3	N	-0-					175
12	753	N	753	-0-	-0-	-0-	13 2	1 4	738	3	N	-0-					175
*01	739	N	739	-0-	-0-	-0-	12 1	1 4	726	3	N	-0-					175

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4176	X	4176	-0-	-0-	-0-	174 2	1 4	4000	3	N	-0-					175
09	3780	X	3737	-0-	-43	-0-	125 2	1 4	3610	3	N	-0-					175
10	4349	X	4349	-0-	-0-	-0-	127 1	1 4	4221	3	N	-0-					175
11	4006	X	4006	-0-	-0-	-0-	152 2	1 4	3852	3	N	-0-					175
12	3971	X	3971	-0-	-0-	-0-	158 2	1 4	3811	3	N	-0-					175
01	3844	X	3693	-0-	-151	-0-	150 1	1 4	3542	3	N	-0-					175

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	328	-0-	-75	-0-	322	2	6	9	N	5					47
09	300	N	170	-0-	-130	-0-	163	3	7	9	N	6					53
10	310	N	193	-0-	-117	-0-	193	2			N	-0-					53
11	330	N	141	-0-	-189	-0-	141	2			N	-0-					53
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	778	-0-	-183	-0-	778	2			N	-0-					64
09	750	N	731	-0-	-19	-0-	731	2			N	-0-					64
10	837	N	731	-0-	-106	-0-	731	2			N	-0-					64
11	750	N	665	-0-	-85	-0-	665	2			N	-0-					64
12	744	N	727	-0-	-17	-0-	727	2			N	-0-					64
*01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					112
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					112
10	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					112
11	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					112
*12	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					112
*01	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					113

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2445	-0-	-97	-0-	2437	2	8	9	N	7					87
09	2370	N	2303	-0-	-67	-0-	2303	2			N	-0-					87
10	2449	N	2343	-0-	-106	-0-	2343	2			N	-0-					87
11	2370	N	2132	-0-	-238	-0-	2131	2	1	9	N	1	49	1			39
12	2387	N	2358	-0-	-29	-0-	2345	2	13	9	N	12					51
01	2356	N	2267	-0-	-89	-0-	2265	2	2	9	N	2					53

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2317	X	2317	-0-	-0-	-0-	2317	3			N	-0-					141
*09	2314	X	2314	-0-	-0-	-0-	2311	3	3	9	N	3					144
10	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					144
11	2220	X	1594	-0-	-626	-0-	1551	3	43	9	N	39	182	1			1
12	2783	X	2783	-0-	-0-	-0-	2762	3	21	9	N	19					20
*01	2776	N	2776	-0-	-0-	-0-	2754	3	22	9	N	20					40

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2018	-0-	-59	-0-	2012	3	6	9	N	5					101
09	1980	N	1939	-0-	-41	-0-	1917	3	22	9	N	20					121
10	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					121
11	1950	N	1341	-0-	-609	-0-	1341	3			N	-0-					121
12	2055	N	2055	-0-	-0-	-0-	2033	3	22	9	N	20					141
*01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					141

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3184	X	3184	-0-	-0-	-0-	3175	3	9	9	N	8					141
09	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					141
10	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					141
11	3090	X	1531	-0-	-1559	-0-	1476	3	55	9	N	50	179	1			12
12	3653	X	3653	-0-	-0-	-0-	3644	3	9	9	N	8					20
*01	3211	X	3211	-0-	-0-	-0-	3167	3	44	9	N	40					60

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1771	-0-	-27	-0-	1771	3			N	-0-					29
09	1716	N	1716	-0-	-0-	-0-	1672	3	44	9	N	40					69
10	1798	N	1728	-0-	-70	-0-	1728	3			N	-0-					69
11	1710	N	1122	-0-	-588	-0-	1122	3			N	-0-					69
12	1905	N	1905	-0-	-0-	-0-	1892	3	13	9	N	12					81
*01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					81

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2539	-0-	-220	-0-	2539	3			N	-0-					168
09	2670	X	2466	-0-	-204	-0-	2466	3			N	-0-					168
10	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					168
11	3866	X	3866	-0-	-0-	-0-	3844	3	22	9	N	20					188
12	3100	N	3789	-0-	689	689	3789	3			N	-0-					188
*01	3100	N	2977	-0-	-123	566	2974	3	3	9	N	3	186	1			5

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
11	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3734	X	3734	-0-	-0-	-0-	3716	3	18	9	N	16					192
09	3243	X	3243	-0-	-0-	-0-	3240	3	3	9	N	3	178	1			17
10	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					17
11	2790	X	2425	-0-	-365	-0-	2425	3			N	-0-					17
12	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					17
*01	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					17

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2899	-0-	-170	-0-	2890	3	9	9	N	8					126
09	2910	X	2810	-0-	-100	-0-	2810	3			N	-0-					126
10	3007	X	2889	-0-	-118	-0-	2886	3	3	9	N	3					129
11	2820	X	2680	-0-	-140	-0-	2680	3			N	-0-					129
12	2914	N	2890	-0-	-24	-0-	2882	3	8	9	N	7					136
*01	2882	N	2882	-0-	-0-	-0-	2841	3	41	9	N	37					173

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1902	-0-	-144	-0-	1902	3			N	-0-					109
09	2040	N	1760	-0-	-280	-0-	1760	3			N	-0-					109
10	2046	N	1850	-0-	-196	-0-	1850	3			N	-0-					109
11	1830	N	1103	-0-	-727	-0-	1103	3			N	-0-					109
12	2017	N	2017	-0-	-0-	-0-	2009	3	8	9	N	7					116
*01	1915	N	1915	-0-	-0-	-0-	1882	3	33	9	N	30	146	1			-0-

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
09	2130	N	1991	-0-	-139	-0-	1991	3			N	-0-					-0-
10	2201	N	1988	-0-	-213	-0-	1988	3			N	-0-					-0-
11	2100	N	1273	-0-	-827	-0-	1273	3			N	-0-					-0-
12	2046	N	945	-0-	-1101	-0-	945	3			N	-0-					-0-
*01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	22	-0-	-164	-0-	22	2			N	-0-					45
09	390	N	20	-0-	-370	-0-	20	2			N	-0-					45
10	155	N	82	-0-	-73	-0-	82	2			N	-0-					45
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					45
*12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					25
09	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					25
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					25
11	1440	N	1307	-0-	-133	-0-	1307	2			N	-0-					25
12	1395	N	1344	-0-	-51	-0-	1344	2			N	-0-					25
01	1519	N	1130	-0-	-389	-0-	1130	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2914	-0-	-124	-0-	31	1	2883	2	N	-0-					144
09	2940	X	2838	-0-	-102	-0-	30	1	2808	2	N	-0-					144
10	3038	X	2925	-0-	-113	-0-	31	1	2894	2	N	-0-					144
11	2940	X	1985	-0-	-955	-0-	30	1	1955	2	N	-0-					144
12	3038	X	3025	-0-	-13	-0-	31	1	2994	2	N	-0-					144
01	2945	X	2799	-0-	-146	-0-	31	1	2768	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
09	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
10	1147	N	479	-0-	-668	-0-	479	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	465	N	22	-0-	-443	-0-	22	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
09	450	N	380	-0-	-70	-0-	380	2			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
01	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

08	1116	N	531	-0-	-585	-0-	17	1	512	3	N	-0-					-0-
							2	4									
09	540	N	486	-0-	-54	-0-	14	1	470	3	N	-0-					-0-
							2	4									
10	558	N	382	-0-	-176	-0-	13	1	368	3	N	-0-					-0-
							1	4									
11	510	N	441	-0-	-69	-0-	20	1	419	3	N	-0-					-0-
							2	4									
12	496	N	405	-0-	-91	-0-	15	1	388	3	N	-0-					-0-
							2	4									
01	372	N	191	-0-	-181	-0-	7	1	183	3	N	-0-					-0-
							1	4									

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

08	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					40
09	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					40
10	2449	N	2382	-0-	-67	-0-	2382	3			N	-0-					40
11	2340	N	1685	-0-	-655	-0-	1685	3			N	-0-					40
12	2139	N	1728	-0-	-411	-0-	1728	3			N	-0-					40
01	2387	N	1834	-0-	-553	-0-	1834	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

08	527	N	439	-0-	-88	-0-	439	3			N	-0-					28
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					28
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					28
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					28
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					28
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
10	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3370	X	3370	-0-	-0-	-0-	78	1	3290	3	N	-0-					60
							2	4									
09	3361	X	3361	-0-	-0-	-0-	73	1	3286	3	N	-0-					60
							2	4									
10	3408	X	3408	-0-	-0-	-0-	67	1	3340	3	N	-0-					60
							1	4									
11	3247	X	3247	-0-	-0-	-0-	69	1	3176	3	N	-0-					60
							2	4									
12	3192	X	3192	-0-	-0-	-0-	59	1	3131	3	N	-0-					60
							2	4									
*01	3491	X	3491	-0-	-0-	-0-	69	1	3421	3	N	-0-					60
							1	4									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

08	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					49
09	1290	N	921	-0-	-369	-0-	921	3			N	-0-					49
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					49
11	960	N	874	-0-	-86	-0-	874	3			N	-0-					49
12	961	N	912	-0-	-49	-0-	912	3			N	-0-					49
*01	947	N	947	-0-	-0-	-0-	946	3	1	4	N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

08	4194	X	4194	-0-	-0-	-0-	4194	3			N	-0-					-0-
09	3409	X	3409	-0-	-0-	-0-	3409	3			N	-0-					-0-
10	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					-0-
11	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
12	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
*01	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

08	1711	N	1711	-0-	-0-	-0-	1708	2	3	9	N	3					33
09	2192	N	2192	-0-	-0-	-0-	2188	2	4	9	N	4					37
10	2159	N	2159	-0-	-0-	-0-	2158	2	1	9	N	1					38
11	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4					42
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					42
*01	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					42

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

08	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
09	2970	X	2955	-0-	-15	-0-	2955	3			N	-0-					-0-
10	3249	X	3249	-0-	-0-	-0-	3249	3			N	-0-					-0-
11	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					-0-
12	3069	X	2809	-0-	-260	-0-	2809	3			N	-0-					-0-
01	3069	X	2934	-0-	-135	-0-	2934	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	910	-0-	-51	-0-	904	2	6	9	N	5					132
09	962	N	962	-0-	-0-	-0-	955	2	7	9	N	6					138
10	896	N	896	-0-	-0-	-0-	890	2	6	9	N	5					143
11	870	N	615	-0-	-255	-0-	612	2	3	9	N	3	134	1			12
12	1021	N	1021	-0-	-0-	-0-	1010	2	11	9	N	10					22
01	899	N	885	-0-	-14	-0-	884	2	1	9	N	1					23

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	326	-0-	-77	-0-	326	3	N	-0-					55
09	420	N	277	-0-	-143	-0-	277	3	N	-0-					55
10	403	N	292	-0-	-111	-0-	292	3	N	-0-					55
11	330	N	239	-0-	-91	-0-	239	3	N	-0-					55
12	279	N	213	-0-	-66	-0-	213	3	N	-0-					55
01	279	N	226	-0-	-53	-0-	226	3	N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3	N	-0-					134
09	900	N	481	-0-	-419	-0-	481	3	N	-0-					134
10	944	N	944	-0-	-0-	-0-	944	3	N	-0-					134
11	660	N	411	-0-	-249	-0-	411	3	N	-0-					134
12	496	N	470	-0-	-26	-0-	470	3	N	-0-					134
01	930	N	33	-0-	-897	-0-	33	3	N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3	N	-0-					12
09	205	N	205	-0-	-0-	-0-	205	3	N	-0-					12
10	186	N	149	-0-	-37	-0-	149	3	N	-0-					12
11	233	N	233	-0-	-0-	-0-	233	3	N	-0-					12
12	217	N	210	-0-	-7	-0-	210	3	N	-0-					12
*01	195	N	195	-0-	-0-	-0-	195	3	N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	178	-0-	-39	-0-	172	2	6	9	N	5					109
09	240	N	236	-0-	-4	-0-	233	2	3	9	N	3					112
10	240	N	240	-0-	-0-	-0-	237	2	3	9	N	3					115
11	196	N	196	-0-	-0-	-0-	190	2	6	9	N	5					120
12	292	N	292	-0-	-0-	-0-	289	2	3	9	N	3					123
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					123

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	38	1	1222	3	N	-0-					45
							2	4									
09	1380	N	1096	-0-	-284	-0-	32	1	1062	3	N	-0-					45
							2	4									
10	1304	N	1304	-0-	-0-	-0-	30	1	1273	3	N	-0-					45
							1	4									
11	1230	N	1037	-0-	-193	-0-	29	1	1006	3	N	-0-					45
							2	4									
12	1147	N	1127	-0-	-20	-0-	30	1	1095	3	N	-0-					45
							2	4									
01	1302	N	1263	-0-	-39	-0-	30	1	1232	3	N	-0-					45
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2951	N	2951	-0-	-0-	-0-	76	1	2873	3	N	-0-					139
							2	4									
09	2670	N	2492	-0-	-178	-0-	57	1	2431	3	N	2					141
							2	4	2	9							
10	2750	N	2750	-0-	-0-	-0-	54	1	2684	3	N	10					151
							1	4	11	9							
11	2850	N	1959	-0-	-891	-0-	46	1	1911	3	N	-0-					151
							2	4									
12	2573	N	1432	-0-	-1141	-0-	29	1	1217	3	N	167	188	1			130
							2	4	184	9							
*01	3100	N	3248	-0-	148	148	68	1	3178	3	N	1					131
							1	4	1	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

08	93	N	-0-	-0-	-93	-0-					N	-0-					45
09	12	N	-0-	-0-	-12	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

08	1674	N	1550	-0-	-124	-0-	39	1	1509	3	N	-0-					113
							2	4									
09	1590	N	523	-0-	-1067	-0-	20	1	501	3	N	-0-					113
							2	4									
10	1550	N	660	-0-	-890	-0-	20	1	564	3	N	68	176	1			5
							1	4	75	9							
11	1500	N	535	-0-	-965	-0-	18	1	515	3	N	-0-					5
							2	4									
12	527	N	281	-0-	-246	-0-	7	1	272	3	N	-0-					5
							2	4									
01	651	N	556	-0-	-95	-0-	13	1	542	3	N	-0-					5
							1	4									

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

08	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					77
09	2190	N	1816	-0-	-374	-0-	1816	3			N	-0-					77
10	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					77
11	1950	N	1781	-0-	-169	-0-	1781	3			N	-0-					77
12	1891	N	1865	-0-	-26	-0-	1865	3			N	-0-					77
01	2108	N	918	-0-	-1190	-0-	918	3			N	-0-					77

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					67
09	990	N	861	-0-	-129	-0-	861	3			N	-0-					67
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					67
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-					67
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					67
*01	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

08	1554	N	1554	-0-	-0-	-0-	19 2	1 4	1531 2	3 9	Y	2					27
09	1545	N	1545	-0-	-0-	-0-	19 2	1 4	1524	3	Y	-0-					27
10	1675	N	1675	-0-	-0-	-0-	18 1	1 4	1656	3	Y	-0-					27
11	1607	N	1607	-0-	-0-	-0-	20 2	1 4	1585	3	Y	-0-					27
12	1535	N	1535	-0-	-0-	-0-	19 2	1 4	1514	3	Y	-0-					27
*01	1646	N	1646	-0-	-0-	-0-	16 1	1 4	1629	3	Y	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1431	-0-	-26	-0-	1420	3	11	9	N	10					181
09	1650	N	1347	-0-	-303	-0-	1347	3			N	-0-					181
10	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					181
11	1380	N	1315	-0-	-65	-0-	1312	3	3	9	N	3	173	1	11	5	-0-
12	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
01	1550	N	1498	-0-	-52	-0-	1498	3			N	-0-					-0-

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

08	2239	N	2239	-0-	-0-	-0-	86	1	2151	3	N	-0-					24
							2	4									
09	2220	N	1574	-0-	-646	-0-	56	1	1510	3	N	5					29
							2	4	6	9							
10	2309	N	2309	-0-	-0-	-0-	71	1	2237	3	N	-0-					29
							1	4									
11	2160	N	1857	-0-	-303	-0-	69	1	1786	3	N	-0-					29
							2	4									
12	1612	N	1263	-0-	-349	-0-	44	1	1217	3	N	-0-					29
							2	4									
01	2294	N	1659	-0-	-635	-0-	48	1	1610	3	N	-0-					29
							1	4									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

08	2682	N	2682	-0-	-0-	-0-	83	1	2597	3	N	-0-					171
							2	4									
09	2410	N	2410	-0-	-0-	-0-	73	1	2335	3	N	-0-					171
							2	4									
10	2688	N	2688	-0-	-0-	-0-	70	1	2617	3	N	-0-					171
							1	4									
11	2119	N	2119	-0-	-0-	-0-	69	1	2036	3	N	11	175	1			7
							2	4	12	9							
12	2390	N	2390	-0-	-0-	-0-	69	1	2319	3	N	-0-					7
							2	4									
*01	2726	N	2726	-0-	-0-	-0-	68	1	2657	3	N	-0-					7
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					20
09	1230	N	568	-0-	-662	-0-	546	3	22	9	N	20	20	5			20
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					20
11	900	N	739	-0-	-161	-0-	739	3			N	-0-					20
*12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					20
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

08	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					81
09	1200	N	1100	-0-	-100	-0-	1100	3			N	-0-					81
10	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					81
11	1290	N	1289	-0-	-1	-0-	1289	3			N	-0-					81
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					81
*01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					81

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

08	1410	N	1410	-0-	-0-	-0-	27	1	1381	3	N	-0-					60
							2	4									
09	1392	N	1392	-0-	-0-	-0-	26	1	1364	3	N	-0-					60
							2	4									
10	1481	N	1481	-0-	-0-	-0-	24	1	1456	3	N	-0-					60
							1	4									
11	1364	N	1364	-0-	-0-	-0-	25	1	1337	3	N	-0-					60
							2	4									
12	1426	N	1361	-0-	-65	-0-	21	1	1338	3	N	-0-					60
							2	4									
01	1488	N	1396	-0-	-92	-0-	21	1	1374	3	N	-0-					60
							1	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

08	1860	N	1646	-0-	-214	-0-	1646	3			N	-0-					106
09	2190	N	1504	-0-	-686	-0-	1504	3			N	-0-					106
10	1736	N	1715	-0-	-21	-0-	1715	3			N	-0-					106
11	1590	N	1554	-0-	-36	-0-	1554	3			N	-0-					106
12	1550	N	985	-0-	-565	-0-	985	3			N	-0-					106
01	1705	N	1369	-0-	-336	-0-	1369	3			N	-0-					106

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

08	1692	N	1692	-0-	-0-	-0-	1670	3	22	9	Y	20					132
09	1560	N	1540	-0-	-20	-0-	1540	3			Y	-0-					132
10	1792	N	1792	-0-	-0-	-0-	1652	3	140	9	Y	127	192	1			67
11	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					67
12	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					67
01	1798	N	1785	-0-	-13	-0-	1785	3			Y	-0-					67

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					56
09	1020	N	917	-0-	-103	-0-	917	3			N	-0-					56
10	1085	N	794	-0-	-291	-0-	794	3			N	-0-					56
11	870	N	411	-0-	-459	-0-	411	3			N	-0-					56
*12	4	N	4	-0-	-0-	-0-	1	3	3	9	N	3					59
01	806	N	-0-	-0-	-806	-0-					N	-0-					59

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					173
09	1859	N	1859	-0-	-0-	-0-	9	1	1848	3	N	-0-					173
							2	4									
10	1510	N	1510	-0-	-0-	-0-	8	1	1501	3	N	-0-					173
							1	4									
11	1426	N	1426	-0-	-0-	-0-	11	1	1413	3	N	-0-					173
							2	4									
*12	1922	N	600	-0-	-1322	-0-	6	1	592	3	N	-0-					173
							2	4									
01	775	N	400	-0-	-375	-0-	3	1	395	3	N	-0-					173
							2	4									

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					64
09	810	N	518	-0-	-292	-0-	518	3			N	-0-					64
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					64
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					64
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					64
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	968	N	968	-0-	-0-	-0-	966	3	2	9	N	2					39
09	1050	N	891	-0-	-159	-0-	884	3	7	9	N	6					45
10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					45
11	930	N	902	-0-	-28	-0-	900	3	2	9	N	2					47
12	930	N	864	-0-	-66	-0-	861	3	3	9	N	3					50
01	1054	N	526	-0-	-528	-0-	526	3			N	-0-					50

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	27	1	742	3	N	-0-					108
							2	4									
09	750	N	724	-0-	-26	-0-	21	1	701	3	N	-0-					108
							2	4									
10	774	N	774	-0-	-0-	-0-	24	1	749	3	N	-0-					108
							1	4									
11	750	N	719	-0-	-31	-0-	24	1	693	3	N	-0-					108
							2	4									
12	744	N	662	-0-	-82	-0-	17	1	643	3	N	-0-					108
							2	4									
01	775	N	730	-0-	-45	-0-	17	1	712	3	N	-0-					108
							1	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
09	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
10	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
11	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
01	2449	N	1589	-0-	-860	-0-	1589	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

08	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					10
09	1800	N	1505	-0-	-295	-0-	1505	3			N	-0-					10
10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					10
11	1620	N	1512	-0-	-108	-0-	1512	3			N	-0-					10
12	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					10
*01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					10

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	690	N	251	-0-	-439	-0-	251	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

08	681	N	681	-0-	-0-	-0-	670	3	11	9	N	10					161
09	840	N	553	-0-	-287	-0-	547	3	6	9	N	5					166
10	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20	179	1			7
11	660	N	585	-0-	-75	-0-	582	3	3	9	N	3					10
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					10
01	713	N	618	-0-	-95	-0-	618	3			N	-0-					10

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

08	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					94
09	1560	N	1450	-0-	-110	-0-	1450	3			N	-0-					94
10	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					94
11	1530	N	1433	-0-	-97	-0-	1335	3	98	9	N	89	175	1			8
12	1488	N	1337	-0-	-151	-0-	1337	3			N	-0-					8
01	1767	N	1615	-0-	-152	-0-	1615	3			N	-0-					8

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

08	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					20
09	1200	N	1037	-0-	-163	-0-	1037	3			N	-0-					20
10	1147	N	1071	-0-	-76	-0-	1071	3			N	-0-					20
11	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					20
12	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					20
*01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	8	1	231	3	N	-0-					27
							2	4									
09	300	N	160	-0-	-140	-0-	5	1	153	3	N	-0-					27
							2	4									
10	248	N	232	-0-	-16	-0-	7	1	224	3	N	-0-					27
							1	4									
11	240	N	21	-0-	-219	-0-	1	1	18	3	N	-0-					27
							2	4									
12	345	N	345	-0-	-0-	-0-	11	1	332	3	N	-0-					27
							2	4									
*01	247	N	247	-0-	-0-	-0-	7	1	239	3	N	-0-					27
							1	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					121
09	360	N	183	-0-	-177	-0-	183	3			N	-0-					121
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					121
11	300	N	73	-0-	-227	-0-	73	3			N	-0-					121
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					121
01	465	N	302	-0-	-163	-0-	302	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

08	248	N	237	-0-	-11	-0-	237	3			N	-0-					126
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					126
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					126
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					126
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					126
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					126

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

08	1550	N	1327	-0-	-223	-0-	44	1	1281	3	N	-0-					192
							2	4									
09	1410	N	1230	-0-	-180	-0-	39	1	1189	3	N	-0-					192
							2	4									
10	1395	N	1387	-0-	-8	-0-	39	1	1347	3	N	-0-					192
							1	4									
11	1290	N	1217	-0-	-73	-0-	36	1	1179	3	N	-0-					192
							2	4									
12	1297	N	1297	-0-	-0-	-0-	40	1	1255	3	N	-0-					192
							2	4									
01	1395	N	1283	-0-	-112	-0-	38	1	1244	3	N	-0-					192
							1	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					7
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					7
10	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					7
11	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					7
12	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					7
01	2294	N	1680	-0-	-614	-0-	1680	3			N	-0-					7

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2014 - PLUGGED 09/15/14

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

08	558	N	519	-0-	-39	-0-	519	3			N	-0-					191
09	840	N	513	-0-	-327	-0-	513	3			N	-0-					191
10	713	N	489	-0-	-224	-0-	489	3			N	-0-					191
11	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					191
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					191
*01	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

08	1705	N	1496	-0-	-209	-0-	1496	3			N	-0-					52
09	1680	N	1403	-0-	-277	-0-	1403	3			N	-0-					52
10	1736	N	1555	-0-	-181	-0-	1555	3			N	-0-					52
11	1440	N	1332	-0-	-108	-0-	1332	3			N	-0-					52
12	1457	N	1286	-0-	-171	-0-	1286	3			N	-0-					52
01	1550	N	1150	-0-	-400	-0-	1150	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

08	2449	N	2242	-0-	-207	-0-	2154	3	88	9	N	80					242
09	2224	N	2224	-0-	-0-	-0-	2150	3	74	9	N	67					309
10	2402	N	2402	-0-	-0-	-0-	2268	3	134	9	N	122	198	1			233
11	2160	N	1980	-0-	-180	-0-	1891	3	89	9	N	81					314
12	2294	N	1772	-0-	-522	-0-	1746	3	26	9	N	24					338
01	2387	N	1383	-0-	-1004	-0-	1256	3	127	9	N	115	391	1			62

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					34
09	196	N	196	-0-	-0-	-0-	193	2	3	9	N	3					37
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					37
11	210	N	189	-0-	-21	-0-	189	2			N	-0-	31	1			6
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					6
*01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	201	-0-	-326	-0-	201	2			N	-0-					163
09	480	N	17	-0-	-463	-0-	17	2			N	-0-					163
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					163
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-	43	1			120
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					120
*01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	43	1			7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-	27	1			65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					90
09	1080	N	1060	-0-	-20	-0-	1060	2			N	-0-					90
10	1085	N	1072	-0-	-13	-0-	1072	2			N	-0-					90
11	1080	N	909	-0-	-171	-0-	907	2	2	9	N	2	51	1			41
12	1085	N	846	-0-	-239	-0-	846	2			N	-0-					41
01	1085	N	937	-0-	-148	-0-	937	2			N	-0-					41

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	880	2			N	-0-					82
09	930	N	806	-0-	-124	-0-	806	2			N	-0-					82
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					82
11	840	N	761	-0-	-79	-0-	761	2			N	-0-	17	1			65
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					65
01	899	N	718	-0-	-181	-0-	718	2			N	-0-					65

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	872	2	15	9	N	14					82
09	858	N	858	-0-	-0-	-0-	852	2	6	9	N	5					87
10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					87
11	870	N	518	-0-	-352	-0-	516	2	2	9	N	2	81	1			8
12	899	N	878	-0-	-21	-0-	878	2			N	-0-					8
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					8

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

08	0	N	-0-	-0-	-0-	-0-					N	-0-	199	1			35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

08	186	N	171	-0-	-15	-0-	171	2			N	-0-					49
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					49
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					49
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-	24	1			25
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					25
*01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

08	868	N	848	-0-	-20	-0-	831	2	17	9	N	15					82
09	747	N	747	-0-	-0-	-0-	740	2	7	9	N	6					88
10	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					88
11	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1	44	1			45
12	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					45
01	1178	N	863	-0-	-315	-0-	863	2			N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					77
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					77
10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					77
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					77
12	806	N	692	-0-	-114	-0-	692	2			N	-0-					77
*01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					54
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					54
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					54
11	390	N	-0-	-0-	-390	-0-					N	-0-	22	1			32
12	403	N	-0-	-0-	-403	-0-					N	-0-					32
01	341	N	-0-	-0-	-341	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2476	X	2476	-0-	-0-	-0-	2459	3	17	9	N	15					68
09	2280	X	2119	-0-	-161	-0-	2119	3			N	-0-					68
10	2356	X	1963	-0-	-393	-0-	1963	3			N	-0-					68
11	1950	N	1200	-0-	-750	-0-	1196	3	4	9	N	4					72
12	2015	N	1310	-0-	-705	-0-	1307	3	3	9	N	3					75
01	1953	N	1049	-0-	-904	-0-	1049	3			N	-0-					75

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

08	3116	X	3116	-0-	-0-	-0-	3041	3	75	9	N	68					302
09	3704	X	3704	-0-	-0-	-0-	3532	3	172	9	N	156	192	1			266
10	3617	X	3617	-0-	-0-	-0-	3452	3	165	9	N	150	194	1			222
11	3647	X	3647	-0-	-0-	-0-	11	1	3530	3	N	96	183	1			135
							106	9									
12	4354	X	4354	-0-	-0-	-0-	22	1	4183	3	N	135					270
							149	9									
*01	3283	X	3283	-0-	-0-	-0-	22	1	3148	3	N	103	194	1			179
							113	9									

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

08	5642	X	5027	-0-	-615	-0-	5003	3	24	9	N	22					126
09	5460	X	5056	-0-	-404	-0-	5047	3	9	9	N	8	65	1			69
10	5611	X	5127	-0-	-484	-0-	5096	3	31	9	N	28					97
11	5010	X	4778	-0-	-232	-0-	4745	3	33	9	N	30					127
12	5239	X	5192	-0-	-47	-0-	5089	3	103	9	N	94					221
01	5239	X	2840	-0-	-2399	-0-	2774	3	66	9	N	60	104	1			57

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

08	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
11	1230	N	1124	-0-	-106	-0-	1124	3			N	-0-					-0-
12	1178	N	1155	-0-	-23	-0-	1155	3			N	-0-					-0-
01	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

08	1896	N	1896	-0-	-0-	-0-	1895	3	1	9	N	1					28
09	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					28
10	1819	N	1819	-0-	-0-	-0-	1816	3	3	9	N	3					31
11	1830	N	405	-0-	-1425	-0-	405	3			N	-0-					31
12	1953	N	1198	-0-	-755	-0-	1189	3	9	9	N	8					39
01	1829	N	1130	-0-	-699	-0-	1130	3			N	-0-					39

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

08	2038	N	2038	-0-	-0-	-0-	2034	3	4	9	N	4					119
09	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					119
10	2161	N	2161	-0-	-0-	-0-	2158	3	3	9	N	3					122
11	2008	N	2008	-0-	-0-	-0-	10	1	1985	3	N	12					134
							13	9									
12	2168	N	2168	-0-	-0-	-0-	22	1	2145	3	N	1					135
							1	9									
01	2015	N	1965	-0-	-50	-0-	22	1	1943	3	N	-0-					135

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

08	3100	N	6073	-0-	2973	10092	6049	3	24	9	N	22					87
09	16572	X	6480	-0-	-10092	-0-	6462	3	18	9	N	16					103
10	5952	X	5952	-0-	-0-	-0-	5928	3	24	9	N	22					125
11	3922	X	3922	-0-	-0-	-0-	11	1	3859	3	N	47	92	1			80
							52	9									
12	4513	X	4513	-0-	-0-	-0-	22	1	4483	3	N	7					87
							8	9									
*01	4216	X	4216	-0-	-0-	-0-	22	1	4160	3	N	31	90	1			28
							34	9									

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-
12	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
01	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	656	-0-	-26	-0-	647	3	9	9	N	8					40
09	720	N	599	-0-	-121	-0-	590	3	9	9	N	8					48
10	744	N	636	-0-	-108	-0-	630	3	6	9	N	5					53
11	630	N	626	-0-	-4	-0-	616	3	10	9	N	9					62
12	652	N	652	-0-	-0-	-0-	650	3	2	9	N	2	1	8			63
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					63

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	-0-	52	1	980	3	N	-0-					-0-
09	3000	N	4424	-0-	1424	1424	286	1	4138	3	N	-0-					-0-
10	3100	N	4258	-0-	1158	2582	403	1	3855	3	N	-0-					-0-
11	3000	N	3388	-0-	388	2970	390	1	2998	3	N	-0-					-0-
12	4864	X	1894	-0-	-2970	-0-	234	1	1660	3	N	-0-					-0-
01	2790	X	643	-0-	-2147	-0-	143	1	500	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	795	2			N	-0-					13
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					13
10	1023	N	758	-0-	-265	-0-	758	2			N	-0-					13
11	780	N	603	-0-	-177	-0-	603	2			N	-0-					13
12	806	N	144	-0-	-662	-0-	144	2			N	-0-					13
01	744	N	174	-0-	-570	-0-	174	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0-	-0-	62	1	1006	2	N	3					185
							3	9									
09	1020	N	1009	-0-	-11	-0-	46	1	961	2	N	2					187
							2	9									
10	1054	N	1031	-0-	-23	-0-	62	1	969	2	N	-0-					187
11	1050	N	982	-0-	-68	-0-	60	1	921	2	N	1					188
							1	9									
12	1054	N	924	-0-	-130	-0-	62	1	858	2	N	4					192
							4	9									
01	1023	N	824	-0-	-199	-0-	62	1	761	2	N	1					193
							1	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	31	1	957	2	Y	2					34
							2	9									
09	536	N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-					34
10	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-					34
11	960	N	378	-0-	-582	-0-	23	1	355	2	Y	-0-					34
12	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					34
01	651	N	568	-0-	-83	-0-	27	1	541	2	Y	-0-					34

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

08	1031	N	1031	-0-	-0-	-0-	31	1	1000	2	Y	-0-					-0-
09	960	N	904	-0-	-56	-0-	26	1	878	2	Y	-0-					-0-
10	992	N	860	-0-	-132	-0-	31	1	829	2	Y	-0-					-0-
11	990	N	543	-0-	-447	-0-	24	1	519	2	Y	-0-					-0-
12	930	N	823	-0-	-107	-0-	26	1	797	2	Y	-0-					-0-
01	868	N	749	-0-	-119	-0-	31	1	718	2	Y	-0-					-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

08	682	N	9	-0-	-673	-0-	2	1	7	2	Y	-0-					-0-
09	570	N	415	-0-	-155	-0-	25	1	390	2	Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	30	1	425	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	18	1	180	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	28	1	445	2	Y	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	16	1	579	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	108	3	2	9	N	2	1	8			1
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					1
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-	1	8			-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1001	-0-	-53	-0-	31	1	970	2	Y	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	30	1	1203	2	Y	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	31	1	1210	2	Y	-0-					-0-
11	960	N	869	-0-	-91	-0-	30	1	839	2	Y	-0-					-0-
12	1240	N	914	-0-	-326	-0-	31	1	883	2	Y	-0-					-0-
01	1240	N	888	-0-	-352	-0-	31	1	857	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	289	1	10	9	Y	9					42
09	158	N	158	-0-	-0-	-0-	147	1	11	9	Y	10					52
10	93	N	77	-0-	-16	-0-	62	1	15	9	Y	14					66
11	300	N	72	-0-	-228	-0-	60	1	12	9	Y	11					77
12	155	N	72	-0-	-83	-0-	70	1	2	9	Y	2	63	1			16
01	62	N	55	-0-	-7	-0-	47	1	8	9	Y	7	1	1			22

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	31	1	97	2	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	25	1	132	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	31	1	194	2	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	23	1	189	2	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	31	1	328	2	N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14		12	-0-	-2	-0-	12	1			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		12	-0-	12	12	12	1			Y	-0-					-0-
01	T. A.		61	-0-	61	73	7	1	54	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2	-0-	2	4	2	1			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
10		5	1	-0-	-4	-0-	1	1			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1	-0-	1	1	1	1			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

08	124	N	114	-0-	-10	-0-	31	1	83	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	25	1	86	2	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	31	1	85	2	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	30	1	100	2	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	31	1	114	2	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	31	1	137	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

08	930	N	518	-0-	-412	-0-	26	1	492	2	Y	-0-					-0-
09	750	N	629	-0-	-121	-0-	25	1	604	2	Y	-0-					-0-
10	800	N	800	-0-	-0-	-0-	31	1	769	2	Y	-0-					-0-
11	510	N	415	-0-	-95	-0-	23	1	392	2	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	28	1	740	2	Y	-0-					-0-
01	806	N	661	-0-	-145	-0-	26	1	635	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

08	1107	N	1107	-0-	-0-	-0-	20	1	1087	2	Y	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	23	1	1493	2	Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	27	1	1287	2	Y	-0-					-0-
11	840	N	840	-0-	-0-	-0-	30	1	810	2	Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	22	1	644	2	Y	21					23
							23	9									
*01	908	N	908	-0-	-0-	-0-	24	1	871	2	Y	12					35
							13	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	768	-0-	-69	-0-	19	1	743	2	Y	5					21
							6	9									
09	810	X	573	-0-	-237	-0-	14	1	550	2	Y	8					29
							9	9									
10	1085	X	546	-0-	-539	-0-	29	1	503	2	Y	13					42
							14	9									
11	1050	X	796	-0-	-254	-0-	26	1	755	2	Y	14					56
							15	9									
12	1085	X	641	-0-	-444	-0-	22	1	605	2	Y	13	56	1			13
							14	9									
*01	1061	X	1061	-0-	-0-	-0-	28	1	1003	2	Y	27	1	1			39
							30	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

08	155	N	125	-0-	-30	-0-	9	1	116	2	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	15	1	215	2	N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	29	1	299	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	30	1	261	2	N	-0-					-0-
01	341	N	285	-0-	-56	-0-	24	1	261	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

08	1531	N	1531	-0-	-0-	-0-	240	1	1291	2	N	-0-					-0-
09	1530	N	1092	-0-	-438	-0-	1092	2			N	-0-					-0-
10	1550	N	1093	-0-	-457	-0-	1093	2			N	-0-					-0-
11	1470	N	821	-0-	-649	-0-	821	2			N	-0-					-0-
12	1116	N	676	-0-	-440	-0-	676	2			N	-0-					-0-
01	1085	N	530	-0-	-555	-0-	530	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	31	1	206	2	N	-0-					-0-
09	270	N	238	-0-	-32	-0-	26	1	212	2	N	-0-					-0-
10	217	N	81	-0-	-136	-0-	16	1	65	2	N	-0-					-0-
11	240	N	159	-0-	-81	-0-	23	1	136	2	N	-0-					-0-
12	248	N	192	-0-	-56	-0-	31	1	161	2	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12	-0-	825	2			Y	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
10	868	N	819	-0-	-49	-0-	819	2			Y	-0-					-0-
11	810	N	782	-0-	-28	-0-	782	2			Y	-0-					-0-
12	837	N	793	-0-	-44	-0-	793	2			Y	-0-					-0-
01	806	N	781	-0-	-25	-0-	781	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	255	-0-	-86	-0-	255	2			Y	-0-					-0-
09	330	N	247	-0-	-83	-0-	247	2			Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	273	2	10	9	Y	9					9
*01	296	N	296	-0-	-0-	-0-	293	2	3	9	Y	3					12

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	403	-0-	-62	-0-	31	1	372	2	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	30	1	363	2	Y	-0-					-0-
10	465	N	391	-0-	-74	-0-	31	1	360	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	30	1	343	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					-0-

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	48	1	157	2	N	-0-					5
09	197	N	197	-0-	-0-	-0-	42	1	155	2	N	-0-					5
10	217	N	169	-0-	-48	-0-	60	1	109	2	N	-0-					5
11	210	N	118	-0-	-92	-0-	52	1	66	2	N	-0-					5
12	217	N	113	-0-	-104	-0-	48	1	65	2	N	-0-					5
01	155	N	115	-0-	-40	-0-	44	1	71	2	N	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					150
09	570	N	563	-0-	-7	-0-	563	2			N	-0-					150
10	589	N	550	-0-	-39	-0-	550	2			N	-0-					150
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					150
12	589	N	495	-0-	-94	-0-	489	2	6	9	N	5					155
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					155

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2338	-0-	-142	-0-	2338	2			N	-0-					110
09	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					110
10	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					110
11	2250	N	2112	-0-	-138	-0-	2112	2			N	-0-					110
*12	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					110
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	310	2	3	9	N	3					53
09	455	N	455	-0-	-0-	-0-	445	2	10	9	N	9					62
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					62
11	461	N	461	-0-	-0-	-0-	458	2	3	9	N	3					65
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					65
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					65

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	997	-0-	-305	-0-	997	2			N	-0-					38
09	944	N	944	-0-	-0-	-0-	944	2			N	-0-					38
10	1023	N	943	-0-	-80	-0-	943	2			N	-0-					38
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					38
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					38
*01	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					38

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1000	-0-	-271	-0-	1000	2			N	-0-					145
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					145
10	1240	N	518	-0-	-722	-0-	518	2			N	-0-					145
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					145
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					145
*01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					145

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	442	-0-	-395	-0-	442	2			N	-0-					93
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					93
10	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					93
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					93
12	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					93
*01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					93

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					35
09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					35
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					35
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
*01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					35

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	829	-0-	-132	-0-	829	2			N	-0-					37
09	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					37
10	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					37
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					37
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					37
*01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					203
09	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					205
10	1240	N	1203	-0-	-37	-0-	1203	2			N	-0-					205
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					205
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					205
*01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					205

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	627	-0-	-55	-0-	627	2			N	-0-					36
09	630	N	533	-0-	-97	-0-	533	2			N	-0-					36
10	682	N	512	-0-	-170	-0-	512	2			N	-0-					36
11	600	N	476	-0-	-124	-0-	476	2			N	-0-					36
12	558	N	455	-0-	-103	-0-	454	2	1	9	N	1					37
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					37

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	506	2	2	9	N	2					50
09	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					52
10	517	N	517	-0-	-0-	-0-	514	2	3	9	N	3					55
11	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5					60
12	527	N	519	-0-	-8	-0-	513	2	6	9	N	5					65
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					65

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

08	826	N	826	-0-	-0-	-0-	826	2			N	-0-	72	1			48
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					48
10	961	N	865	-0-	-96	-0-	865	2			N	-0-					48
11	971	N	971	-0-	-0-	-0-	957	2	14	9	N	13					61
12	989	N	989	-0-	-0-	-0-	970	2	19	9	N	17					78
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					78

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

08	248	N	239	-0-	-9	-0-	239	2			N	-0-					47
09	387	N	387	-0-	-0-	-0-	385	2	2	9	N	2					49
10	278	N	278	-0-	-0-	-0-	271	2	7	9	N	6					55
11	246	N	246	-0-	-0-	-0-	238	2	8	9	N	7					62
12	403	N	243	-0-	-160	-0-	242	2	1	9	N	1					63
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					63

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

08	961	N	508	-0-	-453	-0-	508	2			N	-0-					54
09	1181	N	1181	-0-	-0-	-0-	189	1	782	2	N	191					245
							210	9									
10	1525	N	1525	-0-	-0-	-0-	499	1	887	2	N	126	166	1			205
							139	9									
11	1288	N	1288	-0-	-0-	-0-	483	1	680	2	N	114	180	1			139
							125	9									
12	1209	N	1027	-0-	-182	-0-	422	1	570	2	N	32	137	1			34
							35	9									
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					34

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

08	3812	X	3812	-0-	-0-	-0-	3801	2	11	9	N	10					212
09	3484	X	3484	-0-	-0-	-0-	3465	3	19	9	N	17					229
10	3810	X	3810	-0-	-0-	-0-	3793	2	17	9	N	15					244
11	3396	X	3396	-0-	-0-	-0-	3372	2	24	9	N	22					266
12	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					266
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					266

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	10	1	624	2	N	-0-					80
09	630	N	616	-0-	-14	-0-	10	1	606	2	N	-0-					80
10	651	N	622	-0-	-29	-0-	10	1	612	2	N	-0-					80
11	600	N	576	-0-	-24	-0-	10	1	566	2	N	-0-					80
12	651	N	567	-0-	-84	-0-	10	1	557	2	N	-0-					80
01	620	N	549	-0-	-71	-0-	10	1	539	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	10	1	433	2	N	-0-					42
09	1470	N	420	-0-	-1050	-0-	10	1	410	2	N	-0-					42
10	439	N	439	-0-	-0-	-0-	10	1	429	2	N	-0-					42
11	426	N	426	-0-	-0-	-0-	10	1	416	2	N	-0-					42
12	434	N	385	-0-	-49	-0-	10	1	375	2	N	-0-					42
01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	-0-	10	1	691	2	N	-0-					55
09	720	N	693	-0-	-27	-0-	10	1	683	2	N	-0-					55
10	713	N	708	-0-	-5	-0-	10	1	698	2	N	-0-					55
11	710	N	710	-0-	-0-	-0-	10	1	700	2	N	-0-					55
12	713	N	692	-0-	-21	-0-	10	1	682	2	N	-0-					55
01	713	N	710	-0-	-3	-0-	10	1	700	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	713	-0-	-372	-0-	25 7	1 9	681	3	N	6					165
09	1140	N	780	-0-	-360	-0-	27 8	1 9	745	3	N	7					172
10	938	N	938	-0-	-0-	-0-	28	1	910	3	N	-0-					172
11	743	N	743	-0-	-0-	-0-	23	1	720	3	N	-0-					172
12	806	N	772	-0-	-34	-0-	25	1	747	3	N	-0-					172
01	930	N	554	-0-	-376	-0-	19 8	1 9	527	3	N	7					179

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

08	1238	N	1238	-0-	-0-	-0-	31	1	1207	2	N	-0-					44
09	1393	N	1393	-0-	-0-	-0-	30	1	1363	2	N	-0-					44
10	1440	N	1440	-0-	-0-	-0-	31	1	1409	2	N	-0-					44
11	1220	N	1220	-0-	-0-	-0-	30	1	1190	2	N	-0-					44
12	1311	N	1311	-0-	-0-	-0-	31	1	1280	2	N	-0-					44
*01	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

08	279	N	276	-0-	-3	-0-	276	2			N	-0-					139
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					139
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					139
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					139
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					139
*01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

08	868	N	404	-0-	-464	-0-	31	1	373	2	N	-0-					147
09	540	N	360	-0-	-180	-0-	30	1	330	2	N	-0-					147
10	465	N	367	-0-	-98	-0-	31	1	336	2	N	-0-					147
11	395	N	395	-0-	-0-	-0-	30	1	365	2	N	-0-					147
12	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					147
*01	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

08	2666	N	2373	-0-	-293	-0-	31	1	2342	3	N	-0-					33
09	2400	N	2334	-0-	-66	-0-	30	1	2304	3	N	-0-					33
10	2542	N	1360	-0-	-1182	-0-	31	1	1329	3	N	-0-					33
11	2310	N	1360	-0-	-950	-0-	30	1	1330	3	N	-0-					33
12	2418	N	1388	-0-	-1030	-0-	31	1	1357	3	N	-0-					33
01	1364	N	1190	-0-	-174	-0-	31	1	1159	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

08	806	N	784	-0-	-22	-0-	31	1	753	3	N	-0-					111
09	780	N	762	-0-	-18	-0-	30	1	732	3	N	-0-					111
10	806	N	785	-0-	-21	-0-	31	1	754	3	N	-0-					111
11	793	N	793	-0-	-0-	-0-	30	1	763	3	N	-0-					111
12	787	N	787	-0-	-0-	-0-	31	1	756	3	N	-0-					111
*01	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

08	2015	N	1971	-0-	-44	-0-	31	1	1940	3	N	-0-					196
09	2010	N	1914	-0-	-96	-0-	30	1	1884	3	N	-0-					196
10	2015	N	1959	-0-	-56	-0-	31	1	1928	3	N	-0-					196
11	1920	N	1888	-0-	-32	-0-	30	1	1858	3	N	-0-					196
12	1984	N	1664	-0-	-320	-0-	31	1	1633	2	N	-0-					196
01	1953	N	1449	-0-	-504	-0-	31	1	1418	3	N	-0-					196

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	31	1	330	2	N	-0-					55
09	402	N	402	-0-	-0-	-0-	30	1	372	2	N	-0-					55
10	406	N	406	-0-	-0-	-0-	31	1	375	2	N	-0-					55
11	361	N	361	-0-	-0-	-0-	30	1	331	2	N	-0-					55
12	403	N	283	-0-	-120	-0-	283	2			N	-0-					55
01	403	N	56	-0-	-347	-0-	21	1	35	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					11
09	990	N	980	-0-	-10	-0-	980	2			N	-0-					11
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					11
11	990	N	-0-	-0-	-990	-0-					N	-0-					11
*12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					14
09	210	N	185	-0-	-25	-0-	185	2			N	-0-					14
10	186	N	-0-	-0-	-186	-0-					N	-0-					14
11	180	N	-0-	-0-	-180	-0-					N	-0-					14
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					15
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					15
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					15
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					15
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					15
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	93	2			N	-0-					10
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					10
10	93	N	-0-	-0-	-93	-0-					N	-0-					10
11	90	N	-0-	-0-	-90	-0-					N	-0-					10
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					26
09	120	N	-0-	-0-	-120	-0-					N	-0-					26
10	62	N	-0-	-0-	-62	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					11
09	60	N	-0-	-0-	-60	-0-					N	-0-					11
10	31	N	-0-	-0-	-31	-0-					N	-0-					11
11	60	N	-0-	-0-	-60	-0-					N	-0-					11
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					47
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					47
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					47
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					47
12	806	N	92	-0-	-714	-0-	92	2			N	-0-					47
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					47

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	125	1	759	2	N	-0-					167
09	889	N	889	-0-	-0-	-0-	114	1	775	2	N	-0-					167
10	900	N	900	-0-	-0-	-0-	121	1	779	2	N	-0-					167
11	870	N	855	-0-	-15	-0-	118	1	737	2	N	-0-					167
12	930	N	914	-0-	-16	-0-	125	1	789	2	N	-0-					167
*01	900	N	900	-0-	-0-	-0-	125	1	775	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4692	-0-	-578	-0-	546	1	4146	2	N	-0-					94
09	5370	X	5197	-0-	-173	-0-	537	1	4660	2	N	-0-					94
10	5549	X	5044	-0-	-505	-0-	550	1	4494	2	N	-0-					94
11	5370	X	4735	-0-	-635	-0-	532	1	4203	2	N	-0-					94
12	5363	X	4885	-0-	-478	-0-	547	1	4338	2	N	-0-					94
01	5363	X	4804	-0-	-559	-0-	547	1	4257	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57	-0-	42	1	87	2	N	-0-					2
09	120	N	114	-0-	-6	-0-	38	1	76	2	N	-0-					2
10	135	N	135	-0-	-0-	-0-	42	1	93	2	N	-0-					2
11	125	N	125	-0-	-0-	-0-	40	1	85	2	N	-0-					2
12	124	N	124	-0-	-0-	-0-	41	1	83	2	N	-0-					2
01	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1360	-0-	-66	-0-	31 21	1 9	1308	2	N	19	193	1			38
09	1350	N	1323	-0-	-27	-0-	30 26	1 9	1267	2	N	24					62
10	1383	N	1383	-0-	-0-	-0-	31 25	1 9	1327	2	N	23					85
11	1325	N	1325	-0-	-0-	-0-	30 22	1 9	1273	2	N	20					105
12	1364	N	1233	-0-	-131	-0-	29 24	1 9	1180	2	N	22					127
*01	1442	N	1442	-0-	-0-	-0-	27 31	1 9	1384	2	N	28					155

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3552	X	3552	-0-	-0-	-0-	31	1	3365	2	N	142					323
							156	9									
09	3385	X	3385	-0-	-0-	-0-	30	1	3186	2	N	154	189	1			288
							169	9									
10	2914	X	1624	-0-	-1290	-0-	27	1	1538	2	N	54	192	1	2	8	148
							59	9									
11	2820	X	1851	-0-	-969	-0-	20	1	1742	2	N	81					229
							89	9									
12	3287	X	3287	-0-	-0-	-0-	26	1	3064	2	N	179	194	1			214
							197	9									
01	2914	X	2832	-0-	-82	-0-	22	1	2645	2	N	150	194	1			170
							165	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	566	-0-	-178	-0-	31	1	531	2	N	4					92
							4	9									
09	660	N	556	-0-	-104	-0-	30	1	525	2	N	1					93
							1	9									
10	706	N	706	-0-	-0-	-0-	31	1	673	2	N	2					95
							2	9									
11	747	N	747	-0-	-0-	-0-	30	1	714	2	N	3					98
							3	9									
12	778	N	778	-0-	-0-	-0-	31	1	745	2	N	2					100
							2	9									
*01	782	N	782	-0-	-0-	-0-	31	1	745	2	N	5					105
							6	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1355	-0-	-9	-0-	31	1	1298	2	N	24					187
							26	9									
09	1320	N	1292	-0-	-28	-0-	30	1	1250	2	N	11					198
							12	9									
10	1364	N	1322	-0-	-42	-0-	31	1	1291	2	N	-0-					198
11	1320	N	1184	-0-	-136	-0-	25	1	1146	2	N	12	183	1			27
							13	9									
12	1333	N	1174	-0-	-159	-0-	29	1	1138	2	N	6					33
							7	9									
01	1333	N	1171	-0-	-162	-0-	27	1	1133	2	N	10					43
							11	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1045	-0-	-102	-0-	31	1	963	2	N	46	194	1			37
							51	9									
09	972	N	972	-0-	-0-	-0-	29	1	879	2	N	58					95
							64	9									
10	1054	N	981	-0-	-73	-0-	31	1	886	2	N	58					153
							64	9									
11	1020	N	817	-0-	-203	-0-	25	1	724	2	N	62					215
							68	9									
12	992	N	924	-0-	-68	-0-	29	1	855	2	N	36	194	1			57
							40	9									
01	992	N	767	-0-	-225	-0-	22	1	694	2	N	46					103
							51	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612 N	1525	-0-	-87	-0-	403	1	1122	2	N	-0-					147
09	2010 N	1649	-0-	-361	-0-	390	1	1259	2	N	-0-					147
10	1891 N	1608	-0-	-283	-0-	403	1	1205	2	N	-0-					147
11	1470 N	1098	-0-	-372	-0-	390	1	708	2	N	-0-					147
12	1705 N	1522	-0-	-183	-0-	403	1	1119	2	N	-0-					147
01	1612 N	1423	-0-	-189	-0-	403	1	1020	2	N	-0-					147

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023 N	634	-0-	-389	-0-	625	3	9	9	N	8					70
09	1050 N	598	-0-	-452	-0-	598	3			N	-0-					70
10	899 N	713	-0-	-186	-0-	713	3			N	-0-					70
11	660 N	660	-0-	-0-	-0-	660	3			N	-0-					70
12	620 N	592	-0-	-28	-0-	592	3			N	-0-					70
01	713 N	638	-0-	-75	-0-	627	3	11	9	N	10					80

TURNER ENERGY SERVICES, LLC 873494
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052 N	1052	-0-	-0-	-0-	1043	2	9	9	N	8					68
09	1624 N	1624	-0-	-0-	-0-	1611	2	13	9	N	12					80
10	1809 N	1809	-0-	-0-	-0-	1795	2	14	9	N	13					93
11	1563 N	1563	-0-	-0-	-0-	1563	2			N	-0-					93
12	1676 N	1676	-0-	-0-	-0-	1676	2			N	-0-					93
01	1798 N	1731	-0-	-67	-0-	1687	2	44	9	N	40					133

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

08	1824	N	1824	-0-	-0-	-0-	1823	2	1	9	N	1	177	1			17
09	1860	N	1787	-0-	-73	-0-	1781	2	6	9	N	5					22
10	2379	N	2379	-0-	-0-	-0-	2367	2	12	9	N	11					33
11	2103	N	2103	-0-	-0-	-0-	2084	2	19	9	N	17					50
12	2286	N	2286	-0-	-0-	-0-	2269	2	17	9	N	15					65
*01	2754	N	2754	-0-	-0-	-0-	2737	2	17	9	N	15					80

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

08	796	N	796	-0-	-0-	-0-	796	2			N	-0-					147
09	810	N	782	-0-	-28	-0-	773	2	9	9	N	8					155
10	837	N	837	-0-	-0-	-0-	829	2	8	9	N	7					162
11	783	N	783	-0-	-0-	-0-	777	2	6	9	N	5					167
*12	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					169
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					169

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

08	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					52
09	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					52
10	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					52
11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					52
*12	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					52
*01	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					52

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					67
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					67
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					67
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					67
12	824	N	824	-0-	-0-	-0-	650	2	174	9	N	158					225
*01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					225

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					35
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					35
10	434	N	316	-0-	-118	-0-	316	2			N	-0-					35
11	420	N	319	-0-	-101	-0-	319	2			N	-0-					35
12	372	N	265	-0-	-107	-0-	265	2			N	-0-					35
01	310	N	251	-0-	-59	-0-	248	2	3	9	N	3					38

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

08	558	N	544	-0-	-14	-0-	544	2			N	-0-					35
09	540	N	535	-0-	-5	-0-	535	2			N	-0-					35
10	558	N	550	-0-	-8	-0-	550	2			N	-0-					35
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					35
12	558	N	552	-0-	-6	-0-	552	2			N	-0-					35
01	558	N	533	-0-	-25	-0-	533	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

08	31	N	-0-	-0-	-31	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

08	713	N	632	-0-	-81	-0-	632	2			N	-0-					132
09	495	N	495	-0-	-0-	-0-	6	1	489	2	N	-0-					132
10	580	N	580	-0-	-0-	-0-	539	2	41	9	N	37					169
11	600	N	561	-0-	-39	-0-	6	1	546	2	N	8					177
							9	9									
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					177
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					177

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

08	620	N	605	-0-	-15	-0-	598	2	7	9	N	6	195	1			43
09	583	N	583	-0-	-0-	-0-	572	2	11	9	N	10					53
10	620	N	539	-0-	-81	-0-	526	2	13	9	N	12					65
11	600	N	438	-0-	-162	-0-	436	2	2	9	N	2					67
12	589	N	456	-0-	-133	-0-	455	2	1	9	N	1					68
*01	489	N	489	-0-	-0-	-0-	470	2	19	9	N	17					85

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	959	-0-	-33	-0-	936	3	23	9	N	21					238
09	960	#	790	-0-	-170	-0-	766	3	24	9	N	22					260
10	899	#	731	-0-	-168	-0-	720	3	11	9	N	10	184	1			86
11	930	#	840	-0-	-90	-0-	830	3	10	9	N	9					95
12	961	#	900	-0-	-61	-0-	889	3	11	9	N	10					105
01	961	#	897	-0-	-64	-0-	886	3	11	9	N	10					115

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38936	#	36230	-0-	-2706	-0-	36186	2	44	9	N	40					265
09	37680	#	34623	-0-	-3057	-0-	360	1	34212	2	N	46	198	1			113
							51	9									
10	37541	#	35313	-0-	-2228	-0-	35262	2	51	9	N	46					159
11	35790	#	33646	-0-	-2144	-0-	360	1	33252	2	N	31					190
							34	9									
12	35836		34320	-0-	-1516	-0-	34292	2	28	9	N	25					215
01	35836		27237	-0-	-8599	-0-	27219	2	18	9	N	16					231

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4872	X	4872	-0-	-0-	-0-	106	1	4764	3	N	-0-					-0-
							2	4									
09	4626	X	4626	-0-	-0-	-0-	103	1	4521	3	N	-0-					-0-
							2	4									
10	4066	X	4066	-0-	-0-	-0-	75	1	3990	3	N	-0-					-0-
							1	4									
11	4748	X	4748	-0-	-0-	-0-	87	1	4659	3	N	-0-					-0-
							2	4									
12	4465	X	4465	-0-	-0-	-0-	74	1	4389	3	N	-0-					-0-
							2	4									
*01	4639	X	4639	-0-	-0-	-0-	76	1	4562	3	N	-0-					-0-
							1	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6061	X	6061	-0-	-0-	-0-	256	1	5803	3	N	-0-					-0-
							2	4									
09	5079	X	5079	-0-	-0-	-0-	203	1	4874	3	N	-0-					-0-
							2	4									
10	5213	X	5213	-0-	-0-	-0-	188	1	5024	3	N	-0-					-0-
							1	4									
11	4767	X	4767	-0-	-0-	-0-	195	1	4570	3	N	-0-					-0-
							2	4									
12	4521	X	4521	-0-	-0-	-0-	132	1	4387	3	N	-0-					-0-
							2	4									
*01	4861	X	4861	-0-	-0-	-0-	105	1	4755	3	N	-0-					-0-
							1	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5894	X	5894	-0-	-0-	-0-	220	1	5672	3	N	-0-			37
							2	4							
09	5787	X	5787	-0-	-0-	-0-	213	1	5572	3	N	-0-			37
							2	4							
10	5745	X	5745	-0-	-0-	-0-	185	1	5559	3	N	-0-			37
							1	4							
11	5339	X	5339	-0-	-0-	-0-	213	1	5124	3	N	-0-			37
							2	4							
12	5347	X	5347	-0-	-0-	-0-	192	1	5153	3	N	-0-			37
							2	4							
*01	5595	X	5595	-0-	-0-	-0-	185	1	5409	3	N	-0-			37
							1	4							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

08	0	N	-0-	-0-	-0-	-0-					N	-0-			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-			13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

08	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-			103
09	1350	N	1273	-0-	-77	-0-	1273	2			N	-0-			103
10	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-			103
11	1710	N	917	-0-	-793	-0-	917	2			N	-0-			103
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-			103
01	1581	N	1007	-0-	-574	-0-	1007	2			N	-0-			103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

08	6324	X	6024	-0-	-300	-0-	6009	3	15	9	N	14			142
09	6030	X	5692	-0-	-338	-0-	5688	3	4	9	N	4			146
10	6169	X	5981	-0-	-188	-0-	5949	3	32	9	N	29	162 1		13
11	5880	X	5840	-0-	-40	-0-	5823	3	17	9	N	15			28
12	6076	X	5854	-0-	-222	-0-	5854	3			N	-0-			28
01	6014	X	5895	-0-	-119	-0-	5884	3	1	4	N	9			37
							10	9							

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2190	-0-	-104	-0-	2190	3			N	-0-					102
09	2160	X	2107	-0-	-53	-0-	2107	3			N	-0-					102
10	2232	X	2167	-0-	-65	-0-	2167	3			N	-0-					102
11	2130	X	2022	-0-	-108	-0-	2022	3			N	-0-					102
12	2201	X	2145	-0-	-56	-0-	2132	3	13	9	N	12					114
01	2201	X	2049	-0-	-152	-0-	2048	3	1	9	N	1					115

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

08	6510	X	6154	-0-	-356	-0-	6143	3	11	9	N	10					105
09	6300	X	5637	-0-	-663	-0-	5637	3			N	-0-					105
10	6510	X	5880	-0-	-630	-0-	5880	3			N	-0-					105
11	6060	X	5548	-0-	-512	-0-	5548	3			N	-0-					105
12	6200	X	6070	-0-	-130	-0-	6070	3			N	-0-					105
01	6169	X	6128	-0-	-41	-0-	6128	3			N	-0-					105

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

08	1736	N	1122	-0-	-614	-0-	1122	3			N	-0-					14
09	1440	N	955	-0-	-485	-0-	955	3			N	-0-					14
10	1366	N	1366	-0-	-0-	-0-	1333	3	33	9	N	30					44
11	1806	N	1806	-0-	-0-	-0-	1803	3	3	9	N	3	1	8			46
12	1613	N	1613	-0-	-0-	-0-	1600	3	13	9	N	12	55	1			3
*01	1624	N	1624	-0-	-0-	-0-	1610	3	14	9	N	13	1	1	1	8	14

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

08	1488	X	1472	-0-	-16	-0-	1472	3			N	-0-					53
09	1440	X	1342	-0-	-98	-0-	1342	3			N	-0-					53
10	1550	X	1394	-0-	-156	-0-	1394	3			N	-0-					53
11	1500	X	1202	-0-	-298	-0-	1201	3	1	9	N	1					54
12	1550	X	1301	-0-	-249	-0-	1279	3	22	9	N	20	69	1			5
01	1457	X	1310	-0-	-147	-0-	1292	3	18	9	N	16	2	1			19

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0- B	-0-	34 2	1 4	1104 3	3 9	N	3					84
09	1230	N	1046	-0-	-184 B	-0-	29 2	1 4	1012 3	3 9	N	3					87
10	1178	N	1125	-0-	-53 B	-0-	20 1	1 4	1083 21	3 9	N	19					106
11	1110	N	1065	-0-	-45 B	-0-	17 2	1 4	1040 6	3 9	N	5					111
12	1107	N	1107	-0-	-0- B	-0-	17 2	1 4	1085 3	3 9	N	3					114
*01	1181	N	1181	-0-	-0- B	-0-	20 1	1 4	1160	3	N	-0-					114

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	69	-0-	-148 B	-0-	60	3	9	9	N	8					52
09	210	N	34	-0-	-176 B	-0-	34	3			N	-0-					52
10	331	N	331	-0-	-0- B	-0-	324	3	7	9	N	6					58
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					58
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					58
01	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					58

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3015	N	3015	-0-	-0- B	-0-	2979	3	36	9	N	33	182	1			78
09	2460	N	2335	-0-	-125 B	-0-	2325	3	10	9	N	9					87
10	2542	N	1694	-0-	-848 B	-0-	1682	3	12	9	N	11					98
11	2460	N	1610	-0-	-850 B	-0-	1609	3	1	9	N	1					99
12	2418	N	1498	-0-	-920 B	-0-	1498	3			N	-0-					99
*01	1928	N	1928	-0-	-0- B	-0-	1887	3	41	9	N	37	99	1			37

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					34
09	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					34
10	248	N	148	-0-	-100 B	-0-	136	3	12	9	N	11					45
11	360	N	230	-0-	-130 B	-0-	224	3	6	9	N	5					50
*12	372	N	344	-0-	-28 B	-0-	332	3	12	9	N	11					61
*01	302	N	302	-0-	-0- B	-0-	295	3	7	9	N	6					67

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4931	X	4931	-0-	-0- B	-0-	4895	3	36	9	N	33	187	1			107
09	4770	X	4770	-0-	-0- B	-0-	4591	3	179	9	N	163					270
10	5064	X	5064	-0-	-0- B	-0-	5031	3	33	9	N	30	130	1			170
11	5029	X	5029	-0-	-0- B	-0-	4840	3	189	9	N	172	170	1			172
12	4935	X	4935	-0-	-0- B	-0-	34	1	4820	3	N	74					246
							81	9									
*01	5180	X	5180	-0-	-0- B	-0-	34	1	5107	3	N	35	116	1			95
							39	9									

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

08	3715	X	3715	-0-	-0- B	-0-	3676	3	39	9	N	35					214
09	2400	X	1224	-0-	-1176 B	-0-	1216	3	8	9	N	7	182	1			39
10	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
11	2400	X	-0-	-0-	-2400 B	-0-					N	-0-					39
12	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
01	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

08	3813	X	2768	-0-	-1045 B	-0-	2750	3	18	9	N	16	197	1			57
09	3690	X	3150	-0-	-540 B	-0-	3127	3	23	9	N	21					78
10	3813	X	3650	-0-	-163 B	-0-	3629	3	21	9	N	19					97
11	3500	X	3500	-0-	-0- B	-0-	3359	3	141	9	N	128					225
12	3547	X	3547	-0-	-0- B	-0-	3536	3	11	9	N	10					235
*01	3671	X	3671	-0-	-0- B	-0-	3625	3	46	9	N	42	109	1			84

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

08	7036	X	7036	-0-	-0- B	-0-	6924	3	112	9	N	102	186	1			120
09	6603	X	6603	-0-	-0- B	-0-	6491	3	112	9	N	102	163	1			59
10	6184	X	6184	-0-	-0- B	-0-	6056	3	128	9	N	116					175
11	5559	X	5559	-0-	-0- B	-0-	25	1	5457	3	N	70	113	1			132
							77	9									
12	5093	X	5093	-0-	-0- B	-0-	34	1	5009	3	N	45	107	1			70
							50	9									
*01	3909	X	3909	-0-	-0- B	-0-	34	1	3816	3	N	54	92	1			32
							59	9									

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

08	3379	X	3373	-0-	-6 B	-0-	3293	3	80	9	N	73	47	1			73
09	3345	X	3345	-0-	-0- B	-0-	3128	3	217	9	N	197					270
10	3255	X	3232	-0-	-23 B	-0-	3196	3	36	9	N	33	194	1			109
11	3270	X	2903	-0-	-367 B	-0-	17	1	2861	3	N	23					132
							25	9									
12	3472	X	3282	-0-	-190 B	-0-	34	1	3201	3	N	43					175
							47	9									
01	3472	X	3035	-0-	-437 B	-0-	34	1	2943	3	N	53					228
							58	9									

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

08	2511	N	2346	-0-	-165 B	-0-	2344	3	2	9	N	2					41
09	2321	N	2321	-0-	-0- B	-0-	2271	3	50	9	N	45					86
10	2414	N	2414	-0-	-0- B	-0-	2389	3	25	9	N	23					109
11	2345	N	2345	-0-	-0- B	-0-	2310	3	35	9	N	32					141
12	2387	N	1924	-0-	-463 B	-0-	1905	3	19	9	N	17					158
01	2418	N	1796	-0-	-622 B	-0-	1782	3	14	9	N	13					171

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					18
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					18
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					18
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

08	5862	X	5862	-0-	-0-	B	-0-	5808	3	54	9	N	49					152
09	5640	X	5340	-0-	-300	B	-0-	5191	3	149	9	N	135					287
10	5766	X	4890	-0-	-876	B	-0-	4823	3	67	9	N	61	188	1			160
11	5670	X	4289	-0-	-1381	B	-0-	14	1	4218	3	N	52					212
								57	9									
12	5859	X	4352	-0-	-1507	B	-0-	34	1	4275	3	N	39	174	1			77
								43	9									
01	5859	X	5016	-0-	-843	B	-0-	34	1	4866	3	N	105					182
								116	9									

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

08	6730	X	6730	-0-	-0-	B	-0-	6680	3	50	9	N	45	150	1			185
09	6361	X	6361	-0-	-0-	B	-0-	6210	3	151	9	N	137					322
10	6758	X	6299	-0-	-459	B	-0-	6257	3	42	9	N	38	133	1			227
11	6540	X	5606	-0-	-934	B	-0-	22	1	5508	3	N	69	174	1			122
								76	9									
*12	6758	X	5973	-0-	-785	B	-0-	31	1	5837	3	N	95					217
								105	9									
01	6727	X	5886	-0-	-841	B	-0-	31	1	5781	3	N	67	200	1			84
								74	9									

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

08	3844	X	3719	-0-	-125	B	-0-	3696	3	23	9	N	21	192	1			92
09	3720	X	3569	-0-	-151	B	-0-	3525	3	44	9	N	40					132
10	3844	X	3619	-0-	-225	B	-0-	3575	3	44	9	N	40					172
11	3600	X	3401	-0-	-199	B	-0-	3350	3	51	9	N	46					218
12	3720	X	3444	-0-	-276	B	-0-	3401	3	43	9	N	39					257
01	3720	X	3479	-0-	-241	B	-0-	3437	3	42	9	N	38	161	1			134

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2683	-0-	-231 B	-0-	2683	3			N	-0-					92
09	2820	X	2012	-0-	-808 B	-0-	2009	3	3	9	N	3	72	1			23
10	2759	X	2716	-0-	-43 B	-0-	2671	3	45	9	N	41					64
11	2658	X	2658	-0-	-0- B	-0-	25	1	2600	3	N	30					94
							33	9									
12	2077	N	1807	-0-	-270 B	-0-	28	1	1773	3	N	5					99
							6	9									
01	2728	N	1583	-0-	-1145 B	-0-	1561	3	22	9	N	20	64	1			55

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0- B	-0-	1450	3	11	9	N	10					28
09	1285	N	1285	-0-	-0- B	-0-	1264	3	21	9	N	19					47
10	1363	N	1363	-0-	-0- B	-0-	1335	3	28	9	N	25					72
11	1260	N	1117	-0-	-143 B	-0-	1082	3	35	9	N	32					104
12	1320	N	1320	-0-	-0- B	-0-	1244	3	76	9	N	69	89	1			84
01	1302	N	1267	-0-	-35 B	-0-	1151	3	116	9	N	105					189

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	695	-0-	-80 B	-0-	671	3	24	9	N	22					59
09	660	N	593	-0-	-67 B	-0-	569	3	24	9	N	22					81
10	676	N	676	-0-	-0- B	-0-	653	3	23	9	N	21					102
11	660	N	636	-0-	-24 B	-0-	601	3	35	9	N	32					134
12	620	N	616	-0-	-4 B	-0-	596	3	20	9	N	18	80	1			72
01	682	N	650	-0-	-32 B	-0-	611	3	39	9	N	35					107

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1193	-0-	-78 B	-0-	1168	3	25	9	N	23					38
09	1209	N	1209	-0-	-0- B	-0-	1188	3	21	9	N	19					57
10	1145	N	1145	-0-	-0- B	-0-	1125	3	20	9	N	18					75
11	1140	N	1049	-0-	-91 B	-0-	1049	3			N	-0-					75
12	1240	N	1065	-0-	-175 B	-0-	1065	3			N	-0-					75
01	1147	N	1145	-0-	-2 B	-0-	1112	3	33	9	N	30					105

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	27	-0-	-221 B	-0-	23	3	4	9	N	4					67
09	120	N	27	-0-	-93 B	-0-	27	3			N	-0-					67
10	52	N	52	-0-	-0- B	-0-	41	3	11	9	N	10					77
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					77
12	38	N	38	-0-	-0- B	-0-	32	3	6	9	N	5					82
01	62	N	23	-0-	-39 B	-0-	21	3	2	9	N	2					84

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2968	-0-	-349 B	-0-	2929	3	39	9	N	35					140
09	3300	X	3247	-0-	-53 B	-0-	3221	3	26	9	N	24					164
10	3410	X	3317	-0-	-93 B	-0-	3297	3	20	9	N	18					182
11	3300	X	3152	-0-	-148 B	-0-	3106	3	46	9	N	42					224
12	3503	X	3195	-0-	-308 B	-0-	3173	3	22	9	N	20	178	1			66
01	3348	X	3100	-0-	-248 B	-0-	3086	3	14	9	N	13					79

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1833	-0-	-244 B	-0-	1790	3	43	9	N	39					84
09	1920	N	1840	-0-	-80 B	-0-	1817	3	23	9	N	21					105
10	2121	N	2121	-0-	-0- B	-0-	2084	3	37	9	N	34					139
11	1943	N	1943	-0-	-0- B	-0-	1914	3	29	9	N	26					165
12	2185	N	2185	-0-	-0- B	-0-	2144	3	41	9	N	37					202
01	2108	N	2011	-0-	-97 B	-0-	1989	3	22	9	N	20					222

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1847	-0-	-230 B	-0-	1844	3	3	9	N	3					192
09	1950	X	1739	-0-	-211 B	-0-	1739	3			N	-0-					192
10	1891	N	1777	-0-	-114 B	-0-	1777	3			N	-0-					192
11	1800	N	1690	-0-	-110 B	-0-	1682	3	8	9	N	7					199
12	1798	N	1724	-0-	-74 B	-0-	1717	3	7	9	N	6					205
01	1767	N	1653	-0-	-114 B	-0-	1653	3			N	-0-					205

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	539	-0-	-391 B	-0-	539	2			N	-0-					235
09	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					235
10	1085	N	605	-0-	-480 B	-0-	605	2			N	-0-					235
11	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					235
*12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					235
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	647	-0-	-4 B	-0-	31	1	616	2	N	-0-					187
09	660	N	629	-0-	-31 B	-0-	30	1	599	2	N	-0-					187
10	682	N	623	-0-	-59 B	-0-	31	1	592	2	N	-0-					187
11	644	N	644	-0-	-0- B	-0-	30	1	614	2	N	-0-					187
12	688	N	688	-0-	-0- B	-0-	31	1	657	2	N	-0-					187
*01	683	N	683	-0-	-0- B	-0-	31	1	652	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	31	1	199	2	N	21	185	1			46
							23	9									
09	240	N	219	-0-	-21 B	-0-	30	1	185	2	N	4					50
							4	9									
10	248	N	217	-0-	-31 B	-0-	31	1	177	2	N	8					58
							9	9									
11	240	N	231	-0-	-9 B	-0-	30	1	190	2	N	10					68
							11	9									
12	244	N	244	-0-	-0- B	-0-	31	1	194	2	N	17					85
							19	9									
*01	229	N	229	-0-	-0- B	-0-	25	1	187	2	N	15					100
							17	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0- B	-0-	30	1	1603	2	N	37					272
							41	9									
09	1800	N	1585	-0-	-215 B	-0-	30	1	1527	2	N	25	185	1			112
							28	9									
10	1694	N	1694	-0-	-0- B	-0-	30	1	1608	2	N	51					163
							56	9									
11	1620	N	1443	-0-	-177 B	-0-	20	1	1390	2	N	30					193
							33	9									
12	1732	N	1732	-0-	-0- B	-0-	28	1	1658	2	N	42					235
							46	9									
*01	1710	N	1710	-0-	-0- B	-0-	21	1	1631	2	N	53					288
							58	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	353	-0-	353 B	2451	26	1	309	2	N	16					340
							18	9									
09	2749	N	298	-0-	-2451 B	-0-	25	1	263	2	N	9					349
							10	9									
10	291	N	291	-0-	-0- B	-0-	25	1	254	2	N	11					360
							12	9									
11	330	N	221	-0-	-109 B	-0-	19	1	194	2	N	7					367
							8	9									
12	353	N	353	-0-	-0- B	-0-	27	1	306	2	N	18					385
							20	9									
*01	315	N	315	-0-	-0- B	-0-	23	1	271	2	N	19					404
							21	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	4848	-0-	-2561 B	-0-	29	1	4773	2	N	42					397
							46	9									
09	6840	X	4389	-0-	-2451 B	-0-	29	1	4331	2	N	26	185	1			238
							29	9									
10	6510	X	5669	-0-	-841 B	-0-	31	1	5561	2	N	70					308
							77	9									
11	6300	X	2770	-0-	-3530 B	-0-	26	1	2716	2	N	25					333
							28	9									
12	6510	X	4033	-0-	-2477 B	-0-	28	1	3975	2	N	27					360
							30	9									
01	5673	X	3510	-0-	-2163 B	-0-	28	1	3410	2	N	65	183	1			242
							72	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7010	-0-	-833 B	-0-	29	1	6732	2	N	226	189	1			391
							249	9									
09	7710	X	6914	-0-	-796 B	-0-	30	1	6660	2	N	204	188	1			407
							224	9									
10	8060	X	7006	-0-	-1054 B	-0-	31	1	6742	2	N	212	193	1			426
							233	9									
11	7800	X	5474	-0-	-2326 B	-0-	25	1	5283	2	N	151	191	1			386
							166	9									
12	7998	X	6125	-0-	-1873 B	-0-	29	1	5922	2	N	158	191	1			353
							174	9									
01	7130	X	7079	-0-	-51 B	-0-	25	1	6783	2	N	246	179	1			420
							271	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97002	X	97002	-0-	-0- B	-0-	31 3449	1 9	93522	2	N	3135	3426	1			538
09	90840	X	90082	-0-	-758 B	-0-	30 2379	1 9	87673	2	N	2163	2147	1			554
10	93868	X	82189	-0-	-11679 B	-0-	31 1685	1 9	80473	2	N	1532	1534	1			552
11	90840	X	60781	-0-	-30059 B	-0-	30 1353	1 9	59398	2	N	1230	956	1			826
12	93868	X	49783	-0-	-44085 B	-0-	31 1249	1 9	48503	2	N	1135	1568	1			393
*01	42307	X	42307	-0-	-0- B	-0-	31 974	1 9	41302	2	N	885	758	1			520

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

08	954	N	954	-0-	-0- B	-0-	953	2	1	9	N	1					152
09	859	N	859	-0-	-0- B	-0-	857	2	2	9	N	2					154
10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					154
*11	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					154
*12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					154
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					154

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

08	10788	X	10555	-0-	-233	-0-	421 2	1 4	10132	3	N	-0-					35
09	10500	X	10009	-0-	-491	-0-	416 2	1 4	9591	3	N	-0-					35
10	10850	X	10713	-0-	-137	-0-	367 1	1 4	10345	3	N	-0-					35
11	10500	X	10110	-0-	-390	-0-	421 2	1 4	9687	3	N	-0-					35
12	10540	X	9327	-0-	-1213	-0-	332 2	1 4	8993	3	N	-0-					35
*01	10899	X	10899	-0-	-0-	-0-	330 1	1 4	10568	3	N	-0-					35

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					18
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	270	N	-0-	-0-	-270	-0-					N	-0-					18
12	124	N	-0-	-0-	-124	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8836	X	3186	-0-	-5650	-0-	3186	2			N	-0-					92
09	3351	X	3351	-0-	-0-	-0-	3349	2	2	9	N	2					94
10	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					94
11	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					94
12	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					94
01	3100	X	3079	-0-	-21	-0-	3079	2			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12648	X	10145	-0-	-2503	-0-	10145	2			N	-0-					-0-
09	12240	X	10635	-0-	-1605	-0-	10635	2			N	-0-					-0-
10	12648	X	9668	-0-	-2980	-0-	9668	2			N	-0-					-0-
11	11880	X	11505	-0-	-375	-0-	11505	2			N	-0-					-0-
12	11005	X	8830	-0-	-2175	-0-	8830	2			N	-0-					-0-
01	11005	X	5689	-0-	-5316	-0-	5689	2			N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7090	-0-	-443	-0-	7090	3			N	-0-					20
09	7290	X	6757	-0-	-533	-0-	6757	3			N	-0-					20
10	7533	X	7001	-0-	-532	-0-	6999	3	2	9	N	2					22
11	7290	X	6817	-0-	-473	-0-	6817	3			N	-0-					22
12	7347	X	7159	-0-	-188	-0-	7159	3			N	-0-					22
01	7099	X	6407	-0-	-692	-0-	6407	3			N	-0-					22

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					17
09	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					17
10	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					17
11	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					17
12	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					17
*01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	14	-0-	-1877	-0-	14	2			N	-0-					-0-
09	4516	X	4516	-0-	-0-	-0-	4516	2			N	-0-					-0-
10	5164	X	5164	-0-	-0-	-0-	18	1	5146	2	N	-0-					-0-
11	4854	X	4854	-0-	-0-	-0-	30	1	4824	2	N	-0-					-0-
12	5757	X	5757	-0-	-0-	-0-	31	1	5726	2	N	-0-					-0-
*01	3630	X	3630	-0-	-0-	-0-	18	1	3612	2	N	-0-					-0-

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6691	X	6691	-0-	-0-	-0-	6691	2			N	-0-					195
09	6476	X	6476	-0-	-0-	-0-	6476	2			N	-0-					195
10	6616	X	6616	-0-	-0-	-0-	6616	2			N	-0-					195
11	6485	X	6485	-0-	-0-	-0-	6485	2			N	-0-					195
*12	6216	X	6216	-0-	-0-	-0-	6216	2			N	-0-					195
01	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2605	-0-	-247	-0-	2605	2			N	-0-					129
09	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					129
10	2852	X	1210	-0-	-1642	-0-	1210	2			N	-0-					129
11	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					129
12	2852	X	2772	-0-	-80	-0-	2772	2			N	-0-					129
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3277	-0-	-505	-0-	171	1 2 4	3104	3	N	-0-					-0-
09	4340	X	4340	-0-	-0-	-0-	208	1 2 4	4130	3	N	-0-					-0-
10	4012	X	4012	-0-	-0-	-0-	176	1 1 4	3835	3	N	-0-					-0-
11	3695	X	3695	-0-	-0-	-0-	210	1 2 4	3483	3	N	-0-					-0-
12	3154	X	3154	-0-	-0-	-0-	170	1 2 4	2982	3	N	-0-					-0-
*01	2682	X	2682	-0-	-0-	-0-	125	1 1 4	2556	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

08	3627	X	3600	-0-	-27	-0-	70	1 2 4	3528	3	N	-0-					202
09	3510	X	3484	-0-	-26	-0-	63	1 2 4	3419	3	N	-0-					202
10	3627	X	3613	-0-	-14	-0-	55	1 1 4	3557	3	N	-0-					202
11	3535	X	3535	-0-	-0-	-0-	64	1 2 4	3463	3 6	N	5	190	1			17
12	3525	X	3525	-0-	-0-	-0-	56	1 2 4	3467	3	N	-0-					17
01	3410	X	3277	-0-	-133	-0-	48	1 1 4	3228	3	N	-0-	7	5			10

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2352	-0-	-221	-0-	38	1	2312	3	N	-0-					40
							2	4									
09	2490	X	2008	-0-	-482	-0-	31	1	1975	3	N	-0-					40
							2	4									
10	2356	N	2110	-0-	-246	-0-	28	1	2081	3	N	-0-					40
							1	4									
11	2280	N	2007	-0-	-273	-0-	31	1	1974	3	N	-0-					40
							2	4									
12	2077	N	2074	-0-	-3	-0-	28	1	2044	3	N	-0-					40
							2	4									
01	2108	N	292	-0-	-1816	-0-	8	1	283	3	N	-0-					40
							1	4									

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

08	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	50					N	-0-	18	5			-0-
10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

08	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					155
09	1404	N	1404	-0-	-0-	-0-	1402	2	2	9	N	2					157
10	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					157
11	1290	N	936	-0-	-354	-0-	936	2			N	-0-					157
12	1457	N	488	-0-	-969	-0-	488	2			N	-0-					157
01	1364	N	1004	-0-	-360	-0-	1004	2			N	-0-					157

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0-	-0-	31	1	1761	2	N	12					75
							13	9									
09	1800	N	1759	-0-	-41	-0-	30	1	1718	2	N	10					85
							11	9									
10	1891	N	1709	-0-	-182	-0-	31	1	1667	2	N	10					95
							11	9									
11	1740	N	1228	-0-	-512	-0-	20	1	1202	2	N	5					100
							6	9									
12	1829	N	1751	-0-	-78	-0-	27	1	1710	2	N	13					113
							14	9									
01	1705	N	1482	-0-	-223	-0-	25	1	1449	2	N	7					120
							8	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5309	X	5309	-0-	-0-	-0-	460	1	4828	2	N	19					217
							21	9									
09	3920	X	3920	-0-	-0-	-0-	511	1	3399	2	N	9	176	1			50
							10	9									
10	4845	X	4845	-0-	-0-	-0-	63	1	4774	2	N	7					57
							8	9									
11	3780	X	2420	-0-	-1360	-0-	30	1	2350	2	N	36					93
							40	9									
12	5961	X	5961	-0-	-0-	-0-	62	1	5899	2	N	-0-					93
01	5301	X	4619	-0-	-682	-0-	672	1	3947	2	N	-0-					93

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					142
09	2760	X	2716	-0-	-44	-0-	2716	2			N	-0-					142
10	2852	X	2793	-0-	-59	-0-	2793	2			N	-0-					142
11	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					142
12	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					142
01	2852	X	2755	-0-	-97	-0-	2755	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	734	-0-	-568	-0-	734	2			N	-0-					104
09	990	N	605	-0-	-385	-0-	605	2			N	-0-					104
10	961	N	605	-0-	-356	-0-	605	2			N	-0-					104
11	720	N	203	-0-	-517	-0-	203	2			N	-0-					104
12	620	N	229	-0-	-391	-0-	229	2			N	-0-					104
*01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					104

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					158
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					158
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					158
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					158
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					158
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3401		3401	-0-	-0-	-0-	181	1	3209	2	N	10	170	1			104
							11	9									
09	3339		3339	-0-	-0-	-0-	168	1	3110	2	N	55					159
							61	9									
10	3471		3471	-0-	-0-	-0-	168	1	3240	2	N	57					216
							63	9									
11	3252		3252	-0-	-0-	-0-	156	1	3041	2	N	50					266
							55	9									
*12	3080		3080	-0-	-0-	-0-	3061	2	19	9	N	17	179	1			104
*01	3264		3264	-0-	-0-	-0-	3203	2	61	9	N	55					159

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
11	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	-0-	-0-	-372 B	-0-					N	-0-					36
09	660	X	-0-	-0-	-660 B	-0-					N	-0-					36
10	682	X	-0-	-0-	-682 B	-0-					N	-0-					36
11	660	X	-0-	-0-	-660 B	-0-					N	-0-					36
12	403	X	-0-	-0-	-403 B	-0-					N	-0-					36
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					36

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	X	938	-0-	-0- B	-0-	938	2			N	-0-					149
09	1281	X	1281	-0-	-0- B	-0-	1281	2			N	-0-					149
10	1851	X	1851	-0-	-0- B	-0-	1851	2			N	-0-					149
11	1337	X	1337	-0-	-0- B	-0-	1337	2			N	-0-					149
12	1808	X	1808	-0-	-0- B	-0-	1808	2			N	-0-					149
01	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

08	3782	X	2871	-0-	-911 B	-0-	137	1	2724	2	Y	9					126
							10	9									
09	3857	X	3857	-0-	-0- B	-0-	175	1	3650	2	Y	29	131	1			24
							32	9									
10	3844	X	3839	-0-	-5 B	-0-	186	1	3634	2	Y	17	2	1			39
							19	9									
11	3720	X	2384	-0-	-1336 B	-0-	74	1	2304	2	Y	5					44
							6	9									
12	3999	X	3714	-0-	-285 B	-0-	167	1	3533	2	Y	13					57
							14	9									
01	3999	X	2317	-0-	-1682 B	-0-	114	1	2192	2	Y	10					67
							11	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

08	2077	N	2045	-0-	-32 B	-0-	41	1	1998	2	Y	5					124
							6	9									
09	2344	N	2344	-0-	-0- B	-0-	138	1	2202	2	Y	4					60
							4	9									
10	1943	N	1943	-0-	-0- B	-0-	164	1	1770	2	Y	8					68
							9	9									
11	1980	N	1644	-0-	-336 B	-0-	145	1	1491	2	Y	7					75
							8	9									
12	2418	N	1629	-0-	-789 B	-0-	102	1	1519	2	Y	7					82
							8	9									
01	1953	N	1585	-0-	-368 B	-0-	106	1	1470	2	Y	8					90
							9	9									

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

08	1147	X	616	-0-	-531 B	-0-	93	1	523	2	N	-0-					123
09	1110	X	577	-0-	-533 B	-0-	90	1	487	2	N	-0-					123
10	775	X	567	-0-	-208 B	-0-	93	1	474	2	N	-0-					123
11	630	X	419	-0-	-211 B	-0-	90	1	329	2	N	-0-					123
12	651	X	488	-0-	-163 B	-0-	93	1	395	2	N	-0-					123
*01	743	X	743	-0-	-0- B	-0-	93	1	650	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1607	-0-	-129	-0-	232	1	1375	2	N	-0-					176
09	1963	N	1963	-0-	-0-	-0-	251	1	1712	2	N	-0-					176
10	1528	N	1528	-0-	-0-	-0-	169	1	1359	2	N	-0-					176
11	1560	N	937	-0-	-623	-0-	130	1	807	2	N	-0-					176
12	1953	N	765	-0-	-1188	-0-	116	1	649	2	N	-0-					176
01	1519	N	934	-0-	-585	-0-	159	1	775	2	N	-0-					176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	10	1	1269	2	N	-0-					30
09	1259	N	1259	-0-	-0-	-0-	10	1	1249	2	N	-0-					30
10	1346	N	1346	-0-	-0-	-0-	10	1	1336	2	N	-0-					30
11	1289	N	1289	-0-	-0-	-0-	10	1	1279	2	N	-0-					30
12	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					30
01	1333	N	1273	-0-	-60	-0-	10	1	1263	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	307	2			N	-0-					20
09	330	N	247	-0-	-83	-0-	247	2			N	-0-					20
10	310	N	266	-0-	-44	-0-	266	2			N	-0-					20
11	300	N	238	-0-	-62	-0-	238	2			N	-0-					20
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					20
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1866	-0-	-118	-0-	33	1	1831	3	N	-0-					160
							2	4									
09	1890	N	1787	-0-	-103	-0-	36	1	1749	3	N	-0-					160
							2	4									
10	1891	N	1874	-0-	-17	-0-	31	1	1842	3	N	-0-					160
							1	4									
11	1800	N	1785	-0-	-15	-0-	28	1	1729	3	N	24	167	1			17
							2	4	26	9							
12	1953	N	1844	-0-	-109	-0-	37	1	1805	3	N	-0-					17
							2	4									
01	1984	N	1579	-0-	-405	-0-	20	1	1558	3	N	-0-					17
							1	4									

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	396	-0-	-131	-0-	7	1	387	3	N	-0-			81
							2	4							
09	570	N	389	-0-	-181	-0-	6	1	381	3	N	-0-			81
							2	4							
10	465	N	457	-0-	-8	-0-	5	1	451	3	N	-0-			81
							1	4							
11	390	N	332	-0-	-58	-0-	7	1	323	3	N	-0-			81
							2	4							
12	488	N	488	-0-	-0-	-0-	13	1	473	3	N	-0-			81
							2	4							
01	465	N	458	-0-	-7	-0-	9	1	448	3	N	-0-			81
							1	4							

DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

08	0	N	-0-	-0-	-0-	-0-					N	-0-			37
09	0	N	-0-	-0-	-0-	-0-					N	-0-			37
10	0	N	-0-	-0-	-0-	-0-					N	-0-			37
11	0	N	-0-	-0-	-0-	-0-					N	-0-			37
12	0	N	-0-	-0-	-0-	-0-					N	-0-			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

08	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-			-0-
09	960	N	857	-0-	-103	-0-	857	2			N	-0-			-0-
10	806	N	682	-0-	-124	-0-	682	2			N	-0-			-0-
11	1140	N	760	-0-	-380	-0-	760	2			N	-0-			-0-
*12	581	N	581	-0-	-0-	-0-	581	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			98
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5351	R	5351	-0-	-0-	-0-	5351	3			N	-0-					-0-
09	4424	R	4424	-0-	-0-	-0-	4424	3			N	-0-					-0-
10	3750	R	3750	-0-	-0-	-0-	3750	3			N	-0-					-0-
11	4513	R	4513	-0-	-0-	-0-	4513	3			N	-0-					-0-
12	3972	R	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
*01	4228	R	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					88
09	180	N	145	-0-	-35	-0-	145	3			N	-0-					88
10	248	N	184	-0-	-64	-0-	184	3			N	-0-					88
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					88
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					88
01	186	N	46	-0-	-140	-0-	46	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	869	-0-	-61	-0-	72	1	797	2	N	-0-					29
09	900	N	854	-0-	-46	-0-	72	1	782	2	N	-0-					29
10	868	N	855	-0-	-13	-0-	72	1	783	2	N	-0-					29
11	840	N	624	-0-	-216	-0-	72	1	552	2	N	-0-					29
12	1517	N	1517	-0-	-0-	-0-	72	1	1445	2	N	-0-					29
*01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	31	1	388	2	N	20					92
							22	9									
09	469	N	469	-0-	-0-	-0-	30	1	439	2	N	-0-					92
10	992	N	413	-0-	-579	-0-	31	1	382	2	N	-0-					92
11	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					92
12	515	N	515	-0-	-0-	-0-	31	1	484	2	N	-0-					92
*01	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	31	1	869	2	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	30	1	832	2	N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	31	1	879	2	N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	30	1	1369	2	N	-0-					-0-
12	899	N	879	-0-	-20	-0-	31	1	848	2	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	31	1	837	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2500	-0-	-166	-0-	31	1	2469	2	N	-0-					180
09	2580	N	2372	-0-	-208	-0-	26	1	2346	2	N	-0-					180
10	2570	N	2570	-0-	-0-	-0-	31	1	2481	2	N	53					233
							58	9									
11	2430	N	2319	-0-	-111	-0-	30	1	2283	2	N	5	193	1			45
							6	9									
12	2449	N	2321	-0-	-128	-0-	29	1	2267	2	N	23					68
							25	9									
01	2573	N	2563	-0-	-10	-0-	31	1	2526	2	N	5					73
							6	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

08	1798	N	1755	-0-	-43	-0-	31	1	1724	2	N	-0-					135
09	1740	N	1600	-0-	-140	-0-	26	1	1574	2	N	-0-					135
10	1767	N	1758	-0-	-9	-0-	31	1	1703	2	N	22					157
							24	9									
11	1710	N	1624	-0-	-86	-0-	27	1	1579	2	N	16					173
							18	9									
12	1654	N	1654	-0-	-0-	-0-	29	1	1625	2	N	-0-					173
*01	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	N	-0-					173

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

08	848	N	848	-0-	-0-	-0-	31	1	809	2	N	7					162
							8	9									
09	848	N	848	-0-	-0-	-0-	30	1	795	2	N	21					183
							23	9									
10	855	N	855	-0-	-0-	-0-	31	1	805	2	N	17					200
							19	9									
11	795	N	795	-0-	-0-	-0-	30	1	762	2	N	3					203
							3	9									
12	869	N	869	-0-	-0-	-0-	31	1	823	2	N	14					217
							15	9									
*01	849	N	849	-0-	-0-	-0-	31	1	809	2	N	8					225
							9	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. //CONT.// 421135
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

08	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
09	1380	N	1348	-0-	-32 B	-0-	1348	2			N	-0-					-0-
10	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-					-0-
11	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
*12	1499	N	1499	-0-	-0- B	-0-	1499	2			N	-0-					-0-
*01	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

08	2077	X	1339	-0-	-738	-0-	1339	2			N	-0-					69
09	2010	X	1189	-0-	-821	-0-	1188	2	1	9	N	1					70
10	1953	X	1084	-0-	-869	-0-	1084	2			N	-0-					70
11	1890	X	1449	-0-	-441	-0-	1449	2			N	-0-					70
12	1426	X	1124	-0-	-302	-0-	1124	2			N	-0-					70
01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					70

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

08	341	N	320	-0-	-21	-0-	320	2			N	-0-					10
09	330	N	321	-0-	-9	-0-	321	2			N	-0-					10
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					10
11	300	N	235	-0-	-65	-0-	235	2			N	-0-					10
12	341	N	292	-0-	-49	-0-	292	2			N	-0-					10
*01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					10

CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

08	5456	X	5191	-0-	-265	-0-	5191	2			N	-0-					65
09	5280	X	4644	-0-	-636	-0-	4644	2			N	-0-					65
10	5456	X	4507	-0-	-949	-0-	4507	2			N	-0-					65
11	5010	X	2471	-0-	-2539	-0-	2471	2			N	-0-					65
12	5177	X	4359	-0-	-818	-0-	4359	2			N	-0-					65
01	5177	X	2202	-0-	-2975	-0-	2202	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

08	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					271
09	2554	N	2554	-0-	-0-	-0-	2543	2	11	9	N	10					281
10	2785	N	2785	-0-	-0-	-0-	2772	2	13	9	N	12	189	1			104
11	1435	N	1435	-0-	-0-	-0-	1429	2	6	9	N	5					109
12	3100	N	3588	-0-	488	488	3552	2	36	9	N	33					142
01	2790	N	1836	-0-	-954	-0-	1814	2	22	9	N	20					162

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

08	650	N	650	-0-	-0-	-0-	609	2	41	9	N	37					177
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					177
10	682	N	680	-0-	-2	-0-	680	2			N	-0-					177
11	630	N	408	-0-	-222	-0-	408	2			N	-0-					177
12	682	N	454	-0-	-228	-0-	454	2			N	-0-					177
*01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					177

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

08	562	N	562	-0-	-0-	-0-	523	2	39	9	N	35					155
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					155
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					155
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					155
12	744	N	369	-0-	-375	-0-	369	2			N	-0-					155
01	651	N	608	-0-	-43	-0-	545	2	63	9	N	57					212

FOREST OIL CORPORATION 275740
CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					77
09	600	N	546	-0-	-54	-0-	546	2			N	-0-					77
10	682	N	628	-0-	-54	-0-	628	2			N	-0-					77
11	630	N	586	-0-	-44	-0-	580	2	6	9	N	5					82
12	702	N	702	-0-	-0-	-0-	644	2	58	9	N	53					135
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					135

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					75
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					75
10	217	N	214	-0-	-3	-0-	214	2			N	-0-					75
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					75
12	224	N	224	-0-	-0-	-0-	203	2	21	9	N	19					94
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					60
09	1020	N	353	-0-	-667	-0-	353	2			N	-0-					60
10	899	N	328	-0-	-571	-0-	328	2			N	-0-					60
11	917	N	917	-0-	-0-	-0-	893	2	24	9	N	22					82
12	1181	N	1181	-0-	-0-	-0-	960	2	221	9	N	201	195	1			88
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					88

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	173	-0-	-571	-0-	106	2	67	9	N	61					243
09	390	N	-0-	-0-	-390	-0-					N	-0-					243
10	396	N	396	-0-	-0-	-0-	330	2	66	9	N	60					303
11	553	N	553	-0-	-0-	-0-	491	2	62	9	N	56	192	1			167
12	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					170
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					170

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1330	X	1330	-0-	-0-	-0-	1302	2	28	9	N	25	192	1			198
09	1080	X	1048	-0-	-32	-0-	1048	2			N	-0-					198
10	1305	X	1305	-0-	-0-	-0-	1290	2	15	9	N	14					212
11	1187	N	1187	-0-	-0-	-0-	1154	2	33	9	N	30					242
12	1411	N	1411	-0-	-0-	-0-	1355	2	56	9	N	51					293
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					293

MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3670	-0-	3670	47986	2949	2	721	9	N	655	575	1			405
09	0	W	2277	-0-	2277	50263	1924	2	353	9	N	321	384	1			342
10	0	W	3790	-0-	3790	54053	2873	2	917	9	N	834	776	1			400
11	0	W	3257	-0-	3257	57310	2643	2	614	9	N	558	585	1			373
12	0	W	3412	-0-	3412	60722	2748	2	664	9	N	604	587	1			390
01	0	W	NO RPT	-0-	-0-	60722					N	NO RPT					390

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2774	-0-	-481	-0-	2721	2	53	9	N	48	193	1			173
09	3150	X	2591	-0-	-559	-0-	2585	2	6	9	N	5					178
10	3255	X	2814	-0-	-441	-0-	2788	2	26	9	N	24					202
11	2670	X	2194	-0-	-476	-0-	2150	2	44	9	N	40					242
12	2645	X	2645	-0-	-0-	-0-	2591	2	54	9	N	49	196	1			95
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					95

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					155
09	2639	X	2639	-0-	-0-	-0-	2633	2	6	9	N	5					160
10	2817	X	2817	-0-	-0-	-0-	2770	2	47	9	N	43					203
11	2874	X	2874	-0-	-0-	-0-	2833	2	41	9	N	37					240
12	2604	X	2566	-0-	-38	-0-	2546	2	20	9	N	18	196	1			62
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					62

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2041	-0-	-687	-0-	2041	2			N	-0-					122
09	2490	X	1611	-0-	-879	-0-	1604	2	7	9	N	6					128
10	2542	X	2045	-0-	-497	-0-	2010	2	35	9	N	32					160
11	1980	N	1868	-0-	-112	-0-	1851	2	17	9	N	15					175
12	1923	N	1923	-0-	-0-	-0-	1888	2	35	9	N	32					207
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					207

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					145
09	60	N	-0-	-0-	-60	-0-					N	-0-					145
10	0	N	-0-	-0-	-0-	-0-					N	25					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	13					183
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	473	2	2	9	N	2					105
09	463	N	463	-0-	-0-	-0-	455	2	8	9	N	7					112
10	465	N	451	-0-	-14	-0-	450	2	1	9	N	1					113
11	450	N	210	-0-	-240	-0-	210	2			N	-0-					113
12	469	N	469	-0-	-0-	-0-	447	2	22	9	N	20					133
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					133

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6775	-0-	-355	-0-	6675	2	100	9	N	91	192	1			122
09	6900	X	6345	-0-	-555	-0-	6316	2	29	9	N	26					148
10	7130	X	6414	-0-	-716	-0-	6353	2	61	9	N	55					203
11	6720	X	5907	-0-	-813	-0-	5791	2	116	9	N	105					308
12	5939	X	5939	-0-	-0-	-0-	5877	2	62	9	N	56	196	1			168
01	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					168

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4440	-0-	-458	-0-	4440	2			N	-0-					177
09	4530	X	4360	-0-	-170	-0-	4360	2			N	-0-					177
10	4650	X	4583	-0-	-67	-0-	4582	2	1	9	N	1					178
11	4740	X	4740	-0-	-0-	-0-	4727	2	13	9	N	12					190
12	4589	X	4589	-0-	-0-	-0-	4583	2	6	9	N	5					195
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					195

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2561	N	2561	-0-	-0-	-0-	2167	2	394	9	N	358	192	1			418
09	2191	N	2191	-0-	-0-	-0-	1798	2	393	9	N	357	387	1			388
10	2480	N	2295	-0-	-185	-0-	1948	2	347	9	N	315	388	1			315
11	2490	N	1924	-0-	-566	-0-	1697	2	227	9	N	206	196	1			325
12	2263	N	1956	-0-	-307	-0-	1729	2	227	9	N	206	196	1			335
01	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					335

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1840	-0-	-206	-0-	1784	2	56	9	N	51	192	1			82
09	1830	N	1829	-0-	-1	-0-	1812	2	17	9	N	15					97
10	1984	N	1613	-0-	-371	-0-	1593	2	20	9	N	18					115
11	2191	N	2191	-0-	-0-	-0-	2130	2	61	9	N	55					170
12	1891	N	1573	-0-	-318	-0-	1529	2	44	9	N	40					210
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					210

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	997198					N	NO RPT					345
09	P&A COND	NO RPT	-0-	-0-	997198					N	NO RPT					345
10	P&A COND	NO RPT	-0-	-0-	997198					N	NO RPT					345
11	P&A COND	NO RPT	-0-	-0-	997198					N	NO RPT					345
12	P&A COND	NO RPT	-0-	-0-	997198					N	NO RPT					345
01	P&A COND	NO RPT	-0-	-0-	997198					N	NO RPT					345

WORKED OVER ANOTHER ZONE.. 09/17/2012

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

08	3609 R	3609	-0-	-0-	-0-	3609	2			N	-0-					180
09	1710 #	1560	-0-	-150	-0-	1560	2			N	-0-					180
10	2945 #	646	-0-	-2299	-0-	646	2			N	-0-					180
*11	4080 #	326	-0-	-3754	-0-	326	2			N	-0-					180
*12	4216 #	326	-0-	-3890	-0-	326	2			N	-0-					180
*01	3689 #	364	-0-	-3325	-0-	7	1	326	2	N	28					208
						31	9									

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

08	75 N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	210 N	72	-0-	-138	-0-	72	3			N	-0-					-0-
10	93 N	59	-0-	-34	-0-	59	3			N	-0-					-0-
11	60 N	14	-0-	-46	-0-	14	3			N	-0-					-0-
12	62 N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	62 N	25	-0-	-37	-0-	25	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

08	0 A	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - P&A 08/06/14

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1312	-0-	-269 B	-0-	1312	2			N	-0-					162
09/01 BALANCING DATE STATUS -> -0-																	
09	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-					162
10	2532	N	2532	-0-	-0- B	-0-	2495	2	37	9	N	34					196
11	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					196
12	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					196
*01	2650	N	2650	-0-	-0- B	-0-	2460	2	190	9	N	173	171	1			198

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

08	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																	
09	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					105
10	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					105
11	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					105
12	1713	N	1713	-0-	-0- B	-0-	1682	2	31	9	N	28					133
01	1705	N	1702	-0-	-3 B	-0-	1669	2	33	9	N	30					163

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

08	424	R	424	-0-	-0-	-0-	424	2			N	-0-					112
09	395	R	395	-0-	-0-	-0-	395	2			N	-0-					112
10	403	#	402	-0-	-1	-0-	402	2			N	-0-					112
11	478	R	478	-0-	-0-	-0-	478	2			N	-0-					112
12	474	R	474	-0-	-0-	-0-	474	2			N	-0-					112
*01	446	R	446	-0-	-0-	-0-	413	2	33	9	N	30					142

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

08	DLQ G-10		311	-0-	311	623	311	1			N	-0-					-0-
09	DLQ G-10		288	-0-	288	911	288	1			N	-0-					-0-
10	DLQ G-10		223	-0-	223	1134	223	1			N	-0-					-0-
11	1392	R	258	-0-	-1134	-0-	258	1			N	-0-					-0-
12	310	#	199	-0-	-111	-0-	199	1			N	-0-					-0-
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

08	248	#	246	-0-	-2	-0-	16	1	230	2	N	-0-					22
09	240	#	219	-0-	-21	-0-	15	1	204	2	N	-0-					22
10	260	R	260	-0-	-0-	-0-	19	1	241	2	N	-0-					22
11	253	R	253	-0-	-0-	-0-	14	1	239	2	N	-0-					22
12	248	#	212	-0-	-36	-0-	212	2			N	-0-					22
01	248	#	230	-0-	-18	-0-	230	2			N	-0-					22

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	R	683	-0-	-0-	-0-	46	1	637	2	N	-0-					-0-
09	629	R	629	-0-	-0-	-0-	45	1	584	2	N	-0-					-0-
10	605	R	605	-0-	-0-	-0-	43	1	562	2	N	-0-					-0-
11	867	R	867	-0-	-0-	-0-	46	1	821	2	N	-0-					-0-
12	810	R	810	-0-	-0-	-0-	810	2			N	-0-					-0-
01	558	#	352	-0-	-206	-0-	352	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3509	-0-	-56	-0-	3489	2	20	9	N	18					132
09	3420	X	3005	-0-	-415	-0-	2991	2	14	9	N	13					145
10	3534	X	3154	-0-	-380	-0-	3140	2	14	9	N	13					158
11	3390	X	3028	-0-	-362	-0-	3010	2	18	9	N	16					174
12	3503	X	3107	-0-	-396	-0-	3089	2	18	9	N	16					190
01	3503	X	3095	-0-	-408	-0-	3066	2	29	9	N	26					216

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	712	-0-	-1	-0-	695	3	17	9	N	15	201	1			105
09	681	N	681	-0-	-0-	-0-	653	3	28	9	N	25					130
10	731	N	731	-0-	-0-	-0-	692	3	39	9	N	35					165
11	690	N	657	-0-	-33	-0-	632	3	25	9	N	23					188
12	729	N	729	-0-	-0-	-0-	686	3	43	9	N	39					227
01	744	N	742	-0-	-2	-0-	696	3	46	9	N	42					269

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	X	197	-0-	-0-	-0-	197	3			N	-0-					180
09	117	X	117	-0-	-0-	-0-	117	3			N	-0-					180
10	434	X	76	-0-	-358	-0-	76	3			N	-0-					180
11	420	X	108	-0-	-312	-0-	108	3			N	-0-					180
12	434	X	105	-0-	-329	-0-	105	3			N	-0-					180
01	186	X	127	-0-	-59	-0-	127	3			N	-0-					180

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2528	-0-	-45	-0-	2528	2			N	-0-					42
09	2490	X	2451	-0-	-39	-0-	2451	2			N	-0-					42
10	2573	X	2532	-0-	-41	-0-	2532	2			N	-0-					42
11	2460	X	2448	-0-	-12	-0-	2448	2			N	-0-					42
12	2542	X	2524	-0-	-18	-0-	2524	2			N	-0-					42
01	2542	X	2439	-0-	-103	-0-	2439	2			N	-0-					42

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	106	-0-	-3056	-0-	106	2			N	-0-					48
09	2940	X	878	-0-	-2062	-0-	878	2			N	-0-					48
10	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					48
11	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					48
12	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					48
01	3968	X	2892	-0-	-1076	-0-	2892	2			N	-0-					48

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2014 - PLUGGED 05/21/14

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					40
09	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					40
10	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					40
11	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					40
12	DLQ G-10		585	-0-	585	585	585	2			Y	-0-					40
01	DLQ G-10		385	-0-	385	970	385	2			Y	-0-					40

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	115	2	1	9	Y	1					68
09	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					68
10	93	N	84	-0-	-9	-0-	84	2			Y	-0-					68
11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					68
12	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					68
01	DLQ G-10		76	-0-	76	128	76	2			Y	-0-					68

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	162	1			9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	9	1			-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					107
09	330	N	259	-0-	-71	-0-	259	3			N	-0-					107
10	310	N	261	-0-	-49	-0-	261	3			N	-0-					107
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					107
12	279	N	236	-0-	-43	-0-	236	3			N	-0-					107
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

08	403	X	35	-0-	-368	-0-	35	2			N	-0-					-0-
09	390	X	160	-0-	-230	-0-	160	2			N	-0-					-0-
10	403	X	250	-0-	-153	-0-	250	2			N	-0-					-0-
11	360	X	299	-0-	-61	-0-	299	2			N	-0-					-0-
12	390	X	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*01	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

08	1581	X	1382	-0-	-199	-0-	538	1	844	2	N	-0-					35
09	1536	X	1536	-0-	-0-	-0-	547	1	989	2	N	-0-					35
10	1550	X	1524	-0-	-26	-0-	547	1	977	2	N	-0-					35
11	1470	X	1221	-0-	-249	-0-	408	1	813	2	N	-0-					35
12	1581	X	1505	-0-	-76	-0-	541	1	964	2	N	-0-					35
01	1581	X	1081	-0-	-500	-0-	363	1	718	2	N	-0-					35

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					80
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					80
10	1224	N	1224	-0-	-0-	-0-	1222	2	2	9	N	2					82
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					82
*12	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					84
*01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					84

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2365	-0-	-146	-0-	370	1	1995	2	N	-0-					68
09	2520	N	1998	-0-	-522	-0-	359	1	1639	2	N	-0-					68
10	2191	N	2191	-0-	-0-	-0-	368	1	1823	2	N	-0-					68
11	1977	N	1977	-0-	-0-	-0-	354	1	1623	2	N	-0-					68
*12	1480	N	1480	-0-	-0-	-0-	229	1	1251	2	N	-0-					68
01	2201	N	1527	-0-	-674	-0-	59	1	1468	2	N	-0-					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	4					72

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	X	1994	-0-	-0-	-0-	45 6	1 9	1943	2	N	5					43
09	2100	X	1543	-0-	-557	-0-	36	1	1507	2	N	-0-					43
10	2170	X	2145	-0-	-25	-0-	45	1	2100	2	N	-0-					43
11	2100	X	1894	-0-	-206	-0-	45	1	1849	2	N	-0-					43
12	2077	X	1801	-0-	-276	-0-	45	1	1756	2	N	-0-					43
01	2139	X	1756	-0-	-383	-0-	45	1	1711	2	N	-0-					43

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2942	-0-	-623	-0-	66	1	2876	2	N	-0-					10
09	3390	X	3061	-0-	-329	-0-	57	1	3004	2	N	-0-					10
10	3503	X	3285	-0-	-218	-0-	68	1	3178	2	N	35					45
							39	9									
11	3120	X	3058	-0-	-62	-0-	68	1	2987	2	N	3					48
							3	9									
12	3162	X	3014	-0-	-148	-0-	68	1	2946	2	N	-0-					48
01	3286	X	2865	-0-	-421	-0-	68	1	2797	2	N	-0-					48

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	831	-0-	-223	-0-	44	1	787	2	N	-0-					-0-
09	900	X	730	-0-	-170	-0-	45	1	685	2	N	-0-					-0-
10	930	X	41	-0-	-889	-0-	3	1	38	2	N	-0-					-0-
11	900	X	261	-0-	-639	-0-	9	1	252	2	N	-0-					-0-
12	899	X	836	-0-	-63	-0-	45	1	791	2	N	-0-					-0-
*01	850	X	850	-0-	-0-	-0-	45	1	805	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2519	-0-	-85	-0-	44	1	2475	2	N	-0-					147
09	2520	X	1996	-0-	-524	-0-	42	1	1954	2	N	-0-					147
10	2604	X	2283	-0-	-321	-0-	45	1	2238	2	N	-0-					147
11	2430	X	2004	-0-	-426	-0-	42	1	1962	2	N	-0-					147
12	2511	X	2160	-0-	-351	-0-	45	1	2115	2	N	-0-					147
01	2511	X	1975	-0-	-536	-0-	38	1	1924	2	N	12					159
							13	9									

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	X	1725	-0-	-0-	-0-	45	1	1662	2	N	16					43
							18	9									
09	4045	X	4045	-0-	-0-	-0-	32	1	4013	2	N	-0-					43
10	2599	X	2599	-0-	-0-	-0-	20	1	2568	2	N	10					53
							11	9									
11	5317	X	5317	-0-	-0-	-0-	45	1	5272	2	N	-0-					53
12	5433	X	5433	-0-	-0-	-0-	45	1	5388	2	N	-0-					53
*01	5004	X	5004	-0-	-0-	-0-	45	1	4959	2	N	-0-					53

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

08	2046	#	2002	-0-	-44	B	-853	2002	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-780		CANCELLED UNDERAGE ->		-73								
09	1980	#	1900	-0-	-80	B	-860	1900	3		N	-0-					-0-
10	2046	#	1941	-0-	-105	B	-965	1941	3		N	-0-					-0-
11	1950	#	1851	-0-	-99	B	-1064	1851	3		N	-0-					-0-
12	2015	#	1709	-0-	-306	B	-1370	1709	3		N	-0-					-0-
01	2015	#	1604	-0-	-411	B	-1781	1604	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

08	62	N	41	-0-	-21		-0-	41	3		N	-0-					-0-
09	30	N	29	-0-	-1		-0-	29	3		N	-0-					-0-
10	31	N	19	-0-	-12		-0-	19	3		N	-0-					-0-
11	30	N	12	-0-	-18		-0-	12	3		N	-0-					-0-
12	31	N	3	-0-	-28		-0-	3	3		N	-0-					-0-
01	31	N	-0-	-0-	-31		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

08	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

08	1612	X	1425	-0-	-187		-0-	1425	2		N	-0-					97
09	1574	X	1574	-0-	-0-		-0-	1574	2		N	-0-					97
10	1612	X	1481	-0-	-131		-0-	1481	2		N	-0-					97
11	1842	X	1842	-0-	-0-		-0-	1842	2		N	-0-					97
12	1612	X	1341	-0-	-271		-0-	1341	2		N	-0-					97
01	1612	X	1172	-0-	-440		-0-	1172	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 10/23/2012 TOTAL DEPTH 7186 PERF. 6150 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	26180		-0-	-0-	-26180	253461					N	-0-					145
*03	28985		-0-	-0-	-28985	224476					N	-0-					145
*04	28050		-0-	-0-	-28050	196426					N	-0-					145
*05	28985		-0-	-0-	-28985	167441					N	-0-					145
*06	31900		-0-	-0-	-31900	135541					N	-0-					145
*07	34100		-0-	-0-	-34100	101441					N	-0-	145	1			-0-
*08	34100		-0-	-0-	-34100	67341					N	-0-					-0-
*09	33000		-0-	-0-	-33000	34341					N	-0-					-0-
*10	34100		-0-	-0-	-34100	241					N	-0-					-0-
*11	241	R	-0-	-0-	-241	-0-					N	-0-					-0-
*12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

08	217	N	86	-0-	-131	-0-	86	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	1147	N	412	-0-	-735	-0-	412	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

08	2759	N	2325	-0-	-434	-0-	2325	3			N	-0-					-0-
09	2490	N	2113	-0-	-377	-0-	2113	3			N	-0-					-0-
10	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
11	2250	N	1337	-0-	-913	-0-	1337	3			N	-0-					-0-
12	2170	N	7	-0-	-2163	-0-	7	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	-0-	-0-	-341	-0-					N	-0-					18
09	330	#	-0-	-0-	-330	-0-					N	-0-					18
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					18
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					18
12	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
01	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

08	0		-0-	-0-	-0-	-0-					N	-0-					33
*09	0		-0-	-0-	-0-	-0-					N	-0-	33	7			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

08	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	2481					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620 #	597	-0-	-23	-0-	72	1	525	3	N	-0-					-0-
09	600 #	578	-0-	-22	-0-	69	1	509	3	N	-0-					-0-
10	620 #	590	-0-	-30	-0-	71	1	519	3	N	-0-					-0-
11	572 R	572	-0-	-0-	-0-	69	1	503	3	N	-0-					-0-
12	589 #	584	-0-	-5	-0-	70	1	514	3	N	-0-					-0-
01	589 #	582	-0-	-7	-0-	70	1	512	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1922 X	1282	-0-	-640	-0-	1282	2			N	-0-					64
*09	2039 X	2039	-0-	-0-	-0-	2039	2			N	-0-					64
*10	2202 X	2202	-0-	-0-	-0-	2202	2			N	-0-					64
11	2056 X	2056	-0-	-0-	-0-	2056	2			N	-0-					64
12	2108 X	NO RPT	-0-	-2108	-0-					N	NO RPT					64
01	2201 X	NO RPT	-0-	-2201	-0-					N	NO RPT					64

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426 X	1402	-0-	-24	-0-	1382	3	20	9	N	18	165	1			104
09	1380 X	1290	-0-	-90	-0-	1257	3	33	9	N	30					134
10	1302 X	528	-0-	-774	-0-	519	3	9	9	N	8					142
11	1350 X	350	-0-	-1000	-0-	327	3	23	9	N	21					163
12	1395 X	NO RPT	-0-	-1395	-0-					N	NO RPT					163
01	1395 X	NO RPT	-0-	-1395	-0-					N	NO RPT					163

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	436	-0-	-29	-0-	436	2			N	-0-					64
09	480	N	448	-0-	-32	-0-	448	2			N	-0-					64
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					64
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					139
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					139
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	810	-0-	-2259	-0-	810	2			N	-0-					124
09	2850	X	524	-0-	-2326	-0-	518	2	6	9	N	5					129
10	2945	X	2192	-0-	-753	-0-	2192	2			N	-0-					129
11	2850	X	2049	-0-	-801	-0-	2049	2			N	-0-					186
12	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					186
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					186

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					427
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					427

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	29	1			87

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

08	1116	#	1042	-0-	-74	-0-	1042	2			N	-0-					94
09	1110	#	1036	-0-	-74	-0-	1036	2			N	-0-					94
10	1147	#	1032	-0-	-115	-0-	1032	2			N	-0-					94
11	1110	#	1009	-0-	-101	-0-	1009	2			N	-0-					170
12	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					170
01	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

08	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
09	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
01	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

08	4185	X	4164	-0-	-21	-0-	4164	3			Y	-0-					93
09	4050	X	3619	-0-	-431	-0-	3619	3			Y	-0-					93
10	4230	X	4230	-0-	-0-	-0-	4230	3			Y	-0-					93
11	4020	X	3986	-0-	-34	-0-	3986	3			Y	-0-					93
12	4154	X	4070	-0-	-84	-0-	4070	3			Y	-0-					93
01	4216	X	3678	-0-	-538	-0-	3678	3			Y	-0-					93

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

08	2015	N	1237	-0-	-778	-0-	1237	3			N	-0-					221
09	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					221
10	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					221
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					221
12	1705	N	369	-0-	-1336	-0-	369	3			N	-0-					221
01	2015	N	1571	-0-	-444	-0-	1571	3			N	-0-					221

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

08	620	N	611	-0-	-9	-0-	611	3			N	-0-					20
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					20
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					20
11	600	N	538	-0-	-62	-0-	538	3			N	-0-					20
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					20
01	620	N	568	-0-	-52	-0-	568	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

08	93	N	78	-0-	-15	-0-	78	1			N	-0-					29
09	90	N	76	-0-	-14	-0-	75	1	1	3	N	-0-					29
10	93	N	78	-0-	-15	-0-	78	1			N	-0-					29
11	96	N	96	-0-	-0-	-0-	75	1	21	3	N	-0-					29
12	93	N	81	-0-	-12	-0-	78	1	3	3	N	-0-					29
01	93	N	78	-0-	-15	-0-	78	1			N	-0-					29

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	X	460	-0-	-0-	-0-	60	1	400	2	N	-0-					72
09	447	X	447	-0-	-0-	-0-	58	1	389	2	N	-0-					72
10	448	X	448	-0-	-0-	-0-	60	1	388	2	N	-0-					72
11	450	X	209	-0-	-241	-0-	58	1	151	2	N	-0-					72
12	465	X	291	-0-	-174	-0-	56	1	235	2	N	-0-					72
01	465	X	223	-0-	-242	-0-	60	1	163	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

08	279	X	279	-0-	-0-	-0-	279	3			N	-0-					28
09	300	X	292	-0-	-8	-0-	292	3			N	-0-					28
10	310	X	284	-0-	-26	-0-	284	3			N	-0-					28
11	300	X	228	-0-	-72	-0-	228	3			N	-0-					28
12	310	X	228	-0-	-82	-0-	228	3			N	-0-					28
01	310	X	199	-0-	-111	-0-	199	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

08	930	X	904	-0-	-26	-0-	904	3			N	-0-					-0-
09	900	X	660	-0-	-240	-0-	660	3			N	-0-					-0-
10	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
11	892	X	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	992	X	952	-0-	-40	-0-	952	3			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	870	-0-	-122	-0-	870	3			N	-0-					37
09	960	X	848	-0-	-112	-0-	848	3			N	-0-					37
10	961	X	916	-0-	-45	-0-	916	3			N	-0-					37
11	878	X	878	-0-	-0-	-0-	878	3			N	-0-					37
12	897	X	897	-0-	-0-	-0-	897	3			N	-0-					37
01	930	X	881	-0-	-49	-0-	881	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					55
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					55
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					55
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					55
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					55
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	690	N	586	-0-	-104	-0-	586	3			N	-0-					-0-
10	744	N	582	-0-	-162	-0-	582	3			N	-0-					-0-
11	690	N	465	-0-	-225	-0-	465	3			N	-0-					-0-
12	620	N	437	-0-	-183	-0-	437	3			N	-0-					-0-
01	589	N	33	-0-	-556	-0-	33	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2932	X	2932	-0-	-0-	-0-	218	1	2714	3	N	-0-					-0-
09	5585	X	5585	-0-	-0-	-0-	300	1	5285	3	N	-0-					-0-
10	5120	X	5120	-0-	-0-	-0-	305	1	4815	3	N	-0-					-0-
11	4454	X	4454	-0-	-0-	-0-	246	1	4208	3	N	-0-					-0-
12	4365	X	4365	-0-	-0-	-0-	246	1	4119	3	N	-0-					-0-
01	2170	X	588	-0-	-1582	-0-	588	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3306	-0-	-11	-0-	306	1	3000	3	N	-0-					-0-
09	2910	X	2891	-0-	-19	-0-	293	1	2598	3	N	-0-					-0-
10	3162	X	2704	-0-	-458	-0-	298	1	2406	3	N	-0-					-0-
11	3210	X	2308	-0-	-902	-0-	267	1	2041	3	N	-0-					-0-
12	3317	X	2553	-0-	-764	-0-	275	1	2278	3	N	-0-					-0-
01	3317	X	608	-0-	-2709	-0-	608	3			N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					120
10	155	N	44	-0-	-111	-0-	44	3			N	-0-					120
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					120
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					120
01	31	N	-0-	-0-	-31	-0-					N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	X	221	-0-	-0-	-0-	221	2			N	-0-					8
09	300	N	54	-0-	-246	-0-	54	2			N	-0-					8
10	279	N	164	-0-	-115	-0-	163	2	1	9	N	1	1	8			8
11	210	N	57	-0-	-153	-0-	57	2			N	-0-					8
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					8
*01	155	N	32	-0-	-123	-0-	32	2			N	-0-					8

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2956	N	2956	-0-	-0-	-0-	243	1	2713	2	N	-0-					100
09	2907	N	2907	-0-	-0-	-0-	235	1	2672	2	N	-0-					100
10	2837	N	2837	-0-	-0-	-0-	241	1	2596	2	N	-0-					100
11	2700	N	2631	-0-	-69	-0-	236	1	2395	2	N	-0-					100
12	2790	N	2647	-0-	-143	-0-	202	1	2445	2	N	-0-					100
*01	2790	N	571	-0-	-2219	-0-	571	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	662	-0-	-578	-0-	22	1	614	3	N	22					86
							2	4	24	9							
09	1200	X	494	-0-	-706	-0-	14	1	450	3	N	25					111
							2	4	28	9							
10	1621	X	1621	-0-	-0-	-0-	43	1	1560	3	N	15					126
							1	4	17	9							
11	1438	X	1438	-0-	-0-	-0-	37	1	1377	3	N	20					146
							2	4	22	9							
12	4633	X	4633	-0-	-0-	-0-	129	1	4487	3	N	14					160
							2	4	15	9							
*01	3633	X	3633	-0-	-0-	-0-	81	1	3390	3	N	146	186	1			120
							1	4	161	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	302	-0-	-535	-0-	10	1	290	3	N	-0-					97
							2	4									
09	660	N	162	-0-	-498	-0-	3	1	157	3	N	-0-					97
							2	4									
10	651	N	639	-0-	-12	-0-	9	1	629	3	N	-0-					97
							1	4									
11	626	N	626	-0-	-0-	-0-	12	1	612	3	N	-0-					97
							2	4									
12	864	N	864	-0-	-0-	-0-	27	1	835	3	N	-0-					97
							2	4									
01	651	N	579	-0-	-72	-0-	13	1	565	3	N	-0-					97
							1	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	248	-0-	-62	-0-	248	3			N	-0-					-0-
09	450	X	190	-0-	-260	-0-	190	3			N	-0-					-0-
10	465	X	186	-0-	-279	-0-	186	3			N	-0-					-0-
11	450	X	145	-0-	-305	-0-	145	3			N	-0-					-0-
12	310	X	149	-0-	-161	-0-	149	3			N	-0-					-0-
01	248	X	141	-0-	-107	-0-	141	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

08	682	N	498	-0-	-184	-0-	498	3		N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	3		N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3		N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-				N	-0-					-0-
12	651	N	281	-0-	-370	-0-	281	3		N	-0-					-0-
01	527	N	228	-0-	-299	-0-	228	3		N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

08	1023	N	-0-	-0-	-1023	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
09	840	N	112	-0-	-728	-0-	112	3			N	-0-					-0-
10	930	N	321	-0-	-609	-0-	321	3			N	-0-					-0-
11	690	N	413	-0-	-277	-0-	413	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1927	-0-	-460	-0-	1927	3			N	-0-					-0-
09	2010	N	1312	-0-	-698	-0-	1312	3			N	-0-					-0-
10	2573	N	2224	-0-	-349	-0-	2224	3			N	-0-					-0-
11	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
*01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
10	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-
11	960	N	786	-0-	-174	-0-	786	2			N	-0-					-0-
12	1147	N	872	-0-	-275	-0-	872	2			N	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1717	-0-	-670	-0-	67	1	1650	2	N	-0-					-0-
09	5542	X	5542	-0-	-0-	-0-	130	1	5412	2	N	-0-					-0-
10	4241	X	4241	-0-	-0-	-0-	96	1	4145	2	N	-0-					-0-
11	2310	X	1171	-0-	-1139	-0-	87	1	1084	2	N	-0-					-0-
12	4466	X	4466	-0-	-0-	-0-	130	1	4336	2	N	-0-					-0-
*01	4022	X	4022	-0-	-0-	-0-	130	1	3892	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1803	-0-	-26	-0-	113	1	1690	2	N	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	130	1	1833	2	N	-0-					-0-
10	1829	N	1808	-0-	-21	-0-	109	1	1699	2	N	-0-					-0-
11	1740	N	1390	-0-	-350	-0-	117	1	1273	2	N	-0-					-0-
12	1829	N	1744	-0-	-85	-0-	130	1	1614	2	N	-0-					-0-
01	1798	N	1612	-0-	-186	-0-	130	1	1482	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4243	X	4243	-0-	-0-	-0-	109	1	4134	2	N	-0-					-0-
09	5201	X	5201	-0-	-0-	-0-	130	1	5071	2	N	-0-					-0-
10	3207	X	3207	-0-	-0-	-0-	109	1	3098	2	N	-0-					-0-
11	1894	X	1894	-0-	-0-	-0-	82	1	1812	2	N	-0-					-0-
12	2802	X	2802	-0-	-0-	-0-	80	1	2722	2	N	-0-					-0-
*01	4657	X	4657	-0-	-0-	-0-	130	1	4527	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					27
09	1380	N	1316	-0-	-64	-0-	1316	3			N	-0-					27
10	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					27
11	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					27
12	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					27
01	2077	N	1380	-0-	-697	-0-	1380	3			N	-0-					27

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	3037	-0-	-311	-0-	3037	3			N	-0-					-0-
09	3240	#	2877	-0-	-363	-0-	2877	3			N	-0-					-0-
10	3348	#	3073	-0-	-275	-0-	3073	3			N	-0-					-0-
11	3150	#	2448	-0-	-702	-0-	2448	3			N	-0-					-0-
12	3038	#	2473	-0-	-565	-0-	2473	3			N	-0-					-0-
01	3069	#	2777	-0-	-292	-0-	2777	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0-	-0-	1535	3	31	9	N	28					142
09	1431	N	1431	-0-	-0-	-0-	1428	3	3	9	N	3					145
*10	1635	N	1635	-0-	-0-	-0-	1625	3	10	9	N	9	136	1			18
*11	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	N	2					20
12	992	N	507	-0-	-485	-0-	507	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

08	1426	X	1351	-0-	-75	-0-	62	1	1289	2	N	-0-					64
09	1380	X	1309	-0-	-71	-0-	60	1	1249	2	N	-0-					64
10	1426	X	1317	-0-	-109	-0-	62	1	1255	2	N	-0-					64
11	1350	X	935	-0-	-415	-0-	60	1	875	2	N	-0-					64
12	1364	X	923	-0-	-441	-0-	46	1	877	2	N	-0-					64
01	1364	X	1033	-0-	-331	-0-	62	1	971	2	N	-0-					64

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

08	496	X	274	-0-	-222	-0-	274	2			N	-0-					-0-
09	360	X	232	-0-	-128	-0-	232	2			N	-0-					-0-
10	372	X	161	-0-	-211	-0-	161	2			N	-0-					-0-
11	360	X	100	-0-	-260	-0-	100	2			N	-0-					-0-
12	372	X	104	-0-	-268	-0-	104	2			N	-0-					-0-
01	279	X	81	-0-	-198	-0-	81	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

08	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					61
09	1170	N	1003	-0-	-167	-0-	1003	2			N	-0-					61
10	1178	N	342	-0-	-836	-0-	342	2			N	-0-					61
11	1170	N	313	-0-	-857	-0-	313	2			N	-0-					61
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					61
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					61

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					65
09	2100	X	186	-0-	-1914	-0-	175	2	11	9	N	10					75
10	2170	X	584	-0-	-1586	-0-	564	2	20	9	N	18					93
11	2100	X	616	-0-	-1484	-0-	607	2	9	9	N	8					101
12	201	X	201	-0-	-0-	-0-	197	2	4	9	N	4					105
*01	2097	X	2097	-0-	-0-	-0-	2027	2	70	9	N	64					169

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	392	-0-	-104	-0-	392	2			N	-0-					-0-
09	480	X	236	-0-	-244	-0-	236	2			N	-0-					-0-
10	496	X	296	-0-	-200	-0-	296	2			N	-0-					-0-
11	480	X	128	-0-	-352	-0-	128	2			N	-0-					-0-
12	403	X	82	-0-	-321	-0-	82	2			N	-0-					-0-
01	403	X	107	-0-	-296	-0-	107	2			N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					118

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	X	224	-0-	-0-	-0-	10	1	214	2	N	-0-					99
09	182	X	182	-0-	-0-	-0-	10	1	172	2	N	-0-					99
10	186	X	182	-0-	-4	-0-	10	1	172	2	N	-0-					99
11	210	X	210	-0-	-0-	-0-	10	1	200	2	N	-0-					99
12	220	X	220	-0-	-0-	-0-	10	1	210	2	N	-0-					99
01	217	X	193	-0-	-24	-0-	10	1	183	2	N	-0-					99

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

08	4278	X	3942	-0-	-336	-0-	3942	2			N	-0-					-0-
09	4140	X	3424	-0-	-716	-0-	3424	2			N	-0-					-0-
10	4278	X	3359	-0-	-919	-0-	3359	2			N	-0-					-0-
11	3810	X	3619	-0-	-191	-0-	3619	2			N	-0-					-0-
12	3937	X	3888	-0-	-49	-0-	3888	2			N	-0-					-0-
01	3937	X	3905	-0-	-32	-0-	3905	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

08	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
09	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
10	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
12	1457	N	1357	-0-	-100	-0-	1357	3			Y	-0-					-0-
01	1395	N	974	-0-	-421	-0-	974	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

08	0	X	-0-	-0-	-0-	-0-					N	-0-					176
09	0	X	-0-	-0-	-0-	-0-					N	-0-					176
10	0	X	-0-	-0-	-0-	-0-					N	-0-					176
11	0	X	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

08	279	N	12	-0-	-267	-0-	1	3	11	9	N	10					106
09	30	N	13	-0-	-17	-0-	9	3	4	9	N	4					110
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					110
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					110
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					110
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					110

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11159	X	11159	-0-	-0-	-0-	312	1 2 9	10845	2	N	2					98
09	10375	X	10375	-0-	-0-	-0-	309	1 1 9	10065	2	N	1					99
10	10417	X	10417	-0-	-0-	-0-	315	1 1 9	10101	2	N	1					100
11	9787	X	9787	-0-	-0-	-0-	287	1 8 9	9492	2	N	7					107
12	9649	X	9649	-0-	-0-	-0-	267	1 3 9	9379	2	N	3					110
*01	8287	X	8287	-0-	-0-	-0-	241	1 14 9	8032	2	N	13					123

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

08	682	N	563	-0-	-119	-0-	563	2			N	-0-					85
09	600	N	446	-0-	-154	-0-	446	2			N	-0-					85
10	589	N	460	-0-	-129	-0-	460	2			N	-0-					85
11	582	N	582	-0-	-0-	-0-	582	2			N	-0-					85
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					85
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

08	0	N	-0-	-0-	-0-	-0-					N	-0-					248
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					248
10	0	N	-0-	-0-	-0-	-0-					N	-0-					248
11	0	N	-0-	-0-	-0-	-0-					N	-0-					248
12	0	N	-0-	-0-	-0-	-0-					N	-0-					248
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	831	2	28	9	N	25					242
09	832	N	832	-0-	-0-	-0-	817	2	15	9	N	14	176	1			80
10	855	N	855	-0-	-0-	-0-	846	2	9	9	N	8					88
11	840	N	682	-0-	-158	-0-	682	2			N	-0-					88
12	868	N	714	-0-	-154	-0-	711	2	3	9	N	3					91
01	868	N	586	-0-	-282	-0-	580	2	6	9	N	5					96

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2174	-0-	-58	-0-	2151	2	23	9	N	21					104
09	2100	N	2063	-0-	-37	-0-	2008	2	55	9	N	50					154
10	2081	N	2081	-0-	-0-	-0-	2078	2	3	9	N	3					157
11	2100	N	942	-0-	-1158	-0-	942	2			N	-0-					157
12	2139	N	1602	-0-	-537	-0-	1602	2			N	-0-					157
01	2077	N	553	-0-	-1524	-0-	553	2			N	-0-					157

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	649	-0-	-95 B	-841	647	2	2	9	N	2					190
09/01 BALANCING DATE STATUS ->				-333	CANCELLED UNDERAGE ->		-508										
09	720	#	635	-0-	-85 B	-418	635	2			N	-0-					190
10	744	#	551	-0-	-193 B	-611	545	2	6	9	N	5	153	1			42
11	690	#	589	-0-	-101 B	-712	589	2			N	-0-					42
12	682	#	698	-0-	16 B	-696	642	2	56	9	N	51					93
01	651	#	373	-0-	-278 B	-974	373	2			N	-0-					93

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	-0-	-0-	-11687	-0-					N	-0-					20
09	11310	X	28	-0-	-11282	-0-	28	3			N	-0-					20
10	9641	X	9096	-0-	-545	-0-	9096	3			N	-0-					20
11	9422	X	9422	-0-	-0-	-0-	9422	3			N	-0-					20
12	8874	X	8874	-0-	-0-	-0-	8874	3			N	-0-					20
*01	9651	X	9651	-0-	-0-	-0-	9651	3			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13054	X	13054	-0-	-0-	-0-	13054	3			N	-0-					48
09	15076	X	15076	-0-	-0-	-0-	15076	3			N	-0-					48
10	13574	X	13574	-0-	-0-	-0-	13574	3			N	-0-					48
11	6600	X	3392	-0-	-3208	-0-	3392	3			N	-0-					48
12	14836	X	14836	-0-	-0-	-0-	14836	3			N	-0-					48
*01	14014	X	14014	-0-	-0-	-0-	14014	3			N	-0-					48

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2288	-0-	-595	-0-	2288	3			N	-0-					52
09	2130	X	1754	-0-	-376	-0-	1754	3			N	-0-					52
10	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					52
11	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					52
12	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					52
*01	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					52

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	455	-0-	-382	-0-	455	3			N	-0-					275
09	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					275
10	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					275
11	881	X	881	-0-	-0-	-0-	881	3			N	-0-					275
12	1240	X	1057	-0-	-183	-0-	1057	3			N	-0-					275
01	1240	X	871	-0-	-369	-0-	871	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					162
09	5	X	5	-0-	-0-	-0-	5	3			N	-0-					162
10	0	X	-0-	-0-	-0-	-0-					N	-0-					162
11	6	X	-0-	-0-	-6	-0-					N	-0-					162
12	6	X	-0-	-0-	-6	-0-					N	-0-					162
01	6	X	4	-0-	-2	-0-	4	3			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1203	-0-	-998	-0-	1203	3			N	-0-					40
09	1380	X	994	-0-	-386	-0-	994	3			N	-0-					40
10	1116	X	1101	-0-	-15	-0-	1101	3			N	-0-					40
11	1170	X	997	-0-	-173	-0-	997	3			N	-0-					40
12	1209	X	935	-0-	-274	-0-	935	3			N	-0-					40
01	1209	X	987	-0-	-222	-0-	987	3			N	-0-					40

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					53
09	1231	N	1231	-0-	-0-	-0-	1229	2	2	9	N	2	1	1	1	8	53
10	1674	N	1274	-0-	-400	-0-	1274	2			N	-0-					53
11	1440	N	838	-0-	-602	-0-	838	2			N	-0-					53
12	1271	N	919	-0-	-352	-0-	919	2			N	-0-					53
*01	1542	N	1542	-0-	-0-	-0-	1520	2	22	9	N	20					73

CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH ROLLER WELLS, L.L.C. 385669
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

08	917	N	917	-0-	-0-	-0-	32	1	885	2	N	-0-					48
09	1281	N	1281	-0-	-0-	-0-	39	1	1124	2	N	107					155
							118	9									
10	1448	N	1448	-0-	-0-	-0-	45	1	1397	2	N	5					160
							6	9									
11	1648	N	1648	-0-	-0-	-0-	45	1	1602	2	N	1	79	1			82
							1	9									
12	1462	N	1462	-0-	-0-	-0-	45	1	1417	2	N	-0-					82
*01	1171	N	1171	-0-	-0-	-0-	38	1	1133	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

08	527	N	352	-0-	-175	-0-	29	1	323	2	N	-0-					26
09	450	N	351	-0-	-99	-0-	30	1	321	2	N	-0-					26
10	357	N	357	-0-	-0-	-0-	38	1	319	2	N	-0-					26
11	330	N	314	-0-	-16	-0-	42	1	272	2	N	-0-	26	1			-0-
12	372	N	231	-0-	-141	-0-	45	1	186	2	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	33	1	251	2	N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	694	-0-	-267	-0-	26	1	668	2	N	-0-					76
09	658	N	658	-0-	-0-	-0-	36	1	622	2	N	-0-					76
10	1271	N	166	-0-	-1105	-0-	16	1	138	2	N	11					87
							12	9									
11	660	N	110	-0-	-550	-0-	15	1	95	2	N	-0-	87	1			-0-
12	682	N	101	-0-	-581	-0-	19	1	82	2	N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	16	1	642	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

08	3100	X	3005	-0-	-95	-0-	44	1	2961	2	N	-0-					-0-
09	3000	X	2839	-0-	-161	-0-	39	1	2800	2	N	-0-					-0-
10	3289	X	3289	-0-	-0-	-0-	45	1	3244	2	N	-0-					-0-
11	3530	X	3530	-0-	-0-	-0-	45	1	3485	2	N	-0-					-0-
12	3304	X	3304	-0-	-0-	-0-	45	1	3259	2	N	-0-					-0-
01	3100	X	3093	-0-	-7	-0-	41	1	3052	2	N	-0-					-0-

RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2014 - P&A 08/27/14

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

08	1581	X	1442	-0-	-139	-0-	62	1	1380	2	N	-0-					168
09	1500	X	1219	-0-	-281	-0-	46	1	1173	2	N	-0-					168
10	1488	X	959	-0-	-529	-0-	48	1	911	2	N	-0-					168
11	1440	X	1316	-0-	-124	-0-	60	1	1173	2	N	75	60	1			183
							83	9									
12	1488	X	1158	-0-	-330	-0-	62	1	1096	2	N	-0-					183
01	1457	X	1097	-0-	-360	-0-	46	1	1049	2	N	2					185
							2	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

08	589	N	589	-0-	-0-	-0-	52	1	537	2	N	-0-					45
09	535	N	535	-0-	-0-	-0-	48	1	487	2	N	-0-					45
10	558	N	499	-0-	-59	-0-	62	1	437	2	N	-0-					45
11	570	N	568	-0-	-2	-0-	60	1	508	2	N	-0-					45
12	558	N	534	-0-	-24	-0-	62	1	472	2	N	-0-					45
*01	521	N	521	-0-	-0-	-0-	62	1	459	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

08	1116	N	1055	-0-	-61	-0-	62	1	993	2	N	-0-					92
09	1050	N	1042	-0-	-8	-0-	60	1	982	2	N	-0-					92
10	1151	N	1151	-0-	-0-	-0-	62	1	1089	2	N	-0-					92
11	1020	N	995	-0-	-25	-0-	56	1	931	2	N	7					99
							8	9									
12	1085	N	901	-0-	-184	-0-	46	1	855	2	N	-0-					99
01	1147	N	988	-0-	-159	-0-	46	1	941	2	N	1					100
							1	9									

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

08	710	N	710	-0-	-0-	-0-	58	1	648	2	N	4					69
							4	9									
09	730	N	730	-0-	-0-	-0-	46	1	670	2	N	13					82
							14	9									
10	992	N	725	-0-	-267	-0-	52	1	660	2	N	12					94
							13	9									
11	1078	N	1078	-0-	-0-	-0-	60	1	990	2	N	25					119
							28	9									
12	744	N	593	-0-	-151	-0-	44	1	541	2	N	7					126
							8	9									
*01	837	N	837	-0-	-0-	-0-	46	1	784	2	N	6					132
							7	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

08	434	X	367	-0-	-67	-0-	52	1	315	2	N	-0-					95
09	420	X	300	-0-	-120	-0-	48	1	252	2	N	-0-					95
10	434	X	348	-0-	-86	-0-	62	1	286	2	N	-0-					95
11	360	X	330	-0-	-30	-0-	60	1	270	2	N	-0-					95
12	372	X	296	-0-	-76	-0-	54	1	242	2	N	-0-					95
01	372	X	324	-0-	-48	-0-	62	1	262	2	N	-0-					95

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	1015	-0-	-70	-0-	97	1	912	2	N	5					12
							6	9									
09	1050	X	1009	-0-	-41	-0-	84	1	924	2	N	1					13
							1	9									
10	1085	X	683	-0-	-402	-0-	90	1	593	2	N	-0-					13
11	1116	X	1116	-0-	-0-	-0-	94	1	990	2	N	29					42
							32	9									
12	1607	X	1607	-0-	-0-	-0-	90	1	1494	2	N	21					63
							23	9									
*01	1597	X	1597	-0-	-0-	-0-	90	1	1490	2	N	15					78
							17	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

08	4340	X	4116	-0-	-224	-0-	4116	2			N	-0-					61
09	4200	X	3245	-0-	-955	-0-	3245	2			N	-0-					61
10	4340	X	3931	-0-	-409	-0-	3931	2			N	-0-					61
11	3990	X	3380	-0-	-610	-0-	3380	2			N	-0-					61
12	4123	X	3292	-0-	-831	-0-	3292	2			N	-0-					61
*01	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

08	0	W	607	-0-	607	5434	30	1	571	2	N	5					205
							6	9									
09	0	W	98	-0-	98	5532	4	1	94	2	N	-0-					205
*10	5642		372	-0-	-5270	262	13	1	316	2	N	39					194
							43	9									
*11	806	R	544	-0-	-262	-0-	25	1	473	2	N	42	188	1			48
							46	9									
*12	651	#	491	-0-	-160	-0-	22	1	440	2	N	26					74
							29	9									
*01	620	#	313	-0-	-307	-0-	11	1	233	2	N	63					137
							69	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

08	124	N	71	-0-	-53	-0-	38	1	33	2	N	-0-					139
09	150	N	21	-0-	-129	-0-	16	1	5	2	N	-0-					139
10	93	N	68	-0-	-25	-0-	38	1	30	2	N	-0-					139
11	73	N	73	-0-	-0-	-0-	50	1	23	2	N	-0-					139
12	143	N	143	-0-	-0-	-0-	34	1	109	2	N	-0-					139
*01	227	N	227	-0-	-0-	-0-	12	1	215	2	N	-0-					139

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

08	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

08	1904	N	1904	-0-	-0-	-0-	94	1	1810	2	N	-0-					35
09	1830	N	1540	-0-	-290	-0-	70	1	1470	2	N	-0-					35
10	1867	N	1867	-0-	-0-	-0-	71	1	1796	2	N	-0-					35
11	1876	N	1876	-0-	-0-	-0-	95	1	1781	2	N	-0-					35
12	2110	N	2110	-0-	-0-	-0-	102	1	2008	2	N	-0-					35
*01	2470	N	2470	-0-	-0-	-0-	113	1	2357	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

08	124	N	120	-0-	-4	-0-	120	2			N	-0-					5
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					5
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					5
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					5
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					5
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					5

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

08	1426 N	1220	-0-	-206	-0-	78	1	1142	2	N	-0-					40
09	1200 N	1090	-0-	-110	-0-	5	1	1085	2	N	-0-					40
10	1333 N	1265	-0-	-68	-0-	60	1	1205	2	N	-0-					40
11	1221 N	1221	-0-	-0-	-0-	75	1	1146	2	N	-0-					40
12	1261 N	1261	-0-	-0-	-0-	78	1	1183	2	N	-0-					40
*01	1289 N	1289	-0-	-0-	-0-	78	1	1211	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

08	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	623	-0-	-28 B	-9879	623	2			N	-0-					23
09	630	#	619	-0-	-11 B	-9890	597	2	22	9	N	20					43
10	620	#	616	-0-	-4 B	-9894	616	2			N	-0-					43
11	600	#	561	-0-	-39 B	-9933	561	2			N	-0-					43
12	651	#	633	-0-	-18 B	-9951	633	2			N	-0-					43
01	651	#	552	-0-	-99 B	-10050	552	2			N	-0-					43

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

08	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

08	T. A.		142	-0-	142 B	569	142	2			Y	-0-					15
09	591		22	-0-	-569 B	-0-	22	2			Y	-0-					15
10	109	R	109	-0-	-0- B	-0-	109	2			Y	-0-					15
11	150	N	124	-0-	-26 B	-0-	124	2			Y	-0-					15
12	258	N	258	-0-	-0- B	-0-	258	2			Y	-0-					15
*01	725	N	725	-0-	-0- B	-0-	723	2	2	9	Y	2					17

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					351

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

08	5221	R	5221	-0-	-0-	-0-	10 8	1 9	5203	2	N	7					115
09	5430	#	4751	-0-	-679	-0-	10 18	1 9	4723	2	N	16					131
10	5611	#	4447	-0-	-1164	-0-	10 12	1 9	4425	2	N	11					142
11	5040	#	4657	-0-	-383	-0-	10 13	1 9	4634	2	N	12					154
12	5367	R	5367	-0-	-0-	-0-	10 30	1 9	5327	2	N	27					181
01	5208	#	5164	-0-	-44	-0-	10 17	1 9	5137	2	N	15					196

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	470	-0-	-150	-0-	470	2			Y	-0-					17
09	600	#	488	-0-	-112	-0-	488	2			Y	-0-					17
10	589	#	561	-0-	-28	-0-	559	2	2	9	Y	2					19
11	570	#	518	-0-	-52	-0-	514	2	4	9	Y	4					23
12	596	R	596	-0-	-0-	-0-	595	2	1	9	Y	1					24
01	558	#	501	-0-	-57	-0-	500	2	1	9	Y	1					25

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

08	527	N	432	-0-	-95	-0-	432	2			N	-0-					85
09	570	N	508	-0-	-62	-0-	508	2			N	-0-					85
10	527	N	485	-0-	-42	-0-	485	2			N	-0-					85
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					85
12	527	N	412	-0-	-115	-0-	412	2			N	-0-					85
01	496	N	277	-0-	-219	-0-	277	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
10	T. A.		-0-	-0-	-0-	-0-					Y	2					41
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

08	1085	#	950	-0-	-135	-0-	62	1	888	2	N	-0-					184
09	1020	#	985	-0-	-35	-0-	60	1	925	2	N	-0-					184
10	1054	#	991	-0-	-63	-0-	62	1	929	2	N	-0-					184
11	1029	R	1029	-0-	-0-	-0-	58	1	971	2	N	-0-					184
12	1046	R	1046	-0-	-0-	-0-	62	1	977	2	N	6	6	8			184
							7	9									
01	1023	#	988	-0-	-35	-0-	62	1	926	2	N	-0-					184

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

08	1488	#	1455	-0-	-33	-0-	62	1	1393	2	N	-0-					219
09	1440	#	1056	-0-	-384	-0-	36	1	1020	2	N	-0-					219
10	1519	#	1326	-0-	-193	-0-	60	1	1264	2	N	2	185	1			18
							2	9									
11	1728	R	1728	-0-	-0-	-0-	60	1	1660	2	N	7					25
							8	9									
12	1667	R	1667	-0-	-0-	-0-	62	1	1603	2	N	2					27
							2	9									
*01	1552	R	1552	-0-	-0-	-0-	62	1	1484	2	N	5					32
							6	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

08	257	N	257	-0-	-0-	-0-	62	1	187	2	N	7					160
							8	9									
09	217	N	217	-0-	-0-	-0-	46	1	171	2	N	-0-					160
10	248	N	228	-0-	-20	-0-	54	1	174	2	N	-0-					160
11	272	N	272	-0-	-0-	-0-	54	1	218	2	N	-0-					160
12	272	N	272	-0-	-0-	-0-	62	1	210	2	N	-0-					160
*01	267	N	267	-0-	-0-	-0-	62	1	205	2	N	-0-					160

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42	-0-	299	2			N	-0-					9
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					9
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					9
11	300	N	293	-0-	-7	-0-	293	2			N	-0-					9
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					9
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					9

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

08	2821		2100	-0-	-721	-0-	10	1	2086	2	N	4					202
							4	9									
09	2730		2040	-0-	-690	-0-	10	1	2021	2	N	8					210
							9	9									
10	2821		1660	-0-	-1161	-0-	10	1	1630	2	N	18					228
							20	9									
11	2730		1700	-0-	-1030	-0-	10	1	1690	2	N	-0-					228
12	2821		1927	-0-	-894	-0-	10	1	1904	2	N	12	185	1			55
							13	9									
01	2108	#	2046	-0-	-62	-0-	10	1	2022	2	N	13					68
							14	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

08	2573	#	2496	-0-	-77	-0-	2492	2	4	9	N	4					4
09	2490	#	2377	-0-	-113	-0-	2377	2			N	-0-					4
10	2480	#	2445	-0-	-35	-0-	2445	2			N	-0-					4
11	2430	#	2280	-0-	-150	-0-	2280	2			N	-0-					4
12	2511	#	2354	-0-	-157	-0-	2348	2	6	9	N	5					9
01	2511	#	1913	-0-	-598	-0-	1913	2			N	-0-					9

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

08	1364	N	1239	-0-	-125	-0-	1239	2			Y	-0-					130
09	1350	N	1234	-0-	-116	-0-	1234	2			Y	-0-					130
10	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					130
11	1270	N	1270	-0-	-0-	-0-	1260	2	10	9	Y	9					139
12	1241	N	1241	-0-	-0-	-0-	1231	2	10	9	Y	9	102	1			46
01	1302	N	884	-0-	-418	-0-	884	2			Y	-0-					46

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

08	1669	N	1669	-0-	-0-	-0-	1667	2	2	9	N	2					113
09	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					113
10	1674	N	1217	-0-	-457	-0-	1217	2			N	-0-					113
11	1620	N	984	-0-	-636	-0-	984	2			N	-0-					113
12	1977	N	1977	-0-	-0-	-0-	1974	2	3	9	N	3					116
*01	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	108	1			13

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2361	-0-	-1111	-0-	2359	3	2	9	N	2					232
09	3360	X	2588	-0-	-772	-0-	2588	3			N	-0-					232
10	3503	X	2600	-0-	-903	-0-	2598	3	2	9	N	2					234
11	3390	X	3212	-0-	-178	-0-	3212	3			N	-0-					234
12	3503	X	3207	-0-	-296	-0-	3207	3			N	-0-					234
01	2666	X	1330	-0-	-1336	-0-	1309	3	21	9	N	19	188	1			65

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2029	-0-	-141	-0-	2023	2	6	9	N	5					87
09	2100	X	1660	-0-	-440	-0-	1654	2	6	9	N	5					92
10	1913	X	1913	-0-	-0-	-0-	1905	2	8	9	N	7					99
*11	1950	X	1463	-0-	-487	-0-	1460	2	3	9	N	3					102
12	2015	X	1559	-0-	-456	-0-	1556	2	3	9	N	3					105
*01	2089	X	2089	-0-	-0-	-0-	2085	2	4	9	N	4					109

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	23	N	23	-0-	-0-	-0-	6	1	17	2	N	-0-					175
11	30	N	21	-0-	-9	-0-	6	1	15	2	N	-0-					175
12	49	N	49	-0-	-0-	-0-	22	1	27	2	N	-0-					175
*01	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					175

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	29	-0-	-3350	-0-	14	1	15	2	N	-0-					314
09	3270	X	29	-0-	-3241	-0-	24	1	5	2	N	-0-					314
10	1054	X	-0-	-0-	-1054	-0-					N	-0-					314
11	547	X	547	-0-	-0-	-0-	34	1	513	2	N	-0-					314
12	352	X	352	-0-	-0-	-0-	22	1	330	2	N	-0-					314
*01	703	X	703	-0-	-0-	-0-	46	1	657	2	N	-0-					314

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1514	-0-	-439	-0-	1508	2	6	9	N	5					127
09	1890	X	1425	-0-	-465	-0-	1417	2	8	9	N	7					134
10	1643	X	1435	-0-	-208	-0-	1432	2	3	9	N	3					137
11	1470	X	1101	-0-	-369	-0-	1099	2	2	9	N	2					139
12	1519	X	1138	-0-	-381	-0-	1138	2			N	-0-					139
01	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					139

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	253	2	7	9	N	6					190
09	236	N	236	-0-	-0-	-0-	225	2	11	9	N	10					200
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					200
11	240	N	201	-0-	-39	-0-	201	2			N	-0-					200
12	248	N	203	-0-	-45	-0-	203	2			N	-0-					200
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					200

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	309	-0-	-63	-0-	299	2	10	9	N	9					154
09	360	X	284	-0-	-76	-0-	259	2	25	9	N	23					177
10	279	X	271	-0-	-8	-0-	260	2	11	9	N	10					187
11	300	X	224	-0-	-76	-0-	222	2	2	9	N	2					189
12	310	X	234	-0-	-76	-0-	220	2	14	9	N	13					202
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					202

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	X	2065	-0-	-0-	-0-	97	1	1942	2	N	24	46	1			25
							26	9									
09	2048	X	2048	-0-	-0-	-0-	94	1	1948	2	N	5					30
							6	9									
10	2080	X	2080	-0-	-0-	-0-	97	1	1964	2	N	17					47
							19	9									
11	2010	X	1906	-0-	-104	-0-	87	1	1797	2	N	20					67
							22	9									
12	2108	X	1941	-0-	-167	-0-	97	1	1838	2	N	5	64	1			8
							6	9									
01	2108	X	1798	-0-	-310	-0-	87	1	1692	2	N	17					25
							19	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	667	-0-	-15	-0-	60	1	607	2	N	-0-					200
09	660	X	581	-0-	-79	-0-	60	1	521	2	N	-0-					200
10	806	X	473	-0-	-333	-0-	58	1	415	2	N	-0-					200
11	720	X	147	-0-	-573	-0-	56	1	91	2	N	-0-					200
12	744	X	78	-0-	-666	-0-	28	1	50	2	N	-0-					200
01	682	X	113	-0-	-569	-0-	62	1	51	2	N	-0-					200

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

08	1121 N	1121	-0-	-0-	B	-0-	24	1	1080	3	N	14				96
							2	4	15	9						
09/01 BALANCING DATE STATUS -> -0-																
09	982 N	982	-0-	-0-	B	-0-	18	1	951	3	N	10				106
							2	4	11	9						
10	920 N	920	-0-	-0-	B	-0-	15	1	895	3	N	8				114
							1	4	9	9						
11	1080 N	904	-0-	-176	B	-0-	18	1	876	3	N	7				121
							2	4	8	9						
12	1023 N	986	-0-	-37	B	-0-	16	1	959	3	N	8				129
							2	4	9	9						
01	930 N	844	-0-	-86	B	-0-	12	1	825	3	N	5				134
							1	4	6	9						

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

08	17 N	17	-0-	-0-	B	-0-	2	1	15	2	N	-0-				14
09/01 BALANCING DATE STATUS -> -0-																
09	5 N	5	-0-	-0-	B	-0-	2	1	3	2	N	-0-				14
10	8 N	6	-0-	-2	B	-0-	2	1	4	2	N	-0-				14
11	30 N	4	-0-	-26	B	-0-	2	1	2	2	N	-0-				14
12	12 N	12	-0-	-0-	B	-0-	2	1	10	2	N	-0-				14
*01	8 N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

08	248 N	247	-0-	-1	-0-	247	2			N	-0-					27
09	240 N	233	-0-	-7	-0-	233	2			N	-0-					27
10	300 N	300	-0-	-0-	-0-	300	2			N	-0-					27
11	315 N	315	-0-	-0-	-0-	315	2			N	-0-					27
12	306 N	306	-0-	-0-	-0-	306	2			N	-0-					27
*01	312 N	312	-0-	-0-	-0-	312	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

08	1321 N	1321	-0-	-0-	-0-	1309	3	12	9	Y	11	48	1	2	8	19
09	1252 N	1252	-0-	-0-	-0-	1222	3	30	9	Y	27	41	1			5
10	1395 N	1269	-0-	-126	-0-	1246	3	23	9	Y	21	23	1			3
11	1290 N	1161	-0-	-129	-0-	1141	3	20	9	Y	18	18	1	1	8	2
12	1302 N	-0-	-0-	-1302	-0-					Y	17	2	1	1	8	16
01	1271 N	1208	-0-	-63	-0-	1186	3	22	9	Y	20	17	1	1	8	18

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

08	0 N	-0-	-0-	-0-	-0-					N	-0-					38
09	0 N	-0-	-0-	-0-	-0-					N	-0-					38
10	0 N	-0-	-0-	-0-	-0-					N	-0-					38
11	0 N	-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

08	353 N	353	-0-	-0-	-0-	335	2	18	9	N	16	180	1			35
09	274 N	274	-0-	-0-	-0-	270	2	4	9	N	4					39
10	340 N	340	-0-	-0-	-0-	303	2	37	9	N	34					73
11	444 N	444	-0-	-0-	-0-	231	1	204	2	N	8					81
						9	9									
12	603 N	603	-0-	-0-	-0-	312	1	280	2	N	10					91
						11	9									
01	341 N	NO RPT	-0-	-341	-0-					N	NO RPT					91

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2205	-0-	-616	-0-	616	1	1582	2	N	6	64	1			28
							7	9									
09	2647	X	2647	-0-	-0-	-0-	711	1	1926	2	N	9					37
							10	9									
10	2387	X	2376	-0-	-11	-0-	637	1	1725	2	N	13					50
							14	9									
11	2310	X	1836	-0-	-474	-0-	976	1	838	2	N	20					70
							22	9									
12	2139	N	1888	-0-	-251	-0-	1024	1	847	2	N	15					85
							17	9									
01	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					85

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

08	328	N	328	-0-	-0-	-0-	31	1	294	2	N	3	40	1			84
							3	9									
09	330	N	270	-0-	-60	-0-	30	1	237	2	N	3					87
							3	9									
10	286	N	286	-0-	-0-	-0-	31	1	241	2	N	13					100
							14	9									
11	343	N	343	-0-	-0-	-0-	30	1	305	2	N	7					107
							8	9									
12	279	N	180	-0-	-99	-0-	31	1	147	2	N	2					109
							2	9									
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					109

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2400	X	2400	-0-	-0-	-0-	750	1	1622	2	N	25	101	1			58
							28	9									
09	2250	X	1969	-0-	-281	-0-	722	1	1213	2	N	31	1	8			88
							34	9									
10	2325	N	1873	-0-	-452	-0-	744	1	1090	2	N	35					123
							39	9									
11	2288	N	2288	-0-	-0-	-0-	1139	1	1113	2	N	33					156
							36	9									
12	2356	N	2356	-0-	-0-	-0-	1154	1	1163	2	N	35					191
							39	9									
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					191

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2964	X	2964	-0-	-0-	-0-	690	1	2200	2	N	67					141
							74	9									
09	2684	X	2684	-0-	-0-	-0-	668	1	1954	2	N	56	1	8			196
							62	9									
10	2873	X	2873	-0-	-0-	-0-	705	1	2104	2	N	58	172	1			82
							64	9									
11	3154	X	3154	-0-	-0-	-0-	1117	1	1971	2	N	60	1	8			141
							66	9									
12	3115	X	3115	-0-	-0-	-0-	1154	1	1915	2	N	42					183
							46	9									
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					183

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	X	4	-0-	-4	-0-	4	2			N	-0-					17
09	8	X	5	-0-	-3	-0-	5	2			N	-0-					17
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					17
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					17
12	5	X	-0-	-0-	-5	-0-					N	-0-					17
01	12	X	-0-	-0-	-12	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0-	-0-	44	1	1572	3	N	2					128
							2	4	2	9							
09	1507	N	1507	-0-	-0-	-0-	37	1	1468	3	N	-0-					128
							2	4									
10	1470	N	1470	-0-	-0-	-0-	31	1	1438	3	N	-0-					128
							1	4									
11	1560	N	1204	-0-	-356	-0-	26	1	1173	3	N	3					131
							2	4	3	9							
12	1550	N	1402	-0-	-148	-0-	32	1	1357	3	N	10					141
							2	4	11	9							
01	1457	N	1183	-0-	-274	-0-	24	1	1158	3	N	-0-					141
							1	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1270	-0-	-32	-0-	1266	3	4	9	N	4					130
09	1230	X	1190	-0-	-40	-0-	1190	3			N	-0-					130
10	1271	X	1199	-0-	-72	-0-	1199	3			N	-0-					130
11	1230	X	1121	-0-	-109	-0-	1121	3			N	-0-					130
12	1271	X	1189	-0-	-82	-0-	1187	3	2	9	N	2					132
01	1271	X	1111	-0-	-160	-0-	1111	3			N	-0-					132

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	29	1	973	3	N	73	193	1			35
							2	4	80	9							
09	977	N	977	-0-	-0-	-0-	28	1	928	3	N	17					52
							2	4	19	9							
10	1023	N	986	-0-	-37	-0-	24	1	958	3	N	3					55
							1	4	3	9							
11	1050	N	926	-0-	-124	-0-	27	1	889	3	N	7					62
							2	4	8	9							
12	1023	N	980	-0-	-43	-0-	24	1	941	3	N	12					74
							2	4	13	9							
01	992	N	958	-0-	-34	-0-	20	1	913	3	N	22					96
							1	4	24	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2846	X	2846	-0-	-0-	-0-	70	1	2776	3	N	-0-					82
09	2590	X	2590	-0-	-0-	-0-	56	1	2534	3	N	-0-					82
10	2824	X	2824	-0-	-0-	-0-	70	1	2754	3	N	-0-					82
11	2928	X	2928	-0-	-0-	-0-	68	1	2860	3	N	-0-					82
12	2813	X	2813	-0-	-0-	-0-	70	1	2743	3	N	-0-					82
*01	2667	N	2667	-0-	-0-	-0-	61	1	2606	3	N	-0-					82

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
09	360	N	247	-0-	-113	-0-	247	3			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	270	N	216	-0-	-54	-0-	23	1	193	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	23	1	663	3	N	-0-					-0-
*01	1394	N	1394	-0-	-0-	-0-	23	1	1371	3	N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	623	-0-	-710	-0-	6	1	617	2	N	-0-					49
09	1290	#	420	-0-	-870	-0-	7	1	413	2	N	-0-					49
10	930	#	331	-0-	-599	-0-	5	1	326	2	N	-0-					49
11	840	#	383	-0-	-457	-0-	6	1	377	2	N	-0-					49
12	837	#	414	-0-	-423	-0-	5	1	409	2	N	-0-					49
01	620	#	380	-0-	-240	-0-	380	2			N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	1			42

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4219	X	4219	-0-	-0-	-0-	131	1	4075	3	N	10					143
							2	4	11	9							
09	4016	X	4016	-0-	-0-	-0-	145	1	3860	3	N	8					151
							2	4	9	9							
10	4168	X	4168	-0-	-0-	-0-	113	1	4037	3	N	15					166
							1	4	17	9							
11	4080	X	3606	-0-	-474	-0-	106	1	3487	3	N	10					176
							2	4	11	9							
12	4061	X	3388	-0-	-673	-0-	89	1	3284	3	N	12					188
							2	4	13	9							
01	4061	X	3300	-0-	-761	-0-	81	1	3216	3	N	2					190
							1	4	2	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1613	-0-	-340	-0-	62	1	1512	2	N	35					222
							39	9									
09	1683	N	1683	-0-	-0-	-0-	60	1	1600	2	N	21	185	1			58
							23	9									
10	1860	N	1794	-0-	-66	-0-	62	1	1715	2	N	15					73
							17	9									
11	1560	N	924	-0-	-636	-0-	60	1	864	2	N	-0-					73
12	1736	N	391	-0-	-1345	-0-	42	1	349	2	N	-0-					73
01	1798	N	19	-0-	-1779	-0-	6	1	13	2	N	-0-					73

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	387	-0-	-140	-0-	381	2	6	9	N	5					25
09	510	N	350	-0-	-160	-0-	350	2			N	-0-					25
10	434	N	364	-0-	-70	-0-	364	2			N	-0-					25
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					25
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					25
*01	583	N	583	-0-	-0-	-0-	577	2	6	9	N	5					30

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4156	R	4156	-0-	-0-	-0-	188	1	3959	3	N	6					208
							2	4	7	9							
09	3720	#	3431	-0-	-289	-0-	159	1	3233	3	N	34	180	1			62
							2	4	37	9							
10	3844	#	3782	-0-	-62	-0-	165	1	3616	3	N	-0-					62
							1	4									
11	4020	#	3521	-0-	-499	-0-	155	1	3340	3	N	22					84
							2	4	24	9							
12	4154	#	3439	-0-	-715	-0-	144	1	3293	3	N	-0-					84
							2	4									
01	4154	#	3373	-0-	-781	-0-	102	1	3270	3	N	-0-					84
							1	4									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	9	-0-	-3029	-0-	7	3	2	4	N	-0-					69
09	2940	X	2	-0-	-2938	-0-	2	4			N	-0-					69
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					69
11	2940	X	870	-0-	-2070	-0-	18	1	850	3	N	-0-					69
							2	4									
12	1426	X	21	-0-	-1405	-0-	19	3	2	4	N	-0-					69
*01	69	X	69	-0-	-0-	-0-	1	1	67	3	N	-0-					69
							1	4									

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5831	-0-	-555	-0-	38	1	5793	2	N	-0-					-0-
09	6180	X	6018	-0-	-162	-0-	45	1	5973	2	N	-0-					-0-
10	6045	X	5947	-0-	-98	-0-	45	1	5902	2	N	-0-					-0-
11	6146	X	6146	-0-	-0-	-0-	45	1	6101	2	N	-0-					-0-
12	6337	X	6337	-0-	-0-	-0-	45	1	6292	2	N	-0-					-0-
*01	6347	X	6347	-0-	-0-	-0-	45	1	6302	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2014 - P&A 08/13/14

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					2
09	690	N	682	-0-	-8	-0-	682	2			N	-0-					2
10	868	N	468	-0-	-400	-0-	468	2			N	-0-					2
11	990	N	824	-0-	-166	-0-	824	2			N	-0-					2
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					2
01	465	N	378	-0-	-87	-0-	378	2			N	-0-					2

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1225	-0-	-325	-0-	34	1	1189	3	N	-0-					77
							2	4									
09	1380	N	944	-0-	-436	-0-	21	1	919	3	N	2					79
							2	4	2	9							
10	1234	N	1234	-0-	-0-	-0-	25	1	1206	3	N	2					81
							1	4	2	9							
11	1200	N	1140	-0-	-60	-0-	25	1	1110	3	N	3					84
							2	4	3	9							
12	1102	N	1102	-0-	-0-	-0-	24	1	1076	3	N	-0-					84
							2	4									
01	1240	N	845	-0-	-395	-0-	23	1	821	3	N	-0-					84
							1	4									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1904	-0-	-545	-0-	1904	3			N	-0-					17
09	2490	N	375	-0-	-2115	-0-	375	3			N	-0-					17
10	1984	N	663	-0-	-1321	-0-	663	3			N	-0-					17
11	2056	N	2056	-0-	-0-	-0-	2010	3	46	9	N	42					59
12	2150	N	2150	-0-	-0-	-0-	2136	3	14	9	N	13					72
*01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					72

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15608	X	15608	-0-	-0-	-0-	217	1	15380	3	N	8					121
							2	4	9	9							
09	13942	X	13942	-0-	-0-	-0-	207	1	13733	3	N	-0-					121
							2	4									
10	14175	X	14175	-0-	-0-	-0-	179	1	13995	3	N	-0-					121
							1	4									
11	11580	X	9763	-0-	-1817	-0-	155	1	9606	3	N	-0-					121
							2	4									
12	11966	X	11175	-0-	-791	-0-	153	1	11014	3	N	5					126
							2	4	6	9							
01	11966	X	11357	-0-	-609	-0-	151	1	11205	3	N	-0-					126
							1	4									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

08	1023	N	1013	-0-	-10	-0-	1011	3	2	9	N	2					141
09	1276	N	1276	-0-	-0-	-0-	1270	3	6	9	N	5					146
10	1085	N	744	-0-	-341	-0-	744	3			N	-0-					146
11	1145	N	1145	-0-	-0-	-0-	1131	3	14	9	N	13					159
12	1333	N	1209	-0-	-124	-0-	1191	3	18	9	N	16	162	1			13
*01	951	N	951	-0-	-0-	-0-	933	3	18	9	N	16					29

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

08	341	N	159	-0-	-182	-0-	23	1	136	2	N	-0-					106
09	262	N	262	-0-	-0-	-0-	23	1	239	2	N	-0-					106
10	415	N	415	-0-	-0-	-0-	23	1	392	2	N	-0-					106
11	350	N	350	-0-	-0-	-0-	23	1	327	2	N	-0-					106
12	332	N	332	-0-	-0-	-0-	23	1	309	2	N	-0-					106
01	403	N	163	-0-	-240	-0-	23	1	140	2	N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

08	1125	N	1125	-0-	-0-	-0-	62	1	1063	2	N	-0-					35
09	960	N	960	-0-	-0-	-0-	46	1	914	2	N	-0-					35
10	1147	N	1074	-0-	-73	-0-	62	1	1012	2	N	-0-					35
11	1080	N	1058	-0-	-22	-0-	60	1	998	2	N	-0-					35
12	1096	N	1096	-0-	-0-	-0-	62	1	1034	2	N	-0-					35
01	1085	N	1000	-0-	-85	-0-	62	1	938	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

08	3620	X	3620	-0-	-0-	-0-	48	1	3572	2	N	-0-					57
09	3392	X	3392	-0-	-0-	-0-	34	1	3358	2	N	-0-					57
10	2091	X	2091	-0-	-0-	-0-	36	1	2053	2	N	2					59
							2	9									
11	3742	X	3742	-0-	-0-	-0-	34	1	3708	2	N	-0-					59
12	2934	X	2934	-0-	-0-	-0-	28	1	2906	2	N	-0-					59
01	1674	X	1471	-0-	-203	-0-	34	1	1437	2	N	-0-					59

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	6	1	94	2	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
10	124	N	47	-0-	-77	-0-	2	1	45	2	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	8	1	72	2	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

08	620	N	609	-0-	-11	-0-	60	1	549	2	N	-0-					40
09	628	N	628	-0-	-0-	-0-	58	1	570	2	N	-0-					40
10	620	N	596	-0-	-24	-0-	60	1	536	2	N	-0-					40
11	600	N	594	-0-	-6	-0-	58	1	536	2	N	-0-					40
12	651	N	573	-0-	-78	-0-	60	1	513	2	N	-0-					40
01	589	N	585	-0-	-4	-0-	60	1	525	2	N	-0-					40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

08	527	N	466	-0-	-61	-0-	62	1	404	2	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	46	1	433	2	N	-0-					-0-
10	496	N	412	-0-	-84	-0-	62	1	350	2	N	-0-					-0-
11	450	N	379	-0-	-71	-0-	60	1	319	2	N	-0-					-0-
12	496	N	400	-0-	-96	-0-	62	1	338	2	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	62	1	311	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	720	N	641	-0-	-79	-0-	641	2			N	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

08	1860	N	1848	-0-	-12	-0-	10	1	1838	2	N	-0-					105
09	1755	N	1755	-0-	-0-	-0-	10	1	1745	2	N	-0-					105
10	1830	N	1830	-0-	-0-	-0-	10	1	1820	2	N	-0-					105
11	1800	N	1710	-0-	-90	-0-	10	1	1700	2	N	-0-					105
12	1829	N	1712	-0-	-117	-0-	10	1	1702	2	N	-0-					105
*01	1832	N	1832	-0-	-0-	-0-	10	1	1822	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

08	744	N	707	-0-	-37	-0-	10	1	697	2	N	-0-					86
09	805	N	805	-0-	-0-	-0-	10	1	795	2	N	-0-					86
10	682	N	237	-0-	-445	-0-	10	1	227	2	N	-0-					86
11	692	N	692	-0-	-0-	-0-	10	1	682	2	N	-0-					86
12	837	N	732	-0-	-105	-0-	10	1	720	2	N	2					88
							2	9									
01	248	N	207	-0-	-41	-0-	10	1	197	2	N	-0-					88

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071 N	1071	-0-	-0-	-0-	35	1	1034	3	N	-0-					-0-
						2	4									
09	1282 N	1282	-0-	-0-	-0-	61	1	1219	3	N	-0-					-0-
						2	4									
10	1360 N	1360	-0-	-0-	-0-	49	1	1310	3	N	-0-					-0-
						1	4									
11	1050 N	945	-0-	-105	-0-	40	1	903	3	N	-0-					-0-
						2	4									
12	1333 N	1120	-0-	-213	-0-	39	1	1079	3	N	-0-					-0-
						2	4									
01	1364 N	948	-0-	-416	-0-	37	1	910	3	N	-0-					-0-
						1	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333 N	752	-0-	-581	-0-	752	2			N	-0-					187
09	1260 N	985	-0-	-275	-0-	985	2			N	-0-					187
10	1066 N	1066	-0-	-0-	-0-	1066	2			N	-0-					187
11	1017 N	1017	-0-	-0-	-0-	1017	2			N	-0-					187
12	1023 N	902	-0-	-121	-0-	902	2			N	-0-					187
*01	1140 N	1140	-0-	-0-	-0-	1140	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983 X	4453	-0-	-1530	-0-	4450	2	3	9	N	3					154
09	4650 X	3786	-0-	-864	-0-	3786	2			N	-0-					154
10	4588 X	3650	-0-	-938	-0-	3650	2			N	-0-					154
11	4440 X	2751	-0-	-1689	-0-	2751	2			N	-0-					154
12	2151 X	2151	-0-	-0-	-0-	2151	2			N	-0-					154
*01	5430 X	5430	-0-	-0-	-0-	5430	2			N	-0-					154

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599 N	599	-0-	-0-	-0-	6	1	588	3	N	2					5
						3	4	2	9							
09	604 N	604	-0-	-0-	-0-	7	1	595	3	N	-0-					5
						2	4									
10	607 N	607	-0-	-0-	-0-	6	1	600	3	N	-0-					5
						1	4									
11	580 N	580	-0-	-0-	-0-	6	1	572	3	N	-0-					5
						2	4									
12	620 N	593	-0-	-27	-0-	6	1	585	3	N	-0-					5
						2	4									
01	620 N	502	-0-	-118	-0-	4	1	497	3	N	-0-					5
						1	4									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

08	4061	X	3154	-0-	-907	-0-	62	1	3092	2	N	-0-					59
09	3930	X	3267	-0-	-663	-0-	46	1	3221	2	N	-0-					59
10	4061	X	2745	-0-	-1316	-0-	62	1	2683	2	N	-0-					59
11	3273	X	3273	-0-	-0-	-0-	56	1	3217	2	N	-0-					59
12	3644	X	3644	-0-	-0-	-0-	60	1	3584	2	N	-0-					59
*01	3549	X	3549	-0-	-0-	-0-	46	1	3503	2	N	-0-					59

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

08	7572	X	7572	-0-	-0-	-0-	60	1	7442	2	N	64	111	1			39
							70	9									
09	7650	X	7650	-0-	-0-	-0-	54	1	7576	2	N	18					57
							20	9									
10	6820	X	5604	-0-	-1216	-0-	5591	2	13	9	N	12					69
11	7482	X	7482	-0-	-0-	-0-	7463	2	19	9	N	17					86
12	8120	X	8120	-0-	-0-	-0-	62	1	8033	2	N	23					109
							25	9									
*01	8094	X	8094	-0-	-0-	-0-	8081	2	13	9	N	12					121

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

08	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					114
09	960	N	920	-0-	-40	-0-	920	2			N	-0-					114
10	1054	N	962	-0-	-92	-0-	962	2			N	-0-					114
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					114
12	961	N	907	-0-	-54	-0-	907	2			N	-0-					114
*01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	70	2	2	9	N	2					67
09	30	N	-0-	-0-	-30	-0-					N	23					90
10	31	N	-0-	-0-	-31	-0-					N	-0-					90
11	30	N	-0-	-0-	-30	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/11/2014 - PLUGGED 09/11/14

ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1372	N	97	-0-	-1275	-0-	8	1	89	2	N	-0-					20
*03	1798	N	1511	-0-	-287	-0-	40	1	1471	2	N	-0-					20
*04	1961	N	1961	-0-	-0-	-0-	60	1	1901	2	N	-0-					20
*05	1573	N	1573	-0-	-0-	-0-	62	1	1511	2	N	-0-					20
*06	1640	N	1640	-0-	-0-	-0-	48	1	1592	2	N	-0-					20
*07	2015	N	1764	-0-	-251	-0-	62	1	1702	2	N	-0-					20
*08	1581	N	1085	-0-	-496	-0-	52	1	1033	2	N	-0-					20
*09	1780	N	1780	-0-	-0-	-0-	48	1	1732	2	N	-0-					20
*10	1767	N	1382	-0-	-385	-0-	60	1	1322	2	N	-0-					20
*11	1913	N	1913	-0-	-0-	-0-	60	1	1853	2	N	-0-					20
*12	1829	N	715	-0-	-1114	-0-	28	1	687	2	N	-0-					20
*01	1395	N	963	-0-	-432	-0-	60	1	903	2	N	-0-					20

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	62	1	749	2	N	-0-					104
09	660	N	623	-0-	-37	-0-	44	1	579	2	N	-0-					104
10	806	N	622	-0-	-184	-0-	48	1	574	2	N	-0-					104
11	840	N	731	-0-	-109	-0-	60	1	653	2	N	16					120
							18	9									
12	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-					120
*01	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-					120

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	18	1	481	2	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	31	1	745	2	N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		194	-0-	194	564	194	2			N	-0-					3
09	736	N	172	-0-	-564	-0-	172	2			N	-0-					3
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					3
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					3
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					3
*01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	180	-0-	-378	-0-	180	2			N	-0-					-0-
09	240	N	142	-0-	-98	-0-	142	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7

EMMA-JACK (GRANITE WASH) //CONT.// 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

08	386	N	386	-0-	-0-	B	-0-	384	2	2	9	N	2					203
09	170	N	170	-0-	-0-	B	-0-	169	2	1	9	N	1					204
10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					204
*11	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					204
*12	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					204
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					204

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

08	372	#	326	-0-	-46	B	-12116	326	3			N	-0-					-0-
09	390	#	348	-0-	-42	B	-12158	348	3			N	-0-					-0-
10	434	#	401	-0-	-33	B	-12191	401	3			N	-0-					-0-
11	420	#	456	-0-	36	B	-12155	456	3			N	-0-					-0-
12	434	#	424	-0-	-10	B	-12165	424	3			N	-0-					-0-
01	403	#	119	-0-	-284	B	-12449	119	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

08	2046	#	2623	-0-	577	B	-53828	2623	3			N	-0-					-0-
09	1980	#	2373	-0-	393	B	-53435	2373	3			N	-0-					-0-
10	2666	#	2438	-0-	-228	B	-53663	2438	3			N	-0-					-0-
11	2580	#	2656	-0-	76	B	-53587	2656	3			N	-0-					-0-
12	2666	#	2545	-0-	-121	B	-53708	2545	3			N	-0-					-0-
01	2635	#	2130	-0-	-505	B	-54213	2130	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

08	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
09	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-
10	310	N	239	-0-	-71	B	-0-	239	3			N	-0-					-0-
11	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
12	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
01	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

08	1426	N	1231	-0-	-195		-0-	1228	2	3	9	N	3					65
09	1230	N	1161	-0-	-69		-0-	1159	2	2	9	N	2					67
10	1271	N	836	-0-	-435		-0-	835	2	1	9	N	1					68
11	1204	N	1204	-0-	-0-		-0-	1200	2	4	9	N	4					72
12	1209	N	1166	-0-	-43		-0-	1164	2	2	9	N	2					74
*01	1062	N	1062	-0-	-0-		-0-	1058	2	4	9	N	4					78

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					32
09	0	N	-0-	-0-	-0-		-0-					N	-0-					32
10	0	N	-0-	-0-	-0-		-0-					N	-0-					32
11	0	N	-0-	-0-	-0-		-0-					N	-0-					32
12	0	N	-0-	-0-	-0-		-0-					N	-0-					32
01	0	N	-0-	-0-	-0-		-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-	37	1			15
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	250	-0-	2	B	-2033	62	1	188	2	N	-0-					13
09	240	N	259	-0-	19	B	-2014	58	1	201	2	N	-0-					13
10	248	N	267	-0-	19	B	-1995	62	1	205	2	N	-0-					13
11	240	N	141	-0-	-99	B	-1995	30	1	111	2	N	-0-					13
12	279	N	70	-0-	-209	B	-1995	46	1	24	2	N	-0-					13
01	279	N	91	-0-	-188	B	-1995	48	1	43	2	N	-0-					13

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
09	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
10	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
11	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-		-0-	660	2			N	-0-					36
09	643	N	643	-0-	-0-		-0-	643	2			N	-0-					36
10	686	N	686	-0-	-0-		-0-	686	2			N	-0-					36
11	630	N	630	-0-	-0-		-0-	630	2			N	-0-					36
*12	606	N	606	-0-	-0-		-0-	606	2			N	-0-					36
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	2			N	-0-					69
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					69
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					69
11	270	N	265	-0-	-5	-0-	265	2			N	-0-					69
*12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	587	-0-	-1273	-0-	587	2			N	-0-					162
09	1470	#	941	-0-	-529	-0-	30	1	911	2	N	-0-					162
10	1519	#	411	-0-	-1108	-0-	31	1	380	2	N	-0-					162
11	2370	#	1658	-0-	-712	-0-	30	1	1628	2	N	-0-					162
12	1118	R	1118	-0-	-0-	-0-	31	1	1087	2	N	-0-					162
*01	1723	R	1723	-0-	-0-	-0-	31	1	1692	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	#	1730	-0-	-192	-0-	1673	3	57	9	N	52	2	1	2	8	123
09	1690	R	1690	-0-	-0-	-0-	1628	3	62	9	N	56					179
10	1736	#	1598	-0-	-138	-0-	1545	3	53	9	N	48	182	1			45
11	1680	#	1402	-0-	-278	-0-	1356	3	46	9	N	42					87
12	1736	#	1437	-0-	-299	-0-	1411	3	26	9	N	24	82	1			29
01	1736	#	1326	-0-	-410	-0-	1314	3	12	9	N	11					40

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	455	-0-	-1041	-0-	455	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	527	N	402	-0-	-125	-0-	402	2			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
*12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	X	1425	-0-	-0-	-0-	420	1	1005	2	N	-0-					-0-
09	1584	X	1584	-0-	-0-	-0-	450	1	1134	2	N	-0-					-0-
10	1644	X	1644	-0-	-0-	-0-	465	1	1179	2	N	-0-					-0-
11	1380	X	1297	-0-	-83	-0-	397	1	900	2	N	-0-					-0-
12	1643	X	1390	-0-	-253	-0-	1390	2			N	-0-					-0-
01	1643	X	771	-0-	-872	-0-	771	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	31	1	1096	2	N	-0-					164
09	993	N	993	-0-	-0-	-0-	26	1	967	2	N	-0-					164
10	1200	N	1200	-0-	-0-	-0-	31	1	1069	2	N	91					255
							100	9									
11	1108	N	1108	-0-	-0-	-0-	27	1	962	2	N	108					363
							119	9									
12	1023	N	880	-0-	-143	-0-	28	1	846	2	N	5					368
							6	9									
01	1209	N	751	-0-	-458	-0-	30	1	708	2	N	12					380
							13	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	102	1	327	3	Y	-0-					24
09	416	N	416	-0-	-0-	-0-	102	1	314	3	Y	-0-					24
10	372	N	342	-0-	-30	-0-	102	1	240	3	Y	-0-					24
11	420	N	229	-0-	-191	-0-	102	1	127	3	Y	-0-					24
12	434	N	178	-0-	-256	-0-	102	1	76	3	Y	-0-					24
01	341	N	147	-0-	-194	-0-	102	1	45	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	#	1457	-0-	-186	-0-	62	1	1395	2	N	-0-					39
09	1590	#	1157	-0-	-433	-0-	46	1	1111	2	N	-0-					39
10	1488	#	457	-0-	-1031	-0-	54	1	403	2	N	-0-					39
11	1410	#	485	-0-	-925	-0-	40	1	445	2	N	-0-					39
12	1457	#	1347	-0-	-110	-0-	56	1	1291	2	N	-0-					39
01	1457	#	1270	-0-	-187	-0-	54	1	1216	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	X	1374	-0-	-0-	-0-	60	1	1314	2	N	-0-					88
09	1470	X	1352	-0-	-118	-0-	58	1	1294	2	N	-0-					88
10	1519	X	1487	-0-	-32	-0-	62	1	1425	2	N	-0-	43	1			45
11	1470	X	1466	-0-	-4	-0-	60	1	1406	2	N	-0-					45
12	1398	X	1398	-0-	-0-	-0-	58	1	1340	2	N	-0-					45
01	1488	X	1392	-0-	-96	-0-	62	1	1330	2	N	-0-					45

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

MEWBOURNE OIL COMPANY 562560

TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	789	-0-	-296	-0-	31	1	758	2	N	-0-					57
09	930	X	564	-0-	-366	-0-	30	1	534	2	N	-0-					57
10	930	X	656	-0-	-274	-0-	31	1	625	2	N	-0-					57
11	870	X	827	-0-	-43	-0-	30	1	797	2	N	-0-					57
12	988	X	988	-0-	-0-	-0-	29	1	959	2	N	-0-					57
*01	918	X	918	-0-	-0-	-0-	28	1	890	2	N	-0-					57

NATURAL GAS ANADARKO COMPANY 600750

MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	736	-0-	-70	-0-	60	1	676	2	N	-0-					67
09	838	N	838	-0-	-0-	-0-	58	1	780	2	N	-0-					67
10	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-					67
11	862	N	862	-0-	-0-	-0-	58	1	804	2	N	-0-					67
12	868	N	806	-0-	-62	-0-	50	1	756	2	N	-0-					67
01	899	N	893	-0-	-6	-0-	62	1	831	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2376	N	2376	-0-	-0-	-0-	62	1	2314	2	N	-0-					198
09	2150	N	2150	-0-	-0-	-0-	56	1	2094	2	N	-0-					198
10	2154	N	2154	-0-	-0-	-0-	62	1	2092	2	N	-0-					198
11	2310	N	2096	-0-	-214	-0-	60	1	2036	2	N	-0-					198
12	2232	N	2025	-0-	-207	-0-	60	1	1965	2	N	-0-					198
01	2139	N	2094	-0-	-45	-0-	60	1	2034	2	N	-0-					198

STRAND ENERGY, L.C. 824758

HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1727	-0-	-164	-0-	1727	3			N	-0-					71
09	1800	X	1537	-0-	-263	-0-	1537	3			N	-0-					71
10	1798	X	1764	-0-	-34	-0-	1764	3			N	-0-					71
11	1740	X	1712	-0-	-28	-0-	1712	3			N	-0-					71
12	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					71
01	1767	X	1762	-0-	-5	-0-	1762	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5309	-0-	-643	-0-	5308	3	1	9	N	1					39
09	5848	X	5848	-0-	-0-	-0-	5847	3	1	9	N	1					40
10	5952	X	5158	-0-	-794	-0-	5158	3			N	-0-					40
11	5610	X	4799	-0-	-811	-0-	4799	3			N	-0-					40
12	6045	X	5672	-0-	-373	-0-	5672	3			N	-0-					40
01	6045	X	5102	-0-	-943	-0-	5102	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1515	-0-	-221	-0-	1515	3			N	-0-					144
09	1680	X	1494	-0-	-186	-0-	1494	3			N	-0-					144
10	1767	X	1159	-0-	-608	-0-	1159	3			N	-0-					144
11	2095	X	2095	-0-	-0-	-0-	2095	3			N	-0-					144
12	1905	X	1905	-0-	-0-	-0-	1905	3			N	-0-					144
*01	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					144

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4218	-0-	-804	-0-	4216	3	2	9	N	2					58
09	4860	X	3399	-0-	-1461	-0-	3398	3	1	9	N	1					59
10	4464	X	4464	-0-	-0-	-0-	4464	3			N	-0-					59
11	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					59
12	4216	X	4107	-0-	-109	-0-	4107	3			N	-0-					59
01	4464	X	4372	-0-	-92	-0-	4372	3			N	-0-					59

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1474	-0-	-727	-0-	1474	3			N	-0-					82
09	2040	X	1287	-0-	-753	-0-	1287	3			N	-0-					82
10	1694	X	1694	-0-	-0-	-0-	1692	3	2	9	N	2					84
11	1440	X	890	-0-	-550	-0-	888	3	2	9	N	2					86
12	1488	X	1110	-0-	-378	-0-	1108	3	2	9	N	2					88
01	1488	X	905	-0-	-583	-0-	903	3	2	9	N	2					90

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	644	-0-	-689	-0-	644	2			N	-0-					-0-
09	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					-0-
*01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					40
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
09	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
10	3317	X	3218	-0-	-99	-0-	3218	2			N	-0-					-0-
11	3210	X	3010	-0-	-200	-0-	3010	2			N	-0-					-0-
12	3503	X	3072	-0-	-431	-0-	3072	2			N	-0-					-0-
01	3410	X	3058	-0-	-352	-0-	3058	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					27
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					27
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					27
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					27
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

08	465	N	461	-0-	-4	-0-	1	1	460	2	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	1	1	427	2	N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	1	1	451	2	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	1	1	452	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	1	1	450	2	N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	1	1	490	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

08	1290	N	1290	-0-	-0-	-0-	1288	3	2	9	N	2					45
09	1230	N	1180	-0-	-50	-0-	1180	3			N	-0-					45
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					45
11	1260	N	1111	-0-	-149	-0-	1111	3			N	-0-					45
12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					45
01	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					45

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

08	775	N	509	-0-	-266	-0-	48	1	461	2	N	-0-					3
09	540	N	497	-0-	-43	-0-	58	1	439	2	N	-0-					3
10	527	N	507	-0-	-20	-0-	60	1	447	2	N	-0-					3
11	487	N	487	-0-	-0-	-0-	60	1	427	2	N	-0-					3
12	527	N	497	-0-	-30	-0-	60	1	437	2	N	-0-					3
*01	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					3

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

*02	87	N	87	-0-	-0-	-0-	46	1	41	2	N	-0-					8
*03	310	N	35	-0-	-275	-0-	18	1	17	2	N	-0-					8
*04	150	N	11	-0-	-139	-0-	4	1	7	2	N	-0-					8
*05	281	N	281	-0-	-0-	-0-	56	1	225	2	N	-0-					8
*06	634	N	634	-0-	-0-	-0-	58	1	576	2	N	-0-					8
*07	660	N	660	-0-	-0-	-0-	60	1	600	2	N	-0-					8
*08	849	N	849	-0-	-0-	-0-	60	1	789	2	N	-0-					8
*09	540	N	465	-0-	-75	-0-	48	1	417	2	N	-0-					8
*10	558	N	295	-0-	-263	-0-	54	1	241	2	N	-0-					8
*11	540	N	125	-0-	-415	-0-	28	1	97	2	N	-0-					8
*12	496	N	101	-0-	-395	-0-	56	1	45	2	N	-0-					8
01	310	N	240	-0-	-70	-0-	52	1	188	2	N	-0-					8

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					128
09	360	N	351	-0-	-9	-0-	344	2	7	9	N	6	116	1			18
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					18
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					18
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					18
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					18

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	936	-0-	-25	-0-	936	2			N	-0-					50
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					50
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					50
11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					50
12	1085	N	790	-0-	-295	-0-	790	2			N	-0-					50
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	632	-0-	-205	-0-	81	1	551	2	N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	N	2	-0-	-804	-0-	2	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	1	1	291	2	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	1	1	292	2	N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	1	1	266	2	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
12	310	N	286	-0-	-24	-0-	1	1	285	2	N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	1	1	281	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					77
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					77
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					77
11	990	N	930	-0-	-60	-0-	930	2			N	-0-					77
12	992	N	905	-0-	-87	-0-	905	2			N	-0-					77
01	961	N	751	-0-	-210	-0-	751	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	10	1	330	2	N	-0-					60
09	330	N	327	-0-	-3	-0-	10	1	317	2	N	-0-					60
10	372	N	330	-0-	-42	-0-	10	1	320	2	N	-0-					60
11	330	N	319	-0-	-11	-0-	10	1	309	2	N	-0-					60
12	429	N	429	-0-	-0-	-0-	10	1	419	2	N	-0-					60
*01	392	N	392	-0-	-0-	-0-	10	1	382	2	N	-0-					60

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48	-0-	62	1	699	2	N	25					152
							28	9									
09	780	N	735	-0-	-45	-0-	60	1	673	2	N	2					154
							2	9									
10	775	N	763	-0-	-12	-0-	62	1	682	2	N	17					171
							19	9									
11	750	N	611	-0-	-139	-0-	60	1	530	2	N	19					190
							21	9									
12	775	N	532	-0-	-243	-0-	62	1	463	2	N	6					196
							7	9									
01	775	N	765	-0-	-10	-0-	62	1	691	2	N	11					207
							12	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
09	90	X	27	-0-	-63 B	-0-	27	2			N	-0-					-0-
10	93	X	14	-0-	-79 B	-0-	14	2			N	-0-					-0-
11	90	X	14	-0-	-76 B	-0-	14	2			N	-0-					-0-
12	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					67
09	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					67
10	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					67
11	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					67
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					67
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0- B	-0-	1230	2	28	9	N	25					100
09	1216	N	1216	-0-	-0- B	-0-	1203	2	13	9	N	12					112
10	1265	N	1265	-0-	-0- B	-0-	1237	2	28	9	N	25					137
11	1268	N	1268	-0-	-0- B	-0-	1245	2	23	9	N	21					158
12	1303	N	1303	-0-	-0- B	-0-	1277	2	26	9	N	24					182
01	1240	N	1013	-0-	-227 B	-0-	1000	2	13	9	N	12	154	1			40

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4629	X	4629	-0-	-0- B	-0-	31	1	4598	2	N	-0-					200
09	4350	X	4025	-0-	-325 B	-0-	26	1	3985	2	N	13					213
							14	9									
10	4714	X	4714	-0-	-0- B	-0-	31	1	4542	2	N	128	190	1	3	8	148
							141	9									
11	4470	X	4017	-0-	-453 B	-0-	29	1	3960	2	N	25					173
							28	9									
12	4619	X	4109	-0-	-510 B	-0-	29	1	4050	2	N	27					200
							30	9									
01	4712	X	4217	-0-	-495 B	-0-	31	1	4156	2	N	27					227
							30	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1640	-0-	-158 B	-0-	31	1	1609	2	N	-0-					107
09	1680	X	1421	-0-	-259 B	-0-	27	1	1388	2	N	5					112
							6	9									
10	1705	X	1215	-0-	-490 B	-0-	31	1	1184	2	N	-0-					112
11	1650	X	1486	-0-	-164 B	-0-	28	1	1457	2	N	1					113
							1	9									
12	1674	X	1540	-0-	-134 B	-0-	29	1	1511	2	N	-0-					113
*01	1646	X	1646	-0-	-0- B	-0-	30	1	1616	2	N	-0-					113

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	58	-0-	-4	-0-	51	3	7	9	N	6					51
09	60	#	36	-0-	-24	-0-	25	3	11	9	N	10					61
10	31	#	-0-	-0-	-31	-0-					N	4					65
11	60	#	2	-0-	-58	-0-	1	3	1	9	N	1					66
12	62	#	3	-0-	-59	-0-	1	3	2	9	N	2					68
01	62	#	4	-0-	-58	-0-	1	3	3	9	N	3					71

CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	R	721	-0-	-0-	-0-	714	2	7	9	N	6					99
09	716	R	716	-0-	-0-	-0-	709	2	7	9	N	6					105
10	734	R	734	-0-	-0-	-0-	720	2	14	9	N	13					118
11	595	R	595	-0-	-0-	-0-	594	2	1	9	N	1					119
12	664	R	664	-0-	-0-	-0-	664	2			N	-0-					119
*01	605	R	605	-0-	-0-	-0-	605	2			N	-0-					119

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
09	390	N	217	-0-	-173	-0-	217	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	418	-0-	-78	-0-	418	2			N	-0-					20
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					20
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					20
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					20
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					20
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					16
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					16

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5997	-0-	-234	-0-	5997	2			N	-0-					153
09	5760	X	5616	-0-	-144	-0-	5616	2			N	-0-					153
10	5952	X	5753	-0-	-199	-0-	5753	2			N	-0-					153
11	5827	X	5827	-0-	-0-	-0-	5827	2			N	-0-					153
12	6128	X	6128	-0-	-0-	-0-	6128	2			N	-0-					153
01	5983	X	5572	-0-	-411	-0-	5526	2	46	9	N	42	195	1			-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	750	N	722	-0-	-28	-0-	720	2	2	9	N	2	2	8			-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	750	N	332	-0-	-418	-0-	332	2			N	-0-					-0-
12	744	N	278	-0-	-466	-0-	278	2			N	-0-					-0-
01	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0-	-0-	1573	2	15	9	N	14	14	8			-0-
09	1593	N	1593	-0-	-0-	-0-	1591	2	2	9	N	2	2	8			-0-
10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1530	N	1297	-0-	-233	-0-	1297	2			N	-0-					-0-
12	1643	N	1205	-0-	-438	-0-	1205	2			N	-0-					-0-
01	1457	N	1030	-0-	-427	-0-	1030	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	5153	-0-	-1915	-0-	5153	2			N	-0-					58
09	6360	X	5118	-0-	-1242	-0-	5118	2			N	-0-					58
10	6572	X	5236	-0-	-1336	-0-	5236	2			N	-0-					58
11	5310	X	4802	-0-	-508	-0-	4802	2			N	-0-					58
12	5301	X	5061	-0-	-240	-0-	5061	2			N	-0-					58
01	5301	X	5044	-0-	-257	-0-	5044	2			N	-0-					58

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	980	2			N	-0-					92
09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					92
10	1085	N	999	-0-	-86	-0-	999	2			N	-0-					92
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					92
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					92
*01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					92

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1225	-0-	-139	-0-	1225	2			N	-0-					-0-
09	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1200	N	1059	-0-	-141	-0-	1059	2			N	-0-					-0-
12	1147	N	961	-0-	-186	-0-	961	2			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	411	2	37	9	N	34					94
09	240	N	193	-0-	-47	-0-	192	2	1	9	N	1					95
10	248	N	104	-0-	-144	-0-	98	2	6	9	N	5					100
11	279	N	279	-0-	-0-	-0-	277	2	2	9	N	2					102
12	186	N	-0-	-0-	-186	-0-					N	2					104
01	93	N	24	-0-	-69	-0-	24	2			N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	188	-0-	-370	-0-	188	2			N	-0-					-0-
09	330	X	16	-0-	-314	-0-	16	2			N	-0-					-0-
10	372	X	133	-0-	-239	-0-	133	2			N	-0-					-0-
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	3752	-0-	-2479	-0-	45	1	3676	2	N	28	44	1			97
							31	9									
09	6030	X	4586	-0-	-1444	-0-	45	1	4491	2	N	45					142
							50	9									
10	5270	X	4579	-0-	-691	-0-	45	1	4495	2	N	35					177
							39	9									
11	4830	X	4054	-0-	-776	-0-	45	1	3957	2	N	47					224
							52	9									
12	4805	X	1540	-0-	-3265	-0-	19	1	1509	2	N	11					235
							12	9									
*01	5118	X	5118	-0-	-0-	-0-	45	1	4972	2	N	92	193	1			134
							101	9									

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					130
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					130
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					130
11	344	N	344	-0-	-0-	-0-	342	2	2	9	N	2					132
12	403	N	274	-0-	-129	-0-	274	2			N	-0-					132
01	341	N	138	-0-	-203	-0-	138	2			N	-0-					132

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					65
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					65
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					65
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					65
*01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0- B	-0-	863	2	19	9	N	17					130
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	845	2	11	9	N	10					140
10	877	N	877	-0-	-0- B	-0-	860	2	17	9	N	15					155
11	829	N	829	-0-	-0- B	-0-	816	2	13	9	N	12	140	1			27
12	874	N	874	-0-	-0- B	-0-	856	2	18	9	N	16					43
*01	851	N	851	-0-	-0- B	-0-	836	2	15	9	N	14					57

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0- B	-0-	1192	2	8	9	N	7					185
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1138	2	11	9	N	10					195
10	1175	N	1175	-0-	-0- B	-0-	1164	2	11	9	N	10					205
11	1128	N	1128	-0-	-0- B	-0-	1115	2	13	9	N	12	172	1			45
12	1137	N	1137	-0-	-0- B	-0-	1124	2	13	9	N	12					57
*01	1150	N	1150	-0-	-0- B	-0-	1135	2	15	9	N	14					71

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	281	-0-	-49 B	-0-	281	2			N	-0-					12
10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					12
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					12
*12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					12
*01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3889	X	3889	-0-	-0-	-0-	3889	3			N	-0-					39
09	3690	X	3690	-0-	-0-	-0-	3690	3			N	-0-					39
10	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					39
11	3698	X	3698	-0-	-0-	-0-	3698	3			N	-0-					39
12	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					39
*01	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					39

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	40	1	1745	3	N	-0-					59
							2	4									
09	1920	N	1798	-0-	-122	-0-	38	1	1758	3	N	-0-					59
							2	4									
10	2263	N	1500	-0-	-763	-0-	29	1	1470	3	N	-0-					59
							1	4									
11	1785	N	1785	-0-	-0-	-0-	37	1	1746	3	N	-0-					59
							2	4									
12	1860	N	1332	-0-	-528	-0-	26	1	1304	3	N	-0-					59
							2	4									
*01	765	N	765	-0-	-0-	-0-	14	1	750	3	N	-0-					59
							1	4									

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					19
09	420	N	309	-0-	-111	-0-	309	3			N	-0-					19
10	589	N	364	-0-	-225	-0-	364	3			N	-0-					19
11	420	N	343	-0-	-77	-0-	343	3			N	-0-					19
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					19
*01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1057	-0-	-214	-0-	957	3	100	9	N	91					164
09	1800	N	1451	-0-	-349	-0-	1451	3			N	-0-					164
10	1953	N	1104	-0-	-849	-0-	1104	3			N	-0-					164
11	1740	N	1740	-0-	-0-	-0-	3	1	1737	3	N	-0-					164
12	1488	N	1210	-0-	-278	-0-	38	1	1172	3	N	-0-					164
01	1116	N	365	-0-	-751	-0-	14	1	351	3	N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	970	-0-	-394	-0-	970	3			N	-0-					57
09	2010	N	1432	-0-	-578	-0-	1432	3			N	-0-					57
10	1922	N	1376	-0-	-546	-0-	1376	3			N	-0-					57
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					57
12	1488	N	1038	-0-	-450	-0-	1038	3			N	-0-					57
01	1364	N	454	-0-	-910	-0-	454	3			N	-0-					57

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					9
09	2374	N	2374	-0-	-0-	-0-	2354	3	20	9	N	18					27
10	2201	N	1844	-0-	-357	-0-	1831	3	13	9	N	12					39
11	2670	N	1672	-0-	-998	-0-	1672	3			N	-0-					39
12	2449	N	1648	-0-	-801	-0-	1648	3			N	-0-					39
01	1829	N	1603	-0-	-226	-0-	1603	3			N	-0-					39

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
09	1860	N	1341	-0-	-519	-0-	1341	3			N	-0-					-0-
10	2728	N	1848	-0-	-880	-0-	1848	3			N	-0-					-0-
11	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
01	1860	N	1336	-0-	-524	-0-	1336	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					43
09	2799	N	2799	-0-	-0-	-0-	2786	3	13	9	N	12					55
10	2108	N	2016	-0-	-92	-0-	2016	3			N	-0-					55
11	2683	N	2683	-0-	-0-	-0-	45	1	2638	3	N	-0-					55
12	2279	N	2279	-0-	-0-	-0-	41	1	2238	3	N	-0-					55
01	2015	N	1327	-0-	-688	-0-	32	1	1295	3	N	-0-					55

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					51
09	2895	N	2895	-0-	-0-	-0-	338	1	2557	3	N	-0-					51
10	3100	N	3655	-0-	555	555	377	1	3247	3	N	28					79
							31	9									
11	3000	N	3272	-0-	272	827	390	1	2882	3	N	-0-					79
12	2623	N	1796	-0-	-827	-0-	234	1	1554	3	N	7					86
							8	9									
01	1240	X	254	-0-	-986	-0-	26	1	228	3	N	-0-					86

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	62	N	-0-	-0-	-62	-0-					N	-0-					139
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	328	3	21	9	N	19					62
09	570	N	187	-0-	-383	-0-	187	3			N	-0-					62
10	713	N	116	-0-	-597	-0-	116	3			N	-0-					62
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					62
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					62
*01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					62

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/25/2014 - P&A 02/25/14

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	40	-0-	-177	-0-	38	1	2	2	N	-0-					28
09	180	N	14	-0-	-166	-0-	2	1	12	2	N	-0-					28
10	248	N	111	-0-	-137	-0-	62	1	49	2	N	-0-					28
11	121	N	121	-0-	-0-	-0-	60	1	61	2	N	-0-					28
12	67	N	67	-0-	-0-	-0-	42	1	25	2	N	-0-					28
01	124	N	121	-0-	-3	-0-	60	1	61	2	N	-0-					28

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					48
09	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					48
10	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					48
11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					48
12	2728	X	2615	-0-	-113	-0-	2615	2			N	-0-					48
*01	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	260	-0-	-329	-0-	260	2			N	-0-	147	1			25
09	540	N	408	-0-	-132	-0-	408	2			N	-0-					25
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					25
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					25
12	434	N	142	-0-	-292	-0-	142	2			N	-0-					25
01	496	N	409	-0-	-87	-0-	409	2			N	-0-					25

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					172
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					172
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					172
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					172
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					172
*01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					24
09	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					24
10	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					24
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					24
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					24
*01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2014 - P&A 08/21/14

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	898	-0-	-1892	-0-	258	1	640	2	N	-0-					-0-
09	2700	X	1032	-0-	-1668	-0-	164	1	868	2	N	-0-					-0-
10	2790	X	1122	-0-	-1668	-0-	367	1	755	2	N	-0-					-0-
11	870	X	774	-0-	-96	-0-	321	1	453	2	N	-0-					-0-
12	1054	X	577	-0-	-477	-0-	230	1	347	2	N	-0-					-0-
01	1116	X	634	-0-	-482	-0-	176	1	458	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2459	-0-	-176	-0-	247	1	2212	2	N	-0-					-0-
09	2410	N	2410	-0-	-0-	-0-	240	1	2170	2	N	-0-					-0-
10	2401	N	2401	-0-	-0-	-0-	224	1	2177	2	N	-0-					-0-
11	2370	N	1637	-0-	-733	-0-	174	1	1463	2	N	-0-					-0-
12	2480	N	1880	-0-	-600	-0-	180	1	1700	2	N	-0-					-0-
01	2387	N	842	-0-	-1545	-0-	87	1	755	2	N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

08	1705	#	930	-0-	-775	-0-	930	3			N	-0-					96
09	1650	#	1088	-0-	-562	-0-	1088	3			N	-0-					96
10	1705	#	1073	-0-	-632	-0-	1073	3			N	-0-					96
11	1530	#	967	-0-	-563	-0-	966	3	1	9	N	1					97
12	1209	#	1007	-0-	-202	-0-	1007	3			N	-0-					97
01	1116	#	935	-0-	-181	-0-	935	3			N	-0-					97

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

08	221	R	221	-0-	-0-	-0-	221	3			N	-0-					97
09	192	R	192	-0-	-0-	-0-	192	3			N	-0-					97
10	186	#	149	-0-	-37	-0-	149	3			N	-0-					97
11	210	#	173	-0-	-37	-0-	173	3			N	-0-					97
12	222	R	222	-0-	-0-	-0-	222	3			N	-0-					97
01	217	#	197	-0-	-20	-0-	197	3			N	-0-					97

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2013 - PLUGGED 12/19/13

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

08	657	R	657	-0-	-0-	-0-	602	2	55	9	N	50					199
09	630	#	594	-0-	-36	-0-	555	2	39	9	N	35					234
10	744	#	605	-0-	-139	-0-	580	2	25	9	N	23	192	1			65
11	720	#	569	-0-	-151	-0-	532	2	37	9	N	34					99
12	744	#	513	-0-	-231	-0-	480	2	33	9	N	30					129
01	651	#	546	-0-	-105	-0-	539	2	7	9	N	6					135

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	R	904	-0-	-0-	-0-	900	3	4	9	N	4					166
09	1026	R	1026	-0-	-0-	-0-	1016	3	10	9	N	9					175
10	1144	R	1144	-0-	-0-	-0-	1127	3	17	9	N	15					190
11	1103	R	1103	-0-	-0-	-0-	1082	3	21	9	N	19	170	1			39
12	1170	R	1170	-0-	-0-	-0-	1149	3	21	9	N	19					58
*01	1418	R	1418	-0-	-0-	-0-	1376	3	42	9	N	38					96

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

08	186	#	118	-0-	-68	-0-	118	2			N	-0-					146
09	180	#	104	-0-	-76	-0-	104	2			N	-0-					146
10	186	#	90	-0-	-96	-0-	90	2			N	-0-					146
11	150	#	91	-0-	-59	-0-	91	2			N	-0-					146
12	124	#	80	-0-	-44	-0-	80	2			N	-0-					146
01	124	#	78	-0-	-46	-0-	78	2			N	-0-					146

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

08	3975	R	3975	-0-	-0-	-0-	3971	3	4	9	N	4					101
09	3655	R	3655	-0-	-0-	-0-	3649	3	6	9	N	5					106
10	4017	R	4017	-0-	-0-	-0-	4005	3	12	9	N	11					117
11	3699	R	3699	-0-	-0-	-0-	3684	3	15	9	N	14					131
12	3764	R	3764	-0-	-0-	-0-	3754	3	10	9	N	9					140
*01	3808	R	3808	-0-	-0-	-0-	3806	3	2	9	N	2					142

CHESAPEAKE OPERATING, L.L.C. 147699
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

08	341	#	320	-0-	-21	-0-	320	2			N	-0-					120
09	330	#	223	-0-	-107	-0-	223	2			N	-0-					120
10	248	#	166	-0-	-82	-0-	166	2			N	-0-					120
11	300	#	215	-0-	-85	-0-	215	2			N	-0-					120
12	310	#	56	-0-	-254	-0-	56	2			N	-0-					120
01	310	#	206	-0-	-104	-0-	206	2			N	-0-					120

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	R	984	-0-	-0-	-0-	3	1	974	2	N	6					6
							7	9									
09	930	#	893	-0-	-37	-0-	3	1	890	2	N	-0-					6
10	992	#	739	-0-	-253	-0-	739	2			N	-0-					6
11	960	#	882	-0-	-78	-0-	3	1	879	2	N	-0-					6
12	992	#	794	-0-	-198	-0-	3	1	791	2	N	-0-					6
01	992	#	926	-0-	-66	-0-	926	2			N	-0-					6

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	R	2572	-0-	-0-	-0-	2572	2			N	-0-					67
09	1495	R	1495	-0-	-0-	-0-	1495	2			N	-0-					67
10	1178	#	621	-0-	-557	-0-	621	2			N	-0-					67
11	1140	#	762	-0-	-378	-0-	762	2			N	-0-					67
12	1178	#	425	-0-	-753	-0-	425	2			N	-0-					67
01	1178	#	671	-0-	-507	-0-	671	2			N	-0-					67

LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/07/2012

JONES WELL #: 1701H RRCID -> 275565 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	565	-0-	-55	-0-	565	3			N	-0-					105
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					105
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					105
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					105
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					105
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					105

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					64
09	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					64
10	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					64
11	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					64
12	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					64
*01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					68
09	1148	N	1148	-0-	-0-	-0-	1140	3	8	9	N	7					75
10	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-	75	1			-0-
11	1157	N	1157	-0-	-0-	-0-	45	1	1112	3	N	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	47	1	1106	3	N	-0-					-0-
*01	1202	N	1202	-0-	-0-	-0-	47	1	1155	3	N	-0-					-0-

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/25/2014 - P&A 02/25/14

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2014 - P&A 02/28/14

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1200	-0-	-71	-0-	1200	2			N	-0-					27
09	1260	N	1259	-0-	-1	-0-	1259	2			N	-0-					27
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					27
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					27
12	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					27
*01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2092	-0-	-295	-0-	2092	2			Y	-0-					279
09	2250	N	2104	-0-	-146	-0-	2104	2			Y	-0-					279
10	2201	N	2140	-0-	-61	-0-	2140	2			Y	-0-					279
11	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					279
12	2170	N	2150	-0-	-20	-0-	2150	2			Y	-0-					279
*01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					279

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2049	-0-	-400	-0-	30	1	2019	2	N	-0-					55
09	2882	N	2882	-0-	-0-	-0-	30	1	2850	2	N	2					57
							2	9									
10	2840	N	2840	-0-	-0-	-0-	27	1	2810	2	N	3					60
							3	9									
11	2609	N	2609	-0-	-0-	-0-	29	1	2576	2	N	4					64
							4	9									
12	2511	N	2335	-0-	-176	-0-	31	1	2303	2	N	1					65
							1	9									
01	2511	N	2264	-0-	-247	-0-	31	1	2231	2	N	2					67
							2	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	406	-0-	-59	-0-	406	2			N	-0-					81
09	450	N	363	-0-	-87	-0-	363	2			N	-0-					81
10	372	N	365	-0-	-7	-0-	365	2			N	-0-					81
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					81
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					81
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2014 - P&A 08/11/14

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	289	-0-	-52	-0-	289	2			N	-0-					48
09	300	N	241	-0-	-59	-0-	241	2			N	-0-					48
10	279	N	250	-0-	-29	-0-	250	2			N	-0-					48
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					48
12	248	N	172	-0-	-76	-0-	172	2			N	-0-					48
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					48

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

08	670	N	670	-0-	-0-	-0-	670	2			N	-0-					70
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					70
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					70
11	660	N	658	-0-	-2	-0-	658	2			N	-0-					70
12	682	N	672	-0-	-10	-0-	672	2			N	-0-					70
01	651	N	616	-0-	-35	-0-	616	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

08	1529	N	1529	-0-	-0-	-0-	465	1	1064	2	N	-0-					124
09	1357	N	1357	-0-	-0-	-0-	435	1	853	2	N	63					187
							69	9									
10	1274	N	1274	-0-	-0-	-0-	405	1	845	2	N	22					209
							24	9									
11	1470	N	1319	-0-	-151	-0-	450	1	866	2	N	3	190	1			22
							3	9									
12	1464	N	1464	-0-	-0-	-0-	465	1	977	2	N	20					42
							22	9									
*01	1326	N	1326	-0-	-0-	-0-	435	1	891	2	N	-0-					42

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

08	1684	N	1684	-0-	-0-	-0-	10	1	1666	2	N	7	54	1			118
							8	9									
09	1740	N	1597	-0-	-143	-0-	10	1	1556	2	N	28					146
							31	9									
10	1829	N	1453	-0-	-376	-0-	10	1	1430	2	N	12					158
							13	9									
11	1620	N	1256	-0-	-364	-0-	10	1	1224	2	N	20					178
							22	9									
12	1643	N	1255	-0-	-388	-0-	10	1	1241	2	N	4					182
							4	9									
01	1457	N	1359	-0-	-98	-0-	10	1	1342	2	N	6					188
							7	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	15	1	840	2	N	-0-					70
09	930	N	368	-0-	-562	-0-	15	1	353	2	N	-0-					70
10	1023	N	912	-0-	-111	-0-	15	1	897	2	N	-0-					70
11	939	N	939	-0-	-0-	-0-	15	1	924	2	N	-0-					70
12	901	N	901	-0-	-0-	-0-	15	1	885	2	N	1					71
							1	9									
01	899	N	256	-0-	-643	-0-	15	1	235	2	N	5					76
							6	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0-	-0-	10	1	1061	2	N	-0-	142	1			23
09	1020	N	994	-0-	-26	-0-	10	1	984	2	N	-0-					23
10	961	N	914	-0-	-47	-0-	10	1	904	2	N	-0-					23
11	1050	N	798	-0-	-252	-0-	10	1	782	2	N	5					28
							6	9									
12	1023	N	549	-0-	-474	-0-	10	1	539	2	N	-0-					28
01	899	N	517	-0-	-382	-0-	10	1	504	2	N	3					31
							3	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2521	-0-	-114	-0-	2445	2	76	9	N	69					94
09	2550	X	2056	-0-	-494	-0-	2047	2	9	9	N	8					102
10	3221	X	3221	-0-	-0-	-0-	3208	2	13	9	N	12					114
11	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					114
12	2635	X	2609	-0-	-26	-0-	2609	2			N	-0-					114
01	2635	X	2240	-0-	-395	-0-	2240	2			N	-0-					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	2031	-0-	2031	2031	1722	2	309	9	N	281						281
12	14B2 EXT	2015	-0-	2015	4046	1825	2	190	9	N	173	198	1				256
01	14B2 EXT	1004	-0-	1004	5050	902	2	102	9	N	93						349

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5034	X	5034	-0-	-0-	-0-	4956	2	78	9	N	71	195	1			55
09	5918	X	5918	-0-	-0-	-0-	5717	2	201	9	N	183					238
10	5834	X	5834	-0-	-0-	-0-	5681	2	153	9	N	139	195	1			182
11	5123	X	5123	-0-	-0-	-0-	5045	2	78	9	N	71	195	1			58
*12	5055	X	5055	-0-	-0-	-0-	4902	2	153	9	N	139					197
*01	4232	X	4232	-0-	-0-	-0-	4099	2	133	9	N	121	198	1			120

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

08	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
09	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
11	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
*01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1463	-0-	-25	-0-	1450	2	13	9	N	12					167
09	1682	N	1682	-0-	-0-	-0-	1665	2	17	9	N	15					182
10	1583	N	1583	-0-	-0-	-0-	1564	2	19	9	N	17					199
11	1410	N	1007	-0-	-403	-0-	1004	2	3	9	N	3					202
12	1736	N	612	-0-	-1124	-0-	612	2			N	-0-					202
01	1581	N	810	-0-	-771	-0-	810	2			N	-0-					202

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	242	-0-	-1773	-0-	242	1			N	-0-					180
09	2220	N	154	-0-	-2066	-0-	154	1			N	-0-					180
10	341	N	218	-0-	-123	-0-	218	1			N	-0-					180
11	2315	N	2315	-0-	-0-	-0-	257	1	2058	2	N	-0-					180
12	2327	N	2327	-0-	-0-	-0-	277	1	2050	2	N	-0-					180
*01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2717	X	2717	-0-	-0-	-0-	220	1	2494	2	N	3					167
							3	9									
09	3249	X	3249	-0-	-0-	-0-	260	1	2982	2	N	6					173
							7	9									
10	2909	X	2909	-0-	-0-	-0-	2901	2	8	9	N	7					180
11	2237	X	2237	-0-	-0-	-0-	2236	2	1	9	N	1					181
12	2923	X	2923	-0-	-0-	-0-	207	1	2716	2	N	-0-					181
*01	2437	X	2437	-0-	-0-	-0-	2431	2	6	9	N	5					186

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					44
09	1623	N	1623	-0-	-0-	-0-	1610	2	13	9	N	12					56
10	1674	N	1255	-0-	-419	-0-	1255	2			N	-0-					56
11	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					56
12	1674	N	1263	-0-	-411	-0-	1263	2			N	-0-					56
*01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	873	-0-	-925	-0-	873	2			N	-0-					119
09	1500	N	953	-0-	-547	-0-	953	2			N	-0-					119
10	1023	N	778	-0-	-245	-0-	778	2			N	-0-					119
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					119
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					119
*01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

08	324	N	324	-0-	-0-	-0-	48	1	276	2	N	-0-					7
09	300	N	262	-0-	-38	-0-	24	1	238	2	N	-0-					7
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					7
11	300	N	243	-0-	-57	-0-	8	1	235	2	N	-0-					7
12	325	N	325	-0-	-0-	-0-	16	1	309	2	N	-0-					7
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

08	3937	X	3533	-0-	-404	-0-	219	1	3297	2	N	15					98
							17	9									
09	3660	X	3543	-0-	-117	-0-	208	1	3307	2	N	25					123
							28	9									
10	3751	X	2865	-0-	-886	-0-	157	1	2686	2	N	20					143
							22	9									
11	DLQ G-10		2615	-0-	2615	2615	112	1	2489	2	N	13					156
							14	9									
12	DLQ G-10		3735	-0-	3735	6350	3722	2	13	9	N	12					168
01	DLQ G-10		2332	-0-	2332	8682	2324	2	8	9	N	7					175

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

08	2313	N	2313	-0-	-0-	-0-	260	1	2053	2	N	-0-					121
09	2177	N	2177	-0-	-0-	-0-	240	1	1937	2	N	-0-					121
10	2263	N	2099	-0-	-164	-0-	186	1	1913	2	N	-0-					121
11	2250	N	1757	-0-	-493	-0-	155	1	1602	2	N	-0-					121
12	2263	N	2023	-0-	-240	-0-	170	1	1853	2	N	-0-					121
01	2108	N	1696	-0-	-412	-0-	1696	2			N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

08	744	N	628	-0-	-116	-0-	10	1	618	2	N	-0-					115
09	831	N	831	-0-	-0-	-0-	16	1	815	2	N	-0-					115
10	741	N	741	-0-	-0-	-0-	13	1	728	2	N	-0-					115
11	1094	N	1094	-0-	-0-	-0-	24	1	1070	2	N	-0-					115
12	991	N	991	-0-	-0-	-0-	22	1	969	2	N	-0-					115
*01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

08	1023	N	-0-	-0-	-1023	-0-					N	-0-					89
09	270	N	-0-	-0-	-270	-0-					N	-0-					89
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					89
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					89
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					89
01	62	N	-0-	-0-	-62	-0-					N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

08	2201	#	1638	-0-	-563	-0-	134	1	1504	2	N	-0-					93
09	2130	#	1541	-0-	-589	-0-	134	1	1401	2	N	5					98
							6	9									
10	2201	#	1424	-0-	-777	-0-	134	1	1288	2	N	2					100
							2	9									
11	1710	#	1043	-0-	-667	-0-	134	1	906	2	N	3					103
							3	9									
12	1643	#	1488	-0-	-155	-0-	134	1	1352	2	N	2					105
							2	9									
01	1643	#	1174	-0-	-469	-0-	134	1	1037	2	N	3					108
							3	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

*06	670	R	670	-0-	-0-	-0-	650	2	20	9	N	18					90
*07	682	#	655	-0-	-27	-0-	655	2			N	-0-					90
*08	682	#	655	-0-	-27	-0-	655	2			N	-0-					90
*09	660	#	647	-0-	-13	-0-	637	2	10	9	N	9					99
*10	682	#	666	-0-	-16	-0-	665	2	1	9	N	1					100
*11	660	#	654	-0-	-6	-0-	654	2			N	-0-					100
*12	679	R	679	-0-	-0-	-0-	676	2	3	9	N	3					103
*01	684	R	684	-0-	-0-	-0-	682	2	2	9	N	2					105

CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

08	1602	R	1602	-0-	-0-	-0-	1569	2	33	9	N	30					137
09	1509	R	1509	-0-	-0-	-0-	1496	2	13	9	N	12					149
10	1541	R	1541	-0-	-0-	-0-	1538	2	3	9	N	3					152
11	1560	#	1531	-0-	-29	-0-	1476	2	55	9	N	50					202
12	1612	#	1413	-0-	-199	-0-	1396	2	17	9	N	15	190	1			27
01	1612	#	1339	-0-	-273	-0-	1321	2	18	9	N	16					43

MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/01/2014 - P&A 04/01/14

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	280	-0-	-402	-0-	280	3			N	-0-					177
09	510	N	471	-0-	-39	-0-	471	3			N	-0-	154	1			23
10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					23
11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					23
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					23
01	1023	N	55	-0-	-968	-0-	55	3			N	-0-					23

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					184
09	1500	N	970	-0-	-530	-0-	970	2			N	-0-					184
10	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					184
11	1608	N	1608	-0-	-0-	-0-	1602	2	6	9	N	5	135	1			54
12	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					54
01	1550	N	1145	-0-	-405	-0-	1145	2			N	-0-					54

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	642	-0-	-40	-0-	642	2			N	-0-					58
09	660	N	650	-0-	-10	-0-	650	2			N	-0-					58
10	682	N	635	-0-	-47	-0-	635	2			N	-0-					58
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					58
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					58
*01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	31	1	864	2	N	-0-					223
09	900	N	817	-0-	-83	-0-	30	1	787	2	N	-0-					223
10	870	N	870	-0-	-0-	-0-	31	1	839	2	N	-0-					223
11	879	N	879	-0-	-0-	-0-	30	1	849	2	N	-0-					223
12	903	N	903	-0-	-0-	-0-	29	1	874	2	N	-0-					223
01	868	N	808	-0-	-60	-0-	31	1	777	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3510	R	3510	-0-	-0-	-0-	3504	2	6	9	N	5					157
09	3342	R	3342	-0-	-0-	-0-	3334	2	8	9	N	7					164
10	3425	R	3425	-0-	-0-	-0-	3418	2	7	9	N	6					170
11	3225	R	3225	-0-	-0-	-0-	3225	2			N	-0-					170
12	3371	R	3371	-0-	-0-	-0-	3367	2	4	9	N	4					174
*01	3262	R	3262	-0-	-0-	-0-	3231	2	31	9	N	28					202

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

08	3100	#	2276	-0-	-824	-0-	2269	2	7	9	N	6					105
09	3000	#	2152	-0-	-848	-0-	2146	2	6	9	N	5					110
10	2635	#	2225	-0-	-410	-0-	2217	2	8	9	N	7					117
11	2550	#	1915	-0-	-635	-0-	1915	2			N	-0-					117
12	2542	#	1986	-0-	-556	-0-	1986	2			N	-0-					117
01	2263	#	2207	-0-	-56	-0-	2161	2	46	9	N	42					159

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

08	620	#	612	-0-	-8	-0-	608	2	4	9	N	4					164
09	630	#	540	-0-	-90	-0-	521	2	19	9	N	17					181
10	674	R	674	-0-	-0-	-0-	656	2	18	9	N	16	179	1			18
11	630	#	592	-0-	-38	-0-	592	2			N	-0-					18
12	620	#	615	-0-	-5	-0-	615	2			N	-0-					18
01	682	#	623	-0-	-59	-0-	623	2			N	-0-					18

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

08	364	R	364	-0-	-0-	-0-	364	2			N	-0-					91
09	330	#	321	-0-	-9	-0-	321	2			N	-0-					91
10	372	#	155	-0-	-217	-0-	155	2			N	-0-					91
11	360	#	-0-	-0-	-360	-0-					N	-0-					91
12	372	#	-0-	-0-	-372	-0-					N	-0-					91
01	372	#	-0-	-0-	-372	-0-					N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

08	558	#	-0-	-0-	-558	-0-					N	-0-					146
09	540	#	-0-	-0-	-540	-0-					N	-0-					146
10	403	#	-0-	-0-	-403	-0-					N	-0-					146
11	30	#	-0-	-0-	-30	-0-					N	-0-					146
12	0	#	-0-	-0-	-0-	-0-					N	-0-					146
01	0	#	-0-	-0-	-0-	-0-					N	-0-					146

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

08	1178	#	-0-	-0-	-1178	-0-					N	-0-					75
09	1140	#	-0-	-0-	-1140	-0-					N	-0-					75
10	1085	#	-0-	-0-	-1085	-0-					N	-0-					75
11	1020	#	-0-	-0-	-1020	-0-					N	-0-					75
12	682	#	-0-	-0-	-682	-0-					N	-0-					75
01	0	#	-0-	-0-	-0-	-0-					N	-0-					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	787	-0-	-484	-0-	780	2	7	9	N	6					68
09	1230	#	944	-0-	-286	-0-	940	2	4	9	N	4					72
10	1271	#	917	-0-	-354	-0-	908	2	9	9	N	8					80
11	1143	R	1143	-0-	-0-	-0-	1132	2	11	9	N	10					90
12	1194	R	1194	-0-	-0-	-0-	1180	2	14	9	N	13					103
01	961	#	865	-0-	-96	-0-	857	2	8	9	N	7					110

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	366	R	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	403	#	372	-0-	-31	-0-	372	2			N	-0-					-0-
11	390	#	317	-0-	-73	-0-	317	2			N	-0-					-0-
12	403	#	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	557	-0-	-32	-0-	557	2			N	-0-					30
09	570	#	560	-0-	-10	-0-	558	2	2	9	N	2					32
10	572	R	572	-0-	-0-	-0-	571	2	1	9	N	1					33
11	540	#	496	-0-	-44	-0-	494	2	2	9	N	2					35
12	589	#	269	-0-	-320	-0-	269	2			N	-0-					35
01	589	#	309	-0-	-280	-0-	309	2			N	-0-					35

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	500	-0-	-58	-0-	498	2	2	9	N	2					170
09	540	#	504	-0-	-36	-0-	497	2	7	9	N	6					176
10	527	#	451	-0-	-76	-0-	448	2	3	9	N	3					179
11	510	#	374	-0-	-136	-0-	374	2			N	-0-					179
12	527	#	483	-0-	-44	-0-	483	2			N	-0-					179
01	527	#	498	-0-	-29	-0-	496	2	2	9	N	2					181

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	605	-0-	-15	-0-	605	2			N	-0-					77
09	681	R	681	-0-	-0-	-0-	681	2			N	-0-					77
10	651	#	492	-0-	-159	-0-	492	2			N	-0-					77
11	600	#	492	-0-	-108	-0-	492	2			N	-0-					77
12	620	#	528	-0-	-92	-0-	528	2			N	-0-					77
01	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	846	-0-	-208	-0-	845	2	1	9	N	1					73
09	1020	#	777	-0-	-243	-0-	775	2	2	9	N	2					75
10	868	#	802	-0-	-66	-0-	802	2			N	-0-					75
11	840	#	802	-0-	-38	-0-	802	2			N	-0-					75
*12	915	R	915	-0-	-0-	-0-	915	2			N	-0-					75
01	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					75

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	934	-0-	934	934	933	2	1	9	N	1					252
09	1790	R	856	-0-	-934	-0-	855	2	1	9	N	1					253
10	1054	#	806	-0-	-248	-0-	797	2	9	9	N	8					268
11	1020	#	806	-0-	-214	-0-	797	2	9	9	N	8					268
12	992	#	762	-0-	-230	-0-	756	2	6	9	N	5					273
01	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					273

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	R	1004	-0-	-0-	-0-	1004	3			N	-0-					30
09	990	#	962	-0-	-28	-0-	962	3			N	-0-					30
10	1023	#	981	-0-	-42	-0-	981	3			N	-0-					30
11	990	#	911	-0-	-79	-0-	911	3			N	-0-					30
12	1023	#	865	-0-	-158	-0-	865	3			N	-0-					30
01	992	#	785	-0-	-207	-0-	785	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	#	1813	-0-	-109	-0-	1813	3			N	-0-					12
09	1860	#	1742	-0-	-118	-0-	1742	3			N	-0-					12
10	1829	#	1791	-0-	-38	-0-	1791	3			N	-0-					12
11	1770	#	1480	-0-	-290	-0-	1480	3			N	-0-					12
12	1798	#	1731	-0-	-67	-0-	1731	3			N	-0-					12
01	1798	#	1527	-0-	-271	-0-	1527	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3980	R	3980	-0-	-0-	-0-	3980	3			N	-0-					27
09	3719	R	3719	-0-	-0-	-0-	3719	3			N	-0-					27
10	3767	R	3767	-0-	-0-	-0-	3767	3			N	-0-					27
11	3187	R	3187	-0-	-0-	-0-	3187	3			N	-0-					27
12	3647	R	3647	-0-	-0-	-0-	3647	3			N	-0-					27
*01	3128	R	3128	-0-	-0-	-0-	3128	3			N	-0-					27

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	#	1795	-0-	-623	-0-	1795	2			Y	-0-					-0-
09	DLQ G-10		2306	-0-	2306	2306	2306	2			Y	-0-					-0-
10	DLQ G-10		2233	-0-	2233	4539	2233	2			Y	-0-					-0-
11	6612	R	2073	-0-	-4539	-0-	2073	2			Y	-0-					-0-
12	2365	R	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
01	2387	#	2155	-0-	-232	-0-	2155	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1960	R	1960	-0-	-0-	-0-	109	1	1851	3	Y	-0-					102
09	DLQ G-10		1730	-0-	1730	1730	105	1	1625	3	Y	-0-	102	1			-0-
10	DLQ G-10		1470	-0-	1470	3200	109	1	1361	3	Y	-0-					-0-
11	4765	R	1565	-0-	-3200	-0-	105	1	1460	3	Y	-0-					-0-
12	1680	R	1680	-0-	-0-	-0-	109	1	1571	3	Y	-0-					-0-
01	1922	#	1592	-0-	-330	-0-	109	1	1483	3	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	728	-0-	-171	-0-	728	3			Y	-0-					45
09	DLQ G-10		940	-0-	940	940	802	3	138	9	Y	125	92	1			78
10	DLQ G-10		541	-0-	541	1481	539	3	2	9	Y	2					80
11	2230	R	749	-0-	-1481	-0-	749	3			Y	-0-					80
12	645	R	645	-0-	-0-	-0-	645	3			Y	-0-					80
01	961	#	623	-0-	-338	-0-	609	3	14	9	Y	13					93

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	400	-0-	-96	-0-	400	3			N	-0-					140
09	485	R	485	-0-	-0-	-0-	435	3	50	9	N	45					185
10	496	#	481	-0-	-15	-0-	481	3			N	-0-					185
11	425	R	425	-0-	-0-	-0-	425	3			N	-0-					185
12	496	#	444	-0-	-52	-0-	444	3			N	-0-					185
01	496	#	371	-0-	-125	-0-	371	3			N	-0-					185

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	#	2217	-0-	-108	-0-	2196	2	21	9	Y	19	194	1			48
09	DLQ G-10		2253	-0-	2253	2253	2219	2	34	9	Y	31					79
10	DLQ G-10		2354	-0-	2354	4607	2317	2	37	9	Y	34					113
11	6236	R	1629	-0-	-4607	-0-	1581	2	48	9	Y	44					157
12	1833	R	1833	-0-	-0-	-0-	1798	2	35	9	Y	32					189
01	2325	#	1456	-0-	-869	-0-	1402	2	54	9	Y	49					238

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	R	1229	-0-	-0-	-0-	1227	3	2	9	Y	2					45
09	DLQ G-10		1223	-0-	1223	1223	1223	3			Y	-0-					45
10	DLQ G-10		1321	-0-	1321	2544	1319	3	2	9	Y	2					47
11	3728	R	1184	-0-	-2544	-0-	1184	3			Y	-0-					47
12	1147	R	1147	-0-	-0-	-0-	1143	3	4	9	Y	4					51
01	1302	#	1202	-0-	-100	-0-	1199	3	3	9	Y	3					54

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	1257	-0-	-45	-0-	1256	3	1	9	Y	1					77
09	DLQ G-10		1002	-0-	1002	1002	1002	3			Y	-0-					77
10	DLQ G-10		1049	-0-	1049	2051	1046	3	3	9	Y	3					80
11	2989	R	938	-0-	-2051	-0-	938	3			Y	-0-					80
12	940	R	940	-0-	-0-	-0-	936	3	4	9	Y	4					84
01	1271	#	953	-0-	-318	-0-	950	3	3	9	Y	3					87

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	R	836	-0-	-0-	-0-	836	2			N	-0-					93
09	472	R	472	-0-	-0-	-0-	472	2			N	-0-					93
10	91	R	91	-0-	-0-	-0-	91	2			N	-0-					93
11	810	#	50	-0-	-760	-0-	50	2			N	-0-					93
12	837	#	8	-0-	-829	-0-	8	2			N	-0-					93
01	837	#	253	-0-	-584	-0-	253	2			N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

08	616	R	616	-0-	-0-	-0-	30	1	578	2	N	7					45
							8	9									
09	660	#	495	-0-	-165	-0-	10	1	482	2	N	3					48
							3	9									
10	713	#	557	-0-	-156	-0-	16	1	541	2	N	-0-					48
11	690	#	530	-0-	-160	-0-	16	1	514	2	N	-0-					48
12	713	#	532	-0-	-181	-0-	532	2			N	-0-					48
01	620	#	494	-0-	-126	-0-	16	1	478	2	N	-0-					48

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

08	992	#	812	-0-	-180	-0-	32	1	770	2	Y	9					26
							10	9									
09	449	R	449	-0-	-0-	-0-	18	1	425	2	Y	5					31
							6	9									
10	434	#	399	-0-	-35	-0-	395	2	4	9	Y	4					35
11	420	#	366	-0-	-54	-0-	14	1	351	2	Y	1					36
							1	9									
12	884	R	884	-0-	-0-	-0-	881	2	3	9	Y	3					39
*01	936	R	936	-0-	-0-	-0-	932	2	4	9	Y	4					43

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	987	-0-	-129	-0-	968	2	19	9	Y	17					53
09	960	#	558	-0-	-402	-0-	22	1	524	2	Y	11					64
							12	9									
10	992	#	496	-0-	-496	-0-	487	2	9	9	Y	8					72
11	960	#	449	-0-	-511	-0-	17	1	430	2	Y	2					74
							2	9									
12	1087	R	1087	-0-	-0-	-0-	1080	2	7	9	Y	6					80
*01	1154	R	1154	-0-	-0-	-0-	1144	2	10	9	Y	9					89

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

08	5580		5263	-0-	-317	1050474	4833	2	430	9	N	391	317	1			417
09	5400		4918	-0-	-482	1049992	4436	2	482	9	N	438	504	1			351
10	5580		4766	-0-	-814	1049178	4408	2	358	9	N	325	330	1			346
11	5400		4227	-0-	-1173	1048005	4227	2			N	-0-					346
12	7750		3221	-0-	-4529	1043476	3221	2			N	-0-					346
*01	7750		3027	-0-	-4723	1038753	3023	2	4	9	N	4					350

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

08	0	W	-0-	-0-	-0-	456					N	-0-					-0-
09	0	W	-0-	-0-	-0-	456					N	-0-					-0-
10	0	W	-0-	-0-	-0-	456					N	-0-					-0-
11	0	W	-0-	-0-	-0-	456					N	-0-					-0-
*12	456	N	-0-	-0-	-456	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					38
09	390	N	380	-0-	-10	-0-	380	2			N	-0-					38
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					38
11	390	N	366	-0-	-24	-0-	366	2			N	-0-					38
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					38
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					38

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	286	-0-	-117	-0-	286	2			N	-0-					-0-
09	360	X	290	-0-	-70	-0-	290	2			N	-0-					-0-
10	310	X	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*12	375	X	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	952	-0-	-102	-0-	952	2			N	-0-					95
09	1020	N	984	-0-	-36	-0-	983	2	1	9	N	1					96
10	1014	N	1014	-0-	-0-	-0-	1013	2	1	9	N	1					97
11	930	N	543	-0-	-387	-0-	543	2			N	-0-					97
12	1023	N	602	-0-	-421	-0-	602	2			N	-0-					97
01	1023	N	956	-0-	-67	-0-	956	2			N	-0-					97

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29168	X	29168	-0-	-0-	-0-	29135	2	33	9	N	30					192
09	27927	X	27927	-0-	-0-	-0-	27916	2	11	9	N	10					202
10	27554	X	27554	-0-	-0-	-0-	27523	2	31	9	N	28	150	1			80
11	26553	X	26553	-0-	-0-	-0-	26523	2	30	9	N	27					107
12	26606	X	26606	-0-	-0-	-0-	26537	2	69	9	N	63					170
01	29171	X	NO RPT	-0-	-29171	-0-					N	NO RPT					170

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3144	-0-	44	44	36	1	3108	2	N	-0-					243
09	3000	N	3446	-0-	446	490	33	1	3178	2	N	214					457
							235	9									
10	3100	N	2758	-0-	-342	148	2744	2	14	9	N	13					470
11	2419	X	2271	-0-	-148	-0-	63	1	2205	2	N	3					473
							3	9									
12	217	X	-0-	-0-	-217	-0-					N	-0-					473
*01	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					473

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1363	-0-	-218	-0-	1363	3			N	-0-					-0-
09	1530	X	1436	-0-	-94	-0-	1436	3			N	-0-					-0-
10	1643	X	1368	-0-	-275	-0-	1368	3			N	-0-					-0-
11	1590	X	1243	-0-	-347	-0-	1243	3			N	-0-					-0-
12	1643	X	1165	-0-	-478	-0-	1165	3			N	-0-					-0-
01	1488	X	766	-0-	-722	-0-	766	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3574	-0-	-394	-0-	3574	3			N	-0-					-0-
09	3840	X	2343	-0-	-1497	-0-	2343	3			N	-0-					-0-
10	3968	X	2587	-0-	-1381	-0-	2587	3			N	-0-					-0-
11	3840	X	2252	-0-	-1588	-0-	2252	3			N	-0-					-0-
12	3565	X	2429	-0-	-1136	-0-	2429	3			N	-0-					-0-
01	3565	X	3373	-0-	-192	-0-	3373	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4837	X	4837	-0-	-0-	-0-	4837	3			N	-0-					-0-
09	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
10	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
11	4680	X	2156	-0-	-2524	-0-	2156	3			N	-0-					-0-
12	4836	X	3049	-0-	-1787	-0-	3049	3			N	-0-					-0-
01	4836	X	2450	-0-	-2386	-0-	2450	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2804	X	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
09	2700	X	2590	-0-	-110	-0-	2590	3			N	-0-					-0-
10	2697	X	2650	-0-	-47	-0-	2650	3			N	-0-					-0-
11	2700	X	2492	-0-	-208	-0-	2492	3			N	-0-					-0-
12	2790	X	2655	-0-	-135	-0-	2655	3			N	-0-					-0-
01	2790	X	2090	-0-	-700	-0-	2090	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1786	-0-	-291	-0-	78	1	1708	3	N	-0-					45
09	2010	X	1920	-0-	-90	-0-	75	1	1845	3	N	-0-					45
10	2015	X	1997	-0-	-18	-0-	78	1	1919	3	N	-0-					45
11	1911	X	1911	-0-	-0-	-0-	68	1	1843	3	N	-0-					45
12	2602	X	2602	-0-	-0-	-0-	78	1	2524	3	N	-0-					45
01	1984	X	1862	-0-	-122	-0-	78	1	1784	3	N	-0-					45

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	8827	-0-	-2240	-0-	78	1	8749	3	N	-0-					66
09	10710	X	7597	-0-	-3113	-0-	68	1	7529	3	N	-0-					66
10	10912	X	8523	-0-	-2389	-0-	73	1	8450	3	N	-0-					66
11	11274	X	11274	-0-	-0-	-0-	75	1	11199	3	N	-0-					66
12	10604	X	10604	-0-	-0-	-0-	78	1	10526	3	N	-0-					66
*01	10088	X	10088	-0-	-0-	-0-	78	1	10010	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50530	X	47961	-0-	-2569	-0-	47888	2	73	9	N	66					289
09	50276	X	50276	-0-	-0-	-0-	49965	2	311	9	N	283	374	1			198
10	50530	X	48203	-0-	-2327	-0-	48163	2	40	9	N	36					234
11	48900	X	46274	-0-	-2626	-0-	46239	2	35	9	N	32					266
12	46716	X	46716	-0-	-0-	-0-	46532	2	184	9	N	167					433
01	46283	X	39954	-0-	-6329	-0-	39909	2	45	9	N	41	193	1			281

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					87
09	2749	N	2749	-0-	-0-	-0-	2683	2	66	9	N	60					147
10	2790	N	2302	-0-	-488	-0-	2302	2			N	-0-					147
11	2700	N	1843	-0-	-857	-0-	1843	2			N	-0-					147
12	2790	N	1940	-0-	-850	-0-	1940	2			N	-0-					147
*01	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					147

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	8167	-0-	-1350	-0-	7896	2	271	9	N	246	177	1			252
09	10426	X	10426	-0-	-0-	-0-	10095	2	331	9	N	301	380	1			173
10	9657	X	9657	-0-	-0-	-0-	9412	2	245	9	N	223					396
11	9210	X	8336	-0-	-874	-0-	8092	2	244	9	N	222	394	1			224
12	7285	X	6985	-0-	-300	-0-	6769	2	216	9	N	196	193	1			227
01	7285	X	6867	-0-	-418	-0-	6612	2	255	9	N	232	187	1			272

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5244	X	5244	-0-	-0-	-0-	596	1	4648	2	N	-0-					118
09	5918	X	5918	-0-	-0-	-0-	588	1	5209	2	N	110					228
							121	9									
10	6868	X	6868	-0-	-0-	-0-	625	1	6239	2	N	4					232
							4	9									
11	5526	X	5526	-0-	-0-	-0-	502	1	5024	2	N	-0-					232
12	4616	X	4616	-0-	-0-	-0-	454	1	4162	2	N	-0-					232
*01	3231	X	3231	-0-	-0-	-0-	234	1	2930	2	N	61	198	1			95
							67	9									

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14012	X	13691	-0-	-321	-0-	13691	2			N	-0-					438
09	14223	X	14223	-0-	-0-	-0-	14223	2			N	-0-					438
10	14012	X	13732	-0-	-280	-0-	13732	2			N	-0-					438
11	13560	X	13345	-0-	-215	-0-	13267	2	78	9	N	71	355	1			154
12	13763	X	13763	-0-	-0-	-0-	13693	2	70	9	N	64	174	1			44
01	12958	X	12775	-0-	-183	-0-	12775	2			N	-0-					44

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	878	1	331	9	N	301	184	1			295
09	1796	N	1796	-0-	-0-	-0-	795	1	592	2	N	372	370	1			297
							409	9									
10	3100	N	3411	-0-	311	311	784	1	2179	2	N	407	371	1			333
							448	9									
11	1469	N	1158	-0-	-311	-0-	624	1	286	2	N	225	191	1			367
							248	9									
12	3100	N	3107	-0-	7	7	782	1	1780	2	N	495	565	1			297
							545	9									
*01	1639	X	1632	-0-	-7	-0-	577	1	661	2	N	358	194	1			461
							394	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6545	X	6545	-0-	-0-	-0-	1299	1	4082	2	N	1058	964	1			164
							1164	9									
09	4055	X	4055	-0-	-0-	-0-	1179	1	2210	2	N	605	586	1			183
							666	9									
10	2490	X	2490	-0-	-0-	-0-	1275	1	776	2	N	399	363	1			219
							439	9									
11	2633	X	2633	-0-	-0-	-0-	1290	1	840	2	N	457	382	1			294
							503	9									
12	2480	X	1633	-0-	-847	-0-	696	1	348	2	N	535	746	1			83
							589	9									
01	2480	X	1283	-0-	-1197	-0-	526	1	757	9	N	688	379	1			392

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6109	-0-	-742	-0-	3484	2	2625	9	N	2386	2264	1			461
09	6630	X	3586	-0-	-3044	-0-	1564	2	2022	9	N	1838	1874	1			425
10	6851	X	4182	-0-	-2669	-0-	2580	2	1602	9	N	1456	1292	1			589
11	6630	X	1999	-0-	-4631	-0-	704	2	1295	9	N	1177	1338	1			428
12	6851	X	1462	-0-	-5389	-0-	549	2	913	9	N	830	742	1			516
01	6107	X	-0-	-0-	-6107	-0-					N	7	204	1			319

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	7664	-0-	-1171	-0-	7661	2	3	9	N	3					190
09	8340	X	7354	-0-	-986	-0-	7354	2			N	-0-					190
10	8959	X	7201	-0-	-1758	-0-	7201	2			N	-0-					190
11	8670	X	7081	-0-	-1589	-0-	7081	2			N	-0-					190
12	DLQ	G-10	7755	-0-	7755	7755	7755	2			N	-0-					190
01	DLQ	G-10	7552	-0-	7552	15307	7552	2			N	-0-					190

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					138

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					132
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					132
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	132	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	30	-0-	30	139	30	2			Y	-0-					4
03	179	N	40	-0-	-139	-0-	40	2			Y	-0-					4
04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					4
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					4
06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					4
07	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					4
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					4
09	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					4
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					4
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					4
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					4
01	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

*07	4588	X	-0-	-0-	-4588	-0-					N	29					126
08	4309	X	2737	-0-	-1572	-0-	2678	2	59	9	N	54					180
09	4170	X	2814	-0-	-1356	-0-	2811	2	3	9	N	3					183
10	4960	X	2690	-0-	-2270	-0-	2686	2	4	9	N	4					187
11	4800	X	2712	-0-	-2088	-0-	2712	2			N	-0-					187
12	DLQ	G-10	2780	-0-	2780	2780	2780	2			N	-0-					187
01	DLQ	G-10	2887	-0-	2887	5667	2887	2			N	-0-					187

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2744	-0-	-1007	-0-	2733	2	11	9	N	10					207
09	3540	X	2219	-0-	-1321	-0-	2219	2			N	-0-					207
10	3565	X	2312	-0-	-1253	-0-	2306	2	6	9	N	5	5	1			207
11	3450	X	2147	-0-	-1303	-0-	2124	2	23	9	N	21					228
12	DLQ G-10		1630	-0-	1630	1630	1616	2	14	9	N	13	181	1			60
01	DLQ G-10		2247	-0-	2247	3877	2247	2			N	-0-					60

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

08	3317	X	2201	-0-	-1116	-0-	2171	2	30	9	N	27					247
09	3210	X	2124	-0-	-1086	-0-	2058	2	66	9	N	60					307
10	3224	X	2183	-0-	-1041	-0-	2138	2	45	9	N	41	10	1			338
11	3120	X	2317	-0-	-803	-0-	2291	2	26	9	N	24	180	1			182
12	DLQ G-10		2119	-0-	2119	2119	2077	2	42	9	N	38					220
01	DLQ G-10		2080	-0-	2080	4199	2034	2	46	9	N	42					262

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	57	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

08	217	N	201	-0-	-16	-0-	201	2			Y	-0-					25
09	238	N	238	-0-	-0-	-0-	203	2	35	9	Y	32	29	1			28
10	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					28
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					28
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					28
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	63	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					78
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	2477	-0-	-2266	-0-	2444	2	33	9	N	30					168
09	4050	X	2514	-0-	-1536	-0-	2418	2	96	9	N	87					255
10	4030	X	2436	-0-	-1594	-0-	2378	2	58	9	N	53	183	1			125
11	3900	X	2508	-0-	-1392	-0-	2472	2	36	9	N	33					158
12	4030	X	2463	-0-	-1567	-0-	2457	2	6	9	N	5					163
01	2511	X	2509	-0-	-2	-0-	2462	2	47	9	N	43	164	1			42

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1923	-0-	-433	-0-	1915	2	8	9	N	7					25
09	2280	X	1907	-0-	-373	-0-	1890	2	17	9	N	15					40
10	2356	X	1803	-0-	-553	-0-	1803	2			N	-0-					40
11	2280	X	1275	-0-	-1005	-0-	1275	2			N	-0-					40
12	2356	X	2180	-0-	-176	-0-	2171	2	9	9	N	8					48
01	1953	X	1357	-0-	-596	-0-	1357	2			N	-0-					48

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5642	-0-	-713	-0-	5603	2	39	9	N	35					143
09	6150	X	4835	-0-	-1315	-0-	4789	2	46	9	N	42					185
10	5549	X	5350	-0-	-199	-0-	5149	2	201	9	N	183	178	1			190
11	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					190
12	4997	X	4997	-0-	-0-	-0-	4986	2	11	9	N	10	185	1			15
*01	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					15

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1384	-0-	-1375	-0-	1382	2	2	9	N	2	197	1			27
09	2670	X	979	-0-	-1691	-0-	979	2			N	-0-					27
10	2759	X	1557	-0-	-1202	-0-	1378	2	179	9	N	163					190
11	2670	X	1439	-0-	-1231	-0-	1431	2	8	9	N	7					197
12	2759	X	1184	-0-	-1575	-0-	1184	2			N	-0-					197
*01	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					197

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8222	X	8222	-0-	-0-	-0-	734	1	7485	2	N	3	100	7			178
							3	9									
08	6115	X	6115	-0-	-0-	-0-	6113	2	2	9	N	2					180
09	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					180
10	8928	X	2209	-0-	-6719	-0-	2206	2	3	9	N	3	3	1			180
11	8430	X	2021	-0-	-6409	-0-	2018	2	3	9	N	3					183
12	8215	X	2281	-0-	-5934	-0-	2251	2	30	9	N	27	177	1			33
01	6107	X	336	-0-	-5771	-0-	329	2	7	9	N	6	14	1			25

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2175	-0-	-1762	-0-	2158	2	17	9	N	15					140
09	3810	X	2620	-0-	-1190	-0-	2620	2			N	-0-					140
10	3875	X	2561	-0-	-1314	-0-	2533	2	28	9	N	25	12	1			153
11	3270	X	1685	-0-	-1585	-0-	1664	2	21	9	N	19					172
12	3348	X	1948	-0-	-1400	-0-	1939	2	9	9	N	8					180
01	2697	X	2430	-0-	-267	-0-	2430	2			N	-0-					180

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4712	X	2263	-0-	-2449	-0-	1684	1	553	2	N	24	18	7			265
							26	9									
08	4712	X	285	-0-	-4427	-0-	270	2	15	9	N	14					279
09	3000	X	119	-0-	-2881	-0-	110	2	9	9	N	8					287
10	3100	X	666	-0-	-2434	-0-	666	2			N	-0-	174	1			113
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					113
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					113
*01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					113

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	77					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3563	-0-	-1149	-0-	3533	2	30	9	N	27	180	1			65
09	4560	X	3583	-0-	-977	-0-	3533	2	50	9	N	45					110
10	4712	X	3636	-0-	-1076	-0-	3624	2	12	9	N	11	11	1			110
11	4410	X	3131	-0-	-1279	-0-	3098	2	33	9	N	30					140
12	4557	X	3434	-0-	-1123	-0-	3417	2	17	9	N	15					155
01	3658	X	3276	-0-	-382	-0-	3265	2	11	9	N	10					165

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1134	-0-	-726	-0-	1125	2	9	9	N	8					90
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					90
10	2294	N	968	-0-	-1326	-0-	868	2	100	9	N	91	14	1			167
11	967	N	967	-0-	-0-	-0-	950	2	17	9	N	15					182
12	646	N	646	-0-	-0-	-0-	646	2			N	-0-					182
*01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					182

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	1900	-0-	-797	-0-	1887	2	13	9	N	12					70
09	2610	X	1846	-0-	-764	-0-	1846	2			N	-0-					70
10	2697	X	1920	-0-	-777	-0-	1850	2	70	9	N	64	9	1			125
11	2610	X	1441	-0-	-1169	-0-	1419	2	22	9	N	20					145
12	2697	X	1306	-0-	-1391	-0-	1292	2	14	9	N	13					158
*01	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					163

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	418	345	1			73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	4596	-0-	-1697	-0-	4560	2	36	9	N	33					185
09	6090	X	4554	-0-	-1536	-0-	4554	2			N	-0-					185
10	6293	X	5227	-0-	-1066	-0-	5103	2	124	9	N	113	236	1			62
11	6000	X	5373	-0-	-627	-0-	5317	2	56	9	N	51					113
12	6565	X	6565	-0-	-0-	-0-	6519	2	46	9	N	42					155
*01	6840	X	6840	-0-	-0-	-0-	6790	2	50	9	N	45					200

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1829	X	11	-0-	-1818	-0-	11	2			N	-0-					188
*09	303	X	303	-0-	-0-	-0-	303	2			N	-0-					188
*10	2728	X	127	-0-	-2601	-0-	30	2	97	9	N	88	179	1			97
*11	2640	X	1523	-0-	-1117	-0-	1523	2			N	-0-					97
*12	2728	X	80	-0-	-2648	-0-	80	2			N	-0-					97
*01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					97

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

08	992	N	839	-0-	-153	-0-	832	2	7	9	Y	6					107
09	930	N	783	-0-	-147	-0-	774	2	9	9	Y	8	40	1			75
10	868	N	798	-0-	-70	-0-	798	2			Y	-0-					75
11	810	N	746	-0-	-64	-0-	746	2			Y	-0-					75
12	806	N	745	-0-	-61	-0-	745	2			Y	-0-					75
01	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					75

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

08	2325	X	-0-	-0-	-2325	-0-					N	34					347
09	2010	X	-0-	-0-	-2010	-0-					N	-0-					347
10	2108	X	1322	-0-	-786	-0-	369	2	953	9	N	866	1035	1			178
11	2040	X	453	-0-	-1587	-0-	220	2	233	9	N	212	182	1			208
12	T. A.		610	-0-	610	610	185	2	425	9	N	386	172	1			422
01	T. A.		541	-0-	541	1151	391	2	150	9	N	136	183	1			375

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

08	2480	X	2178	-0-	-302	-0-	2138	2	40	9	N	36					208
09	2400	X	2069	-0-	-331	-0-	2025	2	44	9	N	40					248
10	2480	X	2043	-0-	-437	-0-	2035	2	8	9	N	7					255
11	2400	X	1941	-0-	-459	-0-	1941	2			N	-0-					255
12	2480	X	1823	-0-	-657	-0-	1787	2	36	9	N	33	193	1			95
01	2170	X	1844	-0-	-326	-0-	1844	2			N	-0-					95

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

*08	7316	X	4891	-0-	-2425	-0-	4759	2	132	9	N	120					463
09	7080	X	4199	-0-	-2881	-0-	4198	2	1	9	N	1					464
10	6665	X	4342	-0-	-2323	-0-	4115	2	227	9	N	206	505	1			165
11	5820	X	4074	-0-	-1746	-0-	3898	2	176	9	N	160	73	1			252
12	5611	X	4878	-0-	-733	-0-	4746	2	132	9	N	120	214	1			158
01	4960	X	-0-	-0-	-4960	-0-					N	45					203

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

08	3720	X	3665	-0-	-55	-0-	91	1	3520	2	Y	49					133
							54	9									
09	3570	X	3564	-0-	-6	-0-	120	1	3394	2	Y	45	139	1	1	8	38
							50	9									
10	3720	X	3674	-0-	-46	-0-	71	1	3545	2	Y	53	6	8			85
							58	9									
11	3838	X	3838	-0-	-0-	-0-	332	1	3451	2	Y	50	8	8			127
							55	9									
12	3927	X	3927	-0-	-0-	-0-	242	1	3629	2	Y	51	1	8			177
							56	9									
01	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2226	-0-	-1184	-0-	2167	2	59	9	N	54					443
09	3300	X	2069	-0-	-1231	-0-	2026	2	43	9	N	39					482
10	3410	X	2209	-0-	-1201	-0-	2092	2	117	9	N	106	513	1			75
11	3000	X	1488	-0-	-1512	-0-	1479	2	9	9	N	8					83
12	2759	X	1769	-0-	-990	-0-	1730	2	39	9	N	35					118
01	2232	X	2146	-0-	-86	-0-	2125	2	21	9	N	19					137

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	2370	-0-	-2187	-0-	2199	2	171	9	N	155	359	1			239
09	3297	X	3297	-0-	-0-	-0-	3043	2	254	9	N	231					470
10	5084	X	2693	-0-	-2391	-0-	2409	2	284	9	N	258	258	1			470
11	4920	X	1501	-0-	-3419	-0-	1460	2	41	9	N	37	37	1			470
12	DLQ G-10		1059	-0-	1059	1059	1047	2	12	9	N	11	364	1			117
01	DLQ G-10		-0-	-0-	-0-	1059					N	-0-					117

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3575	X	3575	-0-	-0-	-0-	680	1	2855	2	Y	36	184	1			73
							40	9									
09	3432	X	3432	-0-	-0-	-0-	694	1	2695	2	Y	39	2	8			110
							43	9									
10	3224	X	2940	-0-	-284	-0-	791	1	2110	2	Y	35	7	8			138
							39	9									
11	3838	X	3838	-0-	-0-	-0-	1131	1	2664	2	Y	39	7	8			170
							43	9									
12	3616	X	3616	-0-	-0-	-0-	1152	1	2427	2	Y	34	3	8			201
							37	9									
01	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					201

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	9328	-0-	-5087	-0-	9150	2	178	9	N	162	184	1			358
09	11580	X	5802	-0-	-5778	-0-	5624	2	178	9	N	162					520
10	14353	X	9614	-0-	-4739	-0-	9508	2	106	9	N	96	531	1			85
11	13890	X	11925	-0-	-1965	-0-	11925	2			N	-0-					85
12	DLQ G-10		12580	-0-	12580	12580	12580	2			N	-0-					85
01	DLQ G-10		12267	-0-	12267	24847	12045	2	222	9	N	202					287

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	3352	-0-	-1763	-0-	3269	2	83	9	N	75					148
09	4950	X	3425	-0-	-1525	-0-	3318	2	107	9	N	97	177	1			68
10	4960	X	3218	-0-	-1742	-0-	3122	2	96	9	N	87	10	1			145
11	4740	X	3644	-0-	-1096	-0-	3556	2	88	9	N	80					225
12	DLQ G-10		3586	-0-	3586	3586	3492	2	94	9	N	85	182	1			128
01	DLQ G-10		3531	-0-	3531	7117	3437	2	94	9	N	85					213

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	-0-	-0-	-899	-0-					N	-0-					188
09	870	X	-0-	-0-	-870	-0-					N	-0-					188
10	1922	X	-0-	-0-	-1922	-0-					N	179	175	1			192
11	2030	X	2030	-0-	-0-	-0-	2008	2	22	9	N	20					212
12	DLQ G-10		4686	-0-	4686	4686	4686	2			N	-0-					212
01	DLQ G-10		3633	-0-	3633	8319	3633	2			N	-0-					212

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	5749	-0-	-2094	-0-	5701	2	48	9	N	44					202
09	7470	X	5046	-0-	-2424	-0-	5029	2	17	9	N	15					217
10	7657	X	5961	-0-	-1696	-0-	5902	2	59	9	N	54	188	1			83
11	7140	X	6378	-0-	-762	-0-	6363	2	15	9	N	14					97
12	DLQ G-10		7579	-0-	7579	7579	7528	2	51	9	N	46					143
01	DLQ G-10		8449	-0-	8449	16028	8421	2	28	9	N	25					168

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	2175	-0-	-5327	-0-	2073	2	102	9	N	93					373
09	4710	X	557	-0-	-4153	-0-	465	2	92	9	N	84					457
10	4247	X	657	-0-	-3590	-0-	569	2	88	9	N	80	339	1			198
11	4110	X	1483	-0-	-2627	-0-	1475	2	8	9	N	7					205
12	DLQ G-10		1926	-0-	1926	1926	1926	2			N	-0-					205
01	DLQ G-10		1170	-0-	1170	3096	1170	2			N	-0-					205

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5704	X	5490	-0-	-214	-0-	1467	1	3992	2	N	28	183	7			237
							31	9									
08	5890	X	4438	-0-	-1452	-0-	4410	2	28	9	N	25					262
09	5700	X	4521	-0-	-1179	-0-	4479	2	42	9	N	38					300
10	5673	X	4941	-0-	-732	-0-	4818	2	123	9	N	112	175	1			237
11	5370	X	4290	-0-	-1080	-0-	4244	2	46	9	N	42	177	1			102
12	5487	X	3982	-0-	-1505	-0-	3946	2	36	9	N	33					135
01	4619	X	4422	-0-	-197	-0-	4422	2			N	-0-					135

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8773	X	8310	-0-	-463	-0-	847	1	7432	2	N	28	48	7			285
							31	9									
08	8773	X	7075	-0-	-1698	-0-	6968	2	107	9	N	97					382
09	8310	X	6777	-0-	-1533	-0-	6705	2	72	9	N	65					447
10	8587	X	6865	-0-	-1722	-0-	6817	2	48	9	N	44	369	1			122
11	8310	X	6339	-0-	-1971	-0-	6327	2	12	9	N	11	11	1			122
12	6665	X	4063	-0-	-2602	-0-	4062	2	1	9	N	1	1	1			122
01	6665	X	-0-	-0-	-6665	-0-					N	91					213

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14645	X	14645	-0-	-0-	-0-	903	1	13355	2	N	352	366	1			186
							387	9									
09	14070	X	13945	-0-	-125	-0-	875	1	12670	2	N	364	390	1			160
							400	9									
10	14539	X	14407	-0-	-132	-0-	960	1	13045	2	N	365	355	1	1	8	169
							402	9									
11	14070	X	14023	-0-	-47	-0-	1297	1	12387	2	N	308	199	1	1	8	277
							339	9									
12	14311	X	14311	-0-	-0-	-0-	1340	1	12629	2	N	311	370	1	1	8	217
							342	9									
01	12307	X	NO RPT	-0-	-12307	-0-					N	NO RPT					217

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29791	X	26472	-0-	-3319	-0-	530 857	1 9	25085	2	N	779	743	1			224
09	28830	X	24437	-0-	-4393	-0-	542 663	1 9	23232	2	N	603	570	1			257
10	29791	X	24749	-0-	-5042	-0-	586 755	1 9	23408	2	N	686	748	1			195
11	27240	X	23603	-0-	-3637	-0-	935 661	1 9	22007	2	N	601	571	1			225
12	23697	X	23697	-0-	-0-	-0-	966 659	1 9	22072	2	N	599	561	1	1	8	262
01	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					262

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

08	6262	X	1387	-0-	-4875	-0-	1387	2			N	-0-					205
09	6060	X	1054	-0-	-5006	-0-	1054	2			N	-0-					205
10	3596	X	1080	-0-	-2516	-0-	1080	2			N	-0-					205
11	1350	X	1088	-0-	-262	-0-	1088	2			N	-0-					205
12	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					205
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					205

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

08	26319	X	22731	-0-	-3588	-0-	22656	2	75	9	N	68	179	1			192
09	25470	X	21248	-0-	-4222	-0-	21164	2	84	9	N	76					268
10	26009	X	21772	-0-	-4237	-0-	21702	2	70	9	N	64					332
11	24780	X	20752	-0-	-4028	-0-	20708	2	44	9	N	40	177	1			195
12	24118	X	21119	-0-	-2999	-0-	20996	2	123	9	N	112					307
01	22723	X	20519	-0-	-2204	-0-	20407	2	112	9	N	102	182	1			227

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

*07	2883	X	1817	-0-	-1066	-0-	1817	1			N	-0-					247
*08	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					247
*09	1770	X	1613	-0-	-157	-0-	1580	2	33	9	N	30					277
*10	2980	X	2980	-0-	-0-	-0-	2889	2	91	9	N	83	155	1			205
11	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					205
12	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					205
01	2790	X	733	-0-	-2057	-0-	733	2			N	-0-					205

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	19563	-0-	-897	-0-	99	1	19045	2	N	381	371	1			264
							419	9									
09	19800	X	18277	-0-	-1523	-0-	127	1	17773	2	N	343	378	1			229
							377	9									
10	20460	X	18933	-0-	-1527	-0-	253	1	18330	2	N	318	380	1			167
							350	9									
11	19800	X	17287	-0-	-2513	-0-	380	1	16597	2	N	282	184	1			265
							310	9									
12	17391	X	16177	-0-	-1214	-0-	169	1	15658	2	N	318	377	1			206
							350	9									
01	17391	X	NO RPT	-0-	-17391	-0-					N	NO RPT					206

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23655	X	23655	-0-	-0-	-0-	99	1	23202	2	N	322	379	1			145
							354	9									
09	22422	X	22422	-0-	-0-	-0-	127	1	22000	2	N	268	190	1			223
							295	9									
10	23230	X	23230	-0-	-0-	-0-	296	1	22690	2	N	222	181	1			264
							244	9									
11	22140	X	22024	-0-	-116	-0-	422	1	21280	2	N	293	358	1			199
							322	9									
12	22010	X	21954	-0-	-56	-0-	436	1	21225	2	N	266	186	1			279
							293	9									
01	22010	X	NO RPT	-0-	-22010	-0-					N	NO RPT					279

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23560	X	18349	-0-	-5211	-0-	898	1	16807	2	N	585	551	1			278
							644	9									
09	20730	X	17523	-0-	-3207	-0-	875	1	16349	2	N	272	385	1			165
							299	9									
10	19902	X	16355	-0-	-3547	-0-	889	1	14952	2	N	467	371	1			261
							514	9									
11	19260	X	16940	-0-	-2320	-0-	1234	1	15210	2	N	451	567	1			145
							496	9									
12	17243	X	17243	-0-	-0-	-0-	1333	1	15401	2	N	463	373	1			235
							509	9									
01	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					235

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23498	X	21493	-0-	-2005	-0-	21462	2	31	9	N	28					155
09	22740	X	20066	-0-	-2674	-0-	20035	2	31	9	N	28					183
10	23219	X	15562	-0-	-7657	-0-	15467	2	95	9	N	86	49	1			220
11	22410	X	19516	-0-	-2894	-0-	19516	2			N	-0-					220
12	22041	X	17403	-0-	-4638	-0-	17386	2	17	9	N	15	175	1			60
01	21483	X	7844	-0-	-13639	-0-	7844	2			N	-0-					60

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-	115	7			172
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					172
10	T. A.	-0-	-0-	-0-	-0-					N	-0-	172	1			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11997 X	8151	-0-	-3846	-0-	7950	2	201	9	N	183					696
09	11610 X	6998	-0-	-4612	-0-	6752	2	246	9	N	224	354	1			566
10	13020 X	8035	-0-	-4985	-0-	7862	2	173	9	N	157	553	1			170
11	12600 X	7554	-0-	-5046	-0-	7497	2	57	9	N	52					222
12	7719 X	6065	-0-	-1654	-0-	5916	2	149	9	N	135	169	1			188
01	8153 X	7215	-0-	-938	-0-	7198	2	17	9	N	15					203

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067 X	6866	-0-	-4201	-0-	6472	2	394	9	N	358	722	1			359
09	10110 X	6160	-0-	-3950	-0-	5944	2	216	9	N	196	372	1			183
10	10230 X	6758	-0-	-3472	-0-	6535	2	223	9	N	203	158	1			228
11	9300 X	6240	-0-	-3060	-0-	5998	2	242	9	N	220	181	1			267
12	7006 X	5768	-0-	-1238	-0-	5527	2	241	9	N	219	168	1			318
01	6851 X	5955	-0-	-896	-0-	5754	2	201	9	N	183	183	1			318

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18902 X	18902	-0-	-0-	-0-	748	1	17700	2	N	413	556	1			142
						454	9									
09	18231 X	18231	-0-	-0-	-0-	724	1	17038	2	N	426	386	1			182
						469	9									
10	19468 X	18074	-0-	-1394	-0-	748	1	16844	2	N	438	370	1			250
						482	9									
11	18840 X	17710	-0-	-1130	-0-	802	1	16428	2	N	436	557	1			129
						480	9									
12	17845 X	17845	-0-	-0-	-0-	1117	1	16302	2	N	387	366	1			150
						426	9									
01	15996 X	NO RPT	-0-	-15996	-0-					N	NO RPT					150

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780 X	9958	-0-	-1822	-0-	8625	2	1333	9	N	1212	921	1			728
09	11400 X	2249	-0-	-9151	-0-	2191	2	58	9	N	53	366	1			415
10	11191 X	1123	-0-	-10068	-0-	37	2	1086	9	N	987	740	1			662
11	6390 X	554	-0-	-5836	-0-	1	2	553	9	N	503	537	1			628
12	4185 X	3088	-0-	-1097	-0-	2345	2	743	9	N	675	933	1			370
01	9951 X	6675	-0-	-3276	-0-	5894	2	781	9	N	710	535	1			545

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38768	X	12624	-0-	-26144	-0-	12181	2	443	9	N	403	540	1			38
09	12990	X	12661	-0-	-329	-0-	12279	2	382	9	N	347	308	1			77
10	13423	X	11878	-0-	-1545	-0-	28	1	11444	2	N	369	352	1	1	8	93
							406	9									
11	12960	X	11998	-0-	-962	-0-	408	1	11285	2	N	277	179	1	1	8	190
							305	9									
12	11872	X	11872	-0-	-0-	-0-	436	1	11105	2	N	301	361	1	1	8	129
							331	9									
01	11346	X	NO RPT	-0-	-11346	-0-					N	NO RPT					129

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25718	X	25718	-0-	-0-	-0-	651	1	23655	2	N	1284	1530	1			244
							1412	9									
09	24086	X	24086	-0-	-0-	-0-	603	1	22146	2	N	1215	960	1	1	8	498
							1337	9									
10	24191	X	24191	-0-	-0-	-0-	651	1	22177	2	N	1239	1247	1	2	8	488
							1363	9									
11	22999	X	22999	-0-	-0-	-0-	1400	1	20408	2	N	1083	1106	1	2	8	463
							1191	9									
12	22483	X	22483	-0-	-0-	-0-	1434	1	19868	2	N	1074	1091	1	5	8	441
							1181	9									
01	10788	X	NO RPT	-0-	-10788	-0-					N	NO RPT					441

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	550	-0-	-7293	-0-	550	2			N	-0-					282
09	6540	X	103	-0-	-6437	-0-	103	2			N	-0-					282
10	7595	X	431	-0-	-7164	-0-	183	2	248	9	N	225	184	1			323
11	7350	X	-0-	-0-	-7350	-0-					N	2	182	1			143
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					143
01	558	X	-0-	-0-	-558	-0-					N	-0-					143

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71682	X	71682	-0-	-0-	-0-	1775	1	69003	2	N	822	744	1			548
							904	9									
09	62766	X	62766	-0-	-0-	-0-	1760	1	60205	2	N	728	755	1	2	8	519
							801	9									
10	63931	X	63931	-0-	-0-	-0-	2077	1	61149	2	N	641	722	1			438
							705	9									
11	58802	X	58802	-0-	-0-	-0-	2339	1	55841	2	N	565	535	1	3	8	465
							622	9									
12	57294	X	57294	-0-	-0-	-0-	2773	1	53872	2	N	590	357	1	5	8	693
							649	9									
01	15190	X	NO RPT	-0-	-15190	-0-					N	NO RPT					693

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33821	X	30967	-0-	-2854	-0-	30859	2	108	9	N	98					535
09	31950	X	17879	-0-	-14071	-0-	17859	2	20	9	N	18					553
10	34410	X	33984	-0-	-426	-0-	33614	2	370	9	N	336	634	1			255
11	33300	X	13981	-0-	-19319	-0-	13964	2	17	9	N	15					270
12	31961	X	2597	-0-	-29364	-0-	2597	2			N	-0-					270
01	30969	X	7368	-0-	-23601	-0-	7321	2	47	9	N	43					313

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21948	X	20959	-0-	-989	-0-	100	1	20664	2	N	177	181	1			138
							195	9									
09	21240	X	19670	-0-	-1570	-0-	127	1	19346	2	N	179	182	1	2	8	133
							197	9									
10	21917	X	20085	-0-	-1832	-0-	253	1	19637	2	N	177	181	1	3	8	126
							195	9									
11	21060	X	19104	-0-	-1956	-0-	310	1	18598	2	N	178	187	1	2	8	115
							196	9									
12	19587	X	19587	-0-	-0-	-0-	436	1	18951	2	N	182	187	1	9	8	101
							200	9									
01	18476	X	NO RPT	-0-	-18476	-0-					N	NO RPT					101

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22265	X	22265	-0-	-0-	-0-	1294	1	19924	2	N	952	969	1			342
							1047	9									
09	21237	X	21237	-0-	-0-	-0-	1358	1	18871	2	N	916	720	1			538
							1008	9									
10	21272	X	21272	-0-	-0-	-0-	1657	1	18663	2	N	865	1094	1			309
							952	9									
11	20377	X	20377	-0-	-0-	-0-	2145	1	17373	2	N	781	942	1			148
							859	9									
12	21286	X	21286	-0-	-0-	-0-	2241	1	18091	2	N	867	543	1	2	8	470
							954	9									
01	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					470

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	16674	-0-	-3290	-0-	16206	2	468	9	N	425	369	1			895
09	18810	X	16028	-0-	-2782	-0-	15164	2	864	9	N	785	1107	1			573
10	19220	X	15684	-0-	-3536	-0-	15084	2	600	9	N	545	914	1			204
11	18270	X	14985	-0-	-3285	-0-	14324	2	661	9	N	601	549	1			256
12	16926	X	15044	-0-	-1882	-0-	14380	2	664	9	N	604	564	1			296
01	16678	X	13914	-0-	-2764	-0-	13439	2	475	9	N	432	194	1			534

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	14818	-0-	14818	844406	1793	1	11919	2	N	1005	940	1			422
							1106	9									
09	0	W	13987	-0-	13987	858393	1745	1	11263	2	N	890	741	1			571
							979	9									
10	0	W	13469	-0-	13469	871862	1796	1	10696	2	N	888	1086	1			373
							977	9									
11	0	W	13213	-0-	13213	885075	2362	1	9920	2	N	846	734	1			485
							931	9									
12	0	W	12691	-0-	12691	897766	2667	1	9158	2	N	787	748	1	2	8	522
							866	9									
01	0	W	NO RPT	-0-	-0-	897766					N	NO RPT					522

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27532	X	27532	-0-	-0-	-0-	1326	1	25125	2	N	983	927	1			311
							1081	9									
09	29996	X	29996	-0-	-0-	-0-	1417	1	27532	2	N	952	731	1			532
							1047	9									
10	27481	X	27481	-0-	-0-	-0-	571	1	25945	2	N	877	1073	1			336
							965	9									
11	28645	X	28645	-0-	-0-	-0-	844	1	26830	2	N	883	1062	1			157
							971	9									
12	28326	X	28326	-0-	-0-	-0-	872	1	26510	2	N	858	743	1	2	8	270
							944	9									
01	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT					270

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	16887	-0-	16887	1789497	1431	1	15050	2	N	369	546	1			329
							406	9									
09	0	W	15391	-0-	15391	1804888	1403	1	13454	2	N	485	376	1	5	8	433
							534	9									
10	0	W	15176	-0-	15176	1820064	1599	1	13041	2	N	487	550	1	3	8	367
							536	9									
11	0	W	14360	-0-	14360	1834424	2187	1	11720	2	N	412	368	1	2	8	409
							453	9									
12	0	W	13569	-0-	13569	1847993	2449	1	10568	2	N	502	566	1	8	8	337
							552	9									
01	0	W	NO RPT	-0-	-0-	1847993					N	NO RPT					337

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

08	7130	X	5760	-0-	-1370	-0-	5674	2	86	9	N	78					237
09	6900	X	6085	-0-	-815	-0-	6038	2	47	9	N	43					280
10	6173	X	6173	-0-	-0-	-0-	5725	2	448	9	N	407	265	1			422
11	8848	X	8848	-0-	-0-	-0-	8742	2	106	9	N	96	218	1			300
12	6359	X	6359	-0-	-0-	-0-	6153	2	206	9	N	187	302	1			185
01	6231	X	-0-	-0-	-6231	-0-					N	43	170	1			58

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

08	6022	X	6022	-0-	-0-	-0-	904	1	4573	2	N	495	389	1			254
							545	9									
09	5368	X	5368	-0-	-0-	-0-	865	1	4018	2	N	441	391	1			304
							485	9									
10	4578	X	4578	-0-	-0-	-0-	904	1	3170	2	N	458	539	1			223
							504	9									
11	5387	X	5387	-0-	-0-	-0-	1149	1	3818	2	N	382	373	1			232
							420	9									
12	5592	X	5592	-0-	-0-	-0-	1306	1	3869	2	N	379	376	1	1	8	234
							417	9									
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					234

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

08	38781	X	33838	-0-	-4943	-0-	33794	2	44	9	N	40					175
09	37140	X	31680	-0-	-5460	-0-	31680	2			N	-0-					175
10	37820	X	31728	-0-	-6092	-0-	31559	2	169	9	N	154	81	1			248
11	35730	X	30703	-0-	-5027	-0-	30659	2	44	9	N	40	193	1			95
12	34286	X	30509	-0-	-3777	-0-	30487	2	22	9	N	20					115
01	33852	X	29556	-0-	-4296	-0-	29537	2	19	9	N	17					132

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	8741	-0-	8741	91335	878	1	7807	2	N	51	101	7			260
							56	9									
08	0	W	6253	-0-	6253	97588	6223	2	30	9	N	27					287
09	0	W	6385	-0-	6385	103973	6378	2	7	9	N	6					293
10	0	W	6650	-0-	6650	110623	6617	2	33	9	N	30	13	1			310
11	118452	X	7829	-0-	-110623	-0-	7688	2	141	9	N	128					438
12	8429	X	8429	-0-	-0-	-0-	8343	2	86	9	N	78	351	1			165
*01	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					165

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

08	0	W	58256	-0-	58256	318360	1399	1	56666	2	N	174	179	1			171
							191	9									
09	372051	X	53691	-0-	-318360	-0-	1317	1	52158	2	N	196	185	1	4	8	178
							216	9									
10	68975	X	53764	-0-	-15211	-0-	1278	1	52306	2	N	164	185	1	5	8	152
							180	9									
11	60870	X	49908	-0-	-10962	-0-	1539	1	48183	2	N	169	185	1	3	8	133
							186	9									
12	59737	X	47346	-0-	-12391	-0-	1590	1	45545	2	N	192	192	1	5	8	128
							211	9									
01	58249	X	NO RPT	-0-	-58249	-0-					N	NO RPT					128

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

08	0	W	14960	-0-	14960	77640	957	1	13982	2	N	19					54
							21	9									
09	91550	X	13910	-0-	-77640	-0-	928	1	12956	2	N	24					78
							26	9									
10	15996	X	13993	-0-	-2003	-0-	957	1	13007	2	N	26					104
							29	9									
11	15480	X	13278	-0-	-2202	-0-	1305	1	11951	2	N	20					124
							22	9									
12	15562	X	13020	-0-	-2542	-0-	1396	1	11526	2	N	89	84	8			129
							98	9									
01	14973	X	NO RPT	-0-	-14973	-0-					N	NO RPT					129

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

08	17214	X	17214	-0-	-0-	-0-	886	1	15614	2	N	649	733	1			81
							714	9									
09	16182	X	16182	-0-	-0-	-0-	856	1	14615	2	N	646	555	1			172
							711	9									
10	17064	X	17064	-0-	-0-	-0-	1313	1	15082	2	N	608	547	1			233
							669	9									
11	15766	X	15766	-0-	-0-	-0-	962	1	14163	2	N	583	549	1			267
							641	9									
12	16107	X	16107	-0-	-0-	-0-	1308	1	14186	2	N	557	557	1			267
							613	9									
01	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					267

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47399	X	35832	-0-	-11567	-0-	190	1	35589	2	N	48	179	1			33
							53	9									
09	42780	X	33131	-0-	-9649	-0-	211	1	32869	2	N	46	2	8			77
							51	9									
10	41695	X	32726	-0-	-8969	-0-	218	1	32461	2	N	43					120
							47	9									
11	38010	X	30677	-0-	-7333	-0-	521	1	30113	2	N	39	2	8			157
							43	9									
12	38254	X	29906	-0-	-8348	-0-	641	1	29228	2	N	34					191
							37	9									
01	35836	X	NO RPT	-0-	-35836	-0-					N	NO RPT					191

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

08	19995	X	17540	-0-	-2455	-0-	17540	2			N	-0-					190
09	19350	X	16732	-0-	-2618	-0-	16729	2	3	9	N	3					193
10	19933	X	17039	-0-	-2894	-0-	16976	2	63	9	N	57	203	1			47
11	19020	X	15908	-0-	-3112	-0-	15908	2			N	-0-					47
12	18166	X	16175	-0-	-1991	-0-	16172	2	3	9	N	3					50
01	17546	X	15743	-0-	-1803	-0-	15729	2	14	9	N	13					63

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

08	9331	X	7138	-0-	-2193	-0-	861	1	6120	2	N	143	185	1			218
							157	9									
09	8580	X	6670	-0-	-1910	-0-	820	1	5513	2	N	306	368	1			156
							337	9									
10	8711	X	6916	-0-	-1795	-0-	1126	1	5471	2	N	290	350	1			96
							319	9									
11	7500	X	5724	-0-	-1776	-0-	1144	1	4297	2	N	257	181	1			172
							283	9									
12	5921	X	5048	-0-	-873	-0-	1208	1	3592	2	N	225	363	1			34
							248	9									
01	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					34

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

08	9344	X	9344	-0-	-0-	-0-	1403	1	7741	2	N	182	184	1			174
							200	9									
09	8897	X	8897	-0-	-0-	-0-	1357	1	7341	2	N	181	188	1	3	8	164
							199	9									
10	8961	X	8961	-0-	-0-	-0-	1403	1	7343	2	N	195	194	1	2	8	163
							215	9									
11	8531	X	8531	-0-	-0-	-0-	1482	1	6854	2	N	177	184	1	1	8	155
							195	9									
12	8826	X	8826	-0-	-0-	-0-	1715	1	6909	2	N	184	192	1	6	8	141
							202	9									
01	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					141

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	20325	-0-	20325	807133	623	1	19677	2	N	23	183	1			58
							25	9									
09	0	Z	19687	-0-	19687	826820	603	1	19025	2	N	54	28	8			84
							59	9									
10	0	Z	18330	-0-	18330	845150	623	1	17689	2	N	16					100
							18	9									
11	0	Z	15891	-0-	15891	861041	758	1	15100	2	N	30	10	8			120
							33	9									
12	0	Z	15930	-0-	15930	876971	1059	1	14849	2	N	20					140
							22	9									
01	0	Z	NO RPT	-0-	-0-	876971					N	NO RPT					140

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	61559	-0-	61559	2375375	99	1	61067	2	N	357	342	1			220
							393	9									
09	0	W	55436	-0-	55436	2430811	55058	2	378	9	N	344	375	1	1	8	188
10	0	W	54827	-0-	54827	2485638	436	1	54016	2	N	341	366	1			163
							375	9									
11	0	W	49796	-0-	49796	2535434	113	1	49299	2	N	349	373	1			139
							384	9									
12	0	W	51108	-0-	51108	2586542	436	1	50285	2	N	352	187	1	8	8	296
							387	9									
01	0	W	NO RPT	-0-	-0-	2586542					N	NO RPT					296

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	8365	-0-	-67	-0-	1933	1	5919	2	N	466	540	1			94
							513	9									
09	8160	X	7966	-0-	-194	-0-	1870	1	5613	2	N	439	375	1			158
							483	9									
10	8401	X	8081	-0-	-320	-0-	1894	1	5729	2	N	416	369	1			205
							458	9									
11	8130	X	7934	-0-	-196	-0-	2171	1	5342	2	N	383	530	1			58
							421	9									
12	DLQ G-10		7868	-0-	7868	7868	2208	1	5309	2	N	319	173	1			204
							351	9									
01	DLQ G-10		NO RPT	-0-	-0-	7868					N	NO RPT					204

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529542	X	35156	-0-	-494386	-0-	99	1	34584	2	N	430	359	1			196
							473	9									
09	512460	X	36427	-0-	-476033	-0-	36102	2	325	9	N	295	453	1			38
10	529542	X	30614	-0-	-498928	-0-	30265	2	349	9	N	317	180	1			175
11	41010	X	28981	-0-	-12029	-0-	70	1	28749	2	N	147	180	1			142
							162	9									
12	38037	X	35153	-0-	-2884	-0-	436	1	34616	2	N	92	196	1			38
							101	9									
01	37634	X	NO RPT	-0-	-37634	-0-					N	NO RPT					38

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	56289	-0-	56289	1889539	70 975	1 9	55244	2	N	886	897	1			195
09	0	W	50887	-0-	50887	1940426	10 889	1 9	49988	2	N	808	755	1			248
10	0	W	49903	-0-	49903	1990329	312 876	1 9	48715	2	N	796	923	1			121
11	0	W	41628	-0-	41628	2031957	80 769	1 9	40779	2	N	699	756	1			64
12	0	W	50507	-0-	50507	2082464	312 317	1 9	49878	2	N	288	176	1	8	8	168
01	0	W	NO RPT	-0-	-0-	2082464					N	NO RPT					168

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

08	4545	X	4545	-0-	-0-	-0-	4522	2	23	9	N	21	5	8			58
09	4380	X	3908	-0-	-472	-0-	3598	2	310	9	N	282	194	1	8	8	138
10	4526	X	2359	-0-	-2167	-0-	2298	2	61	9	N	55	1	8			192
11	4380	X	1976	-0-	-2404	-0-	1925	2	51	9	N	46					238
12	1486	X	1486	-0-	-0-	-0-	1469	2	17	9	N	15	188	1	5	8	60
01	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					60

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

*03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					37
*04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					37
*05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					37
*06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					37
*07	341	X	331	-0-	-10	-0-	331	2			N	-0-					37
*08	341	X	254	-0-	-87	-0-	254	2			N	-0-					37
*09	330	X	225	-0-	-105	-0-	225	2			N	-0-					37
*10	341	X	296	-0-	-45	-0-	296	2			N	-0-					37
*11	330	X	328	-0-	-2	-0-	328	2			N	-0-					37
*12	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					37
01	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					37

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	803	2	57	9	N	52					250
09	923	N	923	-0-	-0-	-0-	822	2	101	9	N	92					342
10	872	N	872	-0-	-0-	-0-	847	2	25	9	N	23	193	1			172
11	913	N	913	-0-	-0-	-0-	871	2	42	9	N	38					210
12	779	N	779	-0-	-0-	-0-	776	2	3	9	N	3					213
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					213

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					115
09	330	N	187	-0-	-143	-0-	187	2			N	-0-					115
10	341	N	55	-0-	-286	-0-	55	2			N	-0-					115
11	330	N	-0-	-0-	-330	-0-					N	-0-					115
12	186	N	-0-	-0-	-186	-0-					N	-0-					115
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					115

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

08	1736	N	-0-	-0-	-1736	-0-					N	-0-					35
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					35
10	961	N	-0-	-0-	-961	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

08	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					60
09	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					60
10	2511	X	2183	-0-	-328	-0-	2183	2			N	-0-					60
11	2430	X	1670	-0-	-760	-0-	1670	2			N	-0-					60
12	2511	X	1475	-0-	-1036	-0-	1454	2	21	9	N	19	14	8			65
01	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					65

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					18
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
10	2	N	-0-	-0-	-2	-0-					Y	-0-					18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

08	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					217
09	1140	N	1047	-0-	-93	-0-	1047	2			N	-0-	171	1			46
10	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					46
11	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					46
*12	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					46
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					46

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

08	3270	X	3270	-0-	-0-	-0-	3185	2	85	9	N	77	196	1	13	8	50
09	3270	X	3270	-0-	-0-	-0-	3196	2	74	9	N	67					117
10	3005	X	3005	-0-	-0-	-0-	2979	2	26	9	N	24	6	8			135
11	3734	X	3734	-0-	-0-	-0-	3670	2	64	9	N	58					193
12	3470	X	3470	-0-	-0-	-0-	3351	2	119	9	N	108	196	1	16	8	89
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					89

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

08	3614	X	3614	-0-	-0-	-0-	3611	2	3	9	N	3	3	8			62
09	4075	X	4075	-0-	-0-	-0-	4072	2	3	9	N	3	3	8			62
10	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					62
11	3790	X	3790	-0-	-0-	-0-	3788	2	2	9	N	2	2	8			62
12	3154	X	3154	-0-	-0-	-0-	3152	2	2	9	N	2	2	8			62
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					62

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					102
09	960	N	746	-0-	-214	-0-	745	2	1	9	N	1					103
10	992	N	645	-0-	-347	-0-	645	2			N	-0-					103
11	900	N	-0-	-0-	-900	-0-					N	7					110
12	775	N	-0-	-0-	-775	-0-					N	-0-					110
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					110

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	666	2	100	9	N	91					213
09	845	N	845	-0-	-0-	-0-	784	2	61	9	N	55					268
10	805	N	805	-0-	-0-	-0-	762	2	43	9	N	39	192	1			115
11	660	N	-0-	-0-	-660	-0-					N	148					263
12	827	N	827	-0-	-0-	-0-	796	2	31	9	N	28	201	1			90
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					90

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6607	X	6607	-0-	-0-	-0-	6117	2	490	9	N	445	583	1	4	8	245
09	6013	X	6013	-0-	-0-	-0-	5924	2	89	9	N	81	190	1	1	8	135
10	5957	X	5957	-0-	-0-	-0-	5955	2	2	9	N	2	2	8			135
11	3300	X	1100	-0-	-2200	-0-	1100	2			N	-0-					135
12	0	X	-0-	-0-	-0-	-0-					N	32	25	8			142
01	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					142

LINN OPERATING, INC. 501545
REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22701	X	22701	-0-	-0-	-0-	352	1	20383	2	N	1787	1757	1			267
							1966	9									
*03	32987	X	32987	-0-	-0-	-0-	211	1	30346	2	N	2209	2245	1			231
							2430	9									
*04	28512	X	28512	-0-	-0-	-0-	26536	2	1976	9	N	1796	1810	1	1	8	216
*05	28177	X	28177	-0-	-0-	-0-	26353	2	1824	9	N	1658	1594	1	1	8	279
*06	29003	X	29003	-0-	-0-	-0-	27170	2	1833	9	N	1666	1378	1	1	8	566
*07	30640	X	30640	-0-	-0-	-0-	28967	2	1673	9	N	1521	1594	1			493
*08	26757	X	26757	-0-	-0-	-0-	25391	2	1366	9	N	1242	1553	1			182
*09	26991	X	26991	-0-	-0-	-0-	25495	2	1496	9	N	1360	1118	1			424
*10	24078	X	24078	-0-	-0-	-0-	22947	2	1131	9	N	1028	1281	1			171
*11	22954	X	22954	-0-	-0-	-0-	50	1	21632	2	N	1156	1110	1			217
							1272	9									
*12	23185	X	23185	-0-	-0-	-0-	312	1	21788	2	N	986	744	1			459
							1085	9									
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					459

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	25948	-0-	25948	718616	25913	2	35	9	N	32					89
09	0	W	23665	-0-	23665	742281	23630	2	35	9	N	32					121
10	0	W	23495	-0-	23495	765776	23461	2	34	9	N	31					152
11	0	W	19651	-0-	19651	785427	380	1	19234	2	N	34					186
							37	9									
12	0	W	19588	-0-	19588	805015	436	1	19117	2	N	32					218
							35	9									
01	0	W	NO RPT	-0-	-0-	805015					N	NO RPT					218

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

*02	17903	X	17903	-0-	-0-	-0-	1577	1	14926	2	N	1273	1376	1			141
							1400	9									
*03	20447	X	20447	-0-	-0-	-0-	1746	1	17204	2	N	1361	1381	1			121
							1497	9									
*04	18280	X	18280	-0-	-0-	-0-	1408	1	15502	2	N	1245	1185	1	1	8	180
							1370	9									
*05	18052	X	18052	-0-	-0-	-0-	1434	1	15291	2	N	1206	1070	1	1	8	315
							1327	9									
*06	19600	X	19600	-0-	-0-	-0-	1388	1	16728	2	N	1349	1352	1	2	8	310
							1484	9									
*07	20973	X	20973	-0-	-0-	-0-	1434	1	18210	2	N	1208	1159	1			359
							1329	9									
*08	20956	X	20956	-0-	-0-	-0-	1504	1	18140	2	N	1193	1350	1			202
							1312	9									
*09	20043	X	20043	-0-	-0-	-0-	1398	1	17448	2	N	1088	914	1			376
							1197	9									
*10	19181	X	19181	-0-	-0-	-0-	1746	1	16515	2	N	836	1054	1			158
							920	9									
*11	17218	X	17218	-0-	-0-	-0-	1468	1	14726	2	N	931	905	1			184
							1024	9									
*12	18343	X	18343	-0-	-0-	-0-	1746	1	15662	2	N	850	730	1			304
							935	9									
01	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					304

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 03/24/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MB II MANAGEMENT, LLC 517757
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1316	X	-0-	-0-	-1316	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					57
09	0	K	-0-	-0-	-0-	-0-					N	-0-					57
10	0	K	-0-	-0-	-0-	-0-					N	-0-					57
11	0	K	-0-	-0-	-0-	-0-					N	-0-					57
12	0	K	-0-	-0-	-0-	-0-					N	-0-					57
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24397	X	20960	-0-	-3437	-0-	20895	2	65	9	N	59	169	1			132
09	23040	X	19909	-0-	-3131	-0-	19760	2	149	9	N	135					267
10	23033	X	222	-0-	-22811	-0-	111	2	111	9	N	101	195	1			173
11	21390	X	19030	-0-	-2360	-0-	18944	2	86	9	N	78	193	1			58
12	18935	X	18935	-0-	-0-	-0-	18833	2	102	9	N	93	1	8			150
01	19840	X	18377	-0-	-1463	-0-	18313	2	64	9	N	58	3	8			205

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130 X	3317	-0-	-3813	-0-	205	1	3112	2	N	-0-					133
09	7770 X	7770	-0-	-0-	-0-	485	1	7283	2	N	2					135
						2	9									
10	7638 X	7638	-0-	-0-	-0-	514	1	7124	2	N	-0-					135
11	6900 X	6613	-0-	-287	-0-	493	1	6120	2	N	-0-					135
12	8029 X	7543	-0-	-486	-0-	564	1	6961	2	N	16					151
						18	9									
01	8029 X	7215	-0-	-814	-0-	524	1	6643	2	N	44					195
						48	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23250 X	15967	-0-	-7283	-0-	974	1	14805	2	N	171	363	1			222
						188	9									
09	22500 X	20515	-0-	-1985	-0-	1266	1	19029	2	N	200	178	1			244
						220	9									
10	21514 X	17768	-0-	-3746	-0-	1183	1	16392	2	N	175					419
						193	9									
11	20820 X	10247	-0-	-10573	-0-	754	1	9365	2	N	116	185	1			350
						128	9									
12	20088 X	15099	-0-	-4989	-0-	1120	1	13806	2	N	157					507
						173	9									
01	20088 X	14410	-0-	-5678	-0-	1037	1	13145	2	N	207	370	1			344
						228	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27714 X	23232	-0-	-4482	-0-	23026	2	206	9	N	187	173	1			261
09	26820 X	20823	-0-	-5997	-0-	20647	2	176	9	N	160	169	1			252
10	25079 X	20986	-0-	-4093	-0-	20804	2	182	9	N	165	181	1			236
11	24270 X	17710	-0-	-6560	-0-	17557	2	153	9	N	139	170	1			205
12	23219 X	17402	-0-	-5817	-0-	17273	2	129	9	N	117					322
01	23219 X	16007	-0-	-7212	-0-	15901	2	106	9	N	96	182	1			236

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16244	X	10607	-0-	-5637	-0-	652	1	9914	2	N	37					210
							41	9									
09	16853	X	16853	-0-	-0-	-0-	1048	1	15763	2	N	38	180	1			68
							42	9									
10	18538	X	15042	-0-	-3496	-0-	1011	1	13998	2	N	30					98
							33	9									
11	17940	X	13476	-0-	-4464	-0-	1001	1	12438	2	N	34					132
							37	9									
12	16337	X	14143	-0-	-2194	-0-	1053	1	12994	2	N	87					219
							96	9									
01	16337	X	13396	-0-	-2941	-0-	978	1	12394	2	N	22	194	1			47
							24	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					140
09	1620	N	661	-0-	-959	-0-	661	2			N	-0-					140
10	2201	N	329	-0-	-1872	-0-	329	2			N	-0-					140
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					140
12	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					140
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

08	8618	X	8195	-0-	-423	-0-	47	1	8148	2	N	-0-					140
09	8340	X	7434	-0-	-906	-0-	42	1	7364	2	N	25					165
							28	9									
10	8556	X	7418	-0-	-1138	-0-	47	1	7345	2	N	24					189
							26	9									
11	7980	X	7903	-0-	-77	-0-	45	1	7825	2	N	30					219
							33	9									
12	8246	X	8140	-0-	-106	-0-	47	1	8068	2	N	23					242
							25	9									
*01	9466	X	9466	-0-	-0-	-0-	47	1	9373	2	N	42	169	1			115
							46	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28334	X	165	-0-	-28169	-0-	165	2			N	-0-					106
09	27420	X	14	-0-	-27406	-0-	14	2			N	-0-					106
10	31220	X	31220	-0-	-0-	-0-	31220	2			N	-0-					106
11	30119	X	30119	-0-	-0-	-0-	30119	2			N	-0-					106
12	21886	X	2933	-0-	-18953	-0-	2933	2			N	-0-					106
01	31000	X	21546	-0-	-9454	-0-	21546	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					165
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					165
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					165
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					165
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					165
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1559	-0-	-1634	-0-	31	1 2 4	1526	3	N	-0-					24
09	3090	X	2065	-0-	-1025	-0-	28	1 2 4	2035	3	N	-0-					24
10	3193	X	2413	-0-	-780	-0-	22	1 1 4	2390	3	N	-0-					24
11	2730	X	2202	-0-	-528	-0-	28	1 2 4	2172	3	N	-0-					24
12	2728	X	2342	-0-	-386	-0-	23	1 2 4	2317	3	N	-0-					24
01	2418	X	2103	-0-	-315	-0-	23	1 1 4	2079	3	N	-0-					24

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

08	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	134	X	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	X	56	-0-	-6	-0-	56	2			N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

*07	279	X	-0-	-0-	-279	-0-					N	-0-	80	7			128
08	0	X	-0-	-0-	-0-	-0-					N	-0-					128
09	0	X	-0-	-0-	-0-	-0-					N	-0-					128
10	0	X	-0-	-0-	-0-	-0-					N	-0-					128
11	0	X	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	180	N	87	-0-	-93	-0-	87	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

08	3100	N	3031	-0-	-69	2386	3031	3			N	-0-					13
09	3000	N	756	-0-	-2244	142	756	3			N	-0-					13
10	1209	X	127	-0-	-1082	-0-	127	3			N	-0-					13
11	1170	X	105	-0-	-1065	-0-	105	3			N	-0-					13
12	1209	X	115	-0-	-1094	-0-	115	3			N	-0-					13
01	1209	X	1070	-0-	-139	-0-	1070	3			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2703	R	2703	-0-	-0-	-0-	51	1	2644	3	N	5					55
							2	4	6	9							
09	2711	R	2711	-0-	-0-	-0-	49	1	2654	3	N	5					60
							2	4	6	9							
10	2635	#	2545	-0-	-90	-0-	37	1	2368	3	N	126	174	1			12
							1	4	139	9							
11	2814	R	2814	-0-	-0-	-0-	54	1	2758	3	N	-0-					12
							2	4									
12	2759	R	2759	-0-	-0-	-0-	47	1	2701	3	N	8					20
							2	4	9	9							
01	2635	#	2148	-0-	-487	-0-	28	1	2119	3	N	-0-					20
							1	4									

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	#	2504	-0-	-224	-0-	82	1	2420	3	N	-0-					40
							2	4									
09	2640	#	2414	-0-	-226	-0-	86	1	2326	3	N	-0-					40
							2	4									
10	2635	#	2423	-0-	-212	-0-	68	1	2354	3	N	-0-					40
							1	4									
11	2504	R	2504	-0-	-0-	-0-	75	1	2427	3	N	-0-					40
							2	4									
12	2872	R	2872	-0-	-0-	-0-	67	1	2803	3	N	-0-					40
							2	4									
*01	3435	R	3435	-0-	-0-	-0-	72	1	3282	3	N	73	100	1			13
							1	4	80	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	#	1925	-0-	-1082	-0-	1925	3			N	-0-					18
09	2190	#	1911	-0-	-279	-0-	1911	3			N	-0-					18
10	2201	#	2001	-0-	-200	-0-	2001	3			N	-0-					18
11	2040	#	1861	-0-	-179	-0-	1861	3			N	-0-					18
12	2015	#	1832	-0-	-183	-0-	1830	3	2	9	N	2					20
01	2015	#	1873	-0-	-142	-0-	1873	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	#	1492	-0-	-120	-0-	27	1	1463	3	N	-0-					138
							2	4									
09	1560	#	1479	-0-	-81	-0-	25	1	1452	3	N	-0-					138
							2	4									
10	1612	#	1546	-0-	-66	-0-	24	1	1521	3	N	-0-					138
							1	4									
11	1560	#	1442	-0-	-118	-0-	26	1	1414	3	N	-0-					138
							2	4									
12	1550	#	1429	-0-	-121	-0-	36	1	1391	3	N	-0-					138
							2	4									
01	1550	#	1442	-0-	-108	-0-	18	1	1423	3	N	-0-					138
							1	4									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	1242	-0-	-866	-0-	1236	3	6	9	N	5					81
09	2040	#	1450	-0-	-590	-0-	1450	3			N	-0-					81
10	1873	R	1873	-0-	-0-	-0-	1873	3			N	-0-					81
11	2262	R	2262	-0-	-0-	-0-	2149	3	113	9	N	103	177	1			7
12	3550	R	3550	-0-	-0-	-0-	3550	3			N	-0-					7
*01	3736	R	3736	-0-	-0-	-0-	3736	3			N	-0-					7

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	990	-0-	-312	-0-	987	3	3	9	N	3					240
09	1260	#	912	-0-	-348	-0-	910	3	2	9	N	2					242
10	1302	#	1216	-0-	-86	-0-	1199	3	17	9	N	15	178	1			79
11	1260	#	1215	-0-	-45	-0-	1214	3	1	9	N	1					80
12	1315	R	1315	-0-	-0-	-0-	1298	3	17	9	N	15					95
*01	1286	R	1286	-0-	-0-	-0-	1271	3	15	9	N	14					109

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	R	1019	-0-	-0-	-0-	1008	2	11	9	N	10					57
09	973	R	973	-0-	-0-	-0-	959	2	14	9	N	13					70
10	992	#	972	-0-	-20	-0-	959	2	13	9	N	12					82
11	990	#	864	-0-	-126	-0-	855	2	9	9	N	8					90
12	1023	#	962	-0-	-61	-0-	948	2	14	9	N	13					103
01	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					103

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	420	#	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	#	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	420	#	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

08	2015	#	1785	-0-	-230	-0-	31	1	1744	2	N	9					57
							10	9									
09	1950	#	1683	-0-	-267	-0-	30	1	1646	2	N	6					63
							7	9									
10	2015	#	1509	-0-	-506	-0-	24	1	1477	2	N	7					70
							8	9									
11	1770	#	1700	-0-	-70	-0-	30	1	1668	2	N	2					72
							2	9									
12	1798	#	1589	-0-	-209	-0-	29	1	1549	2	N	10					82
							11	9									
01	1798	#	1273	-0-	-525	-0-	25	1	1231	2	N	15					97
							17	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

08	2139	#	2040	-0-	-99	-0-	164	1	1802	2	N	67					275
							74	9									
09	2070	#	2038	-0-	-32	-0-	165	1	1765	2	N	98	195	1			178
							108	9									
10	2281	R	2281	-0-	-0-	-0-	2143	2	138	9	N	125					303
11	2106	R	2106	-0-	-0-	-0-	1982	2	124	9	N	113	188	1			228
12	2132	R	2132	-0-	-0-	-0-	2002	2	130	9	N	118					346
01	2294	#	2069	-0-	-225	-0-	1944	2	125	9	N	114	195	1			265

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

08	1023	X	632	-0-	-391	-0-	632	2			N	-0-					-0-
09	990	X	548	-0-	-442	-0-	548	2			N	-0-					-0-
10	806	X	578	-0-	-228	-0-	578	2			N	-0-					-0-
11	630	X	505	-0-	-125	-0-	505	2			N	-0-					-0-
12	651	X	568	-0-	-83	-0-	568	2			N	-0-					-0-
01	620	X	449	-0-	-171	-0-	449	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

08	3162	X	1540	-0-	-1622	-0-	20	1	1518	3	N	-0-					-0-
							2	4									
09	3060	X	1515	-0-	-1545	-0-	23	1	1490	3	N	-0-					-0-
							2	4									
10	1581	X	1434	-0-	-147	-0-	13	1	1420	3	N	-0-					-0-
							1	4									
11	1500	X	1465	-0-	-35	-0-	20	1	1443	3	N	-0-					-0-
							2	4									
12	1581	X	1067	-0-	-514	-0-	17	1	1048	3	N	-0-					-0-
							2	4									
01	1581	X	1516	-0-	-65	-0-	15	1	1500	3	N	-0-					-0-
							1	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4264	-0-	-324	-0-	4264	2			N	-0-	163	1			9
09	4440	X	4185	-0-	-255	-0-	4185	2			N	-0-					9
10	4588	X	3689	-0-	-899	-0-	3689	2			N	-0-					9
11	4290	X	1796	-0-	-2494	-0-	1796	2			N	-0-					9
12	4340	X	3648	-0-	-692	-0-	3648	2			N	-0-					9
01	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					9

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	919	-0-	-321	-0-	919	2			N	-0-					105
09	870	N	729	-0-	-141	-0-	729	2			N	-0-					105
10	930	N	700	-0-	-230	-0-	700	2			N	-0-					105
11	900	N	513	-0-	-387	-0-	513	2			N	-0-					105
12	744	N	517	-0-	-227	-0-	517	2			N	-0-					105
01	713	N	590	-0-	-123	-0-	590	2			N	-0-					105

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
09	T. A.		494	-0-	494	494	494	2			N	-0-	94	1			-0-
10	14B2 EXT		2696	-0-	2696	3190	2696	2			N	-0-					-0-
11	14B2 EXT		3308	-0-	3308	6498	3308	2			N	-0-					-0-
12	9800	X	3302	-0-	-6498	-0-	3302	2			N	-0-					-0-
*01	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	720	N	670	-0-	-50	-0-	670	2			N	-0-					-0-
12	1519	N	745	-0-	-774	-0-	745	2			N	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	785	-0-	-21	-0-	785	2			N	-0-					78
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					78
10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					78
11	750	N	677	-0-	-73	-0-	677	2			N	-0-					78
12	1054	N	852	-0-	-202	-0-	852	2			N	-0-					78
*01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					78

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					54
09	660	N	221	-0-	-439	-0-	221	2			N	-0-					54
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					54
*11	13	N	-0-	-0-	-13	-0-					N	-0-					54
*12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					54
01	713	N	314	-0-	-399	-0-	314	2			N	-0-					54

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	339	-0-	-312	-0-	339	2			N	-0-					245
09	720	#	641	-0-	-79	-0-	566	2	75	9	N	68					313
10	744	#	553	-0-	-191	-0-	550	2	3	9	N	3					316
11	720	#	579	-0-	-141	-0-	579	2			N	-0-					316
12	651	#	329	-0-	-322	-0-	319	2	10	9	N	9	180	1			145
01	651	#	430	-0-	-221	-0-	430	2			N	-0-					145

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
09	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	1139	-0-	-1248 B	-17131	1137	2	2	9	N	2					87
09	2310	#	1985	-0-	-325 B	-17456	1973	2	12	9	N	11					98
10	2356	#	1605	-0-	-751 B	-18207	1605	2			N	-0-					98
11	2250	#	1562	-0-	-688 B	-18895	1556	2	6	9	N	5					103
12	2263	#	1562	-0-	-701 B	-19596	1553	2	9	9	N	8					111
01	2046	#	2295	-0-	249 B	-19347	2295	2			N	-0-					111

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	X	926	-0-	-0-	-0-	295	1	628	2	N	3					213
							3	9									
09	880	X	880	-0-	-0-	-0-	285	1	589	2	N	5					218
							6	9									
10	899	X	295	-0-	-604	-0-	295	1			N	-0-					218
11	900	X	806	-0-	-94	-0-	285	1	521	2	N	-0-					218
12	930	X	782	-0-	-148	-0-	295	1	458	2	N	26	184	1			60
							29	9									
*01	937	X	937	-0-	-0-	-0-	295	1	642	2	N	-0-					60

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

08	1798	X	1587	-0-	-211	-0-	31	1	1556	2	N	-0-					-0-
09	1740	X	1509	-0-	-231	-0-	30	1	1479	2	N	-0-					-0-
10	1705	X	1518	-0-	-187	-0-	31	1	1487	2	N	-0-					-0-
11	1530	X	1439	-0-	-91	-0-	30	1	1409	2	N	-0-					-0-
12	1581	X	1450	-0-	-131	-0-	31	1	1419	2	N	-0-					-0-
01	1581	X	1343	-0-	-238	-0-	31	1	1312	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

08	930	X	888	-0-	-42	-0-	186	1	702	2	N	-0-					-0-
09	874	X	874	-0-	-0-	-0-	180	1			N	-0-					-0-
10	899	X	837	-0-	-62	-0-	186	1			N	-0-					-0-
11	870	X	869	-0-	-1	-0-	180	1			N	-0-					-0-
12	899	X	818	-0-	-81	-0-	186	1			N	-0-					-0-
01	899	X	540	-0-	-359	-0-	186	1			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

08	31	N	28	-0-	-3	-0-	27	1	1	2	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	30	1	2	2	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1169	-0-	-9	-0-	31	1	1138	2	N	-0-					-0-
09	1305	X	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-					-0-
10	1302	X	1178	-0-	-124	-0-	31	1	1147	2	N	-0-					-0-
11	1260	X	1159	-0-	-101	-0-	30	1	1129	2	N	-0-					-0-
12	1364	X	1183	-0-	-181	-0-	31	1	1152	2	N	-0-					-0-
01	1364	X	1146	-0-	-218	-0-	31	1	1115	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	31	1	14	2	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	30	1	14	2	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	31	1	15	2	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	30	1	14	2	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	31	1	17	2	N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	31	1	11	2	N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	658	-0-	-117	-0-	658	2			N	-0-					-0-
09	690	X	630	-0-	-60	-0-	630	2			N	-0-					-0-
10	713	X	652	-0-	-61	-0-	652	2			N	-0-					-0-
11	660	X	600	-0-	-60	-0-	600	2			N	-0-					-0-
12	682	X	627	-0-	-55	-0-	627	2			N	-0-					-0-
*01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					19
09	210	N	188	-0-	-22	-0-	1	9			Y	1	1	8			19
10	217	N	191	-0-	-26	-0-					Y	-0-					19
11	196	N	196	-0-	-0-	-0-	3	9			Y	3	2	8			20
12	186	N	179	-0-	-7	-0-					Y	-0-					20
01	186	N	176	-0-	-10	-0-	1	9			Y	1	2	8			19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	394	-0-	-381	-0-	392	2	2	9	N	2	1	8			2
09	750	X	670	-0-	-80	-0-	670	2			N	-0-	2	8			-0-
10	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
11	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	682	X	498	-0-	-184	-0-	498	2			N	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1228	-0-	-260	-0-	1228	2			N	-0-					1
09	1440	X	1235	-0-	-205	-0-	1235	2			N	-0-	1	8			-0-
10	1364	X	1243	-0-	-121	-0-	1243	2			N	-0-					-0-
11	1260	X	944	-0-	-316	-0-	942	2	2	9	N	2	1	8			1
12	1302	X	1187	-0-	-115	-0-	1187	2			N	-0-					1
01	1271	X	714	-0-	-557	-0-	713	2	1	9	N	1	1	8			1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	163	-0-	163	163	162	3	1	9	N	1					1
10	14B2	EXT	429	-0-	429	592	429	3			N	-0-					1
11	14B2	EXT	310	-0-	310	902	308	3	2	9	N	2	2	8			1
12	14B2	EXT	525	-0-	525	1427	525	2			N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	1427					N	1	1	8			1

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	X	48	-0-	-0-	-0-	47	2	1	9	N	1	1	8			1
09	33	X	33	-0-	-0-	-0-	33	2			N	-0-	1	8			-0-
10	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	60	X	55	-0-	-5	-0-	51	2	4	9	N	4	2	8			2
12	62	X	43	-0-	-19	-0-	43	2			N	-0-					2
01	62	X	-0-	-0-	-62	-0-					N	2	2	8			2

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
09	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
10	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

08	10385	X	8342	-0-	-2043	-0-	8296	2	46	9	Y	42					175
09	9150	X	8522	-0-	-628	-0-	8459	2	63	9	Y	57	182	1	1	8	49
10	9424	X	7770	-0-	-1654	-0-	7735	2	35	9	Y	32					81
11	8885	X	8885	-0-	-0-	-0-	8854	2	31	9	Y	28					109
12	7440	X	7054	-0-	-386	-0-	7036	2	18	9	Y	16	90	1			35
*01	9251	X	9251	-0-	-0-	-0-	9199	2	52	9	Y	47	2	1			80

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

08	47430	X	42803	-0-	-4627	-0-	42528	2	275	9	N	250	186	1			227
09	45900	X	40053	-0-	-5847	-0-	39811	2	242	9	N	220	176	1	1	8	270
10	45756	X	40662	-0-	-5094	-0-	40400	2	262	9	N	238	388	1			120
11	42240	X	38569	-0-	-3671	-0-	38281	2	288	9	N	262	196	1	1	8	185
12	43648	X	38788	-0-	-4860	-0-	38502	2	286	9	N	260	191	1			254
01	42811	X	39410	-0-	-3401	-0-	39158	2	252	9	N	229	391	1	1	8	91

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

08	10478	X	8633	-0-	-1845	-0-	8613	2	20	9	N	18					115
09	10140	X	8107	-0-	-2033	-0-	8086	2	21	9	N	19					134
10	9982	X	7880	-0-	-2102	-0-	7855	2	25	9	N	23					157
11	8970	X	7728	-0-	-1242	-0-	7704	2	24	9	N	22					179
12	8804	X	6577	-0-	-2227	-0-	6570	2	7	9	N	6	165	1			20
01	8618	X	4982	-0-	-3636	-0-	4963	2	19	9	N	17	4	1			33

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (MORROW) //CONT.// 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1294	-0-	1294	5219	1264	2	30	9	Y	27	176	1			58
09	6276	X	1057	-0-	-5219	-0-	1057	2			Y	-0-					58
10	2077	N	1773	-0-	-304	-0-	1761	2	12	9	Y	11					69
11	1907	N	1907	-0-	-0-	-0-	1865	2	42	9	Y	38	1	8			106
12	1948	N	1948	-0-	-0-	-0-	1909	2	39	9	Y	35					141
01	1767	N	1395	-0-	-372	-0-	1355	2	40	9	Y	36	136	5	1	8	40

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

08	19065	X	17252	-0-	-1813	-0-	372	1	16863	2	N	15					140
							17	9									
09	18450	X	16258	-0-	-2192	-0-	360	1	15898	2	N	-0-					140
10	19065	X	16363	-0-	-2702	-0-	16346	2	17	9	N	15					155
11	17790	X	15208	-0-	-2582	-0-	15199	2	9	9	N	8					163
12	16461	X	15126	-0-	-1335	-0-	15113	2	13	9	N	12					175
01	16461	X	14622	-0-	-1839	-0-	14610	2	12	9	M	11					186

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

08	403	X	351	-0-	-52	-0-	2	1	338	2	N	10					195
							11	9									
09	340	X	340	-0-	-0-	-0-	2	1	338	2	N	-0-					195
10	364	X	364	-0-	-0-	-0-	3	1	350	2	N	10					205
							11	9									
11	330	X	164	-0-	-166	-0-	2	1	162	2	N	-0-					205
12	341	X	168	-0-	-173	-0-	166	2	2	9	N	2					207
01	372	X	157	-0-	-215	-0-	157	2			N	-0-					207

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

08	T. A.		184	-0-	184	184	182	2	2	9	Y	2	1	8			2
09	T. A.		79	-0-	79	263	77	2	2	9	Y	2	3	8			1
10	T. A.		570	-0-	570	833	570	2			Y	-0-					1
11	977	X	144	-0-	-833	-0-	142	2	2	9	Y	2	2	8			1
12	237	X	237	-0-	-0-	-0-	237	2			Y	-0-					1
01	558	N	24	-0-	-534	-0-	24	2			Y	-0-	1	8			-0-

GILL RANCH (SWEETWATER SAND) //CONT.// 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1484	-0-	-66	-0-	71	1	1413	2	N	-0-					18
09	1470	N	1394	-0-	-76	-0-	69	1	1325	2	N	-0-					18
10	1596	N	1596	-0-	-0-	-0-	71	1	1525	2	N	-0-					18
11	1476	N	1476	-0-	-0-	-0-	69	1	1406	2	N	1					19
							1	9									
12	1426	N	1375	-0-	-51	-0-	71	1	1303	2	N	1	1	8			19
							1	9									
01	1581	N	1372	-0-	-209	-0-	71	1	1301	2	N	-0-					19

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	674					Y	-0-					47
09	674	X	-0-	-0-	-674	-0-					Y	-0-					47
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					27
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					27
10	806	N	709	-0-	-97	-0-	709	3			N	-0-					27
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					27
12	744	N	709	-0-	-35	-0-	709	3			N	-0-					27
01	713	N	692	-0-	-21	-0-	691	3	1	4	N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					294
*03	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					294
*04	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					294
*05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					294
*06	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					294
*07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					294
*08	979	N	979	-0-	-0-	-0-	979	2			N	-0-					294
*09	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					294
*10	961	N	820	-0-	-141	-0-	820	2			N	-0-					294
*11	960	N	752	-0-	-208	-0-	752	2			N	-0-					294
*12	1054	N	656	-0-	-398	-0-	656	2			N	-0-					294
01	806	N	701	-0-	-105	-0-	701	2			N	-0-					294

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1039	N	1039	-0-	-0-	-0-	1020	2	19	9	N	17					247
*03	1581	N	1271	-0-	-310	-0-	1268	2	3	9	N	3					250
*04	1143	N	1143	-0-	-0-	-0-	1115	2	28	9	N	25					275
*05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					275
*06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					275
*07	821	N	821	-0-	-0-	-0-	818	2	3	9	N	3					278
*08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					278
*09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					278
*10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					278
*11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					278
*12	992	N	970	-0-	-22	-0-	970	2			N	-0-					278
01	1023	N	987	-0-	-36	-0-	987	2			N	-0-					278

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					28
*11	0	A	-0-	-0-	-0-	-0-					N	-0-	28	6			-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2014 - P&A 09/19/14

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3031	R	3031	-0-	-0- B	-0-	3031	3			N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	2870	R	2870	-0-	-0- B	-0-	2870	3			N	-0-					55
10	2940	R	2940	-0-	-0- B	-0-	2940	3			N	-0-					55
11	2534	R	2534	-0-	-0- B	-0-	2534	3			N	-0-					55
12	3348	R	3348	-0-	-0- B	-0-	3348	3			N	-0-					55
*01	2735	R	2735	-0-	-0- B	-0-	2734	3	1	4	N	-0-					55

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31 B	-12693					N	-0-					134
09/01 BALANCING DATE STATUS -> -933 CANCELLED UNDERAGE -> -11760																	
09	0	#	-0-	-0-	-0- B	-933					N	-0-					134
10	0	#	-0-	-0-	-0- B	-933					N	-0-					134
11	0	#	-0-	-0-	-0- B	-933					N	-0-					134
12	0	#	-0-	-0-	-0- B	-933					N	-0-					134
01	0	#	-0-	-0-	-0- B	-933					N	-0-					134

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1234	-0-	-254	-0-	39	1	1193	3	N	-0-					40
							2	4									
09	1440	X	1088	-0-	-352	-0-	36	1	1050	3	N	-0-					40
							2	4									
10	1488	X	1036	-0-	-452	-0-	32	1	1003	3	N	-0-					40
							1	4									
11	1410	X	517	-0-	-893	-0-	12	1	503	3	N	-0-					40
							2	4									
12	1302	X	388	-0-	-914	-0-	4	1	382	3	N	-0-					40
							2	4									
01	1240	X	375	-0-	-865	-0-	4	1	370	3	N	-0-					40
							1	4									

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1993	-0-	-146	-0-	1993	2			N	-0-					-0-
09	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
10	1984	X	1964	-0-	-20	-0-	1964	2			N	-0-					-0-
11	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
12	1984	X	1895	-0-	-89	-0-	1895	2			N	-0-					-0-
01	1984	X	1770	-0-	-214	-0-	1770	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	2589	-0-	-697	-0-	2589	2			N	-0-					91
09	3360	#	1084	-0-	-2276	-0-	1084	2			N	-0-	84	1			7
10	3472	#	-0-	-0-	-3472	-0-					N	11					18
11	3360	#	2164	-0-	-1196	-0-	2146	2	18	9	N	16	23	1			11
12	3007	#	-0-	-0-	-3007	-0-					N	-0-					11
01	2604	#	-0-	-0-	-2604	-0-					N	-0-					11

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					15
09	360	N	-0-	-0-	-360	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					148
09	1560	N	1374	-0-	-186	-0-	1374	2			N	-0-					148
10	1798	N	1387	-0-	-411	-0-	1387	2			N	-0-					148
11	1470	N	1206	-0-	-264	-0-	1206	2			N	-0-					148
*12	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					148
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					148

GREEN HOUSE (DOUGLAS) //CONT.// 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. //CONT.// 695569
MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	475	-0-	-207	-0-	475	2			N	-0-					12
09	660	X	444	-0-	-216	-0-	444	2			N	-0-					12
10	682	X	2	-0-	-680	-0-	2	2			N	-0-					12
11	630	X	-0-	-0-	-630	-0-					N	-0-					12
12	651	X	-0-	-0-	-651	-0-					N	-0-					12
01	465	X	-0-	-0-	-465	-0-					N	-0-					12

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866		8984	-0-	118	118	25	1	8959	2	N	-0-					104
09	8580		8601	-0-	21	139	15	1	8586	2	N	-0-					104
10	8463	#	7683	-0-	-780	-0-	18	1	7665	2	N	-0-					104
11	8580		10484	-0-	1904	1904	18	1	10466	2	N	-0-					104
12	8866		3910	-0-	-4956	-0-	8	1	3902	2	N	-0-					104
01	8866		12339	-0-	3473	3473	20	1	12319	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3560	X	3560	-0-	-0-	-0-	3560	2			Y	-0-					-0-
09	3780	X	3485	-0-	-295	-0-	3485	2			Y	-0-					-0-
10	3906	X	3492	-0-	-414	-0-	3492	2			Y	-0-					-0-
11	3780	X	2920	-0-	-860	-0-	2920	2			Y	-0-					-0-
12	3596	X	3150	-0-	-446	-0-	3150	2			Y	-0-					-0-
01	3596	X	3203	-0-	-393	-0-	3203	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
09	930	N	744	-0-	-186	-0-	744	2			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
12	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
*01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0-	-0-	1145	2	22	9	N	20					90
09	1113	N	1113	-0-	-0-	-0-	1102	2	11	9	N	10					100
10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					100
11	1140	N	1120	-0-	-20	-0-	1120	2			N	-0-					100
12	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					100
01	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					100

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4934	-0-	-88	-0-	4934	2			N	-0-					-0-
09	4860	X	4721	-0-	-139	-0-	4721	2			N	-0-					-0-
10	4991	X	4837	-0-	-154	-0-	4837	2			N	-0-					-0-
11	4800	X	4336	-0-	-464	-0-	4336	2			N	-0-					-0-
12	4929	X	4746	-0-	-183	-0-	4746	2			N	-0-					-0-
01	4929	X	4653	-0-	-276	-0-	4653	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					90
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					90
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					90
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					90

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					36
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2643	-0-	-54	-0-	2643	2			N	-0-					-0-
09	2610	X	2287	-0-	-323	-0-	2287	2			N	-0-					-0-
10	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
11	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
12	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
01	3131	X	2790	-0-	-341	-0-	2790	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
09	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	780	N	673	-0-	-107	-0-	673	2			N	-0-					-0-
12	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
09	1110	N	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
11	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
12	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
*01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	95	2	6	9	N	5					77
09	120	N	106	-0-	-14	-0-	97	2	9	9	N	8					85
10	119	N	119	-0-	-0-	-0-	102	2	17	9	N	15					100
11	112	N	112	-0-	-0-	-0-	95	2	17	9	N	15					115
12	124	N	111	-0-	-13	-0-	101	2	10	9	N	9					124
01	124	N	112	-0-	-12	-0-	94	2	18	9	N	16					140

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	1527	-0-	-1325	-0-	1527	2			N	-0-					-0-
09	2760	X	1541	-0-	-1219	-0-	1541	2			N	-0-					-0-
10	2635	X	1480	-0-	-1155	-0-	1480	2			N	-0-					-0-
11	2490	X	1417	-0-	-1073	-0-	1417	2			N	-0-					-0-
12	1550	X	1434	-0-	-116	-0-	1434	2			N	-0-					-0-
01	1519	X	561	-0-	-958	-0-	561	2			N	-0-					-0-

HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	150	X	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	185	X	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	155	X	111	-0-	-44	-0-	111	2			N	-0-					-0-
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	690	N	662	-0-	-28	-0-	662	2			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
11	660	N	655	-0-	-5	-0-	655	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1050	N	923	-0-	-127	-0-	923	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	1085	N	423	-0-	-662	-0-	423	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
09	1020	N	997	-0-	-23	-0-	997	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
11	3000	N	4038	-0-	1038	1038	4038	2			N	-0-					-0-
12	2084	N	1046	-0-	-1038	-0-	1046	2			N	-0-					-0-
*01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					32
09	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					32
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					32
11	1380	N	1277	-0-	-103	-0-	1277	3			N	-0-					32
12	1364	N	1290	-0-	-74	-0-	1290	3			N	-0-					32
01	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					21
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	682	-0-	-8 B	-0-	682	2			N	-0-					21
10	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					21
11	689	N	689	-0-	-0- B	-0-	683	2	6	9	N	5					26
12	713	N	686	-0-	-27 B	-0-	683	2	3	9	N	3					29
*01	720	N	720	-0-	-0- B	-0-	713	2	7	9	N	6					35

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0- B	-0-	58	1	1524	2	N	3					28
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	1163	N	1163	-0-	-0- B	-0-	60	1	1097	2	N	5					33
							6	9									
*10	1426	N	856	-0-	-570 B	-0-	62	1	794	2	N	-0-					33
*11	1530	N	244	-0-	-1286 B	-0-	22	1	222	2	N	-0-					33
*12	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					33
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					33

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10 B	-0-	62	1	455	2	N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	437	-0-	-43 B	-0-	60	1	368	2	N	8					15
							9	9									
10	682	N	502	-0-	-180 B	-0-	62	1	440	2	N	-0-					15
11	592	N	592	-0-	-0- B	-0-	60	1	532	2	N	-0-					15
12	465	N	339	-0-	-126 B	-0-	54	1	285	2	N	-0-					15
01	496	N	301	-0-	-195 B	-0-	34	1	267	2	N	-0-					15

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	20	1	154	2	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	40	1	87	2	N	-0-					33
10	186	N	176	-0-	-10 B	-0-	42	1	134	2	N	-0-					33
11	180	N	131	-0-	-49 B	-0-	30	1	101	2	N	-0-					33
12	124	N	37	-0-	-87 B	-0-	20	1	17	2	N	-0-					33
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					33

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	465	-0-	-186	-0-	465	3			N	-0-					-0-
09	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	780	N	507	-0-	-273	-0-	507	3			N	-0-					-0-
12	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
01	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1178	-0-	-155	-0-	74	1	1104	3	N	-0-					-0-
09	990	N	937	-0-	-53	-0-	72	1	865	3	N	-0-					-0-
10	1023	N	849	-0-	-174	-0-	74	1	775	3	N	-0-					-0-
11	1271	N	1271	-0-	-0-	-0-	72	1	1199	3	N	-0-					-0-
12	961	N	950	-0-	-11	-0-	74	1	876	3	N	-0-					-0-
*01	877	N	877	-0-	-0-	-0-	74	1	803	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
09	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
11	1410	N	1273	-0-	-137	-0-	1273	3			N	-0-					-0-
12	1426	N	1357	-0-	-69	-0-	1357	3			N	-0-					-0-
01	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
09	1350	N	1322	-0-	-28	-0-	1322	2			N	-0-					-0-
10	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
12	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-
01	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	5			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	5			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	5			N	-0-					-0-
11	420	N	348	-0-	-72	-0-	348	5			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	5			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

08	285	N	285	-0-	-0-	-0-	285	5			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	5			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	5			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	5			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	5			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

08	1594	N	1594	-0-	-0-	B	-0-	1594	2			N	-0-				-0-
09	1499	N	1499	-0-	-0-	B	-0-	1499	2			N	-0-				-0-
10	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-				-0-
11	1530	N	1440	-0-	-90	B	-0-	1440	2			N	-0-				-0-
12	1550	N	1472	-0-	-78	B	-0-	1472	2			N	-0-				-0-
*01	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-				-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

08	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-				-0-
09	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-				-0-
10	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-				-0-
11	540	N	511	-0-	-29	B	-0-	511	2			N	-0-				-0-
12	527	N	498	-0-	-29	B	-0-	498	2			N	-0-				-0-
01	558	N	508	-0-	-50	B	-0-	508	2			N	-0-				-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

08	2573	#	2587	-0-	14	B	-13170	2587	2			N	-0-				-0-
09	2430	#	2388	-0-	-42	B	-13212	2388	2			N	-0-				-0-
10	2449	#	2443	-0-	-6	B	-13218	2443	2			N	-0-				-0-
11	2490	#	2348	-0-	-142	B	-13360	2348	2			N	-0-				-0-
12	2573	#	2320	-0-	-253	B	-13613	2320	2			N	-0-				-0-
01	2573	#	2398	-0-	-175	B	-13788	2398	2			N	-0-				-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	#	1905	-0-	-544 B	-13978	1905	2			N	-0-					-0-
09	2370	#	1717	-0-	-653 B	-14631	1717	2			N	-0-					-0-
10	2449	#	1627	-0-	-822 B	-15453	1627	2			N	-0-					-0-
11	2310	#	2356	-0-	46 B	-15407	2356	2			N	-0-					-0-
12	1891	#	2054	-0-	163 B	-15244	2054	2			N	-0-					-0-
01	1891	#	2409	-0-	518 B	-14726	2409	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	#	2657	-0-	-40 B	-44660	2657	2			N	-0-					-0-
09	2610	#	2001	-0-	-609 B	-45269	2001	2			N	-0-					-0-
10	2697	#	2006	-0-	-691 B	-45960	2006	2			N	-0-					-0-
11	2580	#	2718	-0-	138 B	-45822	2718	2			N	-0-					-0-
12	2666	#	2693	-0-	27 B	-45795	2693	2			N	-0-					-0-
01	2666	#	2417	-0-	-249 B	-46044	2417	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	397	-0-	-68	-0-	397	2			N	-0-					152
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					152
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					152
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					152
*12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					152
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					152

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

08	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
11	1380	N	324	-0-	-1056	-0-	324	2			N	-0-					-0-
12	744	N	547	-0-	-197	-0-	547	2			N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

08	682	N	252	-0-	-430	-0-	249	2	3	9	N	3					143
09	480	N	5	-0-	-475	-0-	5	2			N	-0-					143
10	341	N	57	-0-	-284	-0-	2	2	55	9	N	50	142	1			51
11	240	N	4	-0-	-236	-0-	4	2			N	-0-					51
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					51
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					51

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

08	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	#	6921	-0-	-147	-0-	202	1	6697	2	N	20					215
							22	9									
09	6840	#	6110	-0-	-730	-0-	202	1	5907	2	N	1	49	1			167
							1	9									
10	7068	#	6121	-0-	-947	-0-	202	1	5913	2	N	5					172
							6	9									
11	6840	#	5920	-0-	-920	-0-	202	1	5709	2	N	8					180
							9	9									
12	6913	#	6491	-0-	-422	-0-	202	1	6245	2	N	40					220
							44	9									
01	6913	#	5564	-0-	-1349	-0-	176	1	5296	2	N	84	182	1			122
							92	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

08	1209	N	1092	-0-	-117	-0-	1092	3			N	-0-					-0-
09	1110	N	549	-0-	-561	-0-	549	3			N	-0-					-0-
10	1116	N	406	-0-	-710	-0-	406	3			N	-0-					-0-
11	1050	N	409	-0-	-641	-0-	409	3			N	-0-					-0-
12	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
01	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1410	N	1355	-0-	-55	-0-	1355	2			N	-0-					-0-
10	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					-0-
11	1320	N	1289	-0-	-31	-0-	1289	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
09	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					-0-
10	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
11	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
01	2108	N	1953	-0-	-155	-0-	1953	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1519	-0-	-155	-0-	390	1	1129	2	N	-0-					153
09	1470	N	1373	-0-	-97	-0-	312	1	1061	2	N	-0-					153
10	1405	N	1405	-0-	-0-	-0-	377	1	1026	2	N	2					155
							2	9									
11	1470	N	993	-0-	-477	-0-	260	1	731	2	N	2					157
							2	9									
12	1426	N	1244	-0-	-182	-0-	364	1	879	2	N	1					158
							1	9									
01	1395	N	1250	-0-	-145	-0-	377	1	872	2	N	1					159
							1	9									

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

08	2031 N	2031	-0-	-0-	-0-	2031	2			N	-0-					23
09	2010 N	1705	-0-	-305	-0-	1705	2			N	-0-					23
10	2077 N	1560	-0-	-517	-0-	1560	2			N	-0-					23
11	1980 N	1466	-0-	-514	-0-	1466	2			N	-0-					23
12	1767 N	1523	-0-	-244	-0-	1523	2			N	-0-					23
*01	1695 N	1695	-0-	-0-	-0-	1695	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

08	2418 N	2234	-0-	-184	-0-	2234	2	N	-0-			42
09	2130 N	2033	-0-	-97	-0-	2033	2	N	-0-			42
10	2170 N	2151	-0-	-19	-0-	2151	2	N	-0-			42
11	2160 N	2037	-0-	-123	-0-	2037	2	N	-0-			42
*12	2193 N	2193	-0-	-0-	-0-	2193	2	N	-0-			42
01	2139 N	2134	-0-	-5	-0-	2134	2	N	-0-			42

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BREITBURN OPERATING L.P. 090732
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

08	994 N	994	-0-	-0-	-0-	994	2	N	-0-			-0-
09	961 N	961	-0-	-0-	-0-	961	2	N	-0-			-0-
10	1008 N	1008	-0-	-0-	-0-	1008	2	N	-0-			-0-
11	980 N	980	-0-	-0-	-0-	980	2	N	-0-			-0-
12	1010 N	1010	-0-	-0-	-0-	1010	2	N	-0-			-0-
01	1023 N	996	-0-	-27	-0-	996	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

08	310 N	308	-0-	-2	-0-	308	2	N	-0-			30
09	300 N	290	-0-	-10	-0-	290	2	N	-0-			30
10	316 N	316	-0-	-0-	-0-	316	2	N	-0-			30
11	300 N	298	-0-	-2	-0-	298	2	N	-0-			30
12	310 N	306	-0-	-4	-0-	306	2	N	-0-			30
01	310 N	298	-0-	-12	-0-	298	2	N	-0-			30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

08	992 N	910	-0-	-82	-0-	910	3	N	-0-			-0-
09	960 N	880	-0-	-80	-0-	880	3	N	-0-			-0-
10	930 N	927	-0-	-3	-0-	927	3	N	-0-			-0-
11	888 N	888	-0-	-0-	-0-	888	3	N	-0-			-0-
12	899 N	898	-0-	-1	-0-	898	3	N	-0-			-0-
01	930 N	894	-0-	-36	-0-	894	3	N	-0-			-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	750	N	651	-0-	-99	-0-	651	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	750	N	662	-0-	-88	-0-	662	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12	-0-	54	1	399	2	N	-0-					202
09	511	N	511	-0-	-0-	-0-	103	1	408	2	N	-0-					202
10	796	N	796	-0-	-0-	-0-	187	1	609	2	N	-0-					202
11	831	N	831	-0-	-0-	-0-	181	1	650	2	N	-0-					202
12	865	N	865	-0-	-0-	-0-	187	1	678	2	N	-0-					202
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
09	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
10	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
11	930	N	756	-0-	-174	-0-	756	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					42
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					42
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					42
11	750	N	734	-0-	-16	-0-	734	2			N	-0-					42
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					42
01	775	N	737	-0-	-38	-0-	737	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
09	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
11	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
*01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	584	-0-	-222	-0-	584	2			N	-0-					64
09	660	N	514	-0-	-146	-0-	514	2			N	-0-					64
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					64
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					64
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1354	-0-	-72	-0-	1354	2			N	-0-					90
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					90
10	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					90
11	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					90
12	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
01	1457	N	1287	-0-	-170	-0-	1287	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1382	-0-	-44	-0-	1382	2			N	-0-					26
09	1380	N	1241	-0-	-139	-0-	1241	2			N	-0-					26
10	1426	N	1268	-0-	-158	-0-	1268	2			N	-0-					26
11	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					26
12	1271	N	1247	-0-	-24	-0-	1247	2			N	-0-					26
01	1271	N	860	-0-	-411	-0-	860	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	1	1	590	2	N	-0-					-0-
09	600	N	593	-0-	-7	-0-	1	1	592	2	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	2	1	806	2	N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	1	1	704	2	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	2	1	822	2	N	-0-					-0-
01	806	N	638	-0-	-168	-0-	2	1	636	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

08	1900	N	1900	-0-	-0-	-0-	37	1	1858	3	N	3						94
							2	4	3	9								
09	2103	N	2103	-0-	-0-	-0-	31	1	2070	3	N	-0-						94
							2	4										
10	2380	N	2380	-0-	-0-	-0-	27	1	2352	3	N	-0-						94
							1	4										
*11	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-						94
*12	2433	N	2433	-0-	-0-	-0-	21	1	2407	3	N	3						97
							2	4	3	9								
*01	878	N	878	-0-	-0-	-0-	10	1	867	3	N	-0-						97
							1	4										

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

08	3597	X	3597	-0-	-0-	-0-	170	1	3425	3	N	-0-						101
							2	4										
09	4109	X	4109	-0-	-0-	-0-	170	1	3893	3	N	40						141
							2	4	44	9								
10	4599	X	4599	-0-	-0-	-0-	133	1	4465	3	N	-0-						141
							1	4										
*11	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-						141
*12	4629	X	4629	-0-	-0-	-0-	155	1	4464	3	N	7						148
							2	4	8	9								
*01	3506	X	3506	-0-	-0-	-0-	126	1	3378	3	N	-0-						148
							2	4										

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

08	0	N	-0-	-0-	-0-	-0-					N	-0-						20
09	0	N	-0-	-0-	-0-	-0-					N	-0-						20
10	0	N	-0-	-0-	-0-	-0-					N	40						60
11	0	N	-0-	-0-	-0-	-0-					N	-0-						60
12	0	N	-0-	-0-	-0-	-0-					N	21						81
01	0	N	-0-	-0-	-0-	-0-					N	-0-						81

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2897	N	2897	-0-	-0-	-0-	46	1	2849	3	N	-0-					113
							2	4									
09	3000	N	3181	-0-	181	181	40	1	3136	3	N	3					116
							2	4	3	9							
10	3100	N	3727	-0-	627	808	39	1	3687	3	N	-0-					116
							1	4									
*11	2670	N	1707	-0-	-963	-0-	1707	3			N	-0-					116
*12	3459	X	3459	-0-	-0-	-0-	30	1	3421	3	N	5					121
							2	4	6	9							
01	2759	X	1656	-0-	-1103	-0-	29	1	1626	3	N	-0-					121
							1	4									

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0-	-0-	17	1	1205	3	N	-0-					28
							2	4									
09	1414	N	1414	-0-	-0-	-0-	16	1	1396	3	N	-0-					28
							2	4									
10	1556	N	1556	-0-	-0-	-0-	13	1	1527	3	N	14					42
							1	4	15	9							
*11	1170	N	775	-0-	-395	-0-	775	3			N	-0-					42
*12	1916	N	1916	-0-	-0-	-0-	19	1	1895	3	N	-0-					42
							2	4									
*01	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-					42
							2	4									

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1038	-0-	-326	-0-	119	1	917	3	N	-0-					18
							2	4									
09	1320	N	678	-0-	-642	-0-	78	1	596	3	N	2					20
							2	4	2	9							
10	1364	N	735	-0-	-629	-0-	69	1	662	3	N	3					23
							1	4	3	9							
11	1251	N	1251	-0-	-0-	-0-	139	1	1110	3	N	-0-					23
							2	4									
12	1274	N	1274	-0-	-0-	-0-	129	1	1143	3	N	-0-					23
							2	4									
*01	998	N	998	-0-	-0-	-0-	88	1	909	3	N	-0-					23
							1	4									

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1819	X	1819	-0-	-0-	-0-	52	1	1765	3	N	-0-					-0-
							2	4									
09	2205	X	2205	-0-	-0-	-0-	67	1	2136	3	N	-0-					-0-
							2	4									
10	2307	N	2307	-0-	-0-	-0-	33	1	2273	3	N	-0-					-0-
							1	4									
*11	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
*12	2481	N	2481	-0-	-0-	-0-	56	1	2423	3	N	-0-					-0-
							2	4									
*01	1731	N	1731	-0-	-0-	-0-	59	1	1671	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	12	1	354	3	N	-0-					-0-
							2	4									
09	480	N	402	-0-	-78	-0-	13	1	387	3	N	-0-					-0-
							2	4									
10	372	N	65	-0-	-307	-0-	2	1	62	3	N	-0-					-0-
							1	4									
11	476	N	476	-0-	-0-	-0-	19	1	455	3	N	-0-					-0-
							2	4									
12	462	N	462	-0-	-0-	-0-	16	1	444	3	N	-0-					-0-
							2	4									
*01	392	N	392	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
							1	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

08	2573	N	2292	-0-	-281	-0-	2292	3			N	-0-					49
09	2190	N	2134	-0-	-56	-0-	2125	3	9	9	N	8					57
10	2325	N	1542	-0-	-783	-0-	1542	3			N	-0-					57
11	2220	N	2025	-0-	-195	-0-	2023	3	2	9	N	2					59
12	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					59
*01	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					138
09	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					138
10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					138
11	1050	N	1048	-0-	-2	-0-	1035	3	13	9	N	12					150
12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					150
01	1085	N	1050	-0-	-35	-0-	1041	3	9	9	N	8					158

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

08	1736	N	1433	-0-	-303	-0-	41	1	1390	3	N	-0-					60
							2	4									
09	1680	N	1361	-0-	-319	-0-	50	1	1309	3	N	-0-					60
							2	4									
10	1519	N	1235	-0-	-284	-0-	41	1	1186	3	N	6					66
							1	4	7	9							
11	1380	N	742	-0-	-638	-0-	32	1	708	3	N	-0-					66
							2	4									
12	1549	N	1549	-0-	-0-	-0-	38	1	1494	3	N	14					80
							2	4	15	9							
*01	1543	N	1543	-0-	-0-	-0-	23	1	1519	3	N	-0-					80
							1	4									

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

08	1147	N	992	-0-	-155	-0-	992	3			N	-0-					13
09	1230	N	1074	-0-	-156	-0-	1070	3	4	9	N	4					17
10	1116	N	781	-0-	-335	-0-	778	3	3	9	N	3					20
11	960	N	555	-0-	-405	-0-	555	3			N	-0-					20
12	1116	N	743	-0-	-373	-0-	741	3	2	9	N	2					22
*01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	14	1	936	3	N	-0-					129
							2	4									
09	1071	N	1071	-0-	-0-	-0-	14	1	1055	3	N	-0-					129
							2	4									
10	1025	N	1025	-0-	-0-	-0-	13	1	1009	3	N	2					131
							1	4	2	9							
*11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					131
*12	1250	N	1250	-0-	-0-	-0-	11	1	1237	3	N	-0-					131
							2	4									
*01	882	N	882	-0-	-0-	-0-	9	1	872	3	N	-0-					131
							1	4									

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2095	-0-	-44	-0-	16	1	2074	3	N	3					74
							2	4	3	9							
09	2295	X	2295	-0-	-0-	-0-	16	1	2277	3	N	-0-					74
							2	4									
10	2630	N	2630	-0-	-0-	-0-	14	1	2607	3	N	7					81
							1	4	8	9							
*11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					81
*12	2491	N	2491	-0-	-0-	-0-	15	1	2474	3	N	-0-					81
							2	4									
*01	1356	N	1356	-0-	-0-	-0-	12	1	1343	3	N	-0-					81
							1	4									

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	N	1292	-0-	-0-	-0-	21	1	1269	3	N	-0-					102
							2	4									
09	2016	N	2016	-0-	-0-	-0-	17	1	1995	3	N	2					104
							2	4	2	9							
10	2380	N	2380	-0-	-0-	-0-	17	1	2362	3	N	-0-					104
							1	4									
*11	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					104
*12	2046	N	1896	-0-	-150	-0-	18	1	1876	3	N	-0-					104
							2	4									
*01	1084	N	1084	-0-	-0-	-0-	8	1	1075	3	N	-0-					104
							1	4									

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0-	-0-	166	1	2492	3	N	-0-					-0-
							2	4									
09	1996	N	1996	-0-	-0-	-0-	120	1	1874	3	N	-0-					-0-
							2	4									
10	2072	N	2072	-0-	-0-	-0-	102	1	1969	3	N	-0-					-0-
							1	4									
11	1871	N	1871	-0-	-0-	-0-	109	1	1760	3	N	-0-					-0-
							2	4									
12	2169	N	2169	-0-	-0-	-0-	107	1	2060	3	N	-0-					-0-
							2	4									
01	1891	N	1314	-0-	-577	-0-	64	1	1249	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6118	X	6118	-0-	-0-	-0-	183	1	5933	3	N	-0-					141
							2	4									
09	5628	X	5628	-0-	-0-	-0-	166	1	5460	3	N	-0-					141
							2	4									
10	5699	X	5699	-0-	-0-	-0-	128	1	5553	3	N	15					156
							1	4	17	9							
11	5671	X	5671	-0-	-0-	-0-	153	1	5505	3	N	10					166
							2	4	11	9							
12	5825	X	5825	-0-	-0-	-0-	126	1	5697	3	N	-0-					166
							2	4									
*01	5690	X	5690	-0-	-0-	-0-	114	1	5575	3	N	-0-					166
							1	4									

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

08	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					81
							2	4									
09	2176	N	2176	-0-	-0-	-0-	53	1	2121	3	N	-0-					81
							2	4									
10	1612	N	839	-0-	-773	-0-	20	1	818	3	N	-0-					81
							1	4									
*11	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					81
*12	1736	N	31	-0-	-1705	-0-	1	1	28	3	N	-0-					81
							2	4									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*12	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	18 2	1 4	746 4	3 9	N	4					64
09	1008	N	1008	-0-	-0-	-0-	24 2	1 4	979 3	3 9	N	3					67
10	1100	N	1100	-0-	-0-	-0-	21 1	1 4	1076 2	3 9	N	2					69
*11	385	N	385	-0-	-0-	-0-	363	3	22	9	N	20					89
*12	1350	N	1350	-0-	-0-	-0-	14 2	1 4	1334	3	N	-0-					89
*01	630	N	630	-0-	-0-	-0-	13 1	1 4	616	3	N	-0-					89

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1464	N	1464	-0-	-0-	-0-	46 2	1 4	1416	3	N	-0-					91
09	1725	N	1725	-0-	-0-	-0-	57 2	1 4	1666	3	N	-0-					91
10	1822	N	1822	-0-	-0-	-0-	49 1	1 4	1772	3	N	-0-					91
*11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					91
*12	1832	N	1832	-0-	-0-	-0-	42 2	1 4	1785 3	3 9	N	3					94
*01	1095	N	1095	-0-	-0-	-0-	35 1	1 4	1056 3	3 9	N	3					97

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

08	1227	N	1227	-0-	-0-	-0-	25	1	1200	3	N	-0-					25
							2	4									
09	1638	N	1638	-0-	-0-	-0-	36	1	1600	3	N	-0-					25
							2	4									
10	1696	N	1696	-0-	-0-	-0-	26	1	1669	3	N	-0-					25
							1	4									
*11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					25
*12	1385	N	1385	-0-	-0-	-0-	21	1	1362	3	N	-0-					25
							2	4									
*01	748	N	748	-0-	-0-	-0-	16	1	731	3	N	-0-					25
							1	4									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	32	1	485	3	N	-0-					-0-
							2	4									
09	510	N	482	-0-	-28	-0-	28	1	452	3	N	-0-					-0-
							2	4									
10	527	N	478	-0-	-49	-0-	22	1	455	3	N	-0-					-0-
							1	4									
11	510	N	462	-0-	-48	-0-	22	1	438	3	N	-0-					-0-
							2	4									
12	496	N	476	-0-	-20	-0-	19	1	455	3	N	-0-					-0-
							2	4									
*01	482	N	482	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
							1	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4199	X	4199	-0-	-0-	-0-	129	1	4068	3	N	-0-					41
							2	4									
09	3794	X	3794	-0-	-0-	-0-	109	1	3683	3	N	-0-					41
							2	4									
10	3506	X	3506	-0-	-0-	-0-	80	1	3425	3	N	-0-					41
							1	4									
11	3009	X	3009	-0-	-0-	-0-	79	1	2928	3	N	-0-					41
							2	4									
12	3606	X	3606	-0-	-0-	-0-	91	1	3513	3	N	-0-					41
							2	4									
*01	3328	X	3328	-0-	-0-	-0-	68	1	3259	3	N	-0-					41
							1	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	129	-0-	-243	-0-	1	1	126	3	N	-0-					101
							2	4									
09	360	N	227	-0-	-133	-0-	1	1	215	3	N	8					109
							2	4	9	9							
10	310	N	230	-0-	-80	-0-	1	1	228	3	N	-0-					109
							1	4									
11	141	N	141	-0-	-0-	-0-	1	1	138	3	N	-0-					109
							2	4									
12	248	N	174	-0-	-74	-0-	1	1	171	3	N	-0-					109
							2	4									
*01	480	N	480	-0-	-0-	-0-	1	1	478	3	N	-0-					109
							1	4									

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2055	N	2055	-0-	-0-	-0-	35	1	2018	3	N	-0-					-0-
							2	4									
09	2318	N	2318	-0-	-0-	-0-	38	1	2278	3	N	-0-					-0-
							2	4									
10	2620	N	2620	-0-	-0-	-0-	32	1	2587	3	N	-0-					-0-
							1	4									
*11	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*12	2676	N	2676	-0-	-0-	-0-	45	1	2629	3	N	-0-					-0-
							2	4									
*01	2157	N	2157	-0-	-0-	-0-	40	1	2116	3	N	-0-					-0-
							1	4									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

08	3627	X	2777	-0-	-850	-0-	43	1	2719	3	N	12					12
							2	4	13	9							
09	3510	X	2720	-0-	-790	-0-	42	1	2676	3	N	-0-					12
							2	4									
10	3379	X	2524	-0-	-855	-0-	29	1	2486	3	N	7					19
							1	4	8	9							
11	3270	X	2517	-0-	-753	-0-	36	1	2479	3	N	-0-					19
							2	4									
12	3379	X	2866	-0-	-513	-0-	44	1	2818	3	N	2					21
							2	4	2	9							
01	2821	X	2386	-0-	-435	-0-	25	1	2314	3	N	42					63
							1	4	46	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	34	1	1302	3	N	-0-					121
							2	4									
09	1494	N	1494	-0-	-0-	-0-	36	1	1456	3	N	-0-					121
							2	4									
10	1658	N	1658	-0-	-0-	-0-	40	1	1595	3	N	20					141
							1	4	22	9							
*11	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					141
*12	1878	N	1878	-0-	-0-	-0-	41	1	1835	3	N	-0-					141
							2	4									
*01	1382	N	1382	-0-	-0-	-0-	27	1	1354	3	N	-0-					141
							1	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2874	-0-	-319	-0-	103	1	2769	3	N	-0-					74
							2	4									
09	3090	X	2313	-0-	-777	-0-	74	1	2237	3	N	-0-					74
							2	4									
10	3236	X	3236	-0-	-0-	-0-	89	1	3140	3	N	5					79
							1	4	6	9							
11	3030	X	2483	-0-	-547	-0-	81	1	2400	3	N	-0-					79
							2	4									
12	3131	X	2910	-0-	-221	-0-	79	1	2829	3	N	-0-					79
							2	4									
*01	2841	X	2841	-0-	-0-	-0-	77	1	2763	3	N	-0-					79
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3250	-0-	-749	-0-	49	1	3199	3	N	-0-					202
							2	4									
09	3870	X	3602	-0-	-268	-0-	49	1	3551	3	N	-0-					202
							2	4									
10	3689	X	2983	-0-	-706	-0-	37	1	2877	3	N	62	184	1			80
							1	4	68	9							
11	3540	X	3233	-0-	-307	-0-	46	1	3185	3	N	-0-					80
							2	4									
12	3720	X	3564	-0-	-156	-0-	45	1	3472	3	N	41					121
							2	4	45	9							
01	3720	X	3289	-0-	-431	-0-	42	1	3218	3	N	25					146
							1	4	28	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1897	-0-	-87	-0-	57	1	1838	3	N	-0-					82
							2	4									
09	1860	N	1781	-0-	-79	-0-	54	1	1719	3	N	5					87
							2	4	6	9							
10	1860	N	1794	-0-	-66	-0-	47	1	1746	3	N	-0-					87
							1	4									
11	1830	N	1690	-0-	-140	-0-	51	1	1633	3	N	4					91
							2	4	4	9							
12	1829	N	1739	-0-	-90	-0-	46	1	1685	3	N	5					96
							2	4	6	9							
01	1798	N	1556	-0-	-242	-0-	35	1	1514	3	N	5					101
							1	4	6	9							

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

08	1055	N	1055	-0-	-0-	-0-	24	1	1029	3	N	-0-					59
							2	4									
09	870	N	870	-0-	-0-	-0-	16	1	852	3	N	-0-					59
							2	4									
10	1240	N	829	-0-	-411	-0-	12	1	816	3	N	-0-					59
							1	4									
11	1020	N	800	-0-	-220	-0-	15	1	780	3	N	3					62
							2	4	3	9							
12	899	N	777	-0-	-122	-0-	15	1	760	3	N	-0-					62
							2	4									
01	837	N	494	-0-	-343	-0-	8	1	485	3	N	-0-					62
							1	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

08	1083	N	1083	-0-	-0-	-0-	25	1	1056	3	N	-0-					124
							2	4									
09	974	N	974	-0-	-0-	-0-	21	1	951	3	N	-0-					124
							2	4									
10	1012	N	1012	-0-	-0-	-0-	13	1	998	3	N	-0-					124
							1	4									
*11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					124
*12	1022	N	1022	-0-	-0-	-0-	19	1	1001	3	N	-0-					124
							2	4									
*01	694	N	694	-0-	-0-	-0-	9	1	684	3	N	-0-					124
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2194	-0-	-69	-0-	59	1	2133	3	N	-0-					32
							2	4									
09	2340	N	1674	-0-	-666	-0-	38	1	1634	3	N	-0-					32
							2	4									
10	2077	N	1704	-0-	-373	-0-	29	1	1674	3	N	-0-					32
							1	4									
11	2340	N	2340	-0-	-0-	-0-	55	1	2274	3	N	8					40
							2	4	9	9							
12	2111	N	2111	-0-	-0-	-0-	42	1	2067	3	N	-0-					40
							2	4									
*01	1886	N	1886	-0-	-0-	-0-	35	1	1850	3	N	-0-					40
							1	4									

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

08	1080	N	1080	-0-	-0-	-0-	27	1	1050	3	N	-0-					101
							3	4									
09	1347	N	1347	-0-	-0-	-0-	36	1	1309	3	N	-0-					101
							2	4									
10	1339	N	1339	-0-	-0-	-0-	22	1	1316	3	N	-0-					101
							1	4									
*11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					101
*12	2617	N	2617	-0-	-0-	-0-	34	1	2581	3	N	-0-					101
							2	4									
*01	2089	N	2089	-0-	-0-	-0-	40	1	2048	3	N	-0-					101
							1	4									

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

08	6076	X	5757	-0-	-319	-0-	5757	3			N	-0-					230
09	6780	X	6780	-0-	-0-	-0-	183	1	6575	3	N	20					250
							22	9									
10	7503	X	7503	-0-	-0-	-0-	7414	3	89	9	N	81	187	1			144
*11	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					144
12	7484	X	7484	-0-	-0-	-0-	7433	3	51	9	N	46					190
01	4867	X	2148	-0-	-2719	-0-	1	1	2141	3	N	5					195
							6	9									

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

08	1844	X	1844	-0-	-0-	-0-	129	1	1713	3	N	-0-					67
							2	4									
09	2065	X	2065	-0-	-0-	-0-	123	1	1940	3	N	-0-					67
							2	4									
10	1643	N	1255	-0-	-388	-0-	51	1	1203	3	N	-0-					67
							1	4									
*11	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					67
*12	2477	N	2477	-0-	-0-	-0-	132	1	2343	3	N	-0-					67
							2	4									
*01	1711	N	1711	-0-	-0-	-0-	116	1	1594	3	N	-0-					67
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

08	3325	X	3325	-0-	-0-	-0-	3324	2	1	9	N	1					149
09	3136	X	3136	-0-	-0-	-0-	3135	2	1	9	N	1					150
10	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					150
11	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					150
12	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					150
*01	2752	X	2752	-0-	-0-	-0-	2749	2	3	9	N	3					153

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

08	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
11	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
12	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
01	DLQ G-10		1109	-0-	1109	1109	1109	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					58
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					58
10	620	N	95	-0-	-525	-0-	95	3			N	-0-					58
11	510	N	54	-0-	-456	-0-	54	3			N	-0-					58
12	279	N	34	-0-	-245	-0-	34	3			N	-0-					58
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

08	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	N	1920	-0-	-0-	-0-	190	1	1730	2	N	-0-					2
09	2130	N	1679	-0-	-451	-0-	155	1	1412	2	N	102	95	1			9
							112	9									
10	2790	N	1175	-0-	-1615	-0-	116	1	1059	2	N	-0-					9
11	2525	N	2525	-0-	-0-	-0-	250	1	2275	2	N	-0-					9
12	2641	N	2641	-0-	-0-	-0-	261	1	2380	2	N	-0-					9
*01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					9

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0-	-0-	123	1	1121	2	N	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	120	1	1098	2	N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	122	1	1116	2	N	-0-					-0-
11	1200	N	1053	-0-	-147	-0-	104	1	949	2	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	130	1	1187	2	N	-0-					-0-
01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					14
09	1008	N	1008	-0-	-0-	-0-	975	2	33	9	N	30	44	1			-0-
10	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
11	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
12	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-
01	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2619	N	2619	-0-	-0-	-0-	259	1	2360	2	N	-0-					-0-
09	2370	N	1914	-0-	-456	-0-	189	1	1725	2	N	-0-					-0-
10	2740	N	2740	-0-	-0-	-0-	280	1	2460	2	N	-0-					-0-
11	2520	N	2166	-0-	-354	-0-	214	1	1952	2	N	-0-					-0-
12	1984	N	1908	-0-	-76	-0-	189	1	1719	2	N	-0-					-0-
01	2728	N	1950	-0-	-778	-0-	1950	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1081	-0-	-128	-0-	1081	2			Y	-0-					6
09	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					6
10	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					6
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					6
12	1147	N	1069	-0-	-78	-0-	1069	2			Y	-0-					6
01	1116	N	1081	-0-	-35	-0-	1081	2			Y	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2428	N	2409	-0-	-19	-0-	237	1	2165	2	Y	6					11
							7	9									
09	2340	N	2329	-0-	-11	-0-	227	1	2072	2	Y	27	38	1			-0-
							30	9									
10	2348	N	2348	-0-	-0-	-0-	232	1	2112	2	Y	4					4
							4	9									
11	2340	N	2209	-0-	-131	-0-	218	1	1990	2	Y	1					5
							1	9									
12	2418	N	2036	-0-	-382	-0-	201	1	1835	2	Y	-0-					5
01	2356	N	2096	-0-	-260	-0-	2096	2			Y	-0-					5

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	-0-	102	1	929	2	N	1					8
							1	9									
09	1020	N	809	-0-	-211	-0-	80	1	729	2	N	-0-					8
10	1086	N	1086	-0-	-0-	-0-	107	1	979	2	N	-0-					8
11	990	N	928	-0-	-62	-0-	92	1	836	2	N	-0-					8
12	961	N	961	-0-	-0-	-0-	86	1	875	2	N	-0-					8
01	1085	N	771	-0-	-314	-0-	771	2			N	-0-					8

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1384	-0-	-631	-0-	1384	3			N	-0-					29
09	1890	N	596	-0-	-1294	-0-	596	3			N	-0-					29
10	1891	N	-0-	-0-	-1891	-0-					N	-0-					29
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					29
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					29
*01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	753	-0-	-115	-0-	753	3			N	-0-					79
09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					79
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					79
11	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					79
12	1519	N	1367	-0-	-152	-0-	1367	3			N	-0-					79
*01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
09	690	N	593	-0-	-97	-0-	593	3			N	-0-					-0-
10	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

08	713	N	522	-0-	-191	-0-	522	3			N	-0-					-0-
09	720	N	612	-0-	-108	-0-	612	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

08	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					67
09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					67
10	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					67
11	2141	N	2141	-0-	-0-	-0-	23	1	2118	3	N	-0-					67
12	2176	N	2176	-0-	-0-	-0-	20	1	2156	3	N	-0-					67
*01	2215	N	2215	-0-	-0-	-0-	23	1	2192	3	N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

08	682	N	413	-0-	-269	-0-	413	3			N	-0-					110
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					110
10	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					110
11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					110
12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					110
01	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

08	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					153
09	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					153
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					153
11	1470	N	992	-0-	-478	-0-	992	3			N	-0-					153
12	1426	N	935	-0-	-491	-0-	935	3			N	-0-					153
01	1147	N	855	-0-	-292	-0-	855	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

08	2387	X	2173	-0-	-214	-0-	2173	3			N	-0-					164
09	2310	X	1869	-0-	-441	-0-	1869	3			N	-0-					164
10	2294	X	1596	-0-	-698	-0-	1596	3			N	-0-					164
11	2220	X	2088	-0-	-132	-0-	2088	3			N	-0-					164
12	2170	X	2126	-0-	-44	-0-	2126	3			N	-0-					164
*01	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					164

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					4
09	1590	N	1556	-0-	-34	-0-	1556	2			N	-0-					4
10	1674	N	1662	-0-	-12	-0-	1662	2			N	-0-					4
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					4
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					4
01	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

08	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					112
09	3000	X	2948	-0-	-52	-0-	2948	2			N	-0-					112
10	3100	X	2864	-0-	-236	-0-	2864	2			N	-0-					112
11	3090	X	3030	-0-	-60	-0-	3030	2			N	-0-					112
12	3193	X	-0-	-0-	-3193	-0-					N	-0-					112
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

08	2294	N	1705	-0-	-589	-0-	3	1	1702	2	N	-0-					3
09	2308	N	2308	-0-	-0-	-0-	5	1	2303	2	N	-0-					3
10	1680	N	1680	-0-	-0-	-0-	3	1	1677	2	N	-0-					3
11	1837	N	1837	-0-	-0-	-0-	4	1	1833	2	N	-0-					3
12	2387	N	1984	-0-	-403	-0-	4	1	1980	2	N	-0-					3
*01	1904	N	1904	-0-	-0-	-0-	4	1	1900	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

08	622	N	622	-0-	-0-	-0-	1	1	621	2	N	-0-					-0-
09	750	N	576	-0-	-174	-0-	1	1	575	2	N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	1	1	610	2	N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	1	1	642	2	N	-0-					-0-
12	589	N	84	-0-	-505	-0-	1	1	83	2	N	-0-					-0-
01	620	N	369	-0-	-251	-0-	1	1	368	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

08	3314	X	3314	-0-	-0-	-0-	397	1	2917	2	N	-0-					163
09	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					163
10	3884	X	3884	-0-	-0-	-0-	919	1	2965	2	N	-0-					163
11	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					163
*12	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					163
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378

GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883	N	2341	-0-	-542	-0-	279	1	2062	2	N	-0-			-0-
09	2580	N	2400	-0-	-180	-0-	239	1	2161	2	N	-0-			-0-
10	2542	N	2361	-0-	-181	-0-	265	1	2096	2	N	-0-			-0-
11	2280	N	2268	-0-	-12	-0-	270	1	1998	2	N	-0-			-0-
12	2480	N	2174	-0-	-306	-0-	279	1	1895	2	N	-0-			-0-
01	2356	N	2176	-0-	-180	-0-	275	1	1901	2	N	-0-			-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1689	-0-	-47	-0-	1689	2			Y	-0-			-0-
09	1710	N	1680	-0-	-30	-0-	1680	2			Y	-0-			-0-
10	1674	N	1607	-0-	-67	-0-	1607	2			Y	-0-			-0-
11	1620	N	1575	-0-	-45	-0-	1575	2			Y	-0-			-0-
12	1736	N	1630	-0-	-106	-0-	1630	2			Y	-0-			-0-
*01	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-			-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	581	-0-	-70	-0-	581	2			Y	-0-			-0-
09	600	N	578	-0-	-22	-0-	578	2			Y	-0-			-0-
10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-			-0-
11	640	N	640	-0-	-0-	-0-	640	2			Y	-0-			-0-
12	589	N	503	-0-	-86	-0-	503	2			Y	-0-			-0-
01	527	N	137	-0-	-390	-0-	137	2			Y	-0-			-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2380	X	2380	-0-	-0-	-0-	2380	2			Y	-0-			-0-
09	2400	X	2236	-0-	-164	-0-	2236	2			Y	-0-			-0-
10	2480	X	1985	-0-	-495	-0-	1985	2			Y	-0-			-0-
11	2400	X	1909	-0-	-491	-0-	1909	2			Y	-0-			-0-
12	2387	X	1982	-0-	-405	-0-	1982	2			Y	-0-			-0-
01	1984	N	1803	-0-	-181	-0-	1803	2			Y	-0-			-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	150	-0-	-1276	-0-	150	2			N	-0-			-0-
09	1380	N	1172	-0-	-208	-0-	1172	2			N	-0-			-0-
10	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-			-0-
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-			-0-
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-			-0-
01	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-			-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	717	-0-	-120	-0-	717	2			Y	-0-			-0-
09	870	N	711	-0-	-159	-0-	711	2			Y	-0-			-0-
10	806	N	740	-0-	-66	-0-	740	2			Y	-0-			-0-
11	827	N	827	-0-	-0-	-0-	827	2			Y	-0-			-0-
12	896	N	896	-0-	-0-	-0-	896	2			Y	-0-			-0-
01	744	N	743	-0-	-1	-0-	743	2			Y	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3400	-0-	-196	-0-	3400	2			Y	-0-					-0-
09	3480	X	3090	-0-	-390	-0-	3090	2			Y	-0-					-0-
10	3596	X	2675	-0-	-921	-0-	2675	2			Y	-0-					-0-
11	3300	X	2327	-0-	-973	-0-	2327	2			Y	-0-					-0-
12	3410	X	2527	-0-	-883	-0-	2527	2			Y	-0-					-0-
*01	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25	-0-	347	2			Y	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			Y	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	2			Y	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	2036	2			Y	-0-					-0-
09	2040	N	1735	-0-	-305	-0-	1735	2			Y	-0-					-0-
10	1891	N	1775	-0-	-116	-0-	1775	2			Y	-0-					-0-
11	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
*01	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
09	870	N	806	-0-	-64	-0-	806	2			N	-0-					-0-
10	930	N	869	-0-	-61	-0-	869	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2793	-0-	-59	-0-	2793	2			N	-0-					-0-
09	2730	N	2720	-0-	-10	-0-	2720	2			N	-0-					-0-
10	2821	N	2788	-0-	-33	-0-	2788	2			N	-0-					-0-
11	2700	N	2645	-0-	-55	-0-	2645	2			N	-0-					-0-
12	2821	N	2703	-0-	-118	-0-	2703	2			N	-0-					-0-
01	2790	N	2726	-0-	-64	-0-	2726	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2039	-0-	-441	-0-	2039	2			N	-0-					-0-
09	2220	N	2033	-0-	-187	-0-	2033	2			N	-0-					-0-
10	2263	N	2137	-0-	-126	-0-	2137	2			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2568	-0-	-98	-0-	2568	2			N	-0-					-0-
09	2580	X	2244	-0-	-336	-0-	2244	2			N	-0-					-0-
10	2666	X	2149	-0-	-517	-0-	2149	2			N	-0-					-0-
11	2580	X	1520	-0-	-1060	-0-	1520	2			N	-0-					-0-
12	2666	X	535	-0-	-2131	-0-	535	2			N	-0-					-0-
01	2573	X	1681	-0-	-892	-0-	1681	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-
09	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-
10	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
11	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
*01	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
09	2700	X	2489	-0-	-211	-0-	2489	2			N	-0-					-0-
10	2790	X	2530	-0-	-260	-0-	2530	2			N	-0-					-0-
11	2700	X	2164	-0-	-536	-0-	2164	2			N	-0-					-0-
12	2697	X	1990	-0-	-707	-0-	1990	2			N	-0-					-0-
01	2666	X	2475	-0-	-191	-0-	2475	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3695	-0-	-862	-0-	3695	2			N	-0-					-0-
09	4410	X	4189	-0-	-221	-0-	4189	2			N	-0-					-0-
10	4557	X	3911	-0-	-646	-0-	3911	2			N	-0-					-0-
11	4410	X	3831	-0-	-579	-0-	3831	2			N	-0-					-0-
12	4557	X	3937	-0-	-620	-0-	3937	2			N	-0-					-0-
*01	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6466	-0-	-199	-0-	6466	2			N	-0-					-0-
09	6330	X	6287	-0-	-43	-0-	6287	2			N	-0-					-0-
10	6510	X	6457	-0-	-53	-0-	6457	2			N	-0-					-0-
11	6300	X	6152	-0-	-148	-0-	6152	2			N	-0-					-0-
12	6510	X	6256	-0-	-254	-0-	6256	2			N	-0-					-0-
01	6510	X	6239	-0-	-271	-0-	6239	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					64
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					64
10	465	N	197	-0-	-268	-0-	197	2			N	-0-					64
11	690	N	216	-0-	-474	-0-	216	2			N	-0-					64
12	620	N	106	-0-	-514	-0-	106	2			N	-0-					64
01	186	N	63	-0-	-123	-0-	63	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					-0-
09	1170	N	1163	-0-	-7	-0-	1163	2			N	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	5	1	180	2	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	5	1	179	2	N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	9	1	258	2	N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	8	1	248	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	14	1	423	2	N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1421	N	1421	-0-	-0-	-0-	181	1	1240	2	N	-0-					-0-
09	1360	N	1360	-0-	-0-	-0-	193	1	1167	2	N	-0-					-0-
10	1302	N	1122	-0-	-180	-0-	374	1	748	2	N	-0-					-0-
11	1380	N	816	-0-	-564	-0-	121	1	695	2	N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	24	1	1475	2	N	-0-					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	401	1	1013	2	N	28					107
							31	9									
09	1350	N	1253	-0-	-97	-0-	342	1	882	2	N	26	98	1			35
							29	9									
10	1337	N	1337	-0-	-0-	-0-	405	1	928	2	N	4					39
							4	9									
11	1410	N	1231	-0-	-179	-0-	390	1	838	2	N	3					42
							3	9									
12	1331	N	1331	-0-	-0-	-0-	405	1	920	2	N	5					47
							6	9									
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					47

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	130	-0-	-118	-0-	130	2			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					113
09	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					113
10	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					113
11	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					113
12	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					113
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					113

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1242	-0-	-773	-0-	1242	2			N	-0-					41
09	2520	X	1163	-0-	-1357	-0-	1163	2			N	-0-					41
10	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					41
11	8540	X	8540	-0-	-0-	-0-	8540	2			N	-0-					41
12	1240	X	1036	-0-	-204	-0-	1036	2			N	-0-					41
01	DLQ	G-10	1532	-0-	1532	1532	1532	2			N	-0-					41

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2936	-0-	-350	-0-	2936	2			N	-0-					-0-
09	3240	X	2699	-0-	-541	-0-	2699	2			N	-0-					-0-
10	3348	X	2882	-0-	-466	-0-	2882	2			N	-0-					-0-
11	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					-0-
12	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
01	DLQ	G-10	2646	-0-	2646	2646	2646	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					120
09	1230	N	1221	-0-	-9	-0-	1221	2			N	-0-					120
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					120
11	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					120
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					120
01	1116	N	961	-0-	-155	-0-	961	2			N	-0-					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

08	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
09	1200	N	1112	-0-	-88	-0-	1112	2			N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
12	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
01	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

08	3689	X	3449	-0-	-240	-0-	3449	2			N	-0-					40
09	3570	X	3009	-0-	-561	-0-	3009	2			N	-0-					40
10	3627	X	3350	-0-	-277	-0-	3350	2			N	-0-					40
11	3480	X	3246	-0-	-234	-0-	3246	2			N	-0-					40
12	3534	X	3329	-0-	-205	-0-	3329	2			N	-0-					40
01	DLQ G-10		3333	-0-	3333	3333	3333	2			N	-0-					40

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
11	1110	N	958	-0-	-152	-0-	958	2			N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
01	1023	N	959	-0-	-64	-0-	959	2			N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2447	-0-	-1397	-0-	2447	2			N	-0-					143
09	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					143
10	4278	X	4210	-0-	-68	-0-	4210	2			N	-0-					143
11	3900	X	2543	-0-	-1357	-0-	2543	2			N	-0-					143
12	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					143
01	DLQ G-10		3400	-0-	3400	3400	3400	2			N	-0-					143

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	127	-0-	-59	-0-	127	2			N	-0-					138
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					138
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					138
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					138
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					138
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					138

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	757	-0-	-18	-0-	757	2			N	-0-					82
09	847	X	847	-0-	-0-	-0-	847	2			N	-0-					82
10	884	X	884	-0-	-0-	-0-	884	2			N	-0-					82
11	885	X	885	-0-	-0-	-0-	885	2			N	-0-					82
12	1721	X	1721	-0-	-0-	-0-	1714	2	7	9	N	6					88
*01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					88

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
09	1950	N	1766	-0-	-184	-0-	1766	2			N	-0-					-0-
10	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
11	1920	N	1760	-0-	-160	-0-	1760	2			N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
01	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2910	-0-	-97	-0-	2910	2			N	-0-					-0-
09	2910	X	2657	-0-	-253	-0-	2657	2			N	-0-					-0-
10	2976	X	2760	-0-	-216	-0-	2760	2			N	-0-					-0-
11	2880	X	2625	-0-	-255	-0-	2625	2			N	-0-					-0-
12	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-
01	DLQ G-10		2947	-0-	2947	2947	2947	2			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	780	N	708	-0-	-72	-0-	708	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	750	N	707	-0-	-43	-0-	707	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	471	2	10	9	N	9					112
09	540	N	457	-0-	-83	-0-	454	2	3	9	N	3					115
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					115
11	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					117
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					117
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					117

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

08	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					157
09	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					157
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					157
11	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					157
12	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					157
*01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					157

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					61
09	300	N	19	-0-	-281	-0-	19	2			N	-0-					61
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					61
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					61
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					61
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

08	3410	X	2315	-0-	-1095	-0-	2315	2			N	-0-					-0-
09	3630	X	2054	-0-	-1576	-0-	2054	2			N	-0-					-0-
10	3751	X	2046	-0-	-1705	-0-	2046	2			N	-0-					-0-
11	3630	X	2084	-0-	-1546	-0-	2084	2			N	-0-					-0-
12	3286	X	1972	-0-	-1314	-0-	1972	2			N	-0-					-0-
01 DLQ G-10			1574	-0-	1574	1574	1574	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

08 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

08	1426	N	1344	-0-	-82	-0-	1344	2			N	-0-					40
09	1350	N	1310	-0-	-40	-0-	1310	2			N	-0-					40
10	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					40
11	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					40
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					40
01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2700	N	2700	-0-	-0-	-0-	2698	2	2	9	N	2					174
09	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					174
10	2697	N	2649	-0-	-48	-0-	2642	2	7	9	N	6					180
11	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					180
12	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					180
01	2759	X	2609	-0-	-150	-0-	2609	2			N	-0-					180

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	728	-0-	-47	-0-	728	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	800	2			N	-0-					96
09	861	N	861	-0-	-0-	-0-	859	2	2	9	N	2					98
10	837	N	832	-0-	-5	-0-	832	2			N	-0-					98
11	780	N	555	-0-	-225	-0-	555	2			N	-0-					98
12	899	N	795	-0-	-104	-0-	795	2			N	-0-					98
01	837	N	634	-0-	-203	-0-	634	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	310	1	1193	2	N	-0-					162
09	1402	N	1402	-0-	-0-	-0-	300	1	1102	2	N	-0-	153	1			9
10	1188	N	1188	-0-	-0-	-0-	240	1	948	2	N	-0-					9
11	1462	N	1462	-0-	-0-	-0-	280	1	1182	2	N	-0-					9
12	1459	N	1459	-0-	-0-	-0-	310	1	1137	2	N	11					20
							12	9									
*01	1427	N	1427	-0-	-0-	-0-	310	1	1113	2	N	4					24
							4	9									

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1671	-0-	-313	-0-	1671	2			N	-0-					70
09	1860	N	1645	-0-	-215	-0-	1645	2			N	-0-					70
10	1798	N	619	-0-	-1179	-0-	619	2			N	-0-					70
11	1620	N	545	-0-	-1075	-0-	545	2			N	-0-					70
12	1705	N	1109	-0-	-596	-0-	1109	2			N	-0-					70
*01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3729	X	3729	-0-	-0-	-0-	3694	2	35	9	N	32					122
09	3394	X	3394	-0-	-0-	-0-	3374	2	20	9	N	18					140
10	3139	X	3139	-0-	-0-	-0-	3126	2	13	9	N	12					152
11	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					152
12	3401	X	3401	-0-	-0-	-0-	3343	2	58	9	N	53					205
*01	3576	X	3576	-0-	-0-	-0-	3568	2	8	9	N	7					212

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	331	-0-	-1281	-0-	331	3			N	-0-					8
09	1410	N	350	-0-	-1060	-0-	350	3			N	-0-					8
10	1581	N	218	-0-	-1363	-0-	218	3			N	-0-					8
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					8
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					8
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	926	-0-	-35	-0-	926	3			N	-0-					83
09	870	N	766	-0-	-104	-0-	766	3			N	-0-					83
10	806	N	731	-0-	-75	-0-	731	3			N	-0-					83
11	900	N	856	-0-	-44	-0-	856	3			N	-0-					83
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					83
*01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	197	-0-	-237	-0-	197	2			N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					20
11	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					20
*12	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					20
*01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF //CONT.// 291595
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					52
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					52
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					52
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					52
12	558	N	254	-0-	-304	-0-	254	2			N	-0-					52
01	558	N	497	-0-	-61	-0-	497	2			N	-0-					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1552	-0-	-370	-0-	140	1	1412	2	N	-0-					262
09	1920	N	1525	-0-	-395	-0-	140	1	1354	2	N	28	187	1			103
							31	9									
10	1767	N	1327	-0-	-440	-0-	140	1	1186	2	N	1					104
							1	9									
11	1500	N	1116	-0-	-384	-0-	140	1	976	2	N	-0-					104
12	1581	N	1109	-0-	-472	-0-	140	1	969	2	N	-0-					104
01	1333	N	1078	-0-	-255	-0-	140	1	938	2	N	-0-					104

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1224	-0-	-47	-0-	10	1	1214	2	N	-0-					116
09	1204	N	1204	-0-	-0-	-0-	10	1	1194	2	N	-0-					116
10	1257	N	1257	-0-	-0-	-0-	10	1	1247	2	N	-0-					116
11	1170	N	1170	-0-	-0-	-0-	10	1	1160	2	N	-0-					116
12	1261	N	1261	-0-	-0-	-0-	10	1	1251	2	N	-0-					116
01	1271	N	1204	-0-	-67	-0-	10	1	1194	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1685	-0-	-113	-0-	10	1	1675	2	N	-0-					82
09	1650	N	1627	-0-	-23	-0-	10	1	1617	2	N	-0-					82
10	1705	N	1653	-0-	-52	-0-	10	1	1643	2	N	-0-					82
11	1620	N	1532	-0-	-88	-0-	10	1	1522	2	N	-0-					82
12	1674	N	1609	-0-	-65	-0-	10	1	1599	2	N	-0-					82
01	1643	N	1603	-0-	-40	-0-	10	1	1593	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					19
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					19
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					19
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					19
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					19
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					77
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					77
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					77
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					77
*01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					190
09	1200	N	886	-0-	-314	-0-	886	2			N	-0-					190
10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					190
11	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					190
12	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					190
*01	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					126
09	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					126
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					126
*11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					126
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	880	2			N	-0-					226
09	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					226
10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					226
*11	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					226
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	924	2	22	9	N	20					164
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					164
10	1510	N	1510	-0-	-0-	-0-	1465	2	45	9	N	41					205
*11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					205
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2217	-0-	-139	-0-	93	1	2124	2	N	-0-					-0-
09	2340	N	2157	-0-	-183	-0-	90	1	2067	2	N	-0-					-0-
10	2232	N	2155	-0-	-77	-0-	93	1	2062	2	N	-0-					-0-
11	2015	N	2015	-0-	-0-	-0-	90	1	1925	2	N	-0-					-0-
*12	2309	N	2309	-0-	-0-	-0-	93	1	2216	2	N	-0-					-0-
01	2170	N	1716	-0-	-454	-0-	93	1	1623	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	96	1	1055	2	N	-0-					48
09	1020	N	865	-0-	-155	-0-	83	1	782	2	N	-0-					48
10	1028	N	1028	-0-	-0-	-0-	82	1	946	2	N	-0-					48
11	1110	N	1016	-0-	-94	-0-	87	1	929	2	N	-0-					48
12	1066	N	1066	-0-	-0-	-0-	90	1	976	2	N	-0-					48
*01	1029	N	1029	-0-	-0-	-0-	87	1	942	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1163	-0-	-15	-0-	97	1	1066	2	N	-0-					48
09	1140	N	1079	-0-	-61	-0-	97	1	982	2	N	-0-					48
10	1171	N	1171	-0-	-0-	-0-	90	1	1081	2	N	-0-					48
11	1149	N	1149	-0-	-0-	-0-	95	1	1054	2	N	-0-					48
12	1116	N	1098	-0-	-18	-0-	90	1	1008	2	N	-0-					48
*01	1325	N	1325	-0-	-0-	-0-	105	1	1220	2	N	-0-					48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1333	-0-	-124	-0-	31	1	1302	2	N	-0-					28
09	1290	N	1211	-0-	-79	-0-	30	1	1181	2	N	-0-					28
10	1364	N	1237	-0-	-127	-0-	31	1	1206	2	N	-0-					28
11	1290	N	1217	-0-	-73	-0-	30	1	1187	2	N	-0-					28
12	1240	N	1216	-0-	-24	-0-	29	1	1187	2	N	-0-					28
*01	1254	N	1254	-0-	-0-	-0-	28	1	1226	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1563	-0-	-359	-0-	120	1	1443	2	N	-0-					97
09	1703	N	1703	-0-	-0-	-0-	137	1	1566	2	N	-0-					97
10	2667	N	2667	-0-	-0-	-0-	166	1	2501	2	N	-0-					97
11	2023	N	2023	-0-	-0-	-0-	146	1	1877	2	N	-0-					97
12	2217	N	2217	-0-	-0-	-0-	156	1	2061	2	N	-0-					97
01	2666	N	2039	-0-	-627	-0-	147	1	1892	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1791	-0-	-255	-0-	31	1	1760	2	N	-0-					32
09	1890	N	1701	-0-	-189	-0-	30	1	1671	2	N	-0-					32
10	1922	N	1782	-0-	-140	-0-	31	1	1751	2	N	-0-					32
11	1763	N	1763	-0-	-0-	-0-	30	1	1733	2	N	-0-					32
12	1901	N	1901	-0-	-0-	-0-	29	1	1872	2	N	-0-					32
*01	1850	N	1850	-0-	-0-	-0-	28	1	1822	2	N	-0-					32

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	860	-0-	-39	-0-	79	1	781	2	N	-0-					55
09	870	N	740	-0-	-130	-0-	75	1	665	2	N	-0-					55
10	868	N	855	-0-	-13	-0-	73	1	782	2	N	-0-					55
11	840	N	676	-0-	-164	-0-	68	1	608	2	N	-0-					55
12	775	N	647	-0-	-128	-0-	63	1	584	2	N	-0-					55
01	868	N	606	-0-	-262	-0-	56	1	550	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3101	-0-	-433	-0-	31	1	3070	2	N	-0-					3
09	3420	X	3014	-0-	-406	-0-	30	1	2984	2	N	-0-					3
10	3348	X	3155	-0-	-193	-0-	31	1	3124	2	N	-0-					3
11	3150	X	2894	-0-	-256	-0-	30	1	2864	2	N	-0-					3
12	3255	X	3187	-0-	-68	-0-	29	1	3158	2	N	-0-					3
01	3162	X	3106	-0-	-56	-0-	29	1	3077	2	N	-0-					3

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3265	-0-	-238	-0-	31 37	1 9	3197	2	N	34	122	1			110
09	3359	X	3359	-0-	-0-	-0-	30	1	3329	2	N	-0-					110
10	3519	X	3519	-0-	-0-	-0-	31 22	1 9	3466	2	N	20					130
11	3150	X	3106	-0-	-44	-0-	30 11	1 9	3065	2	N	10					140
12	3472	X	3026	-0-	-446	-0-	31 14	1 9	2981	2	N	13					153
01	3534	X	3045	-0-	-489	-0-	31 24	1 9	2990	2	N	22					175

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1098	-0-	-111	-0-	31	1	1067	2	N	-0-					123
09	1080	N	1018	-0-	-62	-0-	30	1	988	2	N	-0-					123
10	1116	N	1018	-0-	-98	-0-	31	1	987	2	N	-0-					123
11	1050	N	1010	-0-	-40	-0-	30	1	980	2	N	-0-					123
12	1054	N	948	-0-	-106	-0-	29	1	919	2	N	-0-					123
01	1023	N	1013	-0-	-10	-0-	30	1	983	2	N	-0-					123

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	738	-0-	-37	-0-	31	1	707	2	N	-0-					142
09	810	N	785	-0-	-25	-0-	30	1	755	2	N	-0-					142
10	837	N	784	-0-	-53	-0-	31	1	753	2	N	-0-					142
11	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					142
12	806	N	798	-0-	-8	-0-	31	1	767	2	N	-0-					142
01	775	N	761	-0-	-14	-0-	29	1	732	2	N	-0-					142

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2180	N	2180	-0-	-0-	-0-	31	1	2138	2	N	10					77
							11	9									
09	2250	N	2250	-0-	-0-	-0-	30	1	2208	2	N	11					88
							12	9									
10	1945	N	1945	-0-	-0-	-0-	31	1	1908	2	N	5					93
							6	9									
11	2100	N	833	-0-	-1267	-0-	30	1	793	2	N	9					102
							10	9									
12	2325	N	1473	-0-	-852	-0-	31	1	1442	2	N	-0-					102
01	1953	N	1497	-0-	-456	-0-	31	1	1448	2	N	16					118
							18	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	31	1	972	2	N	7					120
							8	9									
09	1080	N	1038	-0-	-42	-0-	30	1	1005	2	N	3					123
							3	9									
10	1077	N	1077	-0-	-0-	-0-	31	1	1040	2	N	5					128
							6	9									
11	990	N	852	-0-	-138	-0-	30	1	820	2	N	2					130
							2	9									
12	1085	N	869	-0-	-216	-0-	31	1	838	2	N	-0-					130
01	1085	N	913	-0-	-172	-0-	31	1	874	2	N	7					137
							8	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2424	N	2424	-0-	-0-	-0-	31	1	2361	2	N	29	190	1			29
							32	9									
09	2326	N	2326	-0-	-0-	-0-	30	1	2295	2	N	1					30
							1	9									
10	2294	N	2101	-0-	-193	-0-	31	1	2068	2	N	2					32
							2	9									
11	2340	N	2218	-0-	-122	-0-	30	1	2176	2	N	11					43
							12	9									
12	2418	N	2143	-0-	-275	-0-	31	1	2102	2	N	9					52
							10	9									
01	2108	N	2088	-0-	-20	-0-	31	1	2040	2	N	15					67
							17	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1718	-0-	-80	-0-	31	1	1681	2	N	5					102
							6	9									
09	1680	N	1661	-0-	-19	-0-	30	1	1624	2	N	6					108
							7	9									
10	1736	N	1590	-0-	-146	-0-	31	1	1555	2	N	4					112
							4	9									
11	1650	N	1594	-0-	-56	-0-	30	1	1561	2	N	3					115
							3	9									
12	1705	N	1537	-0-	-168	-0-	31	1	1500	2	N	5					120
							6	9									
*01	1591	N	1591	-0-	-0-	-0-	30	1	1552	2	N	8					128
							9	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

08	2201	N	2143	-0-	-58	-0-	31	1	2112	2	N	-0-					65
09	2105	N	2105	-0-	-0-	-0-	30	1	2075	2	N	-0-					65
10	2139	N	2068	-0-	-71	-0-	31	1	2037	2	N	-0-					65
11	2070	N	1964	-0-	-106	-0-	30	1	1934	2	N	-0-					65
12	2170	N	1952	-0-	-218	-0-	31	1	1921	2	N	-0-					65
01	2077	N	1898	-0-	-179	-0-	31	1	1867	2	N	-0-					65

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

08	2077	N	2052	-0-	-25	-0-	31	1	2021	2	N	-0-					65
09	1968	N	1968	-0-	-0-	-0-	30	1	1938	2	N	-0-					65
10	2077	N	2036	-0-	-41	-0-	31	1	2005	2	N	-0-					65
11	1980	N	1913	-0-	-67	-0-	30	1	1883	2	N	-0-					65
12	2046	N	1884	-0-	-162	-0-	31	1	1852	2	N	1	1	8			65
							1	9									
01	2046	N	1832	-0-	-214	-0-	31	1	1801	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

08	1860	N	1860	-0-	-0-	-0-	31	1	1829	2	N	-0-					48
09	1664	N	1664	-0-	-0-	-0-	30	1	1615	2	N	17					65
							19	9									
10	1767	N	1284	-0-	-483	-0-	31	1	1251	2	N	2					67
							2	9									
11	1800	N	1093	-0-	-707	-0-	30	1	1063	2	N	-0-					67
12	1705	N	1044	-0-	-661	-0-	31	1	1013	2	N	-0-					67
01	1271	N	1129	-0-	-142	-0-	31	1	1098	2	N	-0-					67

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

08	3844	X	3529	-0-	-315	-0-	31	1	3481	2	N	15					128
							17	9									
09	3720	X	3489	-0-	-231	-0-	30	1	3444	2	N	14					142
							15	9									
10	3658	X	3153	-0-	-505	-0-	31	1	3105	2	N	15					157
							17	9									
11	3540	X	3152	-0-	-388	-0-	30	1	3113	2	N	8					165
							9	9									
12	3658	X	3121	-0-	-537	-0-	31	1	3077	2	N	12					177
							13	9									
01	3503	X	2972	-0-	-531	-0-	31	1	2919	2	N	20					197
							22	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

08	3627	X	3201	-0-	-426	-0-	31 19	1 9	3151	2	N	17					172
09	3510	X	3190	-0-	-320	-0-	30 20	1 9	3140	2	N	18					190
10	3379	X	3213	-0-	-166	-0-	31 25	1 9	3157	2	N	23	186	1			27
11	3180	X	2980	-0-	-200	-0-	30	1	2950	2	N	-0-					27
12	3286	X	2805	-0-	-481	-0-	31	1	2774	2	N	-0-					27
01	3286	X	2829	-0-	-457	-0-	31	1	2798	2	N	-0-					27

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

08	1581	N	1421	-0-	-160	-0-	26	1	1395	2	N	-0-					34
09	1500	N	1498	-0-	-2	-0-	30	1	1468	2	N	-0-					34
10	1581	N	1516	-0-	-65	-0-	31	1	1485	2	N	-0-					34
11	1380	N	1341	-0-	-39	-0-	22	1	1319	2	N	-0-					34
12	1550	N	1408	-0-	-142	-0-	24 20	1 9	1364	2	N	18					52
*01	1560	N	1560	-0-	-0-	-0-	26 7	1 9	1527	2	N	6					58

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

08	1798	N	1653	-0-	-145	-0-	30	1	1623	2	N	-0-					83
09	1699	N	1699	-0-	-0-	-0-	30	1	1669	2	N	-0-					83
10	1696	N	1696	-0-	-0-	-0-	31	1	1665	2	N	-0-					83
11	1590	N	1329	-0-	-261	-0-	22 6	1 9	1301	2	N	5					88
12	1767	N	1540	-0-	-227	-0-	27 4	1 9	1509	2	N	4					92
01	1705	N	1463	-0-	-242	-0-	26 6	1 9	1431	2	N	5					97

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	372	N	111	-0-	-261	-0-	111	3			N	-0-					-0-
01	372	N	120	-0-	-252	-0-	120	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					15
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					15
10	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	4015	-0-	-2402	-0-	118	1	3897	2	N	-0-					27
09	6210	X	3214	-0-	-2996	-0-	158	1	3056	2	N	-0-					27
10	5418	X	5418	-0-	-0-	-0-	218	1	5200	2	N	-0-					27
11	5407	X	5407	-0-	-0-	-0-	189	1	5218	2	N	-0-					27
12	4743	X	4344	-0-	-399	-0-	190	1	4154	2	N	-0-					27
01	5425	X	3544	-0-	-1881	-0-	186	1	3358	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1726	N	1726	-0-	-0-	-0-	51	1	1675	2	N	-0-					-0-
09	1378	N	1378	-0-	-0-	-0-	68	1	1310	2	N	-0-					-0-
10	1525	N	1525	-0-	-0-	-0-	61	1	1464	2	N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	90	1	1168	2	N	-0-					-0-
12	1271	N	1172	-0-	-99	-0-	65	1	1107	2	N	-0-					-0-
01	1271	N	1237	-0-	-34	-0-	62	1	1175	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

08	0 N	-0-	-0-	-0-	-0-					N	-0-					3
09	0 N	-0-	-0-	-0-	-0-					N	-0-					3
10	155 N	155	-0-	-0-	-0-	155	2			N	-0-					3
11	105 N	105	-0-	-0-	-0-	105	2			N	-0-					3
*12	121 N	121	-0-	-0-	-0-	121	2			N	-0-					3
*01	103 N	103	-0-	-0-	-0-	103	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

08	230 N	230	-0-	-0-	-0-	1	1	229	2	N	-0-					17
09	420 N	232	-0-	-188	-0-	1	1	231	2	N	-0-					17
10	235 N	235	-0-	-0-	-0-	1	1	234	2	N	-0-					17
11	306 N	306	-0-	-0-	-0-	1	1	305	2	N	-0-					17
12	342 N	342	-0-	-0-	-0-	1	1	341	2	N	-0-					17
*01	346 N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

08	489 N	489	-0-	-0-	-0-	1	1	488	2	N	-0-					-0-
09	630 N	426	-0-	-204	-0-	1	1	425	2	N	-0-					-0-
10	409 N	409	-0-	-0-	-0-	1	1	408	2	N	-0-					-0-
11	480 N	360	-0-	-120	-0-	1	1	359	2	N	-0-					-0-
12	434 N	404	-0-	-30	-0-	1	1	403	2	N	-0-					-0-
01	403 N	295	-0-	-108	-0-	1	1	294	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

08	543 N	543	-0-	-0-	-0-	1	1	542	2	N	-0-					-0-
09	720 N	702	-0-	-18	-0-	2	1	700	2	N	-0-					-0-
10	649 N	649	-0-	-0-	-0-	1	1	648	2	N	-0-					-0-
11	719 N	719	-0-	-0-	-0-	1	1	718	2	N	-0-					-0-
12	785 N	785	-0-	-0-	-0-	2	1	783	2	N	-0-					-0-
*01	713 N	713	-0-	-0-	-0-	2	1	711	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-	-3	-0-	1	1	647	2	N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	1	1	646	2	N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-					-0-
11	630	N	513	-0-	-117	-0-	1	1	512	2	N	-0-					-0-
12	682	N	602	-0-	-80	-0-	1	1	601	2	N	-0-					-0-
01	651	N	505	-0-	-146	-0-	1	1	504	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

08	682	N	679	-0-	-3	-0-	1	1	678	2	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	1	1	664	2	N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	1	1	667	2	N	-0-					-0-
11	660	N	530	-0-	-130	-0-	1	1	529	2	N	-0-					-0-
12	682	N	626	-0-	-56	-0-	1	1	625	2	N	-0-					-0-
01	682	N	603	-0-	-79	-0-	1	1	602	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

08	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					73
09	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					73
10	3100	N	3557	-0-	457	457	3557	2			N	-0-					73
11	2692	N	2235	-0-	-457	-0-	2235	2			N	-0-					73
12	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					73
01	3038	X	2849	-0-	-189	-0-	2849	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

08	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1350	N	440	-0-	-910	-0-	440	2			N	-0-					-0-
10	1395	N	595	-0-	-800	-0-	595	2			N	-0-					-0-
11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
*01	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

08	1178	N	1152	-0-	-26	-0-	1152	2			N	-0-					-0-
09	1230	N	1156	-0-	-74	-0-	1156	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	1019	2			N	-0-					-0-
12	1209	N	1024	-0-	-185	-0-	1024	2			N	-0-					-0-
01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1427	-0-	-371	-0-	130	1	1297	2	N	-0-					-0-
09	1590	N	1340	-0-	-250	-0-	130	1	1210	2	N	-0-					-0-
10	2396	N	2396	-0-	-0-	-0-	130	1	2266	2	N	-0-					-0-
11	2726	N	2726	-0-	-0-	-0-	130	1	2596	2	N	-0-					-0-
12	2757	N	2757	-0-	-0-	-0-	130	1	2627	2	N	-0-					-0-
*01	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1889	-0-	-126	-0-	1889	2			N	-0-					-0-
09	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2077	N	1967	-0-	-110	-0-	1967	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					77
09	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					77
10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					77
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					77
12	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					77
*01	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					77

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					39
09	1800	N	1717	-0-	-83	-0-	1717	2			N	-0-					39
10	1798	N	1776	-0-	-22	-0-	1776	2			N	-0-					39
11	1770	N	1721	-0-	-49	-0-	1721	2			N	-0-					39
12	1767	N	1746	-0-	-21	-0-	1746	2			N	-0-					39
01	1767	N	1757	-0-	-10	-0-	1757	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4073	-0-	-422	-0-	47	1	4026	2	N	-0-					27
09	4260	X	4066	-0-	-194	-0-	45	1	4021	2	N	-0-					27
10	4092	X	3772	-0-	-320	-0-	47	1	3725	2	N	-0-					27
11	3930	X	3649	-0-	-281	-0-	45	1	3604	2	N	-0-					27
12	4216	X	3790	-0-	-426	-0-	47	1	3743	2	N	-0-					27
01	4216	X	3515	-0-	-701	-0-	47	1	3468	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	492	-0-	-221	-0-	492	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	775	N	484	-0-	-291	-0-	484	2			N	-0-					-0-
*01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	330	N	112	-0-	-218	-0-	112	2			N	-0-	76	7			-0-
*07	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
*08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					10
09	1140	N	1102	-0-	-38	-0-	1102	2			N	-0-					10
10	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					10
11	1170	N	1130	-0-	-40	-0-	1130	2			N	-0-					10
*12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
*01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3919	X	3919	-0-	-0-	-0-	3919	2			N	-0-					44
09	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					44
10	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					44
11	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					44
12	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	N	1	45	1			-0-
*01	3708	X	3708	-0-	-0-	-0-	3707	2	1	9	N	1					1

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					2
09	90	N	-0-	-0-	-90	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	2	4	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-					59
09	390	N	-0-	-0-	-390	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					59
12	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2	61	1			-0-
*01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	2	1	713	2	N	3					28
							3	9									
09	726	N	726	-0-	-0-	-0-	2	1	718	2	N	5					33
							6	9									
10	757	N	757	-0-	-0-	-0-	2	1	747	2	N	7					40
							8	9									
11	965	N	965	-0-	-0-	-0-	2	1	957	2	N	5					45
							6	9									
12	957	N	957	-0-	-0-	-0-	2	1	946	2	N	8					53
							9	9									
*01	914	N	914	-0-	-0-	-0-	2	1	906	2	N	5					58
							6	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	233	-0-	-170	-0-	232	2	1	9	N	1					25
09	330	N	170	-0-	-160	-0-	170	2			N	-0-					25
10	341	N	219	-0-	-122	-0-	219	2			N	-0-					25
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					25
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-	25	1			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1002	-0-	-52	-0-	1002	2			N	-0-					-0-
09	1140	N	848	-0-	-292	-0-	848	2			N	-0-					-0-
10	1085	N	883	-0-	-202	-0-	873	2	10	9	N	9					9
11	960	N	699	-0-	-261	-0-	695	2	4	9	N	4					13
12	868	N	583	-0-	-285	-0-	583	2			N	-0-					13
*01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					23
09	990	N	950	-0-	-40	-0-	950	3			N	-0-					23
10	930	N	894	-0-	-36	-0-	894	3			N	-0-					23
11	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					23
12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					23
*01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					23

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					14
09	510	N	428	-0-	-82	-0-	428	3			N	-0-					14
10	465	N	388	-0-	-77	-0-	388	3			N	-0-					14
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					14
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-	9	1			5
*01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	443	-0-	-270	-0-	443	3			N	-0-					28
09	510	N	383	-0-	-127	-0-	383	3			N	-0-					28
10	496	N	324	-0-	-172	-0-	324	3			N	-0-					28
11	420	N	305	-0-	-115	-0-	305	3			N	-0-					28
12	403	N	224	-0-	-179	-0-	224	3			N	-0-	28	1			-0-
01	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					12
09	1740	N	1502	-0-	-238	-0-	1502	3			N	-0-					12
10	1178	N	1013	-0-	-165	-0-	1013	3			N	-0-					12
11	2010	N	1740	-0-	-270	-0-	1740	3			N	-0-					12
12	2065	N	2065	-0-	-0-	-0-	2064	3	1	9	N	1	9	1			4
*01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					10
09	1890	N	1828	-0-	-62	-0-	1828	3			N	-0-					10
10	1953	N	1869	-0-	-84	-0-	1867	3	2	9	N	2					12
11	1830	N	1747	-0-	-83	-0-	1745	3	2	9	N	2	14	1			-0-
12	1891	N	1741	-0-	-150	-0-	1741	3			N	-0-					-0-
01	1860	N	1828	-0-	-32	-0-	1825	3	3	9	N	3					3

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	2			N	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	1085	N	715	-0-	-370	-0-	715	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	558	N	147	-0-	-411	-0-	147	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	N	1877	-0-	-0-	-0-	279	1	1598	2	Y	-0-					-0-
09	1800	N	1693	-0-	-107	-0-	270	1	1423	2	Y	-0-					-0-
10	1860	N	1793	-0-	-67	-0-	279	1	1514	2	Y	-0-					-0-
11	1800	N	270	-0-	-1530	-0-	270	1			Y	-0-					-0-
12	1579	N	1579	-0-	-0-	-0-	186	1	1393	2	Y	-0-					-0-
01	1798	N	981	-0-	-817	-0-	85	1	896	2	Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	594	-0-	-88	-0-	249	1	345	2	N	-0-					-0-
09	660	N	241	-0-	-419	-0-	241	1			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

08	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
09	990	N	960	-0-	-30	-0-	960	2			N	-0-					-0-
10	1023	N	931	-0-	-92	-0-	931	2			N	-0-					-0-
11	990	N	919	-0-	-71	-0-	919	2			N	-0-					-0-
12	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	2			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

08	1736	N	1524	-0-	-212	-0-	561	1	938	2	N	23					155
							25	9									
09	1680	N	1515	-0-	-165	-0-	543	1	972	2	N	-0-					155
10	1488	N	1152	-0-	-336	-0-	561	1	591	2	N	-0-					155
11	1470	N	1128	-0-	-342	-0-	543	1	585	2	N	-0-					155
12	1581	N	1333	-0-	-248	-0-	561	1	772	2	N	-0-					155
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					155

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					35
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					35
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					35
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					35
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					35
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					38
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					38
10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					38
11	540	N	500	-0-	-40	-0-	500	2			N	-0-					38
12	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5					43
01	558	N	246	-0-	-312	-0-	246	2			N	-0-					43

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					50
09	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					50
10	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					50
11	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					50
12	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					50
*01	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					133
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					133
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					133
11	1110	N	1000	-0-	-110	-0-	1000	2			N	-0-					133
12	959	N	959	-0-	-0-	-0-	959	2			N	-0-					133
01	992	N	915	-0-	-77	-0-	915	2			N	-0-					133

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1506	-0-	-633	-0-	1506	2			N	-0-					128
09	1980	N	896	-0-	-1084	-0-	896	2			N	-0-					128
10	1736	N	1355	-0-	-381	-0-	1355	2			N	-0-					128
11	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					128
12	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					128
*01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					128

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

08	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					12
09	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					12
10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					12
11	1830	N	1262	-0-	-568	-0-	1262	2			N	-0-					12
12	2201	N	655	-0-	-1546	-0-	655	2			N	-0-					12
01	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

08	558	N	450	-0-	-108	-0-	10	1	440	2	N	-0-					35
09	630	N	369	-0-	-261	-0-	10	1	359	2	N	-0-					35
10	527	N	384	-0-	-143	-0-	10	1	374	2	N	-0-					35
11	754	N	754	-0-	-0-	-0-	10	1	744	2	N	-0-					35
12	750	N	750	-0-	-0-	-0-	10	1	740	2	N	-0-					35
*01	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

08	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					259
09	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					259
10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					259
11	1530	N	1415	-0-	-115	-0-	1415	2			N	-0-					259
12	1519	N	1459	-0-	-60	-0-	1459	2			N	-0-					259
01	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					259

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					62
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					62
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					62
11	330	N	174	-0-	-156	-0-	174	2			N	-0-					62
12	279	N	173	-0-	-106	-0-	173	2			N	-0-					62
*01	186	N	166	-0-	-20	-0-	166	2			N	-0-					62

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
09	1650	N	1626	-0-	-24	-0-	1626	2			N	-0-					-0-
10	1705	N	1629	-0-	-76	-0-	1629	2			N	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
*12	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
*01	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

08	465	N	398	-0-	-67	-0-	52	1	346	2	N	-0-					95
09	333	N	333	-0-	-0-	-0-	49	1	284	2	N	-0-					95
10	465	N	422	-0-	-43	-0-	51	1	371	2	N	-0-					95
11	390	N	311	-0-	-79	-0-	46	1	265	2	N	-0-					95
12	359	N	359	-0-	-0-	-0-	42	1	317	2	N	-0-					95
01	434	N	188	-0-	-246	-0-	21	1	167	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

08	165	N	165	-0-	-0-	-0-	165	1			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					21
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					21
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					21
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					21
12	124	N	11	-0-	-113	-0-	11	2			N	-0-					21
01	DELQ PR		15	-0-	15	15	15	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

08	163	N	163	-0-	-0-	-0-	1	1	162	2	N	-0-					-0-
09	120	N	50	-0-	-70	-0-	1	1	49	2	N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-
11	150	N	46	-0-	-104	-0-	1	1	45	2	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	1	1	148	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

08	326	N	326	-0-	-0-	-0-	1	1	325	2	N	-0-					-0-
09	300	N	151	-0-	-149	-0-	1	1	150	2	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	1	1	192	2	N	-0-					-0-
11	330	N	91	-0-	-239	-0-	1	1	90	2	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	1	1	190	2	N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

08	184	N	184	-0-	-0-	-0-	1	1	166	2	N	15					113
							17	9									
09	300	N	178	-0-	-122	-0-	1	1	167	2	N	9					122
							10	9									
10	165	N	165	-0-	-0-	-0-	1	1	156	2	N	7					129
							8	9									
11	225	N	225	-0-	-0-	-0-	1	1	204	2	N	18					147
							20	9									
12	286	N	286	-0-	-0-	-0-	1	1	227	2	N	53	170	1			30
							58	9									
*01	241	N	241	-0-	-0-	-0-	1	1	230	2	N	9					39
							10	9									

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

08	14B2 EXT	53	-0-	53	140	53	2		N	-0-			-0-
09	14B2 EXT	47	-0-	47	187	47	2		N	-0-			-0-
10	14B2 EXT	42	-0-	42	229	42	2		N	-0-			-0-
11	14B2 EXT	46	-0-	46	275	46	2		N	-0-			-0-
12	14B2 EXT	59	-0-	59	334	59	2		N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	334				N	NO RPT			-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

08	2573 X	210	-0-	-2363	-0-	210	3		N	-0-			15
09	2490 X	191	-0-	-2299	-0-	191	3		N	-0-			15
10	2573 X	182	-0-	-2391	-0-	182	3		N	-0-			15
11	210 X	165	-0-	-45	-0-	165	3		N	-0-			15
12	217 X	210	-0-	-7	-0-	210	3		N	-0-			15
*01	188 X	188	-0-	-0-	-0-	188	3		N	-0-			15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

08	992 N	740	-0-	-252	-0-	740	2		N	-0-			13
09	810 N	758	-0-	-52	-0-	758	2		N	-0-			13
10	744 N	648	-0-	-96	-0-	648	2		N	-0-			13
11	720 N	34	-0-	-686	-0-	34	2		N	-0-			13
12	800 N	800	-0-	-0-	-0-	800	2		N	-0-			13
*01	971 N	971	-0-	-0-	-0-	971	2		N	-0-			13

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

08	2573 N	1528	-0-	-1045	-0-	1528	2		N	-0-			-0-
09	2340 N	954	-0-	-1386	-0-	954	2		N	-0-			-0-
10	2356 N	1009	-0-	-1347	-0-	1009	2		N	-0-			-0-
11	1470 N	333	-0-	-1137	-0-	333	2		N	-0-			-0-
12	992 N	634	-0-	-358	-0-	634	2		N	-0-			-0-
*01	1790 N	1790	-0-	-0-	-0-	1790	2		N	-0-			-0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	748	-0-	-151	-0-	748	2			N	-0-					116
09	810	N	344	-0-	-466	-0-	344	2			N	-0-					116
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					116
11	720	N	570	-0-	-150	-0-	570	2			N	-0-					116
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					116
01	775	N	299	-0-	-476	-0-	299	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

08	310	N	297	-0-	-13	-0-	297	3			N	-0-					105
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					105
10	372	N	248	-0-	-124	-0-	248	3			N	-0-					105
11	300	N	187	-0-	-113	-0-	187	3			N	-0-					105
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					105
01	248	N	102	-0-	-146	-0-	102	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

08	1798	N	1686	-0-	-112	-0-	1686	2			N	-0-					125
09	1650	N	1518	-0-	-132	-0-	1518	2			N	-0-					125
10	1705	N	1244	-0-	-461	-0-	1244	2			N	-0-					125
11	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					125
12	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					125
*01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

08	48	N	48	-0-	-0-	-0-	1	1	47	2	N	-0-					112
09	53	N	53	-0-	-0-	-0-	1	1	52	2	N	-0-					112
10	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					112
11	60	N	46	-0-	-14	-0-	1	1	45	2	N	-0-					112
12	62	N	-0-	-0-	-62	-0-					N	-0-					112
01	93	N	23	-0-	-70	-0-	1	1	22	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					38
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					38

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
09	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
10	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
11	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
12	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
01	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

08	217	N	210	-0-	-7	-0-	210	2			N	-0-					40
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					40
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					40
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					40
12	217	N	181	-0-	-36	-0-	181	2			N	-0-					40
*01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

08	403	N	289	-0-	-114	-0-	289	2			N	-0-					107
09	270	N	196	-0-	-74	-0-	196	2			N	-0-					107
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					107
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-	29	7			78
12	217	N	81	-0-	-136	-0-	81	2			N	-0-					78
01	279	N	-0-	-0-	-279	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

08	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-	149	1			23
09	3939	X	3939	-0-	-0-	-0-	3921	2	18	9	N	16					39
10	3990	X	3990	-0-	-0-	-0-	3986	2	4	9	N	4					43
11	3879	X	3879	-0-	-0-	-0-	3859	2	20	9	N	18					61
12	4086	X	4086	-0-	-0-	-0-	4055	2	31	9	N	28					89
*01	3980	X	3980	-0-	-0-	-0-	3958	2	22	9	N	20					109

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					237
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					237
10	651	N	632	-0-	-19	-0-	632	2			N	-0-					237
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-	67	7			170
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					170
*01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-
12	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-
01	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

08	3379	X	966	-0-	-2413	-0-	56	1	908	3	N	-0-					-0-
							2	4									
09	2831	X	2831	-0-	-0-	-0-	166	1	2663	3	N	-0-					-0-
							2	4									
10	2528	X	2528	-0-	-0-	-0-	95	1	2432	3	N	-0-					-0-
							1	4									
11	2250	X	1113	-0-	-1137	-0-	59	1	1046	3	N	5					5
							2	4	6	9							
12	2232	X	1918	-0-	-314	-0-	123	1	1793	3	N	-0-					5
							2	4									
01	2914	X	1485	-0-	-1429	-0-	85	1	1389	3	N	9					14
							1	4	10	9							

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

08	2635	N	1662	-0-	-973	-0-	250	1	1412	3	N	-0-					40
09	2445	N	2445	-0-	-0-	-0-	280	1	2165	3	N	-0-					40
10	1798	N	1672	-0-	-126	-0-	212	1	1460	3	N	-0-					40
11	1803	N	1803	-0-	-0-	-0-	269	1	1534	3	N	-0-					40
12	2542	N	1019	-0-	-1523	-0-	149	1	870	3	N	-0-					40
01	1674	N	578	-0-	-1096	-0-	77	1	501	3	N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2088	N	2088	-0-	-0-	-0-	155	1	1931	3	N	-0-					81
							2	4									
09	2816	N	2816	-0-	-0-	-0-	186	1	2606	3	N	20					101
							2	4	22	9							
10	2218	N	2218	-0-	-0-	-0-	106	1	2111	3	N	-0-					101
							1	4									
*11	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					101
*12	2507	N	2507	-0-	-0-	-0-	149	1	2353	3	N	3					104
							2	4	3	9							
*01	1586	N	1586	-0-	-0-	-0-	93	1	1488	3	N	4					108
							1	4	4	9							

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					7
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					7
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					7
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					7
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					7
*01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					7

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

08	682	N	542	-0-	-140	-0-	22	1	518	3	N	-0-					42
							2	4									
09	630	N	505	-0-	-125	-0-	19	1	484	3	N	-0-					42
							2	4									
10	558	N	556	-0-	-2	-0-	20	1	535	3	N	-0-					42
							1	4									
11	510	N	490	-0-	-20	-0-	19	1	469	3	N	-0-					42
							2	4									
12	535	N	535	-0-	-0-	-0-	20	1	513	3	N	-0-					42
							2	4									
01	558	N	541	-0-	-17	-0-	21	1	519	3	N	-0-					42
							1	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	267	-0-	-167	-0-	267	3			N	-0-					59
09	390	N	322	-0-	-68	-0-	322	3			N	-0-					59
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					59
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					59
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					59
01	434	N	272	-0-	-162	-0-	272	3			N	-0-					59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

08	370	N	370	-0-	-0-	-0-	6	1	362	3	N	-0-					-0-
							2	4									
09	412	N	412	-0-	-0-	-0-	7	1	403	3	N	-0-					-0-
							2	4									
10	467	N	467	-0-	-0-	-0-	5	1	461	3	N	-0-					-0-
							1	4									
*11	3000	N	3044	-0-	44	44	3044	3			N	-0-					-0-
*12	3100	N	3501	-0-	401	445	29	1	3470	3	N	-0-					-0-
							2	4									
*01	2745	N	2300	-0-	-445	-0-	21	1	2278	3	N	-0-					-0-
							1	4									

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

08	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					40
09	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					40
10	1853	N	1853	-0-	-0-	-0-	1831	3	22	9	N	20					60
*11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					60
*12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					60
*01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					60

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					66
09	1281	N	1281	-0-	-0-	-0-	72	1	1207	3	N	-0-					66
							2	4									
10	1457	N	1321	-0-	-136	-0-	67	1	1253	3	N	-0-					66
							1	4									
11	1526	N	1526	-0-	-0-	-0-	89	1	1435	3	N	-0-					66
							2	4									
12	1532	N	1532	-0-	-0-	-0-	80	1	1450	3	N	-0-					66
							2	4									
*01	1475	N	1475	-0-	-0-	-0-	75	1	1399	3	N	-0-					66
							1	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

08	317	N	317	-0-	-0-	-0-	7	1	308	3	N	-0-					121
							2	4									
09	361	N	361	-0-	-0-	-0-	9	1	350	3	N	-0-					121
							2	4									
10	356	N	356	-0-	-0-	-0-	7	1	348	3	N	-0-					121
							1	4									
*11	300	N	145	-0-	-155	-0-	145	3			N	-0-					121
*12	372	N	365	-0-	-7	-0-	5	1	358	3	N	-0-					121
							2	4									
*01	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					121
							1	4									

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

08	669	N	669	-0-	-0-	-0-	12	1	655	3	N	-0-					-0-
							2	4									
09	752	N	752	-0-	-0-	-0-	11	1	739	3	N	-0-					-0-
							2	4									
10	861	N	861	-0-	-0-	-0-	10	1	850	3	N	-0-					-0-
							1	4									
*11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*12	775	N	725	-0-	-50	-0-	12	1	711	3	N	-0-					-0-
							2	4									
*01	473	N	473	-0-	-0-	-0-	6	1	466	3	N	-0-					-0-
							1	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					134
09	999	N	999	-0-	-0-	-0-	999	3			N	-0-					134
10	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					134
*11	1637	N	1637	-0-	-0-	-0-	1617	3	20	9	N	18	99	1	35	5	18
*12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					18
*01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

08	810	N	810	-0-	-0-	-0-	30	1	778	3	N	-0-					143
							2	4									
09	794	N	794	-0-	-0-	-0-	25	1	767	3	N	-0-					143
							2	4									
10	890	N	890	-0-	-0-	-0-	12	1	877	3	N	-0-					143
							1	4									
*11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					143
*12	1145	N	1145	-0-	-0-	-0-	35	1	1108	3	N	-0-					143
							2	4									
*01	672	N	672	-0-	-0-	-0-	1	1	670	3	N	-0-					143
							1	4									

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

08	4123	X	1458	-0-	-2665	-0-	61	1	1239	3	N	141	161	5			141
							3	4	155	9							
09	7164	X	7164	-0-	-0-	-0-	303	1	6859	3	N	-0-					141
							2	4									
10	9122	X	9122	-0-	-0-	-0-	170	1	8951	3	N	-0-					141
							1	4									
*11	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					141
*12	5046	X	5046	-0-	-0-	-0-	109	1	4780	3	N	141	121	5			161
							2	4	155	9							
01	6324	X	3267	-0-	-3057	-0-	121	1	3145	3	N	-0-					161
							1	4									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

08	370	N	370	-0-	-0-	-0-	6	1	362	3	N	-0-					20
							2	4									
09	390	N	390	-0-	-0-	-0-	6	1	382	3	N	-0-					20
							2	4									
10	454	N	454	-0-	-0-	-0-	5	1	448	3	N	-0-					20
							1	4									
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
*12	466	N	466	-0-	-0-	-0-	4	1	460	3	N	-0-					20
							2	4									
*01	262	N	262	-0-	-0-	-0-	6	1	255	3	N	-0-					20
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	995	-0-	-28	-0-	71	1	922	3	N	-0-					-0-
							2	4									
09	990	N	960	-0-	-30	-0-	71	1	887	3	N	-0-					-0-
							2	4									
10	992	N	976	-0-	-16	-0-	62	1	912	3	N	-0-					-0-
							2	4									
11	960	N	955	-0-	-5	-0-	72	1	881	3	N	-0-					-0-
							2	4									
12	992	N	933	-0-	-59	-0-	47	1	884	3	N	-0-					-0-
							2	4									
*01	943	N	943	-0-	-0-	-0-	67	1	875	3	N	-0-					-0-
							1	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
11	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

08	713	N	631	-0-	-82	-0-	631	2			Y	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	2			Y	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

08	1085	N	1065	-0-	-20	-0-	1056	2	9	9	N	8					27
09	898	N	898	-0-	-0-	-0-	863	2	35	9	N	32	59	1			-0-
10	1240	N	1193	-0-	-47	-0-	1193	2			N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	1178	N	1023	-0-	-155	-0-	1023	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

08	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-					4
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					4
10	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					4
11	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-					4
12	1550	N	974	-0-	-576	-0-	974	2			N	-0-					4
01	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	702	2			N	-0-					1
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					1
10	651	N	584	-0-	-67	-0-	584	2			N	-0-					1
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					1
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					1
01	589	N	508	-0-	-81	-0-	508	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	313	-0-	-59	-0-	313	2			Y	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	169	-0-	-265	-0-	169	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	1			N	-0-					1
09	1860	N	-0-	-0-	-1860	-0-					N	-0-					1
10	3100	N	3365	-0-	265	265	3365	3			N	-0-					1
*11	750	N	-0-	-0-	-750	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					1

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

08	620	N	584	-0-	-36	-0-	584	2			N	-0-					52
09	600	N	560	-0-	-40	-0-	560	2			N	-0-					52
10	620	N	586	-0-	-34	-0-	586	2			N	-0-					52
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					52
12	589	N	535	-0-	-54	-0-	535	2			N	-0-					52
01	589	N	521	-0-	-68	-0-	521	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

08	155	N	124	-0-	-31	-0-	124	2			N	-0-					16
09	210	N	109	-0-	-101	-0-	109	2			N	-0-					16
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					16
11	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					16
12	124	N	91	-0-	-33	-0-	5	1	86	2	N	-0-					16
01	124	N	46	-0-	-78	-0-	46	2			N	-0-					16

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					294
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					294
10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					294
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					294
12	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					294
01	620	N	540	-0-	-80	-0-	540	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

08	854	N	854	-0-	-0-	-0-	854	2			N	-0-					994
09	660	N	424	-0-	-236	-0-	424	2			N	-0-					994
10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					994
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					994
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					994
*01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					994

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232

CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
10	403	N	265	-0-	-138	-0-	265	3			Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			Y	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

08	3100	N	3159	-0-	59	59	3159	3			N	-0-					122
09	3074	X	3015	-0-	-59	-0-	3015	3			N	-0-					122
10	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					122
11	2880	X	2835	-0-	-45	-0-	2835	3			N	-0-					122
12	2976	X	1851	-0-	-1125	-0-	1851	3			N	-0-					122
*01	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

08	1581	N	1158	-0-	-423	-0-	1158	3			N	-0-					45
09	1230	N	1014	-0-	-216	-0-	1014	3			N	-0-					45
10	1581	N	1427	-0-	-154	-0-	1427	3			N	-0-					45
11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					45
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					45
01	1426	N	1187	-0-	-239	-0-	1187	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

08	2759	X	2192	-0-	-567	-0-	2192	3			N	-0-					32
09	2100	X	2100	-0-	-0-	-0-	2099	3	1	9	N	1					33
10	2263	X	2154	-0-	-109	-0-	2154	3			N	-0-					33
11	2190	X	2043	-0-	-147	-0-	2043	3			N	-0-					33
12	2292	N	2292	-0-	-0-	-0-	2079	3	213	9	N	194	146	1			81
01	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					81

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					49
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					49
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					49
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					49
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					49
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					19
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					19
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					19
11	300	N	234	-0-	-66	-0-	234	3			N	-0-					19
12	310	N	200	-0-	-110	-0-	200	3			N	-0-					19
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

08	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					33
09	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					33
10	2778	X	2778	-0-	-0-	-0-	2778	3			N	-0-					33
11	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					33
12	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					33
01	2666	N	2511	-0-	-155	-0-	2511	3			N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4350	X	4350	-0-	-0-	-0-	4350	3			N	-0-					16
09	4096	X	4096	-0-	-0-	-0-	4096	3			N	-0-					16
10	4052	X	4052	-0-	-0-	-0-	4052	3			N	-0-					16
11	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					16
12	2697	X	2149	-0-	-548	-0-	2149	3			N	-0-					16
*01	2778	X	2778	-0-	-0-	-0-	2539	3	239	9	N	217	108	1			125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	1866	-0-	-369	-0-	1866	3			N	-0-					104
09	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					104
10	1891	N	1741	-0-	-150	-0-	1741	3			N	-0-					104
11	1800	N	1784	-0-	-16	-0-	1784	3			N	-0-					104
12	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					104
*01	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3619	X	3619	-0-	-0-	-0-	3619	3			N	-0-					107
09	4263	X	4263	-0-	-0-	-0-	4263	3			N	-0-					107
10	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					107
11	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					107
12	3565	X	3456	-0-	-109	-0-	3456	3			N	-0-					107
01	3937	X	1323	-0-	-2614	-0-	1323	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					134
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					134
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					134
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					134
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1055	-0-	-123	-0-	50	1	1005	2	N	-0-					-0-
09	1050	N	869	-0-	-181	-0-	60	1	809	2	N	-0-					-0-
10	1271	N	638	-0-	-633	-0-	62	1	576	2	N	-0-					-0-
11	1020	N	611	-0-	-409	-0-	48	1	563	2	N	-0-					-0-
12	899	N	778	-0-	-121	-0-	62	1	716	2	N	-0-					-0-
*01	732	N	732	-0-	-0-	-0-	46	1	686	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	50	1	413	2	N	-0-					-0-
09	510	N	444	-0-	-66	-0-	60	1	384	2	N	-0-					-0-
10	496	N	159	-0-	-337	-0-	62	1	97	2	N	-0-					-0-
11	450	N	373	-0-	-77	-0-	48	1	325	2	N	-0-					-0-
12	465	N	398	-0-	-67	-0-	48	1	350	2	N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

08	1240	N	1219	-0-	-21	-0-	52	1	1167	2	N	-0-					-0-
09	1230	N	1172	-0-	-58	-0-	36	1	1136	2	N	-0-					-0-
10	1285	N	1285	-0-	-0-	-0-	22	1	1263	2	N	-0-					-0-
11	1170	N	601	-0-	-569	-0-	48	1	553	2	N	-0-					-0-
12	1209	N	655	-0-	-554	-0-	58	1	597	2	N	-0-					-0-
01	1271	N	359	-0-	-912	-0-	52	1	307	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

08	1513	N	1513	-0-	-0-	-0-	3	1	1510	2	N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	3	1	1577	2	N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	2	1	1303	2	N	-0-					-0-
11	1633	N	1633	-0-	-0-	-0-	3	1	1630	2	N	-0-					-0-
12	1643	N	234	-0-	-1409	-0-	1	1	233	2	N	-0-					-0-
*01	2625	N	2625	-0-	-0-	-0-	5	1	2620	2	N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		46	-0-	46	46	46	2			N	-0-					31
01	14B2 EXT	NO RPT		-0-	-0-	46					N	NO RPT					31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					135
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					135
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					135
11	660	N	318	-0-	-342	-0-	318	2			N	-0-					135
*12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

08	1550	N	1463	-0-	-87	-0-	1463	2			N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
12	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
*01	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

08	1147	X	963	-0-	-184	-0-	963	2			N	-0-					-0-
09	1020	X	1011	-0-	-9	-0-	1011	2			N	-0-					-0-
10	1054	X	1045	-0-	-9	-0-	1045	2			N	-0-					-0-
11	990	X	971	-0-	-19	-0-	971	2			N	-0-					-0-
12	1054	X	1002	-0-	-52	-0-	1002	2			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	1016	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

08	2423	N	2423	-0-	-0-	-0-	2421	3	2	9	N	2					172
09	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					172
10	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					172
11	2309	N	2309	-0-	-0-	-0-	2306	3	3	9	N	3					175
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					175
*01	2308	N	2308	-0-	-0-	-0-	2305	3	3	9	N	3					178

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

08	744	N	176	-0-	-568	-0-	24	1	152	2	N	-0-					292
09	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					292
10	3100	N	3558	-0-	458	458	100	1	3458	2	N	-0-					292
11	2630	N	2172	-0-	-458	-0-	54	1	2118	2	N	-0-					292
12	3100	N	3184	-0-	84	84	83	1	3101	2	N	-0-					292
01	2604	X	2305	-0-	-299	-0-	75	1	2230	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					118
09	240	N	211	-0-	-29	-0-	211	2			N	-0-					118
10	217	N	205	-0-	-12	-0-	205	2			N	-0-					118
11	300	N	174	-0-	-126	-0-	174	2			N	-0-					118
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					118
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					118

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1607	-0-	-563	-0-	1607	2			N	-0-					37
09	2940	X	1318	-0-	-1622	-0-	1318	2			N	-0-					37
10	3038	X	1563	-0-	-1475	-0-	1563	2			N	-0-					37
11	2940	X	1470	-0-	-1470	-0-	1470	2			N	-0-					37
12	2697	X	868	-0-	-1829	-0-	868	2			N	-0-					37
01	1612	X	1140	-0-	-472	-0-	1140	2			N	-0-					37

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					197
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					197
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					197
11	180	N	114	-0-	-66	-0-	114	2			N	-0-					197
12	217	N	115	-0-	-102	-0-	115	2			N	-0-					197
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

08	1333	N	1159	-0-	-174	-0-	37	1	1122	2	N	-0-					73
09	1264	N	1264	-0-	-0-	-0-	39	1	1225	2	N	-0-					73
10	1257	N	1257	-0-	-0-	-0-	39	1	1218	2	N	-0-					73
11	1110	N	1099	-0-	-11	-0-	46	1	1047	2	N	5					78
							6	9									
12	1401	N	1401	-0-	-0-	-0-	48	1	1353	2	N	-0-					78
*01	1483	N	1483	-0-	-0-	-0-	53	1	1430	2	N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

08	2181	N	2181	-0-	-0-	-0-	686	1	1495	2	N	-0-					-0-
09	2137	N	2137	-0-	-0-	-0-	649	1	1488	2	N	-0-					-0-
10	2382	N	2382	-0-	-0-	-0-	686	1	1696	2	N	-0-					-0-
11	2042	N	2042	-0-	-0-	-0-	619	1	1423	2	N	-0-					-0-
12	2152	N	2152	-0-	-0-	-0-	663	1	1489	2	N	-0-					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

08	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					30
09	3000	N	3314	-0-	314	314	3303	2	11	9	N	10					40
10	3100	N	3571	-0-	471	785	3568	2	3	9	N	3					43
11	3000	N	3093	-0-	93	878	3085	2	8	9	N	7					50
12	3100	N	3220	-0-	120	998	3201	2	19	9	N	17					67
*01	3947	X	2949	-0-	-998	-0-	2946	2	3	9	N	3					70

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2152	N	2152	-0-	-0-	-0-	249	1	1877	2	N	24					110
							26	9									
09	2017	N	2017	-0-	-0-	-0-	241	1	1759	2	N	15					125
							17	9									
10	1824	N	1824	-0-	-0-	-0-	249	1	1569	2	N	5					130
							6	9									
11	1841	N	1841	-0-	-0-	-0-	241	1	1600	2	N	-0-					130
12	1140	N	1140	-0-	-0-	-0-	129	1	1011	2	N	-0-					130
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					130

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1918	N	1918	-0-	-0-	-0-	49	1	1858	2	N	10					97
							11	9									
09	1788	N	1788	-0-	-0-	-0-	47	1	1706	2	N	32	90	1			39
							35	9									
10	1973	N	1973	-0-	-0-	-0-	63	1	1908	2	N	2					41
							2	9									
11	1860	N	757	-0-	-1103	-0-	25	1	730	2	N	2					43
							2	9									
12	1860	N	-0-	-0-	-1860	-0-					N	-0-					43
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					23
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					23
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					23
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					23
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
*01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					23
09	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					23
10	2604	N	2586	-0-	-18	-0-	2586	2			N	-0-					23
11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					23
12	2604	N	2600	-0-	-4	-0-	2600	2			N	-0-					23
01	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					23

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	897	2			N	-0-					33
09	960	N	805	-0-	-155	-0-	805	2			N	-0-					33
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					33
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					33
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-					33
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2034	-0-	-694	-0-	2034	2			N	-0-					167
09	2640	X	2163	-0-	-477	-0-	2149	2	14	9	N	13					180
10	2542	X	1712	-0-	-830	-0-	1698	2	14	9	N	13					193
11	2340	X	1830	-0-	-510	-0-	1830	2			N	-0-					193
12	2418	X	1818	-0-	-600	-0-	1818	2			N	-0-					193
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					193

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
09	1590	N	1034	-0-	-556	-0-	1034	2			N	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
11	1560	N	1139	-0-	-421	-0-	1139	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
*01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					73
09	660	N	620	-0-	-40	-0-	620	2			N	-0-					73
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					73
11	630	N	607	-0-	-23	-0-	607	2			N	-0-					73
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					73
*01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					73

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		9	-0-	9	9	9	2			N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					16
01	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					5
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					5
10	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					5
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					5
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					5
*01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

08	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					158
09	2220	N	2106	-0-	-114	-0-	2106	2			N	-0-					158
10	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					158
11	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					158
12	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					158
01	1984	N	1807	-0-	-177	-0-	1807	2			N	-0-					158

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					54
09	1530	N	628	-0-	-902	-0-	628	2			N	-0-					54
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					54
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					54
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					54
*01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					54

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

08	5084	X	5027	-0-	-57	-0-	5026	2	1	9	N	1					163
09	4920	X	4196	-0-	-724	-0-	4190	2	6	9	N	5					168
10	4495	X	4495	-0-	-0-	-0-	4367	2	128	9	N	116	111	1			173
11	4860	X	4720	-0-	-140	-0-	4717	2	3	9	N	3					176
12	5022	X	4607	-0-	-415	-0-	4604	2	3	9	N	3					179
01	DLQ G-10		4382	-0-	4382	4382	4382	2			N	-0-					179

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

08	2542	X	2299	-0-	-243	-0-	2299	2			N	-0-					70
09	2460	X	2016	-0-	-444	-0-	2016	2			N	-0-					70
10	2446	X	2446	-0-	-0-	-0-	2444	2	2	9	N	2					72
11	2430	X	2200	-0-	-230	-0-	2193	2	7	9	N	6					78
12	2511	X	2441	-0-	-70	-0-	2441	2			N	-0-					78
01	DLQ G-10		2313	-0-	2313	2313	2313	2			N	-0-					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45	-0-	203	2			N	-0-			4	7	-0-
09	210	N	111	-0-	-99	-0-	111	2			N	-0-					-0-
10	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2549	-0-	-86	-0-	2516	2	33	9	N	30					85
09	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					85
10	2573	N	2183	-0-	-390	-0-	2183	2			N	-0-					85
11	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					85
12	2542	N	2467	-0-	-75	-0-	2467	2			N	-0-					85
*01	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1634	-0-	-133	-0-	1634	2			N	-0-					119
09	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					119
10	1519	N	1320	-0-	-199	-0-	1313	2	7	9	N	6					125
11	1590	N	713	-0-	-877	-0-	713	2			N	-0-					125
12	1643	N	1614	-0-	-29	-0-	1608	2	6	9	N	5					130
*01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					130

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	814	-0-	-23	-0-	814	2			N	-0-					155
09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					155
10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					155
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					155
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					155
01	868	N	737	-0-	-131	-0-	737	2			N	-0-					155

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					148
09	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					148
10	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					148
11	3330	X	3189	-0-	-141	-0-	3189	2			N	-0-					148
12	3472	X	3341	-0-	-131	-0-	3341	2			N	-0-					148
01	3472	X	3099	-0-	-373	-0-	3099	2			N	-0-					148

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					180
09	1680	N	1676	-0-	-4	-0-	1676	2			N	-0-					180
10	1550	N	1345	-0-	-205	-0-	1345	2			N	-0-					180
11	1710	N	1662	-0-	-48	-0-	1662	2			N	-0-					180
12	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					180
*01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1					61
09	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	N	1					62
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					62
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					62
12	1391	N	1391	-0-	-0-	-0-	1382	2	9	9	N	8					70
*01	1456	N	1456	-0-	-0-	-0-	1449	2	7	9	N	6					76

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	508	-0-	-143	-0-	508	2			N	-0-					9
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					9
10	589	N	546	-0-	-43	-0-	546	2			N	-0-					9
11	480	N	437	-0-	-43	-0-	437	2			N	-0-					9
12	620	N	150	-0-	-470	-0-	150	2			N	-0-					9
01	558	N	302	-0-	-256	-0-	302	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2523	-0-	-81	-0-	2514	2	9	9	N	8					154
09	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					154
10	2573	N	2386	-0-	-187	-0-	2386	2			N	-0-					154
11	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					154
12	2637	N	2637	-0-	-0-	-0-	2628	2	9	9	N	8					162
*01	2649	N	2649	-0-	-0-	-0-	2642	2	7	9	N	6					168

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					100
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					100
10	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					100
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					100
12	1457	N	1328	-0-	-129	-0-	1328	2			N	-0-					100
*01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					27
09	1350	N	1300	-0-	-50	-0-	1300	3			N	-0-					27
10	1333	N	1248	-0-	-85	-0-	1248	3			N	-0-					27
11	1290	N	1122	-0-	-168	-0-	1122	3			N	-0-					27
12	1435	N	1435	-0-	-0-	-0-	1428	3	7	9	N	6	33	1			-0-
01	1240	N	1041	-0-	-199	-0-	1041	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
09	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	13	-0-	-1909	-0-	13	3			N	-0-					18
09	2520	N	496	-0-	-2024	-0-	496	3			N	-0-					18
10	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					18
11	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					18
12	2025	N	2025	-0-	-0-	-0-	1990	3	35	9	N	32	50	1			-0-
01	2015	N	1259	-0-	-756	-0-	1259	3			N	-0-					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1158	-0-	-20	-0-	1158	3			N	-0-					108
09	1140	N	1088	-0-	-52	-0-	1088	3			N	-0-					108
10	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					108
11	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					108
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					108
*01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1514	-0-	-222	-0-	134	1	1380	2	N	-0-					65
09	1590	N	1162	-0-	-428	-0-	134	1	1028	2	N	-0-					65
10	1860	N	1307	-0-	-553	-0-	134	1	1173	2	N	-0-					65
11	1470	N	1198	-0-	-272	-0-	134	1	1064	2	N	-0-					65
12	1607	N	1607	-0-	-0-	-0-	134	1	1473	2	N	-0-					65
01	1302	N	1001	-0-	-301	-0-	134	1	867	2	N	-0-					65

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1187	-0-	-22	-0-	72	1	1115	2	N	-0-					98
09	1116	N	1116	-0-	-0-	-0-	72	1	1044	2	N	-0-					98
10	1195	N	1195	-0-	-0-	-0-	72	1	1123	2	N	-0-					98
11	1140	N	635	-0-	-505	-0-	72	1	563	2	N	-0-					98
12	1147	N	606	-0-	-541	-0-	72	1	534	2	N	-0-					98
*01	1216	N	1216	-0-	-0-	-0-	72	1	1144	2	N	-0-					98

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2730	-0-	-29	-0-	10	1	2720	2	N	-0-					114
09	2670	N	2669	-0-	-1	-0-	10	1	2659	2	N	-0-					114
10	2759	N	2747	-0-	-12	-0-	10	1	2737	2	N	-0-					114
11	2640	N	2398	-0-	-242	-0-	10	1	2388	2	N	-0-					114
12	2759	N	2556	-0-	-203	-0-	10	1	2546	2	N	-0-					114
01	2759	N	2265	-0-	-494	-0-	10	1	2247	2	N	7					121
							8	9									

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	10	1	1163	2	N	-0-					43
09	984	N	984	-0-	-0-	-0-	10	1	974	2	N	-0-					43
10	1023	N	804	-0-	-219	-0-	10	1	794	2	N	-0-					43
11	1140	N	1089	-0-	-51	-0-	10	1	1079	2	N	-0-					43
12	1023	N	1016	-0-	-7	-0-	10	1	1006	2	N	-0-					43
01	806	N	706	-0-	-100	-0-	10	1	696	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					196
09	295	N	295	-0-	-0-	-0-	10	1	285	2	N	-0-					196
10	372	N	308	-0-	-64	-0-	10	1	298	2	N	-0-					196
11	300	N	257	-0-	-43	-0-	10	1	247	2	N	-0-					196
12	310	N	216	-0-	-94	-0-	10	1	206	2	N	-0-					196
*01	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1344	-0-	-20	-0-	1344	2			N	-0-					-0-
09	1320	N	1269	-0-	-51	-0-	1269	2			N	-0-					-0-
10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
11	1290	N	1286	-0-	-4	-0-	1286	2			N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1719	-0-	-79	-0-	1719	1			N	-0-					-0-
09	1720	N	1720	-0-	-0-	-0-	1720	1			N	-0-					-0-
10	1891	N	1451	-0-	-440	-0-	1451	1			N	-0-					-0-
11	1650	N	1445	-0-	-205	-0-	1445	1			N	-0-					-0-
12	1767	N	1453	-0-	-314	-0-	1453	1			N	-0-					-0-
01	1457	N	828	-0-	-629	-0-	828	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2509	-0-	-963	-0-	2420	2	89	9	N	81					257
09	3360	X	1734	-0-	-1626	-0-	1734	2			N	-0-					257
10	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					257
11	2880	X	2537	-0-	-343	-0-	2537	2			N	-0-					257
12	2976	X	2339	-0-	-637	-0-	2339	2			N	-0-					257
01	3193	X	2115	-0-	-1078	-0-	2115	2			N	-0-					257

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2455	-0-	-149	-0-	2445	2	10	9	N	9					86
09	2250	N	1923	-0-	-327	-0-	1923	2			N	-0-					86
10	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					86
11	2370	N	2337	-0-	-33	-0-	2337	2			N	-0-					86
12	1984	N	578	-0-	-1406	-0-	578	2			N	-0-					86
01	2170	N	1630	-0-	-540	-0-	1630	2			N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					40
09	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					40
10	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					40
11	1140	N	1104	-0-	-36	-0-	1104	2			N	-0-					40
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					40
01	1116	N	865	-0-	-251	-0-	865	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1440	N	1282	-0-	-158	-0-	1282	2			N	-0-					-0-
10	1488	N	1302	-0-	-186	-0-	1302	2			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*01	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					141
09	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					141
10	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					141
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					141
*12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					141
*01	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	2			N	-0-					-0-
10	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					91
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					91
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					91
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					91
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					91
01	682	N	323	-0-	-359	-0-	323	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

08	118	N	118	-0-	-0-	-0-	118	1			N	-0-				-0-
09	213	N	213	-0-	-0-	-0-	213	1			N	-0-				-0-
10	210	N	210	-0-	-0-	-0-	210	1			N	-0-				-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-				-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-				-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-				-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

08	2232	N	2098	-0-	-134	-0-	2098	3			N	-0-				29
09	1770	N	326	-0-	-1444	-0-	326	3			N	-0-				29
10	1798	N	531	-0-	-1267	-0-	531	3			N	-0-				29
11	2040	N	1609	-0-	-431	-0-	1609	3			N	-0-				29
12	2910	N	2910	-0-	-0-	-0-	2910	3			N	-0-				29
*01	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-				29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

08	617	N	617	-0-	-0-	-0-	31	1	586	2	N	-0-				79
09	683	N	683	-0-	-0-	-0-	30	1	653	2	N	-0-				79
10	578	N	578	-0-	-0-	-0-	27	1	551	2	N	-0-				79
11	600	N	49	-0-	-551	-0-	30	1	19	2	N	-0-				79
12	713	N	61	-0-	-652	-0-	31	1	30	2	N	-0-				79
01	589	N	80	-0-	-509	-0-	31	1	49	2	N	-0-				79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

08	527	N	380	-0-	-147	-0-	31	1	349	2	N	-0-				37
09	827	N	827	-0-	-0-	-0-	30	1	797	2	N	-0-				37
10	691	N	691	-0-	-0-	-0-	29	1	659	2	N	3				40
							3	9								
11	473	N	473	-0-	-0-	-0-	30	1	443	2	N	-0-				40
12	868	N	514	-0-	-354	-0-	31	1	483	2	N	-0-				40
01	682	N	617	-0-	-65	-0-	30	1	585	2	N	2				42
							2	9								

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2204	N	2204	-0-	-0-	-0-	402	1	1802	2	N	-0-					27
09	2190	N	1621	-0-	-569	-0-	30	1	1591	2	N	-0-					27
10	2232	N	2133	-0-	-99	-0-	676	1	1457	2	N	-0-					27
11	2130	N	1509	-0-	-621	-0-	30	1	1479	2	N	-0-					27
12	1674	N	1560	-0-	-114	-0-	27	1	1533	2	N	-0-					27
01	2139	N	1068	-0-	-1071	-0-	25	1	1043	2	N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2655	-0-	-1344	-0-	31	1	2624	2	N	-0-					7
09	3300	X	2438	-0-	-862	-0-	30	1	2408	2	N	-0-					7
10	3627	X	3259	-0-	-368	-0-	31	1	3228	2	N	-0-					7
11	3510	X	2809	-0-	-701	-0-	30	1	2779	2	N	-0-					7
12	3743	X	3743	-0-	-0-	-0-	30	1	3713	2	N	-0-					7
01	3255	X	2778	-0-	-477	-0-	30	1	2748	2	N	-0-					7

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	31	1	843	2	N	34					137
							37	9									
09	1008	N	1008	-0-	-0-	-0-	30	1	978	2	N	-0-					137
10	961	N	857	-0-	-104	-0-	31	1	826	2	N	-0-					137
11	870	N	555	-0-	-315	-0-	30	1	525	2	N	-0-					137
12	1054	N	865	-0-	-189	-0-	31	1	834	2	N	-0-					137
01	868	N	674	-0-	-194	-0-	31	1	643	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	836	-0-	-218	-0-	45	1	791	2	N	-0-					180
09	900	N	817	-0-	-83	-0-	49	1	766	2	N	2	2	8			180
							2	9									
10	989	N	989	-0-	-0-	-0-	57	1	932	2	N	-0-					180
11	810	N	673	-0-	-137	-0-	43	1	630	2	N	-0-					180
12	968	N	968	-0-	-0-	-0-	50	1	918	2	N	-0-					180
01	992	N	761	-0-	-231	-0-	41	1	720	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1361	-0-	-3	-0-	31	1	1330	2	N	-0-					-0-
09	1290	N	1236	-0-	-54	-0-	30	1	1206	2	N	-0-					-0-
10	1333	N	1141	-0-	-192	-0-	31	1	1110	2	N	-0-					-0-
11	1320	N	1258	-0-	-62	-0-	30	1	1228	2	N	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	31	1	1265	2	N	-0-					-0-
*01	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	31	1	1286	2	N	-0-					38
09	1470	N	1243	-0-	-227	-0-	30	1	1213	2	N	-0-					38
10	1457	N	1296	-0-	-161	-0-	31	1	1265	2	N	-0-					38
11	1267	N	1267	-0-	-0-	-0-	30	1	1237	2	N	-0-					38
12	1271	N	1188	-0-	-83	-0-	30	1	1158	2	N	-0-					38
01	1302	N	1242	-0-	-60	-0-	29	1	1213	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	669	-0-	-168	-0-	31	1	638	2	N	-0-					58
09	840	N	488	-0-	-352	-0-	30	1	458	2	N	-0-					58
10	868	N	671	-0-	-197	-0-	31	1	640	2	N	-0-					58
11	660	N	541	-0-	-119	-0-	30	1	511	2	N	-0-					58
12	697	N	697	-0-	-0-	-0-	29	1	668	2	N	-0-					58
01	682	N	494	-0-	-188	-0-	24	1	470	2	N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2814	-0-	-658	-0-	31	1	2783	2	N	-0-					80
09	3360	X	2165	-0-	-1195	-0-	30	1	2135	2	N	-0-					80
10	3286	X	2355	-0-	-931	-0-	31	1	2324	2	N	-0-					80
11	3180	X	2304	-0-	-876	-0-	30	1	2274	2	N	-0-					80
12	3286	X	2406	-0-	-880	-0-	28	1	2378	2	N	-0-					80
01	2821	X	2176	-0-	-645	-0-	27	1	2149	2	N	-0-					80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2259	-0-	-97	-0-	161	1	2098	2	N	-0-					28
09	2190	N	1850	-0-	-340	-0-	146	1	1704	2	N	-0-					28
10	2293	N	2293	-0-	-0-	-0-	147	1	2146	2	N	-0-					28
11	2190	N	2050	-0-	-140	-0-	148	1	1902	2	N	-0-					28
12	2169	N	2169	-0-	-0-	-0-	151	1	2018	2	N	-0-					28
01	2294	N	1549	-0-	-745	-0-	115	1	1434	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	790	-0-	-16	-0-	75	1	715	2	N	-0-					27
09	780	N	704	-0-	-76	-0-	73	1	631	2	N	-0-					27
10	831	N	831	-0-	-0-	-0-	72	1	759	2	N	-0-					27
11	750	N	715	-0-	-35	-0-	70	1	645	2	N	-0-					27
12	782	N	782	-0-	-0-	-0-	72	1	710	2	N	-0-					27
01	837	N	679	-0-	-158	-0-	61	1	618	2	N	-0-					27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1141	-0-	-254	-0-	31	1	1110	2	N	-0-					200
09	1034	N	1034	-0-	-0-	-0-	30	1	1004	2	N	-0-					200
10	1519	N	1217	-0-	-302	-0-	31	1	1186	2	N	-0-					200
11	1110	N	1024	-0-	-86	-0-	30	1	994	2	N	-0-					200
12	1340	N	1340	-0-	-0-	-0-	29	1	1311	2	N	-0-					200
01	1209	N	1155	-0-	-54	-0-	29	1	1126	2	N	-0-					200

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

08	7161	X	6549	-0-	-612	-0-	31	1	6503	2	N	14					142
							15	9									
09	6690	X	5886	-0-	-804	-0-	30	1	5844	2	N	11					153
							12	9									
10	6789	X	6081	-0-	-708	-0-	31	1	6039	2	N	10					163
							11	9									
11	6570	X	5846	-0-	-724	-0-	30	1	5812	2	N	4					167
							4	9									
12	6665	X	5785	-0-	-880	-0-	31	1	5742	2	N	11					178
							12	9									
01	6541	X	5649	-0-	-892	-0-	31	1	5601	2	N	15					193
							17	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

08	2263	N	2161	-0-	-102	-0-	31	1	2130	2	N	-0-					133
09	2130	N	1883	-0-	-247	-0-	30	1	1853	2	N	-0-					133
10	2263	N	1787	-0-	-476	-0-	31	1	1756	2	N	-0-	118	1			15
11	2100	N	933	-0-	-1167	-0-	30	1	900	2	N	3					18
							3	9									
12	1953	N	1717	-0-	-236	-0-	31	1	1686	2	N	-0-					18
01	1798	N	1406	-0-	-392	-0-	31	1	1371	2	N	4					22
							4	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

08	950	N	950	-0-	-0-	-0-	31	1	919	2	N	-0-					3
09	960	N	731	-0-	-229	-0-	30	1	701	2	N	-0-					3
10	992	N	610	-0-	-382	-0-	31	1	579	2	N	-0-					3
11	930	N	807	-0-	-123	-0-	30	1	777	2	N	-0-					3
12	844	N	844	-0-	-0-	-0-	31	1	813	2	N	-0-					3
*01	810	N	810	-0-	-0-	-0-	31	1	779	2	N	-0-					3

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

08	1147	N	1071	-0-	-76	-0-	31	1	1027	2	N	12					112
							13	9									
09	1020	N	989	-0-	-31	-0-	30	1	945	2	N	13					125
							14	9									
10	1156	N	1156	-0-	-0-	-0-	31	1	1123	2	N	2					127
							2	9									
11	1050	N	943	-0-	-107	-0-	30	1	913	2	N	-0-					127
12	1023	N	978	-0-	-45	-0-	31	1	947	2	N	-0-					127
01	1147	N	1102	-0-	-45	-0-	31	1	1071	2	N	-0-					127

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	469	-0-	-120	-0-	469	3			Y	-0-					36
09	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					36
10	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					36
11	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					36
12	589	N	410	-0-	-179	-0-	410	3			Y	-0-					36
*01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2000	-0-	-46	-0-	2000	3			N	-0-					-0-
09	1980	N	1870	-0-	-110	-0-	1870	3			N	-0-					-0-
10	2108	N	1595	-0-	-513	-0-	1595	3			N	-0-					-0-
11	1950	N	1714	-0-	-236	-0-	1714	3			N	-0-					-0-
12	1922	N	1733	-0-	-189	-0-	1733	3			N	-0-					-0-
*01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					200
09	860	N	860	-0-	-0-	-0-	860	3			N	-0-					200
10	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7					207
11	930	N	783	-0-	-147	-0-	783	3			N	-0-					207
12	899	N	674	-0-	-225	-0-	668	3	6	9	N	5					212
01	930	N	582	-0-	-348	-0-	575	3	7	9	N	6					218

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	904	-0-	-26	-0-	904	2			N	-0-					73
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					73
10	899	N	858	-0-	-41	-0-	858	2			N	-0-					73
11	870	N	817	-0-	-53	-0-	817	2			N	-0-					73
12	868	N	804	-0-	-64	-0-	804	2			N	-0-					73
01	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					74

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					52
09	480	N	460	-0-	-20	-0-	460	2			N	-0-					52
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					52
11	480	N	276	-0-	-204	-0-	276	2			N	-0-					52
12	465	N	252	-0-	-213	-0-	252	2			N	-0-					52
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

08	2077	N	1995	-0-	-82	-0-	1995	2			N	-0-					-0-
09	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
10	2666	N	2400	-0-	-266	-0-	2400	2			N	-0-					-0-
11	1920	N	1856	-0-	-64	-0-	1856	2			N	-0-					-0-
12	2480	N	1528	-0-	-952	-0-	1528	2			N	-0-					-0-
*01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

08	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					15
09	1230	N	1105	-0-	-125	-0-	1105	2			N	-0-					15
10	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					15
11	1170	N	1029	-0-	-141	-0-	1029	2			N	-0-					15
12	1147	N	1121	-0-	-26	-0-	1121	2			N	-0-					15
*01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					15

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					67
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					67
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					67
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					67
12	1302	N	214	-0-	-1088	-0-	214	2			N	-0-					67
01	DELQ PR		141	-0-	141	141	141	2			N	-0-					67

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST //CONT.// 771115
LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2565	-0-	-380	-0-	2565	2			N	-0-					190
09	2855	X	2855	-0-	-0-	-0-	2820	2	35	9	N	32					222
10	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					222
11	2981	X	2981	-0-	-0-	-0-	2885	2	96	9	N	87					309
12	2945	X	489	-0-	-2456	-0-	489	2			N	-0-					309
*01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					309

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1022	-0-	-621	-0-	2	1	1020	2	N	-0-					22
09	1230	N	787	-0-	-443	-0-	2	1	785	2	N	-0-					22
10	924	N	924	-0-	-0-	-0-	2	1	922	2	N	-0-					22
11	990	N	755	-0-	-235	-0-	1	1	754	2	N	-0-					22
12	910	N	910	-0-	-0-	-0-	2	1	908	2	N	-0-					22
*01	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3361	X	3361	-0-	-0-	-0-	130	1	3231	2	N	-0-					45
09	3192	X	3192	-0-	-0-	-0-	130	1	3062	2	N	-0-	45	1			-0-
10	3258	X	3258	-0-	-0-	-0-	130	1	3128	2	N	-0-					-0-
11	2847	X	2847	-0-	-0-	-0-	121	1	2726	2	N	-0-					-0-
12	3151	X	3151	-0-	-0-	-0-	130	1	3021	2	N	-0-					-0-
*01	2833	X	2833	-0-	-0-	-0-	130	1	2703	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1371	-0-	-55	-0-	1327	2	44	9	N	40					190
09	1620	N	1459	-0-	-161	-0-	1307	2	152	9	N	138	189	1			139
10	1581	N	342	-0-	-1239	-0-	320	2	22	9	N	20					159
11	1320	N	268	-0-	-1052	-0-	246	2	22	9	N	20					179
12	1519	N	-0-	-0-	-1519	-0-					N	-0-					179
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					179

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	783	-0-	-4952	-0-	676	2	107	9	N	97					97
09	5550	X	439	-0-	-5111	-0-	439	2			N	-0-	97	1			-0-
10	5735	X	578	-0-	-5157	-0-	578	2			N	-0-					-0-
11	5550	X	967	-0-	-4583	-0-	967	2			N	-0-					-0-
12	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	775	X	699	-0-	-76	-0-	699	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2364	-0-	-581	-0-	2364	2			N	-0-					164
09	2670	N	2142	-0-	-528	-0-	2142	2			N	-0-					164
10	2325	N	1820	-0-	-505	-0-	1818	2	2	9	N	2					166
11	2280	N	1969	-0-	-311	-0-	1969	2			N	-0-					166
12	2201	N	2008	-0-	-193	-0-	2008	2			N	-0-					166
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	300	N	219	-0-	-81	-0-	219	2			N	-0-	20	7			-0-
*07	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
*08	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4941	-0-	-19	-0-	4937	3	4	9	N	4					84
09	4800	X	4778	-0-	-22	-0-	4771	3	7	9	N	6					90
10	4960	X	4923	-0-	-37	-0-	4906	3	17	9	N	15					105
11	5972	X	5972	-0-	-0-	-0-	5953	3	19	9	N	17					122
12	4960	X	4759	-0-	-201	-0-	4740	3	19	9	N	17					139
01	4929	X	4774	-0-	-155	-0-	4767	3	7	9	N	6					145

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

08	3100	N	4219	-0-	1119	1119	4219	2			N	-0-					43
09	3000	N	3280	-0-	280	1399	3280	2			N	-0-					43
10	2183	N	784	-0-	-1399	-0-	784	2			N	-0-					43
11	1830	X	621	-0-	-1209	-0-	621	2			N	-0-					43
12	1891	X	392	-0-	-1499	-0-	392	2			N	-0-					43
01	1891	X	299	-0-	-1592	-0-	293	2	6	9	N	5					48

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

08	1023	N	782	-0-	-241	-0-	781	2	1	9	N	1					28
09	950	N	950	-0-	-0-	-0-	946	2	4	9	N	4					32
10	619	N	619	-0-	-0-	-0-	615	2	4	9	N	4					36
11	750	N	457	-0-	-293	-0-	455	2	2	9	N	2					38
12	992	N	418	-0-	-574	-0-	415	2	3	9	N	3					41
01	620	N	236	-0-	-384	-0-	236	2			N	-0-					41

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

08	1488	N	1031	-0-	-457	-0-	1025	2	6	9	N	5					11
09	1290	N	1288	-0-	-2	-0-	1280	2	8	9	N	7					18
10	1240	N	1205	-0-	-35	-0-	1193	2	12	9	N	11					29
11	1312	N	1312	-0-	-0-	-0-	1306	2	6	9	N	5					34
12	1333	N	563	-0-	-770	-0-	529	2	34	9	N	31	58	1			7
*01	1345	N	1345	-0-	-0-	-0-	1320	2	25	9	N	23					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

08	496	N	478	-0-	-18	-0-	478	2			N	-0-					4
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					4
10	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1					5
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					5
12	544	N	544	-0-	-0-	-0-	537	2	7	9	N	6					11
*01	609	N	609	-0-	-0-	-0-	606	2	3	9	N	3					14

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

08	1240	N	843	-0-	-397	-0-	843	2			N	-0-					35
09	1110	N	1027	-0-	-83	-0-	1027	2			N	-0-					35
10	1214	N	1214	-0-	-0-	-0-	1211	2	3	9	N	3					38
11	1150	N	1150	-0-	-0-	-0-	1143	2	7	9	N	6					44
12	1120	N	1120	-0-	-0-	-0-	1119	2	1	9	N	1					45
01	1209	N	1168	-0-	-41	-0-	1156	2	12	9	N	11					56

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2862	N	2862	-0-	-0-	-0-	2860	2	2	9	N	2					43
09	2850	N	2820	-0-	-30	-0-	2820	2			N	-0-					43
10	2873	N	2873	-0-	-0-	-0-	2870	2	3	9	N	3					46
11	2760	N	2498	-0-	-262	-0-	2488	2	10	9	N	9	49	1			6
12	2914	N	2682	-0-	-232	-0-	2674	2	8	9	N	7					13
01	2883	N	2016	-0-	-867	-0-	2010	2	6	9	N	5					18

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	830	-0-	-38	-0-	830	2			N	-0-					57
09	870	N	641	-0-	-229	-0-	641	2			N	-0-					57
10	961	N	851	-0-	-110	-0-	851	2			N	-0-					57
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					57
12	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					10
01	837	N	829	-0-	-8	-0-	822	2	7	9	N	6					16

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					Y	6	13	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					28
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					28
10	713	N	609	-0-	-104	-0-	609	2			N	-0-					28
11	750	N	602	-0-	-148	-0-	602	2			N	-0-					28
12	682	N	649	-0-	-33	-0-	649	2			N	-0-					28
*01	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					30

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1014	-0-	-1280	-0-	1014	2			N	-0-					39
09	2280	N	1446	-0-	-834	-0-	1445	2	1	9	N	1					40
10	2201	N	1768	-0-	-433	-0-	1766	2	2	9	N	2					42
11	2044	N	2044	-0-	-0-	-0-	2042	2	2	9	N	2					44
12	1488	N	807	-0-	-681	-0-	801	2	6	9	N	5					49
01	1767	N	1405	-0-	-362	-0-	1392	2	13	9	N	12					61

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	878	2	4	9	N	4					12
09	743	N	743	-0-	-0-	-0-	737	2	6	9	N	5					17
10	822	N	822	-0-	-0-	-0-	814	2	8	9	N	7					24
11	540	N	450	-0-	-90	-0-	446	2	4	9	N	4					28
12	773	N	773	-0-	-0-	-0-	765	2	8	9	N	7					35
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	695	2			N	-0-					36
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					36
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					36
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					36
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					36
01	589	N	568	-0-	-21	-0-	568	2			N	-0-					36

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

08	1581	N	1405	-0-	-176	-0-	1403	2	2	9	N	2	29	1			30
09	1500	N	1257	-0-	-243	-0-	1256	2	1	9	N	1					31
10	1457	N	1384	-0-	-73	-0-	1383	2	1	9	N	1					32
11	1486	N	1486	-0-	-0-	-0-	1483	2	3	9	N	3					35
12	1383	N	1383	-0-	-0-	-0-	1372	2	11	9	N	10					45
*01	1431	N	1431	-0-	-0-	-0-	1421	2	10	9	N	9					54

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

08	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					5
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					5
10	1147	N	913	-0-	-234	-0-	911	2	2	9	N	2					7
11	1050	N	557	-0-	-493	-0-	555	2	2	9	N	2					9
12	961	N	912	-0-	-49	-0-	903	2	9	9	N	8	13	1			4
*01	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					9

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

08	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	N	2					20
09	1251	N	1251	-0-	-0-	-0-	1244	3	7	9	N	6					26
10	1178	N	1178	-0-	-0-	-0-	1166	3	12	9	N	11					37
11	1170	N	494	-0-	-676	-0-	493	3	1	9	N	1					38
12	1302	N	600	-0-	-702	-0-	592	3	8	9	N	7					45
*01	1336	N	1336	-0-	-0-	-0-	1323	3	13	9	N	12					57

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

08	1457	N	1350	-0-	-107	-0-	1347	3	3	9	N	3					28
09	1350	N	1201	-0-	-149	-0-	1199	3	2	9	N	2					30
10	1457	N	1065	-0-	-392	-0-	1059	3	6	9	N	5					35
11	1341	N	1341	-0-	-0-	-0-	1333	3	8	9	N	7					42
12	1322	N	1322	-0-	-0-	-0-	1314	3	8	9	N	7	45	1			4
*01	1192	N	1192	-0-	-0-	-0-	1183	3	9	9	N	8					12

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	1217	-0-	-1604	-0-	1217	3			N	-0-					29
09	2550	N	1755	-0-	-795	-0-	1752	3	3	9	N	3					32
10	2451	N	2451	-0-	-0-	-0-	2431	3	20	9	N	18					50
11	2480	N	2480	-0-	-0-	-0-	2463	3	17	9	N	15					65
12	2522	N	2522	-0-	-0-	-0-	2503	3	19	9	N	17					82
01	2449	N	2170	-0-	-279	-0-	2155	3	15	9	N	14					96

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	419	-0-	-232	-0-	418	3	1	9	N	1					30
09	540	N	485	-0-	-55	-0-	485	3			N	-0-					30
10	414	N	414	-0-	-0-	-0-	411	3	3	9	N	3					33
11	552	N	552	-0-	-0-	-0-	543	3	9	9	N	8					41
12	528	N	528	-0-	-0-	-0-	519	3	9	9	N	8					49
*01	443	N	443	-0-	-0-	-0-	435	3	8	9	N	7					56

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2464	-0-	-605	-0-	2455	3	9	9	N	8	85	1			14
09	2970	X	2880	-0-	-90	-0-	2866	3	14	9	N	13					27
10	3069	X	2921	-0-	-148	-0-	2900	3	21	9	N	19					46
11	3196	X	3196	-0-	-0-	-0-	3170	3	26	9	N	24					70
12	3286	X	3286	-0-	-0-	-0-	3253	3	33	9	N	30					100
01	2976	X	2699	-0-	-277	-0-	2678	3	21	9	N	19					119

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1119	-0-	-152	-0-	1117	3	2	9	N	2					45
09	1320	N	978	-0-	-342	-0-	977	3	1	9	N	1					46
10	1333	N	898	-0-	-435	-0-	892	3	6	9	N	5					51
11	1192	N	1192	-0-	-0-	-0-	1188	3	4	9	N	4					55
12	1177	N	1177	-0-	-0-	-0-	1174	3	3	9	N	3	58	1			-0-
*01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					17
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					17
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					17
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					17
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	699	-0-	-76	-0-	699	2			N	-0-					190
09	765	R	765	-0-	-0-	-0-	765	2			N	-0-					190
10	861	R	861	-0-	-0-	-0-	861	2			N	-0-					190
11	770	R	770	-0-	-0-	-0-	770	2			N	-0-					190
12	805	R	805	-0-	-0-	-0-	805	2			N	-0-					190
01	775	#	738	-0-	-37	-0-	738	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-
11	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					100
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					100
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					100
11	660	N	644	-0-	-16	-0-	36	1	608	2	N	-0-					100
12	589	N	474	-0-	-115	-0-	26	1	448	2	N	-0-					100
01	620	N	166	-0-	-454	-0-	166	2			N	-0-					100

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	#	1166	-0-	-12	-0-	1166	2			N	-0-					120
09	1140	#	1121	-0-	-19	-0-	1121	2			N	-0-					120
10	1178	#	1122	-0-	-56	-0-	1122	2			N	-0-					120
11	1140	#	1064	-0-	-76	-0-	1064	2			N	-0-					120
12	1178	#	1132	-0-	-46	-0-	1132	2			N	-0-					120
01	1178	#	1025	-0-	-153	-0-	1025	2			N	-0-					120

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1854	N	1854	-0-	-0-	-0-	4	1	1850	2	N	-0-					-0-
09	1980	N	1363	-0-	-617	-0-	3	1	1360	2	N	-0-					17
10	1748	N	1748	-0-	-0-	-0-	3	1	1745	2	N	-0-					17
11	1800	N	1517	-0-	-283	-0-	3	1	1514	2	N	-0-					17
12	1395	N	1321	-0-	-74	-0-	3	1	1318	2	N	-0-					17
01	1736	N	1719	-0-	-17	-0-	3	1	1716	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
10	1085	N	962	-0-	-123	-0-	962	3			N	-0-					-0-
11	2520	N	873	-0-	-1647	-0-	873	3			N	-0-					-0-
12	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	25	1	280	2	Y	-0-					-0-
10	341	N	302	-0-	-39	-0-	26	1	276	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					52
09	690	N	660	-0-	-30	-0-	660	2			N	-0-					52
10	651	N	604	-0-	-47	-0-	604	2			N	-0-					52
11	750	N	555	-0-	-195	-0-	555	2			N	-0-					52
12	682	N	539	-0-	-143	-0-	539	2			N	-0-					52
01	589	N	392	-0-	-197	-0-	392	2			N	-0-					52

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

08	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					44
09	1170	N	800	-0-	-370	-0-	35	1	765	2	N	-0-					44
10	1373	N	1373	-0-	-0-	-0-	46	1	1327	2	N	-0-					44
11	960	N	942	-0-	-18	-0-	55	1	887	2	N	-0-					44
12	1378	N	1378	-0-	-0-	-0-	61	1	1317	2	N	-0-					44
01	1364	N	1169	-0-	-195	-0-	45	1	1124	2	N	-0-					44

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
10	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
11	450	N	378	-0-	-72	-0-	378	2			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

08	279	N	79	-0-	-200	-0-	79	2			Y	-0-					-0-
09	210	N	154	-0-	-56	-0-	154	2			Y	-0-					-0-
10	124	N	11	-0-	-113	-0-	11	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

08	2263	N	2098	-0-	-165	-0-	2087	2	11	9	N	10					96
09	1988	N	1988	-0-	-0-	-0-	1981	2	7	9	N	6					102
10	2139	N	1497	-0-	-642	-0-	1497	2			N	-0-					102
11	2163	N	2163	-0-	-0-	-0-	2160	2	3	9	N	3					105
12	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					105
*01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	RALSTON				WELL #: 210	RRCID -> 093636	COMPL. DATE 05/18/1981					TOTAL DEPTH 7550	PERF. 7336 - 7351				
08	1829	N	1497	-0-	-332	-0-	81	1	1416	2	N	-0-					207
09	1358	N	1358	-0-	-0-	-0-	51	1	1307	2	N	-0-					207
10	1023	N	875	-0-	-148	-0-	59	1	816	2	N	-0-					207
11	1440	N	1048	-0-	-392	-0-	62	1	986	2	N	-0-					207
12	1395	N	1364	-0-	-31	-0-	55	1	1309	2	N	-0-					207
01	868	N	385	-0-	-483	-0-	56	1	329	2	N	-0-					207
	CR COX GAS UNIT				WELL #: 2	RRCID -> 180646	COMPL. DATE 12/13/2000					TOTAL DEPTH 7850	PERF. 7297 - 7312				
08	2379	N	2379	-0-	-0-	-0-	2377	2	2	9	N	2					189
09	2220	N	1460	-0-	-760	-0-	1460	2			N	-0-					189
10	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					189
11	2310	N	2297	-0-	-13	-0-	2297	2			N	-0-					189
12	1519	N	1108	-0-	-411	-0-	1108	2			N	-0-					189
01	1643	N	1332	-0-	-311	-0-	1332	2			N	-0-					189

ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

08	744	N	740	-0-	-4	-0-	738	2	2	9	N	2					113
09	720	N	707	-0-	-13	-0-	707	2			N	-0-					113
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					113
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					113
12	784	N	784	-0-	-0-	-0-	771	2	13	9	N	12					125
*01	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1					126

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

08	6882	X	6551	-0-	-331	-0-	10	1	6541	2	N	-0-					28
09	6660	X	5345	-0-	-1315	-0-	10	1	5335	2	N	-0-					28
10	6882	X	6049	-0-	-833	-0-	10	1	6039	2	N	-0-					28
11	6660	X	5566	-0-	-1094	-0-	10	1	5556	2	N	-0-					28
12	6696	X	6018	-0-	-678	-0-	10	1	6008	2	N	-0-					28
01	6541	X	5251	-0-	-1290	-0-	10	1	5241	2	N	-0-					28

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

08	1767	N	1573	-0-	-194	-0-	31	1	1542	2	N	-0-					128
09	1740	N	1630	-0-	-110	-0-	30	1	1600	2	N	-0-					128
10	1888	N	1888	-0-	-0-	-0-	31	1	1857	2	N	-0-					128
11	1653	N	1653	-0-	-0-	-0-	30	1	1623	2	N	-0-					128
12	1922	N	1922	-0-	-0-	-0-	23	1	1899	2	N	-0-					128
01	1891	N	1045	-0-	-846	-0-	26	1	1019	2	N	-0-					128

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

08	1085	N	972	-0-	-113	-0-	972	2			N	-0-					120
09	1080	N	838	-0-	-242	-0-	838	2			N	-0-					120
10	1116	N	984	-0-	-132	-0-	984	2			N	-0-					120
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					120
12	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					120
01	992	N	935	-0-	-57	-0-	935	2			N	-0-					120

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

08	1023	N	345	-0-	-678	-0-	30	1	315	3	N	-0-					70
09	480	N	438	-0-	-42	-0-	30	1	408	3	N	-0-					70
10	434	N	391	-0-	-43	-0-	30	1	361	3	N	-0-					70
11	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					70
12	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-					70
*01	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

08	1364	N	1323	-0-	-41	-0-	1323	2			N	-0-					89
09	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					89
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					89
11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					89
12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					89
*01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					89

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	219	-0-	-91	-0-	219	2			N	-0-					11
09	240	N	194	-0-	-46	-0-	194	2			N	-0-					11
10	279	N	201	-0-	-78	-0-	201	2			N	-0-					11
11	210	N	155	-0-	-55	-0-	155	2			N	-0-					11
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					11
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					11

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

08	1240	N	864	-0-	-376	-0-	864	3			N	-0-					61
09	1110	N	795	-0-	-315	-0-	795	3			N	-0-					61
10	1240	N	1071	-0-	-169	-0-	1071	3			N	-0-					61
11	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	53	1			10
12	1205	N	1205	-0-	-0-	-0-	1202	3	3	9	N	3					13
01	1085	N	865	-0-	-220	-0-	859	3	6	9	N	5					18

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

08	372	N	320	-0-	-52	B -0-	320	2			N	-0-					-0-
09	360	N	253	-0-	-107	B -0-	253	2			N	-0-					-0-
10	372	N	304	-0-	-68	B -0-	304	2			N	-0-					-0-
11	300	N	290	-0-	-10	B -0-	290	2			N	-0-					-0-
12	330	N	330	-0-	-0-	B -0-	330	2			N	-0-					-0-
01	310	N	275	-0-	-35	B -0-	275	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

08	868	N	547	-0-	-321	-0-	547	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
11	540	N	375	-0-	-165	-0-	375	3			N	-0-					-0-
*12	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

08	1966	N	1966	-0-	-0-	-0-	157	1	1807	3	N	-0-					30
							2	4									
09	1596	N	1596	-0-	-0-	-0-	141	1	1453	3	N	-0-					30
							2	4									
10	1984	N	1656	-0-	-328	-0-	117	1	1538	3	N	-0-					30
							1	4									
11	1890	N	1609	-0-	-281	-0-	137	1	1470	3	N	-0-					30
							2	4									
12	2490	N	2490	-0-	-0-	-0-	158	1	2330	3	N	-0-					30
							2	4									
01	1643	N	1579	-0-	-64	-0-	157	1	1421	3	N	-0-					30
							1	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1333	N	1037	-0-	-296	-0-	1037	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

08	3100	N	5149	-0-	2049	2049	5149	2			N	-0-					-0-
09	3000	N	3838	-0-	838	2887	3838	2			N	-0-					-0-
10	3100	N	3530	-0-	430	3317	3530	2			N	-0-					-0-
11	6431	X	3114	-0-	-3317	-0-	3114	2			N	-0-					-0-
12	3100	X	3055	-0-	-45	-0-	3055	2			N	-0-					-0-
01	3100	X	2626	-0-	-474	-0-	2626	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

08	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
09	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-
10	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

08	806	N	760	-0-	-46	-0-	760	2			N	-0-					53
09	720	N	661	-0-	-59	-0-	661	2			N	-0-					53
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					53
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					53
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					53
01	744	N	625	-0-	-119	-0-	625	2			N	-0-					53

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

08	806	N	765	-0-	-41	-0-	765	2			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
11	750	N	706	-0-	-44	-0-	706	2			N	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

08	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	25	1	280	2	Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	26	1	276	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	31	1	320	2	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	37	1	362	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1330	-0-	-65	-0-	1330	2			Y	-0-					-0-
09	1320	N	1290	-0-	-30	-0-	1290	2			Y	-0-					-0-
10	1364	N	1333	-0-	-31	-0-	1333	2			Y	-0-					-0-
11	1290	N	1136	-0-	-154	-0-	1136	2			Y	-0-					-0-
12	1333	N	1241	-0-	-92	-0-	1241	2			Y	-0-					-0-
*01	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1475	-0-	-323	-0-	127	1	1348	2	N	-0-					-0-
09	1560	N	1476	-0-	-84	-0-	123	1	1353	2	N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	129	1	1362	2	N	-0-					-0-
11	1440	N	1325	-0-	-115	-0-	119	1	1206	2	N	-0-					-0-
12	1519	N	1282	-0-	-237	-0-	118	1	1164	2	N	-0-					-0-
01	1488	N	1315	-0-	-173	-0-	116	1	1199	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	984	-0-	-39	-0-	55	1	929	2	N	-0-					48
09	1110	N	421	-0-	-689	-0-	46	1	375	2	N	-0-					48
10	1023	N	463	-0-	-560	-0-	41	1	422	2	N	-0-					48
11	960	N	475	-0-	-485	-0-	32	1	443	2	N	-0-					48
12	891	N	891	-0-	-0-	-0-	56	1	835	2	N	-0-					48
01	465	N	214	-0-	-251	-0-	47	1	167	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					126
09	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					126
10	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					126
11	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					126
12	2263	N	2195	-0-	-68	-0-	2195	2			N	-0-					126
01	2263	N	2028	-0-	-235	-0-	2028	2			N	-0-					126

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
09	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					-0-
10	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
11	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
12	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
*01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5610	X	5610	-0-	-0-	-0-	5610	2			N	-0-					80
09	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					80
10	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					80
11	3000	X	2863	-0-	-137	-0-	2863	2			N	-0-					80
12	3100	X	2571	-0-	-529	-0-	2571	2			N	-0-					80
01	3100	X	2159	-0-	-941	-0-	2159	2			N	-0-					80

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	17	-0-	-200	-0-	10	1	7	2	N	-0-					-0-
09	30	N	12	-0-	-18	-0-	10	1	2	2	N	-0-					-0-
10	15	N	12	-0-	-3	-0-	10	1	2	2	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	10	1	1	2	N	-0-					-0-
12	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
01	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	1	-0-	-681	-0-	1	2			N	-0-					3
09	660	N	158	-0-	-502	-0-	158	2			N	-0-					3
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					3
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					3
*12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					3
*01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3521	X	3521	-0-	-0-	-0-	130	1	3391	2	N	-0-					-0-
09	3437	X	3437	-0-	-0-	-0-	130	1	3307	2	N	-0-					-0-
10	3503	X	1481	-0-	-2022	-0-	63	1	1418	2	N	-0-					-0-
11	3420	X	1646	-0-	-1774	-0-	78	1	1568	2	N	-0-					-0-
12	3565	X	2636	-0-	-929	-0-	109	1	2527	2	N	-0-					-0-
*01	3655	X	3655	-0-	-0-	-0-	130	1	3525	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	745	-0-	-185	-0-	745	3			N	-0-					-0-
09	840	N	681	-0-	-159	-0-	681	3			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*01	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

08	4123	X	3329	-0-	-794	-0-	3329	3			N	-0-					-0-
09	3990	X	3660	-0-	-330	-0-	3660	3			N	-0-					-0-
10	3404	X	3404	-0-	-0-	-0-	3404	3			N	-0-					-0-
11	3270	X	2531	-0-	-739	-0-	2531	3			N	-0-					-0-
12	3782	X	2078	-0-	-1704	-0-	2078	3			N	-0-					-0-
*01	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	56	1	1043	2	N	-0-					161
09	870	N	544	-0-	-326	-0-	58	1	486	2	N	-0-					161
10	961	N	507	-0-	-454	-0-	62	1	445	2	N	-0-					161
11	1050	N	367	-0-	-683	-0-	60	1	307	2	N	-0-					161
12	558	N	434	-0-	-124	-0-	62	1	372	2	N	-0-	133	1			28
01	527	N	334	-0-	-193	-0-	62	1	268	2	N	4					32
							4	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	#	-0-	-0-	-3751 B	-56712					N	-0-					-0-
09	2910	#	-0-	-0-	-2910 B	-59622					N	-0-					-0-
10	2573	#	36	-0-	-2537 B	-62159	36	3			N	-0-					-0-
11	2010	#	2489	-0-	479 B	-61680	2489	3			N	-0-					-0-
12	31	#	2970	-0-	2939 B	-58741	2970	3			N	-0-					-0-
01	31	#	2841	-0-	2810 B	-55931	2841	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	#	1419	-0-	-7 B	-17677	31	1	1388	2	N	-0-					-0-
09	1380	#	1346	-0-	-34 B	-17711	30	1	1316	2	N	-0-					-0-
10	1395	#	1227	-0-	-168 B	-17879	29	1	1198	2	N	-0-					-0-
11	1380	#	1071	-0-	-309 B	-18188	24	1	1047	2	N	-0-					-0-
12	1426	#	1177	-0-	-249 B	-18437	31	1	1146	2	N	-0-					-0-
01	1426	#	1188	-0-	-238 B	-18675	31	1	1157	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
10	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	1333	N	1075	-0-	-258 B	-0-	1075	3			N	-0-					-0-
01	1116	N	1035	-0-	-81 B	-0-	1035	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	840	N	672	-0-	-168	-0-	672	3			N	-0-					-0-
10	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	666	-0-	-202	-0-	666	3			N	-0-					-0-
09	720	N	612	-0-	-108	-0-	612	3			N	-0-					-0-
10	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	841	-0-	-337	-0-	841	3			N	-0-					-0-
09	960	N	550	-0-	-410	-0-	550	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
09	1140	N	894	-0-	-246	-0-	894	3			N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
09	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
10	4340	X	3422	-0-	-918	-0-	3422	2			N	-0-					-0-
11	4731	X	4731	-0-	-0-	-0-	4731	2			N	-0-					-0-
12	DLQ G-10		3867	-0-	3867	3867	3867	2			N	-0-					-0-
01	DLQ G-10		3683	-0-	3683	7550	3683	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	1488	N	1149	-0-	-339	-0-	1149	2			N	-0-					-0-
11	1290	N	1245	-0-	-45	-0-	1245	2			N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			N	-0-					-0-
11	DELQ PR		468	-0-	468	468	468	2			N	-0-					-0-
12	881	N	413	-0-	-468	-0-	413	2			N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
10	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
09	1140	N	431	-0-	-709	-0-	431	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
01	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

08	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
10	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	806	N	460	-0-	-346	-0-	460	2			N	-0-					-0-
01	1147	N	27	-0-	-1120	-0-	27	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
09	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
10	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
11	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
12	2604	N	1963	-0-	-641	-0-	1963	2			N	-0-					-0-
*01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

08	1612	N	1299	-0-	-313	B	-0-	1282	3	17 9	N	15					89
09	1440	N	1361	-0-	-79	B	-0-	1341	3	20 9	N	18					107
10	1457	N	1433	-0-	-24	B	-0-	1422	3	11 9	N	10					117
11	1389	N	1389	-0-	-0-	B	-0-	1359	3	30 9	N	27					144
12	1399	N	1399	-0-	-0-	B	-0-	1389	3	10 9	N	9	113	1			40
*01	1450	N	1450	-0-	-0-	B	-0-	1437	3	13 9	N	12					52

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

08	0	N	-0-	-0-	-0-	B	-0-				N	23					281
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-	193	1			88
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					88
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					88
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					88
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					88

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					13
09	660	N	559	-0-	-101 B	-0-	559	2			N	-0-					13
10	682	N	516	-0-	-166 B	-0-	1	1	515	2	N	-0-					13
11	630	N	478	-0-	-152 B	-0-	4	1	474	2	N	-0-					13
12	589	N	438	-0-	-151 B	-0-	438	2			N	-0-					13
01	527	N	368	-0-	-159 B	-0-	10	1	358	2	N	-0-					13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					25
09	360	N	311	-0-	-49 B	-0-	311	2			N	-0-					25
10	372	N	332	-0-	-40 B	-0-	1	1	331	2	N	-0-					25
11	360	N	329	-0-	-31 B	-0-	3	1	326	2	N	-0-					25
12	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					25
*01	359	N	359	-0-	-0- B	-0-	9	1	350	2	N	-0-					25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

08	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

08	341	N	272	-0-	-69 B	-0-	272	2			Y	-0-					152
09	1061	N	1061	-0-	-0- B	-0-	1061	2			Y	-0-					152
10	2162	N	2162	-0-	-0- B	-0-	2162	2			Y	-0-					152
11	1941	N	1941	-0-	-0- B	-0-	1940	2	1	9	Y	1					153
*12	1846	N	1846	-0-	-0- B	-0-	1846	2			Y	-0-					153
01	465	N	NO RPT	-0-	-465 B	-0-					Y	NO RPT					153

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	452	-0-	-75 B	-4925	439	2	13	9	N	12	84	1			78
09	510	#	389	-0-	-121 B	-5046	389	2			N	-0-					78
10	527	#	381	-0-	-146 B	-5192	381	2			N	-0-					78
11	510	#	347	-0-	-163 B	-5355	347	2			N	-0-					78
12	527	#	292	-0-	-235 B	-5590	292	2			N	-0-					78
01	465	#	NO RPT	-0-	-465 B	-6055					N	NO RPT					78

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	588	N	581	-0-	-7 B	-421	56	1	525	2	N	-0-					144
*03	620	N	695	-0-	75 B	-346	62	1	633	2	N	-0-					144
*04	480	N	579	-0-	99 B	-247	60	1	519	2	N	-0-					144
*05	651	N	678	-0-	27 B	-220	62	1	616	2	N	-0-					144
*06	660	N	539	-0-	-121 B	-220	52	1	487	2	N	-0-					144
*07	589	N	552	-0-	-37 B	-220	46	1	506	2	N	-0-					144
*08	682	N	621	-0-	-61 B	-220	56	1	565	2	N	-0-					144
*09	540	N	573	-0-	33 B	-187	58	1	515	2	N	-0-					144
*10	558	N	510	-0-	-48 B	-187	62	1	448	2	N	-0-					144
*11	600	N	611	-0-	11 B	-176	58	1	553	2	N	-0-					144
*12	589	N	413	-0-	-176 B	-176	48	1	365	2	N	-0-					144
*01	540	N	716	-0-	176 B	-0-	62	1	654	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0- B	-0-	466	2	73	9	N	66					253
09	480	N	453	-0-	-27 B	-0-	450	2	3	9	N	3					256
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-	181	1			75
11	510	N	467	-0-	-43 B	-0-	466	2	1	9	N	1					76
*12	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					76
*01	471	N	471	-0-	-0- B	-0-	469	2	2	9	N	2					78

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7407		648	-0-	-6759 B	-0-	606	2	42	9	N	38					208
09	660	#	582	-0-	-78 B	-78	580	2	2	9	N	2					210
10	682	#	581	-0-	-101 B	-179	571	2	10	9	N	9	178	1			41
11	660	#	466	-0-	-194 B	-373	460	2	6	9	N	5					46
12	682	#	471	-0-	-211 B	-584	465	2	6	9	N	5					51
01	651	#	544	-0-	-107 B	-691	544	2			N	-0-					51

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0- B	-0-	1847	2	51	9	N	46					328
09	1794	N	1794	-0-	-0- B	-0-	1737	2	57	9	N	52	193	1			187
10	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					187
11	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					187
12	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					187
*01	1544	N	1544	-0-	-0- B	-0-	1493	2	51	9	N	46					233

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

08	930	#	568	-0-	-362	-0-	565	2	3	9	N	3					150
09	810	#	681	-0-	-129	-0-	635	2	46	9	N	42					192
10	775	#	497	-0-	-278	-0-	475	2	22	9	N	20	194	1			18
11	750	#	371	-0-	-379	-0-	371	2			N	-0-					18
12	713	#	193	-0-	-520	-0-	189	2	4	9	N	4					22
01	713	#	321	-0-	-392	-0-	314	2	7	9	N	6					28

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					27
09	210	N	185	-0-	-25	-0-	185	2			N	-0-					27
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					27
11	180	N	109	-0-	-71	-0-	109	2			N	-0-					27
12	186	N	140	-0-	-46	-0-	140	2			N	-0-					27
01	155	N	102	-0-	-53	-0-	102	2			N	-0-					27

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

08	2604	N	2183	-0-	-421	-0-	2164	2	19	9	N	17					105
09	2130	N	2109	-0-	-21	-0-	2090	2	19	9	N	17					122
10	2232	N	2047	-0-	-185	-0-	2030	2	17	9	N	15					137
11	2100	N	2016	-0-	-84	-0-	1993	2	23	9	N	21					158
12	2170	N	2149	-0-	-21	-0-	2139	2	10	9	N	9					167
*01	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					167

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

08	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
09	210	N	50	-0-	-160	-0-	50	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	692	-0-	-114	-0-	692	2			N	-0-					75
09	780	N	675	-0-	-105	-0-	675	2			N	-0-					75
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					75
11	759	N	759	-0-	-0-	-0-	737	2	22	9	N	20	66	1			29
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					29
*01	819	N	819	-0-	-0-	-0-	815	2	4	9	N	4					33

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					130
09	180	N	74	-0-	-106	-0-	74	2			N	-0-					130
10	341	N	68	-0-	-273	-0-	68	2			N	-0-					130
11	70	N	70	-0-	-0-	-0-	57	2	13	9	N	12	134	1			8
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
10	341	N	120	-0-	-221	-0-	120	2			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1154	N	1154	-0-	-0-	-0-	1143	2	11	9	N	10					159
09	1110	N	1089	-0-	-21	-0-	1075	2	14	9	N	13					172
10	1116	N	1099	-0-	-17	-0-	1096	2	3	9	N	3					175
11	1110	N	986	-0-	-124	-0-	975	2	11	9	N	10					185
12	1116	N	950	-0-	-166	-0-	939	2	11	9	N	10					195
01	1085	N	907	-0-	-178	-0-	888	2	19	9	N	17	196	1			16

HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	49	-0-	-261	-0-	49	3			N	-0-					121
09	780	N	32	-0-	-748	-0-	26	3	6	9	N	5					126
10	651	N	97	-0-	-554	-0-	14	3	83	9	N	75	194	1			7
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					7
*12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					7
*01	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	3 1	1 4	133	3	N	-0-					99
09	1089	N	1089	-0-	-0-	-0-	45 2	1 4	1030 12	3 9	N	11	110	1			-0-
10	1792	N	1792	-0-	-0-	-0-	79 1	1 4	1712	3	N	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	30 2	1 4	1678	3	N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	25 2	1 4	1334	3	N	-0-					-0-
01	1798	N	1354	-0-	-444	-0-	24 1	1 4	1329	3	N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					40
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					40
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					40
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					40
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					40
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					40

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	17	1	452	3	N	-0-					34
							2	4									
09	518	N	518	-0-	-0-	-0-	18	1	498	3	N	-0-					34
							2	4									
10	490	N	490	-0-	-0-	-0-	16	1	473	3	N	-0-					34
							1	4									
11	450	N	447	-0-	-3	-0-	18	1	427	3	N	-0-					34
							2	4									
12	527	N	420	-0-	-107	-0-	15	1	403	3	N	-0-					34
							2	4									
01	496	N	393	-0-	-103	-0-	15	1	377	3	N	-0-					34
							1	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	80	-0-	-44	-0-	79	3	1	4	N	-0-					111
09	120	N	-0-	-0-	-120	-0-					N	-0-					111
10	124	N	-0-	-0-	-124	-0-					N	-0-					111
11	90	N	-0-	-0-	-90	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	11	5	21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					57
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					57
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					57
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					57
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					57
01	124	N	38	-0-	-86	-0-	29	3	9	9	N	8	58	1	7	5	-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					29
09	810	N	788	-0-	-22	-0-	788	3			N	-0-					29
10	837	N	818	-0-	-19	-0-	818	3			N	-0-					29
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					29
12	806	N	755	-0-	-51	-0-	755	3			N	-0-					29
01	806	N	676	-0-	-130	-0-	676	3			N	-0-					29

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2014 - P&A 06/02/2014

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	-0-	1314	2	14	9	N	13	190	1	1	8	30
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					30
10	1209	N	870	-0-	-339	-0-	863	2	7	9	N	6					36
11	1290	N	815	-0-	-475	-0-	807	2	8	9	N	7					43
12	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1					44
01	868	N	368	-0-	-500	-0-	367	2	1	9	N	1					45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-	154	1			24
09	1500	N	821	-0-	-679	-0-	801	2	20	9	N	18					42
10	403	N	208	-0-	-195	-0-	208	2			N	-0-					42
11	780	N	149	-0-	-631	-0-	143	2	6	9	N	5					47
12	837	N	294	-0-	-543	-0-	285	2	9	9	N	8					55
*01	614	N	614	-0-	-0-	-0-	593	2	21	9	N	19					74

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2630	-0-	-1059	-0-	2579	3	51	9	Y	46					188
09	3570	X	2478	-0-	-1092	-0-	2434	3	44	9	Y	40	185	1	1	8	42
10	3565	X	2260	-0-	-1305	-0-	2224	3	36	9	Y	33					75
11	3120	X	-0-	-0-	-3120	-0-					Y	25					100
12	2635	X	2215	-0-	-420	-0-	2202	3	13	9	Y	12					112
01	2635	X	2351	-0-	-284	-0-	2332	3	19	9	Y	17					129

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	2					2
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					2
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	153	2	17	9	N	15					187
09	180	N	180	-0-	-0-	-0-	166	2	14	9	N	13					200
10	203	N	203	-0-	-0-	-0-	194	2	9	9	N	8					208
11	193	N	193	-0-	-0-	-0-	185	2	8	9	N	7					215
12	224	N	224	-0-	-0-	-0-	215	2	9	9	N	8					223
01	217	N	197	-0-	-20	-0-	197	2			N	-0-	174	1			49

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21	-0-	10	1	186	2	N	-0-					65
09	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					65
10	217	N	185	-0-	-32	-0-	10	1	175	2	N	-0-					65
11	180	N	170	-0-	-10	-0-	10	1	160	2	N	-0-					65
12	186	N	159	-0-	-27	-0-	10	1	149	2	N	-0-					65
01	186	N	158	-0-	-28	-0-	10	1	148	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					14
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					14
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					14
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					14
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					13
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					13
10	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					13
11	1200	N	1137	-0-	-63	-0-	1137	2			N	-0-					13
12	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					13
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					13

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					7
09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					7
10	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					7
11	1050	N	771	-0-	-279	-0-	771	2			N	-0-					7
12	1085	N	761	-0-	-324	-0-	761	2			N	-0-					7
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	774	-0-	-32	-0-	774	2			N	-0-					23
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					23
10	899	N	804	-0-	-95	-0-	804	2			N	-0-					23
11	756	N	756	-0-	-0-	-0-	756	2			N	-0-					23
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					23
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					18
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					18
10	341	N	310	-0-	-31	-0-	310	2			N	-0-					18
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					18
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					18
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					8
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					8
10	1364	N	809	-0-	-555	-0-	809	2			N	-0-					8
11	1320	N	333	-0-	-987	-0-	333	2			N	-0-					8
12	1364	N	129	-0-	-1235	-0-	129	2			N	-0-					8
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					8

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	-0-	-0-	-2511	-0-					N	-0-					3
09	2130	X	-0-	-0-	-2130	-0-					N	-0-					3
10	2170	X	-0-	-0-	-2170	-0-					N	-0-					3
11	1470	X	-0-	-0-	-1470	-0-					N	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					72
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					72
10	184	N	184	-0-	-0-	-0-	128	2	56	9	N	51					123
11	120	N	45	-0-	-75	-0-	34	2	11	9	N	10					133
12	124	N	-0-	-0-	-124	-0-					N	-0-					133
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					133

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3001	-0-	-254	-0-	3001	2			N	-0-					20
09	3150	X	2976	-0-	-174	-0-	2976	2			N	-0-					20
10	3255	X	3055	-0-	-200	-0-	3055	2			N	-0-					20
11	2910	X	2655	-0-	-255	-0-	2655	2			N	-0-					20
12	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					20
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					20

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3465	X	3465	-0-	-0-	-0-	3426	2	39	9	N	35					165
09	3373	X	3373	-0-	-0-	-0-	3363	2	10	9	N	9					174
10	4694	X	4694	-0-	-0-	-0-	4654	2	40	9	N	36	180	1			30
11	5755	X	5755	-0-	-0-	-0-	5721	2	34	9	N	31					61
12	1860	X	824	-0-	-1036	-0-	822	2	2	9	N	2					63
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					63

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5503	X	5503	-0-	-0-	-0-	5503	2			N	-0-					217
09	4514	X	4514	-0-	-0-	-0-	4491	2	23	9	N	21					238
10	5088	X	5088	-0-	-0-	-0-	5035	2	53	9	N	48	190	1			96
11	5327	X	5327	-0-	-0-	-0-	5248	2	79	9	N	72					168
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					180
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					180

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	X	1743	-0-	-0-	-0-	1682	2	61	9	N	55					150
09	1709	X	1709	-0-	-0-	-0-	1602	2	107	9	N	97	2	8			245
10	1519	X	1442	-0-	-77	-0-	1427	2	15	9	N	14					259
11	1470	N	1043	-0-	-427	-0-	1043	2			N	-0-	194	1			65
12	2004	N	2004	-0-	-0-	-0-	1954	2	50	9	N	45					110
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					110

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		4346	-0-	4346	4346	4346	2			N	-0-					-0-
10	14B2 EXT		5899	-0-	5899	10245	5899	2			N	-0-					-0-
11	14B2 EXT		5545	-0-	5545	15790	5545	2			N	-0-					-0-
12	21204	X	5414	-0-	-15790	-0-	5414	2			N	-0-					-0-
01	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					17
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					17
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					17
11	420	N	219	-0-	-201	-0-	219	2			N	-0-					17
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					17
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					17

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

08	14B2 EXT		2871	-0-	2871	4291	2871	2			N	-0-					-0-
09	14B2 EXT		1432	-0-	1432	5723	1432	2			N	-0-					-0-
10	14B2 EXT		1035	-0-	1035	6758	1035	2			N	-0-					-0-
11	8039	X	1281	-0-	-6758	-0-	1281	2			N	-0-					-0-
12	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

08	14B2 EXT		113	-0-	113	113	69	2	44	9	N	40					40
09	14B2 EXT		338	-0-	338	451	321	2	17	9	N	15					55
10	14B2 EXT		386	-0-	386	837	386	2			N	-0-					55
11	14B2 EXT		365	-0-	365	1202	354	2	11	9	N	10					65
12	1900	X	698	-0-	-1202	-0-	645	2	53	9	N	48					113
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					113

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	496	N	325	-0-	-171	-0-	325	2			N	-0-					-0-
11	870	N	240	-0-	-630	-0-	240	2			N	-0-					-0-
12	372	N	160	-0-	-212	-0-	160	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2360	N	2360	-0-	-0-	-0-	2288	2	72	9	N	65					205
09	2312	N	2312	-0-	-0-	-0-	2180	2	132	9	N	120	195	1			130
10	2174	N	2174	-0-	-0-	-0-	2086	2	88	9	N	80					210
11	2124	N	2124	-0-	-0-	-0-	1993	2	131	9	N	119	194	1			135
12	2455	N	2455	-0-	-0-	-0-	2370	2	85	9	N	77					212
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					212

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-
12	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					38
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					38
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					38
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					38
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					38
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					38

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					18
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					18
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					18
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					18
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					18
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					18

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		253	-0-	253	253	140	2	113	9	N	103					103
09	14B2 EXT		441	-0-	441	694	200	2	241	9	N	219	1	8			321
10	14B2 EXT		332	-0-	332	1026	144	2	188	9	N	171	195	1			297
11	14B2 EXT		-0-	-0-	-0-	1026					N	-0-					297
12	1026	X	-0-	-0-	-1026	-0-					N	-0-					297
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					297

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2563	-0-	-661	-0-	2563	2			N	-0-					3
09	3120	X	1525	-0-	-1595	-0-	1525	2			N	-0-					3
10	3224	X	2739	-0-	-485	-0-	2739	2			N	-0-					3
11	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					3
12	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					3
01	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	X	2129	-0-	-0-	-0-	2128	2	1	9	N	1	1	8			48
09	1560	X	1286	-0-	-274	-0-	1286	2			N	-0-					48
10	1612	X	1235	-0-	-377	-0-	1234	2	1	9	N	1	1	8			48
11	1560	X	1106	-0-	-454	-0-	1106	2			N	-0-					48
12	1612	X	832	-0-	-780	-0-	832	2			N	-0-					48
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					48

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	115	2	55	9	N	50					180
09	152	N	152	-0-	-0-	-0-	119	2	33	9	N	30					210
10	124	N	115	-0-	-9	-0-	87	2	28	9	N	25					235
11	150	N	89	-0-	-61	-0-	72	2	17	9	N	15	186	1			64
12	155	N	97	-0-	-58	-0-	91	2	6	9	N	5					69
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					69

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3309	X	3309	-0-	-0-	-0-	3307	2	2	9	N	2					30
09	3090	X	2874	-0-	-216	-0-	2862	2	12	9	N	11					41
10	3627	X	3115	-0-	-512	-0-	3102	2	13	9	N	12					53
11	3510	X	2584	-0-	-926	-0-	2571	2	13	9	N	12					65
12	2646	X	2646	-0-	-0-	-0-	2634	2	12	9	N	11					76
01	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					76

SAMPLES WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	204	-0-	-230	-0-	204	2			N	-0-					-0-
09	330	X	147	-0-	-183	-0-	147	2			N	-0-					-0-
10	341	X	244	-0-	-97	-0-	244	2			N	-0-					-0-
11	330	X	123	-0-	-207	-0-	123	2			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	447	-0-	-173	-0-	447	2			N	-0-					35
09	660	N	347	-0-	-313	-0-	347	2			N	-0-					35
10	434	N	420	-0-	-14	-0-	418	2	2	9	N	2	2	8			35
11	420	N	352	-0-	-68	-0-	352	2			N	-0-					35
12	372	N	111	-0-	-261	-0-	111	2			N	-0-					35
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	61	-0-	-187	-0-	61	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1874	2	58	9	N	53					53
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					53

FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4600	-0-	1500	9331	4589	2	11	9	N	10					30
09	12173	X	2842	-0-	-9331	-0-	2842	2			N	-0-					30
10	1366	X	1366	-0-	-0-	-0-	1366	2			N	-0-					30
11	719	X	719	-0-	-0-	-0-	719	2			N	-0-					30
12	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					30
01	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					30

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					156
09	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					156
10	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					156
11	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					156
12	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					156
01	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					156

SAMPLES WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2468	N	2468	-0-	-0-	-0-	2444	2	24	9	N	22					200
09	2375	N	2375	-0-	-0-	-0-	2338	2	37	9	N	34					234
10	2449	N	2449	-0-	-0-	-0-	2398	2	51	9	N	46					280
11	2280	N	2280	-0-	-0-	-0-	2241	2	39	9	N	35					315
12	1922	N	672	-0-	-1250	-0-	669	2	3	9	N	3					318
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					318

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		3	-0-	3	3	3	2			N	-0-					-0-
09	14B2 EXT		286	-0-	286	289	22	2	264	9	N	240					240
10	14B2 EXT		-0-	-0-	-0-	289					N	1	178	1			63
11	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
01	14B2 EXT		NO RPT	-0-	-0-	289					N	NO RPT					63

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					70
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					70
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					70
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					70
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					70
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					70

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	5273	-0-	5273	5273	5273	2			N	-0-					-0-
09	14B2	EXT	2541	-0-	2541	7814	2541	2			N	-0-					-0-
10	14B2	EXT	3025	-0-	3025	10839	3001	2	24	9	N	22					22
11	14B2	EXT	5762	-0-	5762	16601	5547	2	215	9	N	195					217
12	21237	X	4636	-0-	-16601	-0-	4567	2	69	9	N	63					280
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					280

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1833	-0-	-1267	6225	1826	2	7	9	N	6	1	8			60
09	3000	N	1845	-0-	-1155	5070	1845	2			N	-0-					60
10	6856	X	1786	-0-	-5070	-0-	1786	2			N	-0-					60
11	2670	X	1431	-0-	-1239	-0-	1431	2			N	-0-					60
12	2759	X	934	-0-	-1825	-0-	934	2			N	-0-					60
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					60

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	192	2	36	9	N	33					153
09	191	N	191	-0-	-0-	-0-	169	2	22	9	N	20					173
10	186	N	186	-0-	-0-	-0-	171	2	15	9	N	14					187
11	180	N	156	-0-	-24	-0-	146	2	10	9	N	9					196
12	186	N	87	-0-	-99	-0-	78	2	9	9	N	8					204
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					204

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2451	N	2451	-0-	-0-	-0-	2440	2	11	9	N	10					64
09	2973	N	2973	-0-	-0-	-0-	46	1	2927	2	N	-0-					64
10	3100	N	3400	-0-	300	300	225	1	3174	2	N	1					65
							1	9									
11	3000	N	3061	-0-	61	361	266	1	2788	2	N	6					71
							7	9									
12	3100	N	3026	-0-	-74	287	328	1	2692	2	N	5					76
							6	9									
01	3069	X	2029	-0-	-1040	-0-	141	1	1888	2	N	-0-					76

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	681	-0-	-32	-0-	679	2	2	9	N	2					87
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					87
10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					87
11	660	N	633	-0-	-27	-0-	625	2	8	9	N	7					94
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					94
01	651	N	595	-0-	-56	-0-	587	2	8	9	N	7					101

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	865	-0-	-933	-0-	865	2			N	-0-					125
09	1740	N	899	-0-	-841	-0-	44	1	853	2	N	2					127
							2	9									
10	3063	N	3063	-0-	-0-	-0-	264	1	2790	2	N	8					135
							9	9									
11	2611	N	2611	-0-	-0-	-0-	329	1	2270	2	N	11					146
							12	9									
12	2392	N	2392	-0-	-0-	-0-	356	1	2017	2	N	17					163
							19	9									
*01	2197	N	2197	-0-	-0-	-0-	216	1	1978	2	N	3	88	1			78
							3	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1733	-0-	-282	-0-	1733	2			N	-0-					50
09	1890	N	1701	-0-	-189	-0-	1701	2			N	-0-					50
10	1956	N	1956	-0-	-0-	-0-	1953	2	3	9	N	3					53
11	1680	N	1570	-0-	-110	-0-	1570	2			N	-0-					53
12	1767	N	1553	-0-	-214	-0-	1553	2			N	-0-					53
01	1953	N	1275	-0-	-678	-0-	1275	2			N	-0-					53

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					42
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					42
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					42
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					42
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1746	-0-		-114	-0-	112	1	1631	2	N	3					183
								3	9									
09	1629	N	1629	-0-		-0-	-0-	108	1	1512	2	N	8					191
								9	9									
10	1829	N	1558	-0-		-271	-0-	112	1	1435	2	N	10					201
								11	9									
11	1680	N	1404	-0-		-276	-0-	188	1	1203	2	N	12					213
								13	9									
12	1674	N	1412	-0-		-262	-0-	242	1	1148	2	N	20	186	1			47
								22	9									
*01	1572	N	1572	-0-		-0-	-0-	250	1	1310	2	N	11					58
								12	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

08	1023	N	747	-0-		-276	-0-	27	1	673	2	N	43					223
								47	9									
09	1230	N	1230	-0-		-0-	-0-	107	1	1055	2	N	62	171	1			114
								68	9									
10	1067	N	1067	-0-		-0-	-0-	110	1	905	2	N	47					161
								52	9									
11	1004	N	1004	-0-		-0-	-0-	197	1	762	2	N	41					202
								45	9									
12	1271	N	991	-0-		-280	-0-	245	1	713	2	N	30					232
								33	9									
01	1054	N	1052	-0-		-2	-0-	230	1	758	2	N	58	109	1			181
								64	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

08	372	N	256	-0-		-116	-0-	112	1	138	2	N	5	177	1			46
								6	9									
09	270	N	100	-0-		-170	-0-	61	1	39	2	N	-0-	46	1			-0-
10	279	N	-0-	-0-		-279	-0-					N	-0-					-0-
11	240	N	-0-	-0-		-240	-0-					N	-0-					-0-
12	93	N	-0-	-0-		-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

08	558	N	510	-0-		-48	-0-	508	2	2	9	N	2					85
09	510	N	446	-0-		-64	-0-	444	2	2	9	N	2					87
10	547	N	547	-0-		-0-	-0-	517	2	30	9	N	27					114
11	480	N	420	-0-		-60	-0-	420	2			N	-0-					114
12	465	N	340	-0-		-125	-0-	339	2	1	9	N	1					115
01	558	N	282	-0-		-276	-0-	282	2			N	-0-					115

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1208	N	1208	-0-	-0-	-0-	1204	2	4	9	N	4					79
09	1470	N	1252	-0-	-218	-0-	1251	2	1	9	N	1					80
10	1240	N	757	-0-	-483	-0-	753	2	4	9	N	4					84
11	1170	N	464	-0-	-706	-0-	464	2			N	-0-					84
12	1302	N	702	-0-	-600	-0-	679	2	23	9	N	21					105
01	744	N	632	-0-	-112	-0-	632	2			N	-0-					105

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	277	2	1	9	N	1					100
09	360	N	278	-0-	-82	-0-	278	2			N	-0-					100
10	310	N	282	-0-	-28	-0-	280	2	2	9	N	2					102
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					102
12	279	N	143	-0-	-136	-0-	143	2			N	-0-					102
*01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					57
09	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					57
10	1581	N	1486	-0-	-95	-0-	1484	2	2	9	N	2					59
11	1560	N	1179	-0-	-381	-0-	1179	2			N	-0-					59
12	1519	N	1066	-0-	-453	-0-	1066	2			N	-0-					59
01	1488	N	900	-0-	-588	-0-	900	2			N	-0-					59

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1344	-0-	-82	-0-	93	1	1240	2	N	10					189
							11	9									
09	1492	N	1492	-0-	-0-	-0-	90	1	1372	2	N	27					216
							30	9									
10	1530	N	1530	-0-	-0-	-0-	93	1	1407	2	N	27					243
							30	9									
11	1585	N	1585	-0-	-0-	-0-	90	1	1476	2	N	17	191	1			69
							19	9									
12	1550	N	1220	-0-	-330	-0-	93	1	1099	2	N	25					94
							28	9									
01	1519	N	1438	-0-	-81	-0-	93	1	1314	2	N	28					122
							31	9									

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711	N	1711	-0-	-0-	-0-	93	1	1482	2	N	124	189	1			330
							136	9									
09	1576	N	1576	-0-	-0-	-0-	90	1	1362	2	N	113					443
							124	9									
10	1705	N	1622	-0-	-83	-0-	93	1	1390	2	N	126	194	1			375
							139	9									
11	1650	N	1244	-0-	-406	-0-	90	1	1078	2	N	69	193	1			251
							76	9									
12	1643	N	1359	-0-	-284	-0-	93	1	1152	2	N	104					355
							114	9									
01	1612	N	1260	-0-	-352	-0-	93	1	1066	2	N	92					447
							101	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2014 - P&A 04/18/14

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

08	2449	N	1154	-0-	-1295	-0-	168	1	986	2	N	-0-					28
09	1350	N	1104	-0-	-246	-0-	152	1	952	2	N	-0-					28
10	1271	N	1259	-0-	-12	-0-	168	1	1091	2	N	-0-					28
11	1148	N	1148	-0-	-0-	-0-	149	1	999	2	N	-0-					28
12	1147	N	1037	-0-	-110	-0-	109	1	928	2	N	-0-					28
01	1271	N	992	-0-	-279	-0-	119	1	873	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

08	777	N	777	-0-	-0-	-0-	24	1	753	2	N	-0-					122
09	704	N	704	-0-	-0-	-0-	21	1	683	2	N	-0-					122
10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					122
11	779	N	779	-0-	-0-	-0-	26	1	750	2	N	3					125
							3	9									
*12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					125
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					125

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

08	2551	N	2551	-0-	-0-	-0-	1120	1	1420	2	N	10					108
							11	9									
09	2746	N	2746	-0-	-0-	-0-	2641	2	105	9	N	95					203
10	2573	N	2309	-0-	-264	-0-	2284	2	25	9	N	23					226
11	2460	N	2210	-0-	-250	-0-	2196	2	14	9	N	13					239
12	2790	N	2438	-0-	-352	-0-	1200	1	1224	2	N	13					252
							14	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	558	N	15	-0-	-543	-0-	15	3			N	-0-					52
09	300	N	22	-0-	-278	-0-	14	1	8	3	N	-0-					52
10	217	N	61	-0-	-156	-0-	3	3	58	9	N	53	94	1			11
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					11
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					11
*01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					11

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

08	3081	R	3081	-0-	-0-	-0-	3081	2			N	-0-					147
09	3005	R	3005	-0-	-0-	-0-	3005	2			N	-0-					147
10	3038	#	2966	-0-	-72	-0-	2966	2			N	-0-					147
11	2970	#	2805	-0-	-165	-0-	2802	2	3	9	N	3					150
12	3100	#	2905	-0-	-195	-0-	2902	2	3	9	N	3					153
01	3100	#	2885	-0-	-215	-0-	2885	2			N	-0-					153

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF. 10498 - 10624

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	1249	3	4	9	N	4					132
09	1080	N	1070	-0-	-10	-0-	1069	3	1	9	N	1					133
10	1240	N	1018	-0-	-222	-0-	1018	3			N	-0-					133
11	1200	N	963	-0-	-237	-0-	956	3	7	9	N	6	122	1			17
12	1116	N	1005	-0-	-111	-0-	999	3	6	9	N	5					22
01	1023	N	956	-0-	-67	-0-	953	3	3	9	N	3					25

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3298	-0-	-422	-0-	3219	2	79	9	N	72					167
09	3330	X	3167	-0-	-163	-0-	3165	2	2	9	N	2					169
10	3411	X	3411	-0-	-0-	-0-	3375	2	36	9	N	33					202
11	3300	X	3112	-0-	-188	-0-	3093	2	19	9	N	17	192	1			27
12	3286	X	2854	-0-	-432	-0-	2837	2	17	9	N	15					42
01	3286	X	2589	-0-	-697	-0-	2589	2			N	-0-					42

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	7	-0-	-303	-0-	4	1	3	3	Y	-0-					-0-
09	180	X	17	-0-	-163	-0-	13	1	4	3	Y	-0-					-0-
10	124	N	12	-0-	-112	-0-	10	1	2	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	6	1	332	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	75	-0-	-1010	-0-	27	1	35	3	N	10					30
							2	4	11	9							
09	750	N	61	-0-	-689	-0-	35	1	18	3	N	5					35
							2	4	6	9							
10	527	N	40	-0-	-487	-0-	30	1	9	3	N	-0-					35
							1	4									
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					35
*12	522	N	522	-0-	-0-	-0-	25	1	495	3	N	-0-					35
							2	4									
*01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					35

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

08	496	N	449	-0-	-47	-0-	445	3	4	9	N	4					81
09	540	N	404	-0-	-136	-0-	398	3	6	9	N	5					86
10	527	N	289	-0-	-238	-0-	289	3			N	-0-					86
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					86
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					86
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					86

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	SWR 10		16	-0-	16	30721	16	3			N	-0-					52
09	SWR 10		22	-0-	22	30743	13	1	8	3	N	-0-					52
							1	4									
10	SWR 10		62	-0-	62	30805	4	3	58	9	N	53	94	1			11
11	SWR 10		68	-0-	68	30873	68	3			N	-0-					11
*12	SWR 10		330	-0-	330	31203	330	3			N	-0-					11
01	SWR 10		560	-0-	560	31763	560	2			N	-0-					11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-					124
09	7	N	-0-	-0-	-7	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					124
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					124
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	90	-0-	-778	-0-	34	3	56	9	N	51	185	1			17
09	630	N	14	-0-	-616	-0-	14	3			N	-0-					17
10	124	N	6	-0-	-118	-0-	6	3			N	-0-					17
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					17
*12	630	N	630	-0-	-0-	-0-	519	3	111	9	N	101					118
*01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					118

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	93	-0-	-1178	-0-	46	1	45	3	N	-0-					54
							2	4									
09	930	N	76	-0-	-854	-0-	51	1	23	3	N	-0-					54
							2	4									
10	651	N	55	-0-	-596	-0-	43	1	11	3	N	-0-					54
							1	4									
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					54
*12	1035	N	1035	-0-	-0-	-0-	36	1	997	3	N	-0-					54
							2	4									
*01	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					54

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	318	-0-	-54	-0-	7	1	309	3	N	-0-					80
							2	4									
09	390	N	383	-0-	-7	-0-	6	1	366	3	N	8					88
							2	4	9	9							
10	391	N	391	-0-	-0-	-0-	5	1	385	3	N	-0-					88
							1	4									
11	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-					88
							2	4									
12	403	N	360	-0-	-43	-0-	5	1	353	3	N	-0-					88
							2	4									
01	403	N	375	-0-	-28	-0-	5	1	369	3	N	-0-					88
							1	4									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1310	-0-	-116	-0-	1310	3			N	-0-					30
09	1380	N	1244	-0-	-136	-0-	1238	3	6	9	N	5					35
10	1333	N	1317	-0-	-16	-0-	1300	3	17	9	N	15					50
11	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					50
12	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					50
01	1302	N	1200	-0-	-102	-0-	1200	3			N	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	14	1	862	3	N	-0-					12
							2	4									
09	900	N	781	-0-	-119	-0-	13	1	763	3	N	3					15
							2	4	3	9							
10	868	N	793	-0-	-75	-0-	13	1	779	3	N	-0-					15
							1	4									
11	840	N	715	-0-	-125	-0-	13	1	700	3	N	-0-					15
							2	4									
12	806	N	685	-0-	-121	-0-	11	1	672	3	N	-0-					15
							2	4									
01	806	N	703	-0-	-103	-0-	9	1	693	3	N	-0-					15
							1	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	29	1	907	3	N	-0-					20
							2	4									
09	870	N	851	-0-	-19	-0-	25	1	818	3	N	5					25
							2	4	6	9							
10	930	N	927	-0-	-3	-0-	24	1	891	3	N	10					35
							1	4	11	9							
11	900	N	829	-0-	-71	-0-	24	1	803	3	N	-0-					35
							2	4									
12	868	N	774	-0-	-94	-0-	20	1	752	3	N	-0-					35
							2	4									
01	930	N	815	-0-	-115	-0-	19	1	795	3	N	-0-					35
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	N	1846	-0-	-0-	-0-	37	1	1807	3	N	-0-					111
							2	4									
09	2100	N	1808	-0-	-292	-0-	32	1	1669	3	N	95	181	1			25
							2	4	105	9							
10	1984	N	1738	-0-	-246	-0-	28	1	1703	3	N	5					30
							1	4	6	9							
11	1800	N	1688	-0-	-112	-0-	30	1	1645	3	N	10					40
							2	4	11	9							
12	1860	N	1571	-0-	-289	-0-	31	1	1527	3	N	10					50
							2	4	11	9							
01	1736	N	1593	-0-	-143	-0-	24	1	1557	3	N	10					60
							1	4	11	9							

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	24

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	7	1	926	3	N	-0-					59
							2	4									
09	1050	N	868	-0-	-182	-0-	7	1	858	3	N	1					60
							2	4	1	9							
10	930	N	921	-0-	-9	-0-	6	1	914	3	N	-0-					60
							1	4									
11	933	N	933	-0-	-0-	-0-	13	1	918	3	N	-0-					60
							2	4									
12	899	N	806	-0-	-93	-0-	14	1	786	3	N	4					64
							2	4	4	9							
01	930	N	802	-0-	-128	-0-	12	1	789	3	N	-0-					64
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	27	1	1154	3	N	10					121
							2	4	11	9							
09	1170	N	1115	-0-	-55	-0-	25	1	1088	3	N	-0-					121
							2	4									
10	1178	N	1147	-0-	-31	-0-	20	1	1115	3	N	10					131
							1	4	11	9							
11	1170	N	1094	-0-	-76	-0-	23	1	1069	3	N	-0-					131
							2	4									
12	1147	N	1015	-0-	-132	-0-	15	1	998	3	N	-0-					131
							2	4									
*01	1296	N	1296	-0-	-0-	-0-	25	1	1270	3	N	-0-					131
							1	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	711	-0-	-126	-0-	10	1	699	3	N	-0-					17
							2	4									
09	720	N	678	-0-	-42	-0-	10	1	666	3	N	-0-					17
							2	4									
10	713	N	701	-0-	-12	-0-	9	1	691	3	N	-0-					17
							1	4									
11	690	N	677	-0-	-13	-0-	9	1	666	3	N	-0-					17
							2	4									
12	884	N	884	-0-	-0-	-0-	8	1	694	3	N	164					181
							2	4	180	9							
01	713	N	702	-0-	-11	-0-	11	1	690	3	N	-0-					181
							1	4									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3250	X	3250	-0-	-0-	-0-	77	1	3171	3	N	-0-					37
							2	4									
09	3243	X	3243	-0-	-0-	-0-	75	1	2999	3	N	152	66	1			123
							2	4	167	9							
10	3398	X	3398	-0-	-0-	-0-	76	1	3321	3	N	-0-					123
							1	4									
11	2887	X	2887	-0-	-0-	-0-	67	1	2729	3	N	81	175	1			29
							2	4	89	9							
12	2802	X	2802	-0-	-0-	-0-	61	1	2739	3	N	-0-					29
							2	4									
*01	2933	X	2933	-0-	-0-	-0-	55	1	2877	3	N	-0-					29
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34317	X	26839	-0-	-7478	-0-	26212	2	627	9	N	570	749	1			300
09	33210	X	23815	-0-	-9395	-0-	23588	2	3	4	N	204	362	1			142
							224	9									
10	31155	X	24223	-0-	-6932	-0-	23346	2	2	4	N	795	760	1			177
							875	9									
11	28230	X	22032	-0-	-6198	-0-	21447	2	2	4	N	530	575	1			132
							583	9									
12	25203	X	21733	-0-	-3470	-0-	21161	2	2	4	N	518	558	1			92
							570	9									
01	25203	X	20915	-0-	-4288	-0-	20316	2	2	4	N	543	547	1			88
							597	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	44597	-0-	44597	936912	43126	2	1471	9	N	1337	587	1			1119
09	0	W	40730	-0-	40730	977642	39954	2	3	4	N	703	1680	1			142
							773	9									
10	0	W	41001	-0-	41001	1018643	39787	2	1	4	N	1103	1144	1	26	5	75
							1213	9									
11	0	W	38553	-0-	38553	1057196	37055	2	2	4	N	1360	1288	1			147
							1496	9									
12	0	W	38090	-0-	38090	1095286	36937	2	2	4	N	1046	1082	1			111
							1151	9									
*01	1131398	X	36112	-0-	-1095286	-0-	34988	2	1	4	N	1021	935	1			197
							1123	9									

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	16751	-0-	16751	34365	16235	2	516	9	N	469	772	1			466
09	0	W	14853	-0-	14853	49218	14609	2	2	4	N	220	568	1			118
							242	9									
10	0	W	13118	-0-	13118	62336	12724	2	1	4	N	357	369	1			106
							393	9									
11	0	W	11663	-0-	11663	73999	11286	2	2	4	N	341	365	1			82
							375	9									
*12	0	W	13075	-0-	13075	87074	12644	2	2	4	N	390	391	1			81
							429	9									
*01	99498	X	12424	-0-	-87074	-0-	11990	2	3	4	N	392	372	1			101
							431	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25234	X	14620	-0-	-10614	-0-	14226	2	394	9	N	358	566	1			248
09	24420	X	13170	-0-	-11250	-0-	12924	2	2	4	N	222	379	1			91
							244	9									
10	25234	X	13184	-0-	-12050	-0-	12798	2	1	4	N	350	359	1			82
							385	9									
*11	24420	X	11438	-0-	-12982	-0-	11225	2	2	4	N	192	197	1			77
							211	9									
*12	25234	X	11405	-0-	-13829	-0-	11180	2	2	4	N	203	188	1			92
							223	9									
01	14725	X	10884	-0-	-3841	-0-	10453	2	2	4	N	390	388	1			94
							429	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	405	-0-	-60	-0-	394	3	11	9	N	10					84
09	450	N	393	-0-	-57	-0-	380	3	13	9	N	12					96
10	446	N	446	-0-	-0-	-0-	438	3	8	9	N	7					103
11	424	N	424	-0-	-0-	-0-	415	3	9	9	N	8					111
12	419	N	419	-0-	-0-	-0-	412	3	7	9	N	6					117
01	434	N	424	-0-	-10	-0-	412	3	12	9	N	11					128

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

08	341	N	79	-0-	-262	-0-	79	2			N	-0-					56
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					56
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					56
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					56
12	527	N	499	-0-	-28	-0-	499	2			N	-0-					56
01	651	N	527	-0-	-124	-0-	527	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

08	341	N	230	-0-	-111	-0-	230	2			N	-0-					110
09	300	N	169	-0-	-131	-0-	169	2			N	-0-					110
10	310	N	192	-0-	-118	-0-	192	2			N	-0-					110
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					110
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					110
*01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

08	2821	N	1987	-0-	-834	-0-	1973	2	14	9	N	13					285
09	1757	N	1757	-0-	-0-	-0-	1733	2	24	9	N	22					307
10	1662	N	1662	-0-	-0-	-0-	1648	2	14	9	N	13	197	1			123
11	1920	N	1696	-0-	-224	-0-	1465	2	231	9	N	210	24	1			309
12	1829	N	1523	-0-	-306	-0-	1523	2			N	-0-					309
01	1674	N	1561	-0-	-113	-0-	1561	2			N	-0-					309

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1754	-0-	-1346	2436	1754	2			N	-0-					164
09	3928	X	1492	-0-	-2436	-0-	1492	2			N	-0-					164
10	2945	X	1449	-0-	-1496	-0-	1449	2			N	-0-					164
11	2850	X	1363	-0-	-1487	-0-	1363	2			N	-0-					164
12	2945	X	1629	-0-	-1316	-0-	1629	2			N	-0-					164
01	1767	X	1290	-0-	-477	-0-	1290	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

08	3100	N	3648	-0-	548	548	3648	2			N	-0-					205
09	3000	N	3006	-0-	6	554	3006	2			N	-0-					205
10	3100	N	2981	-0-	-119	435	2981	2			N	-0-					205
11	2909	X	2474	-0-	-435	-0-	2474	2			N	-0-					205
12	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					205
*01	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	75	1			32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

08	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1170	N	1132	-0-	-38	-0-	1132	3			N	-0-					-0-
12	1240	N	857	-0-	-383	-0-	857	3			N	-0-					-0-
01	1240	N	844	-0-	-396	-0-	805	3	39	9	N	35	35	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
11	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3565	-0-	-124	-0-	3544	2	21	9	N	19					114
09	3450	X	3113	-0-	-337	-0-	2934	2	179	9	N	163					277
10	3565	X	3499	-0-	-66	-0-	3463	2	36	9	N	33	186	1			124
11	3450	X	3172	-0-	-278	-0-	3161	2	11	9	N	10					134
12	3565	X	3485	-0-	-80	-0-	3424	2	61	9	N	55	134	1			55
01	3565	X	3035	-0-	-530	-0-	3035	2			N	-0-					55

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3379	-0-	-0-	-0-	3307	2	72	9	N	65	194	1			137
09	3235	X	3235	-0-	-0-	-0-	3144	2	91	9	N	83					220
10	3330	X	3330	-0-	-0-	-0-	3279	2	51	9	N	46	179	1			87
11	3138	X	3138	-0-	-0-	-0-	3099	2	39	9	N	35					122
12	3296	X	3296	-0-	-0-	-0-	3263	2	33	9	N	30	80	1			72
*01	3351	X	3351	-0-	-0-	-0-	3189	2	162	9	N	147					219

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					10
09	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					10
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					10
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					10
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					10
*01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					47
09	1199	N	1199	-0-	-0-	-0-	1196	3	3	9	N	3	50	1			-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
11	1230	N	1058	-0-	-172	-0-	1058	3			N	-0-					-0-
12	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-
01	1178	N	904	-0-	-274	-0-	904	3			N	-0-					-0-

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1566	-0-	-170	-0-	1566	2			N	-0-					67
09	1680	N	1402	-0-	-278	-0-	1402	2			N	-0-					67
10	1705	N	1513	-0-	-192	-0-	1513	2			N	-0-					67
11	1530	N	1479	-0-	-51	-0-	1476	2	3	9	N	3					70
12	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					70
01	1519	N	1475	-0-	-44	-0-	1475	2			N	-0-	25	1			45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					8
09	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					8
10	2232	N	2022	-0-	-210	-0-	2022	3			N	-0-					8
11	2100	N	1961	-0-	-139	-0-	1961	3			N	-0-					8
12	2046	N	1713	-0-	-333	-0-	1713	3			N	-0-					8
01	2015	N	1972	-0-	-43	-0-	1929	3	43	9	N	39	40	1			7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1884	-0-	-348	-0-	1884	2			N	-0-					100
09	2130	N	2052	-0-	-78	-0-	2052	2			N	-0-	80	1			20
10	2294	N	2056	-0-	-238	-0-	2021	2	35	9	N	32					52
11	1830	N	1562	-0-	-268	-0-	1562	2			N	-0-					52
12	2108	N	1474	-0-	-634	-0-	7	1	1461	2	N	5					57
							6	9									
01	2046	N	166	-0-	-1880	-0-	4	1	162	2	N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	-0-	-0-	-2511	-0-					N	-0-					60
09	420	X	-0-	-0-	-420	-0-					N	-0-	55	1			5
10	0	X	-0-	-0-	-0-	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3835	-0-	-877	-0-	3835	2			N	-0-					37
09	4560	X	4107	-0-	-453	-0-	4107	2			N	-0-					37
10	4681	X	3793	-0-	-888	-0-	3793	2			N	-0-					37
11	4380	X	2768	-0-	-1612	-0-	3	1	2765	2	N	-0-					37
12	4526	X	4002	-0-	-524	-0-	1	1	4001	2	N	-0-					37
01	4247	X	4094	-0-	-153	-0-	2	1	4092	2	N	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	1434	2	11	9	N	10	1	8			85
09	1392	N	1392	-0-	-0-	-0-	1370	2	22	9	N	20	1	8			104
10	1440	N	1440	-0-	-0-	-0-	1398	2	42	9	N	38	1	8			141
11	1410	N	1226	-0-	-184	-0-	1214	2	12	9	N	11					152
12	1426	N	1409	-0-	-17	-0-	1385	2	24	9	N	22	2	8			172
*01	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	N	17					189

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					42
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					42
10	961	N	531	-0-	-430	-0-	531	2			N	-0-					42
11	930	N	-0-	-0-	-930	-0-					N	-0-					42
12	930	N	-0-	-0-	-930	-0-					N	-0-					42
01	527	N	-0-	-0-	-527	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					62
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					62
10	1457	N	1438	-0-	-19	-0-	1438	2			N	-0-					62
11	1410	N	1085	-0-	-325	-0-	1085	2			N	-0-					62
12	1457	N	1025	-0-	-432	-0-	1025	2			N	-0-					62
01	1426	N	837	-0-	-589	-0-	837	2			N	-0-					62

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

08	2542	X	2317	-0-	-225	-0-	2314	3	3	9	N	3	3	8			55
09	2430	X	2383	-0-	-47	-0-	2380	3	3	9	N	3	3	8			55
10	2480	X	2438	-0-	-42	-0-	2432	3	6	9	N	5	3	8			57
11	2280	X	2085	-0-	-195	-0-	2083	3	2	9	N	2	2	8			57
12	2449	N	1913	-0-	-536	-0-	1910	3	3	9	N	3	3	8			57
01	2449	N	2108	-0-	-341	-0-	2105	3	3	9	N	3	3	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

08	744	N	-0-	-0-	-744	-0-					N	-0-					136
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

08	2604	X	2564	-0-	-40	-0-	2561	3	3	9	N	3	3	8			124
09	2520	X	2519	-0-	-1	-0-	2483	3	36	9	N	33	2	8			155
10	2604	X	2528	-0-	-76	-0-	2514	3	14	9	N	13	3	8			165
11	2520	X	1728	-0-	-792	-0-	1726	3	2	9	N	2	2	8			165
12	2604	N	1884	-0-	-720	-0-	1881	3	3	9	N	3	3	8			165
01	2542	N	1896	-0-	-646	-0-	1893	3	3	9	N	3	3	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

08	2573	X	2251	-0-	-322	-0-	2250	3	1	9	N	1	1	8			80
09	2760	X	1544	-0-	-1216	-0-	1543	3	1	9	N	1	1	8			80
10	2852	X	1408	-0-	-1444	-0-	1407	3	1	9	N	1	1	8			80
11	2760	X	1268	-0-	-1492	-0-	1267	3	1	9	N	1	1	8			80
12	2294	X	1165	-0-	-1129	-0-	1163	3	2	9	N	2	2	8			80
01	2263	X	1181	-0-	-1082	-0-	1178	3	3	9	N	3	3	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

08	4304	X	4304	-0-	-0-	-0-	1364	1	2890	3	N	45	6	8			150
							50	9									
09	4620	X	4246	-0-	-374	-0-	1320	1	2892	3	N	31	5	8			176
							34	9									
10	4774	X	3199	-0-	-1575	-0-	1364	1	1725	3	N	100	188	1	6	8	82
							110	9									
11	4620	X	3337	-0-	-1283	-0-	1320	1	1976	3	N	37	5	8			114
							41	9									
12	4402	X	3663	-0-	-739	-0-	1364	1	2191	3	N	98	6	8			206
							108	9									
*01	5223	X	5223	-0-	-0-	-0-	1342	1	3818	3	N	57	186	1	7	8	70
							63	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	3405	-0-	-1617	-0-	928	1	2379	3	N	89	181	1	5	8	22
							98	9									
09	4860	X	3216	-0-	-1644	-0-	860	1	2233	3	N	112	4	8			130
							123	9									
10	5022	X	2749	-0-	-2273	-0-	908	1	1661	3	N	164	185	1	7	8	102
							180	9									
11	3330	X	2145	-0-	-1185	-0-	873	1	1215	3	N	52	5	8			149
							57	9									
12	3410	X	2551	-0-	-859	-0-	868	1	1651	3	N	29	6	8			172
							32	9									
01	3410	X	1701	-0-	-1709	-0-	925	1	696	3	N	73	195	1	6	8	44
							80	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

08	1922	N	1825	-0-	-97	-0-	1823	3	2	9	N	2	2	8			1
09	1692	N	1692	-0-	-0-	-0-	1690	3	2	9	N	2	2	8			1
10	1695	N	1695	-0-	-0-	-0-	1693	3	2	9	N	2	2	8			1
11	1770	N	1370	-0-	-400	-0-	1368	3	2	9	N	2	2	8			1
12	1736	N	1337	-0-	-399	-0-	1334	3	3	9	N	3	3	8			1
01	1705	N	1438	-0-	-267	-0-	1435	3	3	9	N	3	3	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

08	1637	N	1637	-0-	-0-	-0-	1635	3	2	9	N	2	2	8			10
09	1669	N	1669	-0-	-0-	-0-	1668	3	1	9	N	1	1	8			10
10	1705	N	1392	-0-	-313	-0-	1392	3			N	-0-					10
11	1590	N	1110	-0-	-480	-0-	1110	3			N	-0-					10
12	1736	N	1071	-0-	-665	-0-	1071	3			N	-0-					10
01	1395	N	988	-0-	-407	-0-	986	3	2	9	N	2	2	8			10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

08	1230	N	1230	-0-	-0-	-0-	1228	3	2	9	N	2	2	8			38
09	1230	N	1134	-0-	-96	-0-	1134	3			N	-0-					38
10	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					38
11	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					38
12	1178	N	1142	-0-	-36	-0-	1142	3			N	-0-					38
01	1302	N	1212	-0-	-90	-0-	1212	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

08	651	N	587	-0-	-64	-0-	586	3	1	9	N	1	1	8			125
09	660	N	633	-0-	-27	-0-	632	3	1	9	N	1	1	8			125
10	616	N	616	-0-	-0-	-0-	615	3	1	9	N	1	1	8			125
11	570	N	511	-0-	-59	-0-	510	3	1	9	N	1	1	8			125
12	651	N	440	-0-	-211	-0-	439	3	1	9	N	1	1	8			125
01	620	N	405	-0-	-215	-0-	404	3	1	9	N	1	1	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

08	850	N	850	-0-	-0-	-0-	844	3	6	9	N	5	3	8			30
09	843	N	843	-0-	-0-	-0-	840	3	3	9	N	3	3	8			30
10	806	N	771	-0-	-35	-0-	770	3	1	9	N	1	1	8			30
11	810	N	587	-0-	-223	-0-	586	3	1	9	N	1	1	8			30
12	868	N	538	-0-	-330	-0-	536	3	2	9	N	2	2	8			30
01	775	N	541	-0-	-234	-0-	539	3	2	9	N	2	2	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

08	899	N	764	-0-	-135	-0-	762	3	2	9	N	2	2	8			17
09	1080	N	841	-0-	-239	-0-	841	3			N	-0-					17
10	930	N	926	-0-	-4	-0-	926	3			N	-0-					17
11	750	N	746	-0-	-4	-0-	746	3			N	-0-					17
12	868	N	687	-0-	-181	-0-	687	3			N	-0-					17
01	930	N	702	-0-	-228	-0-	702	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

08	558	N	495	-0-	-63	-0-	495	3			N	-0-					44
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					44
10	496	N	210	-0-	-286	-0-	210	3			N	-0-					44
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					44
12	496	N	389	-0-	-107	-0-	389	3			N	-0-					44
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

08	930	N	423	-0-	-507	-0-	423	3			N	-0-					35
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					35
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					35
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					35
12	465	N	453	-0-	-12	-0-	452	3	1	9	N	1	1	8			35
01	403	N	367	-0-	-36	-0-	366	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

08	1625	N	1625	-0-	-0-	-0-	1623	3	2	9	N	2	2	8			57
09	1680	N	1579	-0-	-101	-0-	1577	3	2	9	N	2	2	8			57
10	1600	N	1600	-0-	-0-	-0-	1598	3	2	9	N	2	2	8			57
11	1642	N	1642	-0-	-0-	-0-	1640	3	2	9	N	2	2	8			57
12	1643	N	1339	-0-	-304	-0-	1336	3	3	9	N	3	3	8			57
*01	1612	N	1361	-0-	-251	-0-	1358	3	3	9	N	3	3	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

08	1209	N	1128	-0-	-81	-0-	1127	3	1	9	N	1	1	8			-0-
09	1357	N	1357	-0-	-0-	-0-	1356	3	1	9	N	1	1	8			-0-
10	1124	N	1124	-0-	-0-	-0-	1123	3	1	9	N	1	1	8			-0-
11	1222	N	1222	-0-	-0-	-0-	1221	3	1	9	N	1	1	8			-0-
12	1395	N	1126	-0-	-269	-0-	1124	3	2	9	N	2	2	8			-0-
*01	1218	N	1218	-0-	-0-	-0-	1216	3	2	9	N	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					23
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					23
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					23
11	90	N	-0-	-0-	-90	-0-					N	-0-					23
12	155	N	-0-	-0-	-155	-0-					N	-0-					23
01	31	N	-0-	-0-	-31	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2187	N	2187	-0-	-0-	-0-	243	1	1940	3	N	4	4	8			30
							4	9									
09	2132	N	2132	-0-	-0-	-0-	228	1	1901	3	N	3	3	8			30
							3	9									
10	2149	N	2149	-0-	-0-	-0-	220	1	1926	3	N	3	3	8			30
							3	9									
11	2070	N	1902	-0-	-168	-0-	241	1	1658	3	N	3	3	8			30
							3	9									
12	2139	N	1636	-0-	-503	-0-	241	1	1391	3	N	4	4	8			30
							4	9									
*01	2139	N	698	-0-	-1441	-0-	165	1	532	3	N	1	1	8			30
							1	9									

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	304	-0-	-130	-0-	303	3	1	9	N	1	1	8			120
09	296	N	296	-0-	-0-	-0-	295	3	1	9	N	1	1	8			120
10	310	N	299	-0-	-11	-0-	298	3	1	9	N	1	1	8			120
11	300	N	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			120
12	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	8			120
*01	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	74	-0-	-236	-0-	74	3			N	-0-					17
09	330	N	-0-	-0-	-330	-0-					N	-0-					17
10	589	N	326	-0-	-263	-0-	326	3			N	-0-					17
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					17
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					17
01	341	N	297	-0-	-44	-0-	297	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	926	-0-	-4	-0-	924	3	2	9	N	2	2	8			34
09	1084	N	1084	-0-	-0-	-0-	1082	3	2	9	N	2	2	8			34
10	1123	N	1123	-0-	-0-	-0-	1121	3	2	9	N	2	2	8			34
11	963	N	963	-0-	-0-	-0-	961	3	2	9	N	2	2	8			34
12	1116	N	870	-0-	-246	-0-	867	3	3	9	N	3	3	8			34
*01	1116	N	845	-0-	-271	-0-	844	3	1	9	N	1	1	8			34

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					28
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					28
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					28
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					28
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					28
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0-	-0-	2006	3	2	9	N	2	2	8			70
09	1697	N	1697	-0-	-0-	-0-	1696	3	1	9	N	1	1	8			70
10	2084	N	2084	-0-	-0-	-0-	2082	3	2	9	N	2	2	8			70
11	1950	N	1497	-0-	-453	-0-	1496	3	1	9	N	1	1	8			70
12	1914	N	1914	-0-	-0-	-0-	1912	3	2	9	N	2	2	8			70
*01	2077	N	1434	-0-	-643	-0-	1432	3	2	9	N	2	2	8			70

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1252	-0-	-19	-0-	424	1	821	3	N	6					133
							7	9									
09	1201	N	1201	-0-	-0-	-0-	405	1	784	3	N	11	1	8			143
							12	9									
10	1240	N	1193	-0-	-47	-0-	427	1	757	3	N	8	3	8			148
							9	9									
11	1200	N	1026	-0-	-174	-0-	389	1	629	3	N	7	2	8			153
							8	9									
12	1240	N	1039	-0-	-201	-0-	421	1	612	3	N	5	3	8			155
							6	9									
01	1178	N	910	-0-	-268	-0-	313	1	585	3	N	11	3	8			163
							12	9									

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

08	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-					104
09	60	N	57	-0-	-3	-0-	2	1	55	3	N	-0-					104
10	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					104
11	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					104
12	62	N	7	-0-	-55	-0-	7	3			N	-0-					104
01	62	N	-0-	-0-	-62	-0-					N	2	2	8			104

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

08	930	N	889	-0-	-41	-0-	889	3			N	-0-					13
09	930	N	820	-0-	-110	-0-	820	3			N	-0-					13
10	930	N	847	-0-	-83	-0-	847	3			N	-0-					13
11	870	N	774	-0-	-96	-0-	774	3			N	-0-					13
12	837	N	747	-0-	-90	-0-	746	3	1	9	N	1	1	8			13
01	837	N	751	-0-	-86	-0-	750	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

08	2759	X	2019	-0-	-740	-0-	2018	3	1	9	N	1	1	8			13
09	2670	X	1975	-0-	-695	-0-	1974	3	1	9	N	1	1	8			13
10	2759	X	2218	-0-	-541	-0-	2217	3	1	9	N	1	1	8			13
11	2310	X	2197	-0-	-113	-0-	2196	3	1	9	N	1	1	8			13
12	2518	N	2518	-0-	-0-	-0-	2517	3	1	9	N	1	1	8			13
*01	2244	N	2244	-0-	-0-	-0-	2243	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2254	-0-	-164	-0-	2253	3	1	9	N	1	1	8			32
09	2250	N	2184	-0-	-66	-0-	2183	3	1	9	N	1	1	8			32
10	2265	N	2265	-0-	-0-	-0-	2264	3	1	9	N	1	1	8			32
11	2190	N	1949	-0-	-241	-0-	1948	3	1	9	N	1	1	8			32
12	2263	N	1784	-0-	-479	-0-	1783	3	1	9	N	1	1	8			32
01	2263	N	1919	-0-	-344	-0-	1918	3	1	9	N	1	1	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4197	X	4197	-0-	-0-	-0-	614	1	3576	3	N	6	6	8			165
							7	9									
09	4020	X	3958	-0-	-62	-0-	586	1	3362	3	N	9	7	8			167
							10	9									
10	4154	X	4152	-0-	-2	-0-	628	1	3509	3	N	14	4	8			177
							15	9									
11	4050	X	3552	-0-	-498	-0-	573	1	2947	3	N	29	3	8			203
							32	9									
12	4185	X	3376	-0-	-809	-0-	613	1	2746	3	N	15	175	1	4	8	39
							17	9									
01	4185	X	3135	-0-	-1050	-0-	463	1	2650	3	N	20	4	8			55
							22	9									

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	501	1	1819	3	N	5	5	8			22
							6	9									
09	2220	N	2208	-0-	-12	-0-	478	1	1726	3	N	4	4	8			22
							4	9									
10	2356	N	2306	-0-	-50	-0-	509	1	1789	3	N	7	7	8			22
							8	9									
11	2250	N	1963	-0-	-287	-0-	465	1	1494	3	N	4	4	8			22
							4	9									
12	2294	N	1876	-0-	-418	-0-	498	1	1370	3	N	7	7	8			22
							8	9									
01	2294	N	1718	-0-	-576	-0-	372	1	1337	3	N	8	8	8			22
							9	9									

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2767	N	2767	-0-	-0-	-0-	470	1	2251	3	N	42	17	8			135
							46	9									
09	2394	N	2394	-0-	-0-	-0-	435	1	1908	3	N	46	16	8			165
							51	9									
10	2462	N	2462	-0-	-0-	-0-	456	1	1960	3	N	42	11	8			196
							46	9									
11	2093	N	2093	-0-	-0-	-0-	425	1	1640	3	N	25	180	1	3	8	38
							28	9									
12	2109	N	2109	-0-	-0-	-0-	459	1	1622	3	N	25	3	8			60
							28	9									
*01	1980	N	1980	-0-	-0-	-0-	355	1	1597	3	N	25	5	8			80
							28	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

08	3505	X	3505	-0-	-0-	-0-	3502	3	3	9	N	3	3	8			25
09	3408	X	3408	-0-	-0-	-0-	3406	3	2	9	N	2	2	8			25
10	3537	X	3537	-0-	-0-	-0-	3534	3	3	9	N	3	3	8			25
11	2730	X	2705	-0-	-25	-0-	2702	3	3	9	N	3	3	8			25
12	2821	X	2355	-0-	-466	-0-	2355	3			N	-0-					25
*01	2955	X	2955	-0-	-0-	-0-	2951	3	4	9	N	4	4	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

08	0	X	-0-	-0-	-0-	-0-					N	-0-					88
09	0	X	-0-	-0-	-0-	-0-					N	-0-					88
10	0	X	-0-	-0-	-0-	-0-					N	-0-					88
11	0	X	-0-	-0-	-0-	-0-					N	-0-					88
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

08	2387	X	1754	-0-	-633	-0-	1751	3	3	9	N	3	3	8			25
09	2310	X	1972	-0-	-338	-0-	1968	3	4	9	N	4	4	8			25
10	2356	X	2067	-0-	-289	-0-	2063	3	4	9	N	4	4	8			25
11	2130	X	1809	-0-	-321	-0-	1806	3	3	9	N	3	3	8			25
12	2046	N	1701	-0-	-345	-0-	1693	3	8	9	N	7	7	8			25
01	2077	N	1769	-0-	-308	-0-	1761	3	8	9	N	7	7	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3262	-0-	-86	-0-	351	1	2880	3	N	28	4	8			78
							31	9									
09	3240	X	3215	-0-	-25	-0-	333	1	2852	3	N	27	4	8			101
							30	9									
10	3224	X	3224	-0-	-0-	-0-	317	1	2881	3	N	24	4	8			121
							26	9									
11	3150	X	2589	-0-	-561	-0-	326	1	2254	3	N	8	2	8			127
							9	9									
12	3317	X	2808	-0-	-509	-0-	339	1	2465	3	N	4	4	8			127
							4	9									
01	3317	X	2447	-0-	-870	-0-	295	1	2127	3	N	23	3	8			147
							25	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

08	2976	X	2884	-0-	-92	-0-	2875	3	9	9	N	8	5	8			73
09	2880	X	2781	-0-	-99	-0-	2763	3	18	9	N	16	4	8			85
10	3126	X	3126	-0-	-0-	-0-	3063	3	63	9	N	57	3	8			139
11	2880	X	2794	-0-	-86	-0-	2736	3	58	9	N	53	3	8			189
12	3063	X	3063	-0-	-0-	-0-	3022	3	41	9	N	37	184	1	3	8	39
01	3131	X	2829	-0-	-302	-0-	2787	3	42	9	N	38	4	8			73

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

08	2790	X	2555	-0-	-235	-0-	346	1	2191	3	N	16	16	8			17
							18	9									
09	2520	X	2385	-0-	-135	-0-	311	1	2063	3	N	10	10	8			17
							11	9									
10	2604	X	2520	-0-	-84	-0-	295	1	2212	3	N	12	12	8			17
							13	9									
11	2460	X	2008	-0-	-452	-0-	312	1	1686	3	N	9	8	8			18
							10	9									
12	2542	X	1396	-0-	-1146	-0-	312	1	1080	3	N	4					22
							4	9									
01	2542	X	1223	-0-	-1319	-0-	165	1	1038	3	N	18					40
							20	9									

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

08	2480	N	2308	-0-	-172	-0-	2305	3	3	9	N	3	3	8			22
09	2340	N	2178	-0-	-162	-0-	2176	3	2	9	N	2	2	8			22
10	2449	N	2233	-0-	-216	-0-	2230	3	3	9	N	3	3	8			22
11	2220	N	1922	-0-	-298	-0-	1920	3	2	9	N	2	2	8			22
12	2263	N	1767	-0-	-496	-0-	1764	3	3	9	N	3	3	8			22
01	2232	N	1922	-0-	-310	-0-	1919	3	3	9	N	3	3	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3015	-0-	-23	-0-	3013	3	2	9	N	2	2	8			53
09	2996	X	2996	-0-	-0-	-0-	2994	3	2	9	N	2	2	8			53
10	3193	X	2799	-0-	-394	-0-	2796	3	3	9	N	3	3	8			53
11	3090	X	2409	-0-	-681	-0-	2406	3	3	9	N	3	3	8			53
12	3193	X	2703	-0-	-490	-0-	2700	3	3	9	N	3	3	8			53
01	3100	X	2666	-0-	-434	-0-	2663	3	3	9	N	3	3	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3000	-0-	-162	-0-	2989	3	11	9	N	10	3	8			147
09	3060	X	2890	-0-	-170	-0-	2888	3	2	9	N	2	2	8			147
10	3162	X	3037	-0-	-125	-0-	3034	3	3	9	N	3	3	8			147
11	2940	X	2635	-0-	-305	-0-	2632	3	3	9	N	3	3	8			147
12	3038	X	2424	-0-	-614	-0-	2420	3	4	9	N	4	4	8			147
01	3038	X	2604	-0-	-434	-0-	2600	3	4	9	N	4	4	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2281	-0-	-106	-0-	2275	3	6	9	N	5	5	8			147
09	2220	N	2171	-0-	-49	-0-	2169	3	2	9	N	2	2	8			147
10	2480	N	2421	-0-	-59	-0-	2418	3	3	9	N	3	3	8			147
11	2220	N	2090	-0-	-130	-0-	2087	3	3	9	N	3	3	8			147
12	2232	N	1869	-0-	-363	-0-	1866	3	3	9	N	3	3	8			147
01	2418	N	2033	-0-	-385	-0-	2029	3	4	9	N	4	4	8			147

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	-0-	-0-	-3162	-0-					N	-0-					47
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					47
10	0	X	-0-	-0-	-0-	-0-					N	-0-					47
11	0	X	-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2382	-0-	-98	-0-	2372	2	10	9	N	9	5	8			64
09	2400	X	2384	-0-	-16	-0-	2355	2	29	9	N	26	3	8			87
10	2480	X	2468	-0-	-12	-0-	2420	2	48	9	N	44	4	8			127
11	2370	X	2278	-0-	-92	-0-	2253	2	25	9	N	23	3	8			147
12	2449	X	2195	-0-	-254	-0-	2175	2	20	9	N	18	7	8			158
01	2480	X	2371	-0-	-109	-0-	2328	2	43	9	N	39	2	8			195

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3365	-0-	-138	-0-	447	1	2884	3	N	31	185	1			30
							34	9									
09	3330	X	3250	-0-	-80	-0-	433	1	2789	3	N	25					55
							28	9									
10	3441	X	3322	-0-	-119	-0-	456	1	2848	3	N	16	1	8			70
							18	9									
11	3330	X	2859	-0-	-471	-0-	408	1	2433	3	N	16	2	8			84
							18	9									
12	3441	X	2733	-0-	-708	-0-	430	1	2289	3	N	13					97
							14	9									
01	3379	X	2617	-0-	-762	-0-	325	1	2273	3	N	17					114
							19	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5487	-0-	-0-	-0-	637	1	4833	3	N	15	15	8			17
							17	9									
09	5303	X	5303	-0-	-0-	-0-	622	1	4667	3	N	13	13	8			17
							14	9									
10	5518	X	4069	-0-	-1449	-0-	599	1	3459	3	N	10	10	8			17
							11	9									
11	5340	X	4236	-0-	-1104	-0-	607	1	3625	3	N	4	4	8			17
							4	9									
12	5518	X	3622	-0-	-1896	-0-	619	1	2983	3	N	18	18	8			17
							20	9									
01	5487	X	4679	-0-	-808	-0-	596	1	4075	3	N	7	7	8			17
							8	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4964	-0-	-554	-0-	823	1	4087	3	N	49	8	8			156
							54	9									
09	5070	X	4323	-0-	-747	-0-	732	1	3552	3	N	35	7	8			184
							39	9									
10	5239	X	4588	-0-	-651	-0-	792	1	3772	3	N	22	7	8			199
							24	9									
11	5070	X	3909	-0-	-1161	-0-	734	1	3157	3	N	16	174	1	8	8	33
							18	9									
12	5208	X	3939	-0-	-1269	-0-	797	1	3116	3	N	24	10	8			47
							26	9									
01	4960	X	3653	-0-	-1307	-0-	528	1	3080	3	N	41	16	8			72
							45	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4431	-0-	-95	-0-	387	1	4019	3	N	23	13	8			198
							25	9									
09	4380	X	4267	-0-	-113	-0-	334	1	3904	3	N	26	186	1	9	8	29
							29	9									
10	4526	X	4336	-0-	-190	-0-	326	1	3975	3	N	32	13	8			48
							35	9									
11	4290	X	3819	-0-	-471	-0-	348	1	3438	3	N	30	11	8			67
							33	9									
12	4433	X	3663	-0-	-770	-0-	359	1	3270	3	N	31	15	8			83
							34	9									
01	4433	X	3468	-0-	-965	-0-	264	1	3170	3	N	31	10	8			104
							34	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2572	-0-	-249	-0-	320	1	2201	3	N	46	10	8			134
							51	9									
09	2610	X	1356	-0-	-1254	-0-	273	1	1046	3	N	34	7	8			161
							37	9									
10	2759	X	2456	-0-	-303	-0-	283	1	2155	3	N	16	7	8			170
							18	9									
11	2670	X	2322	-0-	-348	-0-	298	1	2012	3	N	11	6	8			175
							12	9									
12	2759	X	2006	-0-	-753	-0-	299	1	1686	3	N	19	97	1	5	8	92
							21	9									
01	2573	X	1958	-0-	-615	-0-	279	1	1657	3	N	20	5	8			107
							22	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3087	-0-	-323	-0-	331	1	2711	3	N	41	2	8			184
							45	9									
09	3180	X	2919	-0-	-261	-0-	313	1	2570	3	N	33	184	1	2	8	31
							36	9									
10	3193	X	2917	-0-	-276	-0-	296	1	2582	3	N	35	2	8			64
							39	9									
11	3090	X	2581	-0-	-509	-0-	309	1	2240	3	N	29	2	8			91
							32	9									
12	3131	X	2404	-0-	-727	-0-	310	1	2064	3	N	27	88	1	2	8	28
							30	9									
01	3100	X	2772	-0-	-328	-0-	292	1	2437	3	N	39	2	8			65
							43	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2147	-0-	-209	-0-	2144	3	3	9	N	3	3	8			90
09	2160	X	2011	-0-	-149	-0-	2008	3	3	9	N	3	2	8			91
10	2232	X	2094	-0-	-138	-0-	2084	3	10	9	N	9	3	8			97
11	2130	X	1846	-0-	-284	-0-	1834	3	12	9	N	11	3	8			105
12	2201	X	1777	-0-	-424	-0-	1763	3	14	9	N	13	4	8			114
01	2139	X	1956	-0-	-183	-0-	1939	3	17	9	N	15	4	8			125

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
09	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	673	3	4	9	N	4	4	8			23
09	676	N	676	-0-	-0-	-0-	674	3	2	9	N	2	2	8			23
10	832	N	832	-0-	-0-	-0-	828	3	4	9	N	4	4	8			23
11	660	N	659	-0-	-1	-0-	656	3	3	9	N	3	3	8			23
12	713	N	591	-0-	-122	-0-	588	3	3	9	N	3	3	8			23
01	837	N	702	-0-	-135	-0-	694	3	8	9	N	7	7	8			23

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0-	-0-	2137	3	2	9	N	2	2	8			23
09	2100	N	2044	-0-	-56	-0-	2043	3	1	9	N	1	1	8			23
10	2170	N	1991	-0-	-179	-0-	1990	3	1	9	N	1	1	8			23
11	2070	N	1856	-0-	-214	-0-	1854	3	2	9	N	2	2	8			23
12	2108	N	1495	-0-	-613	-0-	1492	3	3	9	N	3	3	8			23
01	1984	N	1729	-0-	-255	-0-	1726	3	3	9	N	3	3	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2049	-0-	-90	-0-	2043	3	6	9	N	5	5	8			25
09	2040	N	1922	-0-	-118	-0-	1919	3	3	9	N	3	3	8			25
10	2139	N	2029	-0-	-110	-0-	2026	3	3	9	N	3	3	8			25
11	1980	N	1977	-0-	-3	-0-	1974	3	3	9	N	3	3	8			25
12	1984	N	1596	-0-	-388	-0-	1593	3	3	9	N	3	3	8			25
01	2015	N	1722	-0-	-293	-0-	1718	3	4	9	N	4	4	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2463	-0-	-17	-0-	2456	3	7	9	N	6	6	8			21
09	2430	X	2404	-0-	-26	-0-	2398	3	6	9	N	5	5	8			21
10	2511	X	2451	-0-	-60	-0-	2445	3	6	9	N	5	5	8			21
11	2430	X	2138	-0-	-292	-0-	2134	3	4	9	N	4	4	8			21
12	2480	N	1977	-0-	-503	-0-	1970	3	7	9	N	6	6	8			21
01	2449	N	2147	-0-	-302	-0-	2140	3	7	9	N	6	6	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4192	X	4192	-0-	-0-	-0-	519	1	3645	3	N	25	10	8			47
							28	9									
09	4114	X	4114	-0-	-0-	-0-	507	1	3568	3	N	35	7	8			75
							39	9									
10	4352	X	4352	-0-	-0-	-0-	537	1	3770	3	N	41	8	8			108
							45	9									
11	4050	X	3989	-0-	-61	-0-	506	1	3440	3	N	39	9	8			138
							43	9									
12	4247	X	3438	-0-	-809	-0-	519	1	2882	3	N	34	13	8			159
							37	9									
01	4340	X	3466	-0-	-874	-0-	469	1	2975	3	N	20	15	8			164
							22	9									

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3477	-0-	-398	-0-	3441	3	36	9	N	33	6	8			68
09	3510	X	3360	-0-	-150	-0-	3304	3	56	9	N	51	5	8			114
10	3565	X	3440	-0-	-125	-0-	3393	3	47	9	N	43	6	8			151
11	3450	X	2929	-0-	-521	-0-	2904	3	25	9	N	23	4	8			170
12	3534	X	2614	-0-	-920	-0-	2578	3	36	9	N	33	6	8			197
01	3472	X	2859	-0-	-613	-0-	2842	3	17	9	N	15	183	1	6	8	23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3462	-0-	-103	-0-	564	1	2864	3	N	31	186	1	7	8	28
							34	9									
09	3450	X	3316	-0-	-134	-0-	547	1	2727	3	N	38	6	8			60
							42	9									
10	3596	X	3361	-0-	-235	-0-	574	1	2744	3	N	39	6	8			93
							43	9									
11	3480	X	2956	-0-	-524	-0-	536	1	2391	3	N	26	5	8			114
							29	9									
12	3596	X	2782	-0-	-814	-0-	561	1	2193	3	N	25	7	8			132
							28	9									
01	3472	X	2948	-0-	-524	-0-	498	1	2414	3	N	33	8	8			157
							36	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

08	3224	X	3111	-0-	-113	-0-	3097	3	14	9	N	13	6	8			163
09	3120	X	2980	-0-	-140	-0-	2965	3	15	9	N	14	4	8			173
10	3224	X	3023	-0-	-201	-0-	2998	3	25	9	N	23	4	8			192
11	3120	X	2736	-0-	-384	-0-	2717	3	19	9	N	17	171	1	4	8	34
12	3224	X	2270	-0-	-954	-0-	2242	3	28	9	N	25	5	8			54
01	3100	X	921	-0-	-2179	-0-	911	3	10	9	N	9	2	8			61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

08	4092	X	3986	-0-	-106	-0-	3972	3	14	9	N	13	13	8			117
09	3930	X	3849	-0-	-81	-0-	3837	3	12	9	N	11	11	8			117
10	4061	X	3924	-0-	-137	-0-	3912	3	12	9	N	11	11	8			117
11	3900	X	3284	-0-	-616	-0-	3274	3	10	9	N	9	9	8			117
12	4030	X	2746	-0-	-1284	-0-	2734	3	12	9	N	11	11	8			117
01	3999	X	2897	-0-	-1102	-0-	2887	3	10	9	N	9	9	8			117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

08	3596	X	3495	-0-	-101	-0-	339	1	3111	3	N	41	188	1	3	8	22
							45	9									
09	3480	X	3241	-0-	-239	-0-	312	1	2899	3	N	27	2	8			47
							30	9									
10	3596	X	3342	-0-	-254	-0-	323	1	2985	3	N	31	3	8			75
							34	9									
11	3480	X	2905	-0-	-575	-0-	342	1	2521	3	N	38	4	8			109
							42	9									
12	3534	X	2926	-0-	-608	-0-	342	1	2540	3	N	40	4	8			145
							44	9									
01	3503	X	2586	-0-	-917	-0-	238	1	2309	3	N	35	3	8			177
							39	9									

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

08	2852	X	2759	-0-	-93	-0-	513	1	2228	3	N	16	174	1	2	8	37
							18	9									
09	2730	X	2592	-0-	-138	-0-	497	1	2083	3	N	11	3	8			45
							12	9									
10	2821	X	2579	-0-	-242	-0-	521	1	2022	3	N	33	2	8			76
							36	9									
11	2730	X	2317	-0-	-413	-0-	560	1	1721	3	N	33	4	8			105
							36	9									
12	2666	N	2296	-0-	-370	-0-	611	1	1653	3	N	29					134
							32	9									
01	2573	N	2068	-0-	-505	-0-	503	1	1535	3	N	27	2	8			159
							30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2024	-0-	-394	-0-	1989	3	35	9	N	32	3	8			119
09	2190	X	1964	-0-	-226	-0-	1941	3	23	9	N	21	3	8			137
10	2170	X	2084	-0-	-86	-0-	2074	3	10	9	N	9	3	8			143
11	1980	X	1898	-0-	-82	-0-	1895	3	3	9	N	3	3	8			143
12	2015	N	1731	-0-	-284	-0-	1728	3	3	9	N	3	3	8			143
01	2077	N	1871	-0-	-206	-0-	1868	3	3	9	N	3	3	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	1565	3	8	9	N	7	7	8			25
09	1553	N	1553	-0-	-0-	-0-	1546	3	7	9	N	6	6	8			25
10	1612	N	1004	-0-	-608	-0-	1003	3	1	9	N	1	1	8			25
11	1530	N	1422	-0-	-108	-0-	1418	3	4	9	N	4	4	8			25
12	1612	N	1326	-0-	-286	-0-	1318	3	8	9	N	7	7	8			25
*01	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7	7	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3775	-0-	-131	-0-	3762	3	13	9	N	12	10	8			94
09	3780	X	3600	-0-	-180	-0-	3593	3	7	9	N	6	6	8			94
10	3906	X	3633	-0-	-273	-0-	3625	3	8	9	N	7	7	8			94
11	3780	X	3090	-0-	-690	-0-	3083	3	7	9	N	6	6	8			94
12	3844	X	2946	-0-	-898	-0-	2938	3	8	9	N	7	7	8			94
01	3782	X	2985	-0-	-797	-0-	2977	3	8	9	N	7	7	8			94

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3490	-0-	-13	-0-	3443	3	47	9	N	43	175	1	3	8	56
09	3424	X	3424	-0-	-0-	-0-	3379	3	45	9	N	41	1	8			96
10	3503	X	3352	-0-	-151	-0-	3302	3	50	9	N	45	3	8			138
11	3390	X	2925	-0-	-465	-0-	2895	3	30	9	N	27	3	8			162
12	3534	X	2590	-0-	-944	-0-	2553	3	37	9	N	34	4	8			192
01	3534	X	3074	-0-	-460	-0-	3057	3	17	9	N	15	3	8			204

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3477	-0-	-212	-0-	3468	3	9	9	N	8	3	8			127
09	3570	X	3247	-0-	-323	-0-	3243	3	4	9	N	4	2	8			129
10	3689	X	3218	-0-	-471	-0-	3210	3	8	9	N	7	3	8			133
11	3510	X	3150	-0-	-360	-0-	3148	3	2	9	N	2	2	8			133
12	3565	X	3064	-0-	-501	-0-	3061	3	3	9	N	3	3	8			133
01	3472	X	3254	-0-	-218	-0-	3250	3	4	9	N	4	4	8			133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2765	-0-	-242	-0-	2762	3	3	9	N	3	3	8			35
09	2910	X	2718	-0-	-192	-0-	2715	3	3	9	N	3	3	8			35
10	3007	X	2696	-0-	-311	-0-	2693	3	3	9	N	3	3	8			35
11	2820	X	2427	-0-	-393	-0-	2424	3	3	9	N	3	3	8			35
12	2821	X	2037	-0-	-784	-0-	2031	3	6	9	N	5	5	8			35
01	2821	X	2396	-0-	-425	-0-	2392	3	4	9	N	4	4	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

08	5611	X	5122	-0-	-489	-0-	637	1	4413	3	N	65	6	8			169
							72	9									
09	5430	X	4355	-0-	-1075	-0-	565	1	3742	3	N	44	181	1	7	8	25
							48	9									
10	5487	X	5180	-0-	-307	-0-	633	1	4508	3	N	35	5	8			55
							39	9									
11	5010	X	4229	-0-	-781	-0-	577	1	3617	3	N	32	5	8			82
							35	9									
12	5115	X	4054	-0-	-1061	-0-	629	1	3393	3	N	29	6	8			105
							32	9									
01	5177	X	4038	-0-	-1139	-0-	404	1	3576	3	N	53	14	8			144
							58	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

08	3596	X	3343	-0-	-253	-0-	3291	3	52	9	N	47	193	1	6	8	16
09	3420	X	3081	-0-	-339	-0-	3052	3	29	9	N	26	4	8			38
10	3534	X	3361	-0-	-173	-0-	3283	3	78	9	N	71	5	8			104
11	3420	X	2908	-0-	-512	-0-	2861	3	47	9	N	43	4	8			143
12	3441	X	2544	-0-	-897	-0-	2494	3	50	9	N	45	5	8			183
01	3348	X	2867	-0-	-481	-0-	2821	3	46	9	N	42	187	1	6	8	32

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

08	3224	X	3063	-0-	-161	-0-	3035	3	28	9	N	25	180	1	3	8	37
09	3120	X	2893	-0-	-227	-0-	2870	3	23	9	N	21	3	8			55
10	3224	X	3165	-0-	-59	-0-	3124	3	41	9	N	37	3	8			89
11	3060	X	2953	-0-	-107	-0-	2932	3	21	9	N	19	3	8			105
12	3162	X	2447	-0-	-715	-0-	2426	3	21	9	N	19	3	8			121
01	3162	X	2783	-0-	-379	-0-	2757	3	26	9	N	24	4	8			141

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

08	4092	X	3857	-0-	-235	-0-	3823	3	34	9	N	31	10	8			102
09	3960	X	3769	-0-	-191	-0-	3735	3	34	9	N	31	9	8			124
10	4092	X	3896	-0-	-196	-0-	3830	3	66	9	N	60	10	8			174
11	3870	X	3380	-0-	-490	-0-	3329	3	51	9	N	46	179	1	8	8	33
12	3999	X	3102	-0-	-897	-0-	3062	3	40	9	N	36	11	8			58
01	3906	X	3340	-0-	-566	-0-	3296	3	44	9	N	40	9	8			89

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

08	4278	X	3901	-0-	-377	-0-	3877	3	24	9	N	22	178	1	3	8	38
09	4140	X	3866	-0-	-274	-0-	3844	3	22	9	N	20	3	8			55
10	4278	X	3899	-0-	-379	-0-	3882	3	17	9	N	15	5	8			65
11	4140	X	3311	-0-	-829	-0-	3299	3	12	9	N	11	5	8			71
12	4123	X	3037	-0-	-1086	-0-	3025	3	12	9	N	11	7	8			75
01	3999	X	3103	-0-	-896	-0-	3086	3	17	9	N	15	7	8			83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2613	-0-		-84	-0-		349	1	2258	3	N	5					137
									6	9									
09	2610	X	2467	-0-		-143	-0-		326	1	2134	3	N	6	3	8			140
									7	9									
10	2697	X	2473	-0-		-224	-0-		312	1	2154	3	N	6	4	8			142
									7	9									
11	2550	X	2023	-0-		-527	-0-		317	1	1687	3	N	17	5	8			154
									19	9									
12	2635	X	1473	-0-		-1162	-0-		309	1	1150	3	N	13	5	8			162
									14	9									
01	2604	X	1670	-0-		-934	-0-		245	1	1419	3	N	5	5	8			162
									6	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2846	-0-		-68	-0-		2807	3	39	9	N	35	9	8			93
09	2733	X	2733	-0-		-0-	-0-		2725	3	8	9	N	7	7	8			93
10	2883	X	2787	-0-		-96	-0-		2778	3	9	9	N	8	8	8			93
11	2790	X	2324	-0-		-466	-0-		2316	3	8	9	N	7	7	8			93
12	2883	X	2243	-0-		-640	-0-		2141	3	102	9	N	93	9	8			177
01	2852	X	2711	-0-		-141	-0-		2672	3	39	9	N	35	9	8			203

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3156	-0-		-192	-0-		3146	3	10	9	N	9	9	8			35
09	3240	X	3060	-0-		-180	-0-		3051	3	9	9	N	8	8	8			35
10	3348	X	3141	-0-		-207	-0-		3131	3	10	9	N	9	9	8			35
11	3150	X	2684	-0-		-466	-0-		2676	3	8	9	N	7	7	8			35
12	3255	X	2336	-0-		-919	-0-		2325	3	11	9	N	10	10	8			35
01	3162	X	2845	-0-		-317	-0-		2834	3	11	9	N	10	10	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4079	-0-		-137	-0-		4068	3	11	9	N	10	10	8			45
09	4080	X	3953	-0-		-127	-0-		3945	3	8	9	N	7	7	8			45
10	4216	X	4004	-0-		-212	-0-		3995	3	9	9	N	8	8	8			45
11	3990	X	3370	-0-		-620	-0-		3362	3	8	9	N	7	7	8			45
12	4092	X	3074	-0-		-1018	-0-		3066	3	8	9	N	7	7	8			45
*01	4092	X	4017	-0-		-75	-0-		4006	3	11	9	N	10	10	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4206	-0-		-227	-0-		4186	3	20	9	N	18	9	8			154
09	4260	X	4072	-0-		-188	-0-		4057	3	15	9	N	14	8	8			160
10	4402	X	4135	-0-		-267	-0-		4127	3	8	9	N	7	7	8			160
11	4200	X	3721	-0-		-479	-0-		3707	3	14	9	N	13	8	8			165
12	4340	X	3362	-0-		-978	-0-		3344	3	18	9	N	16	7	8			174
01	4216	X	3408	-0-		-808	-0-		3383	3	25	9	N	23	10	8			187

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-		-155	-0-						Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
10	1209	N	1208	-0-	-1	-0-	1208	3			Y	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
12	1333	N	835	-0-	-498	-0-	835	3			Y	-0-					-0-
01	1209	N	1076	-0-	-133	-0-	1076	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					5
09	734	N	734	-0-	-0-	-0-	721	3	13	9	Y	12					17
10	598	N	598	-0-	-0-	-0-	595	3	3	9	Y	3					20
11	360	N	-0-	-0-	-360	-0-					Y	-0-					20
12	744	N	743	-0-	-1	-0-	740	3	3	9	Y	3					23
*01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					23

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1405	-0-	-21	-0-	31	1	1374	2	Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	30	1	1358	2	Y	-0-					-0-
10	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	Y	-0-					-0-
11	1350	N	1283	-0-	-67	-0-	28	1	1255	2	Y	-0-					-0-
12	1426	N	1328	-0-	-98	-0-	31	1	1297	2	Y	-0-					-0-
01	1364	N	1302	-0-	-62	-0-	31	1	1271	2	Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	1218	2	39	9	Y	35	31	1	1	8	42
09	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	Y	1	2	8			41
10	1350	N	1350	-0-	-0-	-0-	1326	2	24	9	Y	22					63
11	1230	N	1032	-0-	-198	-0-	1017	2	15	9	Y	14	2	8			75
12	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					75
01	1364	N	1177	-0-	-187	-0-	1153	2	24	9	Y	22	1	8			96

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711	N	1711	-0-	-0-	-0-	1708	3	3	9	N	3					35
09	1293	N	1293	-0-	-0-	-0-	1290	3	3	9	N	3					38
10	1798	N	1636	-0-	-162	-0-	1634	3	2	9	N	2					40
11	1650	N	-0-	-0-	-1650	-0-					N	8					48
12	1684	N	1684	-0-	-0-	-0-	1676	3	8	9	N	7					55
01	1643	N	1267	-0-	-376	-0-	1243	3	24	9	N	22					77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5498	X	5498	-0-	-0-	-0-	31	1	5405	3	Y	56	195	1			138
							62	9									
09	4830	X	4830	-0-	-0-	-0-	30	1	4774	3	Y	24	144	1	1	8	17
							26	9									
10	5185	X	5185	-0-	-0-	-0-	31	1	5109	3	Y	41	2	1			56
							45	9									
11	4380	X	61	-0-	-4319	-0-	30	1	31	9	Y	28					84
12	5487	X	4236	-0-	-1251	-0-	30	1	4148	3	Y	53					137
							58	9									
01	5487	X	2599	-0-	-2888	-0-	30	1	2544	3	Y	23					160
							25	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
11	360	N	14	-0-	-346	-0-	14	3			Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1744	-0-	-178	-0-	1741	3	3	9	N	3					75
09	1680	N	1666	-0-	-14	-0-	1665	3	1	9	N	1	47	1			29
10	1757	N	1757	-0-	-0-	-0-	1755	3	2	9	N	2	1	1			30
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					30
12	1736	N	1557	-0-	-179	-0-	1557	3			N	-0-					30
01	1767	N	1253	-0-	-514	-0-	1251	3	2	9	N	2					32

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2709	N	2709	-0-	-0-	-0-	2706	3	3	9	Y	3					33
09	2550	N	2446	-0-	-104	-0-	2446	3			Y	-0-					33
10	2663	N	2663	-0-	-0-	-0-	2663	3			Y	-0-					33
11	2550	N	-0-	-0-	-2550	-0-					Y	-0-					33
12	2542	N	2411	-0-	-131	-0-	2411	3			Y	-0-					33
01	2666	N	2335	-0-	-331	-0-	2335	3			Y	-0-					33

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1372	3	2	9	N	2					75
09	1583	N	1583	-0-	-0-	-0-	1581	3	2	9	N	2					77
10	1318	N	1318	-0-	-0-	-0-	1317	3	1	9	N	1					78
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					78
12	1643	N	1002	-0-	-641	-0-	1000	3	2	9	N	2					80
01	1333	N	996	-0-	-337	-0-	996	3			N	-0-					80

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2682	N	2682	-0-	-0-	-0-	2669	2	13	9	Y	12					82
09	2492	N	2492	-0-	-0-	-0-	2485	2	7	9	Y	6					88
10	2431	N	2431	-0-	-0-	-0-	2419	2	12	9	Y	11					99
11	2160	N	1931	-0-	-229	-0-	1918	2	13	9	Y	12	1	8			110
12	2697	X	1881	-0-	-816	-0-	1875	2	6	9	Y	5					115
01	2697	X	1744	-0-	-953	-0-	1729	2	15	9	Y	14					129

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	28	1	29	2	Y	-0-					-0-
09	56	N	56	-0-	-0-	-0-	25	1	31	2	Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	31	1	83	2	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	30	1	86	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	31	1	89	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	31	1	79	2	Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1162	-0-	-636	-0-	1125	2	37	9	Y	34	1	8			153
09	1260	N	1159	-0-	-101	-0-	1129	2	30	9	Y	27	129	1	2	8	49
10	1139	N	1139	-0-	-0-	-0-	1111	2	28	9	Y	25	2	1			72
11	1110	N	1092	-0-	-18	-0-	1073	2	19	9	Y	17	2	8			87
12	1055	N	1055	-0-	-0-	-0-	1014	2	41	9	Y	37					124
*01	1241	N	1241	-0-	-0-	-0-	1212	2	29	9	Y	26	1	8			149

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
09	1530	N	1451	-0-	-79	-0-	1451	3			Y	-0-					-0-
10	1612	N	1554	-0-	-58	-0-	1554	3			Y	-0-					-0-
11	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1526	3	2	9	Y	2					2
01	1550	N	1314	-0-	-236	-0-	1314	3			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
10	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			Y	-0-					-0-
01	930	N	836	-0-	-94	-0-	836	3			Y	-0-					-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

08	1984	N	1931	-0-	-53	-0-	31 32	1 9	1868	3	Y	29					172
09	1631	N	1631	-0-	-0-	-0-	30 12	1 9	1589	3	Y	11	144	1			39
10	1829	N	1795	-0-	-34	-0-	31 4	1 9	1760	3	Y	4	2	1			41
11	1860	N	35	-0-	-1825	-0-	27	1	8	9	Y	7					48
12	1674	N	1443	-0-	-231	-0-	31 10	1 9	1402	3	Y	9					57
01	1798	N	1552	-0-	-246	-0-	31 31	1 9	1490	3	Y	28					85

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

08	775	N	615	-0-	-160	-0-	615	3			Y	-0-					-0-
09	720	N	604	-0-	-116	-0-	604	3			Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
01	682	N	662	-0-	-20	-0-	662	3			Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3098	N	3098	-0-	-0-	-0-	310	1	2771	2	Y	15					118
							17	9									
09	2250	N	1018	-0-	-1232	-0-	197	1	682	2	Y	126	120	1			124
							139	9									
10	2666	N	15	-0-	-2651	-0-	13	1	2	9	Y	2	2	1			124
11	2580	N	-0-	-0-	-2580	-0-					Y	-0-					124
12	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	30	1	572	2	Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	31	1	626	2	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	30	1	624	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	2			Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1153	-0-	-304	-0-	31	1	1122	2	Y	-0-					-0-
09	1412	N	1412	-0-	-0-	-0-	30	1	1382	2	Y	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	31	1	1333	2	Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	30	1	1214	2	Y	-0-					-0-
12	1457	N	1288	-0-	-169	-0-	31	1	1257	2	Y	-0-					-0-
01	1364	N	1214	-0-	-150	-0-	31	1	1183	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	31	1	1179	2	Y	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	30	1	1055	2	Y	-0-					-0-
10	1240	N	980	-0-	-260	-0-	31	1	949	2	Y	-0-					-0-
11	1170	N	853	-0-	-317	-0-	30	1	823	2	Y	-0-					-0-
12	1116	N	829	-0-	-287	-0-	31	1	798	2	Y	-0-					-0-
01	992	N	729	-0-	-263	-0-	31	1	698	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					-0-
09	1290	N	1154	-0-	-136	-0-	1154	3			Y	-0-					-0-
10	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1550	N	1131	-0-	-419	-0-	1131	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3441	-0-	-0-	-0-	3441	3			Y	-0-					-0-
09	3177	X	3177	-0-	-0-	-0-	3177	3			Y	-0-					-0-
10	3403	X	3403	-0-	-0-	-0-	3403	3			Y	-0-					-0-
11	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-
12	3441	X	3183	-0-	-258	-0-	3183	3			Y	-0-					-0-
01	3441	X	3007	-0-	-434	-0-	3007	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
01	775	N	532	-0-	-243	-0-	532	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2677	N	2677	-0-	-0-	-0-	2677	3			Y	-0-					-0-
09	2400	N	1889	-0-	-511	-0-	1889	3			Y	-0-					-0-
10	2899	N	2899	-0-	-0-	-0-	2899	3			Y	-0-					-0-
11	2400	N	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	2629	N	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
*01	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	1339	3	25	9	Y	23					137
09	1759	N	1759	-0-	-0-	-0-	1740	3	19	9	Y	17	128	1	1	8	25
10	1953	N	1254	-0-	-699	-0-	1247	3	7	9	Y	6	2	1			29
11	1320	N	-0-	-0-	-1320	-0-					Y	1					28
12	1829	N	1567	-0-	-262	-0-	1565	3	2	9	Y	2					30
*01	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	Y	5					35

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	223	3	25	9	Y	23					92
09	390	N	286	-0-	-104	-0-	264	3	22	9	Y	20	104	1			8
10	262	N	262	-0-	-0-	-0-	250	3	12	9	Y	11	1	1			18
11	240	N	-0-	-0-	-240	-0-					Y	-0-					18
12	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2					20
*01	340	N	340	-0-	-0-	-0-	321	3	19	9	Y	17					37

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1383	-0-	-291	-0-	1383	3			Y	-0-					15
09	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					15
10	1886	N	1886	-0-	-0-	-0-	1886	3			Y	-0-					15
11	1350	N	-0-	-0-	-1350	-0-					Y	2					17
12	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					17
*01	1712	N	1712	-0-	-0-	-0-	1709	3	3	9	Y	3					20

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	2			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3665	X	3665	-0-	-0-	-0-	31 30	1 9	3604	3	Y	27					59
09	3360	X	3138	-0-	-222	-0-	30 26	1 9	3082	3	Y	24	53	1	1	8	29
10	3472	X	3188	-0-	-284	-0-	31 18	1 9	3139	3	Y	16	1	1			44
11	3540	X	58	-0-	-3482	-0-	30	1	28	9	Y	25					69
12	3658	X	2386	-0-	-1272	-0-	31 25	1 9	2330	3	Y	23					92
01	3658	X	2047	-0-	-1611	-0-	31 8	1 9	2008	3	Y	7					99

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

08	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
09	1380	N	1351	-0-	-29	-0-	1351	3			N	-0-					-0-
10	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

08	1240	N	1076	-0-	-164	-0-	1076	3			Y	-0-					-0-
09	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
10	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
11	1050	N	-0-	-0-	-1050	-0-					Y	-0-					-0-
12	1240	N	765	-0-	-475	-0-	765	3			Y	-0-					-0-
01	1333	N	1007	-0-	-326	-0-	1007	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

08	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-
10	1727	N	1727	-0-	-0-	-0-	1725	3	2	9	Y	2					2
11	1680	N	-0-	-0-	-1680	-0-					Y	3					5
12	1612	N	1573	-0-	-39	-0-	1564	3	9	9	Y	8					13
01	1736	N	1570	-0-	-166	-0-	1566	3	4	9	Y	4					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

08	1116	N	1072	-0-	-44	-0-	29	1	1043	2	Y	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	30	1	1067	2	Y	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	31	1	1072	2	Y	-0-					-0-
11	1088	N	1088	-0-	-0-	-0-	30	1	1058	2	Y	-0-					-0-
12	1147	N	1108	-0-	-39	-0-	31	1	1077	2	Y	-0-					-0-
01	1116	N	1089	-0-	-27	-0-	31	1	1058	2	Y	-0-					-0-

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

08	620	N	613	-0-	-7	-0-	613	3			Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
01	775	N	737	-0-	-38	-0-	737	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	376	-0-	-213	-0-	28	1	348	2	Y	-0-					-0-
09	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-					-0-
10	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	30	1	355	2	Y	-0-					-0-
12	434	N	374	-0-	-60	-0-	31	1	343	2	Y	-0-					-0-
01	434	N	405	-0-	-29	-0-	31	1	374	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	658	3	4	9	Y	4					69
09	999	N	999	-0-	-0-	-0-	998	3	1	9	Y	1	20	1	1	8	49
10	775	N	452	-0-	-323	-0-	451	3	1	9	Y	1					50
11	630	N	-0-	-0-	-630	-0-					Y	-0-					50
12	1023	N	974	-0-	-49	-0-	974	3			Y	-0-					50
*01	611	N	611	-0-	-0-	-0-	607	3	4	9	Y	4					54

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
09	570	N	565	-0-	-5	-0-	565	3			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			Y	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					Y	2					2
12	589	N	494	-0-	-95	-0-	487	3	7	9	Y	6					8
01	589	N	481	-0-	-108	-0-	479	3	2	9	Y	2					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	630	-0-	-21	-0-	630	3			Y	-0-					-0-
09	660	N	545	-0-	-115	-0-	545	3			Y	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	3			Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1648	-0-	-57	-0-	1623	3	25	9	Y	23					212
09	1650	N	1443	-0-	-207	-0-	1437	3	6	9	Y	5	177	1	1	8	39
10	1674	N	1522	-0-	-152	-0-	1512	3	10	9	Y	9					48
11	1590	N	-0-	-0-	-1590	-0-					Y	16					64
12	1488	N	1397	-0-	-91	-0-	1393	3	4	9	Y	4					68
01	1519	N	1411	-0-	-108	-0-	1405	3	6	9	Y	5					73

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	1511	3	8	9	Y	7					117
09	1152	N	1152	-0-	-0-	-0-	1144	3	8	9	Y	7	87	1			37
10	900	N	900	-0-	-0-	-0-	899	3	1	9	Y	1	1	1			37
11	870	N	-0-	-0-	-870	-0-					Y	2					39
12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					39
*01	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	Y	3					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
12	651	N	612	-0-	-39	-0-	612	3			Y	-0-					-0-
01	713	N	596	-0-	-117	-0-	596	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

08	1116	N	793	-0-	-323	-0-	793	3			Y	-0-					-0-
09	1140	N	994	-0-	-146	-0-	994	3			Y	-0-					-0-
10	961	N	682	-0-	-279	-0-	682	3			Y	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	1023	N	450	-0-	-573	-0-	450	3			Y	-0-					-0-
*01	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

08	1519	N	544	-0-	-975	-0-	511	3	33	9	Y	30					178
09	1470	X	1046	-0-	-424	-0-	1025	3	21	9	Y	19	171	1	1	8	25
10	1519	X	-0-	-0-	-1519	-0-					Y	27	2	1			50
11	1470	X	-0-	-0-	-1470	-0-					Y	2					52
12	1550	X	1313	-0-	-237	-0-	1313	3			Y	-0-					52
*01	1323	X	1323	-0-	-0-	-0-	1320	3	3	9	Y	3					55

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

08	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					14
09	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					14
10	1822	N	1822	-0-	-0-	-0-	1809	3	13	9	Y	12					26
11	1170	N	-0-	-0-	-1170	-0-					Y	1					27
12	1531	N	1531	-0-	-0-	-0-	1528	3	3	9	Y	3					30
*01	1577	N	1577	-0-	-0-	-0-	1575	3	2	9	Y	2					32

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

08	2015	N	1972	-0-	-43	-0-	31	1	1941	2	Y	-0-					-0-
09	2209	N	2209	-0-	-0-	-0-	30	1	2179	2	Y	-0-					-0-
10	2209	N	2209	-0-	-0-	-0-	31	1	2178	2	Y	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	30	1	2000	2	Y	-0-					-0-
12	2054	N	2054	-0-	-0-	-0-	31	1	2023	2	Y	-0-					-0-
01	2015	N	1853	-0-	-162	-0-	31	1	1822	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	430	-0-	-66	-0-	31	1	399	2	Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	30	1	386	2	Y	-0-					-0-
10	434	N	306	-0-	-128	-0-	31	1	275	2	Y	-0-					-0-
11	420	N	313	-0-	-107	-0-	30	1	283	2	Y	-0-					-0-
12	434	N	328	-0-	-106	-0-	31	1	297	2	Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF. 10674 - 11024

08	4302	X	4302	-0-	-0-	-0-	4296	3	6	9	Y	5					57
09	4046	X	4046	-0-	-0-	-0-	4044	3	2	9	Y	2	32	1			27
10	4850	X	4850	-0-	-0-	-0-	4849	3	1	9	Y	1					28
11	3750	X	-0-	-0-	-3750	-0-					Y	2					30
12	4309	X	3575	-0-	-734	-0-	3575	3			Y	-0-					30
01	4340	X	3300	-0-	-1040	-0-	3300	3			Y	-0-					30

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF. 10665 - 10998

08	1879	N	1879	-0-	-0-	-0-	1879	3			Y	-0-					-0-
09	1530	N	1444	-0-	-86	-0-	1444	3			Y	-0-					-0-
10	1581	N	813	-0-	-768	-0-	813	3			Y	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-
12	1488	N	1047	-0-	-441	-0-	1047	3			Y	-0-					-0-
*01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF. 10629 - 10807

08	2129	N	2129	-0-	-0-	-0-	31	1	2088	3	Y	9					104
							10	9									
09	1910	N	1910	-0-	-0-	-0-	30	1	1868	3	Y	11	89	1	1	8	25
							12	9									
10	1524	N	1524	-0-	-0-	-0-	31	1	1473	3	Y	18	1	1			42
							20	9									
11	2070	N	44	-0-	-2026	-0-	30	1	14	9	Y	13					55
12	1984	N	1288	-0-	-696	-0-	31	1	1257	3	Y	-0-					55
*01	1557	N	1557	-0-	-0-	-0-	31	1	1524	3	Y	2					57
							2	9									

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF. 10752 - 10980

08	1116	N	654	-0-	-462	-0-	615	3	39	9	Y	35					47
09	1230	N	1230	-0-	-0-	-0-	1194	3	36	9	Y	33	62	1			18
10	899	N	782	-0-	-117	-0-	776	3	6	9	Y	5	1	1			22
11	630	N	-0-	-0-	-630	-0-					Y	-0-					22
12	1271	N	595	-0-	-676	-0-	595	3			Y	-0-					22
*01	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					22

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF. 10688 - 10951

08	1085	N	633	-0-	-452	-0-	611	3	22	9	Y	20	173	1			36
09	1960	N	1960	-0-	-0-	-0-	1956	3	4	9	Y	4					40
10	1054	N	-0-	-0-	-1054	-0-					Y	32					72
11	600	N	-0-	-0-	-600	-0-					Y	23					95
12	2015	N	1827	-0-	-188	-0-	1799	3	28	9	Y	25					120
*01	1867	N	1867	-0-	-0-	-0-	1839	3	28	9	Y	25					145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1918	-0-	-35	-0-	31	1	1887	2	Y	-0-					-0-
09	1876	N	1876	-0-	-0-	-0-	30	1	1846	2	Y	-0-					-0-
10	1922	N	1916	-0-	-6	-0-	31	1	1885	2	Y	-0-					-0-
11	1860	N	1823	-0-	-37	-0-	30	1	1793	2	Y	-0-					-0-
12	1953	N	1876	-0-	-77	-0-	31	1	1845	2	Y	-0-					-0-
01	1922	N	1916	-0-	-6	-0-	31	1	1885	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	31	1	1055	2	N	-0-					12
09	977	N	977	-0-	-0-	-0-	30	1	947	2	N	-0-					12
10	1069	N	1069	-0-	-0-	-0-	31	1	1038	2	N	-0-					12
11	150	N	69	-0-	-81	-0-	3	1	66	2	N	-0-					12
12	155	N	-0-	-0-	-155	-0-					N	-0-					12
01	155	N	-0-	-0-	-155	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0-	-0-	1629	2	39	9	Y	35	42	1	2	8	27
09	1813	N	1813	-0-	-0-	-0-	1767	2	46	9	Y	42	33	1	5	8	31
10	2008	N	2008	-0-	-0-	-0-	2008	2			Y	-0-					31
11	2212	N	2212	-0-	-0-	-0-	2208	2	4	9	Y	4	6	8			29
12	2248	N	2248	-0-	-0-	-0-	2247	2	1	9	Y	1					30
*01	2319	N	2319	-0-	-0-	-0-	2316	2	3	9	Y	3	2	8			31

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1098	-0-	-18	-0-	28	1	1070	2	Y	-0-					-0-
09	1140	N	1130	-0-	-10	-0-	30	1	1097	2	Y	3					3
							3	9									
10	1179	N	1179	-0-	-0-	-0-	30	1	1106	2	Y	39					42
							43	9									
11	1242	N	1242	-0-	-0-	-0-	30	1	1184	2	Y	25					67
							28	9									
12	1178	N	1148	-0-	-30	-0-	31	1	1117	2	Y	-0-					67
01	1178	N	1121	-0-	-57	-0-	31	1	1087	2	Y	3					70
							3	9									

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	31	1	738	2	Y	3					75
							3	9									
09	690	N	667	-0-	-23	-0-	29	1	617	2	Y	19					94
							21	9									
10	775	N	453	-0-	-322	-0-	31	1	391	2	Y	28					122
							31	9									
11	750	N	482	-0-	-268	-0-	30	1	409	2	Y	39					161
							43	9									
12	755	N	755	-0-	-0-	-0-	31	1	482	2	Y	220	170	1			30
							242	9									
*01	552	N	552	-0-	-0-	-0-	19	1	529	2	Y	4	4	1			30
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

08	2330	N	2330	-0-	-0-	-0-	26 19	1 9	2285	3	Y	17	182	1			67
09	2444	N	2444	-0-	-0-	-0-	29 54	1 9	2361	3	Y	49	82	1			34
10	2409	N	2409	-0-	-0-	-0-	31 54	1 9	2324	3	Y	49	1	1			82
11	2100	N	66	-0-	-2034	-0-	30	1	36	9	Y	33					115
12	2511	X	2157	-0-	-354	-0-	31 63	1 9	2063	3	Y	57					172
01	2511	X	1679	-0-	-832	-0-	31 44	1 9	1604	3	Y	40					212

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

08	T. A.		1053	-0-	1053	3161	31	1	1022	2	Y	-0-					5
09	4171	X	1010	-0-	-3161	-0-	29	1	981	2	Y	-0-					5
10	1054	N	1021	-0-	-33	-0-	31	1	990	2	Y	-0-					5
11	1020	N	957	-0-	-63	-0-	30	1	927	2	Y	-0-					5
12	1054	N	985	-0-	-69	-0-	31	1	954	2	Y	-0-					5
01	1023	N	986	-0-	-37	-0-	31	1	955	2	Y	-0-					5

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

08	1302	N	1166	-0-	-136	-0-	1166	2			Y	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
11	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
12	1240	N	1120	-0-	-120	-0-	1120	2			Y	-0-					-0-
01	1209	N	1130	-0-	-79	-0-	1130	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	N	1078	-0-	-0-	-0-	31	1	1046	2	Y	1					1
							1	9									
09	1320	N	67	-0-	-1253	-0-	8	1	59	2	Y	-0-	1	8			-0-
10	1426	N	1409	-0-	-17	-0-	21	1	1353	2	Y	32					32
							35	9									
11	2139	N	2139	-0-	-0-	-0-	30	1	2085	2	Y	22	1	8			53
							24	9									
12	1610	N	1610	-0-	-0-	-0-	31	1	1554	2	Y	23					76
							25	9									
*01	1275	N	1275	-0-	-0-	-0-	28	1	1245	2	Y	2	1	8			77
							2	9									

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

08	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

08	2201	N	2085	-0-	-116	-0-	2084	3	1	9	Y	1					1
09	2201	N	2201	-0-	-0-	-0-	2201	3			Y	-0-	1	8			-0-
10	2266	N	2266	-0-	-0-	-0-	2266	3			Y	-0-					-0-
11	2039	N	2039	-0-	-0-	-0-	2037	3	2	9	Y	2	1	8			1
12	2170	N	-0-	-0-	-2170	-0-					Y	-0-					1
01	2170	N	2068	-0-	-102	-0-	2067	3	1	9	Y	1	1	8			1

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

08	2108	N	882	-0-	-1226	-0-	882	3			Y	-0-					17
09	1620	N	785	-0-	-835	-0-	783	3	2	9	Y	2	1	8			18
10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					18
11	982	N	982	-0-	-0-	-0-	982	3			Y	-0-	1	8			17
12	806	N	-0-	-0-	-806	-0-					Y	-0-					17
*01	1400	N	1400	-0-	-0-	-0-	1399	3	1	9	Y	1					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	X	2053	-0-	-0-	-0-	153 100	1 9	1800	3	Y	91	140	1	13	8	41
09	2172	X	2172	-0-	-0-	-0-	150 142	1 9	1880	3	Y	129	16	1	25	8	129
10	2044	X	2044	-0-	-0-	-0-	155 120	1 9	1769	3	Y	109	188	1			50
11	1980	X	1690	-0-	-290	-0-	139 67	1 9	1484	3	Y	61	21	8			90
12	2232	X	1942	-0-	-290	-0-	155 50	1 9	1737	3	Y	45					135
01	2232	X	1979	-0-	-253	-0-	155 65	1 9	1759	3	Y	59	10	8			184

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1735	N	1735	-0-	-0-	-0-	31 1	1 9	1703	3	Y	1					43
09	1620	N	1572	-0-	-48	-0-	30	1	1542	3	Y	-0-					43
10	1716	N	1716	-0-	-0-	-0-	31 2	1 9	1683	3	Y	2					45
11	1680	N	30	-0-	-1650	-0-	30	1			Y	-0-					45
12	1612	N	1512	-0-	-100	-0-	31	1	1481	3	Y	-0-					45
01	1705	N	1303	-0-	-402	-0-	28	1	1275	3	Y	-0-					45

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2202	-0-	-92	-0-	341 32	1 9	1829	3	Y	29					142
09	2033	N	2033	-0-	-0-	-0-	330 40	1 9	1663	3	Y	36	151	1	1	8	26
10	2015	N	1902	-0-	-113	-0-	341 8	1 9	1553	3	Y	7	2	1			31
11	2130	N	1691	-0-	-439	-0-	330 3	1 9	1358	3	Y	3	1	8			33
12	2108	N	341	-0-	-1767	-0-	341	1			Y	-0-					33
01	1891	N	1302	-0-	-589	-0-	330 6	1 9	966	3	Y	5					38

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	7267	-0-	-1010	-0-	186 99	1 9	6982	2	Y	90	59	1	4	8	76
09	8010	X	7355	-0-	-655	-0-	180 65	1 9	7110	2	Y	59	7	1	6	8	122
10	6882	X	6448	-0-	-434	-0-	176 66	1 9	6206	2	Y	60					182
11	7020	X	3639	-0-	-3381	-0-	111 4	1 9	3524	2	Y	4	146	1	4	8	30
12	7650	X	7650	-0-	-0-	-0-	160 57	1 9	7433	2	Y	52	14	1			68
*01	8742	X	8742	-0-	-0-	-0-	168 48	1 9	8526	2	Y	44	2	8			110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6893	-0-	-20	-0-	31	1	6781	2	Y	74	117	1	2	8	33
							81	9									
09	6690	X	5928	-0-	-762	-0-	30	1	5874	2	Y	22	13	1	3	8	39
							24	9									
10	6758	X	5781	-0-	-977	-0-	31	1	5733	2	Y	15					54
							17	9									
11	6660	X	5572	-0-	-1088	-0-	30	1	5432	2	Y	100	38	1	2	8	114
							110	9									
12	6665	X	4366	-0-	-2299	-0-	31	1	4289	2	Y	42	87	1			69
							46	9									
01	6665	X	4758	-0-	-1907	-0-	28	1	4713	2	Y	15	2	1	2	8	80
							17	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3319	-0-	-184	-0-	3319	3			Y	-0-					-0-
09	3390	X	3279	-0-	-111	-0-	3279	3			Y	-0-					-0-
10	3502	X	3502	-0-	-0-	-0-	3502	3			Y	-0-					-0-
11	3210	X	3122	-0-	-88	-0-	3122	3			Y	-0-					-0-
12	3379	X	2468	-0-	-911	-0-	2468	3			Y	-0-					-0-
01	3503	X	2904	-0-	-599	-0-	2904	3			Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2294	-0-	-0-	-0-	2290	3	4	9	Y	4	1	8			126
09	2130	X	1686	-0-	-444	-0-	1673	3	13	9	Y	12	1	8			137
10	2294	X	1551	-0-	-743	-0-	1551	3			Y	-0-	89	1			39
11	2220	X	1351	-0-	-869	-0-	1343	3	8	9	Y	7	4	1	2	8	40
12	2294	X	1557	-0-	-737	-0-	1542	3	15	9	Y	14					54
01	2294	X	1765	-0-	-529	-0-	1755	3	10	9	Y	9	1	8			62

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14260	X	12754	-0-	-1506	-0-	12603	3	151	9	Y	137	180	1	10	8	74
09	13800	X	12396	-0-	-1404	-0-	12200	3	196	9	Y	178	18	8			234
10	13981	X	12465	-0-	-1516	-0-	12377	3	88	9	Y	80	193	1			121
11	12450	X	11097	-0-	-1353	-0-	11017	3	80	9	Y	73	20	8			174
12	12865	X	12472	-0-	-393	-0-	12319	3	153	9	Y	139	183	1			130
01	12803	X	11354	-0-	-1449	-0-	11198	3	156	9	Y	142	12	8			260

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4652	-0-	-773	-0-	4602	3	50	9	Y	45	190	1	2	8	29
09	5070	X	4413	-0-	-657	-0-	4372	3	41	9	Y	37	4	8			62
10	5022	X	3390	-0-	-1632	-0-	3355	3	35	9	Y	32					94
11	4830	X	4094	-0-	-736	-0-	4058	3	36	9	Y	33	6	8			121
12	4650	X	-0-	-0-	-4650	-0-					Y	40	133	1			28
01	4650	X	4396	-0-	-254	-0-	4354	3	42	9	Y	38	3	1	4	8	59

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	6945	-0-	-1797	-0-	6916	3	29	9	N	26	3	8			152
09	8370	X	7225	-0-	-1145	-0-	7168	3	57	9	N	52	149	1	6	8	49
10	7905	X	7684	-0-	-221	-0-	7653	3	31	9	N	28	2	1			75
11	7650	X	7224	-0-	-426	-0-	7167	3	57	9	N	52	4	8			123
12	7471	X	6013	-0-	-1458	-0-	5977	3	36	9	N	33					156
01	7688	X	7536	-0-	-152	-0-	7496	3	40	9	N	36	135	1	3	8	54

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

08	5977	X	5977	-0-	-0-	-0-	1703	1	4235	3	Y	35	35	1	14	8	93
							39	9									
09	5839	X	5839	-0-	-0-	-0-	1647	1	4129	3	Y	57	45	1	28	8	77
							63	9									
10	5650	X	5650	-0-	-0-	-0-	1702	1	3913	3	Y	32	72	1			37
							35	9									
11	5929	X	5929	-0-	-0-	-0-	1644	1	4223	3	Y	56	4	1	22	8	67
							62	9									
12	6045	X	1766	-0-	-4279	-0-	1699	1	67	9	Y	61	89	1			39
01	6045	X	6027	-0-	-18	-0-	1667	1	4315	3	Y	41	2	1	12	8	66
							45	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

08	13640	X	12541	-0-	-1099	-0-	12469	3	72	9	Y	65	185	1	2	8	85
09	12780	X	12039	-0-	-741	-0-	11912	3	127	9	Y	115	37	1	3	8	160
10	12803	X	12749	-0-	-54	-0-	12653	3	96	9	Y	87	167	1			80
11	12150	X	11830	-0-	-320	-0-	11705	3	125	9	Y	114	8	1	4	8	182
12	12555	X	12185	-0-	-370	-0-	12095	3	90	9	Y	82	189	1			75
01	12741	X	12186	-0-	-555	-0-	12030	3	156	9	Y	142	17	1	2	8	198

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

08	4588	X	3398	-0-	-1190	-0-	140	1	2820	3	Y	398	558	1	2	8	183
							438	9									
09	4320	X	2129	-0-	-2191	-0-	135	1	1721	3	Y	248	195	1	3	8	233
							273	9									
10	4123	X	2089	-0-	-2034	-0-	140	1	1682	3	Y	243	183	1			293
							267	9									
11	8938	X	8938	-0-	-0-	-0-	190	1	8348	3	Y	364	380	1	4	8	273
							400	9									
12	3565	X	2360	-0-	-1205	-0-	1705	1	655	9	Y	595	576	1			292
*01	37944	X	37944	-0-	-0-	-0-	1705	1	35711	3	Y	480	578	1	3	8	191
							528	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

08	16864	X	15927	-0-	-937	-0-	1985	1	13811	3	N	119	11	8			217
							131	9									
09	16320	X	14777	-0-	-1543	-0-	1920	1	12714	3	N	130	185	1	19	8	143
							143	9									
10	16864	X	14402	-0-	-2462	-0-	2015	1	12280	3	N	97					240
							107	9									
11	15930	X	13091	-0-	-2839	-0-	1875	1	11075	3	N	128	186	1	18	8	164
							141	9									
12	16461	X	2056	-0-	-14405	-0-	1931	1	125	9	N	114	197	1			81
01	15934	X	10096	-0-	-5838	-0-	1475	1	8510	3	N	101	10	8			172
							111	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25358	X	23944	-0-	-1414	-0-	155	1	23585	3	N	185	178	1	8	8	148
							204	9									
09	24540	X	21487	-0-	-3053	-0-	150	1	21138	3	N	181	198	1	17	8	114
							199	9									
10	25141	X	19610	-0-	-5531	-0-	155	1	19249	3	N	187					301
							206	9									
11	23340	X	22380	-0-	-960	-0-	150	1	22001	3	N	208	365	1	19	8	125
							229	9									
12	23436	X	356	-0-	-23080	-0-	155	1	201	9	N	183	178	1			130
*01	23783	X	23783	-0-	-0-	-0-	155	1	23423	3	N	186	190	1	11	8	115
							205	9									

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

08	961	N	478	-0-	-483	-0-	478	2			N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	1302	N	63	-0-	-1239	-0-	63	2			N	-0-					63
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					63
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					63
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					63

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

*08	465	N	-0-	-0-	-465	-0-					N	-0-	19	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

*08	793	N	793	-0-	-0-	-0-	793	2			N	-0-	85	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
11	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
*01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	770	-0-	-98	-0-	1	1	765	2	N	4					55
							4	9									
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					55
10	651	N	623	-0-	-28	-0-	623	2			N	-0-					55
11	750	N	698	-0-	-52	-0-	689	2	9	9	N	8					63
12	806	N	591	-0-	-215	-0-	583	2	8	9	N	7					70
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1112	-0-	-35	-0-	1101	2	11	9	N	10					201
09	1050	N	1005	-0-	-45	-0-	998	2	7	9	N	6					207
10	1023	N	1016	-0-	-7	-0-	1002	2	14	9	N	13					220
11	1080	N	984	-0-	-96	-0-	972	2	12	9	N	11	175	1			56
12	1054	N	1041	-0-	-13	-0-	1018	2	23	9	N	21					77
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					77

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3089	-0-	-42	-0-	2940	2	149	9	N	135	177	1			54
09	3030	X	2893	-0-	-137	-0-	2840	2	53	9	N	48					102
10	3131	X	2929	-0-	-202	-0-	2893	2	36	9	N	33					135
11	3000	X	2848	-0-	-152	-0-	2822	2	26	9	N	24					159
12	3069	X	2744	-0-	-325	-0-	2718	2	26	9	N	24					183
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					183

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3770	-0-	-353	-0-	3761	2	9	9	N	8	113	1			19
09	3990	X	3646	-0-	-344	-0-	3646	2			N	-0-					19
10	3906	X	3312	-0-	-594	-0-	3310	2	2	9	N	2					21
11	3660	X	3161	-0-	-499	-0-	196	1	2963	2	N	2	2	8			21
							2	9									
12	4035	X	4035	-0-	-0-	-0-	468	1	3567	2	N	-0-					21
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					21

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	2	N	-0-	-0-	-2	-0-					N	-0-					31
10	31	N	-0-	-0-	-31	-0-					N	-0-					31
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					31
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					31

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	579	-0-	-72	-0-	567	2	12	9	N	11	169	1			76
09	600	N	590	-0-	-10	-0-	572	2	18	9	N	16					92
10	637	N	637	-0-	-0-	-0-	602	2	35	9	N	32					124
11	733	N	733	-0-	-0-	-0-	221	1	489	2	N	21					145
							23	9									
12	777	N	777	-0-	-0-	-0-	312	1	447	2	N	16					161
							18	9									
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					161

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	698	-0-	-108	-0-	698	2			N	-0-	73	1			21
09	750	X	638	-0-	-112	-0-	638	2			N	-0-					21
10	713	X	623	-0-	-90	-0-	623	2			N	-0-					21
11	775	N	775	-0-	-0-	-0-	271	1	504	2	N	-0-					21
12	832	N	832	-0-	-0-	-0-	312	1	520	2	N	-0-					21
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					21

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3190	-0-	-654	-0-	632	1	2534	2	N	22					57
							24	9									
09	3690	X	3106	-0-	-584	-0-	603	1	2453	2	N	45	1	8			101
							50	9									
10	3658	X	2920	-0-	-738	-0-	623	1	2255	2	N	38					139
							42	9									
11	3240	X	2591	-0-	-649	-0-	787	1	1773	2	N	28	2	8			165
							31	9									
12	2732	X	2732	-0-	-0-	-0-	799	1	1901	2	N	29					194
							32	9									
01	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3676	-0-	576	848	729	1	2940	2	N	6	183	1			100
							7	9									
09	4376	X	3528	-0-	-848	-0-	679	1	2781	2	N	62	4	8			158
							68	9									
10	2978	X	2978	-0-	-0-	-0-	623	1	2316	2	N	35					193
							39	9									
11	2584	X	2584	-0-	-0-	-0-	629	1	1913	2	N	38	186	1	2	8	43
							42	9									
*12	2883	X	2435	-0-	-448	-0-	655	1	1745	2	N	32					75
							35	9									
01	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					75

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	169	-0-	-110	-0-	169	2			N	-0-	96	1			19
09	240	N	91	-0-	-149	-0-	91	2			N	-0-					19
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					19
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					19
12	T. A.		154	-0-	154	154	154	2			N	-0-					19
01	T. A.		NO RPT	-0-	-0-	154					N	NO RPT					19

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1026	-0-	-183	-0-	1024	2	2	9	N	2	64	1			33
09	1151	N	1151	-0-	-0-	-0-	1144	2	7	9	N	6	1	8			38
10	1200	N	1200	-0-	-0-	-0-	1186	2	14	9	N	13					51
11	1274	N	1274	-0-	-0-	-0-	221	1	1031	2	N	20	6	8			65
							22	9									
12	1643	N	1643	-0-	-0-	-0-	312	1	1321	2	N	9					74
							10	9									
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					74

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					47

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	94	-0-	-433	-0-	94	2			N	-0-					60
09	360	N	58	-0-	-302	-0-	58	2			N	-0-					60
10	248	N	128	-0-	-120	-0-	128	2			N	-0-					60
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					60
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					60
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					229
09	6	N	6	-0-	-0-	-0-	4	2	2	9	N	2					231
10	0	N	-0-	-0-	-0-	-0-					N	-0-					231
11	0	N	-0-	-0-	-0-	-0-					N	-0-					231
12	0	N	-0-	-0-	-0-	-0-					N	-0-					231
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	-0-	-0-	-5642	-0-					N	154					1000
09	5250	X	-0-	-0-	-5250	-0-					N	150	194	1			956
10	5549	X	5468	-0-	-81	-0-	5301	2	167	9	N	152					1108
11	5550	X	4800	-0-	-750	-0-	4642	2	158	9	N	144	390	1			862
12	4495	X	4495	-0-	-0-	-0-	4482	2	13	9	N	12					874
*01	4674	X	4674	-0-	-0-	-0-	4501	2	173	9	N	157	193	1			838

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	-0-	-0-	-3751	-0-					N	69					643
09	3330	X	-0-	-0-	-3330	-0-					N	68					711
10	3878	X	3878	-0-	-0-	-0-	3795	2	83	9	N	75					786
11	3808	X	3808	-0-	-0-	-0-	3707	2	101	9	N	92	197	1			681
12	3988	X	3988	-0-	-0-	-0-	3755	2	233	9	N	212	194	1			699
*01	3730	X	3730	-0-	-0-	-0-	3642	2	88	9	N	80					779

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	375	2	11	9	N	10					236
09	660	N	660	-0-	-0-	-0-	654	2	6	9	N	5					241
10	368	N	368	-0-	-0-	-0-	365	2	3	9	N	3					244
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					244
*12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					244
*01	440	N	440	-0-	-0-	-0-	243	2	197	9	N	179					423

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14632	X	12697	-0-	-1935	-0-	12390	2	307	9	N	279					1606
09	13650	X	8744	-0-	-4906	-0-	8722	2	22	9	N	20	187	1			1439
10	13392	X	11948	-0-	-1444	-0-	11873	2	75	9	N	68	190	1			1317
11	12631	X	12631	-0-	-0-	-0-	12473	2	158	9	N	144					1461
*12	12913	X	12913	-0-	-0-	-0-	12681	2	232	9	N	211	190	1			1482
*01	9869	X	9869	-0-	-0-	-0-	9781	2	88	9	N	80					1562

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13476	X	13476	-0-	-0-	-0-	532	1	12758	2	N	169	197	1			967
							186	9									
09	11262	X	11262	-0-	-0-	-0-	444	1	10664	2	N	140	399	1			708
							154	9									
10	6944	X	6944	-0-	-0-	-0-	401	1	6330	2	N	194					902
							213	9									
11	4969	X	4969	-0-	-0-	-0-	401	1	4421	2	N	134	202	1			834
							147	9									
*12	9205	X	9205	-0-	-0-	-0-	8942	2	263	9	N	239	201	1			872
*01	5910	X	5910	-0-	-0-	-0-	280	1	5446	2	N	167					1039
							184	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	8875	-0-	-3990	-0-	8666	2	209	9	Y	190	196	1			2135
09	12420	X	6690	-0-	-5730	-0-	6526	2	164	9	Y	149	181	1			2103
10	13166	X	13166	-0-	-0-	-0-	12966	2	200	9	Y	182	182	1			2103
11	12312	X	12312	-0-	-0-	-0-	12113	2	199	9	Y	181	378	1			1906
*12	10277	X	10277	-0-	-0-	-0-	9968	2	309	9	Y	281	1151	1			1036
*01	9022	X	9022	-0-	-0-	-0-	8970	2	52	9	Y	47					1083

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30628	X	24556	-0-	-6072	-0-	24297	2	259	9	N	235					2579
09	27360	X	18245	-0-	-9115	-0-	18039	2	206	9	N	187					2766
10	29326	X	23482	-0-	-5844	-0-	23276	2	206	9	N	187	180	1			2773
11	27120	X	23834	-0-	-3286	-0-	23681	2	153	9	N	139	185	1			2727
*12	24401	X	24401	-0-	-0-	-0-	24256	2	145	9	N	132	155	1			2704
*01	19863	X	19863	-0-	-0-	-0-	19482	2	381	9	N	346					3050

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12710	X	10195	-0-	-2515	-0-	10159	2	36	9	N	33					550
09	11760	X	5007	-0-	-6753	-0-	4865	2	142	9	N	129					679
10	12152	X	5806	-0-	-6346	-0-	5712	2	94	9	N	85					764
11	9450	X	5963	-0-	-3487	-0-	5930	2	33	9	N	30					794
*12	6940	X	6940	-0-	-0-	-0-	6846	2	94	9	N	85					879
*01	5437	X	5437	-0-	-0-	-0-	5325	2	112	9	N	102	180	1			801

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					231
09	210	X	-0-	-0-	-210	-0-					N	-0-					231
10	217	X	-0-	-0-	-217	-0-					N	-0-					231
11	90	X	-0-	-0-	-90	-0-					N	-0-					231
12	T. A.		133	-0-	133	133	133	2			N	-0-					231
01	T. A.		170	-0-	170	303	170	2			N	-0-					231

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	X	-0-	-0-	-22351	-0-					N	334					1309
09	19410	X	-0-	-0-	-19410	-0-					N	402	390	1			1321
10	19995	X	13434	-0-	-6561	-0-	13107	2	327	9	N	297	389	1			1229
11	19890	X	7861	-0-	-12029	-0-	7597	2	264	9	N	240	200	1			1269
*12	13281	X	13281	-0-	-0-	-0-	12994	2	287	9	N	261	598	1			932
*01	9172	X	9172	-0-	-0-	-0-	8974	2	198	9	N	180					1112

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	7736					N	67					284
09	7736	X	-0-	-0-	-7736	-0-					N	67					351
10	6967	X	6967	-0-	-0-	-0-	6824	2	143	9	N	130					481
11	6170	X	6170	-0-	-0-	-0-	6038	2	132	9	N	120					601
*12	5713	X	5713	-0-	-0-	-0-	5630	2	83	9	N	75	579	1			97
*01	6229	X	6229	-0-	-0-	-0-	6064	2	165	9	N	150					247

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	-0-	-0-	-8308	-0-					N	199	188	1			948
09	8040	X	-0-	-0-	-8040	-0-					N	189	188	1			949
10	5656	X	5656	-0-	-0-	-0-	5483	2	173	9	N	157	188	1			918
11	5670	X	5670	-0-	-0-	-0-	5545	2	125	9	N	114	191	1			841
*12	5341	X	5341	-0-	-0-	-0-	5273	2	68	9	N	62					903
*01	1205	X	1205	-0-	-0-	-0-	1169	2	36	9	N	33					936

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38316	X	-0-	-0-	-38316	-0-					N	444	195	1			1625
09	35610	X	-0-	-0-	-35610	-0-					N	533	587	1			1571
10	35557	X	29695	-0-	-5862	-0-	29064	2	631	9	N	574	592	1			1553
11	35490	X	27767	-0-	-7723	-0-	27136	2	631	9	N	574	796	1			1331
*12	27745	X	27745	-0-	-0-	-0-	27100	2	645	9	N	586	599	1			1318
*01	26536	X	26536	-0-	-0-	-0-	25880	2	656	9	N	596	803	1			1111

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17262	X	17262	-0-	-0-	-0-	16755	2	507	9	N	461	390	1			1702
09	15363	X	15363	-0-	-0-	-0-	14810	2	553	9	N	503	587	1			1618
10	20274	X	15482	-0-	-4792	-0-	14940	2	542	9	N	493	595	1			1516
11	14531	X	14531	-0-	-0-	-0-	14002	2	529	9	N	481	396	1			1601
*12	14786	X	14786	-0-	-0-	-0-	14204	2	582	9	N	529	798	1			1332
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1332

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79267	X	23270	-0-	-55997	-0-	22541	2	729	9	N	663	392	1			4552
09	76710	X	21858	-0-	-54852	-0-	21230	2	628	9	N	571	784	1			4339
10	79267	X	23127	-0-	-56140	-0-	22511	2	616	9	N	560	591	1			4308
11	21412	X	21412	-0-	-0-	-0-	20765	2	647	9	N	588	996	1			3900
*12	21473	X	21473	-0-	-0-	-0-	20826	2	647	9	N	588	573	1			3915
*01	20007	X	20007	-0-	-0-	-0-	19316	2	691	9	N	628	600	1			3943

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24242	X	5033	-0-	-19209	-0-	4768	2	265	9	N	241	196	1			2449
09	23460	X	4461	-0-	-18999	-0-	4142	2	319	9	N	290	585	1			2154
10	24242	X	4577	-0-	-19665	-0-	4257	2	320	9	N	291	395	1			2050
11	2332	X	2332	-0-	-0-	-0-	2071	2	261	9	N	237					2287
*12	2347	X	2347	-0-	-0-	-0-	2095	2	252	9	N	229	401	1			2115
*01	1243	X	1243	-0-	-0-	-0-	995	2	248	9	N	225					2340

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3367	-0-	-570	-0-	31	1	3336	2	N	-0-					33
09	3224	X	3224	-0-	-0-	-0-	28	1	3196	2	N	-0-					33
10	3358	X	3358	-0-	-0-	-0-	31	1	3327	2	N	-0-					33
11	3270	X	3101	-0-	-169	-0-	30	1	3071	2	N	-0-					33
12	3379	X	3246	-0-	-133	-0-	31	1	3191	2	N	22					55
							24	9									
01	3379	X	3325	-0-	-54	-0-	31	1	3259	2	N	32					87
							35	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

08	1798	N	1660	-0-	-138	-0-	31	1	1629	2	N	-0-					121
09	1639	N	1639	-0-	-0-	-0-	30	1	1609	2	N	-0-					121
10	1705	N	1648	-0-	-57	-0-	31	1	1617	2	N	-0-					121
11	1620	N	1371	-0-	-249	-0-	30	1	1341	2	N	-0-					121
12	1705	N	1469	-0-	-236	-0-	31	1	1438	2	N	-0-					121
*01	1643	N	31	-0-	-1612	-0-	31	1			N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

08	2359	N	2359	-0-	-0-	-0-	155	1	2182	2	N	20	193	1			67
							22	9									
09	1980	N	1737	-0-	-243	-0-	150	1	1573	2	N	13					80
							14	9									
10	2046	N	1983	-0-	-63	-0-	155	1	1804	2	N	22					102
							24	9									
11	2280	N	1862	-0-	-418	-0-	150	1	1688	2	N	22					124
							24	9									
12	2707	N	2707	-0-	-0-	-0-	155	1	2529	2	N	21					145
							23	9									
*01	1984	N	120	-0-	-1864	-0-	120	1			N	-0-					145

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

08	1662	N	1662	-0-	-0-	-0-	145	1	1517	2	N	-0-					101
09	1530	N	1350	-0-	-180	-0-	150	1	1200	2	N	-0-					101
10	1563	N	1563	-0-	-0-	-0-	155	1	1408	2	N	-0-					101
11	1620	N	1247	-0-	-373	-0-	150	1	1097	2	N	-0-					101
12	1447	N	1447	-0-	-0-	-0-	155	1	1292	2	N	-0-					101
*01	1550	N	145	-0-	-1405	-0-	145	1			N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

08	3038	X	1268	-0-	-1770	-0-	155	1	1092	2	N	19					234
							21	9									
09	1410	X	1031	-0-	-379	-0-	150	1	861	2	N	18					252
							20	9									
10	1364	X	1058	-0-	-306	-0-	155	1	862	2	N	37	194	1			95
							41	9									
11	1230	X	891	-0-	-339	-0-	150	1	713	2	N	25					120
							28	9									
12	1054	N	1037	-0-	-17	-0-	155	1	858	2	N	22					142
							24	9									
*01	1054	N	169	-0-	-885	-0-	145	1	24	9	N	22					164

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1107	-0-	-102	-0-	155	1	938	2	N	13					139
							14	9									
09	1110	N	1108	-0-	-2	-0-	150	1	941	2	N	15					154
							17	9									
10	1058	N	1058	-0-	-0-	-0-	155	1	889	2	N	13					167
							14	9									
11	1080	N	1039	-0-	-41	-0-	150	1	883	2	N	5					172
							6	9									
12	1147	N	1131	-0-	-16	-0-	155	1	976	2	N	-0-					172
*01	1054	N	140	-0-	-914	-0-	140	1			N	-0-					172

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2028	-0-	-266	-0-	155	1	1849	2	N	22	193	1			26
							24	9									
09	2079	N	2079	-0-	-0-	-0-	150	1	1906	2	N	21					47
							23	9									
10	2077	N	2077	-0-	-0-	-0-	155	1	1900	2	N	20					67
							22	9									
11	2074	N	2074	-0-	-0-	-0-	145	1	1912	2	N	15					82
							17	9									
12	2139	N	1958	-0-	-181	-0-	155	1	1779	2	N	22					104
							24	9									
*01	2077	N	185	-0-	-1892	-0-	155	1	30	9	N	27					131

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2454	N	2454	-0-	-0-	-0-	2431	2	23	9	N	21					238
09	2385	N	2385	-0-	-0-	-0-	2361	2	24	9	N	22					260
10	2356	N	2319	-0-	-37	-0-	2271	2	48	9	N	44					304
11	2299	N	2299	-0-	-0-	-0-	2287	2	12	9	N	11					315
12	2356	N	2290	-0-	-66	-0-	2280	2	10	9	N	9					324
01	2325	N	2211	-0-	-114	-0-	1991	2	220	9	N	200	197	1			327

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1404	-0-	-115	-0-	155	1	1249	2	N	-0-					273
09	1199	N	1199	-0-	-0-	-0-	150	1	1049	2	N	-0-					273
10	1392	N	1392	-0-	-0-	-0-	155	1	1237	2	N	-0-					273
11	1350	N	1260	-0-	-90	-0-	150	1	1110	2	N	-0-					273
12	1251	N	1251	-0-	-0-	-0-	150	1	1101	2	N	-0-					273
*01	1395	N	105	-0-	-1290	-0-	105	1			N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1915	-0-	-255	-0-	140	1	1775	2	N	-0-					70
09	2040	N	1963	-0-	-77	-0-	30	1	1933	2	N	-0-					70
10	1901	N	1901	-0-	-0-	-0-	31	1	1870	2	N	-0-					70
11	1921	N	1921	-0-	-0-	-0-	30	1	1891	2	N	-0-					70
12	2015	N	1878	-0-	-137	-0-	31	1	1847	2	N	-0-					70
*01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1207	-0-	-560	-0-	1207	2			N	-0-					118
09	1890	N	889	-0-	-1001	-0-	889	2			N	-0-					118
10	1922	N	842	-0-	-1080	-0-	842	2			N	-0-					118
11	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					118
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					118
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	812	2	6	9	N	5					179
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					179
10	1037	N	1037	-0-	-0-	-0-	937	2	100	9	N	91					270
11	887	N	887	-0-	-0-	-0-	833	2	54	9	N	49					319
12	856	N	856	-0-	-0-	-0-	799	2	57	9	N	52					371
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					371

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					123
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					123
10	561	N	561	-0-	-0-	-0-	557	2	4	9	N	4	4	8			123
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					123
12	718	N	718	-0-	-0-	-0-	697	2	21	9	N	19					142
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					142

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	85	1	1365	2	Y	6					117
							7	9									
09	1230	N	914	-0-	-316	-0-	51	1	862	2	Y	1					118
							1	9									
10	1271	N	824	-0-	-447	-0-	47	1	777	2	Y	-0-					118
11	1230	N	299	-0-	-931	-0-	16	1	283	2	Y	-0-					118
12	930	N	820	-0-	-110	-0-	56	1	762	2	Y	2					120
							2	9									
*01	892	N	892	-0-	-0-	-0-	42	1	847	2	Y	3					123
							3	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	9	1	137	2	Y	1					20
							1	9									
09	150	N	148	-0-	-2	-0-	8	1	140	2	Y	-0-					20
10	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					20
11	150	N	132	-0-	-18	-0-	7	1	125	2	Y	-0-					20
12	155	N	141	-0-	-14	-0-	10	1	131	2	Y	-0-					20
*01	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					20

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	610	-0-	-10	-0-	36	1	574	2	Y	-0-					35
09	570	N	417	-0-	-153	-0-	23	1	394	2	Y	-0-					35
10	651	N	641	-0-	-10	-0-	37	1	604	2	Y	-0-					35
11	600	N	560	-0-	-40	-0-	31	1	529	2	Y	-0-					35
12	511	N	511	-0-	-0-	-0-	35	1	476	2	Y	-0-					35
01	651	N	393	-0-	-258	-0-	19	1	374	2	Y	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1493	N	1493	-0-	-0-	-0-	88	1	1401	2	Y	4					85
							4	9									
09	1398	N	1398	-0-	-0-	-0-	78	1	1319	2	Y	1					86
							1	9									
10	1523	N	1523	-0-	-0-	-0-	87	1	1436	2	Y	-0-					86
11	1151	N	1151	-0-	-0-	-0-	63	1	1088	2	Y	-0-					86
12	1457	N	1099	-0-	-358	-0-	75	1	1023	2	Y	1					87
							1	9									
01	1519	N	1199	-0-	-320	-0-	57	1	1140	2	Y	2					89
							2	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	N	2011	-0-	-0-	-0-	118	1	1887	2	N	5					203
							6	9									
09	1920	N	1657	-0-	-263	-0-	92	1	1558	2	N	6					209
							7	9									
10	2077	N	1701	-0-	-376	-0-	97	1	1602	2	N	2					211
							2	9									
11	1950	N	1762	-0-	-188	-0-	96	1	1649	2	N	15	185	1			41
							17	9									
12	1705	N	1523	-0-	-182	-0-	104	1	1415	2	N	4					45
							4	9									
*01	1869	N	1869	-0-	-0-	-0-	89	1	1766	2	N	13					58
							14	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3609	X	3609	-0-	-0-	-0-	212	1	3395	2	N	2	180	1			32
							2	9									
09	3368	X	3368	-0-	-0-	-0-	187	1	3167	2	N	13					45
							14	9									
10	3469	X	3469	-0-	-0-	-0-	198	1	3260	2	N	10					55
							11	9									
11	2940	X	2940	-0-	-0-	-0-	160	1	2768	2	N	11					66
							12	9									
12	2712	X	2712	-0-	-0-	-0-	184	1	2505	2	N	21					87
							23	9									
*01	3076	X	3076	-0-	-0-	-0-	146	1	2904	2	N	24					111
							26	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3377	X	3377	-0-	-0-	-0-	198	1	3167	2	N	11	185	1			55
							12	9									
09	3210	X	2645	-0-	-565	-0-	147	1	2487	2	N	10					65
							11	9									
10	3627	X	2610	-0-	-1017	-0-	149	1	2455	2	N	5					70
							6	9									
11	3510	X	2774	-0-	-736	-0-	151	1	2604	2	N	17					87
							19	9									
12	2491	X	2491	-0-	-0-	-0-	168	1	2288	2	N	32					119
							35	9									
*01	2550	X	2550	-0-	-0-	-0-	121	1	2418	2	N	10					129
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5764	-0-	-715	-0-		31 1 33 9	5700	2	N	30					260
09	6270	X	5558	-0-	-712	-0-		30 1 160 9	5368	2	N	145	192	1			213
10	6479	X	5680	-0-	-799	-0-		31 1 48 9	5601	2	N	44					257
11	5580	X	5350	-0-	-230	-0-		30 1 50 9	5270	2	N	45					302
12	5704	X	5245	-0-	-459	-0-		31 1 25 9	5189	2	N	23	197	1			128
01	5704	X	5269	-0-	-435	-0-		31 1	5238	2	N	-0-					128

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4051	-0-	-382	-0-		31 1 45 9	3975	2	N	41					188
09	4200	X	3865	-0-	-335	-0-		30 1 54 9	3781	2	N	49					237
10	4185	X	3831	-0-	-354	-0-		31 1 53 9	3747	2	N	48	196	1			89
11	3960	X	3069	-0-	-891	-0-		24 1 45 9	3000	2	N	41					130
12	4092	X	3016	-0-	-1076	-0-		28 1 41 9	2947	2	N	37					167
*01	4690	X	4690	-0-	-0-	-0-		22 1 50 9	4618	2	N	45					212

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3606	X	3606	-0-	-0-	-0-		31 1 39 9	3536	2	N	35					190
09	3887	X	3887	-0-	-0-	-0-		30 1 42 9	3815	2	N	38					228
10	4078	X	4078	-0-	-0-	-0-		31 1 39 9	4008	2	N	35					263
11	3883	X	3883	-0-	-0-	-0-		24 1 36 9	3823	2	N	33	190	1			106
12	4115	X	4115	-0-	-0-	-0-		29 1 61 9	4025	2	N	55					161
*01	3971	X	3971	-0-	-0-	-0-		22 1 33 9	3916	2	N	30					191

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3839	-0-	-98	-0-		31 1 51 9	3757	2	N	46					231
09	3810	X	3593	-0-	-217	-0-		30 1 54 9	3509	2	N	49	182	1			98
10	4030	X	3602	-0-	-428	-0-		29 1 61 9	3512	2	N	55					153
11	3900	X	3456	-0-	-444	-0-		24 1 51 9	3381	2	N	46					199
12	4030	X	3076	-0-	-954	-0-		28 1 55 9	2993	2	N	50					249
01	3844	X	3613	-0-	-231	-0-		22 1 40 9	3551	2	N	36	198	1			87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4118	-0-	-315	-0-	31	1	4039	2	N	44					242
							48	9									
09	4290	X	3772	-0-	-518	-0-	30	1	3696	2	N	42	196	1			88
							46	9									
10	4185	X	4021	-0-	-164	-0-	31	1	3938	2	N	47					135
							52	9									
11	4050	X	3763	-0-	-287	-0-	27	1	3689	2	N	43					178
							47	9									
12	4030	X	3610	-0-	-420	-0-	29	1	3523	2	N	53					231
							58	9									
01	4030	X	3685	-0-	-345	-0-	25	1	3601	2	N	54	197	1			88
							59	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1734	-0-	-2	-0-	31	1	1679	2	N	22	192	1			62
							24	9									
09	1680	N	1570	-0-	-110	-0-	30	1	1518	2	N	20					82
							22	9									
10	1705	N	1692	-0-	-13	-0-	31	1	1636	2	N	23					105
							25	9									
11	1680	N	1395	-0-	-285	-0-	24	1	1347	2	N	22					127
							24	9									
12	1612	N	1165	-0-	-447	-0-	27	1	1115	2	N	21					148
							23	9									
01	1705	N	1446	-0-	-259	-0-	22	1	1396	2	N	25					173
							28	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2408	-0-	-661	-0-	31	1	2356	2	N	19					237
							21	9									
09	2970	X	2374	-0-	-596	-0-	30	1	2296	2	N	44	193	1			88
							48	9									
10	3069	X	2479	-0-	-590	-0-	31	1	2405	2	N	39					127
							43	9									
11	2970	X	2550	-0-	-420	-0-	25	1	2489	2	N	33					160
							36	9									
12	2666	X	2230	-0-	-436	-0-	28	1	2161	2	N	37					197
							41	9									
*01	2882	X	2882	-0-	-0-	-0-	22	1	2816	2	N	40					237
							44	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1332	-0-	-32	-0-	31	1	1278	2	N	21					238
							23	9									
09	1320	N	1209	-0-	-111	-0-	29	1	1161	2	N	17	193	1			62
							19	9									
10	1240	N	1198	-0-	-42	-0-	31	1	1155	2	N	11					73
							12	9									
11	1290	N	1101	-0-	-189	-0-	24	1	1058	2	N	17					90
							19	9									
12	1240	N	1046	-0-	-194	-0-	28	1	1005	2	N	12					102
							13	9									
01	1209	N	1118	-0-	-91	-0-	27	1	1066	2	N	23					125
							25	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3834	X	3834	-0-	-0-	-0-	31	1	3745	2	N	53	196	1			110
							58	9									
09	3660	X	3623	-0-	-37	-0-	30	1	3546	2	N	43					153
							47	9									
10	3782	X	3750	-0-	-32	-0-	31	1	3676	2	N	39					192
							43	9									
11	3660	X	3338	-0-	-322	-0-	30	1	3261	2	N	43					235
							47	9									
12	3844	X	3439	-0-	-405	-0-	31	1	3354	2	N	49	201	1			83
							54	9									
01	3844	X	3373	-0-	-471	-0-	31	1	3294	2	N	44					127
							48	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1905	-0-	-79	-0-	31	1	1844	2	N	27					218
							30	9									
09	1860	N	1791	-0-	-69	-0-	30	1	1741	2	N	18					236
							20	9									
10	1891	N	1831	-0-	-60	-0-	31	1	1765	2	N	32	196	1			72
							35	9									
11	1830	N	1628	-0-	-202	-0-	24	1	1581	2	N	21					93
							23	9									
12	1860	N	1553	-0-	-307	-0-	28	1	1501	2	N	22					115
							24	9									
01	1829	N	1641	-0-	-188	-0-	22	1	1594	2	N	23					138
							25	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3042	-0-	-275	-0-	30	1	2981	2	N	28					190
							31	9									
09	3360	X	2851	-0-	-509	-0-	30	1	2791	2	N	27					217
							30	9									
10	3472	X	2923	-0-	-549	-0-	31	1	2864	2	N	25					242
							28	9									
11	3360	X	2474	-0-	-886	-0-	24	1	2427	2	N	21	195	1			68
							23	9									
12	3069	X	2693	-0-	-376	-0-	30	1	2622	2	N	37					105
							41	9									
01	3038	X	2581	-0-	-457	-0-	22	1	2518	2	N	37					142
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1502	-0-	-141	-0-	31	1	1461	2	N	9	188	1			58
							10	9									
09	1560	N	1496	-0-	-64	-0-	30	1	1447	2	N	17					75
							19	9									
10	1467	N	1467	-0-	-0-	-0-	31	1	1414	2	N	20					95
							22	9									
11	1440	N	1230	-0-	-210	-0-	24	1	1189	2	N	15					110
							17	9									
12	1550	N	1219	-0-	-331	-0-	28	1	1177	2	N	13					123
							14	9									
*01	1495	N	1495	-0-	-0-	-0-	22	1	1447	2	N	24					147
							26	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2650	N	2650	-0-	-0-	-0-	31	1	2580	2	N	35					228
							39	9									
09	2610	N	2284	-0-	-326	-0-	30	1	2236	2	N	16					244
							18	9									
10	2294	N	1475	-0-	-819	-0-	20	1	1412	2	N	39	199	1			84
							43	9									
11	2550	N	1030	-0-	-1520	-0-	10	1	1014	2	N	5					89
							6	9									
12	3100	N	3172	-0-	72	72	30	1	3083	2	N	54					143
							59	9									
*01	2644	N	2572	-0-	-72	-0-	26	1	2513	2	N	30					173
							33	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

08	899	N	851	-0-	-48	-0-	31	1	820	2	N	-0-					205
09	870	N	860	-0-	-10	-0-	30	1	827	2	N	3					208
							3	9									
10	899	N	857	-0-	-42	-0-	31	1	820	2	N	5					213
							6	9									
11	810	N	770	-0-	-40	-0-	26	1	744	2	N	-0-					213
12	899	N	804	-0-	-95	-0-	29	1	771	2	N	4					217
							4	9									
01	868	N	730	-0-	-138	-0-	22	1	705	2	N	3					220
							3	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

08	4650	X	4390	-0-	-260	-0-	31	1	4296	2	N	57					147
							63	9									
09	4410	X	4279	-0-	-131	-0-	30	1	4188	2	N	55					202
							61	9									
10	4557	X	4432	-0-	-125	-0-	31	1	4354	2	N	43					245
							47	9									
11	4537	X	4537	-0-	-0-	-0-	30	1	4412	2	N	86	193	1			138
							95	9									
12	4495	X	4153	-0-	-342	-0-	31	1	4050	2	N	65					203
							72	9									
01	4433	X	4344	-0-	-89	-0-	31	1	4230	2	N	75	195	1			83
							83	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

08	4072	X	4072	-0-	-0-	-0-	31	1	3989	2	N	47	188	1			81
							52	9									
09	3968	X	3968	-0-	-0-	-0-	30	1	3897	2	N	37					118
							41	9									
10	4164	X	4164	-0-	-0-	-0-	31	1	4064	2	N	63					181
							69	9									
11	4045	X	4045	-0-	-0-	-0-	30	1	3947	2	N	62					243
							68	9									
12	4154	X	4083	-0-	-71	-0-	31	1	3990	2	N	56	197	1			102
							62	9									
01	4154	X	4078	-0-	-76	-0-	30	1	3981	2	N	61					163
							67	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1539	-0-	-42	-0-	31	1	1497	2	N	10					97
							11	9									
09	1478	N	1478	-0-	-0-	-0-	30	1	1431	2	N	15					112
							17	9									
10	1550	N	1524	-0-	-26	-0-	31	1	1481	2	N	11					123
							12	9									
11	1500	N	1412	-0-	-88	-0-	30	1	1371	2	N	10					133
							11	9									
12	1519	N	1433	-0-	-86	-0-	31	1	1394	2	N	7					140
							8	9									
01	1519	N	1468	-0-	-51	-0-	31	1	1418	2	N	17					157
							19	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3330	X	3330	-0-	-0-	-0-	31	1	3211	2	N	80					197
							88	9									
09	3213	X	3213	-0-	-0-	-0-	30	1	3075	2	N	98	192	1			103
							108	9									
10	3265	X	3265	-0-	-0-	-0-	31	1	3164	2	N	64					167
							70	9									
11	3054	X	3054	-0-	-0-	-0-	30	1	2947	2	N	70					237
							77	9									
12	3067	X	3067	-0-	-0-	-0-	31	1	2974	2	N	56	195	1			98
							62	9									
*01	3092	X	3092	-0-	-0-	-0-	31	1	2989	2	N	65					163
							72	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2681	N	2681	-0-	-0-	-0-	31	1	2630	2	N	18					255
							20	9									
09	2741	N	2741	-0-	-0-	-0-	30	1	2676	2	N	32	192	1			95
							35	9									
10	2752	N	2752	-0-	-0-	-0-	31	1	2697	2	N	22					117
							24	9									
11	2703	N	2703	-0-	-0-	-0-	27	1	2653	2	N	21					138
							23	9									
12	2821	N	1542	-0-	-1279	-0-	28	1	1492	2	N	20					158
							22	9									
01	2759	N	1491	-0-	-1268	-0-	22	1	1439	2	N	27					185
							30	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3577	X	3577	-0-	-0-	-0-	31	1	3513	2	N	30					243
							33	9									
09	3478	X	3478	-0-	-0-	-0-	30	1	3417	2	N	28					271
							31	9									
10	3498	X	3498	-0-	-0-	-0-	31	1	3447	2	N	18					289
							20	9									
11	3281	X	3281	-0-	-0-	-0-	30	1	3211	2	N	36	192	1			133
							40	9									
12	3347	X	3347	-0-	-0-	-0-	31	1	3297	2	N	17					150
							19	9									
*01	3444	X	3444	-0-	-0-	-0-	31	1	3385	2	N	25					175
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	932	-0-	-122	-0-	28	1	867	2	N	34					178
							37	9									
09	1050	N	920	-0-	-130	-0-	28	1	863	2	N	26					204
							29	9									
10	1014	N	1014	-0-	-0-	-0-	27	1	957	2	N	27					231
							30	9									
11	900	N	884	-0-	-16	-0-	24	1	840	2	N	18					249
							20	9									
12	961	N	765	-0-	-196	-0-	22	1	714	2	N	26	183	1			92
							29	9									
01	1023	N	815	-0-	-208	-0-	22	1	759	2	N	31					123
							34	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2299	-0-	-88	-0-	31	1	2246	2	N	20					163
							22	9									
09	2310	N	2274	-0-	-36	-0-	30	1	2220	2	N	22					185
							24	9									
10	2387	N	2269	-0-	-118	-0-	31	1	2214	2	N	22					207
							24	9									
11	2220	N	1877	-0-	-343	-0-	30	1	1813	2	N	31					238
							34	9									
12	2356	N	1788	-0-	-568	-0-	30	1	1734	2	N	22	192	1			68
							24	9									
01	2263	N	1855	-0-	-408	-0-	31	1	1809	2	N	14					82
							15	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16492	X	13116	-0-	-3376	-0-	26	1	12952	2	N	125					295
							138	9									
09	15960	X	14260	-0-	-1700	-0-	30	1	14123	2	N	97	189	1			203
							107	9									
10	16492	X	14718	-0-	-1774	-0-	31	1	14588	2	N	90					293
							99	9									
11	15270	X	14866	-0-	-404	-0-	30	1	14687	2	N	135	196	1			232
							149	9									
12	15779	X	14694	-0-	-1085	-0-	31	1	14528	2	N	123					355
							135	9									
01	14725	X	14332	-0-	-393	-0-	31	1	14165	2	N	124	382	1			97
							136	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	9930	-0-	-1385	-0-	30	1	9801	2	N	90					435
							99	9									
09	10800	X	9559	-0-	-1241	-0-	30	1	9331	2	N	180	378	1			237
							198	9									
10	11160	X	9237	-0-	-1923	-0-	31	1	9073	2	N	121	188	1			170
							133	9									
11	10170	X	8768	-0-	-1402	-0-	29	1	8609	2	N	118					288
							130	9									
12	10106	X	9745	-0-	-361	-0-	30	1	9508	2	N	188	199	1			277
							207	9									
01	9920	X	9289	-0-	-631	-0-	26	1	9145	2	N	107	185	1			199
							118	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2846	-0-	-223	-0-	31	1	2795	2	N	18					138
							20	9									
09	2940	X	2796	-0-	-144	-0-	30	1	2749	2	N	15					153
							17	9									
10	2991	X	2991	-0-	-0-	-0-	31	1	2945	2	N	14					167
							15	9									
11	2790	X	2639	-0-	-151	-0-	24	1	2595	2	N	18					185
							20	9									
12	2883	N	2868	-0-	-15	-0-	30	1	2829	2	N	8					193
							9	9									
01	2976	N	2294	-0-	-682	-0-	24	1	2264	2	N	5					198
							6	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2778	-0-	-1190	-0-	27	1	2722	2	N	26					191
							29	9									
09	3840	X	2754	-0-	-1086	-0-	28	1	2689	2	N	34					225
							37	9									
10	3968	X	2461	-0-	-1507	-0-	27	1	2417	2	N	15					240
							17	9									
11	3840	X	2354	-0-	-1486	-0-	29	1	2316	2	N	8					248
							9	9									
12	2976	X	2443	-0-	-533	-0-	30	1	2387	2	N	24					272
							26	9									
01	2852	X	2455	-0-	-397	-0-	30	1	2391	2	N	31	201	1			102
							34	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	12181	-0-	-560	-0-	31	1	11993	2	N	143					445
							157	9									
09	12300	X	11548	-0-	-752	-0-	30	1	11351	2	N	152	195	1			402
							167	9									
10	12493	X	11330	-0-	-1163	-0-	31	1	11165	2	N	122	199	1			325
							134	9									
11	11910	X	9858	-0-	-2052	-0-	25	1	9695	2	N	125	188	1			262
							138	9									
12	12307	X	11650	-0-	-657	-0-	30	1	11382	2	N	216					478
							238	9									
01	12183	X	10088	-0-	-2095	-0-	24	1	9992	2	N	65	196	1			347
							72	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	9289	-0-	-569	-0-	31	1	9162	2	N	87					481
							96	9									
09	9540	X	9488	-0-	-52	-0-	30	1	8891	2	N	515	386	1			610
							567	9									
10	9827	X	8748	-0-	-1079	-0-	28	1	8642	2	N	71	194	1			487
							78	9									
11	9030	X	7954	-0-	-1076	-0-	29	1	7749	2	N	160	195	1			452
							176	9									
12	9145	X	6453	-0-	-2692	-0-	29	1	6263	2	N	146					598
							161	9									
01	9145	X	4940	-0-	-4205	-0-	26	1	4801	2	N	103	196	1			505
							113	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	7512	-0-	-1943	-0-	30	1	7388	2	N	85	192	1			128
							94	9									
09	9776	X	9776	-0-	-0-	-0-	30	1	9651	2	N	86					214
							95	9									
10	9841	X	9841	-0-	-0-	-0-	31	1	9741	2	N	63					277
							69	9									
11	9468	X	9468	-0-	-0-	-0-	30	1	9322	2	N	105	196	1			186
							116	9									
12	10106	X	9265	-0-	-841	-0-	30	1	9128	2	N	97					283
							107	9									
01	10106	X	7419	-0-	-2687	-0-	24	1	7349	2	N	42					325
							46	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63054	X	19314	-0-	-43740	-0-	31	1	18641	2	N	584	605	1			237
							642	9									
09	61020	X	17378	-0-	-43642	-0-	30	1	16798	2	N	500	577	1			160
							550	9									
10	63054	X	15863	-0-	-47191	-0-	30	1	15339	2	N	449	196	1			413
							494	9									
11	61020	X	12528	-0-	-48492	-0-	30	1	12039	2	N	417	600	1			230
							459	9									
12	63054	X	11776	-0-	-51278	-0-	31	1	11340	2	N	368	396	1			202
							405	9									
01	19313	X	10239	-0-	-9074	-0-	31	1	9843	2	N	332	197	1			337
							365	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
09	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
10	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
11	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
12	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28
01	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT	28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	689	3	10	9	N	9					79
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					79
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					79
11	747	N	747	-0-	-0-	-0-	735	3	12	9	N	11					90
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					90
01	775	N	526	-0-	-249	-0-	515	3	11	9	N	10					100

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					58
09	1410	N	1358	-0-	-52	-0-	1358	2			N	-0-					58
10	1519	N	1319	-0-	-200	-0-	1319	2			N	-0-					58
11	1410	N	1309	-0-	-101	-0-	1309	2			N	-0-					58
12	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					58
*01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					58

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	-0-	2074	2	12	9	N	11					107
09	1770	N	1766	-0-	-4	-0-	1746	2	20	9	N	18					125
10	1798	N	1743	-0-	-55	-0-	1723	2	20	9	N	18					143
11	2010	N	1347	-0-	-663	-0-	1341	2	6	9	N	5	125	1			23
12	1829	N	1410	-0-	-419	-0-	1410	2			N	-0-					23
01	1736	N	1166	-0-	-570	-0-	1159	2	7	9	N	6					29

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
12	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					59
09	1470	N	1343	-0-	-127	-0-	1343	2			N	-0-					59
10	1457	N	1240	-0-	-217	-0-	1240	2			N	-0-					59
11	1650	N	1056	-0-	-594	-0-	1056	2			N	-0-					59
12	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					59
01	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					59

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

08	3418	X	3418	-0-	-0-	-0-	3374	2	44	9	N	40					209
09	3180	X	3151	-0-	-29	-0-	3127	2	24	9	N	22	190	1			41
10	3379	X	3280	-0-	-99	-0-	3235	2	45	9	N	41					82
11	3270	X	3089	-0-	-181	-0-	3052	2	37	9	N	34					116
12	3410	X	3322	-0-	-88	-0-	3280	2	42	9	N	38					154
01	3410	X	3041	-0-	-369	-0-	3004	2	37	9	N	34					188

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

08	1824	N	1824	-0-	-0-	-0-	1803	2	21	9	N	19					97
09	1710	N	1661	-0-	-49	-0-	1650	2	11	9	N	10					107
10	1829	N	1654	-0-	-175	-0-	1636	2	18	9	N	16					123
11	1770	N	1535	-0-	-235	-0-	1534	2	1	9	N	1					124
12	1705	N	1667	-0-	-38	-0-	1664	2	3	9	N	3					127
01	1643	N	1517	-0-	-126	-0-	1511	2	6	9	N	5					132

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0-	-0-	1722	2	24	9	N	22					176
09	1620	N	1612	-0-	-8	-0-	1594	2	18	9	N	16					192
10	1736	N	1616	-0-	-120	-0-	1601	2	15	9	N	14	182	1			24
11	1680	N	1548	-0-	-132	-0-	1522	2	26	9	N	24					48
12	1674	N	1572	-0-	-102	-0-	1547	2	25	9	N	23					71
*01	1675	N	1675	-0-	-0-	-0-	1645	2	30	9	N	27					98

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1362	-0-	-64	-0-	1362	2			N	-0-					20
09	1350	N	1322	-0-	-28	-0-	1322	2			N	-0-					20
10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					20
11	1320	N	1135	-0-	-185	-0-	1135	2			N	-0-					20
12	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					20
01	1457	N	1337	-0-	-120	-0-	1337	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1512	-0-	-875	-0-	1484	2	28	9	N	25					108
09	1881	N	1881	-0-	-0-	-0-	1863	2	18	9	N	16					124
10	2000	N	2000	-0-	-0-	-0-	1975	2	25	9	N	23					147
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-	66	1			81
12	2002	N	2002	-0-	-0-	-0-	1995	2	7	9	N	6	70	1			17
01	2015	N	1927	-0-	-88	-0-	1920	2	7	9	N	6					23

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-	107	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					76
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					76
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					76
11	750	N	694	-0-	-56	-0-	694	2			N	-0-					76
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					76
01	775	N	774	-0-	-1	-0-	774	2			N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

08	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	N	3					123
09	1268	N	1268	-0-	-0-	-0-	1261	2	7	9	N	6					129
10	1291	N	1291	-0-	-0-	-0-	1287	2	4	9	N	4					133
11	1262	N	1262	-0-	-0-	-0-	1251	2	11	9	N	10					143
12	1302	N	1295	-0-	-7	-0-	1289	2	6	9	N	5					148
01	1302	N	1269	-0-	-33	-0-	1266	2	3	9	N	3					151

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

08	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2					25
09	1650	N	1650	-0-	-0-	-0-	1638	2	12	9	N	11					36
10	1483	N	1483	-0-	-0-	-0-	1475	2	8	9	N	7					43
11	1544	N	1544	-0-	-0-	-0-	1523	2	21	9	N	19					62
12	1705	N	804	-0-	-901	-0-	801	2	3	9	N	3					65
*01	1943	N	1943	-0-	-0-	-0-	1928	2	15	9	N	14					79

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

08	4207	X	4207	-0-	-0-	-0-	4166	2	41	9	N	37					149
09	3661	X	3661	-0-	-0-	-0-	3629	2	32	9	N	29	164	1			14
10	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					14
11	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					14
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					14
*01	3773	X	3773	-0-	-0-	-0-	3748	2	25	9	N	23					37

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

08	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					61
09	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					61
10	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					61
11	1710	N	1647	-0-	-63	-0-	1647	2			N	-0-					61
12	1736	N	1641	-0-	-95	-0-	1641	2			N	-0-					61
01	1767	N	1738	-0-	-29	-0-	1735	2	3	9	N	3					64

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4360	X	4360	-0-	-0-	-0-	474	1	3862	2	N	22	180	1			42
							24	9									
09	4132	X	4132	-0-	-0-	-0-	459	1	3579	2	N	85					127
							94	9									
10	2313	X	2313	-0-	-0-	-0-	352	1	1961	2	N	-0-					127
11	1830	X	787	-0-	-1043	-0-	736	2	51	9	N	46					173
12	5218	X	5218	-0-	-0-	-0-	337	1	4851	2	N	27					200
							30	9									
*01	4638	X	4638	-0-	-0-	-0-	474	1	3976	2	N	171	176	1			195
							188	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					15
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					15
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					15
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

08	837	N	819	-0-	-18	-0-	813	2	6	9	N	5	2	8			63
09	865	N	865	-0-	-0-	-0-	859	2	6	9	N	5	6	1	4	8	58
10	939	N	939	-0-	-0-	-0-	930	2	9	9	N	8	6	8			60
11	780	N	768	-0-	-12	-0-	768	2			N	-0-					60
*12	899	N	755	-0-	-144	-0-	743	2	12	9	N	11	11	8			60
*01	930	N	730	-0-	-200	-0-	726	2	4	9	N	4	4	8			60

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

08	744	N	409	-0-	-335	-0-	409	2			N	-0-					63
09	510	N	502	-0-	-8	-0-	502	2			N	-0-					63
10	651	N	633	-0-	-18	-0-	633	2			N	-0-					63
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					63
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					63
*01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

08	1271	N	1217	-0-	-54	-0-	1208	2	9	9	N	8	2	8			27
09	1200	N	1075	-0-	-125	-0-	1072	2	3	9	N	3	3	1	1	8	26
10	1302	N	1043	-0-	-259	-0-	1039	2	4	9	N	4	3	8			27
11	1170	N	1117	-0-	-53	-0-	1116	2	1	9	N	1					28
12	1116	N	989	-0-	-127	-0-	975	2	14	9	N	13	4	8			37
01	1054	N	994	-0-	-60	-0-	988	2	6	9	N	5	2	8			40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1861	N	1861	-0-	-0-	-0-	1847	2	14	9	N	13	9	8			38
09	1785	N	1785	-0-	-0-	-0-	1773	2	12	9	N	11	15	1	8	8	26
10	1953	N	1807	-0-	-146	-0-	1785	2	22	9	N	20	15	8			31
11	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					31
12	1872	N	1872	-0-	-0-	-0-	1842	2	30	9	N	27	24	8			34
*01	1868	N	1868	-0-	-0-	-0-	1855	2	13	9	N	12	12	8			34

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

08	1116	N	964	-0-	-152	-0-	960	2	4	9	N	4	3	8			31
09	990	N	930	-0-	-60	-0-	928	2	2	9	N	2	4	1	2	8	27
10	1054	N	773	-0-	-281	-0-	769	2	4	9	N	4	4	8			27
11	930	N	912	-0-	-18	-0-	912	2			N	-0-					27
12	1097	N	1097	-0-	-0-	-0-	1090	2	7	9	N	6	5	8			28
*01	1061	N	1061	-0-	-0-	-0-	1058	2	3	9	N	3	2	8			29

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

08	3296	X	3296	-0-	-0-	-0-	3263	2	33	9	N	30					309
09	3109	X	3109	-0-	-0-	-0-	3083	2	26	9	N	24	190	1			143
10	3196	X	3196	-0-	-0-	-0-	3162	2	34	9	N	31					174
11	3085	X	3085	-0-	-0-	-0-	3055	2	30	9	N	27					201
12	3100	X	2991	-0-	-109	-0-	2960	2	31	9	N	28					229
*01	3159	X	3159	-0-	-0-	-0-	3120	2	39	9	N	35					264

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

08	1922	N	1751	-0-	-171	-0-	1719	2	32	9	N	29	6	8			80
09	1770	N	1693	-0-	-77	-0-	1680	2	13	9	N	12	10	1	6	8	76
10	1749	N	1749	-0-	-0-	-0-	1724	2	25	9	N	23	10	8			89
11	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					89
12	1736	N	1674	-0-	-62	-0-	1632	2	42	9	N	38	14	8			113
01	1736	N	1724	-0-	-12	-0-	1698	2	26	9	N	24	5	8			132

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

08	3038	X	2755	-0-	-283	-0-	2738	2	17	9	N	15	6	8			66
09	2940	X	2576	-0-	-364	-0-	2533	2	43	9	N	39	12	1	6	8	87
10	3038	X	2489	-0-	-549	-0-	2461	2	28	9	N	25	12	8			100
11	2850	X	2260	-0-	-590	-0-	2260	2			N	-0-					100
*12	2852	X	2245	-0-	-607	-0-	2227	2	18	9	N	16	16	8			100
*01	2759	X	2406	-0-	-353	-0-	2391	2	15	9	N	14	6	8			108

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

08	1836	N	1836	-0-	-0-	-0-	1816	2	20	9	N	18	10	8			97
09	1823	N	1823	-0-	-0-	-0-	1803	2	20	9	N	18	22	1	12	8	81
10	2151	N	2151	-0-	-0-	-0-	2127	2	24	9	N	22	22	8			81
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					81
*12	2150	N	2150	-0-	-0-	-0-	2118	2	32	9	N	29	29	8			81
*01	2170	N	1794	-0-	-376	-0-	1779	2	15	9	N	14	10	8			85

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

08	1674	N	1572	-0-	-102	-0-	1560	2	12	9	N	11	6	8			75
09	1531	N	1531	-0-	-0-	-0-	1519	2	12	9	N	11	10	1	6	8	70
10	1635	N	1635	-0-	-0-	-0-	1614	2	21	9	N	19	11	8			78
11	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					78
12	1687	N	1687	-0-	-0-	-0-	1666	2	21	9	N	19	14	8			83
*01	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6	6	8			83

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

08	1105	N	1105	-0-	-0-	-0-	1077	2	28	9	N	25	2	8			53
09	1054	N	1054	-0-	-0-	-0-	1050	2	4	9	N	4	6	1	3	8	48
10	1135	N	1135	-0-	-0-	-0-	1100	2	35	9	N	32	5	8			75
11	1080	N	972	-0-	-108	-0-	972	2			N	-0-					75
*12	1085	N	1044	-0-	-41	-0-	1034	2	10	9	N	9	9	8			75
*01	1147	N	982	-0-	-165	-0-	972	2	10	9	N	9	5	8			79

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

08	1891	N	1832	-0-	-59	-0-	1825	2	7	9	N	6	4	8			45
09	1780	N	1780	-0-	-0-	-0-	1773	2	7	9	N	6	7	1	4	8	40
10	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8	8	8			40
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					40
12	1829	N	1826	-0-	-3	-0-	1812	2	14	9	N	13	11	8			42
01	1860	N	1792	-0-	-68	-0-	1786	2	6	9	N	5	5	8			42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1806	-0-	-23	-0-	1803	2	3	9	N	3	2	8			164
09	1710	N	1641	-0-	-69	-0-	1637	2	4	9	N	4	5	1	2	8	161
10	1849	N	1849	-0-	-0-	-0-	1839	2	10	9	N	9	91	1	6	8	73
11	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					73
*12	1817	N	1817	-0-	-0-	-0-	1809	2	8	9	N	7	7	8			73
*01	1979	N	1979	-0-	-0-	-0-	1971	2	8	9	N	7	3	8			77

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	1355	2	2	9	N	2	1	8			124
09	1334	N	1334	-0-	-0-	-0-	1325	2	9	9	N	8	4	8			128
10	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2	2	8			128
11	1389	N	1389	-0-	-0-	-0-	1382	2	7	9	N	6					134
*12	1364	N	1323	-0-	-41	-0-	1316	2	7	9	N	6	3	8			137
01	1426	N	1317	-0-	-109	-0-	1311	2	6	9	N	5	1	8			141

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1859	N	1859	-0-	-0-	-0-	1855	2	4	9	N	4	3	8			54
09	1740	N	1467	-0-	-273	-0-	1464	2	3	9	N	3	2	1	1	8	54
10	1798	N	1570	-0-	-228	-0-	1569	2	1	9	N	1	1	8			54
11	1800	N	1723	-0-	-77	-0-	1722	2	1	9	N	1					55
12	1762	N	1762	-0-	-0-	-0-	1756	2	6	9	N	5	4	8			56
*01	1782	N	1782	-0-	-0-	-0-	1779	2	3	9	N	3	3	8			56

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1695	-0-	-134	-0-	1695	2			N	-0-					84
09	1740	N	1634	-0-	-106	-0-	1634	2			N	-0-					84
10	1612	N	590	-0-	-1022	-0-	590	2			N	-0-					84
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					84
12	1674	N	-0-	-0-	-1674	-0-					N	7	83	1	8	5	-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3451	-0-	-114	-0-	3451	2			N	-0-					40
09	3450	X	3202	-0-	-248	-0-	3199	2	3	9	N	3					43
10	3565	X	3395	-0-	-170	-0-	3395	2			N	-0-					43
11	3360	X	3317	-0-	-43	-0-	3295	2	22	9	N	20					63
12	3441	X	3255	-0-	-186	-0-	3255	2			N	-0-					63
01	3441	X	3370	-0-	-71	-0-	3324	2	46	9	N	42					105

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1949	-0-	-66	-0-	1939	2	10	9	N	9					125
09	1920	N	1896	-0-	-24	-0-	1888	2	8	9	N	7					132
10	2050	N	2050	-0-	-0-	-0-	2044	2	6	9	N	5					137
11	2106	N	2106	-0-	-0-	-0-	2099	2	7	9	N	6					143
12	2020	N	2020	-0-	-0-	-0-	2007	2	13	9	N	12					155
*01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					155

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	262	-0-	-885	-0-	262	2			N	-0-					38
09	1200	N	-0-	-0-	-1200	-0-					N	-0-	38	1			-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1289	-0-	-106	-0-	1271	2	18	9	N	16					104
09	1274	N	1274	-0-	-0-	-0-	1265	2	9	9	N	8					112
10	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					112
11	1260	N	1217	-0-	-43	-0-	1217	2			N	-0-					112
12	1302	N	1290	-0-	-12	-0-	1279	2	11	9	N	10					122
01	1302	N	1299	-0-	-3	-0-	1293	2	6	9	N	5					127

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2303	-0-	-84	-0-	2303	2			N	-0-					32
09	2280	N	2232	-0-	-48	-0-	2226	2	6	9	N	5					37
10	2356	N	2228	-0-	-128	-0-	2225	2	3	9	N	3					40
11	2220	N	2125	-0-	-95	-0-	2123	2	2	9	N	2					42
12	2294	N	2166	-0-	-128	-0-	2160	2	6	9	N	5					47
01	2232	N	2108	-0-	-124	-0-	2102	2	6	9	N	5					52

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4395	-0-	-410	-0-	4395	2			N	-0-					20
09	4620	X	3925	-0-	-695	-0-	3925	2			N	-0-					20
10	4774	X	4419	-0-	-355	-0-	4419	2			N	-0-					20
11	4440	X	4232	-0-	-208	-0-	4231	2	1	9	N	1					21
12	4526	X	4252	-0-	-274	-0-	4252	2			N	-0-					21
01	4433	X	4304	-0-	-129	-0-	4303	2	1	9	N	1					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2819	N	2819	-0-	-0-	-0-	2817	2	2	9	N	2					27
09	2757	N	2757	-0-	-0-	-0-	2756	2	1	9	N	1					28
10	2962	N	2962	-0-	-0-	-0-	2941	2	21	9	N	19					47
11	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					47
12	2480	N	2466	-0-	-14	-0-	2466	2			N	-0-					47
*01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					47

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-					86
09	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					86
10	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					86
11	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					86
12	2205	X	2205	-0-	-0-	-0-	2193	2	12	9	N	11					97
*01	2175	X	2175	-0-	-0-	-0-	2153	2	22	9	N	20					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2625	N	2625	-0-	-0-	-0-	2624	2	1	9	N	1					23
09	2539	N	2539	-0-	-0-	-0-	2531	2	8	9	N	7					30
10	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					30
11	2650	N	2650	-0-	-0-	-0-	2648	2	2	9	N	2					32
12	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					32
*01	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					32

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					86
09	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					86
10	2101	N	2101	-0-	-0-	-0-	2087	2	14	9	N	13					99
11	2030	N	2030	-0-	-0-	-0-	2028	2	2	9	N	2					101
12	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					101
01	2108	N	1885	-0-	-223	-0-	1885	2			N	-0-					101

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2626	-0-	-350	-0-	2626	2			N	-0-					66
09	2880	X	2338	-0-	-542	-0-	2338	2			N	-0-					66
10	2976	X	2494	-0-	-482	-0-	2494	2			N	-0-					66
11	2790	X	2265	-0-	-525	-0-	2265	2			N	-0-					66
12	2821	X	2262	-0-	-559	-0-	2262	2			N	-0-					66
01	2635	X	2497	-0-	-138	-0-	2497	2			N	-0-					66

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2587	-0-	-17	-0-	2559	2	28	9	N	25					83
09	2490	N	2436	-0-	-54	-0-	2428	2	8	9	N	7					90
10	2604	N	2527	-0-	-77	-0-	2527	2			N	-0-					90
11	2490	N	2440	-0-	-50	-0-	2434	2	6	9	N	5					95
12	2511	N	2463	-0-	-48	-0-	2461	2	2	9	N	2					97
01	2542	N	2415	-0-	-127	-0-	2412	2	3	9	N	3					100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1884	-0-	-38	-0-	1882	2	2	9	N	2					25
09	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					25
10	1922	N	1845	-0-	-77	-0-	1845	2			N	-0-					25
11	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					25
12	1860	N	1696	-0-	-164	-0-	1696	2			N	-0-					25
01	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3					28

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2075	-0-	-64	-0-	2068	2	7	9	N	6					99
09	2047	N	2047	-0-	-0-	-0-	2040	2	7	9	N	6					105
10	2147	N	2147	-0-	-0-	-0-	2141	2	6	9	N	5					110
11	2167	N	2167	-0-	-0-	-0-	2145	2	22	9	N	20					130
12	2108	N	1976	-0-	-132	-0-	1976	2			N	-0-					130
01	2139	N	2016	-0-	-123	-0-	2014	2	2	9	N	2					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2938	-0-	-162	-0-	2938	2			N	-0-					22
09	2970	X	2823	-0-	-147	-0-	2809	2	14	9	N	13					35
10	3581	X	3581	-0-	-0-	-0-	3503	2	78	9	N	71	104	1			2
11	2970	X	2734	-0-	-236	-0-	2734	2			N	-0-					2
12	3069	X	2758	-0-	-311	-0-	2758	2			N	-0-					2
01	3596	X	2580	-0-	-1016	-0-	2580	2			N	-0-					2

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					72
09	3374	X	3374	-0-	-0-	-0-	3356	2	18	9	N	16					88
10	3352	X	3352	-0-	-0-	-0-	3332	2	20	9	N	18	78	1			28
11	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					28
12	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					28
*01	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					28

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2490	-0-	-21	-0-	2470	2	20	9	N	18					233
09	2398	N	2398	-0-	-0-	-0-	2376	2	22	9	N	20					253
10	2511	N	2453	-0-	-58	-0-	2444	2	9	9	N	8	178	1			83
11	2400	N	2314	-0-	-86	-0-	67	1	2225	2	N	20					103
							22	9									
12	2480	N	2427	-0-	-53	-0-	139	1	2277	2	N	10					113
							11	9									
*01	2478	N	2478	-0-	-0-	-0-	125	1	2333	2	N	18					131
							20	9									

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	551	-0-	-1371	-0-	551	2			N	-0-					82
09	1830	N	114	-0-	-1716	-0-	101	2	13	9	N	12	94	1			-0-
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2530	-0-	-260	-0-	2530	2			N	-0-					77
09	2700	X	2621	-0-	-79	-0-	2621	2			N	-0-					77
10	2573	N	2357	-0-	-216	-0-	2357	2			N	-0-					77
11	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					77
12	2697	N	2120	-0-	-577	-0-	2120	2			N	-0-					77
*01	2569	N	2569	-0-	-0-	-0-	2567	2	2	9	N	2					79

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2986	-0-	-269	-0-	2986	2			N	-0-					59
09	3150	X	3130	-0-	-20	-0-	3130	2			N	-0-					59
10	3318	X	3318	-0-	-0-	-0-	3306	2	12	9	N	11					70
11	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					70
12	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					70
*01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					70

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					57
09	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					57
10	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					57
11	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					57
12	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					57
*01	2420	N	2420	-0-	-0-	-0-	2414	2	6	9	N	5	27	5			35

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4609	-0-	-382	-0-	4609	2			N	-0-					83
09	4590	X	4432	-0-	-158	-0-	4432	2			N	-0-					83
10	4681	X	4665	-0-	-16	-0-	4665	2			N	-0-					83
11	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					83
12	4650	X	4590	-0-	-60	-0-	4590	2			N	-0-					83
*01	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	3994	X	3994	-0-	-0-	-0-	3987	2	7	9	N	6					23
09	3808	X	3808	-0-	-0-	-0-	3806	2	2	9	N	2					25
10	3866	X	3866	-0-	-0-	-0-	3859	2	7	9	N	6					31
11	3542	X	3542	-0-	-0-	-0-	3535	2	7	9	N	6					37
12	4030	X	3589	-0-	-441	-0-	3575	2	14	9	N	13					50
01	3999	X	3632	-0-	-367	-0-	3601	2	31	9	N	28					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2839	X	2839	-0-	-0-	-0-	2826	2	13	9	N	12	6	8			112
09	2731	X	2731	-0-	-0-	-0-	2720	2	11	9	N	10	14	1	7	8	101
10	2794	N	2794	-0-	-0-	-0-	2777	2	17	9	N	15	15	8			101
11	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					101
*12	3008	N	3008	-0-	-0-	-0-	2989	2	19	9	N	17	17	8			101
*01	2789	N	2789	-0-	-0-	-0-	2780	2	9	9	N	8	6	8			103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1331	-0-	-95	-0-	1313	2	18	9	N	16					115
09	1331	N	1331	-0-	-0-	-0-	1314	2	17	9	N	15					130
10	1364	N	1283	-0-	-81	-0-	1273	2	10	9	N	9					139
11	1360	N	1360	-0-	-0-	-0-	67	1	1291	2	N	2					141
							2	9									
12	1468	N	1468	-0-	-0-	-0-	149	1	1319	2	N	-0-					141
*01	1475	N	1475	-0-	-0-	-0-	149	1	1319	2	N	6					147
							7	9									

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4450	-0-	-324	-0-	4435	2	15	9	N	14	6	8			101
09	4620	X	4052	-0-	-568	-0-	4046	2	6	9	N	5	6	1	2	8	98
10	4712	X	3817	-0-	-895	-0-	3806	2	11	9	N	10	10	8			98
11	4440	X	4089	-0-	-351	-0-	4089	2			N	-0-					98
*12	4464	X	4245	-0-	-219	-0-	4230	2	15	9	N	14	14	8			98
*01	4464	X	4324	-0-	-140	-0-	4314	2	10	9	N	9	5	8			102

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	1617	2	14	9	N	13	7	8			64
09	1620	N	1560	-0-	-60	-0-	1549	2	11	9	N	10	14	1	9	8	51
10	1680	N	1680	-0-	-0-	-0-	1667	2	13	9	N	12	12	8			51
11	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					51
*12	1612	N	1609	-0-	-3	-0-	1591	2	18	9	N	16	16	8			51
*01	1674	N	1615	-0-	-59	-0-	1606	2	9	9	N	8	6	8			53

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4914	-0-	-201	-0-	4878	2	36	9	N	33	174	1			93
09	4950	X	4634	-0-	-316	-0-	4597	2	37	9	N	34					127
10	5053	X	4648	-0-	-405	-0-	4637	2	11	9	N	10					137
11	4770	X	4352	-0-	-418	-0-	67	1	4265	2	N	18					155
							20	9									
12	4929	X	4655	-0-	-274	-0-	139	1	4491	2	N	23					178
							25	9									
01	4929	X	4416	-0-	-513	-0-	130	1	4272	2	N	13					191
							14	9									

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	1378	-0-	-2466	-0-	1366	2	12	9	N	11	11	8			53
09	3750	X	-0-	-0-	-3750	-0-					N	21	51	1	13	8	10
10	3875	X	-0-	-0-	-3875	-0-					N	-0-	10	1			-0-
11	3750	X	-0-	-0-	-3750	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4611	X	4611	-0-	-0-	-0-	4597	2	14	9	N	13	9	8			113
09	4042	X	4042	-0-	-0-	-0-	4030	2	12	9	N	11	15	1	8	8	101
10	4073	X	4073	-0-	-0-	-0-	4056	2	17	9	N	15	15	8			101
11	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					101
*12	4502	X	4502	-0-	-0-	-0-	4479	2	23	9	N	21	21	8			101
*01	4496	X	4496	-0-	-0-	-0-	4485	2	11	9	N	10	8	8			103

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4353	X	4353	-0-	-0-	-0-	4344	2	9	9	N	8	5	8			39
09	4186	X	4186	-0-	-0-	-0-	4153	2	33	9	N	30	15	8			54
*10	4309	X	4289	-0-	-20	-0-	4209	2	80	9	N	73	116	1	10	8	1
*11	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					1
*12	4505	X	4505	-0-	-0-	-0-	4486	2	19	9	N	17	17	8			1
*01	4236	X	4236	-0-	-0-	-0-	4213	2	23	9	N	21	7	8			15

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2135	-0-	-4	-0-	2128	2	7	9	N	6	3	8			55
09	2083	N	2083	-0-	-0-	-0-	2070	2	13	9	N	12	6	1	3	8	58
10	2170	N	2146	-0-	-24	-0-	2135	2	11	9	N	10	7	8			61
11	2070	N	1976	-0-	-94	-0-	1969	2	7	9	N	6					67
12	2178	N	2178	-0-	-0-	-0-	2169	2	9	9	N	8	8	8			67
01	2139	N	1858	-0-	-281	-0-	1850	2	8	9	N	7	2	8			72

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3030	N	3030	-0-	-0-	-0-	3022	2	8	9	N	7					177
09	3000	N	3099	-0-	99	99	3091	2	8	9	N	7					184
10	2985	N	2886	-0-	-99	-0-	2874	2	12	9	N	11					195
11	3000	N	3207	-0-	207	207	67	1	3131	2	N	8					203
							9	9									
12	3072	X	2865	-0-	-207	-0-	139	1	2716	2	N	9					212
							10	9									
*01	3166	X	3166	-0-	-0-	-0-	130	1	3025	2	N	10					222
							11	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2454	-0-	-305	-0-	2450	2	4	9	N	4	4	8			62
09	2550	N	2501	-0-	-49	-0-	2489	2	12	9	N	11	9	1	6	8	58
10	2558	N	2558	-0-	-0-	-0-	2552	2	6	9	N	5	5	8			58
11	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					58
12	2808	N	2808	-0-	-0-	-0-	2800	2	8	9	N	7	6	8			59
*01	2731	N	2731	-0-	-0-	-0-	2728	2	3	9	N	3	2	8			60

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

08	1463	N	1463	-0-	-0-	-0-	1411	2	52	9	N	47					70
09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					70
10	1674	N	1002	-0-	-672	-0-	944	2	58	9	N	53					123
11	1410	N	1367	-0-	-43	-0-	1367	2			N	-0-					123
12	1457	N	1369	-0-	-88	-0-	1246	2	123	9	N	112	199	1			36
*01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					36

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

08	2807	N	2807	-0-	-0-	-0-	2788	2	19	9	N	17					192
09	2686	N	2686	-0-	-0-	-0-	2661	2	25	9	N	23					215
10	2759	N	2656	-0-	-103	-0-	2644	2	12	9	N	11					226
11	2730	N	2423	-0-	-307	-0-	67	1	2346	2	N	9					235
							10	9									
12	2790	N	2400	-0-	-390	-0-	139	1	2260	2	N	1	118	1			118
							1	9									
01	2666	N	2497	-0-	-169	-0-	130	1	2367	2	N	-0-					118

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

08	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

08	1984	N	1848	-0-	-136	-0-	1844	2	4	9	N	4	4	8			141
09	1920	N	1587	-0-	-333	-0-	1581	2	6	9	N	5	6	1	3	8	137
10	1953	N	1619	-0-	-334	-0-	1612	2	7	9	N	6	5	8			138
11	1800	N	1776	-0-	-24	-0-	1776	2			N	-0-					138
12	1711	N	1711	-0-	-0-	-0-	1705	2	6	9	N	5	5	8			138
*01	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	N	1	1	8			138

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3053	X	3053	-0-	-0-	-0-	3020	2	33	9	N	30	3	8			78
09	2789	X	2789	-0-	-0-	-0-	2782	2	7	9	N	6	6	1	3	8	75
10	2815	X	2815	-0-	-0-	-0-	2807	2	8	9	N	7	7	8			75
11	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					75
12	2958	X	2958	-0-	-0-	-0-	2941	2	17	9	N	15	10	8			80
*01	2895	X	2895	-0-	-0-	-0-	2883	2	12	9	N	11	4	8			87

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	N	1396	-0-	-0-	-0-	1333	2	63	9	N	57					277
09	1337	N	1337	-0-	-0-	-0-	1271	2	66	9	N	60	180	1			157
10	1364	N	1359	-0-	-5	-0-	1284	2	75	9	N	68					225
11	1350	N	1236	-0-	-114	-0-	1190	2	46	9	N	42					267
12	1395	N	1265	-0-	-130	-0-	1212	2	53	9	N	48	199	1			116
01	1364	N	1231	-0-	-133	-0-	1175	2	56	9	N	51					167

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2741	-0-	-49	-0-	2733	2	8	9	N	7	3	8			53
09	2700	N	2618	-0-	-82	-0-	2614	2	4	9	N	4	5	1	3	8	49
10	2790	N	2652	-0-	-138	-0-	2644	2	8	9	N	7	5	8			51
11	2640	N	2388	-0-	-252	-0-	2382	2	6	9	N	5					56
12	2697	N	2497	-0-	-200	-0-	2486	2	11	9	N	10	9	8			57
01	2666	N	2520	-0-	-146	-0-	2510	2	10	9	N	9	4	8			62

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3792	-0-	-331	-0-	3742	2	50	9	N	45					142
09	3780	X	3545	-0-	-235	-0-	3499	2	46	9	N	42					184
10	3906	X	3581	-0-	-325	-0-	3535	2	46	9	N	42					226
11	3660	X	3602	-0-	-58	-0-	101	1	3451	2	N	45	174	1			97
							50	9									
12	3782	X	3735	-0-	-47	-0-	149	1	3513	2	N	66					163
							73	9									
01	3782	X	2966	-0-	-816	-0-	149	1	2783	2	N	31					194
							34	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	158	-0-	-3717	-0-	156	2	2	9	N	2	1	8			23
09	424	X	424	-0-	-0-	-0-	409	2	15	9	N	14	3	8			34
10	442	X	442	-0-	-0-	-0-	435	2	7	9	N	6	4	8			36
11	495	X	495	-0-	-0-	-0-	495	2			N	-0-					36
12	451	N	451	-0-	-0-	-0-	444	2	7	9	N	6	6	8			36
*01	592	N	592	-0-	-0-	-0-	586	2	6	9	N	5	3	8			38

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
10	14B2 EXT		203	-0-	203	222	203	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	222					N	-0-					-0-
12	222	N	-0-	-0-	-222	-0-					N	-0-					-0-
01	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9156	-0-	-733	-0-	9133	2	23	9	N	21	14	8			75
09	9450	X	8542	-0-	-908	-0-	8518	2	24	9	N	22	27	1	14	8	56
10	9641	X	8454	-0-	-1187	-0-	8406	2	48	9	N	44	44	8			56
11	9180	X	8683	-0-	-497	-0-	8683	2			N	-0-					56
12	8835	X	8339	-0-	-496	-0-	8249	2	90	9	N	82	66	8			72
01	8835	X	7983	-0-	-852	-0-	7954	2	29	9	N	26	24	8			74

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2902	-0-	-43	-0-	2888	2	14	9	N	13	3	8			59
09	2850	X	2844	-0-	-6	-0-	2840	2	4	9	N	4	5	1	3	8	55
10	2988	X	2988	-0-	-0-	-0-	2979	2	9	9	N	8	6	8			57
11	2820	X	2802	-0-	-18	-0-	2802	2			N	-0-					57
12	2870	N	2870	-0-	-0-	-0-	2857	2	13	9	N	12	8	8			61
*01	2697	N	2697	-0-	-0-	-0-	2694	2	3	9	N	3	3	8			61

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2371	N	2371	-0-	-0-	-0-	2359	2	12	9	N	11					137
09	2160	N	2081	-0-	-79	-0-	2081	2			N	-0-					137
10	2139	N	2105	-0-	-34	-0-	2055	2	50	9	N	45					182
11	2280	N	2009	-0-	-271	-0-	1956	2	53	9	N	48					230
12	2139	N	1988	-0-	-151	-0-	1927	2	61	9	N	55	197	1			88
01	2108	N	1850	-0-	-258	-0-	1829	2	21	9	N	19					107

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	686	-0-	-182	-0-	683	2	3	9	N	3	2	8			25
09	1256	N	1256	-0-	-0-	-0-	1248	2	8	9	N	7	5	1	2	8	25
10	1181	N	1181	-0-	-0-	-0-	1169	2	12	9	N	11	7	8			29
11	1249	N	1249	-0-	-0-	-0-	1235	2	14	9	N	13					42
*12	1683	N	1683	-0-	-0-	-0-	1668	2	15	9	N	14	9	8			47
*01	1588	N	1588	-0-	-0-	-0-	1575	2	13	9	N	12	4	8			55

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5272	-0-	-463	-0-	5260	2	12	9	N	11	3	8			82
09	5550	X	4364	-0-	-1186	-0-	4362	2	2	9	N	2	2	1	2	8	80
10	5456	X	4149	-0-	-1307	-0-	4146	2	3	9	N	3	2	8			81
11	5100	X	3487	-0-	-1613	-0-	3487	2			N	-0-					81
12	5270	X	4655	-0-	-615	-0-	4648	2	7	9	N	6	4	8			83
01	5270	X	3684	-0-	-1586	-0-	3665	2	19	9	N	17	3	8			97

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2587	N	2587	-0-	-0-	-0-	2585	2	2	9	N	2	2	8			33
09	2370	N	1963	-0-	-407	-0-	1960	2	3	9	N	3	3	1	2	8	31
10	2393	N	2393	-0-	-0-	-0-	2386	2	7	9	N	6	4	8			33
11	2370	N	2196	-0-	-174	-0-	2196	2			N	-0-					33
12	2102	N	2102	-0-	-0-	-0-	2088	2	14	9	N	13	6	8			40
01	2387	N	2193	-0-	-194	-0-	2191	2	2	9	N	2	2	8			40

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2075	N	2075	-0-	-0-	-0-	2063	2	12	9	N	11	3	8			121
09	2051	N	2051	-0-	-0-	-0-	2036	2	15	9	N	14	6	1	3	8	126
10	2136	N	2136	-0-	-0-	-0-	2119	2	17	9	N	15	6	8			135
11	2010	N	1927	-0-	-83	-0-	1927	2			N	-0-					135
12	2108	N	1899	-0-	-209	-0-	1874	2	25	9	N	23	8	8			150
01	2139	N	1981	-0-	-158	-0-	1977	2	4	9	N	4	3	8			151

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

08	2329	N	2329	-0-	-0-	-0-	2318	2	11	9	N	10	3	8			49
09	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	N	5	6	1	3	8	45
10	2423	N	2423	-0-	-0-	-0-	2408	2	15	9	N	14	7	8			52
11	2250	N	2113	-0-	-137	-0-	2105	2	8	9	N	7					59
12	2325	N	2295	-0-	-30	-0-	2275	2	20	9	N	18	9	8			68
01	2418	N	2240	-0-	-178	-0-	2222	2	18	9	N	16	3	8			81

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

08		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

08	3466	X	3466	-0-	-0-	-0-	3460	2	6	9	N	5	3	8			76
09	3251	X	3251	-0-	-0-	-0-	3247	2	4	9	N	4	6	1	3	8	71
10	3336	X	3336	-0-	-0-	-0-	3325	2	11	9	N	10	7	8			74
11	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					74
12	3192	X	3192	-0-	-0-	-0-	3181	2	11	9	N	10	10	8			74
*01	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			74

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

08	13795	X	12553	-0-	-1242	-0-	12386	2	167	9	N	152	170	1			311
09	12780	X	11600	-0-	-1180	-0-	11426	2	174	9	N	158	178	1			291
10	13206	X	11723	-0-	-1483	-0-	11545	2	178	9	N	162	178	1			275
11	12780	X	11126	-0-	-1654	-0-	101	1	10852	2	N	157	182	1			250
							173	9									
12	11304	X	11304	-0-	-0-	-0-	149	1	11008	2	N	134					384
							147	9									
01	9920	X	9566	-0-	-354	-0-	149	1	9271	2	N	133	195	1			322
							146	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1898	-0-	-86	-0-	1897	2	1	9	N	1					47
09	1830	N	1673	-0-	-157	-0-	1672	2	1	9	N	1	1	1	1	8	46
10	1829	N	1763	-0-	-66	-0-	1762	2	1	9	N	1	1	8			46
*11	1830	N	1738	-0-	-92	-0-	1738	2			N	-0-					46
*12	1736	N	1734	-0-	-2	-0-	1732	2	2	9	N	2	2	8			46
*01	1767	N	1698	-0-	-69	-0-	1696	2	2	9	N	2	1	8			47

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	2			N	-0-					107
09	270	N	167	-0-	-103	-0-	167	2			N	-0-					107
10	248	N	-0-	-0-	-248	-0-					N	-0-					107
11	210	N	-0-	-0-	-210	-0-					N	-0-					107
12	186	N	-0-	-0-	-186	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					228
09	0	N	-0-	-0-	-0-	-0-					N	-0-					228
10	310	N	-0-	-0-	-310	-0-					N	-0-					228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					228
12	26	N	26	-0-	-0-	-0-	13	2	13	9	N	12	204	1			36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	4461					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
01	SWR 10	NO RPT		-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					109
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					109
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					109
11	930	N	828	-0-	-102	-0-	828	2			N	-0-					109
12	930	N	890	-0-	-40	-0-	890	2			N	-0-					109
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					109

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					135
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					135
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					135
11	810	N	501	-0-	-309	-0-	501	2			N	-0-					135
*12	565	N	565	-0-	-0-	-0-	565	2			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

08	1037	N	1037	-0-	-0-	-0-	1006	2	31	9	N	28					91
09	1088	N	1088	-0-	-0-	-0-	1051	2	37	9	N	34					125
10	1145	N	1145	-0-	-0-	-0-	1105	2	40	9	N	36					161
11	1001	N	1001	-0-	-0-	-0-	977	2	24	9	N	22	160	1			23
12	1116	N	1053	-0-	-63	-0-	1027	2	26	9	N	24					47
01	1147	N	1121	-0-	-26	-0-	1090	2	31	9	N	28					75

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	846	2			N	-0-					85
09	811	N	811	-0-	-0-	-0-	809	2	2	9	N	2					87
10	1012	N	1012	-0-	-0-	-0-	913	2	99	9	N	90					177
11	864	N	864	-0-	-0-	-0-	820	2	44	9	N	40					217
12	837	N	783	-0-	-54	-0-	769	2	14	9	N	13					230
*01	940	N	940	-0-	-0-	-0-	931	2	9	9	N	8					238

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		1	-0-	1	1	1	2			N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					68
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					68
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					68
12	713	N	696	-0-	-17	-0-	696	2			N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

08	1652	N	1652	-0-	-0-	-0-	1644	2	8	9	N	7					137
09	1500	N	1431	-0-	-69	-0-	1425	2	6	9	N	5					142
10	1643	N	1552	-0-	-91	-0-	1546	2	6	9	N	5					147
11	1590	N	1432	-0-	-158	-0-	1429	2	3	9	N	3					150
12	1508	N	1508	-0-	-0-	-0-	1495	2	13	9	N	12					162
01	1550	N	1506	-0-	-44	-0-	1495	2	11	9	N	10					172

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

08	1007	N	1007	-0-	-0-	-0-	1000	2	7	9	N	6					68
09	1050	N	1050	-0-	-0-	-0-	1033	2	17	9	N	15					83
10	1016	N	1016	-0-	-0-	-0-	1008	2	8	9	N	7					90
11	1135	N	1135	-0-	-0-	-0-	1115	2	20	9	N	18					108
12	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-	108	1			-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

08	2324	N	2324	-0-	-0-	-0-	2320	2	4	9	N	4					127
09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					127
10	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					127
11	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					127
12	2542	N	2390	-0-	-152	-0-	2390	2			N	-0-					127
01	2480	N	1244	-0-	-1236	-0-	1244	2			N	-0-					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	588	2			N	-0-					103
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					103
10	620	N	525	-0-	-95	-0-	525	2			N	-0-					103
11	570	N	522	-0-	-48	-0-	522	2			N	-0-					103
12	589	N	528	-0-	-61	-0-	528	2			N	-0-					103
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					103

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					147
09	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					147
10	961	N	927	-0-	-34	-0-	927	2			N	-0-					147
11	900	N	887	-0-	-13	-0-	887	2			N	-0-					147
12	1457	N	963	-0-	-494	-0-	963	2			N	-0-					147
01	930	N	906	-0-	-24	-0-	906	2			N	-0-					147

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	1392	-0-	-3	-0-	1379	2	13	9	N	12			56
09	1402	N	1402	-0-	-0-	-0-	1395	2	7	9	N	6			62
10	1488	N	1476	-0-	-12	-0-	1458	2	18	9	N	16			78
11	1350	N	1333	-0-	-17	-0-	1320	2	13	9	N	12			90
12	1457	N	1414	-0-	-43	-0-	1408	2	6	9	N	5			95
01	1488	N	1414	-0-	-74	-0-	1410	2	4	9	N	4			99

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			25
09	0	N	-0-	-0-	-0-	-0-					N	-0-			25
10	0	N	-0-	-0-	-0-	-0-					N	-0-			25
11	0	N	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8			88
09	1542	N	1542	-0-	-0-	-0-	1538	2	4	9	N	4			92
10	1736	N	1627	-0-	-109	-0-	1627	2			N	-0-			92
11	1680	N	1073	-0-	-607	-0-	1073	2			N	-0-			92
12	1581	N	1421	-0-	-160	-0-	1412	2	9	9	N	8			100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			100

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	775	2	11	9	N	10			75
09	780	N	758	-0-	-22	-0-	755	2	3	9	N	3			78
10	790	N	790	-0-	-0-	-0-	782	2	8	9	N	7			85
11	750	N	600	-0-	-150	-0-	597	2	3	9	N	3			88
12	867	N	867	-0-	-0-	-0-	856	2	11	9	N	10			98
01	775	N	716	-0-	-59	-0-	710	2	6	9	N	5			103

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	724	2	4	9	N	4			42
09	744	N	744	-0-	-0-	-0-	738	2	6	9	N	5			47
10	837	N	733	-0-	-104	-0-	732	2	1	9	N	1			48
11	690	N	647	-0-	-43	-0-	645	2	2	9	N	2			50
12	775	N	687	-0-	-88	-0-	681	2	6	9	N	5			55
01	744	N	643	-0-	-101	-0-	637	2	6	9	N	5			60

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1336	N	1336	-0-	-0-	-0-	1322	2	14	9	N	13			130
09	1320	N	510	-0-	-810	-0-	504	2	6	9	N	5			135
10	1488	N	1363	-0-	-125	-0-	1350	2	13	9	N	12			147
11	1290	N	1185	-0-	-105	-0-	1178	2	7	9	N	6			153
12	1348	N	1348	-0-	-0-	-0-	1340	2	8	9	N	7			160
*01	1413	N	1413	-0-	-0-	-0-	1404	2	9	9	N	8			168

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1343	-0-	-52	-0-	1343	2			N	-0-					10
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					10
10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					10
11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					10
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10
01	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

08	710	N	710	-0-	-0-	-0-	706	2	4	9	N	4					72
09	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8					80
10	806	N	679	-0-	-127	-0-	679	2			N	-0-					80
11	690	N	642	-0-	-48	-0-	642	2			N	-0-					80
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					80
*01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					80

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

08	1922	N	1527	-0-	-395	-0-	1527	2			N	-0-					83
09	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					83
10	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1					84
11	1618	N	1618	-0-	-0-	-0-	1616	2	2	9	N	2					86
12	1984	N	1630	-0-	-354	-0-	1627	2	3	9	N	3					89
*01	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	N	13					102

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

08	992	N	986	-0-	-6	-0-	986	2			N	-0-					61
09	960	N	934	-0-	-26	-0-	934	2			N	-0-					61
10	964	N	964	-0-	-0-	-0-	964	2			N	-0-					61
11	960	N	908	-0-	-52	-0-	908	2			N	-0-					61
12	961	N	947	-0-	-14	-0-	947	2			N	-0-					61
01	961	N	815	-0-	-146	-0-	815	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

08	2077	N	1703	-0-	-374	-0-	14	1	1683	2	N	5					65
							6	9									
09	1920	N	1836	-0-	-84	-0-	14	1	1819	2	N	3					68
							3	9									
10	1798	N	1519	-0-	-279	-0-	13	1	1493	2	N	12					80
							13	9									
11	1726	N	1726	-0-	-0-	-0-	1724	2	2	9	N	2					82
12	1891	N	1883	-0-	-8	-0-	22	1	1858	2	N	3					85
							3	9									
*01	1737	N	1737	-0-	-0-	-0-	1723	2	14	9	N	13					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					72
09	1440	N	1406	-0-	-34	-0-	1406	2			N	-0-					72
10	1488	N	1436	-0-	-52	-0-	1436	2			N	-0-					72
11	1380	N	1349	-0-	-31	-0-	1349	2			N	-0-					72
12	1457	N	1391	-0-	-66	-0-	1391	2			N	-0-					72
01	1426	N	1340	-0-	-86	-0-	1340	2			N	-0-					72

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1327	2	11	9	N	10					170
09	1370	N	1370	-0-	-0-	-0-	1359	2	11	9	N	10					180
10	1488	N	1348	-0-	-140	-0-	1342	2	6	9	N	5					185
11	1290	N	1250	-0-	-40	-0-	1241	2	9	9	N	8					193
12	1426	N	1357	-0-	-69	-0-	1344	2	13	9	N	12					205
*01	1338	N	1338	-0-	-0-	-0-	1323	2	15	9	N	14	184	1			35

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	738	2	13	9	N	12					215
09	960	N	960	-0-	-0-	-0-	949	2	11	9	N	10					225
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-	193	1			32
11	808	N	808	-0-	-0-	-0-	802	2	6	9	N	5					37
12	992	N	855	-0-	-137	-0-	852	2	3	9	N	3					40
01	1178	N	782	-0-	-396	-0-	782	2			N	-0-					40

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0-	-0-	837	2	6	9	N	5					157
09	962	N	962	-0-	-0-	-0-	948	2	14	9	N	13					170
10	1023	N	927	-0-	-96	-0-	927	2			N	-0-					170
11	810	N	633	-0-	-177	-0-	633	2			N	-0-					170
12	992	N	727	-0-	-265	-0-	724	2	3	9	N	3					173
01	930	N	873	-0-	-57	-0-	863	2	10	9	N	9					182

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					10
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					10
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					10
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					10
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					79
09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					79
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					79
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					79
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					79
*01	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					82

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

08	1860	N	1761	-0-	-99	-0-	11	1	1748	2	N	2					140
							2	9									
09	1710	N	1598	-0-	-112	-0-	9	1	1587	2	N	2					142
							2	9									
10	1705	N	1262	-0-	-443	-0-	5	1	1256	2	N	1					143
							1	9									
11	1710	N	1630	-0-	-80	-0-	14	1	1616	2	N	-0-					143
12	1671	N	1671	-0-	-0-	-0-	21	1	1637	2	N	12					155
							13	9									
*01	1383	N	1383	-0-	-0-	-0-	1377	2	6	9	N	5					160

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

08	1059	N	1059	-0-	-0-	-0-	2	1	1049	2	N	7					193
							8	9									
09	986	N	986	-0-	-0-	-0-	2	1	978	2	N	5					198
							6	9									
10	899	N	403	-0-	-496	-0-	337	2	66	9	N	60	196	1			62
11	1127	N	1127	-0-	-0-	-0-	3	1	1113	2	N	10					72
							11	9									
12	1090	N	1090	-0-	-0-	-0-	4	1	1079	2	N	6					78
							7	9									
*01	867	N	867	-0-	-0-	-0-	848	2	19	9	N	17					95

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

08	1147	N	1075	-0-	-72	-0-	3	1	1042	2	N	27					223
							30	9									
09	1110	N	806	-0-	-304	-0-	6	1	800	2	N	-0-					223
10	1023	N	977	-0-	-46	-0-	7	1	970	2	N	-0-	183	1			40
11	1050	N	989	-0-	-61	-0-	9	1	980	2	N	-0-					40
12	967	N	967	-0-	-0-	-0-	13	1	952	2	N	2					42
							2	9									
*01	992	N	892	-0-	-100	-0-	885	2	7	9	N	6					48

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

08	1798	N	1568	-0-	-230	-0-	9	1	1559	2	N	-0-					133
09	1560	N	1377	-0-	-183	-0-	7	1	1370	2	N	-0-					133
10	1612	N	135	-0-	-1477	-0-	135	2			N	-0-					133
11	1530	N	352	-0-	-1178	-0-	2	1	350	2	N	-0-					133
12	1426	N	222	-0-	-1204	-0-	1	1	221	2	N	-0-					133
*01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1495	-0-	-24	-0-	4	1	1491	2	N	-0-					40
09	1530	N	1522	-0-	-8	-0-	4	1	1518	2	N	-0-					40
10	1333	N	1056	-0-	-277	-0-	3	1	1050	2	N	3					43
							3	9									
11	1440	N	1385	-0-	-55	-0-	5	1	1377	2	N	3					46
							3	9									
12	1610	N	1610	-0-	-0-	-0-	5	1	1598	2	N	6					52
							7	9									
*01	1600	N	1600	-0-	-0-	-0-	1591	2	9	9	N	8					60

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

08	1209	N	1197	-0-	-12	-0-	8	1	1189	2	N	-0-					118
09	1140	N	1082	-0-	-58	-0-	8	1	1074	2	N	-0-					118
10	1147	N	885	-0-	-262	-0-	5	1	880	2	N	-0-					118
11	1170	N	1110	-0-	-60	-0-	9	1	1097	2	N	4					122
							4	9									
12	1192	N	1192	-0-	-0-	-0-	10	1	1171	2	N	10					132
							11	9									
*01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	N	13					145

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

08	1379	N	1379	-0-	-0-	-0-	88	1	1291	2	N	-0-					133
09	1375	N	1375	-0-	-0-	-0-	84	1	1291	2	N	-0-					133
10	929	N	929	-0-	-0-	-0-	51	1	878	2	N	-0-					133
11	360	N	2	-0-	-358	-0-	2	2			N	-0-					133
12	372	N	-0-	-0-	-372	-0-					N	-0-					133
01	372	N	-0-	-0-	-372	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	193	2	30	9	N	27					27
10	296	N	296	-0-	-0-	-0-	293	2	3	9	N	3					30
11	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					31
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					31
01	310	N	258	-0-	-52	-0-	258	2			N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2174	N	2174	-0-	-0-	-0-	2166	2	8	9	N	7					140
09	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					140
10	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					140
11	1934	N	1934	-0-	-0-	-0-	1868	2	66	9	N	60					200
12	1929	N	1929	-0-	-0-	-0-	1918	2	11	9	N	10					210
*01	1757	N	1757	-0-	-0-	-0-	1746	2	11	9	N	10					220

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3029	X	3029	-0-	-0-	-0-	233	1	2794	2	N	2					181
							2	9									
09	2970	X	2970	-0-	-0-	-0-	239	1	2731	2	N	-0-					181
10	2790	X	2790	-0-	-0-	-0-	287	1	2503	2	N	-0-					181
11	2749	X	2749	-0-	-0-	-0-	293	1	2455	2	N	1					182
							1	9									
12	2982	X	2982	-0-	-0-	-0-	295	1	2687	2	N	-0-					182
*01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					182

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	92	2	13	9	N	12					152
09	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					153
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					153
11	90	N	61	-0-	-29	-0-	55	2	6	9	N	5					158
*12	1550	N	157	-0-	-1393	-0-	157	2			N	-0-					158
*01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					158

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	12					75
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1064	-0-	1064	11625	1064	2			N	-0-					158
09	1400	N	996	-0-	-404	11221	996	2			N	-0-					158
10	3100	N	864	-0-	-2236	8985	864	2			N	-0-					158
11	3000	N	481	-0-	-2519	6466	481	2			N	-0-					158
12	3100	N	728	-0-	-2372	4094	728	2			N	-0-					158
*01	3100	N	375	-0-	-2725	1369	324	2	51	9	N	46					204

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					279
09	1395	N	1395	-0-	-0-	-0-	1389	2	6	9	N	5					284
10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					284
11	1440	N	1330	-0-	-110	-0-	1321	2	9	9	N	8					292
12	1457	N	1448	-0-	-9	-0-	1420	2	28	9	N	25					317
01	1364	N	1350	-0-	-14	-0-	1322	2	28	9	N	25					342

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

08	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					212
09	2370	N	2023	-0-	-347	-0-	2020	2	3	9	N	3					215
10	2201	N	2013	-0-	-188	-0-	2013	2			N	-0-					215
11	2400	N	2030	-0-	-370	-0-	2030	2			N	-0-					215
12	2077	N	2066	-0-	-11	-0-	2058	2	8	9	N	7					222
*01	2111	N	2111	-0-	-0-	-0-	2108	2	3	9	N	3					225

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

08	1119	N	1119	-0-	-0-	-0-	1113	2	6	9	N	5					177
09	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					177
10	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					177
11	1080	N	979	-0-	-101	-0-	976	2	3	9	N	3					180
12	1240	N	989	-0-	-251	-0-	987	2	2	9	N	2					182
*01	1054	N	1033	-0-	-21	-0-	1032	2	1	9	N	1					183

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					23
09	1680	N	1672	-0-	-8	-0-	1672	2			N	-0-					23
10	1736	N	1725	-0-	-11	-0-	1725	2			N	-0-					23
11	1680	N	1638	-0-	-42	-0-	1638	2			N	-0-					23
12	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					23
01	1736	N	1675	-0-	-61	-0-	1675	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					162
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					162
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	116	1			46
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					46

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	5	1	406	2	N	10					60
							11	9									
09	406	N	406	-0-	-0-	-0-	5	1	395	2	N	5					65
							6	9									
10	357	N	357	-0-	-0-	-0-	351	2	6	9	N	5					70
11	420	N	367	-0-	-53	-0-	358	2	9	9	N	8					78
12	434	N	321	-0-	-113	-0-	315	2	6	9	N	5					83
01	372	N	344	-0-	-28	-0-	329	2	15	9	N	14					97

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
11	0	X	-0-	-0-	-0-	-0-					N	-0-					193
12	0	X	-0-	-0-	-0-	-0-					N	-0-					193
01	4030	X	-0-	-0-	-4030	-0-					N	-0-					193

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	82	1			53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	N	1778	-0-	-0-	-0-	1763	2	15	9	N	14	198	1			73
09	1706	N	1706	-0-	-0-	-0-	1684	2	22	9	N	20					93
10	1767	N	1743	-0-	-24	-0-	1715	2	28	9	N	25					118
11	1710	N	1597	-0-	-113	-0-	1573	2	24	9	N	22					140
12	1767	N	1638	-0-	-129	-0-	1609	2	29	9	N	26					166
01	1736	N	1664	-0-	-72	-0-	1631	2	33	9	N	30					196

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2567	N	2567	-0-	-0-	-0-	48	1	2476	2	N	39					118
							43	9									
09	2492	N	2492	-0-	-0-	-0-	48	1	2399	2	N	41					159
							45	9									
10	2604	N	2533	-0-	-71	-0-	2494	2	39	9	N	35					194
11	2508	N	2508	-0-	-0-	-0-	2463	2	45	9	N	41					235
12	2573	N	2417	-0-	-156	-0-	2373	2	44	9	N	40					275
01	2542	N	2386	-0-	-156	-0-	2333	2	53	9	N	48	196	1			127

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	599	-0-	-83	-0-	5	1	582	2	N	11					199
							12	9									
09	581	N	581	-0-	-0-	-0-	5	1	563	2	N	12					211
							13	9									
10	651	N	599	-0-	-52	-0-	5	1	582	2	N	11					222
							12	9									
11	570	N	532	-0-	-38	-0-	10	1	516	2	N	5					227
							6	9									
12	589	N	269	-0-	-320	-0-	266	2	3	9	N	3					230
01	589	N	386	-0-	-203	-0-	382	2	4	9	N	4					234

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13082	X	11990	-0-	-1092	-0-	11740	2	250	9	N	227	559	1			172
09	12420	X	11415	-0-	-1005	-0-	11153	2	262	9	N	238	181	1			229
10	12400	X	11188	-0-	-1212	-0-	10940	2	248	9	N	225	185	1			269
11	11880	X	9939	-0-	-1941	-0-	9759	2	180	9	N	164	199	1			234
12	11493	X	11493	-0-	-0-	-0-	11297	2	196	9	N	178	178	1			234
*01	11203	X	11203	-0-	-0-	-0-	10963	2	240	9	N	218	185	1			267

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

08	1116	N	942	-0-	-174	-0-	933	2	9	9	N	8					76
09	930	N	884	-0-	-46	-0-	878	2	6	9	N	5					81
10	1023	N	916	-0-	-107	-0-	908	2	8	9	N	7					88
11	900	N	863	-0-	-37	-0-	854	2	9	9	N	8					96
12	899	N	876	-0-	-23	-0-	867	2	9	9	N	8					104
*01	888	N	888	-0-	-0-	-0-	868	2	20	9	N	18					122

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

08	483	N	483	-0-	-0-	-0-	5	1	436	2	N	38	194	1			78
							42	9									
09	444	N	444	-0-	-0-	-0-	8	1	423	2	N	12					90
							13	9									
10	465	N	439	-0-	-26	-0-	7	1	421	2	N	10					100
							11	9									
11	480	N	424	-0-	-56	-0-	7	1	406	2	N	10					110
							11	9									
12	465	N	407	-0-	-58	-0-	392	2	15	9	N	14					124
01	434	N	34	-0-	-400	-0-	20	2	14	9	N	13					137

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

08	13268	X	12570	-0-	-698	-0-	12325	2	245	9	N	223	198	1			205
09	12570	X	11239	-0-	-1331	-0-	11056	2	183	9	N	166					371
10	12741	X	12620	-0-	-121	-0-	12354	2	266	9	N	242	192	1			421
11	12330	X	10909	-0-	-1421	-0-	10709	2	200	9	N	182	196	1			407
12	12172	X	12172	-0-	-0-	-0-	11937	2	235	9	N	214	195	1			426
*01	11855	X	11855	-0-	-0-	-0-	11614	2	241	9	N	219	196	1			449

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

08	8587	X	8521	-0-	-66	-0-	8161	2	360	9	N	327					634
09	8310	X	8022	-0-	-288	-0-	7725	2	297	9	N	270	547	1			357
10	8556	X	8194	-0-	-362	-0-	7887	2	307	9	N	279	185	1			451
11	8280	X	7622	-0-	-658	-0-	7371	2	251	9	N	228					679
12	7940	X	7940	-0-	-0-	-0-	7628	2	312	9	N	284	385	1			578
*01	7903	X	7903	-0-	-0-	-0-	7605	2	298	9	N	271	375	1			474

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	277	-0-	-95	-0-	8	1	269	2	N	-0-					152
09	300	N	259	-0-	-41	-0-	8	1	251	2	N	-0-					152
10	279	N	258	-0-	-21	-0-	258	2			N	-0-					152
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					152
12	279	N	239	-0-	-40	-0-	239	2			N	-0-					152
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					152

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	9306	-0-	-1234	-0-	9080	2	226	9	N	205					443
09	10200	X	9661	-0-	-539	-0-	9334	2	327	9	N	297					740
10	9883	X	9883	-0-	-0-	-0-	9599	2	284	9	N	258	385	1			613
11	10097	X	10097	-0-	-0-	-0-	9779	2	318	9	N	289	389	1			513
12	10180	X	10180	-0-	-0-	-0-	9901	2	279	9	N	254	391	1			376
*01	10250	X	10250	-0-	-0-	-0-	9964	2	286	9	N	260	197	1			439

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	X	15128	-0-	-0-	-0-	14703	2	425	9	N	386	183	1			399
09	14220	X	13742	-0-	-478	-0-	13378	2	364	9	N	331	553	1			177
10	14756	X	14150	-0-	-606	-0-	13775	2	375	9	N	341	187	1			331
11	14640	X	13846	-0-	-794	-0-	13461	2	385	9	N	350	365	1			316
12	13113	X	7032	-0-	-6081	-0-	6844	2	188	9	N	171	373	1			114
01	13113	X	747	-0-	-12366	-0-	736	2	11	9	N	10					124

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3417	-0-	-272	-0-	3288	2	129	9	N	117					330
09	3570	X	3147	-0-	-423	-0-	3014	2	133	9	N	121					451
10	3503	X	3233	-0-	-270	-0-	3104	2	129	9	N	117	193	1			375
11	3390	X	3123	-0-	-267	-0-	2973	2	150	9	N	136	198	1			313
12	3122	X	3122	-0-	-0-	-0-	2975	2	147	9	N	134	193	1			254
01	3038	X	2910	-0-	-128	-0-	2803	2	107	9	N	97					351

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1	-0-	1	4	1	2			N	-0-					129
09	0	W	-0-	-0-	-0-	4					N	-0-					129
10	0	W	-0-	-0-	-0-	4					N	-0-					129
11	0	W	-0-	-0-	-0-	4					N	-0-					129
12	0	W	-0-	-0-	-0-	4					N	-0-					129
01	0	W	-0-	-0-	-0-	4					N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	6113	-0-	-56	-0-	5890	2	223	9	N	203	196	1			345
09	5970	X	5915	-0-	-55	-0-	5654	2	261	9	N	237	187	1			395
10	6781	X	6781	-0-	-0-	-0-	6498	2	283	9	N	257	197	1			455
11	6695	X	6695	-0-	-0-	-0-	6466	2	229	9	N	208	196	1			467
12	6381	X	6381	-0-	-0-	-0-	6140	2	241	9	N	219	194	1			492
*01	6670	X	6670	-0-	-0-	-0-	6421	2	249	9	N	226	390	1			328

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8881	X	8881	-0-	-0-	-0-	8642	2	239	9	N	217	178	1			272
09	8598	X	8598	-0-	-0-	-0-	8330	2	268	9	N	244	354	1			162
10	8711	X	8662	-0-	-49	-0-	8422	2	240	9	N	218	180	1			200
11	8520	X	8023	-0-	-497	-0-	7795	2	228	9	N	207	188	1			219
12	8153	X	8086	-0-	-67	-0-	7855	2	231	9	N	210	187	1			242
01	8153	X	7725	-0-	-428	-0-	7502	2	223	9	N	203	189	1			256

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	8253	-0-	-55	-0-	7967	2	286	9	N	260	191	1			264
09	8040	X	7830	-0-	-210	-0-	7556	2	274	9	N	249	195	1			318
10	8122	X	7691	-0-	-431	-0-	7426	2	265	9	N	241	396	1			163
11	7980	X	7561	-0-	-419	-0-	7297	2	264	9	N	240	197	1			206
12	7688	X	7596	-0-	-92	-0-	7325	2	271	9	N	246	196	1			256
01	7688	X	7590	-0-	-98	-0-	7313	2	277	9	N	252	395	1			113

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21979	X	19478	-0-	-2501	-0-	18544	2	934	9	N	849	1313	1			1398
09	20730	X	18163	-0-	-2567	-0-	17258	2	905	9	N	823	751	1			1470
10	19995	X	18983	-0-	-1012	-0-	18084	2	899	9	N	817	952	1			1335
11	19350	X	18205	-0-	-1145	-0-	17170	2	1035	9	N	941	752	1			1524
12	17690	X	17690	-0-	-0-	-0-	17088	2	602	9	N	547	357	1			1714
*01	17728	X	17728	-0-	-0-	-0-	16827	2	901	9	N	819	538	1			1995

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	5930	-0-	-2874	-0-	5697	2	233	9	N	212	366	1			193
09	7770	X	6614	-0-	-1156	-0-	6377	2	237	9	N	215	185	1			223
10	8029	X	5741	-0-	-2288	-0-	5528	2	213	9	N	194	185	1			232
11	7620	X	4121	-0-	-3499	-0-	3905	2	216	9	N	196	186	1			242
12	6200	X	6106	-0-	-94	-0-	5883	2	223	9	N	203					445
*01	6934	X	6934	-0-	-0-	-0-	6683	2	251	9	N	228	186	1			487

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24118	X	24017	-0-	-101	-0-	22641	2	1376	9	N	1251	1110	1			875
09	23402	X	23402	-0-	-0-	-0-	22193	2	1209	9	N	1099	1119	1			855
10	24211	X	18151	-0-	-6060	-0-	17298	2	853	9	N	775	546	1			1084
11	23430	X	15929	-0-	-7501	-0-	15346	2	583	9	N	530	1120	1			494
12	15194	X	15194	-0-	-0-	-0-	14653	2	541	9	N	492	341	1			645
*01	15357	X	15357	-0-	-0-	-0-	14788	2	569	9	N	517	537	1			625

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9522 PERF. 9622 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62589	X	36786	-0-	-25803	-0-	35920	2	866	9	N	787	940	1			750
09	40560	X	35671	-0-	-4889	-0-	34783	2	888	9	N	807	762	1			795
10	38905	X	35897	-0-	-3008	-0-	35158	2	739	9	N	672	761	1			706
11	37650	X	33850	-0-	-3800	-0-	33194	2	656	9	N	596	557	1			745
12	38905	X	27628	-0-	-11277	-0-	27138	2	490	9	N	445	387	1			803
01	36859	X	27685	-0-	-9174	-0-	27255	2	430	9	N	391	560	1			634

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063H RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

08	SHUT IN		17669	-0-	17669	53573	1362	1	14789	2	N	1380	1253	1			425
							1518	9									
09	66317	X	12744	-0-	-53573	-0-	11598	2	1146	9	N	1042	1080	1			387
10	13392	X	10209	-0-	-3183	-0-	777	1	8259	2	N	1066	1026	1			427
							1173	9									
11	12960	X	8739	-0-	-4221	-0-	8010	2	729	9	N	663	552	1			538
12	10054	X	10054	-0-	-0-	-0-	9221	2	833	9	N	757	692	1			603
01	0	W	9084	-0-	9084	9084	8237	2	847	9	N	770	903	1			470

JC STUDER 168 WELL #: 1H RRCID -> 274501 COMPL. DATE 02/24/2014 TOTAL DEPTH 9600 PERF. N/A

08	SHUT IN		324	-0-	324	324	324	2			N	-0-					-0-
09	SHUT IN		483	-0-	483	807	483	2			N	-0-					-0-
10	SHUT IN		561	-0-	561	1368	553	2	8	9	N	7					7
11	SHUT IN		55	-0-	55	1423	55	2			N	-0-					7
12	SHUT IN		-0-	-0-	-0-	1423					N	-0-					7
01	SHUT IN		-0-	-0-	-0-	1423					N	-0-					7

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

08	61225	X	42712	-0-	-18513	-0-	42143	2	569	9	N	517	383	1			637
09	59250	X	37187	-0-	-22063	-0-	36829	2	358	9	N	325	387	1			575
10	61225	X	36572	-0-	-24653	-0-	35851	2	721	9	N	655	591	1			639
11	59250	X	33847	-0-	-25403	-0-	33550	2	297	9	N	270	195	1			714
12	61225	X	34322	-0-	-26903	-0-	33798	2	524	9	N	476	582	1			608
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					608

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					20
10	647	N	647	-0-	-0-	-0-	645	3	2	9	N	2					22
11	585	N	585	-0-	-0-	-0-	579	3	6	9	N	5					27
12	600	N	600	-0-	-0-	-0-	593	3	7	9	N	6					33
01	651	N	98	-0-	-553	-0-	95	3	3	9	N	3					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					156
09	14B2	EXT	47	-0-	47	47	47	2	N	-0-					156
10	14B2	EXT	29	-0-	29	76	29	2	N	-0-					156
11	14B2	EXT	18	-0-	18	94	18	2	N	-0-					156
12	142	X	48	-0-	-94	-0-	48	2	N	-0-					156
*01	59	N	59	-0-	-0-	-0-	59	2	N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

08	251	N	251	-0-	-0-	-0-	251	2	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2	N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

08	1649	N	1649	-0-	-0-	-0-	31	1	1594	2	Y	22	126	1				35
							24	9										
09	1020	N	1020	-0-	-0-	-0-	27	1	978	2	Y	14	14	1	1	8		34
							15	9										
10	1198	N	1198	-0-	-0-	-0-	22	1	1176	2	Y	-0-						34
11	1159	N	1159	-0-	-0-	-0-	30	1	1129	2	Y	-0-						34
12	1464	N	1464	-0-	-0-	-0-	29	1	1435	2	Y	-0-						34
*01	1371	N	1371	-0-	-0-	-0-	29	1	1328	2	Y	13						47
							14	9										

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

08	3317	X	954	-0-	-2363	-0-	156	1	646	3	N	138	179	1	1	8		163
							152	9										
09	7140	X	1231	-0-	-5909	-0-	146	1	955	3	N	118	125	1	3	8		153
							130	9										
10	7378	X	1120	-0-	-6258	-0-	151	1	817	3	N	138	181	1				110
							152	9										
11	7140	X	895	-0-	-6245	-0-	153	1	623	3	N	108	119	1	2	8		97
							119	9										
12	1271	X	315	-0-	-956	-0-	168	1	147	9	N	134	144	1				87
01	1271	X	384	-0-	-887	-0-	27	1	234	3	N	112	3	1	2	8		194
							123	9										

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

08	10416	X	9640	-0-	-776	-0-	9409	3	231	9	Y	210	332	1	10	8		82
09	9840	X	9149	-0-	-691	-0-	8953	3	196	9	Y	178	168	1	21	8		71
10	10168	X	9340	-0-	-828	-0-	9106	3	234	9	Y	213	166	1				118
11	9750	X	9010	-0-	-740	-0-	8782	3	228	9	Y	207	196	1	20	8		109
12	9920	X	9073	-0-	-847	-0-	8886	3	187	9	Y	170						279
01	9641	X	9225	-0-	-416	-0-	9012	3	213	9	Y	194	149	1	10	8		264

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	27590	X	1805	-0-	-25785	-0-	20	1	1785	2	N	-0-			43
09	26700	X	-0-	-0-	-26700	-0-					N	-0-			43
10	27590	X	-0-	-0-	-27590	-0-					N	-0-			43
11	26700	X	-0-	-0-	-26700	-0-					N	-0-			43
*12	9238	X	5919	-0-	-3319	-0-	15	1	5891	2	N	12			55
							13	9							
*01	6851	X	6851	-0-	-0-	-0-	30	1	6815	2	N	5			60
							6	9							

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	706	-0-	-193	-0-	29	1	677	2	N	-0-			-0-
09	1290	N	696	-0-	-594	-0-	26	1	670	2	N	-0-			-0-
10	1147	N	730	-0-	-417	-0-	31	1	699	2	N	-0-			-0-
11	690	N	525	-0-	-165	-0-	30	1	495	2	N	-0-			-0-
12	713	N	515	-0-	-198	-0-	31	1	484	2	N	-0-			-0-
01	744	N	456	-0-	-288	-0-	31	1	425	2	N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12772	X	12426	-0-	-346	-0-	12426	2			N	-0-			-0-
09	12270	X	11994	-0-	-276	-0-	11994	2			N	-0-			-0-
10	12736	X	12736	-0-	-0-	-0-	12736	2			N	-0-			-0-
11	12295	X	12295	-0-	-0-	-0-	12295	2			N	-0-			-0-
12	12606	X	12606	-0-	-0-	-0-	12606	2			N	-0-			-0-
*01	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-			-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5639	X	5639	-0-	-0-	-0-	5639	3			Y	-0-			-0-
09	5400	X	5363	-0-	-37	-0-	5363	3			Y	-0-			-0-
10	5792	X	5792	-0-	-0-	-0-	5792	3			Y	-0-			-0-
11	5460	X	-0-	-0-	-5460	-0-					Y	-0-			-0-
12	5425	X	5137	-0-	-288	-0-	5137	3			Y	-0-			-0-
01	5425	X	4190	-0-	-1235	-0-	4177	3	13	9	Y	12			12

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-			-0-
09	1890	N	1663	-0-	-227	-0-	1663	2			N	-0-			-0-
10	1798	N	1756	-0-	-42	-0-	1756	2			N	-0-			-0-
11	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-			-0-
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-			-0-
01	1767	N	1670	-0-	-97	-0-	1670	2			N	-0-			-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	107	-0-	-48	-0-	107	2			N	-0-					67
09	150	#	62	-0-	-88	-0-	62	2			N	-0-					67
10	155	#	90	-0-	-65	-0-	90	2			N	-0-					67
11	107	R	107	-0-	-0-	-0-	107	2			N	-0-					67
*12	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
*01	96	R	96	-0-	-0-	-0-	96	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					74
09	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					74
10	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					74
11	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					74
12	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					74
01	1612	N	1536	-0-	-76	-0-	1536	2			N	-0-					74

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	X	317	-0-	-0-	-0-	315	2	2	4	N	-0-					8
09	654	X	654	-0-	-0-	-0-	652	2	2	4	N	-0-					8
10	478	X	478	-0-	-0-	-0-	477	2	1	4	N	-0-					8
11	2798	X	2798	-0-	-0-	-0-	2796	2	2	4	N	-0-					8
12	3100	N	3460	-0-	360	360	3458	2	2	4	N	-0-					8
*01	3100	N	3022	-0-	-78	282	3020	2	2	4	N	-0-					8

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	403	N	284	-0-	-119	-0-	4	1	277	2	N	-0-			-0-
							3	4							
09	292	N	292	-0-	-0-	-0-	6	1	284	2	N	-0-			-0-
							2	4							
10	345	N	345	-0-	-0-	-0-	7	1	337	2	N	-0-			-0-
							1	4							
11	386	N	386	-0-	-0-	-0-	10	1	374	2	N	-0-			-0-
							2	4							
12	410	N	410	-0-	-0-	-0-	10	1	398	2	N	-0-			-0-
							2	4							
*01	380	N	380	-0-	-0-	-0-	7	1	372	2	N	-0-			-0-
							1	4							

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	22	1	1607	2	N	-0-			106
							2	4							
09	1653	N	1653	-0-	-0-	-0-	26	1	1625	2	N	-0-			106
							2	4							
10	1701	N	1701	-0-	-0-	-0-	19	1	1681	2	N	-0-			106
							1	4							
11	1590	N	1352	-0-	-238	-0-	21	1	1329	2	N	-0-			106
							2	4							
12	1705	N	1322	-0-	-383	-0-	15	1	1305	2	N	-0-			106
							2	4							
01	1705	N	1477	-0-	-228	-0-	20	1	1456	2	N	-0-			106
							1	4							

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5425	X	3726	-0-	-1699	-0-	98	1	3626	2	N	-0-			43
							2	4							
09	5250	X	3758	-0-	-1492	-0-	105	1	3651	2	N	-0-			43
							2	4							
10	4154	X	3731	-0-	-423	-0-	87	1	3643	2	N	-0-			43
							1	4							
11	4020	X	3150	-0-	-870	-0-	79	1	3069	2	N	-0-			43
							2	4							
12	3875	X	3336	-0-	-539	-0-	76	1	3258	2	N	-0-			43
							2	4							
01	3875	X	2930	-0-	-945	-0-	64	1	2865	2	N	-0-			43
							1	4							

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	913	-0-	-110	-0-	10	1	901	2	N	-0-					170
							2	4									
09	930	N	755	-0-	-175	-0-	9	1	729	2	N	14	174	1			10
							2	4	15	9							
10	930	N	881	-0-	-49	-0-	7	1	873	2	N	-0-					10
							1	4									
11	870	N	818	-0-	-52	-0-	9	1	807	2	N	-0-					10
							2	4									
12	775	N	468	-0-	-307	-0-	4	1	462	2	N	-0-					10
							2	4									
01	868	N	796	-0-	-72	-0-	10	1	785	2	N	-0-					10
							1	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

08	837	N	662	-0-	-175	-0-	662	2			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	713	N	569	-0-	-144	-0-	569	2			N	-0-					-0-
*01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

08	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

08	2139	N	1943	-0-	-196	-0-	1943	2			N	-0-					305
09	2056	N	2056	-0-	-0-	-0-	2004	2	52	9	N	47					352
10	2015	N	814	-0-	-1201	-0-	814	2			N	-0-					352
11	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					352
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					352
*01	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					352

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1120	-0-	-554	-0-	1120	2			N	-0-					245
09	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					245
10	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					245
11	1770	N	1770	-0-	-0-	-0-	1768	2	2	9	N	2					247
12	2294	N	1814	-0-	-480	-0-	1814	2			N	-0-					247
01	1519	N	1473	-0-	-46	-0-	1462	2	11	9	N	10	192	1			65

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24					209
09	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					209
10	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					209
11	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					209
12	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					209
*01	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					209

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	N	2011	-0-	-0-	-0-	1981	2	30	9	Y	27					224
09	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					224
10	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					224
11	2130	N	1687	-0-	-443	-0-	1676	2	11	9	Y	10					234
12	2043	N	2043	-0-	-0-	-0-	2041	2	2	9	Y	2	198	1			38
01	2046	N	1961	-0-	-85	-0-	1935	2	26	9	Y	24					62

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5181	-0-	-1267	-0-	5181	2			N	-0-					216
09	6240	X	6042	-0-	-198	-0-	6039	2	3	9	N	3					219
10	6176	X	6176	-0-	-0-	-0-	6176	2			N	-0-					219
11	5130	X	4350	-0-	-780	-0-	4350	2			N	-0-					219
12	6231	X	5364	-0-	-867	-0-	5364	2			N	-0-					219
01	6231	X	5347	-0-	-884	-0-	5347	2			N	-0-					219

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	44					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		646	-0-	646	1071	646	2			N	-0-					20
09	T. A.		303	-0-	303	1374	303	2			N	-0-					20
10	T. A.		717	-0-	717	2091	717	2			N	-0-					20
11	T. A.		333	-0-	333	2424	333	2			N	-0-					20
12	T. A.		739	-0-	739	3163	739	2			N	-0-					20
01	T. A.		NO RPT	-0-	-0-	3163					N	NO RPT					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	834	-0-	-251	-0-	834	2			N	-0-					91
09	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					91
10	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					91
11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					91
12	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					91
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					91

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	863	-0-	-2888	-0-	834	2	29	9	N	26					206
09	3540	X	833	-0-	-2707	-0-	798	2	35	9	N	32	196	1			42
10	3379	X	1839	-0-	-1540	-0-	1827	2	12	9	N	11					53
11	1473	X	1473	-0-	-0-	-0-	1443	2	30	9	N	27					80
12	1604	X	1604	-0-	-0-	-0-	1582	2	22	9	N	20					100
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					100

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15159	X	15159	-0-	-0-	-0-	15138	2	21	9	N	19					202
09	13370	X	13370	-0-	-0-	-0-	13337	2	33	9	N	30	195	1			37
10	12617	X	7536	-0-	-5081	-0-	7536	2			N	-0-					37
11	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-					37
12	7192	X	6237	-0-	-955	-0-	6237	2			N	-0-					37
01	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					37

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					38
09	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					38
10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					38
11	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					38
12	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					38
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					140
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					140
10	713	N	445	-0-	-268	-0-	445	2			N	-0-					140
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					140
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					140
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		NO RPT	-0-	-0-	48					N	NO RPT					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3610	-0-	510	510	300	1	3304	2	N	5			39
							6	9							
09	5550	X	5040	-0-	-510	-0-	293	1	4735	2	N	11			50
							12	9							
10	6076	X	6076	-0-	-0-	-0-	352	1	5703	2	N	19			69
							21	9							
11	3388	X	3388	-0-	-0-	-0-	257	1	3117	2	N	13			82
							14	9							
12	4571	X	4571	-0-	-0-	-0-	254	1	4300	2	N	15			97
							17	9							
*01	2776	X	2776	-0-	-0-	-0-	322	1	2452	2	N	2			99
							2	9							

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

08	781	N	781	-0-	-0-	-0-	65	1	716	2	N	-0-			122
09	596	N	596	-0-	-0-	-0-	35	1	561	2	N	-0-			122
10	857	N	857	-0-	-0-	-0-	50	1	807	2	N	-0-			122
11	750	N	631	-0-	-119	-0-	48	1	583	2	N	-0-			122
12	693	N	693	-0-	-0-	-0-	39	1	654	2	N	-0-			122
01	868	N	863	-0-	-5	-0-	100	1	763	2	N	-0-			122

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

08	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-			94
09	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			94
10	63	N	63	-0-	-0-	-0-	4	1	58	2	N	1			95
							1	9							
11	60	N	27	-0-	-33	-0-	2	1	25	2	N	-0-			95
12	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-			95
*01	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-			95

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

08	1231	N	1231	-0-	-0-	-0-	102	1	1126	2	N	3			59
							3	9							
09	1188	N	1188	-0-	-0-	-0-	69	1	1108	2	N	10			69
							11	9							
10	2904	N	2904	-0-	-0-	-0-	167	1	2709	2	N	25			94
							28	9							
11	1688	N	1688	-0-	-0-	-0-	128	1	1553	2	N	6			100
							7	9							
12	1571	N	1571	-0-	-0-	-0-	87	1	1478	2	N	5			105
							6	9							
*01	1228	N	1228	-0-	-0-	-0-	142	1	1082	2	N	4			109
							4	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420

WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					51
09	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					51
10	1292	N	1292	-0-	-0-	-0-	1278	2	14	9	N	13	51	1			13
11	1260	N	626	-0-	-634	-0-	626	2			N	-0-					13
12	1302	N	73	-0-	-1229	-0-	73	2			N	-0-					13
01	1302	N	1275	-0-	-27	-0-	1273	2	2	9	N	2					15

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3825	X	3825	-0-	-0-	-0-	45	1	3780	2	N	-0-	99	1			112
09	3692	X	3692	-0-	-0-	-0-	45	1	3647	2	N	-0-					112
10	3684	X	3684	-0-	-0-	-0-	45	1	3639	2	N	-0-					112
11	3566	X	3566	-0-	-0-	-0-	45	1	3521	2	N	-0-					112
12	2015	X	-0-	-0-	-2015	-0-					N	-0-					112
*01	2982	X	2982	-0-	-0-	-0-	38	1	2944	2	N	-0-					112

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3317	-0-	-0-	-0-	45	1	3272	2	N	-0-					107
09	1989	X	1989	-0-	-0-	-0-	30	1	1959	2	N	-0-					107
10	3354	X	3354	-0-	-0-	-0-	45	1	3295	2	N	13	61	1			59
							14	9									
11	2655	X	2655	-0-	-0-	-0-	35	1	2620	2	N	-0-					59
12	2712	X	2712	-0-	-0-	-0-	35	1	2677	2	N	-0-					59
01	1922	X	960	-0-	-962	-0-	13	1	947	2	N	-0-					59

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5368	X	5368	-0-	-0-	-0-	45	1	5323	2	N	-0-					-0-
09	4512	X	4512	-0-	-0-	-0-	45	1	4467	2	N	-0-					-0-
10	4971	X	4971	-0-	-0-	-0-	45	1	4926	2	N	-0-					-0-
11	4290	X	4290	-0-	-0-	-0-	36	1	4254	2	N	-0-					-0-
12	4913	X	4913	-0-	-0-	-0-	41	1	4872	2	N	-0-					-0-
*01	5020	X	5020	-0-	-0-	-0-	42	1	4978	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	950	-0-	-848	-0-	68	1	865	2	N	15					50
							17	9									
09	1200	N	743	-0-	-457	-0-	52	1	691	2	N	-0-					50
10	1432	N	1432	-0-	-0-	-0-	31	1	1401	2	N	-0-					50
11	2497	N	2497	-0-	-0-	-0-	63	1	2434	2	N	-0-					50
12	1320	N	1320	-0-	-0-	-0-	33	1	1287	2	N	-0-					50
*01	2395	N	2395	-0-	-0-	-0-	64	1	2325	2	N	5					55
							6	9									

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1947	-0-	-68	-0-	45	1	1902	2	N	-0-					124
09	2040	N	1857	-0-	-183	-0-	45	1	1812	2	N	-0-					124
10	2077	N	1955	-0-	-122	-0-	45	1	1910	2	N	-0-					124
11	1913	N	1913	-0-	-0-	-0-	45	1	1868	2	N	-0-					124
12	1990	N	1990	-0-	-0-	-0-	45	1	1945	2	N	-0-					124
01	1953	N	1917	-0-	-36	-0-	45	1	1872	2	N	-0-					124

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6307	X	6307	-0-	-0-	-0-	45	1	6262	2	N	-0-					-0-
09	5889	X	5889	-0-	-0-	-0-	42	1	5847	2	N	-0-					-0-
10	4945	X	4945	-0-	-0-	-0-	38	1	4907	2	N	-0-					-0-
11	5410	X	5410	-0-	-0-	-0-	45	1	5365	2	N	-0-					-0-
12	4303	X	4303	-0-	-0-	-0-	38	1	4265	2	N	-0-					-0-
*01	5395	X	5395	-0-	-0-	-0-	45	1	5350	2	N	-0-					-0-

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	X	2529	-0-	-0-	-0-	45	1	2484	2	N	-0-					204
09	2419	X	2419	-0-	-0-	-0-	45	1	2374	2	N	-0-					204
10	2605	X	2605	-0-	-0-	-0-	45	1	2560	2	N	-0-	73	1			131
11	4165	X	4165	-0-	-0-	-0-	45	1	4120	2	N	-0-					131
12	3100	N	4975	-0-	1875	1875	45	1	4930	2	N	-0-					131
*01	3100	N	4368	-0-	1268	3143	45	1	4323	2	N	-0-					131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	177	-0-	-8472	-0-	44	1	133	2	N	-0-					-0-
09	9300	X	-0-	-0-	-9300	-0-					N	-0-					-0-
10	9610	X	6651	-0-	-2959	-0-	42	1	6609	2	N	-0-					-0-
11	9300	X	5983	-0-	-3317	-0-	42	1	5941	2	N	-0-					-0-
12	5828	X	3338	-0-	-2490	-0-	22	1	3316	2	N	-0-					-0-
*01	7976	X	7976	-0-	-0-	-0-	45	1	7931	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4353	-0-	-452	-0-	45	1	4255	2	N	48	48	1			-0-
							53	9									
09	4320	X	4142	-0-	-178	-0-	45	1	4097	2	N	-0-					-0-
10	5103	X	5103	-0-	-0-	-0-	45	1	5058	2	N	-0-					-0-
11	4050	X	3581	-0-	-469	-0-	39	1	3542	2	N	-0-					-0-
12	4525	X	4525	-0-	-0-	-0-	39	1	4486	2	N	-0-					-0-
*01	5038	X	5038	-0-	-0-	-0-	45	1	4993	2	N	-0-					-0-

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					44
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					44
10	279	N	248	-0-	-31	-0-	248	2			N	-0-					44
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					44
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
*01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					151
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					151
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					151
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					151
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					151
*01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	505	-0-	-22	-0-	505	2			N	-0-					50
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					50
10	496	N	480	-0-	-16	-0-	480	2			N	-0-					50
11	480	N	402	-0-	-78	-0-	402	2			N	-0-					50
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					50
01	465	N	398	-0-	-67	-0-	398	2			N	-0-					50

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					218
09	1189	N	1189	-0-	-0-	-0-	1188	2	1	9	N	1	191	1			28
10	1436	N	1436	-0-	-0-	-0-	1427	2	9	9	N	8					36
11	2004	N	2004	-0-	-0-	-0-	1997	2	7	9	N	6					42
12	1240	N	509	-0-	-731	-0-	509	2			N	-0-					42
*01	2117	N	2117	-0-	-0-	-0-	2111	2	6	9	N	5					47

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

08	2046	X	1817	-0-	-229	-0-	1815	2	2	9	N	2					41
09	1890	X	1882	-0-	-8	-0-	1882	2			N	-0-					41
10	1953	X	1810	-0-	-143	-0-	1810	2			N	-0-					41
11	1890	X	1809	-0-	-81	-0-	1809	2			N	-0-					41
12	1953	X	1780	-0-	-173	-0-	1772	2	8	9	N	7					48
01	1953	X	1639	-0-	-314	-0-	1639	2			N	-0-					48

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

08	1364	X	1105	-0-	-259	-0-	95	1	1004	2	N	5					62
							6	9									
09	1320	X	1184	-0-	-136	-0-	90	1	1088	2	N	5					67
							6	9									
10	1271	X	1223	-0-	-48	-0-	97	1	1123	2	N	3					70
							3	9									
*11	1230	X	982	-0-	-248	-0-	75	1	904	2	N	3	72	1	1	8	-0-
							3	9									
12	1271	X	1266	-0-	-5	-0-	97	1	1169	2	N	-0-					-0-
01	1209	X	1159	-0-	-50	-0-	97	1	1062	2	N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

08	8612	8612	-0-	-0-	10096	863	1	6217	2	N	1393	1513	1	7	8	574
						1532	9									
09	7619	7619	-0-	-0-	10096	821	1	5384	2	N	1285	1168	1			691
						1414	9									
10	8061	8061	-0-	-0-	10096	848	1	5840	2	N	1248	1354	1			585
						1373	9									
11	12056	12056	-0-	-0-	10096	792	1	9627	2	N	1488	1372	1			701
						1637	9									
12	10791	10791	-0-	-0-	10096	766	1	8765	2	N	1145	1362	1			484
						1260	9									
*01	10210	10210	-0-	-0-	10096	668	1	8080	2	N	1329	1196	1			617
						1462	9									

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	860	-0-	-39	-0-	393	1	464	2	N	3					53
							3	9									
09	840	#	808	-0-	-32	-0-	381	1	423	2	N	4					57
							4	9									
10	837	#	806	-0-	-31	-0-	393	1	410	2	N	3					60
							3	9									
11	850	R	850	-0-	-0-	-0-	343	1	507	2	N	-0-					60
12	887	R	887	-0-	-0-	-0-	393	1	492	2	N	2					62
							2	9									
*01	900	R	900	-0-	-0-	-0-	395	1	505	2	N	-0-					62

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

08	0	N	-0-	-0-	-0-	-0-					N	-0-					217
09	0	N	-0-	-0-	-0-	-0-					N	-0-					217
10	0	N	-0-	-0-	-0-	-0-					N	-0-					217
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

08	1963	N	1963	-0-	-0-	-0-	33	1	1928	3	N	-0-					113
							2	4									
09	1890	N	1758	-0-	-132	-0-	30	1	1726	3	N	-0-					113
							2	4									
10	1983	N	1983	-0-	-0-	-0-	29	1	1953	3	N	-0-					113
							1	4									
11	1890	N	1613	-0-	-277	-0-	26	1	1585	3	N	-0-					113
							2	4									
12	1829	N	1703	-0-	-126	-0-	25	1	1676	3	N	-0-					113
							2	4									
01	1984	N	1444	-0-	-540	-0-	19	1	1424	3	N	-0-					113
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	438	-0-	-1391	-0-	38	1	400	2	N	-0-	133	5			81
09	1200	N	375	-0-	-825	-0-	13	1	218	2	N	131					212
							144	9									
10	496	N	324	-0-	-172	-0-	27	1	297	2	N	-0-					212
11	420	N	172	-0-	-248	-0-	21	1	151	2	N	-0-					212
12	574	N	574	-0-	-0-	-0-	21	1	553	2	N	-0-					212
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					212

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

08	2077	N	109	-0-	-1968	-0-	24	1	79	2	N	5					99
							6	9									
09	985	N	985	-0-	-0-	-0-	20	1	962	2	N	3					102
							3	9									
10	1188	N	1188	-0-	-0-	-0-	25	1	1150	2	N	12					114
							13	9									
11	1196	N	1196	-0-	-0-	-0-	20	1	1161	2	N	14					128
							15	9									
12	1541	N	1541	-0-	-0-	-0-	19	1	1515	2	N	6					134
							7	9									
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					134

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

08	2635	N	1964	-0-	-671	-0-	1964	2			N	-0-					498
09	1890	N	1675	-0-	-215	-0-	1675	2			N	-0-					498
10	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					498
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					498
12	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					498
01	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-					498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

08	4495	#	4089	-0-	-406	-0-	64	1	4023	2	N	-0-					114
							2	4									
09	4050	#	3955	-0-	-95	-0-	67	1	3886	2	N	-0-					114
							2	4									
10	4111	R	4111	-0-	-0-	-0-	61	1	4049	2	N	-0-					114
							1	4									
11	3960	#	3878	-0-	-82	-0-	65	1	3811	2	N	-0-					114
							2	4									
12	4141	R	4141	-0-	-0-	-0-	55	1	4084	2	N	-0-					114
							2	4									
01	4123	#	3442	-0-	-681	-0-	39	1	3402	2	N	-0-					114
							1	4									

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	R	1118	-0-	-0-	-0-	1059	3	59	9	N	54					199
09	960	#	745	-0-	-215	-0-	698	3	47	9	N	43					242
10	992	#	696	-0-	-296	-0-	685	3	11	9	N	10					252
11	1121	R	1121	-0-	-0-	-0-	1067	3	54	9	N	49					301
12	1089	R	1089	-0-	-0-	-0-	1032	3	57	9	N	52	178	1			175
01	992	#	921	-0-	-71	-0-	870	3	51	9	N	46					221

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

08	837	#	465	-0-	-372	-0-	465	2			N	-0-					-0-
09	810	#	360	-0-	-450	-0-	360	2			N	-0-					-0-
10	713	#	357	-0-	-356	-0-	357	2			N	-0-					-0-
11	1090	R	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	589	#	578	-0-	-11	-0-	578	2			N	-0-					-0-
*01	784	R	784	-0-	-0-	-0-	784	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

08	665	N	665	-0-	-0-	-0-	651	2	14	9	N	13					107
09	651	N	651	-0-	-0-	-0-	634	2	17	9	N	15					122
10	676	N	676	-0-	-0-	-0-	656	2	20	9	N	18					140
11	659	N	659	-0-	-0-	-0-	647	2	12	9	N	11					151
12	682	N	680	-0-	-2	-0-	660	2	20	9	N	18					169
*01	701	N	701	-0-	-0-	-0-	683	2	18	9	N	16					185

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

*06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-	13	7			-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3408		2769	-0-	-639 B	-2111	44	1	2725	2	N	-0-	30	5			-0-
09/01 BALANCING DATE STATUS ->					-639	CANCELLED UNDERAGE ->			-1472								
09	3330	#	3377	-0-	47 B	-592	44	1	3333	2	N	-0-					-0-
10	3441	#	3451	-0-	10 B	-582	51	1	3400	2	N	-0-					-0-
11	3240	#	3098	-0-	-142 B	-724	44	1	3054	2	N	-0-					-0-
12	3503	N	2967	-0-	-536 B	-724	47	1	2920	2	N	-0-					-0-
01	3503	X	2071	-0-	-1432	-0-	36	1	2035	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3127		4495	-0-	1368 B	14818	68	1	4412	2	N	14	131	1			23
							15	9									
09/01 BALANCING DATE STATUS ->					14818												
09	5400		4536	-0-	-864 B	13954	66	1	4470	2	N	-0-					23
10	5580		4919	-0-	-661 B	13293	70	1	4849	2	N	-0-					23
11	5160		5007	-0-	-153 B	13140	70	1	4937	2	N	-0-					23
12	4681		3693	-0-	-988 B	12152	58	1	3635	2	N	-0-					23
*01	15463	X	3311	-0-	-12152	-0-	56	1	3245	2	N	9					32
							10	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	R	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	734	R	734	-0-	-0-	-0-	734	2			N	-0-					-0-
10	775	#	749	-0-	-26	-0-	749	2			N	-0-					-0-
11	750	#	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	775	#	714	-0-	-61	-0-	714	2			N	-0-					-0-
01	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	423	R	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	450	R	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	R	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	720	#	415	-0-	-305	-0-	415	2			N	-0-					-0-
10	744	#	488	-0-	-256	-0-	488	2			N	-0-					-0-
11	720	#	535	-0-	-185	-0-	535	2			N	-0-					-0-
12	723	R	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*01	673	R	673	-0-	-0-	-0-	673	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	#	1647	-0-	-58	-0-	24	1	1623	2	Y	-0-					-0-
09	1650	#	1588	-0-	-62	-0-	22	1	1566	2	Y	-0-					-0-
10	1689	R	1689	-0-	-0-	-0-	23	1	1666	2	Y	-0-					-0-
11	1620	#	1607	-0-	-13	-0-	21	1	1586	2	Y	-0-					-0-
12	1674	#	1615	-0-	-59	-0-	24	1	1591	2	Y	-0-					-0-
01	DLQ G-10		1656	-0-	1656	1656	26	1	1630	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

08	1679	R	1679	-0-	-0-	-0-	24	1	1655	2	Y	-0-					-0-
09	1620	#	1619	-0-	-1	-0-	22	1	1597	2	Y	-0-					-0-
10	1674	#	1664	-0-	-10	-0-	23	1	1641	2	Y	-0-					-0-
11	1620	#	1474	-0-	-146	-0-	20	1	1454	2	Y	-0-					-0-
12	1674	#	1545	-0-	-129	-0-	23	1	1522	2	Y	-0-					-0-
01	DLQ G-10		1485	-0-	1485	1485	24	1	1461	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

08	1457	#	978	-0-	-479	-0-	14	1	964	2	Y	-0-					-0-
09	1410	#	683	-0-	-727	-0-	9	1	674	2	Y	-0-					-0-
10	1457	#	1254	-0-	-203	-0-	17	1	1237	2	Y	-0-					-0-
11	1410	#	1275	-0-	-135	-0-	17	1	1258	2	Y	-0-					-0-
12	1395	#	1306	-0-	-89	-0-	19	1	1287	2	Y	-0-					-0-
01	DLQ G-10		1265	-0-	1265	1265	20	1	1245	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

08	4371	#	2613	-0-	-1758	-0-	38	1	2567	2	N	7	49	1			36
							8	9									
09	4230	#	3148	-0-	-1082	-0-	44	1	3104	2	N	-0-					36
10	4371	#	2642	-0-	-1729	-0-	36	1	2606	2	N	-0-					36
11	4140	#	3631	-0-	-509	-0-	48	1	3583	2	N	-0-					36
12	3472	#	3329	-0-	-143	-0-	50	1	3279	2	N	-0-					36
*01	3278	R	3278	-0-	-0-	-0-	52	1	3214	2	N	11					47
							12	9									

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

08	1819	N	1819	-0-	-0-	-0-	105	1	1714	3	N	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	102	1	1613	3	N	-0-					-0-
10	1666	N	1666	-0-	-0-	-0-	105	1	1561	3	N	-0-					-0-
11	1651	N	1651	-0-	-0-	-0-	102	1	1549	3	N	-0-					-0-
12	1519	N	1277	-0-	-242	-0-	99	1	1178	3	N	-0-					-0-
01	1519	N	1226	-0-	-293	-0-	95	1	1131	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2184 #	2025	-0-	-159	-0-	70	1	1955	3	N	-0-					33
*03	2418 #	2140	-0-	-278	-0-	78	1	2062	3	N	-0-					33
*04	2130 #	1918	-0-	-212	-0-	1918	3			N	-0-					33
*05	2232 #	1713	-0-	-519	-0-	1713	3			N	-0-					33
*06	2160 #	1721	-0-	-439	-0-	1721	3			N	-0-					33
*07	2232 #	1816	-0-	-416	-0-	1816	3			N	-0-					33
*08	2139 #	1803	-0-	-336	-0-	1803	3			N	-0-					33
*09	1920 #	1373	-0-	-547	-0-	1373	3			N	-0-					33
*10	1829 #	1633	-0-	-196	-0-	1633	3			N	-0-					33
*11	1770 #	1671	-0-	-99	-0-	1671	3			N	-0-					33
*12	1829 #	1724	-0-	-105	-0-	1724	3			N	-0-					33
*01	1798 #	1686	-0-	-112	-0-	1686	3			N	-0-					33

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3366 R	3366	-0-	-0-	-0-	3366	3			N	-0-					141
09	2730 #	997	-0-	-1733	-0-	953	3	44	9	N	40					181
10	3788 R	3788	-0-	-0-	-0-	3788	3			N	-0-					181
11	2783 R	2783	-0-	-0-	-0-	2738	3	45	9	N	41	187	1			35
12	2821 #	2462	-0-	-359	-0-	2462	3			N	-0-					35
01	2821 #	2118	-0-	-703	-0-	2117	3	1	4	N	-0-					35

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744 #	522	-0-	-222	-0-	522	2			N	-0-					54
09	660 #	323	-0-	-337	-0-	323	2			N	-0-					54
10	527 #	-0-	-0-	-527	-0-					N	-0-					54
11	510 #	-0-	-0-	-510	-0-					N	-0-					54
12	527 #	-0-	-0-	-527	-0-					N	-0-					54
01	527 #	-0-	-0-	-527	-0-					N	-0-					54

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3419	R	3419	-0-	-0-	-0-	3331	2	88	9	N	80					238
09	2410	R	2410	-0-	-0-	-0-	2377	2	33	9	N	30					268
10	2307	R	2307	-0-	-0-	-0-	2303	2	4	9	N	4					272
11	2016	R	2016	-0-	-0-	-0-	2008	2	8	9	N	7	186	1			93
12	2136	R	2136	-0-	-0-	-0-	2064	2	72	9	N	65					158
01	2077	#	2016	-0-	-61	-0-	2016	2			N	-0-					158

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	240	-0-	-8	-0-	240	2			N	-0-					-0-
09	240	#	235	-0-	-5	-0-	235	2			N	-0-					-0-
10	248	#	247	-0-	-1	-0-	247	2			N	-0-					-0-
11	240	#	236	-0-	-4	-0-	236	2			N	-0-					-0-
12	248	#	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	248	#	235	-0-	-13	-0-	235	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1457	-0-	-713	-0-	1457	2			N	-0-					32
09	3595	X	3595	-0-	-0-	-0-	3586	2	9	9	N	8					40
10	3793	X	3793	-0-	-0-	-0-	3780	2	13	9	N	12					52
11	3643	X	3643	-0-	-0-	-0-	3642	2	1	9	N	1					53
12	3476	X	3476	-0-	-0-	-0-	3474	2	2	9	N	2					55
01	2170	X	1554	-0-	-616	-0-	1543	2	11	9	N	10					65

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2124	-0-	-666	-0-	2124	2			N	-0-					50
09	2430	N	2209	-0-	-221	-0-	2207	2	2	9	N	2					52
10	2573	N	2543	-0-	-30	-0-	2543	2			N	-0-					52
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					52
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					52
01	2542	N	2369	-0-	-173	-0-	2369	2			N	-0-					52

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2897	-0-	-637	-0-	2893	3	4	9	N	4					77
09	2970	X	2728	-0-	-242	-0-	2721	3	7	9	N	6					83
10	2976	X	2619	-0-	-357	-0-	2611	3	8	9	N	7					90
11	2850	X	1527	-0-	-1323	-0-	1527	3			N	-0-					90
12	2914	X	1785	-0-	-1129	-0-	1776	3	9	9	N	8					98
01	2883	X	2759	-0-	-124	-0-	2757	3	2	9	N	2					100

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1656	-0-	-18	-0-	1656	3			N	-0-					100
09	1740	N	1587	-0-	-153	-0-	1587	3			N	-0-					100
10	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					100
11	1590	N	1490	-0-	-100	-0-	1490	3			N	-0-					100
12	1643	N	1525	-0-	-118	-0-	1525	3			N	-0-					100
01	1705	N	1293	-0-	-412	-0-	1293	3			N	-0-					100

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2190	-0-	-11	-0-	2190	2			N	-0-					205
09	2190	N	2082	-0-	-108	-0-	2082	2			N	-0-					205
10	2170	N	2053	-0-	-117	-0-	2053	2			N	-0-					205
11	2130	N	2022	-0-	-108	-0-	2022	2			N	-0-					205
12	2139	N	1880	-0-	-259	-0-	1880	2			N	-0-					205
01	2046	N	2023	-0-	-23	-0-	2023	2			N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
12	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

08	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
09	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					33
10	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
11	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
12	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
01	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
11	1500	N	1240	-0-	-260	-0-	1240	2			N	-0-					-0-
*12	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
01	1302	N	1086	-0-	-216	-0-	1086	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

08	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-
09	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
10	2883	X	1789	-0-	-1094	-0-	1789	3			N	-0-					-0-
11	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
*12	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
01	2883	X	2431	-0-	-452	-0-	2431	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					228
10	12800	X	12800	-0-	-0-	-0-	11390	2	1410	9	N	1282	915	1			595
11	13790	X	13790	-0-	-0-	-0-	12005	2	1785	9	N	1623	1871	1			347
*12	20463	X	20463	-0-	-0-	-0-	14873	2	5590	9	N	5082	4679	1			750
*01	18170	X	18170	-0-	-0-	-0-	12001	3	6169	9	N	5608	5511	1			847

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

HOOVER, NE (GRANITE WASH) //CONT.// 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

08	3658 X	2601	-0-	-1057	-0-	2601	2			N	-0-					125
09	3540 X	3419	-0-	-121	-0-	3419	2			N	-0-					125
*10	6770 X	6770	-0-	-0-	-0-	6764	2	6	9	N	5					130
*11	6113 X	6113	-0-	-0-	-0-	6113	2			N	-0-					130
*12	6936 X	6936	-0-	-0-	-0-	6901	2	35	9	N	32					162
*01	6022 X	6022	-0-	-0-	-0-	5994	2	28	9	N	25					187

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
09	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
10	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
11	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					200
09	0	N	-0-	-0-	-0-	-0-					N	-0-					200
10	0	N	-0-	-0-	-0-	-0-					N	-0-					200
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					200

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					91
09	60	N	-0-	-0-	-60	-0-					N	-0-					91
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					91
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					91

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	83	-0-	-227	-0-	8	1	75	2	N	-0-					63
09	60	N	59	-0-	-1	-0-	6	1	53	2	N	-0-					63
10	62	N	59	-0-	-3	-0-	6	1	53	2	N	-0-					63
11	90	N	64	-0-	-26	-0-	6	1	58	2	N	-0-					63
12	62	N	43	-0-	-19	-0-	4	1	39	2	N	-0-					63
01	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	372	-0-	-31	-0-	372	3			N	-0-					-0-
09	390	#	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	403	#	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	#	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	403	#	381	-0-	-22	-0-	381	3			N	-0-					-0-
01	403	#	385	-0-	-18	-0-	385	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2824	N	2725	-0-	-99	-0-	205	1	2285	3	N	212	194	1			184
							2	4	233	9							
09	2233	N	2233	-0-	-0-	-0-	195	1	1952	3	N	76					260
							2	4	84	9							
10	3069	X	2086	-0-	-983	-0-	168	1	1818	3	N	90	184	1			166
							1	4	99	9							
11	2970	X	1759	-0-	-1211	-0-	167	1	1380	3	N	191	191	1			166
							2	4	210	9							
12	3069	X	1610	-0-	-1459	-0-	147	1	1461	3	N	-0-					166
							2	4									
01	2728	X	1678	-0-	-1050	-0-	126	1	1311	3	N	218	197	1			187
							1	4	240	9							

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	648	-0-	-3	-0-	7	1	639	3	N	-0-					37
							2	4									
09	741	N	741	-0-	-0-	-0-	8	1	731	3	N	-0-					37
							2	4									
10	683	N	683	-0-	-0-	-0-	6	1	676	3	N	-0-					37
							1	4									
11	639	N	639	-0-	-0-	-0-	7	1	630	3	N	-0-					37
							2	4									
12	775	N	600	-0-	-175	-0-	23	1	575	3	N	-0-					37
							2	4									
01	682	N	577	-0-	-105	-0-	11	1	565	3	N	-0-					37
							1	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	358	-0-	-45	-0-	4	1	352	3	N	-0-					39
							2	4									
09	482	N	482	-0-	-0-	-0-	7	1	473	3	N	-0-					39
							2	4									
10	414	N	414	-0-	-0-	-0-	6	1	407	3	N	-0-					39
							1	4									
11	389	N	389	-0-	-0-	-0-	7	1	380	3	N	-0-					39
							2	4									
12	496	N	357	-0-	-139	-0-	6	1	349	3	N	-0-					39
							2	4									
01	403	N	352	-0-	-51	-0-	5	1	346	3	N	-0-					39
							1	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15	-0-	13	1	466	3	N	-0-					69
							2	4									
09	480	N	464	-0-	-16	-0-	13	1	449	3	N	-0-					69
							2	4									
10	484	N	484	-0-	-0-	-0-	11	1	472	3	N	-0-					69
							1	4									
11	480	N	447	-0-	-33	-0-	13	1	432	3	N	-0-					69
							2	4									
12	465	N	452	-0-	-13	-0-	12	1	438	3	N	-0-					69
							2	4									
01	496	N	398	-0-	-98	-0-	9	1	388	3	N	-0-					69
							1	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1165	-0-	-13	-0-	30	1	1133	3	N	-0-					47
							2	4									
09	1140	N	1115	-0-	-25	-0-	24	1	1089	3	N	-0-					47
							2	4									
10	1132	N	1132	-0-	-0-	-0-	23	1	1108	3	N	-0-					47
							1	4									
11	1140	N	1054	-0-	-86	-0-	24	1	1028	3	N	-0-					47
							2	4									
12	1147	N	1127	-0-	-20	-0-	60	1	1065	3	N	-0-					47
							2	4									
01	1147	N	891	-0-	-256	-0-	18	1	872	3	N	-0-					47
							1	4									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					89
09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					89
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					89
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					89
12	961	N	814	-0-	-147	-0-	814	3			N	-0-					89
01	961	N	347	-0-	-614	-0-	347	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

08	1395	N	896	-0-	-499	-0-	893	3	3	9	N	3	160	1	13	5	3
09	1320	N	1234	-0-	-86	-0-	1234	3			N	-0-					3
10	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					3
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					3
12	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					3
01	1488	N	1375	-0-	-113	-0-	1375	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

08	1240	N	475	-0-	-765	-0-	475	2			N	-0-					106
09	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					106
10	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					106
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					106
12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					106
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					106

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

08	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

08	3025	X	3025	-0-	-0-	-0-	3023	2	2	9	N	2					85
09	2880	X	2745	-0-	-135	-0-	2745	2			N	-0-	79	1			6
10	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					6
11	2880	N	2164	-0-	-716	-0-	2151	2	13	9	N	12					18
12	2852	N	2268	-0-	-584	-0-	2268	2			N	-0-					18
01	2728	N	2141	-0-	-587	-0-	2141	2			N	-0-					18

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					173
09	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					173
10	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					173
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					173
12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					173
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1026	-0-	-1206	-0-	1026	2			N	-0-					100
09	2100	N	1913	-0-	-187	-0-	1913	2			N	-0-					100
10	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					100
11	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					100
12	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					100
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3154	X	3154	-0-	-0-	-0-	3131	2	23	9	N	21					283
09	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					283
10	4142	X	4142	-0-	-0-	-0-	4142	2			N	-0-					283
11	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					283
12	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					283
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					283

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1634	-0-	-9	-0-	31	1	1603	2	N	-0-					133
09	1590	N	1328	-0-	-262	-0-	30	1	1298	2	N	-0-					133
10	1592	N	1592	-0-	-0-	-0-	31	1	1561	2	N	-0-					133
11	1590	N	1551	-0-	-39	-0-	30	1	1521	2	N	-0-					133
12	1551	N	1551	-0-	-0-	-0-	31	1	1520	2	N	-0-					133
01	1581	N	1302	-0-	-279	-0-	31	1	1271	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	1347	2	10	9	N	9					39
09	1212	N	1212	-0-	-0-	-0-	1195	2	17	9	N	15					54
10	1230	N	1230	-0-	-0-	-0-	1216	2	14	9	N	13					67
11	1320	N	1024	-0-	-296	-0-	1015	2	9	9	N	8					75
12	1240	N	868	-0-	-372	-0-	864	2	4	9	N	4					79
01	1240	N	1044	-0-	-196	-0-	1033	2	11	9	N	10					89

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2703	-0-	-397	5885	2436	2	267	9	N	243	183	1			227
09	3000	N	2105	-0-	-895	4990	1884	2	221	9	N	201	189	1			239
10	6018	X	1028	-0-	-4990	-0-	853	2	175	9	N	159	179	1			219
11	360	X	-0-	-0-	-360	-0-					N	135	177	1			177
12	372	X	-0-	-0-	-372	-0-					N	140	186	1			131
01	372	X	-0-	-0-	-372	-0-					N	111					242

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

08	4061	X	3412	-0-	-649	-0-	146	1	3130	2	N	124	180	1			265
							136	9									
09	3930	X	3126	-0-	-804	-0-	151	1	2845	2	N	118	183	1			200
							130	9									
10	4030	X	3556	-0-	-474	-0-	174	1	3153	2	N	208	184	1			224
							229	9									
11	3840	X	3113	-0-	-727	-0-	174	1	2795	2	N	131	193	1			162
							144	9									
12	3968	X	3140	-0-	-828	-0-	174	1	2823	2	N	130	190	1			102
							143	9									
01	3565	X	2837	-0-	-728	-0-	174	1	2520	2	N	130					232
							143	9									

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF. 10832 - 10930

08	434	N	411	-0-	-23	-0-	3	1	406	3	N	-0-					-0-
							2	4									
09	420	N	386	-0-	-34	-0-	3	1	381	3	N	-0-					-0-
							2	4									
10	379	N	379	-0-	-0-	-0-	2	1	376	3	N	-0-					-0-
							1	4									
11	417	N	417	-0-	-0-	-0-	3	1	412	3	N	-0-					-0-
							2	4									
12	413	N	413	-0-	-0-	-0-	3	1	408	3	N	-0-					-0-
							2	4									
01	372	N	343	-0-	-29	-0-	2	1	340	3	N	-0-					-0-
							1	4									

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF. 10884 - 10900

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF. 10852 - 10888

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21025	X	21025	-0-	-0-	-0-	21025	2			N	-0-					-0-
09	21528	X	21528	-0-	-0-	-0-	21528	2			N	-0-					-0-
10	21857	X	21857	-0-	-0-	-0-	21857	2			N	-0-					-0-
11	20207	X	20207	-0-	-0-	-0-	20207	2			N	-0-					-0-
12	21789	X	21789	-0-	-0-	-0-	21789	2			N	-0-					-0-
01	22258	X	21335	-0-	-923	-0-	21335	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8336	X	8336	-0-	-0-	-0-	8336	2			N	-0-					-0-
09	7680	X	7551	-0-	-129	-0-	7551	2			N	-0-					-0-
10	8391	X	8391	-0-	-0-	-0-	8391	2			N	-0-					-0-
11	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
12	8079	X	8079	-0-	-0-	-0-	8079	2			N	-0-					-0-
01	8153	X	7896	-0-	-257	-0-	7896	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883	X	2073	-0-	-810	-0-	4	1	2069	2	N	-0-			-0-
09	2790	X	2144	-0-	-646	-0-	37	1	2107	2	N	-0-			-0-
10	2294	X	2045	-0-	-249	-0-	103	1	1942	2	N	-0-			-0-
11	2010	X	1432	-0-	-578	-0-	64	1	1368	2	N	-0-			-0-
12	2201	X	1486	-0-	-715	-0-	72	1	1414	2	N	-0-			-0-
01	2201	X	1338	-0-	-863	-0-	66	1	1272	2	N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-			-0-
09	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-			-0-
10	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-			-0-
11	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-			-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-			-0-
*01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-			-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3286	X	2309	-0-	-977	-0-	403	1	1906	3	N	-0-			30
09	3180	X	3132	-0-	-48	-0-	390	1	2742	3	N	-0-			30
10	3286	X	3098	-0-	-188	-0-	403	1	2695	3	N	-0-			30
11	2730	X	2667	-0-	-63	-0-	390	1	2277	3	N	-0-			30
12	3224	X	236	-0-	-2988	-0-	39	1	197	3	N	-0-			30
01	3224	X	-0-	-0-	-3224	-0-					N	-0-			30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			55

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4431	-0-	-498	-0-	4431	2			N	-0-					15
09	4770	X	4556	-0-	-214	-0-	4556	2			N	-0-					15
10	4805	X	4494	-0-	-311	-0-	4494	2			N	-0-					15
11	4500	X	4433	-0-	-67	-0-	50	1	4383	2	N	-0-					15
12	4712	X	4380	-0-	-332	-0-	62	1	4318	2	N	-0-					15
01	4712	X	3995	-0-	-717	-0-	56	1	3939	2	N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	183	-0-	-127	-0-	183	2			N	-0-					5
09	300	X	140	-0-	-160	-0-	140	2			N	-0-					5
10	310	X	112	-0-	-198	-0-	112	2			N	-0-					5
11	300	X	116	-0-	-184	-0-	21	1	95	2	N	-0-					5
12	217	X	106	-0-	-111	-0-	25	1	81	2	N	-0-					5
01	186	X	99	-0-	-87	-0-	31	1	68	2	N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					25
09	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					25
10	2449	X	1979	-0-	-470	-0-	6	1	1973	2	N	-0-					25
11	2580	X	1604	-0-	-976	-0-	8	1	1596	2	N	-0-					25
12	2666	X	1448	-0-	-1218	-0-	1448	2			N	-0-					25
01	2666	X	1493	-0-	-1173	-0-	1493	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					5
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					5
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					5
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					5
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					5
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					5

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1625	-0-	-18	-0-	1625	2			N	-0-					-0-
09	1590	N	1566	-0-	-24	-0-	1566	2			N	-0-					-0-
10	1643	N	1611	-0-	-32	-0-	1611	2			N	-0-					-0-
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					-0-
12	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					-0-
01	1612	N	1534	-0-	-78	-0-	1534	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

08	1248	N	1248	-0-	-0-	-0-	1235	2	13	9	N	12					179
09	1267	N	1267	-0-	-0-	-0-	1247	2	20	9	N	18					197
10	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	N	2					199
11	1200	N	1114	-0-	-86	-0-	1110	2	4	9	N	4	129	1			74
12	1302	N	848	-0-	-454	-0-	842	2	6	9	N	5					79
01	1333	N	1238	-0-	-95	-0-	1216	2	22	9	N	20					99

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	811	-0-	-119	-0-	18	1	793	2	N	-0-			-0-
09	877	N	877	-0-	-0-	-0-	199	1	678	2	N	-0-			-0-
10	967	N	967	-0-	-0-	-0-	281	1	686	2	N	-0-			-0-
11	848	N	848	-0-	-0-	-0-	217	1	631	2	N	-0-			-0-
12	899	N	742	-0-	-157	-0-	742	2			N	-0-			-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT			-0-

PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

08	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
09	690	N	623	-0-	-67	-0-	623	2			N	-0-			-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-			-0-
11	690	N	582	-0-	-108	-0-	582	2			N	-0-			-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
01	620	N	454	-0-	-166	-0-	454	2			N	-0-			-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

08	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

08	992	X	864	-0-	-128	-0-	864	2			N	-0-			-0-
09	1020	X	864	-0-	-156	-0-	864	2			N	-0-			-0-
10	1054	X	764	-0-	-290	-0-	764	2			N	-0-			-0-
11	1020	X	804	-0-	-216	-0-	804	2			N	-0-			-0-
12	868	X	650	-0-	-218	-0-	650	2			N	-0-			-0-
01	868	X	525	-0-	-343	-0-	525	2			N	-0-			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

08	930	X	876	-0-	-54	-0-	876	2			N	-0-			-0-
09	900	X	864	-0-	-36	-0-	864	2			N	-0-			-0-
10	868	X	810	-0-	-58	-0-	810	2			N	-0-			-0-
11	919	X	919	-0-	-0-	-0-	919	2			N	-0-			-0-
12	937	X	937	-0-	-0-	-0-	937	2			N	-0-			-0-
*01	962	X	962	-0-	-0-	-0-	962	2			N	-0-			-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

08	1519	X	1415	-0-	-104	-0-	1415	2			N	-0-			-0-
09	1470	X	1135	-0-	-335	-0-	1135	2			N	-0-			-0-
10	1457	X	1166	-0-	-291	-0-	1166	2			N	-0-			-0-
11	1392	X	1392	-0-	-0-	-0-	1392	2			N	-0-			-0-
12	1426	X	1378	-0-	-48	-0-	1378	2			N	-0-			-0-
01	1426	X	1230	-0-	-196	-0-	1230	2			N	-0-			-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

08	654	N	654	-0-	-0-	-0-	654	2			N	-0-			-0-
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-			-0-
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-			-0-
*01	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	480	N	36	-0-	-444	-0-	36	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

08	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
09	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

08	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	390	N	272	-0-	-118	-0-	272	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
12	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (COUNCIL GROVE) //CONT.// 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1219	-0-	-610	-0-	62	1	1157	2	N	-0-					-0-
09	900	N	382	-0-	-518	-0-	30	1	352	2	N	-0-					-0-
10	1240	N	780	-0-	-460	-0-	31	1	749	2	N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	31	1	1523	2	N	-0-					-0-
01	775	N	609	-0-	-166	-0-	31	1	578	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
09	120	N	95	-0-	-25	-0-	10	1	85	2	N	-0-					-0-
10	124	N	96	-0-	-28	-0-	10	1	86	2	N	-0-					-0-
11	120	N	69	-0-	-51	-0-	10	1	59	2	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	10	1	71	2	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	10	1	63	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5889	X	5889	-0-	-0-	-0-	5877	2	12	9	N	11					135
09	5495	X	5495	-0-	-0-	-0-	5491	2	4	9	N	4					139
10	2821	X	-0-	-0-	-2821	-0-					N	5					144
11	3919	X	3919	-0-	-0-	-0-	3913	2	6	9	N	5					149
12	3524	X	3524	-0-	-0-	-0-	3523	2	1	9	N	1					150
*01	4179	X	4179	-0-	-0-	-0-	4175	2	4	9	N	4					154

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	963	-0-	-122	-0-	963	2			N	-0-					28
09	780	N	569	-0-	-211	-0-	569	2			N	-0-					28
10	1085	N	233	-0-	-852	-0-	233	2			N	-0-					28
11	930	N	726	-0-	-204	-0-	726	2			N	-0-					28
12	903	N	903	-0-	-0-	-0-	903	2			N	-0-					28
*01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					28

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	31	1	890	2	N	-0-					147
09	873	N	873	-0-	-0-	-0-	30	1	825	2	N	16					163
							18	9									
10	900	N	900	-0-	-0-	-0-	30	1	846	2	N	22					185
							24	9									
11	900	N	803	-0-	-97	-0-	24	1	777	2	N	2					187
							2	9									
12	899	N	768	-0-	-131	-0-	21	1	747	2	N	-0-					187
01	899	N	595	-0-	-304	-0-	22	1	573	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3348	-0-	-31	-0-	3348	3			N	-0-					67
09	3270	X	3221	-0-	-49	-0-	3221	3			N	-0-					67
10	3348	X	3346	-0-	-2	-0-	3346	3			N	-0-					67
11	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					67
12	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					67
*01	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					12
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					12
10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					12
11	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					12
12	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					12
01	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

08	1736	X	778	-0-	-958	-0-	778	3			N	-0-					112
09	1680	X	23	-0-	-1657	-0-	23	3			N	-0-					112
10	1736	X	37	-0-	-1699	-0-	37	3			N	-0-					112
11	1590	X	555	-0-	-1035	-0-	555	3			N	-0-					112
12	1643	X	1604	-0-	-39	-0-	1604	3			N	-0-					112
*01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

08	1426	N	887	-0-	-539	-0-	887	3			N	-0-					99
09	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					99
10	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					99
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					99
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					99
01	1705	N	1680	-0-	-25	-0-	1680	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

08	868	N	866	-0-	-2	-0-	866	3			N	-0-					78
09	840	N	829	-0-	-11	-0-	829	3			N	-0-					78
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					78
11	840	N	824	-0-	-16	-0-	824	3			N	-0-					78
12	868	N	839	-0-	-29	-0-	839	3			N	-0-					78
01	868	N	829	-0-	-39	-0-	829	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

08	651	X	463	-0-	-188	-0-	139	1	324	2	N	-0-					58
09	686	X	686	-0-	-0-	-0-	139	1	534	2	N	12					70
							13	9									
10	651	X	634	-0-	-17	-0-	139	1	495	2	N	-0-					70
11	630	X	605	-0-	-25	-0-	139	1	466	2	N	-0-					70
12	713	X	596	-0-	-117	-0-	139	1	457	2	N	-0-					70
01	713	X	530	-0-	-183	-0-	139	1	391	2	N	-0-					70

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8653	X	8653	-0-	-0-	-0-	15 114	1 9	8524	2	N	104	189	1			210
09	5820	X	5800	-0-	-20	-0-	15 102	1 9	5683	2	N	93	177	1			126
10	6378	X	6378	-0-	-0-	-0-	15 92	1 9	6271	2	N	84					210
11	6112	X	6112	-0-	-0-	-0-	15 103	1 9	5994	2	N	94	196	1			108
12	6448	X	5992	-0-	-456	-0-	15 107	1 9	5870	2	N	97					205
01	6448	X	5947	-0-	-501	-0-	15 108	1 9	5824	2	N	98	188	1			115

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

08	0	N	-0-	-0-	-0-	-0-					N	-0-					198
09	0	N	-0-	-0-	-0-	-0-					N	-0-					198
10	0	N	-0-	-0-	-0-	-0-					N	-0-					198
11	0	N	-0-	-0-	-0-	-0-					N	-0-					198
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

08	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
09	180	X	88	-0-	-92	-0-	88	2			N	-0-					-0-
10	186	X	86	-0-	-100	-0-	86	2			N	-0-					-0-
11	180	X	86	-0-	-94	-0-	86	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	X	82	-0-	-11	-0-	82	2			N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

08	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	210	X	177	-0-	-33	-0-	177	2			N	-0-					-0-
10	217	X	172	-0-	-45	-0-	172	2			N	-0-					-0-
11	210	X	172	-0-	-38	-0-	172	2			N	-0-					-0-
12	170	X	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*01	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

08	62	X	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	90	X	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	93	X	59	-0-	-34	-0-	59	2			N	-0-					-0-
11	90	X	57	-0-	-33	-0-	57	2			N	-0-					-0-
12	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420

BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

08	2635 X	1217	-0-	-1418	-0-	109	1	1108	2	N	-0-					-0-
09	2460 X	1221	-0-	-1239	-0-	117	1	1104	2	N	-0-					-0-
10	3005 X	3005	-0-	-0-	-0-	130	1	2875	2	N	-0-					-0-
11	2310 X	1934	-0-	-376	-0-	108	1	1826	2	N	-0-					-0-
12	2387 X	1121	-0-	-1266	-0-	130	1	991	2	N	-0-					-0-
01	3007 X	1068	-0-	-1939	-0-	130	1	938	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

08	2840 X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
09	1920 X	1502	-0-	-418	-0-	1502	2			N	-0-					-0-
10	2277 X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
11	2760 X	1764	-0-	-996	-0-	1764	2			N	-0-					-0-
12	2852 X	1121	-0-	-1731	-0-	1121	2			N	-0-					-0-
01	2852 X	684	-0-	-2168	-0-	684	2			N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

08	310 X	-0-	-0-	-310	-0-					N	-0-					-0-
09	300 X	-0-	-0-	-300	-0-					N	-0-					-0-
10	310 X	-0-	-0-	-310	-0-					N	-0-					-0-
11	300 X	-0-	-0-	-300	-0-					N	-0-					-0-
12	186 X	-0-	-0-	-186	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

08	868 X	-0-	-0-	-868	-0-					N	-0-					-0-
09	840 X	-0-	-0-	-840	-0-					N	-0-					-0-
10	868 X	-0-	-0-	-868	-0-					N	-0-					-0-
11	240 X	-0-	-0-	-240	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

08	2886 X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
09	2986 X	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
10	2999 X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
11	2938 X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	3125 X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
01	3100 X	3009	-0-	-91	-0-	3009	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1760	-0-	-224	-0-	1760	2			N	-0-					-0-
09	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
10	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
11	1740	X	1447	-0-	-293	-0-	1447	2			N	-0-					-0-
12	1860	X	787	-0-	-1073	-0-	787	2			N	-0-					-0-
01	2077	X	494	-0-	-1583	-0-	494	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

08	6636	X	6636	-0-	-0-	-0-	6636	3			N	-0-					-0-
09	5642	X	5642	-0-	-0-	-0-	5642	3			N	-0-					-0-
10	5844	X	5844	-0-	-0-	-0-	5844	3			N	-0-					-0-
11	6420	X	5129	-0-	-1291	-0-	5129	3			N	-0-					-0-
12	6634	X	4771	-0-	-1863	-0-	4771	3			N	-0-					-0-
01	6634	X	4494	-0-	-2140	-0-	4494	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

08	2015	X	1435	-0-	-580	-0-	1435	2			N	-0-					208
09	1950	X	1144	-0-	-806	-0-	1144	2			N	-0-					208
10	1922	X	818	-0-	-1104	-0-	818	2			N	-0-					208
11	1440	X	363	-0-	-1077	-0-	363	2			N	-0-					208
12	1488	X	1355	-0-	-133	-0-	1355	2			N	-0-					208
*01	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

08	1891	X	1846	-0-	-45	-0-	1846	2			N	-0-					-0-
09	1830	X	1794	-0-	-36	-0-	1794	2			N	-0-					-0-
10	1891	X	1855	-0-	-36	-0-	1855	2			N	-0-					-0-
11	1800	X	1793	-0-	-7	-0-	1793	2			N	-0-					-0-
12	1860	X	1845	-0-	-15	-0-	1845	2			N	-0-					-0-
01	1860	X	1681	-0-	-179	-0-	1681	2			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					67
09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					67
10	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					67
11	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					67
12	1581	N	1563	-0-	-18	-0-	1563	3			N	-0-					67
01	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	#	1979	-0-	-253	-0-	109	1	1870	2	N	-0-					-0-
09	2160	#	1719	-0-	-441	-0-	130	1	1589	2	N	-0-					-0-
10	2077	#	325	-0-	-1752	-0-	55	1	270	2	N	-0-					-0-
11	1920	#	1730	-0-	-190	-0-	130	1	1600	2	N	-0-					-0-
12	1984	#	1941	-0-	-43	-0-	130	1	1811	2	N	-0-					-0-
01	1984	#	1967	-0-	-17	-0-	130	1	1837	2	N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1996	-0-	-19	-0-	1996	3			N	-0-					78
09	1950	X	1658	-0-	-292	-0-	1648	3	10	9	N	9					87
10	1829	X	1616	-0-	-213	-0-	1616	3			N	-0-					87
11	1920	X	1685	-0-	-235	-0-	1685	3			N	-0-					87
12	1984	X	1728	-0-	-256	-0-	1728	3			N	-0-					87
01	1984	X	1721	-0-	-263	-0-	1721	3			N	-0-					87

ENERVEST OPERATING, L.L.C. 252131
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2193	-0-	-442	-0-	2193	2			N	-0-					195
09	2550	X	2257	-0-	-293	-0-	2257	2			N	-0-					195
10	2635	X	2319	-0-	-316	-0-	2319	2			N	-0-					195
11	2400	X	2180	-0-	-220	-0-	2140	2	40	9	N	36	36	1			195
12	2140	X	2140	-0-	-0-	-0-	2140	2			N	-0-					195
01	2325	X	1771	-0-	-554	-0-	1771	2			N	-0-					195

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	896	2	8	9	N	7					107
09	1122	N	1122	-0-	-0-	-0-	1116	2	6	9	N	5					112
10	1116	N	1079	-0-	-37	-0-	1070	2	9	9	N	8					120
11	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					140
12	1085	N	545	-0-	-540	-0-	539	2	6	9	N	5					145
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					145

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					10
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					10
10	1426	N	1319	-0-	-107	-0-	1319	2			N	-0-					10
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					10
12	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					10
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
09	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
10	2356	X	2172	-0-	-184	-0-	2172	2			N	-0-					-0-
11	2310	X	2186	-0-	-124	-0-	2186	2			N	-0-					-0-
12	2387	X	2159	-0-	-228	-0-	2159	2			N	-0-					-0-
01	2325	X	2074	-0-	-251	-0-	2074	2			N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3118	-0-	-1129	-0-	3118	2			N	-0-					119
09	4350	X	4037	-0-	-313	-0-	4037	2			N	-0-					119
10	4495	X	4488	-0-	-7	-0-	4488	2			N	-0-					119
11	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					119
12	3472	X	3402	-0-	-70	-0-	3402	2			N	-0-					119
01	4495	X	3185	-0-	-1310	-0-	3185	2			N	-0-					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	3865	-0-	-2397	-0-	3839	3	26	9	N	24					47
09	6060	X	3966	-0-	-2094	-0-	3966	3			N	-0-					47
10	5053	X	3015	-0-	-2038	-0-	3015	3			N	-0-					47
11	4410	X	3290	-0-	-1120	-0-	3290	3			N	-0-					47
12	4092	X	3409	-0-	-683	-0-	3347	3	62	9	N	56					103
01	4092	X	2410	-0-	-1682	-0-	2410	3			N	-0-					103

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5229	-0-	-661	-0-	5152	3	77	9	N	70					118
09	5700	X	4623	-0-	-1077	-0-	4595	3	28	9	N	25					143
10	5859	X	4457	-0-	-1402	-0-	4383	3	74	9	N	67					210
11	5670	X	4315	-0-	-1355	-0-	4264	3	51	9	N	46	193	1			63
12	5239	X	3207	-0-	-2032	-0-	3207	3			N	-0-					63
01	5239	X	3089	-0-	-2150	-0-	3089	3			N	-0-					63

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6284	X	6284	-0-	-0-	-0-	6284	3			N	-0-					105
09	5718	X	5718	-0-	-0-	-0-	5715	3	3	9	N	3					108
10	4803	X	4803	-0-	-0-	-0-	4803	3			N	-0-					108
11	2920	X	2920	-0-	-0-	-0-	2868	3	52	9	N	47	142	1			13
12	2710	X	2710	-0-	-0-	-0-	2710	3			N	-0-					13
*01	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					13

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	451	-0-	-5067	-0-	451	3			N	-0-					53
09	5340	X	905	-0-	-4435	-0-	905	3			N	-0-					53
10	5518	X	1085	-0-	-4433	-0-	1085	3			N	-0-					53
11	3900	X	1103	-0-	-2797	-0-	1059	3	44	9	N	40	83	1			10
12	1581	X	936	-0-	-645	-0-	936	3			N	-0-					10
*01	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					10

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6547	-0-	-1110	-0-	198	1	6349	2	N	-0-					3
09	7170	X	4150	-0-	-3020	-0-	207	1	3943	2	N	-0-					3
10	7657	X	6945	-0-	-712	-0-	215	1	6730	2	N	-0-					3
11	7410	X	6381	-0-	-1029	-0-	168	1	6213	2	N	-0-					3
12	7657	X	5759	-0-	-1898	-0-	198	1	5561	2	N	-0-					3
01	6944	X	3891	-0-	-3053	-0-	174	1	3717	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5072	-0-	-911	-0-	5072	3			N	-0-					32
09	5640	X	4823	-0-	-817	-0-	4823	3			N	-0-					32
10	5828	X	4822	-0-	-1006	-0-	4822	3			N	-0-					32
11	5400	X	3118	-0-	-2282	-0-	3118	3			N	-0-					32
12	5580	X	2255	-0-	-3325	-0-	2255	3			N	-0-					32
01	5084	X	3939	-0-	-1145	-0-	3939	3			N	-0-					32

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	413	-0-	-331	-0-	413	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10302	X	10302	-0-	-0-	-0-	434	1	9778	2	N	82					236
							90	9									
09	10442	X	10442	-0-	-0-	-0-	420	1	9932	2	N	82	183	1			135
							90	9									
10	10736	X	10736	-0-	-0-	-0-	434	1	10190	2	N	102					237
							112	9									
11	8668	X	8668	-0-	-0-	-0-	396	1	8178	2	N	85	187	1			135
							94	9									
12	10395	X	10395	-0-	-0-	-0-	443	1	9886	2	N	60					195
							66	9									
*01	8879	X	8879	-0-	-0-	-0-	488	1	8315	2	N	69					264
							76	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	#	3843	-0-	-32	-0-	68	1	3767	3	N	5					121
							2	4	6	9							
09	3750	#	3672	-0-	-78	-0-	65	1	3599	3	N	5					126
							2	4	6	9							
10	3875	#	3817	-0-	-58	-0-	57	1	3757	3	N	2					128
							1	4	2	9							
11	3720	#	3684	-0-	-36	-0-	62	1	3617	3	N	3					131
							2	4	3	9							
12	3844	#	3810	-0-	-34	-0-	63	1	3743	3	N	2					133
							2	4	2	9							
01	3844	#	3773	-0-	-71	-0-	50	1	3715	3	N	6					139
							1	4	7	9							

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	910	R	910	-0-	-0-	-0-	11	1	897	3	N	-0-			158
							2	4							
09	870	#	793	-0-	-77	-0-	11	1	780	3	N	-0-			158
							2	4							
10	868	#	788	-0-	-80	-0-	8	1	779	3	N	-0-			158
							1	4							
11	870	#	670	-0-	-200	-0-	9	1	659	3	N	-0-			158
							2	4							
12	899	#	714	-0-	-185	-0-	8	1	704	3	N	-0-			158
							2	4							
01	899	#	727	-0-	-172	-0-	7	1	719	3	N	-0-			158
							1	4							

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

08	744	N	607	-0-	-137	-0-	607	3			N	-0-			-0-
09	660	N	497	-0-	-163	-0-	497	3			N	-0-			-0-
10	651	N	558	-0-	-93	-0-	558	3			N	-0-			-0-
11	600	N	405	-0-	-195	-0-	405	3			N	-0-			-0-
12	527	N	445	-0-	-82	-0-	445	3			N	-0-			-0-
01	558	N	347	-0-	-211	-0-	347	3			N	-0-			-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

08	310	N	244	-0-	-66	-0-	244	3			N	-0-			-0-
09	270	N	177	-0-	-93	-0-	177	3			N	-0-			-0-
10	279	N	186	-0-	-93	-0-	186	3			N	-0-			-0-
11	240	N	139	-0-	-101	-0-	139	3			N	-0-			-0-
12	186	N	119	-0-	-67	-0-	119	3			N	-0-			-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-			-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

08	1798	N	1660	-0-	-138	-0-	1660	3			N	-0-			89
09	1800	N	1555	-0-	-245	-0-	1552	3	3	9	N	3			92
10	1891	N	1410	-0-	-481	-0-	1410	3			N	-0-			92
11	1620	N	1108	-0-	-512	-0-	1102	3	6	9	N	5			97
12	1612	N	921	-0-	-691	-0-	919	3	2	9	N	2			99
01	1395	N	999	-0-	-396	-0-	999	3			N	-0-			99

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					311
09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					311
10	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					311
11	1440	N	992	-0-	-448	-0-	992	2			N	-0-					311
12	1457	N	985	-0-	-472	-0-	985	2			N	-0-					311
01	1488	N	1115	-0-	-373	-0-	1115	2			N	-0-					311

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	358	2	13	9	N	12					62
09	420	N	376	-0-	-44	-0-	369	2	7	9	N	6					68
10	388	N	388	-0-	-0-	-0-	384	2	4	9	N	4					72
11	360	N	359	-0-	-1	-0-	355	2	4	9	N	4					76
12	403	N	365	-0-	-38	-0-	359	2	6	9	N	5					81
01	403	N	387	-0-	-16	-0-	376	2	11	9	N	10					91

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	370	-0-	-281	-0-	364	2	6	9	N	5					209
09	690	N	434	-0-	-256	-0-	434	2			N	-0-	185	1			24
10	434	N	-0-	-0-	-434	-0-					N	78					102
11	360	N	-0-	-0-	-360	-0-					N	72					174
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					174
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2235	-0-	-617	-0-	558	1	1677	3	N	-0-					110
09	2760	X	2440	-0-	-320	-0-	540	1	1900	3	N	-0-					110
10	2852	X	2780	-0-	-72	-0-	558	1	2222	3	N	-0-					110
11	2760	X	1601	-0-	-1159	-0-	540	1	1061	3	N	-0-					110
12	2852	X	2512	-0-	-340	-0-	432	1	2080	3	N	-0-					110
01	2790	X	1505	-0-	-1285	-0-	540	1	965	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1621	-0-	-952	-0-	1621	2			N	-0-					17
09	2490	X	1986	-0-	-504	-0-	1986	2			N	-0-					17
10	2573	X	1797	-0-	-776	-0-	1797	2			N	-0-					17
11	1860	X	578	-0-	-1282	-0-	578	2			N	-0-					17
12	DLQ G-10		477	-0-	477	477	477	2			N	-0-					17
01	DLQ G-10		1324	-0-	1324	1801	1324	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	3050	-0-	-267	-0-	3050	2			N	-0-					137
09	3210	#	3102	-0-	-108	-0-	3102	2			N	-0-					137
10	3255	#	3199	-0-	-56	-0-	3199	2			N	-0-					137
11	3120	#	NO RPT	-0-	-3120	-0-					N	NO RPT					137
12	3224	#	NO RPT	-0-	-3224	-0-					N	NO RPT					137
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF. 18810 - 18850

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

08	946	R	946	-0-	-0-	-0-	946	2			N	-0-					-0-
09	768	R	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	806	#	612	-0-	-194	-0-	612	2			N	-0-					-0-
11	930	#	601	-0-	-329	-0-	601	2			N	-0-					-0-
12	961	#	615	-0-	-346	-0-	615	2			N	-0-					-0-
01	961	#	572	-0-	-389	-0-	572	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

08	4929	X	4406	-0-	-523	-0-	4406	2			N	-0-					-0-
09	4650	X	4173	-0-	-477	-0-	4173	2			N	-0-					-0-
10	4805	X	4226	-0-	-579	-0-	4226	2			N	-0-					-0-
11	4380	X	3955	-0-	-425	-0-	3955	2			N	-0-					-0-
12	4526	X	4027	-0-	-499	-0-	4027	2			N	-0-					-0-
01	4402	X	3923	-0-	-479	-0-	3923	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

08	7461	X	7461	-0-	-0-	-0-	7461	2			N	-0-					-0-
09	11483	X	11483	-0-	-0-	-0-	11483	2			N	-0-					-0-
10	16227	X	16227	-0-	-0-	-0-	16227	2			N	-0-					-0-
11	13989	X	13989	-0-	-0-	-0-	13989	2			N	-0-					-0-
12	12539	X	12539	-0-	-0-	-0-	12539	2			N	-0-					-0-
*01	11665	X	11665	-0-	-0-	-0-	11665	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF. 11182 - 13468

08	38009	X	14033	-0-	-23976	-0-	14033	2			N	-0-					-0-
09	13907	X	13907	-0-	-0-	-0-	13907	2			N	-0-					-0-
10	13294	X	13294	-0-	-0-	-0-	13294	2			N	-0-					-0-
11	10650	X	10210	-0-	-440	-0-	10210	2			N	-0-					-0-
12	11005	X	10625	-0-	-380	-0-	10625	2			N	-0-					-0-
01	11005	X	10735	-0-	-270	-0-	10735	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	103	-0-	-548	-0-	103	2			N	-0-					-0-
09	630	X	579	-0-	-51	-0-	579	2			N	-0-					-0-
10	775	X	331	-0-	-444	-0-	331	2			N	-0-					-0-
11	750	X	158	-0-	-592	-0-	158	2			N	-0-					-0-
12	806	X	806	-0-	-0-	-0-	806	2			N	-0-					-0-
01	589	X	167	-0-	-422	-0-	167	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

08	27929	X	10786	-0-	-17143	-0-	10786	2			N	-0-					-0-
09	7262	X	7262	-0-	-0-	-0-	7262	2			N	-0-					-0-
10	11284	X	10302	-0-	-982	-0-	10302	2			N	-0-					-0-
11	10920	X	9308	-0-	-1612	-0-	9308	2			N	-0-					-0-
12	9480	X	8798	-0-	-682	-0-	8798	2			N	-0-					-0-
01	9145	X	8161	-0-	-984	-0-	8161	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

08	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
09	1742	N	1742	-0-	-0-	-0-	1742	2			Y	-0-					-0-
10	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
01	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

08	6975	X	5650	-0-	-1325	-0-	5650	2			N	-0-					-0-
09	6750	X	5539	-0-	-1211	-0-	5539	2			N	-0-					-0-
10	6013	X	6013	-0-	-0-	-0-	6013	2			N	-0-					-0-
11	5460	X	5287	-0-	-173	-0-	5287	2			N	-0-					-0-
12	5735	X	5266	-0-	-469	-0-	5266	2			N	-0-					-0-
01	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

08	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					43
09	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					43
10	5585	X	5585	-0-	-0-	-0-	5585	2			N	-0-					43
11	5721	X	5721	-0-	-0-	-0-	5721	2			N	-0-					43
12	4655	X	4655	-0-	-0-	-0-	4655	2			N	-0-					43
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

08	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					5
09	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					5
10	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					5
11	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					5
12	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					5
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					5

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	5230	-0-	-4876	-0-	5230	2			N	-0-					25
09	9780	X	8100	-0-	-1680	-0-	8100	2			N	-0-					25
10	11375	X	11375	-0-	-0-	-0-	11375	2			N	-0-					25
11	9806	X	9806	-0-	-0-	-0-	9806	2			N	-0-					25
12	7098	X	7098	-0-	-0-	-0-	7098	2			N	-0-					25
01	10075	X	NO RPT	-0-	-10075	-0-					N	NO RPT					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11718	X	10952	-0-	-766	-0-	10952	2			N	-0-					45
09	11340	X	10496	-0-	-844	-0-	10496	2			N	-0-					45
10	11718	X	11103	-0-	-615	-0-	11103	2			N	-0-					45
11	14008	X	14008	-0-	-0-	-0-	14008	2			N	-0-					45
12	11026	X	11026	-0-	-0-	-0-	11026	2			N	-0-					45
01	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					15
09	3240	X	3104	-0-	-136	-0-	3104	2			N	-0-					15
10	3410	X	3238	-0-	-172	-0-	3238	2			N	-0-					15
11	3300	X	3225	-0-	-75	-0-	3225	2			N	-0-					15
12	3410	X	2860	-0-	-550	-0-	2860	2			N	-0-					15
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1506	-0-	1506	67013	1506	2			N	-0-					-0-
09	0	W	1742	-0-	1742	68755	1742	2			N	-0-					-0-
10	0	W	1252	-0-	1252	70007	1252	2			N	-0-					-0-
11	71235	X	1228	-0-	-70007	-0-	1228	2			N	-0-					-0-
12	1798	X	1021	-0-	-777	-0-	1021	2			N	-0-					-0-
01	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	175	-0-	-135	-0-	175	3			N	-0-					75
09	300	#	230	-0-	-70	-0-	230	3			N	-0-					75
10	279	#	244	-0-	-35	-0-	244	3			N	-0-					75
11	240	#	237	-0-	-3	-0-	237	3			N	-0-					75
12	248	#	145	-0-	-103	-0-	145	3			N	-0-					75
01	248	#	90	-0-	-158	-0-	90	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	66	-0-	-27	-0-	66	2			N	-0-					74
09	90	#	84	-0-	-6	-0-	84	2			N	-0-					74
10	93	#	59	-0-	-34	-0-	59	2			N	-0-					74
11	90	#	69	-0-	-21	-0-	69	2			N	-0-					74
12	93	#	72	-0-	-21	-0-	72	2			N	-0-					74
*01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	R	1621	-0-	-0-	-0-	1621	2			N	-0-					27
09	1605	R	1605	-0-	-0-	-0-	1605	2			N	-0-					27
10	1399	R	1399	-0-	-0-	-0-	1399	2			N	-0-					27
11	1560	#	1118	-0-	-442	-0-	1118	2			N	-0-					27
12	1674	#	1297	-0-	-377	-0-	1297	2			N	-0-					27
01	1674	#	1269	-0-	-405	-0-	1269	2			N	-0-					27

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	236	-0-	-43	-0-	236	2			N	-0-					83
09	240	#	228	-0-	-12	-0-	228	2			N	-0-					83
10	248	#	232	-0-	-16	-0-	232	2			N	-0-					83
11	240	#	227	-0-	-13	-0-	227	2			N	-0-					83
12	248	#	235	-0-	-13	-0-	235	2			N	-0-					83
01	248	#	237	-0-	-11	-0-	237	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	585	2	31	9	N	28	87	1			54
09	585	N	585	-0-	-0-	-0-	560	2	25	9	N	23					77
10	620	N	570	-0-	-50	-0-	540	2	30	9	N	27	61	1			43
11	612	N	612	-0-	-0-	-0-	576	2	36	9	N	33					76
12	647	N	647	-0-	-0-	-0-	602	2	45	9	N	41	71	1			46
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					46

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					32
09	0	X	-0-	-0-	-0-	-0-					N	-0-					32
10	0	X	-0-	-0-	-0-	-0-					N	-0-					32
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*12	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1	1	8			-0-
01	744	N	379	-0-	-365	-0-	379	2			N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					18
09	780	N	486	-0-	-294	-0-	486	2			N	-0-					18
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					18
11	480	N	361	-0-	-119	-0-	361	2			N	-0-					18
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					18
01	620	N	406	-0-	-214	-0-	406	2			N	-0-					18

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

08	23856	X	23856	-0-	-0-	-0-	23856	2			N	-0-					55
09	19149	X	19149	-0-	-0-	-0-	19149	2			N	-0-					55
*10	17856	X	17524	-0-	-332	-0-	17524	2			N	-0-					55
*11	23100	X	10642	-0-	-12458	-0-	10642	2			N	-0-					55
*12	21541	X	21541	-0-	-0-	-0-	21541	2			N	-0-					55
01	23870	X	NO RPT	-0-	-23870	-0-					N	NO RPT					55

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1476	-0-	-136	-0-	231	1	1245	2	N	-0-					86
09	1410	N	1385	-0-	-25	-0-	219	1	1166	2	N	-0-					86
10	1442	N	1442	-0-	-0-	-0-	222	1	1220	2	N	-0-					86
11	1440	N	1413	-0-	-27	-0-	146	1	1267	2	N	-0-					86
12	1426	N	1146	-0-	-280	-0-	209	1	937	2	N	-0-					86
01	1457	N	1166	-0-	-291	-0-	146	1	1020	2	N	-0-					86

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3734	-0-	634	634	3734	2			N	-0-					180
09	3965	X	3331	-0-	-634	-0-	3331	2			N	-0-					180
10	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					180
11	2880	X	2322	-0-	-558	-0-	2322	2			N	-0-					180
12	2976	X	2708	-0-	-268	-0-	2708	2			N	-0-					180
01	2976	X	1143	-0-	-1833	-0-	1143	1			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3838	S	3838	-0-	-0-	-0-	3838	2			N	-0-					219
09	3917	S	3917	-0-	-0-	-0-	30	1	3887	2	N	-0-					219
10	3577	S	3577	-0-	-0-	-0-	31	1	3546	2	N	-0-					219
11	3390	S	3390	-0-	-0-	-0-	30	1	3360	2	N	-0-					219
12	3585	S	3585	-0-	-0-	-0-	31	1	3554	2	N	-0-					219
*01	3526	S	3526	-0-	-0-	-0-	31	1	3495	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	520	-0-	-162	-0-	520	3			N	-0-					-0-
09	660	X	129	-0-	-531	-0-	129	3			N	-0-					-0-
10	682	X	494	-0-	-188	-0-	494	3			N	-0-					-0-
11	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*01	670	X	670	-0-	-0-	-0-	670	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1453	-0-	-438	-0-	1453	3			N	-0-					-0-
09	1961	X	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
10	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
11	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
12	2015	X	1850	-0-	-165	-0-	1850	3			N	-0-					-0-
01	2015	X	1796	-0-	-219	-0-	1796	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1307	-0-	-305	-0-	1307	3			N	-0-					-0-
09	1530	X	532	-0-	-998	-0-	532	3			N	-0-					-0-
10	1550	X	1141	-0-	-409	-0-	1141	3			N	-0-					-0-
11	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
12	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*01	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	640	-0-	-197	-0-	640	3			N	-0-					-0-
09	810	X	151	-0-	-659	-0-	151	3			N	-0-					-0-
10	806	X	646	-0-	-160	-0-	646	3			N	-0-					-0-
11	918	X	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	775	X	773	-0-	-2	-0-	773	3			N	-0-					-0-
*01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	589	-0-	-155	-0-	589	3			N	-0-					-0-
09	720	X	465	-0-	-255	-0-	465	3			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	899	X	775	-0-	-124	-0-	775	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	966	-0-	-305	-0-	966	3			N	-0-					-0-
09	1200	X	1166	-0-	-34	-0-	1166	3			N	-0-					-0-
10	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
11	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1209	X	1141	-0-	-68	-0-	1141	3			N	-0-					-0-
01	1240	X	1167	-0-	-73	-0-	1167	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3257	-0-	157	236	3251	2	6	9	N	5					22
09	3065	X	2829	-0-	-236	-0-	2827	2	2	9	N	2					24
10	2823	X	2823	-0-	-0-	-0-	2822	2	1	9	N	1					25
11	2700	X	2478	-0-	-222	-0-	2477	2	1	9	N	1					26
12	2790	X	2738	-0-	-52	-0-	2736	2	2	9	N	2					28
01	2790	X	2692	-0-	-98	-0-	2692	2			N	-0-					28

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B -0-					N	-0-					42
09	T. A.		-0-	-0-	-0-	B -0-					N	-0-	38	1			4
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B -23828					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B -23828					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -23828					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -23828					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -23828					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	B -0-	282	2			N	-0-					96
09	355	N	355	-0-	-0-	B -0-	355	2			N	-0-					96
10	345	N	345	-0-	-0-	B -0-	345	2			N	-0-					96
11	288	N	288	-0-	-0-	B -0-	288	2			N	-0-					96
12	372	N	367	-0-	-5	B -0-	367	2			N	-0-					96
01	341	N	295	-0-	-46	B -0-	295	2			N	-0-					96

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	541	-0-	-265	B	-0-	541	1			N	-0-					195
09	840	N	802	-0-	-38	B	-0-	767	1	35	9	N	32					227
10	889	N	889	-0-	-0-	B	-0-	863	1	26	9	N	24					251
11	888	N	888	-0-	-0-	B	-0-	835	1	53	9	N	48	169	1			130
12	875	N	875	-0-	-0-	B	-0-	849	1	26	9	N	24					154
01	899	N	320	-0-	-579	B	-0-	320	1			N	-0-					154

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3290	X	3290	-0-	-0-	B	-0-	798	1	2352	2	N	127					391
								140	9									
09	4185	X	4185	-0-	-0-	B	-0-	835	1	3193	2	N	143	166	1			368
								157	9									
10	5592	X	5592	-0-	-0-	B	-0-	840	1	4599	2	N	139	168	1			339
								153	9									
11	5696	X	5696	-0-	-0-	B	-0-	826	1	4721	2	N	135					474
								149	9									
12	5434	X	5434	-0-	-0-	B	-0-	775	1	4578	2	N	74	171	1			377
								81	9									
*01	3311	X	3311	-0-	-0-	B	-0-	600	1	2558	2	N	139	165	1			351
								153	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					240
09	1026	N	1026	-0-	-0-	B	-0-	1016	2	10	9	N	9					249
10	1161	N	1161	-0-	-0-	B	-0-	1147	2	14	9	N	13					262
11	1233	N	1233	-0-	-0-	B	-0-	1220	2	13	9	N	12					274
12	956	N	956	-0-	-0-	B	-0-	935	2	21	9	N	19	144	1			149
*01	730	N	730	-0-	-0-	B	-0-	729	2	1	9	N	1					150

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	507	-0-	-609	B	-931	507	2			N	-0-					107
09	870	N	504	-0-	-366	B	-931	504	2			N	-0-					107
10	806	N	791	-0-	-15	B	-931	791	2			N	-0-					107
11	480	N	631	-0-	151	B	-780	631	2			N	-0-					107
12	527	N	839	-0-	312	B	-468	839	2			N	-0-					107
01	806	N	763	-0-	-43	B	-468	763	2			N	-0-					107

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3116	X	3116	-0-	-0-	B	-0-	826	1	2223	2	N	61					364
								67	9									
09	2961	X	2961	-0-	-0-	B	-0-	800	1	2125	2	N	33	169	1			228
								36	9									
10	4144	X	4144	-0-	-0-	B	-0-	863	1	3255	2	N	24					252
								26	9									
11	4055	X	4055	-0-	-0-	B	-0-	812	1	3192	2	N	46	172	1			126
								51	9									
12	3095	X	3095	-0-	-0-	B	-0-	699	1	2352	2	N	40					166
								44	9									
01	2852	X	2237	-0-	-615	B	-0-	599	1	1616	2	N	20					186
								22	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6518	X	6518	-0-	-0- B	-0-	6431	2	87	9	N	79					320
09	6240	X	6035	-0-	-205 B	-0-	5982	2	53	9	N	48					368
10	6293	X	6002	-0-	-291 B	-0-	5949	2	53	9	N	48	176	1			240
11	6300	X	5872	-0-	-428 B	-0-	5807	2	65	9	N	59					299
12	6133	X	6133	-0-	-0- B	-0-	6061	2	72	9	N	65					364
01	5983	X	5702	-0-	-281 B	-0-	5656	2	46	9	N	42	176	1			230

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6246	X	6246	-0-	-0- B	-0-	855	1	4947	2	N	404	337	1			347
							444	9									
09	4753	X	4753	-0-	-0- B	-0-	670	1	3724	2	N	326	343	1			330
							359	9									
10	5147	X	5147	-0-	-0- B	-0-	769	1	3971	2	N	370	338	1			362
							407	9									
11	4540	X	4540	-0-	-0- B	-0-	688	1	3447	2	N	368	330	1			400
							405	9									
12	6231	X	5178	-0-	-1053 B	-0-	836	1	3920	2	N	384	499	1			285
							422	9									
01	6231	X	2236	-0-	-3995 B	-0-	752	1	1167	2	N	288	364	1			209
							317	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11359	X	11359	-0-	-0- B	-0-	11344	2	15	9	N	14					430
09	10950	X	10893	-0-	-57 B	-0-	10808	2	85	9	N	77	160	1			347
10	11315	X	10864	-0-	-451 B	-0-	10780	2	84	9	N	76	164	1			259
11	10950	X	10688	-0-	-262 B	-0-	10613	2	75	9	N	68	166	1			161
12	11308	X	11308	-0-	-0- B	-0-	11231	2	77	9	N	70					231
*01	11086	X	11086	-0-	-0- B	-0-	11024	2	62	9	N	56					287

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4731	X	4731	-0-	-0- B	-0-	838	1	3582	2	N	283	341	1			377
							311	9									
09	3810	X	2746	-0-	-1064 B	-0-	827	1	1687	2	N	211	339	1			249
							232	9									
10	3937	X	3898	-0-	-39 B	-0-	821	1	2800	2	N	252	356	1			145
							277	9									
11	4497	X	4497	-0-	-0- B	-0-	754	1	3495	2	N	225	171	1			199
							248	9									
12	4774	X	4293	-0-	-481 B	-0-	777	1	3276	2	N	218					417
							240	9									
01	4743	X	4127	-0-	-616 B	-0-	771	1	3083	2	N	248	339	1			326
							273	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11590	X	11590	-0-	-0- B	-0-	11064	2	526	9	N	478	337	1			331
09	10829	X	10829	-0-	-0- B	-0-	10317	2	512	9	N	465	508	1			288
10	10487	X	10487	-0-	-0- B	-0-	9984	2	503	9	N	457	495	1			250
11	10006	X	10006	-0-	-0- B	-0-	9563	2	443	9	N	403	343	1			310
12	10318	X	10318	-0-	-0- B	-0-	9826	2	492	9	N	447	520	1			237
01	9889	X	9788	-0-	-101 B	-0-	9335	2	453	9	N	412	329	1			320

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	15059	-0-	5015 B	-664339	14952	2	107	9	N	97					229
09	9720	X	11339	-0-	1619 B	-662720	11262	2	77	9	N	70	166	1			133
10	10044	X	10231	-0-	187 B	-662533	10111	2	120	9	N	109					242
11	9720	X	11127	-0-	1407 B	-661126	11046	2	81	9	N	74					316
12	15066	X	13566	-0-	-1500 B	-661126	13447	2	119	9	N	108	170	1			254
01	15066	X	13981	-0-	-1085 B	-661126	13903	2	78	9	N	71					325

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					10
09	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					10
10	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					10
11	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					10
12	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					10
*01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	272	-0-	-38 B	-2799	38	1	234	2	N	-0-					7
09	270	N	240	-0-	-30 B	-2799	36	1	204	2	N	-0-					7
10	279	N	250	-0-	-29 B	-2799	38	1	212	2	N	-0-					7
11	270	N	278	-0-	8 B	-2791	41	1	237	2	N	-0-					7
12	248	N	266	-0-	18 B	-2773	31	1	235	2	N	-0-					7
01	248	N	285	-0-	37 B	-2736	47	1	238	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					86
09	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					86
10	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					86
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					86
12	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					86
*01	62	N	-0-	-0-	-62 B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2141	N	2141	-0-	-0- B	-0-	31	1	2087	2	N	21					483
							23	9									
09	1926	N	1926	-0-	-0- B	-0-	30	1	1852	2	N	40	370	1			153
							44	9									
10	2006	N	2006	-0-	-0- B	-0-	31	1	1909	2	N	60					213
							66	9									
11	2070	N	1578	-0-	-492 B	-0-	30	1	1489	2	N	54					267
							59	9									
12	1984	N	1309	-0-	-675 B	-0-	31	1	1222	2	N	51					318
							56	9									
01	2015	N	445	-0-	-1570 B	-0-	30	1	376	2	N	35	191	1			162
							39	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1687	-0-	-80 B	-0-		31	1	1612	2	N	40					300
								44	9									
09	1830	N	1618	-0-	-212 B	-0-		30	1	1533	2	N	50					350
								55	9									
10	1879	N	1879	-0-	-0- B	-0-		31	1	1813	2	N	32					382
								35	9									
11	1620	N	1529	-0-	-91 B	-0-		30	1	1480	2	N	17	176	1			223
								19	9									
12	1972	N	1972	-0-	-0- B	-0-		31	1	1924	2	N	15					238
								17	9									
*01	2083	N	2083	-0-	-0- B	-0-		31	1	2020	2	N	29					267
								32	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4245	X	4245	-0-	-0- B	-0-		113	1	4132	3	N	-0-					294
09	4116	X	4116	-0-	-0- B	-0-		29	1	4079	3	N	7	194	1			107
								8	9									
10	4328	X	4328	-0-	-0- B	-0-		52	1	4144	3	N	120					227
								132	9									
11	2938	X	2938	-0-	-0- B	-0-		2	1	2908	3	N	25					252
								28	9									
12	3785	X	3785	-0-	-0- B	-0-		127	1	3647	3	N	10					262
								11	9									
*01	3210	X	3210	-0-	-0- B	-0-		79	1	3121	3	N	9					271
								10	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1905	-0-	-48 B	-0-		1905	3			N	-0-					199
09	1800	N	263	-0-	-1537 B	-0-		230	3	33	9	N	30					229
10	2169	N	2169	-0-	-0- B	-0-		2152	3	17	9	N	15					244
11	1830	N	1366	-0-	-464 B	-0-		1344	3	22	9	N	20					264
12	2165	N	2165	-0-	-0- B	-0-		2165	3			N	-0-					264
01	2077	N	1551	-0-	-526 B	-0-		1551	3			N	-0-					264

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5509	X	5509	-0-	-0- B	-0-		5452	3	57	9	N	52					326
09	3514	X	3514	-0-	-0- B	-0-		3489	3	25	9	N	23	187	1			162
10	2945	X	1215	-0-	-1730 B	-0-		1215	3			N	-0-					162
11	2850	X	2715	-0-	-135 B	-0-		2676	3	39	9	N	35					197
12	2945	X	1693	-0-	-1252 B	-0-		1685	3	8	9	N	7					204
01	2945	X	1267	-0-	-1678 B	-0-		1258	3	9	9	N	8					212

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-		395	3			N	-0-					79
09	595	N	595	-0-	-0- B	-0-		595	3			N	-0-					79
10	735	N	735	-0-	-0- B	-0-		735	3			N	-0-					79
11	465	N	465	-0-	-0- B	-0-		465	3			N	-0-					79
12	852	N	852	-0-	-0- B	-0-		852	3			N	-0-					79
*01	1356	N	1356	-0-	-0- B	-0-		1356	3			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1405	-0-	-703 B	-0-	1405	3			N	-0-					47
09	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					47
10	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					47
11	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					47
12	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					47
*01	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
11	14B2 EXT		2	-0-	2 B	2	2	3			N	-0-					257
12	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					257
01	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

08	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
09	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
10	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
11	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
12	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
01	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

08	11587	X	3986	-0-	-7601 B	-0-	3850	3	136	9	N	124	176	1			325
09	3962	X	3962	-0-	-0- B	-0-	3797	3	165	9	N	150	185	1			290
10	4722	X	4722	-0-	-0- B	-0-	4512	3	210	9	N	191	187	1			294
11	5017	X	5017	-0-	-0- B	-0-	4782	3	235	9	N	214	183	1			325
12	5044	X	5044	-0-	-0- B	-0-	4816	3	228	9	N	207	200	1			332
*01	4867	X	4867	-0-	-0- B	-0-	4684	3	183	9	N	166	201	1			297

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6911	X	2499	-0-	-4412 B	-0-	2377	3	122	9	N	111	179	1			347
09	1623	X	1623	-0-	-0- B	-0-	1570	3	53	9	N	48	357	1			38
10	2077	N	1890	-0-	-187 B	-0-	18	1	1791	3	N	74					112
							81	9									
11	2168	N	2112	-0-	-56 B	-0-	30	1	2082	3	N	-0-					112
12	3409	X	3409	-0-	-0- B	-0-	103	1	3009	3	N	270	185	1			197
							297	9									
*01	2278	N	2278	-0-	-0- B	-0-	2190	3	88	9	N	80					277

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

02	0	W	26680	-0-	26680 B	319030	25906	2	774	9	N	704	583	1			458
03	0	W	26631	-0-	26631 B	345661	26226	2	405	9	N	368	582	1			244
04	0	W	24159	-0-	24159 B	369820	23474	2	685	9	N	623	580	1			287
05	0	W	22798	-0-	22798 B	392618	22347	2	451	9	N	410	383	1			314
06	0	W	20387	-0-	20387 B	413005	19974	2	413	9	N	375	383	1			306
07	0	W	18933	-0-	18933 B	431938	18507	2	426	9	N	387	192	1			501
08	0	W	17809	-0-	17809 B	449747	17426	2	383	9	N	348	383	1			466
09	0	W	15948	-0-	15948 B	465695	15616	2	332	9	N	302	566	1			202
10	0	W	15847	-0-	15847 B	481542	15508	2	339	9	N	308	191	1			319
11	0	W	13681	-0-	13681 B	495223	13380	2	301	9	N	274	388	1			205
12	0	W	12932	-0-	12932 B	508155	12623	2	309	9	N	281	195	1			291
01	0	W	NO RPT	-0-	-0- B	508155					N	NO RPT					291

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

08	1798	N	1290	-0-	-508 B	-0-	1094	2	196	9	N	178					225
09	1705	N	1705	-0-	-0- B	-0-	1456	2	249	9	N	226	194	1			257
10	1962	N	1962	-0-	-0- B	-0-	1677	2	285	9	N	259	394	1			122
11	2167	N	2167	-0-	-0- B	-0-	1971	2	196	9	N	178	198	1			102
12	1821	N	1821	-0-	-0- B	-0-	1681	2	140	9	N	127	161	1			68
*01	1982	N	1982	-0-	-0- B	-0-	1817	2	165	9	N	150					218

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

08	3472	X	2235	-0-	-1237 B	-0-	2235	2			N	-0-					180
09	3360	X	3063	-0-	-297 B	-0-	3063	2			N	-0-					180
10	3441	X	2479	-0-	-962 B	-0-	2479	2			N	-0-					180
11	2910	X	1995	-0-	-915 B	-0-	1995	2			N	-0-					180
12	2006	X	2006	-0-	-0- B	-0-	2006	2			N	-0-					180
01	2821	X	1505	-0-	-1316 B	-0-	1505	2			N	-0-					180

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					78
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					78
10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					78
11	930	N	728	-0-	-202	-0-	728	2			N	-0-					78
12	713	N	630	-0-	-83	-0-	630	2			N	-0-					78
01	899	N	806	-0-	-93	-0-	806	2			N	-0-					78

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					23
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					23
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					23
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					23
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					23
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	10	1	1005	2	N	-0-					173
09	1020	N	1002	-0-	-18	-0-	10	1	992	2	N	-0-					173
10	1085	N	835	-0-	-250	-0-	10	1	825	2	N	-0-					173
11	990	N	754	-0-	-236	-0-	10	1	744	2	N	-0-					173
12	1023	N	805	-0-	-218	-0-	10	1	793	2	N	2					175
							2	9									
01	837	N	640	-0-	-197	-0-	10	1	624	2	N	5					180
							6	9									

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	502	-0-	-273	-0-	502	2			N	-0-					20
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					20
10	628	N	628	-0-	-0-	-0-	32	1	596	2	N	-0-					20
11	480	N	368	-0-	-112	-0-	16	1	352	2	N	-0-					20
12	434	N	304	-0-	-130	-0-	17	1	287	2	N	-0-					20
01	620	N	114	-0-	-506	-0-	6	1	108	2	N	-0-					20

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	#	4621	-0-	-153	-0-	849	1	3590	2	N	165	172	1			250
							182	9									
09	4620	#	4298	-0-	-322	-0-	771	1	3361	2	N	151					401
							166	9									
10	4774	#	3830	-0-	-944	-0-	799	1	2954	2	N	70					471
							77	9									
11	4470	#	3848	-0-	-622	-0-	684	1	2986	2	N	162	339	1			294
							178	9									
12	4619	#	4067	-0-	-552	-0-	720	1	3172	2	N	159	179	1			274
							175	9									
01	4619	#	3433	-0-	-1186	-0-	414	1	2837	2	N	165	170	1			269
							182	9									

KIOWA CREEK (MISSISSIPPIAN) 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
GRETSCH WELL #: 904H RRCID -> 269315 COMPL. DATE 04/13/2012 TOTAL DEPTH 10653 PERF. 10571 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MISSISSIPPIAN) //CONT.// 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
TAYLOR 1119 WELL #: 1H RRCID -> 269468 COMPL. DATE 06/03/2011 TOTAL DEPTH 10266 PERF.10811 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	32600					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	32600					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	32600					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	32600					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	32600					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	32600					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	-0-	-0-	-6107	-0-					N	-0-					68
09	5910	X	56	-0-	-5854	-0-	56	3			N	-0-					68
10	930	X	104	-0-	-826	-0-	104	3			N	-0-					68
11	T. A.		108	-0-	108	108	108	3			N	-0-					68
12	T. A.		416	-0-	416	524	416	3			N	-0-					68
01	T. A.		830	-0-	830	1354	830	3			N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	46	1	20	2	N	-0-					147
09	4	N	-0-	-0-	-4	-0-					N	-0-					147
10	155	N	-0-	-0-	-155	-0-					N	-0-					147
11	60	N	-0-	-0-	-60	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	610	-0-	-692	-0-	104	1	506	2	N	-0-					-0-
09	1050	N	871	-0-	-179	-0-	23	1	848	2	N	-0-					-0-
10	1240	N	904	-0-	-336	-0-	22	1	882	2	N	-0-					-0-
11	1116	N	1116	-0-	-0-	-0-	30	1	1086	2	N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					-0-
*01	1110	N	1110	-0-	-0-	-0-	31	1	1079	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3368	-0-	268	513	3348	2	20	9	N	18					48
09	3419	X	2906	-0-	-513	-0-	2893	2	13	9	N	12					60
10	3290	X	3290	-0-	-0-	-0-	3281	2	9	9	N	8					68
11	2700	X	2003	-0-	-697	-0-	2003	2			N	-0-					68
12	2790	X	2660	-0-	-130	-0-	2660	2			N	-0-					68
01	2790	X	2746	-0-	-44	-0-	2746	2			N	-0-					68

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0-	-0-	110	1	1430	2	N	18	189	1			56
							2	4	20	9							
09	1514	N	1514	-0-	-0-	-0-	107	1	1347	2	N	53					109
							2	4	58	9							
10	1473	N	1473	-0-	-0-	-0-	93	1	1379	2	N	-0-					109
							1	4									
11	1450	N	1450	-0-	-0-	-0-	107	1	1341	2	N	-0-					109
							2	4									
12	1369	N	1369	-0-	-0-	-0-	90	1	1277	2	N	-0-					109
							2	4									
01	558	N	-0-	-0-	-558	-0-					N	81					190

CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

08	1057	N	1057	-0-	-0-	-0-	1054	2	3	9	N	3					41
09	1292	N	1292	-0-	-0-	-0-	1290	2	2	9	N	2					43
10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					43
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					43
12	1333	N	1298	-0-	-35	-0-	1298	2			N	-0-					43
01	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					43

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2061	X	2061	-0-	-0-	-0-	2061	2			Y	-0-					56
09	2010	X	1996	-0-	-14	-0-	1996	2			Y	-0-					56
10	2077	X	2052	-0-	-25	-0-	2052	2			Y	-0-					56
11	2010	X	2010	-0-	-0-	-0-	2010	2			Y	-0-					56
*12	2077	X	2056	-0-	-21	-0-	2056	2			Y	-0-					56
01	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

08	961	#	449	-0-	-512	-0-	449	2			N	-0-					215
09	930	#	375	-0-	-555	-0-	375	2			N	-0-					215
10	961	#	368	-0-	-593	-0-	368	2			N	-0-					215
11	900	#	558	-0-	-342	-0-	558	2			N	-0-					215
12	806	#	649	-0-	-157	-0-	649	2			N	-0-					215
*01	537	R	537	-0-	-0-	-0-	537	2			N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

08	961	N	9	-0-	-952	-0-	9	2			N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	686	N	686	-0-	-0-	-0-	35	1	651	2	N	-0-					27
11	375	N	375	-0-	-0-	-0-	17	1	358	2	N	-0-					27
12	301	N	301	-0-	-0-	-0-	17	1	284	2	N	-0-					27
01	682	N	367	-0-	-315	-0-	18	1	349	2	N	-0-					27

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

08	527	N	122	-0-	-405	-0-	14	1	108	2	N	-0-					101
09	480	N	-0-	-0-	-480	-0-					N	-0-					101
10	3100	N	3160	-0-	60	60	62	1	3098	2	N	-0-					101
*11	2713	N	2653	-0-	-60	-0-	60	1	2586	2	N	6					107
							7	9									
*12	2312	N	2312	-0-	-0-	-0-	62	1	2250	2	N	-0-					107
*01	2666	X	2113	-0-	-553	-0-	62	1	2051	2	N	-0-					107

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
09	870	N	804	-0-	-66	-0-	804	2			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	780	N	725	-0-	-55	-0-	725	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
*01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7062	X	7062	-0-	-0-	-0-	6900	2	162	9	N	147	182	1			278
09	6472	X	6472	-0-	-0-	-0-	6327	2	145	9	N	132	185	1			225
10	6458	X	6458	-0-	-0-	-0-	6227	2	231	9	N	210	182	1	1	8	252
11	6120	X	6120	-0-	-0-	-0-	5984	2	136	9	N	124					376
12	6056	X	6056	-0-	-0-	-0-	5968	2	88	9	N	80	179	1	2	8	275
*01	5979	X	5979	-0-	-0-	-0-	5807	2	172	9	N	156	299	1			132

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

08	11780	X	10540	-0-	-1240	-0-	10310	2	230	9	N	209	181	1			224
09	11400	X	9408	-0-	-1992	-0-	9252	2	156	9	N	142	175	1			191
10	11563	X	10108	-0-	-1455	-0-	9888	2	220	9	N	200	179	1	1	8	211
11	10470	X	8726	-0-	-1744	-0-	8558	2	168	9	N	153	1	8			363
12	10206	X	10206	-0-	-0-	-0-	9943	2	263	9	N	239	361	1	2	8	239
01	10199	X	9637	-0-	-562	-0-	9535	2	102	9	N	93	181	1			151

LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

08	434	N	421	-0-	-13	-0-	388	2	33	9	N	30					123
09	1007	N	1007	-0-	-0-	-0-	981	2	26	9	N	24					147
10	1823	N	1823	-0-	-0-	-0-	1795	2	28	9	N	25					172
11	749	N	749	-0-	-0-	-0-	718	2	31	9	N	28					200
12	3100	N	5470	-0-	2370	2370	5028	2	442	9	N	402	394	1			208
01	1829	N	NO RPT	-0-	-1829	541					N	NO RPT					208

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

08	279	X	211	-0-	-68	-0-	197	2	14	9	N	13					180
09	270	X	144	-0-	-126	-0-	129	2	15	9	N	14	186	1			8
10	279	X	198	-0-	-81	-0-	188	2	10	9	N	9					17
11	1910	X	1910	-0-	-0-	-0-	1843	2	67	9	N	61					78
12	3100	N	4646	-0-	1546	1546	4603	2	43	9	N	39					117
01	186	N	NO RPT	-0-	-186	1360					N	NO RPT					117

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

08	799	N	799	-0-	-0-	-0-	760	2	39	9	N	35					75
09	597	N	597	-0-	-0-	-0-	576	2	21	9	N	19	1	8			93
10	620	N	71	-0-	-549	-0-	19	2	52	9	N	47					140
11	780	N	70	-0-	-710	-0-	29	2	41	9	N	37	2	8			175
12	620	N	-0-	-0-	-620	-0-					N	80	195	1	25	8	35
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					35

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

08	341	N	275	-0-	-66	-0-	264	2	11	9	N	10					98
09	330	N	212	-0-	-118	-0-	201	2	11	9	N	10					108
10	341	N	245	-0-	-96	-0-	226	2	19	9	N	17					125
11	270	N	160	-0-	-110	-0-	143	2	17	9	N	15					140
12	3100	N	4414	-0-	1314	1314	4072	2	342	9	N	311	201	1			250
01	248	N	NO RPT	-0-	-248	1066					N	NO RPT					250

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1082	-0-	-499	-0-	1069	2	13	9	N	12					32
09	1719	X	1719	-0-	-0-	-0-	1702	3	17	9	N	15					47
10	1711	X	1711	-0-	-0-	-0-	1702	2	9	9	N	8					55
11	1323	X	1323	-0-	-0-	-0-	1312	2	11	9	N	10					65
12	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					65
01	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					65

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					719
09	0	N	-0-	-0-	-0-	-0-					N	-0-					719
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					719
11	0	N	-0-	-0-	-0-	-0-					N	-0-					719
12	0	N	-0-	-0-	-0-	-0-					N	-0-					719
01	0	N	-0-	-0-	-0-	-0-					N	-0-					719

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1408	-0-	-142	-0-	186	1	1165	2	N	52					192
							57	9									
09	1377	N	1377	-0-	-0-	-0-	180	1	1147	2	N	45					237
							50	9									
10	1166	N	1166	-0-	-0-	-0-	186	1	957	2	N	21	196	1			62
							23	9									
11	1350	N	758	-0-	-592	-0-	180	1	553	2	N	23					85
							25	9									
12	1540	N	1540	-0-	-0-	-0-	175	1	1365	2	N	-0-					85
*01	1359	N	1359	-0-	-0-	-0-	162	1	1125	2	N	65					150
							72	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	15	1	271	2	N	3					65
							3	9									
09	487	N	487	-0-	-0-	-0-	15	1	464	2	N	7					72
							8	9									
10	1209	N	772	-0-	-437	-0-	15	1	743	2	N	13					85
							14	9									
11	373	N	373	-0-	-0-	-0-	15	1	352	2	N	5					90
							6	9									
12	932	N	932	-0-	-0-	-0-	15	1	898	2	N	17					107
							19	9									
01	775	N	680	-0-	-95	-0-	15	1	652	2	N	12					119
							13	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					93
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					93
10	31	N	-0-	-0-	-31	-0-					Y	5					98
11	0	N	-0-	-0-	-0-	-0-					Y	5					103
12	15	N	15	-0-	-0-	-0-	5	1	10	9	Y	9					112
01	0	X	-0-	-0-	-0-	-0-					Y	2					114

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	10525	-0-	-2898	-0-	10266	3	259	9	N	235	179	1			167
09	27602	27602	-0-	-0-	-0-	26988	3	614	9	N	558	715	1			10
10	15829	15829	-0-	-0-	-0-	15421	3	408	9	N	371	354	1			27
11	10200 #	5239	-0-	-4961	-0-	4713	3	526	9	N	478	504	1			1
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	31	-0-	-0-	-0-	31	1			N	-0-					12
09	30 N	30	-0-	-0-	-0-	30	1			N	-0-					12
10	31 N	-0-	-0-	-31	-0-					N	-0-					12
11	30 N	28	-0-	-2	-0-	28	1			N	-0-					12
12	31 N	31	-0-	-0-	-0-	31	1			N	-0-					12
*01	31 N	31	-0-	-0-	-0-	31	1			N	-0-					12

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206 N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
09	1350 N	1135	-0-	-215	-0-	1135	2			N	-0-					-0-
10	1240 N	1131	-0-	-109	-0-	1131	2			N	-0-					-0-
11	1170 N	1064	-0-	-106	-0-	1064	2			N	-0-					-0-
12	1178 N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
01	1116 N	982	-0-	-134	-0-	982	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	R	1020	-0-	-0-	-0-	1009	2	11	9	N	10					394
09	997	R	997	-0-	-0-	-0-	975	2	22	9	N	20	192	1			222
10	1116	#	983	-0-	-133	-0-	940	2	43	9	N	39	179	1			82
11	1080	#	768	-0-	-312	-0-	734	2	34	9	N	31					113
*12	1116	#	727	-0-	-389	-0-	696	2	31	9	N	28					141
*01	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					141

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	261	-0-	-235	-0-	244	2	17	9	N	15					82
09	450	N	254	-0-	-196	-0-	254	2			N	-0-					82
10	310	N	222	-0-	-88	-0-	222	2			N	-0-					82
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					82
*12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		306	-0-	306	521	45	1	261	2	N	-0-					9
09	T. A.		263	-0-	263	784	39	1	224	2	N	-0-					9
10	T. A.		89	-0-	89	873	3	1	86	2	N	-0-					9
11	T. A.		-0-	-0-	-0-	873					N	-0-					9
12	873	N	-0-	-0-	-873	-0-					N	-0-					9
*01	287	N	287	-0-	-0-	-0-	13	1	253	2	N	19					28
							21	9									

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-	144	1			42
09	1620	N	1568	-0-	-52	-0-	1553	2	15	9	N	14					56
10	1612	N	1059	-0-	-553	-0-	1059	2			N	-0-					56
11	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					56
12	1612	N	1471	-0-	-141	-0-	1471	2			N	-0-					56
*01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					56

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

08	2077	N	1162	-0-	-915	-0-	36	1	1126	2	N	-0-					205
09	1380	N	1071	-0-	-309	-0-	30	1	1041	2	N	-0-					205
10	1395	N	1055	-0-	-340	-0-	26	1	1029	2	N	-0-					205
11	1110	N	1101	-0-	-9	-0-	153	1	948	2	N	-0-					205
12	1143	N	1143	-0-	-0-	-0-	153	1	990	2	N	-0-					205
*01	1115	N	1115	-0-	-0-	-0-	153	1	962	2	N	-0-					205

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

08	341	N	311	-0-	-30	-0-	10	1	301	2	N	-0-					125
09	316	N	316	-0-	-0-	-0-	9	1	307	2	N	-0-					125
10	341	N	148	-0-	-193	-0-	4	1	144	2	N	-0-					125
11	853	N	853	-0-	-0-	-0-	118	1	735	2	N	-0-					125
12	341	N	253	-0-	-88	-0-	34	1	219	2	N	-0-					125
*01	1402	N	1402	-0-	-0-	-0-	193	1	1209	2	N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

08	1657	N	1657	-0-	-0-	-0-	118	1	1539	2	N	-0-					187
09	1777	N	1777	-0-	-0-	-0-	158	1	1619	2	N	-0-	175	1			12
10	1240	N	1140	-0-	-100	-0-	18	1	1122	2	N	-0-					12
11	1417	N	1417	-0-	-0-	-0-	118	1	1299	2	N	-0-					12
12	1494	N	1494	-0-	-0-	-0-	159	1	1190	2	N	132					144
							145	9									
*01	1616	N	1616	-0-	-0-	-0-	180	1	1436	2	N	-0-					144

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					42
09	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					42
10	3820	X	3820	-0-	-0-	-0-	3627	2	193	9	N	175					217
11	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					217
12	1612	X	1089	-0-	-523	-0-	1031	2	58	9	N	53					270
*01	1615	X	1615	-0-	-0-	-0-	1613	2	2	9	N	2					272

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	539	-0-	-1445	-0-	539	2			N	-0-	178	1			50
09	1410	N	460	-0-	-950	-0-	369	2	91	9	N	83					133
10	1085	N	437	-0-	-648	-0-	437	2			N	-0-					133
11	1456	N	1456	-0-	-0-	-0-	13	1	1343	2	N	91					224
							100	9									
12	1573	N	1573	-0-	-0-	-0-	166	1	1268	2	N	126	350	1			-0-
							139	9									
*01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1767	-0-	-31	-0-	262	1	1505	2	N	-0-					174
09	3158	X	3158	-0-	-0-	-0-	471	1	2687	2	N	-0-					174
10	1798	X	1001	-0-	-797	-0-	35	1	966	2	N	-0-					174
11	1740	X	224	-0-	-1516	-0-	44	1	146	2	N	31					205
							34	9									
12	1798	X	-0-	-0-	-1798	-0-					N	-0-					205
01	1798	X	1530	-0-	-268	-0-	74	1	1453	2	N	3					208
							3	9									

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	960	-0-	-621	-0-	68	1	892	2	N	-0-					187
09	1693	N	1693	-0-	-0-	-0-	150	1	1543	2	N	-0-					187
10	1643	N	1643	-0-	-0-	-0-	27	1	1616	2	N	-0-					187
11	1427	N	1427	-0-	-0-	-0-	118	1	1309	2	N	-0-					187
12	1581	N	674	-0-	-907	-0-	79	1	595	2	N	-0-					187
01	1581	N	1445	-0-	-136	-0-	160	1	1270	2	N	14					201
							15	9									

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2653	-0-	-44	-0-	393	1	2260	2	N	-0-					244
09	2610	X	1833	-0-	-777	-0-	272	1	1555	2	N	5	170	1			79
							6	9									
10	1829	X	454	-0-	-1375	-0-	16	1	438	2	N	-0-					79
11	2580	X	93	-0-	-2487	-0-	22	1	71	2	N	-0-					79
12	2666	X	-0-	-0-	-2666	-0-					N	88					167
*01	1695	N	1695	-0-	-0-	-0-	82	1	1613	2	N	-0-					167

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3443	-0-	343	343	104	1	3210	2	N	117					189
							129	9									
09	3000	N	2766	-0-	-234	109	77	1	2683	2	N	5	194	1			-0-
							6	9									
10	3100	N	3367	-0-	267	376	80	1	3177	2	N	100					100
							110	9									
11	3893	X	3517	-0-	-376	-0-	489	1	3028	2	N	-0-					100
12	3686	X	3686	-0-	-0-	-0-	480	1	3107	2	N	90					190
							99	9									
*01	3529	X	3529	-0-	-0-	-0-	478	1	2994	2	N	52	194	1			48
							57	9									

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2871	X	2871	-0-	-0-	-0-	202	1	2630	2	N	35					106
							39	9									
09	2863	X	2863	-0-	-0-	-0-	245	1	2518	2	N	91	192	1			5
							100	9									
10	2744	X	2744	-0-	-0-	-0-	43	1	2588	2	N	103					108
							113	9									
11	2580	X	2045	-0-	-535	-0-	166	1	1828	2	N	46					154
							51	9									
12	3604	X	3604	-0-	-0-	-0-	424	1	3180	2	N	-0-					154
*01	3952	X	3952	-0-	-0-	-0-	440	1	3506	2	N	5					159
							6	9									

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

08	1550	N	42	-0-	-1508	-0-	3	1	39	2	N	-0-					165
09	870	N	-0-	-0-	-870	-0-					N	-0-					165
10	2263	N	655	-0-	-1608	-0-	9	1	526	2	N	109					274
							120	9									
11	807	N	807	-0-	-0-	-0-	67	1	737	2	N	3					277
							3	9									
12	1159	N	1159	-0-	-0-	-0-	136	1	1023	2	N	-0-					277
01	651	N	602	-0-	-49	-0-	49	1	389	2	N	149	374	1			52
							164	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

08	6178	X	6178	-0-	-0-	-0-	6174	2	4	9	N	4	178	1			120
09	7087	X	7087	-0-	-0-	-0-	6977	2	110	9	N	100	173	1			47
10	7356	X	7356	-0-	-0-	-0-	6776	2	580	9	N	527	345	1			229
11	5983	X	5983	-0-	-0-	-0-	5916	2	67	9	N	61					290
12	5093	X	5093	-0-	-0-	-0-	4917	2	176	9	N	160	194	1			256
*01	2471	X	2471	-0-	-0-	-0-	2309	2	162	9	N	147	198	1			205

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4956	X	4956	-0-	-0-	-0-	265	1	4622	2	N	63	180	1			120
							69	9									
09	4276	X	4276	-0-	-0-	-0-	269	1	3831	2	N	160	188	1			92
							176	9									
10	2439	X	2439	-0-	-0-	-0-	96	1	2273	2	N	64					156
							70	9									
11	3515	X	3515	-0-	-0-	-0-	108	1	3352	2	N	50					206
							55	9									
12	4540	X	4540	-0-	-0-	-0-	263	1	4161	2	N	105					311
							116	9									
*01	4825	X	4825	-0-	-0-	-0-	134	1	4544	2	N	134	378	1			67
							147	9									

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

08	3131	X	2744	-0-	-387	-0-	93	1	2650	2	N	1					280
							1	9									
09	2880	X	2393	-0-	-487	-0-	40	1	2313	2	N	36	179	1			137
							40	9									
10	2976	X	2671	-0-	-305	-0-	97	1	2511	2	N	57					194
							63	9									
11	3049	X	3049	-0-	-0-	-0-	146	1	2903	2	N	-0-					194
12	3045	N	3045	-0-	-0-	-0-	37	1	3007	2	N	1					195
							1	9									
*01	3100	N	3557	-0-	457	457	54	1	3503	2	N	-0-					195

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

08	8029	X	7431	-0-	-598	-0-	253	1	7178	2	N	-0-					115
09	7770	X	6811	-0-	-959	-0-	117	1	6694	2	N	-0-					115
10	8029	X	5934	-0-	-2095	-0-	218	1	5646	2	N	64					179
							70	9									
11	7710	X	5935	-0-	-1775	-0-	285	1	5650	2	N	-0-					179
12	6603	X	4880	-0-	-1723	-0-	57	1	4702	2	N	110					289
							121	9									
01	6603	X	5401	-0-	-1202	-0-	82	1	5313	2	N	5					294
							6	9									

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

08	1758	X	1758	-0-	-0-	-0-	60	1	1698	2	N	-0-					339
09	3041	X	3041	-0-	-0-	-0-	52	1	2989	2	N	-0-					339
10	1674	X	25	-0-	-1649	-0-	1	1	24	2	N	-0-					339
11	1620	X	1056	-0-	-564	-0-	51	1	1005	2	N	-0-					339
12	1674	X	580	-0-	-1094	-0-	7	1	573	2	N	-0-					339
01	1674	X	306	-0-	-1368	-0-	5	1	301	2	N	-0-					339

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6246	-0-	-667	-0-	1	1	6178	2	N	61					201
							67	9									
09	6690	X	5401	-0-	-1289	-0-	5401	2			N	-0-					201
10	6913	X	4854	-0-	-2059	-0-	4771	2	83	9	N	75					276
11	6030	X	5435	-0-	-595	-0-	5382	2	53	9	N	48	171	1			153
12	6231	X	4749	-0-	-1482	-0-	4726	2	23	9	N	21					174
*01	6231	X	4825	-0-	-1406	-0-	4778	2	47	9	N	43					217

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4574	X	4574	-0-	-0-	-0-	4521	2	53	9	N	48					235
09	5260	X	5260	-0-	-0-	-0-	5260	2			N	-0-	171	1			64
10	3870	X	3870	-0-	-0-	-0-	3787	2	83	9	N	75					139
11	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					139
12	3336	X	3336	-0-	-0-	-0-	3264	2	72	9	N	65					204
*01	6242	X	6242	-0-	-0-	-0-	6236	2	6	9	N	5					209

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	-0-	97	1	1269	2	N	49	355	1			58
							54	9									
09	1140	N	1021	-0-	-119	-0-	85	1	869	2	N	61					119
							67	9									
10	1116	N	735	-0-	-381	-0-	10	1	637	2	N	80					199
							88	9									
11	1380	N	1216	-0-	-164	-0-	101	1	1115	2	N	-0-					199
12	1445	N	1445	-0-	-0-	-0-	141	1	1053	2	N	228	389	1			38
							251	9									
*01	991	N	991	-0-	-0-	-0-	102	1	816	2	N	66					104
							73	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	12246	-0-	-3285	-0-	417	1	11829	2	N	-0-					344
09	13260	X	11737	-0-	-1523	-0-	201	1	11536	2	N	-0-	187	1			157
10	13361	X	12022	-0-	-1339	-0-	447	1	11567	2	N	7					164
							8	9									
11	12660	X	10542	-0-	-2118	-0-	507	1	10035	2	N	-0-					164
12	11718	X	9471	-0-	-2247	-0-	113	1	9358	2	N	-0-					164
01	11718	X	11124	-0-	-594	-0-	167	1	10860	2	N	88					252
							97	9									

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	4210	-0-	-2889	-0-	134	1	3803	2	N	248	356	1			62
							273	9									
09	6594	X	6594	-0-	-0-	-0-	112	1	6416	2	N	60					122
							66	9									
10	8246	X	5433	-0-	-2813	-0-	198	1	5106	2	N	117					239
							129	9									
11	7980	X	4998	-0-	-2982	-0-	223	1	4413	2	N	329	342	1			226
							362	9									
12	6944	X	5815	-0-	-1129	-0-	70	1	5739	2	N	5					231
							6	9									
01	6820	X	5734	-0-	-1086	-0-	87	1	5647	2	N	-0-					231

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2607	-0-	-710	-0-	88	1	2485	2	N	31	176	1			146
							34	9									
09	3210	X	3050	-0-	-160	-0-	51	1	2955	2	N	40	168	1			18
							44	9									
10	3317	X	2013	-0-	-1304	-0-	72	1	1856	2	N	77					95
							85	9									
11	3210	X	2854	-0-	-356	-0-	137	1	2717	2	N	-0-					95
12	3317	X	2947	-0-	-370	-0-	33	1	2741	2	N	157	197	1			55
							173	9									
01	3162	X	2185	-0-	-977	-0-	31	1	2042	2	N	102					157
							112	9									

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	131	1			25

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

08	682	X	54	-0-	-628	-0-	54	2			N	-0-					254
09	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					254
10	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					254
11	4817	X	4817	-0-	-0-	-0-	4742	2	75	9	N	68					322
12	682	X	243	-0-	-439	-0-	239	2	4	9	N	4	192	1			134
*01	2954	X	2954	-0-	-0-	-0-	2822	2	132	9	N	120					254

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

08	6942	X	6942	-0-	-0-	-0-	6777	2	165	9	N	150	167	1			308
09	4443	X	4443	-0-	-0-	-0-	4423	2	20	9	N	18	188	1			138
10	8549	X	8549	-0-	-0-	-0-	8386	2	163	9	N	148					286
11	8630	X	8630	-0-	-0-	-0-	8503	2	127	9	N	115	174	1			227
12	8077	X	8077	-0-	-0-	-0-	7924	2	153	9	N	139					366
*01	7061	X	7061	-0-	-0-	-0-	6855	2	206	9	N	187	186	1			367

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

08	2005	N	2005	-0-	-0-	-0-	68	1	1937	2	N	-0-					127
09	1888	N	1888	-0-	-0-	-0-	32	1	1856	2	N	-0-					127
10	2015	N	2015	-0-	-0-	-0-	75	1	1940	2	N	-0-					127
11	1995	N	1995	-0-	-0-	-0-	96	1	1899	2	N	-0-					127
12	2011	N	2011	-0-	-0-	-0-	24	1	1987	2	N	-0-					127
*01	1185	N	1185	-0-	-0-	-0-	18	1	1167	2	N	-0-					127

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

08	15996	X	10259	-0-	-5737	-0-	7	1	9931	2	N	292	527	1			219
							321	9									
09	15480	X	6960	-0-	-8520	-0-	6848	2	112	9	N	102	170	1			151
10	19778	X	11216	-0-	-8562	-0-	10883	2	333	9	N	303	172	1			282
11	19140	X	9205	-0-	-9935	-0-	85	1	8837	2	N	257	173	1			366
							283	9									
12	19778	X	4055	-0-	-15723	-0-	453	1	3472	2	N	118	168	1			316
							130	9									
*01	12623	X	12623	-0-	-0-	-0-	12239	2	384	9	N	349	179	1			486

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

08	10230	X	9739	-0-	-491	-0-	332	1	9407	2	N	-0-					72
09	9900	X	9277	-0-	-623	-0-	159	1	9118	2	N	-0-					72
10	10168	X	9868	-0-	-300	-0-	368	1	9500	2	N	-0-					72
11	9840	X	8716	-0-	-1124	-0-	419	1	8297	2	N	-0-					72
12	9641	X	6379	-0-	-3262	-0-	76	1	6303	2	N	-0-					72
*01	9974	X	9974	-0-	-0-	-0-	151	1	9814	2	N	8					80
							9	9									

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

08	18259	X	17143	-0-	-1116	-0-	899	1	15673	2	N	519	348	1			344
							571	9									
09	18510	X	16185	-0-	-2325	-0-	1025	1	14610	2	N	500	533	1			311
							550	9									
10	19127	X	17223	-0-	-1904	-0-	671	1	15918	2	N	576	538	1			349
							634	9									
11	18510	X	15908	-0-	-2602	-0-	476	1	14747	2	N	623	536	1			436
							685	9									
12	17515	X	15519	-0-	-1996	-0-	893	1	14142	2	N	440	380	1			496
							484	9									
01	17236	X	15474	-0-	-1762	-0-	427	1	14480	2	N	515	716	1			295
							567	9									

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

08	18755	X	17173	-0-	-1582	-0-	13	1	17160	2	N	-0-					268
09	17820	X	16260	-0-	-1560	-0-	16260	2			N	-0-					268
10	18538	X	14956	-0-	-3582	-0-	14956	2			N	-0-					268
11	17940	X	14870	-0-	-3070	-0-	141	1	14729	2	N	-0-					268
12	18538	X	11742	-0-	-6796	-0-	1356	1	10386	2	N	-0-					268
01	17174	X	12869	-0-	-4305	-0-	12869	2			N	-0-					268

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

08	12183	X	4108	-0-	-8075	-0-	4013	2	95	9	N	86					347
09	11790	X	5186	-0-	-6604	-0-	5135	2	51	9	N	46	368	1			25
10	9920	X	3986	-0-	-5934	-0-	3766	2	220	9	N	200					225
11	5790	X	4043	-0-	-1747	-0-	3960	2	83	9	N	75	173	1			127
12	3267	X	3267	-0-	-0-	-0-	3125	2	142	9	N	129					256
*01	2247	X	2247	-0-	-0-	-0-	2014	2	233	9	N	212					468

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12062	X	12062	-0-	-0-	-0-	12062	2			N	-0-					8
09	9764	X	9764	-0-	-0-	-0-	9764	2			N	-0-					8
10	10623	X	10623	-0-	-0-	-0-	10599	2	24	9	N	22					30
11	8533	X	8533	-0-	-0-	-0-	8533	2			N	-0-					30
12	9883	X	9883	-0-	-0-	-0-	9883	2			N	-0-					30
*01	9415	X	9415	-0-	-0-	-0-	9415	2			N	-0-					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	337	-0-	-5491	-0-	337	2			N	-0-	179	1			-0-
09	5550	X	377	-0-	-5173	-0-	377	2			N	-0-					-0-
10	899	X	155	-0-	-744	-0-	76	2	79	9	N	72					72
11	870	X	9	-0-	-861	-0-	9	2			N	-0-					72
12	713	X	-0-	-0-	-713	-0-					N	-0-					72
*01	455	N	455	-0-	-0-	-0-	214	2	241	9	N	219					291

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7651	X	7651	-0-	-0-	-0-	260	1	7391	2	N	-0-					159
09	3546	X	3546	-0-	-0-	-0-	59	1	3407	2	N	73					232
							80	9									
10	8457	X	8457	-0-	-0-	-0-	313	1	8091	2	N	48					280
							53	9									
11	5722	X	5722	-0-	-0-	-0-	275	1	5447	2	N	-0-					280
12	5270	X	5270	-0-	-0-	-0-	63	1	5207	2	N	-0-					280
*01	4984	X	4984	-0-	-0-	-0-	76	1	4908	2	N	-0-					280

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	X	2974	-0-	-0-	-0-	92	1	2620	2	N	238	355	1			92
							262	9									
09	2217	X	2217	-0-	-0-	-0-	38	1	2179	2	N	-0-					92
10	772	X	772	-0-	-0-	-0-	26	1	666	2	N	73					165
							80	9									
11	2853	X	2853	-0-	-0-	-0-	132	1	2623	2	N	89					254
							98	9									
12	2960	X	2960	-0-	-0-	-0-	31	1	2560	2	N	335	190	1			399
							369	9									
01	682	X	5	-0-	-677	-0-	2	2	3	9	N	3					402

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17019	X	16488	-0-	-531	-0-	849	1	14785	2	N	776	712	1			437
							854	9									
09	16620	X	15559	-0-	-1061	-0-	972	1	13855	2	N	665	725	1			377
							732	9									
10	17174	X	15180	-0-	-1994	-0-	587	1	13933	2	N	600	719	1			258
							660	9									
11	16620	X	11245	-0-	-5375	-0-	337	1	10433	2	N	432	528	1			162
							475	9									
12	16585	X	14932	-0-	-1653	-0-	849	1	13439	2	N	585	386	1			361
							644	9									
01	16492	X	12710	-0-	-3782	-0-	350	1	11843	2	N	470	563	1			268
							517	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	7376	-0-	-1087	-0-	224	1	6892	2	N	236	178	1			227
							260	9									
09	8190	X	7186	-0-	-1004	-0-	196	1	6833	2	N	143	176	1			194
							157	9									
10	8463	X	5313	-0-	-3150	-0-	131	1	5180	2	N	2					196
							2	9									
11	7595	X	7595	-0-	-0-	-0-	1033	1	6399	2	N	148	194	1			150
							163	9									
12	7440	X	2170	-0-	-5270	-0-	281	1	1822	2	N	61					211
							67	9									
01	7440	X	5723	-0-	-1717	-0-	765	1	4795	2	N	148					359
							163	9									

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

08	649	X	649	-0-	-0-	-0-	628	2	21	9	N	19					187
09	3688	X	3688	-0-	-0-	-0-	3517	2	171	9	N	155					342
10	3887	X	3887	-0-	-0-	-0-	3444	2	443	9	N	403	176	1			569
11	60	X	18	-0-	-42	-0-	18	2			N	-0-	174	1			395
12	1240	X	1240	-0-	-0-	-0-	137	1	1049	2	N	49					444
							54	9									
01	62	X	53	-0-	-9	-0-	53	2			N	-0-	185	1			259

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

08	4154	X	3197	-0-	-957	-0-	3155	2	42	9	N	38					236
09	4020	X	3298	-0-	-722	-0-	3273	2	25	9	N	23	187	1			72
10	4154	X	3389	-0-	-765	-0-	3327	2	62	9	N	56					128
11	3390	X	2892	-0-	-498	-0-	2852	2	40	9	N	36					164
12	3503	X	3296	-0-	-207	-0-	3223	2	73	9	N	66					230
01	3410	X	2543	-0-	-867	-0-	2531	2	12	9	N	11					241

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

08	3689	X	2535	-0-	-1154	-0-	2462	2	73	9	N	66					258
09	3450	X	2901	-0-	-549	-0-	2785	2	116	9	N	105	189	1			174
10	3915	X	3915	-0-	-0-	-0-	3792	2	123	9	N	112	189	1			97
11	3150	X	51	-0-	-3099	-0-	39	2	12	9	N	11					108
12	3007	X	468	-0-	-2539	-0-	434	2	34	9	N	31					139
01	3906	X	219	-0-	-3687	-0-	213	2	6	9	N	5					144

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

08	3999	X	3570	-0-	-429	-0-	3372	2	198	9	N	180	353	1			159
09	3870	X	3666	-0-	-204	-0-	3459	2	207	9	N	188	188	1			159
10	3999	X	3483	-0-	-516	-0-	3299	2	184	9	N	167	177	1			149
11	3810	X	2843	-0-	-967	-0-	2700	2	143	9	N	130					279
12	3782	X	2866	-0-	-916	-0-	2727	2	139	9	N	126					405
01	3782	X	2599	-0-	-1183	-0-	2400	2	199	9	N	181	383	1			203

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					70
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					70
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					70
11	30	N	-0-	-0-	-30	-0-					N	-0-					70
12	31	N	-0-	-0-	-31	-0-					N	-0-					70
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	404	2	52	9	N	47	184	1			83
09	300	N	224	-0-	-76	-0-	196	2	28	9	N	25					108
10	341	N	172	-0-	-169	-0-	157	2	15	9	N	14					122
11	330	N	116	-0-	-214	-0-	107	2	9	9	N	8					130
12	217	N	38	-0-	-179	-0-	36	2	2	9	N	2					132
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					89
09	30	N	-0-	-0-	-30	-0-					N	-0-					89
10	10	N	-0-	-0-	-10	-0-					N	-0-					89
11	30	N	-0-	-0-	-30	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					82
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					82
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					82
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					82
12	12	N	-0-	-0-	-12	-0-					N	-0-					82
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-	178	1			110
09	486	N	486	-0-	-0-	-0-	480	2	6	9	N	5					115
10	143	N	143	-0-	-0-	-0-	140	2	3	9	N	3					118
11	106	N	106	-0-	-0-	-0-	100	2	6	9	N	5					123
12	279	N	36	-0-	-243	-0-	32	2	4	9	N	4					127
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					127

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	861	-0-	-7	-0-	816	2	45	9	N	41	178	1			78
09	1505	N	1505	-0-	-0-	-0-	1417	2	88	9	N	80					158
10	1059	N	1059	-0-	-0-	-0-	1031	2	28	9	N	25					183
11	840	N	793	-0-	-47	-0-	772	2	21	9	N	19					202
12	868	N	669	-0-	-199	-0-	657	2	12	9	N	11					213
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					213

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

*08	3213	X	3213	-0-	-0-	-0-	-0-	3213	2			N	-0-	167	1		218
*09	2820	X	2820	-0-	-0-	-0-	-0-	2820	2			N	-0-				218
*10	2713	X	2713	-0-	-0-	-0-	-0-	2712	2	1	9	N	1				219
11	1970	X	1970	-0-	-0-	-0-	-0-	1957	2	13	9	N	12				231
12	2548	X	2548	-0-	-0-	-0-	-0-	2547	2	1	9	N	1				232
*01	2481	X	2481	-0-	-0-	-0-	-0-	2481	2			N	-0-				232

SABINE OIL & GAS LLC 742142
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

*07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	229	183	1		46
08	6977		-0-	-0-	-6977	-0-	-0-					N	-0-				46
09	6977		-0-	-0-	-6977	-0-	-0-					N	-0-				46
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	581	484	1		143
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				143
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				143
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-				143

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

08	7199		7199	-0-	-0-	-0-	-0-	105	1	7094	3	N	-0-				-0-
09	5834		5834	-0-	-0-	-0-	-0-	92	1	5742	3	N	-0-				-0-
10	6885		6885	-0-	-0-	-0-	-0-	105	1	6780	3	N	-0-				-0-
11	5722		5722	-0-	-0-	-0-	-0-	102	1	5620	3	N	-0-				-0-
12	7192	#	5950	-0-	-1242	-0-	-0-	105	1	5845	3	N	-0-				-0-
01	7192	#	5433	-0-	-1759	-0-	-0-	105	1	5328	3	N	-0-				-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

08	155	N	125	-0-	-30	-0-	60	60	1	65	2	N	-0-				120
09	150	N	100	-0-	-50	-0-	30	30	1	70	2	N	-0-				120
10	155	N	125	-0-	-30	-0-	60	60	1	65	2	N	-0-				120
11	124	N	124	-0-	-0-	-0-	58	58	1	66	2	N	-0-				120
12	93	N	60	-0-	-33	-0-	8	8	1	52	2	N	-0-				120
01	124	N	100	-0-	-24	-0-	48	48	1	52	2	N	-0-				120

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	776	-0-	-61	-0-	217	1	517	2	N	38					180
							42	9									
09	750	#	613	-0-	-137	-0-	189	1	392	2	N	29					209
							32	9									
10	775	#	583	-0-	-192	-0-	189	1	385	2	N	8					217
							9	9									
11	750	#	632	-0-	-118	-0-	210	1	394	2	N	25					242
							28	9									
12	775	#	610	-0-	-165	-0-	203	1	359	2	N	44					286
							48	9									
01	775	#	528	-0-	-247	-0-	182	1	317	2	N	26					312
							29	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

08	1581	#	1454	-0-	-127	-0-	1454	2			N	-0-					24
09	1530	#	223	-0-	-1307	-0-	223	2			N	-0-					24
10	1550	#	223	-0-	-1327	-0-	223	2			N	-0-					24
11	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					24
12	1457	#	NO RPT	-0-	-1457	-0-					N	NO RPT					24
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

08	248	#	200	-0-	-48	B	-673	200	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-172		CANCELLED UNDERAGE ->		-501								
09	240	#	100	-0-	-140	B	-312	100	2		N	-0-					-0-
10	186	#	250	-0-	64	B	-248	250	2		N	-0-					-0-
11	180	#	75	-0-	-105	B	-353	75	2		N	-0-					-0-
12	186	#	90	-0-	-96	B	-449	90	2		N	-0-					-0-
01	248	#	90	-0-	-158	B	-607	90	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

08	248	#	215	-0-	-33	B	-1648	215	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-535		CANCELLED UNDERAGE ->		-1113								
09	270	#	105	-0-	-165	B	-700	105	2		N	-0-					-0-
10	341	#	130	-0-	-211	B	-911	130	2		N	-0-					-0-
11	330	#	NO RPT	-0-	-330	B	-1241				N	NO RPT					-0-
12	341	#	180	-0-	-161	B	-1402	180	2		N	-0-					-0-
01	217	#	30	-0-	-187	B	-1589	30	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	#	773	-0-	-715 B	-4385	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2056		CANCELLED UNDERAGE ->		-2329										
09	1440	#	621	-0-	-819 B	-2875	621	2			N	-0-					-0-
10	868	#	939	-0-	71 B	-2804	939	2			N	-0-					-0-
11	840	#	786	-0-	-54 B	-2858	786	2			N	-0-					-0-
12	868	#	435	-0-	-433 B	-3291	435	2			N	-0-					-0-
01	930	#	50	-0-	-880 B	-4171	50	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	150	-0-	26 B	-20	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-20										
09	150	#	70	-0-	-80 B	-80	70	2			N	-0-					-0-
10	155	#	110	-0-	-45 B	-125	110	2			N	-0-					-0-
11	150	#	50	-0-	-100 B	-225	50	2			N	-0-					-0-
12	155	#	40	-0-	-115 B	-340	40	2			N	-0-					-0-
01	155	#	15	-0-	-140 B	-480	15	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	250	-0-	33 B	-372	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-103		CANCELLED UNDERAGE ->		-269										
09	300	#	90	-0-	-210 B	-313	90	2			N	-0-					-0-
10	310	#	200	-0-	-110 B	-423	200	2			N	-0-					-0-
11	300	#	120	-0-	-180 B	-603	120	2			N	-0-					-0-
12	248	#	60	-0-	-188 B	-791	60	2			N	-0-					-0-
01	248	#	20	-0-	-228 B	-1019	20	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	224	-0-	-272	-0-	24	1	200	2	N	-0-					-0-
09	679	R	679	-0-	-0-	-0-	99	1	580	2	N	-0-					-0-
10	1068	R	1068	-0-	-0-	-0-	110	1	958	2	N	-0-					-0-
11	871	R	871	-0-	-0-	-0-	108	1	763	2	N	-0-					-0-
*12	752	R	752	-0-	-0-	-0-	115	1	637	2	N	-0-					-0-
01	1054	#	503	-0-	-551	-0-	165	1	338	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2716	R	2716	-0-	-0-	-0-	286	1	2430	2	N	-0-					-0-
09	4890	#	1385	-0-	-3505	-0-	201	1	1184	2	N	-0-					-0-
10	5053	#	1946	-0-	-3107	-0-	200	1	1746	2	N	-0-					-0-
11	4890	#	1554	-0-	-3336	-0-	192	1	1362	2	N	-0-					-0-
12	2728	#	1277	-0-	-1451	-0-	195	1	1082	2	N	-0-					-0-
01	2728	#	443	-0-	-2285	-0-	145	1	298	2	N	-0-					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CANYON CREEK RESOURCES, LLC 129946
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	502	-0-	502	5081	502	2			N	-0-					23
09	0	W	487	-0-	487	5568	485	2	2	9	N	2					25
10	0	W	516	-0-	516	6084	516	2			N	-0-					25
11	0	W	481	-0-	481	6565	481	2			N	-0-					25
12	0	W	500	-0-	500	7065	500	2			N	-0-					25
01	0	W	491	-0-	491	7556	491	2			N	-0-					25

CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1607	-0-	-5	-0-	1607	2			N	-0-					39
09	1560	N	1524	-0-	-36	-0-	1524	2			N	-0-					39
10	1612	N	1563	-0-	-49	-0-	1562	2	1	9	N	1					40
11	1560	N	1514	-0-	-46	-0-	1505	2	9	9	N	8					48
12	1581	N	1544	-0-	-37	-0-	1538	2	6	9	N	5					53
01	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					53

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	561	-0-	561	5053	561	2			N	-0-					-0-
09	0	W	522	-0-	522	5575	522	2			N	-0-					-0-
10	0	W	560	-0-	560	6135	560	2			N	-0-					-0-
11	0	W	545	-0-	545	6680	545	2			N	-0-					-0-
12	0	W	557	-0-	557	7237	557	2			N	-0-					-0-
*01	0	W	553	-0-	553	7790	553	2			N	-0-					18

ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	5391	-0-	-1429	-0-	5279	2	112	9	N	102	184	1			224
09	6600	X	6268	-0-	-332	-0-	229	1	5862	2	N	161	190	1			195
							177	9									
10	6820	X	6692	-0-	-128	-0-	374	1	6141	2	N	161	193	1			163
							177	9									
11	6600	X	6103	-0-	-497	-0-	362	1	5577	2	N	149					312
							164	9									
12	6386	X	6265	-0-	-121	-0-	374	1	5713	2	N	162	197	1			277
							178	9									
01	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					277

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					87
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					87
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					87
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					87
12	1268	N	1268	-0-	-0-	-0-	1262	2	6	9	N	5					92
01	1457	N	1288	-0-	-169	-0-	1285	2	3	9	N	3					95

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					129
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	285	2	22	9	N	20					122
09	285	N	285	-0-	-0-	-0-	180	2	105	9	N	95					217
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					217
11	14B2 EXT		267	-0-	267	267	267	2			N	-0-					217
12	14B2 EXT		NO RPT	-0-	-0-	267					N	NO RPT					217
01	14B2 EXT		NO RPT	-0-	-0-	267					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					405
09	3000	N	4630	-0-	1630	1630	4630	2			N	-0-					405
10	2553	N	923	-0-	-1630	-0-	923	2			N	-0-					405
11	T. A.		918	-0-	918	918	51	1	867	2	N	-0-					405
12	T. A.		NO RPT	-0-	-0-	918					N	NO RPT					405
01	T. A.		NO RPT	-0-	-0-	918					N	NO RPT					405

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1037	2	20	9	N	18					934
09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					934
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					934
*11	983	N	983	-0-	-0-	-0-	69	1	914	2	N	-0-					934
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					934
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					934

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-	182	1			1463
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-	187	1			1276
*10	301	N	301	-0-	-0-	-0-	301	2			N	-0-	301	1			975
*11	684	N	684	-0-	-0-	-0-	17	1	667	2	N	-0-					975
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					975
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					975

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

08	3627	X	2903	-0-	-724	-0-	2903	2			N	-0-					491
09	3870	X	2137	-0-	-1733	-0-	2137	2			N	-0-					491
10	3999	X	3009	-0-	-990	-0-	3009	2			N	-0-					491
11	3870	X	2885	-0-	-985	-0-	58	1	2827	2	N	-0-					491
12	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					491
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					491

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

08	11067	X	1275	-0-	-9792	-0-	1217	2	58	9	N	53					112
09	20616	X	20616	-0-	-0-	-0-	20557	2	59	9	N	54					166
10	19428	X	19428	-0-	-0-	-0-	19158	2	270	9	N	245	194	1			217
*11	18587	X	18587	-0-	-0-	-0-	73	1	18389	2	N	114					331
							125	9									
12	22971	X	NO RPT	-0-	-22971	-0-					N	NO RPT					331
01	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					331

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					577
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					577
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					577
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					577
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					577
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					577

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

08	1736	N	1715	-0-	-21	-0-	1715	2			N	-0-					135
09	1650	N	1648	-0-	-2	-0-	1648	2			N	-0-					135
10	1736	N	1705	-0-	-31	-0-	1705	2			N	-0-					135
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					135
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					135
*01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					34
09	30	N	-0-	-0-	-30	-0-					N	-0-	34	5			-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW 215 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	1304	-0-	-1858	-0-	44	1	1258	2	N	-0-					-0-
							2	4									
09	2400	X	736	-0-	-1664	-0-	19	1	715	2	N	-0-					-0-
							2	4									
10	2480	X	1513	-0-	-967	-0-	33	1	1479	2	N	-0-					-0-
							1	4									
11	2490	X	1132	-0-	-1358	-0-	27	1	1103	2	N	-0-					-0-
							2	4									
12	2139	X	1351	-0-	-788	-0-	33	1	1316	2	N	-0-					-0-
							2	4									
01	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF. 10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	61	-0-	-32	-0-	25	1	34	2	N	-0-					-0-
							2	4									
09	51	X	51	-0-	-0-	-0-	23	1	26	2	N	-0-					-0-
							2	4									
10	378	X	378	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
							1	4									
11	920	X	920	-0-	-0-	-0-	9	1	909	2	N	-0-					-0-
							2	4									
12	303	X	303	-0-	-0-	-0-	13	1	288	2	N	-0-					-0-
							2	4									
01	372	X	-0-	-0-	-372	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	6067	-0-	-195	-0-	6067	2			N	-0-					52
09	5910	X	5580	-0-	-330	-0-	5577	2	3	9	N	3	3	8			52
10	6076	X	5593	-0-	-483	-0-	5593	2			N	-0-					52
11	5880	X	5190	-0-	-690	-0-	5190	2			N	-0-					52
12	6076	X	5471	-0-	-605	-0-	5471	2			N	-0-					52
*01	6076	X	2963	-0-	-3113	-0-	2963	2			N	-0-					52

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1321	-0-	-198	-0-	1321	2			N	-0-					77
09	1440	X	1277	-0-	-163	-0-	1277	2			N	-0-					77
10	1426	X	1299	-0-	-127	-0-	1299	2			N	-0-					77
11	1380	X	1227	-0-	-153	-0-	1227	2			N	-0-					77
12	1395	X	1227	-0-	-168	-0-	1227	2			N	-0-					77
01	1333	X	902	-0-	-431	-0-	902	2			N	-0-					77

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

08	16461	X	8397	-0-	-8064	-0-	761	1	7636	2	N	-0-					139
09	15930	X	8177	-0-	-7753	-0-	775	1	7401	2	N	1	1	8			139
							1	9									
10	11439	X	7092	-0-	-4347	-0-	859	1	6232	2	N	1					140
							1	9									
11	10260	X	7126	-0-	-3134	-0-	960	1	6122	2	N	40					180
							44	9									
12	9300	X	7286	-0-	-2014	-0-	512	1	6774	2	N	-0-					180
01	8463	X	6870	-0-	-1593	-0-	6869	2	1	9	N	1					181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

08	13981	X	10486	-0-	-3495	-0-	10486	2			N	-0-					179
09	14190	X	8540	-0-	-5650	-0-	8539	2	1	9	N	1	1	8			179
10	14663	X	11536	-0-	-3127	-0-	11536	2			N	-0-					179
11	14190	X	11795	-0-	-2395	-0-	11795	2			N	-0-					179
12	12803	X	11841	-0-	-962	-0-	11841	2			N	-0-					179
01	11532	X	10058	-0-	-1474	-0-	10058	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

08	30101	X	28847	-0-	-1254	-0-	28847	2			N	-0-					32
09	29250	X	27717	-0-	-1533	-0-	27717	2			N	-0-					32
10	30225	X	28893	-0-	-1332	-0-	28887	2	6	9	N	5					37
11	29250	X	25027	-0-	-4223	-0-	25027	2			N	-0-					37
12	28830	X	24846	-0-	-3984	-0-	24846	2			N	-0-					37
01	28830	X	23070	-0-	-5760	-0-	23058	2	12	9	N	11					48

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

08	515	R	515	-0-	-0-	-0-	51	1	464	2	N	-0-					38
09	480	#	448	-0-	-32	-0-	45	1	403	2	N	-0-					38
10	496	#	494	-0-	-2	-0-	50	1	444	2	N	-0-					38
11	510	#	473	-0-	-37	-0-	47	1	426	2	N	-0-					38
12	527	#	486	-0-	-41	-0-	49	1	437	2	N	-0-					38
01	527	#	476	-0-	-51	-0-	47	1	429	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

08	1550	N	1180	-0-	-370	-0-	17	1	1161	3	N	-0-					84
							2	4									
09	1410	N	1149	-0-	-261	-0-	18	1	1129	3	N	-0-					84
							2	4									
10	1240	N	860	-0-	-380	-0-	9	1	843	3	N	6					90
							1	4	7	9							
11	1140	N	655	-0-	-485	-0-	10	1	643	3	N	-0-					90
							2	4									
12	1277	N	1277	-0-	-0-	-0-	15	1	1260	3	N	-0-					90
							2	4									
01	868	N	833	-0-	-35	-0-	8	1	777	3	N	43					133
							1	4	47	9							

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

08	1488	N	1353	-0-	-135	-0-	1338	3	15	9	N	14					34
09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					34
10	1457	N	819	-0-	-638	-0-	819	3			N	-0-					34
11	1320	N	829	-0-	-491	-0-	829	3			N	-0-					34
12	1847	N	1847	-0-	-0-	-0-	1829	3	18	9	N	16					50
*01	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					50

CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

08	3587	X	3587	-0-	-0-	-0-	3575	2	12	9	N	11					148
09	3324	X	3324	-0-	-0-	-0-	3317	2	7	9	N	6					154
10	3579	X	3579	-0-	-0-	-0-	3571	2	8	9	N	7					161
11	2940	X	2569	-0-	-371	-0-	2569	2			N	-0-					161
12	3038	X	2215	-0-	-823	-0-	2200	2	15	9	N	14					175
01	3038	X	1565	-0-	-1473	-0-	1564	2	1	9	N	1					176

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11232	X	11232	-0-	-0-	-0-	11232	2			N	-0-					98
09	10963	X	10963	-0-	-0-	-0-	10963	2			N	-0-					98
10	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					98
11	2910	X	1822	-0-	-1088	-0-	1752	2	70	9	N	64					162
12	9089	X	9089	-0-	-0-	-0-	9080	2	9	9	N	8					170
*01	11019	X	11019	-0-	-0-	-0-	10994	2	25	9	N	23					193

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		2954	-0-	2954	2954	2	1	2943	3	N	7					7
							1	4	8	9							

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	1217	-0-	-4270	-0-	1217	2			N	-0-					234
09	7560	X	-0-	-0-	-7560	-0-					N	-0-					234
10	6231	X	4762	-0-	-1469	-0-	4762	2			N	-0-					234
11	4650	X	2744	-0-	-1906	-0-	2744	2			N	-0-					234
12	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					234
01	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					234

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	1025	2	36	9	N	33					352
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					352
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					352
*11	699	N	699	-0-	-0-	-0-	47	1	652	2	N	-0-					352
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					352
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					352

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, SOUTH (MISSISSIPPIAN) //CONT.// 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

08	3171 X	3171	-0-	-0-	-0-	156	1	3013	3	N	-0-				68
						2	4								
09	3787 X	3787	-0-	-0-	-0-	169	1	3616	3	N	-0-				68
						2	4								
10	4494 X	4494	-0-	-0-	-0-	152	1	4333	3	N	7				75
						1	4	8	9						
*11	3454 X	3454	-0-	-0-	-0-	3454	3			N	-0-				75
*12	3906 X	3686	-0-	-220	-0-	110	1	3574	3	N	-0-				75
						2	4								
01	3906 X	2542	-0-	-1364	-0-	104	1	2437	3	N	-0-				75
						1	4								

LIPS, WEST (LOWER SHAWNEE) //CONT.// 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	342	-0-	-588 B	-0-	340	3	2	9	N	2					178
09	840	N	838	-0-	-2 B	-0-	838	3			N	-0-					178
10	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					178
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					178
12	868	N	389	-0-	-479 B	-0-	389	3			N	-0-					178
01	775	N	199	-0-	-576 B	-0-	199	3			N	-0-					178

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0- B	-0-	557	3	6	9	N	5					67
09	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					67
10	564	N	564	-0-	-0- B	-0-	562	3	2	9	N	2					69
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					69
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					69
*01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					69

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	N	1868	-0-	-0- B	-0-	27	1	1839	3	N	-0-					138
							2	4									
09	1890	N	1786	-0-	-104 B	-0-	27	1	1757	3	N	-0-					138
							2	4									
10	1922	N	1826	-0-	-96 B	-0-	23	1	1795	3	N	6					144
							1	4	7	9							
11	1800	N	1730	-0-	-70 B	-0-	25	1	1701	3	N	2					146
							2	4	2	9							
12	1860	N	1773	-0-	-87 B	-0-	24	1	1747	3	N	-0-					146
							2	4									
01	1829	N	1720	-0-	-109 B	-0-	20	1	1697	3	N	2					148
							1	4	2	9							

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	798	-0-	-225 B	-0-	798	2			N	-0-					102
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
10	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					102
11	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					102
12	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					102
*01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					102

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1089	-0-	4 B	-9592	97	1	992	2	N	-0-					28
09	570	N	1028	-0-	458 B	-9134	94	1	934	2	N	-0-					28
10	1116	N	211	-0-	-905 B	-9134	19	1	192	2	N	-0-					28
11	1050	N	31	-0-	-1019 B	-9134	1	1	30	2	N	-0-					28
*12	1054	N	-0-	-0-	-1054 B	-9134					N	4	4	8			28
01	217	N	NO RPT	-0-	-217 B	-9134					N	NO RPT					28

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4562	-0-	-863 B	-0-	4556	2	6	9	N	5					28
09	5190	X	4600	-0-	-590 B	-0-	4589	2	11	9	N	10					38
10	5270	X	5109	-0-	-161 B	-0-	5096	2	13	9	N	12	2	8			48
11	DLQ G-10		4970	-0-	4970 B	4970	4962	2	8	9	N	7					55
*12	DLQ G-10		4988	-0-	4988 B	9958	4980	2	8	9	N	7	17	1	7	8	38
*01	DLQ G-10		4694	-0-	4694 B	14652	4694	2			N	-0-					38

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3565	-0-	-558 B	-0-	3564	2	1	9	N	1					30
09	3990	X	3848	-0-	-142 B	-0-	3838	2	10	9	N	9					39
10	4092	X	3794	-0-	-298 B	-0-	3782	2	12	9	N	11	2	8			48
11	DLQ G-10		3418	-0-	3418 B	3418	3410	2	8	9	N	7					55
12	DLQ G-10		3481	-0-	3481 B	6899	3475	2	6	9	N	5	43	1			17
01	DLQ G-10		2808	-0-	2808 B	9707	2802	2	6	9	N	5					22

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4750	-0-	-55 B	-0-	97	1	4642	2	N	10					50
							11	9									
09	4650	X	4593	-0-	-57 B	-0-	94	1	4488	2	N	10					60
							11	9									
10	4805	X	4669	-0-	-136 B	-0-	97	1	4560	2	N	11	2	8			69
							12	9									
11	DLQ G-10		4311	-0-	4311 B	4311	94	1	4200	2	N	15	52	1			32
							17	9									
12	DLQ G-10		3938	-0-	3938 B	8249	95	1	3837	2	N	5					37
							6	9									
01	DLQ G-10		4028	-0-	4028 B	12277	97	1	3923	2	N	7					44
							8	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4643	-0-		-1216	B	-0-		167	1	4458	2	N	16					155
										18	9									
09	5070	X	4377	-0-		-693	B	-0-		161	1	4199	2	N	15					170
										17	9									
10	4960	X	4714	-0-		-246	B	-0-		169	1	4533	2	N	11	106	1			75
										12	9									
*11	DLQ G-10		4532	-0-		4532	B	4532		145	1	4365	2	N	20	2	8			93
										22	9									
12	DLQ G-10		4462	-0-		4462	B	8994		157	1	4292	2	N	12					105
										13	9									
01	DLQ G-10		4630	-0-		4630	B	13624		171	1	4456	2	N	3					108
										3	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

08	2371	N	2371	-0-		-0-	B	-0-		97	1	2253	2	N	19					63
										21	9									
09	2786	N	2786	-0-		-0-	B	-0-		89	1	2677	2	N	18	40	1			41
										20	9									
10	2377	N	2377	-0-		-0-	B	-0-		84	1	2281	2	N	11					52
										12	9									
11	2010	N	1930	-0-		-80	B	-0-		76	1	1840	2	N	13					65
										14	9									
12	2077	N	1900	-0-		-177	B	-0-		93	1	1803	2	N	4					69
										4	9									
01	2077	N	1771	-0-		-306	B	-0-		92	1	1670	2	N	8					77
										9	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

08	2542	N	2433	-0-		-109	B	-0-		94	1	2324	2	N	14	74	1	2	8	10
										15	9									
09	2490	N	1914	-0-		-576	B	-0-		94	1	1811	2	N	8					18
										9	9									
10	2232	N	1915	-0-		-317	B	-0-		97	1	1810	2	N	7					25
										8	9									
11	2340	N	1811	-0-		-529	B	-0-		94	1	1710	2	N	6					31
										7	9									
12	1984	N	1744	-0-		-240	B	-0-		87	1	1647	2	N	9					40
										10	9									
01	1922	N	1410	-0-		-512	B	-0-		82	1	1318	2	N	9	20	1			29
										10	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

08	2476	X	2476	-0-		-0-	B	-0-		19	1	2446	2	N	10					97
										11	9									
09	1821	X	1821	-0-		-0-	B	-0-		79	1	1742	2	N	-0-	81	1			16
10	1945	X	1945	-0-		-0-	B	-0-		63	1	1837	2	N	41					57
										45	9									
11	2461	X	2461	-0-		-0-	B	-0-		66	1	2395	2	N	-0-					57
12	1968	X	1968	-0-		-0-	B	-0-		72	1	1842	2	N	49	86	1			20
										54	9									
01	527	X	169	-0-		-358	B	-0-		29	1	140	2	N	-0-					20

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4789	-0-	-264 B	-0-	95	1	4694	2	N	-0-					93
09	6773	X	6773	-0-	-0- B	-0-	92	1	6680	2	N	1	1	8			93
							1	9									
10	6537	X	6537	-0-	-0- B	-0-	97	1	6436	2	N	4	2	8			95
							4	9									
11	DLQ G-10		5702	-0-	5702 B	5702	94	1	5608	2	N	-0-					95
12	DLQ G-10		5183	-0-	5183 B	10885	94	1	5089	2	N	-0-					95
01	DLQ G-10		4925	-0-	4925 B	15810	89	1	4836	2	N	-0-					95

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4288	-0-	-393 B	-0-	4279	2	9	9	N	8	51	1	3	8	37
09	4530	X	4410	-0-	-120 B	-0-	4392	2	18	9	N	16					53
10	4681	X	4595	-0-	-86 B	-0-	4578	2	17	9	N	15					68
*11	DLQ G-10		4069	-0-	4069 B	4069	4040	2	29	9	N	26	55	1	2	8	37
12	DLQ G-10		4141	-0-	4141 B	8210	4124	2	17	9	N	15					52
01	DLQ G-10		4376	-0-	4376 B	12586	4362	2	14	9	N	13					65

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2289	N	2289	-0-	-0- B	-0-	97	1	2186	2	N	5					40
							6	9									
09	2490	N	2225	-0-	-265 B	-0-	94	1	2131	2	N	-0-					40
10	2418	N	2230	-0-	-188 B	-0-	95	1	2133	2	N	2					42
							2	9									
11	2220	N	2044	-0-	-176 B	-0-	92	1	1949	2	N	3					45
							3	9									
12	2294	N	2009	-0-	-285 B	-0-	88	1	1913	2	N	7					52
							8	9									
01	2232	N	2028	-0-	-204 B	-0-	93	1	1935	2	N	-0-					52

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0- B	-0-	97	1	1624	2	N	-0-					85
09	1682	N	1682	-0-	-0- B	-0-	83	1	1599	2	N	-0-					85
10	1788	N	1788	-0-	-0- B	-0-	94	1	1694	2	N	-0-					85
11	1761	N	1761	-0-	-0- B	-0-	94	1	1667	2	N	-0-					85
12	1736	N	1726	-0-	-10 B	-0-	97	1	1629	2	N	-0-					85
01	1798	N	1622	-0-	-176 B	-0-	97	1	1525	2	N	-0-					85

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0- B	-0-	342	1	1067	2	N	2					37
							2	9									
09	1740	N	1538	-0-	-202 B	-0-	309	1	1229	2	N	-0-					37
10	1574	N	1574	-0-	-0- B	-0-	310	1	1258	2	N	5					42
							6	9									
*11	1380	N	1252	-0-	-128 B	-0-	307	1	942	2	N	3	2	8			43
							3	9									
12	1581	N	1269	-0-	-312 B	-0-	265	1	1002	2	N	2					45
							2	9									
01	1581	N	1308	-0-	-273 B	-0-	305	1	1001	2	N	2					47
							2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2183	-0-		-669 B	-0-		94	1	2068	2	N	19					59
									21	9									
09	3150	X	2365	-0-		-785 B	-0-		87	1	2260	2	N	16					75
									18	9									
10	3255	X	2411	-0-		-844 B	-0-		92	1	2295	2	N	22					97
									24	9									
11	DLQ G-10		1795	-0-		1795 B	1795		80	1	1698	2	N	15	49	1			63
									17	9									
12	DLQ G-10		2012	-0-		2012 B	3807		84	1	1907	2	N	19					82
									21	9									
01	DLQ G-10		1446	-0-		1446 B	5253		91	1	1347	2	N	7	37	1			52
									8	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3216	-0-		-256 B	-0-		97	1	3072	2	N	43					76
									47	9									
09	3360	X	3215	-0-		-145 B	-0-		94	1	3089	2	N	29	65	1			40
									32	9									
10	3441	X	3275	-0-		-166 B	-0-		97	1	3138	2	N	36					76
									40	9									
11	DLQ G-10		2976	-0-		2976 B	2976		94	1	2847	2	N	32					108
									35	9									
*12	DLQ G-10		2917	-0-		2917 B	5893		94	1	2781	2	N	38	79	1	2	8	65
									42	9									
01	DLQ G-10		2924	-0-		2924 B	8817		95	1	2799	2	N	27	47	1			45
									30	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3181	-0-		-570 B	-0-		87	1	3094	2	N	-0-					3
09	3630	X	3156	-0-		-474 B	-0-		94	1	3060	2	N	2	2	8			3
									2	9									
10	3441	X	3117	-0-		-324 B	-0-		97	1	3020	2	N	-0-					3
*11	DLQ G-10		2955	-0-		2955 B	2955		94	1	2859	2	N	2	2	8			3
									2	9									
12	DLQ G-10		3175	-0-		3175 B	6130		87	1	2878	2	N	191	171	1			23
									210	9									
01	DLQ G-10		2983	-0-		2983 B	9113		86	1	2886	2	N	10					33
									11	9									

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4792	X	4792	-0-		-0- B	-0-		97	1	4676	2	N	17					54
									19	9									
09	4737	X	4737	-0-		-0- B	-0-		94	1	4611	2	N	29	57	1	2	8	24
									32	9									
10	4679	X	4679	-0-		-0- B	-0-		97	1	4560	2	N	20					44
									22	9									
11	DLQ G-10		4292	-0-		4292 B	4292		94	1	4161	2	N	34					78
									37	9									
*12	DLQ G-10		4235	-0-		4235 B	8527		87	1	4127	2	N	19	40	1	3	8	54
									21	9									
01	DLQ G-10		4034	-0-		4034 B	12561		89	1	3922	2	N	21					75
									23	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5260	-0-	-661 B	-0-		92 30	1 9	5138	2	N	27	40	1	2	8	30
09	5730	X	5146	-0-	-584 B	-0-		94 22	1 9	5030	2	N	20					50
10	5487	X	5257	-0-	-230 B	-0-		97 24	1 9	5136	2	N	22	2	8			70
*11	DLQ G-10		4887	-0-	4887 B	4887		94 33	1 9	4760	2	N	30	69	1	2	8	29
12	DLQ G-10		4902	-0-	4902 B	9789		90 33	1 9	4779	2	N	30					59
01	DLQ G-10		4749	-0-	4749 B	14538		88 25	1 9	4636	2	N	23	49	1			33

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3270	-0-	-450 B	-0-		97 10	1 9	3163	2	N	9					47
09	3600	X	3221	-0-	-379 B	-0-		94 14	1 9	3113	2	N	13					60
10	3596	X	3299	-0-	-297 B	-0-		97 22	1 9	3180	2	N	20					80
*11	DLQ G-10		2801	-0-	2801 B	2801		87 12	1 9	2702	2	N	11	57	1	1	8	33
12	DLQ G-10		3205	-0-	3205 B	6006		97 8	1 9	3100	2	N	7					40
01	DLQ G-10		3046	-0-	3046 B	9052		92 19	1 9	2935	2	N	17					57

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

08	1704		-0-	-0-	-1704 B	-18744						N	-0-					-0-
09	1704		-0-	-0-	-1704 B	-20448						N	-0-					-0-
10	0	J	-0-	-0-	-0- B	-20448						N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-20448						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-20448						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-20448						N	-0-					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3184	-0-	-226	B	-0-	31	1	3150	2	N	3					113
								3	9									
09	3333	X	3333	-0-	-0-	B	-0-	30	1	3293	2	N	9					122
								10	9									
10	3386	X	3386	-0-	-0-	B	-0-	31	1	3330	2	N	23					145
								25	9									
11	3240	X	3008	-0-	-232	B	-0-	30	1	2970	2	N	7					152
								8	9									
12	3441	X	3103	-0-	-338	B	-0-	31	1	3065	2	N	6					158
								7	9									
01	3441	X	3197	-0-	-244	B	-0-	31	1	3123	2	N	39					197
								43	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4871	-0-	-89	B	-0-	31	1	4820	2	N	18					133
								20	9									
09	4800	X	4719	-0-	-81	B	-0-	30	1	4674	2	N	14					147
								15	9									
10	4960	X	4856	-0-	-104	B	-0-	31	1	4803	2	N	20					167
								22	9									
11	4710	X	4539	-0-	-171	B	-0-	30	1	4509	2	N	-0-					167
12	4867	X	4632	-0-	-235	B	-0-	31	1	4589	2	N	11					178
								12	9									
01	4867	X	4534	-0-	-333	B	-0-	31	1	4486	2	N	15					193
								17	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1844	N	1844	-0-	-0-	B	-0-	31	1	1813	2	N	-0-					147
09	993	N	993	-0-	-0-	B	-0-	30	1	963	2	N	-0-					147
10	755	N	755	-0-	-0-	B	-0-	31	1	724	2	N	-0-					147
11	1770	N	713	-0-	-1057	B	-0-	30	1	683	2	N	-0-					147
12	1023	N	732	-0-	-291	B	-0-	31	1	701	2	N	-0-					147
01	744	N	738	-0-	-6	B	-0-	31	1	707	2	N	-0-					147

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1221	-0-	-205 B	-0-	31	1	1188	2	N	2			82
							2	9							
09	1290	N	1189	-0-	-101 B	-0-	30	1	1152	2	N	6			88
							7	9							
10	1240	N	1204	-0-	-36 B	-0-	31	1	1167	2	N	5			93
							6	9							
11	1170	N	1090	-0-	-80 B	-0-	30	1	1056	2	N	4			97
							4	9							
12	1240	N	1137	-0-	-103 B	-0-	31	1	1099	2	N	6			103
							7	9							
01	1209	N	1110	-0-	-99 B	-0-	31	1	1071	2	N	7			110
							8	9							

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

08	2635	N	2190	-0-	-445 B	-0-	31	1	2159	2	N	-0-			230
09	2550	N	2252	-0-	-298 B	-0-	30	1	2222	2	N	-0-			230
10	3741	X	3741	-0-	-0- B	-0-	31	1	3710	2	N	-0-			230
11	2537	N	2537	-0-	-0- B	-0-	30	1	2507	2	N	-0-			230
12	2325	N	2142	-0-	-183 B	-0-	31	1	2111	2	N	-0-			230
01	3007	X	2338	-0-	-669 B	-0-	31	1	2307	2	N	-0-			230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	31	1	271	2	N	-0-					160
09	306	N	306	-0-	-0- B	-0-	30	1	276	2	N	-0-					160
10	310	N	306	-0-	-4 B	-0-	31	1	273	2	N	2	100	1			62
							2	9									
11	300	N	281	-0-	-19 B	-0-	30	1	251	2	N	-0-					62
12	310	N	269	-0-	-41 B	-0-	31	1	238	2	N	-0-					62
01	310	N	255	-0-	-55 B	-0-	31	1	224	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2136	-0-	-344 B	-0-	31	1	2094	2	N	10					110
							11	9									
09	2490	N	2333	-0-	-157 B	-0-	30	1	2301	2	N	2					112
							2	9									
10	2298	N	2298	-0-	-0- B	-0-	31	1	2256	2	N	10					122
							11	9									
11	2202	N	2202	-0-	-0- B	-0-	30	1	2161	2	N	10					132
							11	9									
12	2418	N	2213	-0-	-205 B	-0-	31	1	2182	2	N	-0-					132
01	2294	N	2089	-0-	-205 B	-0-	31	1	2049	2	N	8					140
							9	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1162	-0-	-16 B	-0-	31	1	1131	2	N	-0-					53
09	1170	N	1114	-0-	-56 B	-0-	30	1	1084	2	N	-0-					53
10	1168	N	1168	-0-	-0- B	-0-	31	1	1137	2	N	-0-					53
11	1110	N	1099	-0-	-11 B	-0-	30	1	1069	2	N	-0-					53
12	1147	N	1118	-0-	-29 B	-0-	31	1	1087	2	N	-0-					53
01	1178	N	738	-0-	-440 B	-0-	31	1	707	2	N	-0-					53

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3838	-0-	-130 B	-0-	31	1	3807	2	N	-0-					177
09	3840	X	3681	-0-	-159 B	-0-	30	1	3651	2	N	-0-					177
10	3968	X	3553	-0-	-415 B	-0-	31	1	3522	2	N	-0-					177
11	3028	X	3028	-0-	-0- B	-0-	30	1	2998	2	N	-0-					177
12	3767	X	3767	-0-	-0- B	-0-	31	1	3736	2	N	-0-					177
*01	3476	X	3476	-0-	-0- B	-0-	31	1	3445	2	N	-0-					177

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4133	-0-	-52 B	-0-	31	1	4102	2	N	-0-					5
09	4020	X	3916	-0-	-104 B	-0-	30	1	3885	2	N	1					6
							1	9									
10	4154	X	4038	-0-	-116 B	-0-	31	1	4005	2	N	2					8
							2	9									
11	3990	X	3975	-0-	-15 B	-0-	30	1	3945	2	N	-0-					8
12	4123	X	4064	-0-	-59 B	-0-	31	1	4032	2	N	1					9
							1	9									
01	4123	X	3998	-0-	-125 B	-0-	31	1	3965	2	N	2					11
							2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	367	-0-	-129 B	-0-	367	2			N	-0-					72
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					72
10	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					72
11	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					72
12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					72
*01	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					38
09	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					38
10	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					38
11	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					38
12	1364	N	1048	-0-	-316 B	-0-	1048	2			N	-0-					38
01	1364	N	1278	-0-	-86 B	-0-	1278	2			N	-0-					38

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0- B	-0-	1229	2	1	9	N	1	61	1			12
09	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					12
10	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					12
11	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					12
12	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					12
*01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3048	X	3048	-0-	-0- B	-0-	3035	2	13	9	N	12					134
09	3385	X	3385	-0-	-0- B	-0-	3374	2	11	9	N	10					144
10	3472	X	3472	-0-	-0- B	-0-	3442	2	30	9	N	27	139	1			32
11	3158	X	3158	-0-	-0- B	-0-	3139	2	19	9	N	17					49
12	3250	X	3250	-0-	-0- B	-0-	3250	2			N	-0-					49
01	2511	X	2199	-0-	-312 B	-0-	2198	2	1	9	N	1					50

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	867	-0-	-311 B	-0-	867	2			N	-0-					10
09	1140	N	886	-0-	-254 B	-0-	886	2			N	-0-					10
10	1178	N	292	-0-	-886 B	-0-	291	2	1	9	N	1					11
11	840	N	683	-0-	-157 B	-0-	683	2			N	-0-					11
12	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					11
*01	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9132	X	9132	-0-	-0- B	-0-	9119	2	13	9	N	12					33
09	8566	X	8566	-0-	-0- B	-0-	8565	2	1	9	N	1					34
10	9028	X	9028	-0-	-0- B	-0-	9024	2	4	9	N	4					38
11	8850	X	6982	-0-	-1868 B	-0-	6982	2			N	-0-					38
12	9114	X	7965	-0-	-1149 B	-0-	7965	2			N	-0-					38
01	9145	X	8110	-0-	-1035 B	-0-	8110	2			N	-0-					38

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2440	-0-	-40 B	-0-	2440	3			N	-0-					22
09	2400	N	2380	-0-	-20 B	-0-	2379	3	1	9	N	1					23
10	2449	N	2420	-0-	-29 B	-0-	2412	3	8	9	N	7					30
11	2370	N	1942	-0-	-428 B	-0-	1942	3			N	-0-					30
12	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					30
*01	2683	N	2683	-0-	-0- B	-0-	2668	3	15	9	N	14					44

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					21
09	2248	N	2248	-0-	-0- B	-0-	2248	2			N	-0-					21
10	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					21
11	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					21
12	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					21
*01	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					48
09	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					48
*10	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					48
*11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					48
*12	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					48
01	620	N	606	-0-	-14 B	-0-	605	2	1	9	N	1					49

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					29
09	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					29
10	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					29
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					29
12	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					29
*01	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3					32

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					34
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					34
10	355	N	355	-0-	-0- B	-0-	354	2	1	9	N	1					35
11	240	N	180	-0-	-60 B	-0-	178	2	2	9	N	2					37
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					37
*01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					37

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0- B	-0-	629	2			N	-0-	119	1			24
09	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					24
10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					24
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					24
12	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					24
01	465	N	331	-0-	-134 B	-0-	331	2			N	-0-					24

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0-	-0-	15	1	1313	3	N	5					215
							2	4	6	9							
09	1194	N	1194	-0-	-0-	-0-	14	1	1164	3	N	13					228
							2	4	14	9							
10	1273	N	1273	-0-	-0-	-0-	13	1	1259	3	N	-0-					228
							1	4									
11	1290	N	1023	-0-	-267	-0-	11	1	1004	3	N	5	184	1	5	5	44
							2	4	6	9							
12	1262	N	1262	-0-	-0-	-0-	11	1	1249	3	N	-0-					44
							2	4									
01	1271	N	884	-0-	-387	-0-	8	1	874	3	N	1					45
							1	4	1	9							

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	20	1	1238	3	N	-0-					-0-
							2	4									
09	1260	N	1197	-0-	-63	-0-	19	1	1176	3	N	-0-					-0-
							2	4									
10	1271	N	1249	-0-	-22	-0-	17	1	1229	3	N	2					2
							1	4	2	9							
11	1230	N	998	-0-	-232	-0-	17	1	979	3	N	-0-					2
							2	4									
12	1240	N	1222	-0-	-18	-0-	19	1	1201	3	N	-0-					2
							2	4									
01	1240	N	921	-0-	-319	-0-	10	1	910	3	N	-0-					2
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	2273	-0-	2273	38655	141	1	2123	2	N	8			237
							9	9							
09	14B2	EXT	1801	-0-	1801	40456	112	1	1674	2	N	14			251
							15	9							
10	14B2	EXT	1455	-0-	1455	41911	90	1	1357	2	N	7			258
							8	9							
11	14B2	EXT	358	-0-	358	42269	29	1	327	2	N	2			260
							2	9							
12	14B2	EXT	674	-0-	674	42943	154	1	514	2	N	5			265
							6	9							
01	14B2	EXT	1091	-0-	1091	44034	107	1	981	2	N	3			268
							3	9							

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

08	1316	N	1316	-0-	-0-	-0-	82	1	1234	2	N	-0-			188
09	1737	N	1737	-0-	-0-	-0-	72	1	1665	2	N	-0-			188
10	0	W	1873	-0-	1873	1873	117	1	1756	2	N	-0-			188
11	0	W	1144	-0-	1144	3017	95	1	1049	2	N	-0-			188
12	0	W	1357	-0-	1357	4374	77	1	1280	2	N	-0-			188
01	0	W	1115	-0-	1115	5489	110	1	1005	2	N	-0-			188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

08	1519	N	1385	-0-	-134	-0-	92	1	1279	2	N	13			68
							14	9							
09	1478	N	1478	-0-	-0-	-0-	94	1	1371	2	N	12			80
							13	9							
10	1526	N	1526	-0-	-0-	-0-	94	1	1421	2	N	10	67	1	23
							11	9							
11	1350	N	1233	-0-	-117	-0-	91	1	1123	2	N	17			40
							19	9							
12	1519	N	1374	-0-	-145	-0-	94	1	1263	2	N	15			55
							17	9							
01	1519	N	631	-0-	-888	-0-	82	1	547	2	N	2			57
							2	9							

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

08	3100	X	2899	-0-	-201	-0-	95	1	2782	2	N	20	53	1	15
							22	9							
09	2880	X	2865	-0-	-15	-0-	94	1	2757	2	N	13			28
							14	9							
10	2976	X	2869	-0-	-107	-0-	97	1	2768	2	N	4			32
							4	9							
11	2880	X	2676	-0-	-204	-0-	94	1	2562	2	N	18			50
							20	9							
12	2976	N	2637	-0-	-339	-0-	89	1	2531	2	N	15			65
							17	9							
01	2883	N	2401	-0-	-482	-0-	97	1	2301	2	N	3			68
							3	9							

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3412	-0-	-556	-0-	148	1	3252	2	N	11					64
							12	9									
09	3720	X	3227	-0-	-493	-0-	143	1	3084	2	N	-0-					64
10	3596	X	3328	-0-	-268	-0-	148	1	3180	2	N	-0-					64
11	3480	X	3310	-0-	-170	-0-	128	1	3182	2	N	-0-					64
12	3410	X	3250	-0-	-160	-0-	140	1	3110	2	N	-0-					64
01	3410	X	3336	-0-	-74	-0-	150	1	3186	2	N	-0-					64

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	19					115
09	0	N	-0-	-0-	-0-	-0-					N	18					133
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					133
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					133
*12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					133
*01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					133

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					310
09	0	N	-0-	-0-	-0-	-0-					N	7					317
10	1929	N	1929	-0-	-0-	-0-	1904	2	25	9	N	23					340
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					340
*12	3100	N	17220	-0-	14120	14120	17220	2			N	-0-					340
*01	3100	N	1199	-0-	-1901	12219	1199	2			N	-0-					340

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	9	1	281	2	N	11					305
							12	9									
09	0	N	-0-	-0-	-0-	-0-					N	51					356
10	2114	N	2114	-0-	-0-	-0-	2113	2	1	9	N	1					357
11	1850	N	1850	-0-	-0-	-0-	1843	2	7	9	N	6					363
*12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					363
*01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					363

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					35
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					35
*12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	69	1	1044	2	N	-0-					707
09	1116	N	1116	-0-	-0-	-0-	46	1	1070	2	N	-0-					707
10	1086	N	1086	-0-	-0-	-0-	67	1	1019	2	N	-0-					707
11	1051	N	1051	-0-	-0-	-0-	87	1	964	2	N	-0-					707
*12	987	N	987	-0-	-0-	-0-	56	1	931	2	N	-0-					707
*01	1014	N	1014	-0-	-0-	-0-	101	1	913	2	N	-0-					707

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	3006	-0-		-63	-0-		31 1 22 9	2953	2	N	20					207
09	2891	N	2891	-0-		-0-	-0-		30 1 22 9	2839	2	N	20	122	1			105
10	2976	N	2912	-0-		-64	-0-		31 1 9 9	2872	2	N	8	60	1			53
11	2910	N	2520	-0-		-390	-0-		30 1 13 9	2477	2	N	12					65
12	2976	N	2663	-0-		-313	-0-		30 1 19 9	2614	2	N	17					82
01	2914	N	2717	-0-		-197	-0-		31 1 12 9	2674	2	N	11					93

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2150	-0-		-113	-0-		31 1 2 9	2117	2	N	2					47
09	2074	N	2074	-0-		-0-	-0-		30 1 17 9	2027	2	N	15					62
10	2141	N	2141	-0-		-0-	-0-		31 1 18 9	2092	2	N	16					78
11	2070	N	1867	-0-		-203	-0-		30 1 19 9	1818	2	N	17					95
12	2139	N	1741	-0-		-398	-0-		30 1 19 9	1692	2	N	17					112
01	2139	N	1995	-0-		-144	-0-		31 1 18 9	1946	2	N	16					128

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2866	-0-		-327	-0-		31 1 24 9	2811	2	N	22					67
09	3180	X	2579	-0-		-601	-0-		30 1 7 9	2542	2	N	6					73
10	0	W	2980	-0-		2980	2980		31 1 17 9	2932	2	N	15					88
11	0	W	2846	-0-		2846	5826		30 1 21 9	2795	2	N	19					107
12	0	W	2578	-0-		2578	8404		31 1 11 9	2536	2	N	10					117
01	0	W	2690	-0-		2690	11094		31 1 22 9	2637	2	N	20					137

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2863	-0-		-206	-0-		31 1 19 9	2813	2	N	17					187
09	2970	X	2872	-0-		-98	-0-		30 1 11 9	2831	2	N	10					197
10	3069	X	3006	-0-		-63	-0-		31 1 31 9	2944	2	N	28					225
11	2910	X	2711	-0-		-199	-0-		30 1 20 9	2661	2	N	18					243
12	2976	X	2707	-0-		-269	-0-		31 1 17 9	2659	2	N	15					258
01	3007	N	2820	-0-		-187	-0-		31 1 33 9	2756	2	N	30					288

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2352	-0-	-345	-0-	31 17	1 9	2304	2	N	15					197
09	2520	N	2392	-0-	-128	-0-	30 3	1 9	2359	2	N	3					200
10	2657	N	2657	-0-	-0-	-0-	31 34	1 9	2592	2	N	31	198	1			33
11	2394	N	2394	-0-	-0-	-0-	30 2	1 9	2362	2	N	2					35
12	2480	N	2390	-0-	-90	-0-	31 14	1 9	2345	2	N	13					48
01	2666	N	2412	-0-	-254	-0-	31	1	2381	2	N	-0-					48

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1883	-0-	-101	-0-	31	1	1852	2	N	-0-					160
09	2024	N	2024	-0-	-0-	-0-	30	1	1994	2	N	-0-					160
10	1905	N	1905	-0-	-0-	-0-	31	1	1874	2	N	-0-					160
11	1830	N	1708	-0-	-122	-0-	30	1	1678	2	N	-0-					160
12	2077	N	1782	-0-	-295	-0-	30	1	1752	2	N	-0-					160
01	1891	N	1577	-0-	-314	-0-	30	1	1547	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1111	-0-	-191	-0-	31	1	1069	2	N	10					163
							11	9									
09	1200	N	956	-0-	-244	-0-	30	1	926	2	N	-0-					163
10	1116	N	946	-0-	-170	-0-	31	1	907	2	N	7					170
							8	9									
11	1080	N	829	-0-	-251	-0-	30	1	793	2	N	5					175
							6	9									
12	992	N	895	-0-	-97	-0-	31	1	858	2	N	5					180
							6	9									
01	961	N	743	-0-	-218	-0-	31	1	710	2	N	2					182
							2	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3455	-0-	-203	-0-	31	1	3402	2	N	20					213
							22	9									
09	3480	X	3419	-0-	-61	-0-	30	1	3363	2	N	24					237
							26	9									
10	3565	X	3229	-0-	-336	-0-	31	1	3175	2	N	21					258
							23	9									
11	3360	X	3131	-0-	-229	-0-	30	1	3080	2	N	19					277
							21	9									
12	3534	X	3043	-0-	-491	-0-	31	1	3001	2	N	10					287
							11	9									
01	3534	X	3351	-0-	-183	-0-	31	1	3257	2	N	57	202	1			142
							63	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	6086	-0-	-455	-0-	31	1	6052	2	N	3					300
							3	9									
09	6330	X	6119	-0-	-211	-0-	30	1	5861	2	N	207	192	1			315
							228	9									
10	6541	X	5271	-0-	-1270	-0-	27	1	5244	2	N	-0-					315
11	6330	X	5815	-0-	-515	-0-	30	1	5689	2	N	87	193	1			209
							96	9									
12	6386	X	6109	-0-	-277	-0-	31	1	5904	2	N	158	198	1			169
							174	9									
01	6324	X	5590	-0-	-734	-0-	31	1	5398	2	N	146					315
							161	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	14					123
09	SWR 10		-0-	-0-	-0-	-0-					N	22					145
10	SWR 10		-0-	-0-	-0-	-0-					N	29					174
11	SWR 10		-0-	-0-	-0-	-0-					N	13					187
12	SWR 10		-0-	-0-	-0-	-0-					N	22					209
01	SWR 10		-0-	-0-	-0-	-0-					N	48					257

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6414	-0-	-282	-0-	31	1	6347	2	N	33					225
							36	9									
09	6480	X	6338	-0-	-142	-0-	30	1	6262	2	N	42					267
							46	9									
10	6727	X	6079	-0-	-648	-0-	31	1	6002	2	N	42					309
							46	9									
11	6510	X	5932	-0-	-578	-0-	30	1	5852	2	N	45					354
							50	9									
12	6727	X	6071	-0-	-656	-0-	31	1	6037	2	N	3					357
							3	9									
01	6541	X	5810	-0-	-731	-0-	31	1	5743	2	N	33	197	1			193
							36	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1273	-0-	-246	-0-	31	1	1235	2	N	6					252
							7	9									
09	1620	N	1233	-0-	-387	-0-	30	1	1191	2	N	11					263
							12	9									
10	1643	N	1357	-0-	-286	-0-	28	1	1317	2	N	11					274
							12	9									
11	1957	N	1957	-0-	-0-	-0-	30	1	1908	2	N	17					291
							19	9									
12	1710	N	1710	-0-	-0-	-0-	31	1	1657	2	N	20					311
							22	9									
*01	1408	N	1408	-0-	-0-	-0-	31	1	1362	2	N	14					325
							15	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	6355	X	6236	-0-		-119		-0-	31	1	6175	2	N	27					92
									30	9									
09	6150	X	5971	-0-		-179		-0-	30	1	5908	2	N	30					122
									33	9									
10	6324	X	5982	-0-		-342		-0-	31	1	5915	2	N	33					155
									36	9									
11	6090	X	4819	-0-		-1271		-0-	30	1	4778	2	N	10					165
									11	9									
12	6231	X	825	-0-		-5406		-0-	27	1	794	2	N	4					169
									4	9									
01	6231	X	5593	-0-		-638		-0-	31	1	5556	2	N	5					174
									6	9									

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	7967	X	7316	-0-		-651		-0-	31	1	7263	2	N	20					288
									22	9									
09	7710	X	6923	-0-		-787		-0-	30	1	6871	2	N	20	185	1			123
									22	9									
10	7936	X	7077	-0-		-859		-0-	31	1	7027	2	N	17					140
									19	9									
11	7680	X	6803	-0-		-877		-0-	30	1	6720	2	N	48					188
									53	9									
12	7285	X	6956	-0-		-329		-0-	31	1	6912	2	N	12					200
									13	9									
01	7285	X	7024	-0-		-261		-0-	31	1	6984	2	N	8					208
									9	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	7626	X	7193	-0-		-433		-0-	31	1	7117	2	N	41					208
									45	9									
09	7560	X	7094	-0-		-466		-0-	30	1	7003	2	N	55	190	1			73
									61	9									
10	7812	X	7028	-0-		-784		-0-	31	1	6934	2	N	57					130
									63	9									
11	7560	X	6666	-0-		-894		-0-	30	1	6592	2	N	40					170
									44	9									
12	7626	X	6968	-0-		-658		-0-	31	1	6880	2	N	52					222
									57	9									
01	7316	X	6372	-0-		-944		-0-	31	1	6280	2	N	55					277
									61	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	5053	X	4568	-0-		-485		-0-	31	1	4512	2	N	23					250
									25	9									
09	4890	X	4542	-0-		-348		-0-	30	1	4481	2	N	28					278
									31	9									
10	5022	X	4592	-0-		-430		-0-	31	1	4550	2	N	10	190	1			98
									11	9									
11	4860	X	4355	-0-		-505		-0-	30	1	4299	2	N	24					122
									26	9									
12	5022	X	4267	-0-		-755		-0-	31	1	4191	2	N	41					163
									45	9									
01	4681	X	4038	-0-		-643		-0-	31	1	3972	2	N	32					195
									35	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2149	-0-		-145	-0-	31	1	2105	2	N	12					152
								13	9									
09	2280	N	2098	-0-		-182	-0-	30	1	2054	2	N	13					165
								14	9									
10	2263	N	2135	-0-		-128	-0-	31	1	2084	2	N	18					183
								20	9									
11	2070	N	1041	-0-		-1029	-0-	20	1	1015	2	N	5					188
								6	9									
12	2170	N	234	-0-		-1936	-0-	8	1	226	2	N	-0-					188
01	2139	N	6	-0-		-2133	-0-	6	1			N	-0-					188

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2914	-0-		-124	-0-	31	1	2860	2	N	21					243
								23	9									
09	3120	X	2962	-0-		-158	-0-	30	1	2911	2	N	19					262
								21	9									
10	3224	X	2955	-0-		-269	-0-	31	1	2898	2	N	24	196	1			90
								26	9									
11	3120	X	2664	-0-		-456	-0-	30	1	2610	2	N	22					112
								24	9									
12	3007	X	2729	-0-		-278	-0-	31	1	2676	2	N	20					132
								22	9									
01	3007	X	2581	-0-		-426	-0-	31	1	2528	2	N	20					152
								22	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2466	-0-		-200	-0-	30	1	2427	2	N	8	194	1			69
								9	9									
09	2640	N	2617	-0-		-23	-0-	30	1	2567	2	N	18					87
								20	9									
10	2759	N	2516	-0-		-243	-0-	31	1	2455	2	N	27					114
								30	9									
11	2497	N	2497	-0-		-0-	-0-	30	1	2445	2	N	20					134
								22	9									
12	2697	N	2588	-0-		-109	-0-	31	1	2528	2	N	26					160
								29	9									
01	2511	N	2343	-0-		-168	-0-	31	1	2284	2	N	25					185
								28	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2102	-0-		-99	-0-	30	1	2050	2	N	20					184
								22	9									
09	2190	N	2183	-0-		-7	-0-	30	1	2129	2	N	22					206
								24	9									
10	2263	N	2138	-0-		-125	-0-	31	1	2068	2	N	35					241
								39	9									
11	2170	N	2170	-0-		-0-	-0-	30	1	2134	2	N	5					246
								6	9									
12	2263	N	2168	-0-		-95	-0-	31	1	2119	2	N	16					262
								18	9									
*01	2188	N	2188	-0-		-0-	-0-	31	1	2121	2	N	33	197	1			98
								36	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	763	-0-	-43	-0-	31	1	724	2	N	7	192	1			58
							8	9									
09	810	N	739	-0-	-71	-0-	30	1	709	2	N	-0-					58
10	837	N	779	-0-	-58	-0-	31	1	748	2	N	-0-					58
11	750	N	746	-0-	-4	-0-	30	1	716	2	N	-0-					58
12	775	N	760	-0-	-15	-0-	31	1	727	2	N	2					60
							2	9									
01	775	N	672	-0-	-103	-0-	31	1	641	2	N	-0-					60

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7584	-0-	-941	-0-	31	1	7476	2	N	70	194	1			283
							77	9									
09	7770	X	7503	-0-	-267	-0-	30	1	7384	2	N	81	197	1			167
							89	9									
10	8029	X	7212	-0-	-817	-0-	31	1	7090	2	N	83					250
							91	9									
11	7565	X	7565	-0-	-0-	-0-	30	1	7447	2	N	80					330
							88	9									
12	7750	X	7265	-0-	-485	-0-	31	1	7153	2	N	74	199	1			205
							81	9									
01	7750	X	5118	-0-	-2632	-0-	31	1	5045	2	N	38					243
							42	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5564	-0-	-605	-0-	31	1	5524	2	N	8					316
							9	9									
09	5910	X	5568	-0-	-342	-0-	30	1	5488	2	N	45	193	1			168
							50	9									
10	5952	X	5591	-0-	-361	-0-	31	1	5520	2	N	36					204
							40	9									
11	5760	X	5427	-0-	-333	-0-	30	1	5351	2	N	42					246
							46	9									
12	5766	X	5562	-0-	-204	-0-	31	1	5497	2	N	31					277
							34	9									
*01	6003	X	6003	-0-	-0-	-0-	31	1	5895	2	N	70					347
							77	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3011	N	3011	-0-	-0-	-0-	3001	2	10	9	N	9					72
09	2218	N	2218	-0-	-0-	-0-	22	1	2183	2	N	12					84
							13	9									
10	2288	N	2288	-0-	-0-	-0-	33	1	2240	2	N	14					98
							15	9									
11	2850	N	2123	-0-	-727	-0-	32	1	2081	2	N	9					107
							10	9									
12	2294	N	2185	-0-	-109	-0-	33	1	2140	2	N	11					118
							12	9									
01	2294	N	2022	-0-	-272	-0-	33	1	1972	2	N	15					133
							17	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	10	1	441	2	N	-0-					96
09	423	N	423	-0-	-0-	-0-	1	1	422	2	N	-0-					96
10	693	N	693	-0-	-0-	-0-	6	1	687	2	N	-0-					96
11	545	N	545	-0-	-0-	-0-	10	1	535	2	N	-0-					96
12	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					96
01	682	N	564	-0-	-118	-0-	10	1	554	2	N	-0-					96

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	300	-0-	-258	-0-	6	1	294	2	N	-0-					140
09	510	N	497	-0-	-13	-0-	495	2	2	9	N	2					142
10	555	N	555	-0-	-0-	-0-	3	1	550	2	N	2					144
							2	9									
11	497	N	497	-0-	-0-	-0-	6	1	482	2	N	8					152
							9	9									
12	527	N	371	-0-	-156	-0-	6	1	351	2	N	13	93	1			72
							14	9									
01	558	N	464	-0-	-94	-0-	464	2			N	-0-					72

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	107	-0-	-172	-0-	107	3			N	-0-					108
09	180	N	111	-0-	-69	-0-	111	3			N	-0-					108
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					108
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					108
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					108
*01	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					151

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	454	2	33	9	N	30					343
09	642	N	642	-0-	-0-	-0-	574	2	68	9	N	62					405
10	654	N	654	-0-	-0-	-0-	606	2	48	9	N	44					449
11	593	N	593	-0-	-0-	-0-	549	2	44	9	N	40					489
12	553	N	553	-0-	-0-	-0-	501	2	52	9	N	47	375	1			161
*01	643	N	643	-0-	-0-	-0-	556	2	87	9	N	79					240

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6269	-0-	-520	-0-	275	1	5973	2	N	19					281
							21	9									
09	6570	X	5918	-0-	-652	-0-	287	1	5624	2	N	6					287
							7	9									
10	6758	X	6032	-0-	-726	-0-	293	1	5731	2	N	7					294
							8	9									
11	6060	X	3752	-0-	-2308	-0-	207	1	3520	2	N	23	186	1			131
							25	9									
12	6138	X	5665	-0-	-473	-0-	241	1	5389	2	N	32					163
							35	9									
01	6138	X	5238	-0-	-900	-0-	197	1	5004	2	N	34					197
							37	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2417	N	2417	-0-	-0-	-0-	44	1	2371	3	N	-0-					60
							2	4									
09	2430	N	2279	-0-	-151	-0-	43	1	2232	3	N	2					62
							2	4	2	9							
10	2449	N	2356	-0-	-93	-0-	37	1	2312	3	N	5					67
							1	4	6	9							
11	2340	N	2165	-0-	-175	-0-	38	1	2125	3	N	-0-					67
							2	4									
12	2356	N	2204	-0-	-152	-0-	29	1	2173	3	N	-0-					67
							2	4									
*01	2115	N	2115	-0-	-0-	-0-	22	1	2082	3	N	9					76
							1	4	10	9							

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	1	1	223	3	N	3					79
							2	4	3	9							
09	262	N	262	-0-	-0-	-0-	2	1	258	3	N	-0-					79
							2	4									
10	310	N	142	-0-	-168	-0-	1	1	140	3	N	-0-					79
							1	4									
11	210	N	21	-0-	-189	-0-	19	3	2	4	N	-0-					79
12	310	N	196	-0-	-114	-0-	1	1	193	3	N	-0-					79
							2	4									
01	155	N	64	-0-	-91	-0-	1	1	62	3	N	-0-					79
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	7 1	1197	3	N	10			102
							2 4	11	9					
09	1192	N	1192	-0-	-0-	-0-	7 1	1183	3	N	-0-			102
							2 4							
10	1210	N	1210	-0-	-0-	-0-	6 1	1203	3	N	-0-			102
							1 4							
11	1194	N	1194	-0-	-0-	-0-	8 1	1180	3	N	4			106
							2 4	4	9					
12	1209	N	1160	-0-	-49	-0-	6 1	1116	3	N	33			139
							2 4	36	9					
01	1209	N	1151	-0-	-58	-0-	7 1	1143	3	N	-0-			139
							1 4							

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	2 1	316	3	N	-0-			82
							2 4							
09	304	N	304	-0-	-0-	-0-	2 1	296	3	N	4			86
							2 4	4	9					
10	341	N	310	-0-	-31	-0-	2 1	307	3	N	-0-			86
							1 4							
11	300	N	278	-0-	-22	-0-	3 1	273	3	N	-0-			86
							2 4							
12	341	N	294	-0-	-47	-0-	2 1	290	3	N	-0-			86
							2 4							
01	310	N	264	-0-	-46	-0-	2 1	258	3	N	3			89
							1 4	3	9					

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	729	-0-	-15	-0-	110 1	617	3	N	-0-			-0-
							2 4							
09	703	N	703	-0-	-0-	-0-	107 1	594	3	N	-0-			-0-
							2 4							
10	713	N	708	-0-	-5	-0-	93 1	614	3	N	-0-			-0-
							1 4							
11	720	N	710	-0-	-10	-0-	107 1	601	3	N	-0-			-0-
							2 4							
12	713	N	707	-0-	-6	-0-	96 1	609	3	N	-0-			-0-
							2 4							
01	713	N	674	-0-	-39	-0-	93 1	580	3	N	-0-			-0-
							1 4							

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34	-0-	9	1	631	3	N	5					111
							2	4	6	9							
09	630	N	616	-0-	-14	-0-	11	1	603	3	N	-0-					111
							2	4									
10	625	N	625	-0-	-0-	-0-	7	1	617	3	N	-0-					111
							1	4									
11	630	N	545	-0-	-85	-0-	8	1	529	3	N	5					116
							2	4	6	9							
12	651	N	585	-0-	-66	-0-	8	1	575	3	N	-0-					116
							2	4									
01	620	N	440	-0-	-180	-0-	5	1	425	3	N	8					124
							1	4	9	9							

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	8	1	1075	3	N	2					44
							2	4	2	9							
09	870	N	870	-0-	-0-	-0-	7	1	860	3	N	1					45
							2	4	1	9							
10	1178	N	967	-0-	-211	-0-	6	1	954	3	N	5					50
							1	4	6	9							
11	1050	N	833	-0-	-217	-0-	6	1	825	3	N	-0-					50
							2	4									
12	899	N	843	-0-	-56	-0-	6	1	831	3	N	4					54
							2	4	4	9							
01	961	N	562	-0-	-399	-0-	4	1	557	3	N	-0-					54
							1	4									

BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 08/12/2013 - PLUGGED 08/12/13

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	523	-0-	-128	-0-	6	1	515	3	N	-0-					17
							2	4									
09	600	N	483	-0-	-117	-0-	4	1	477	3	N	-0-					17
							2	4									
10	620	N	416	-0-	-204	-0-	3	1	409	3	N	3					20
							1	4	3	9							
11	709	N	709	-0-	-0-	-0-	6	1	701	3	N	-0-					20
							2	4									
12	623	N	623	-0-	-0-	-0-	4	1	617	3	N	-0-					20
							2	4									
*01	572	N	572	-0-	-0-	-0-	3	1	568	3	N	-0-					20
							1	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	6	1	351	3	N	-0-					18
							2	4									
09	335	N	335	-0-	-0-	-0-	5	1	328	3	N	-0-					18
							2	4									
10	374	N	374	-0-	-0-	-0-	5	1	368	3	N	-0-					18
							1	4									
11	399	N	399	-0-	-0-	-0-	6	1	391	3	N	-0-					18
							2	4									
12	428	N	428	-0-	-0-	-0-	6	1	420	3	N	-0-					18
							2	4									
*01	384	N	384	-0-	-0-	-0-	5	1	378	3	N	-0-					18
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1215	-0-		-56	-0-	31	1	1172	3	N	7					131
								4	4	8	9							
09	1200	N	1176	-0-		-24	-0-	36	1	1137	3	N	-0-					131
								3	4									
10	1240	N	1202	-0-		-38	-0-	29	1	1159	3	N	10					141
								3	4	11	9							
11	1170	N	1076	-0-		-94	-0-	34	1	1033	3	N	5					146
								3	4	6	9							
12	1209	N	1158	-0-		-51	-0-	30	1	1119	3	N	5					151
								3	4	6	9							
01	1209	N	1081	-0-		-128	-0-	21	1	1057	3	N	-0-					151
								3	4									

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1159	-0-		-19	-0-	8	1	1141	3	N	7					54
								2	4	8	9							
09	1201	N	1201	-0-		-0-	-0-	8	1	1190	3	N	1					55
								2	4	1	9							
10	1164	N	1164	-0-		-0-	-0-	7	1	1156	3	N	-0-					55
								1	4									
11	1110	N	1074	-0-		-36	-0-	7	1	1063	3	N	2					57
								2	4	2	9							
12	1240	N	1205	-0-		-35	-0-	6	1	1197	3	N	-0-					57
								2	4									
01	1178	N	1088	-0-		-90	-0-	6	1	1081	3	N	-0-					57
								1	4									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	312	-0-		-370	-0-	3	1	306	3	N	-0-					153
								3	4									
09	1230	N	1114	-0-		-116	-0-	11	1	1101	3	N	-0-					153
								2	4									
10	1372	N	1372	-0-		-0-	-0-	10	1	1361	3	N	-0-					153
								1	4									
11	1198	N	1198	-0-		-0-	-0-	11	1	1185	3	N	-0-					153
								2	4									
12	1229	N	1229	-0-		-0-	-0-	10	1	1217	3	N	-0-					153
								2	4									
01	1364	N	1153	-0-		-211	-0-	9	1	1143	3	N	-0-					153
								1	4									

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	768	-0-		-162	-0-	13	1	753	3	N	-0-					35
								2	4									
09	810	N	710	-0-		-100	-0-	13	1	695	3	N	-0-					35
								2	4									
10	806	N	593	-0-		-213	-0-	9	1	583	3	N	-0-					35
								1	4									
11	788	N	788	-0-		-0-	-0-	10	1	776	3	N	-0-					35
								2	4									
12	744	N	676	-0-		-68	-0-	8	1	666	3	N	-0-					35
								2	4									
*01	974	N	974	-0-		-0-	-0-	30	1	943	3	N	-0-					35
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

08	476	N	476	-0-	-0-	-0-	8	1	468	3	N	-0-					20
09	480	N	456	-0-	-24	-0-	7	1	449	3	N	-0-					20
10	465	N	465	-0-	-0-	-0-	7	1	458	3	N	-0-					20
11	450	N	447	-0-	-3	-0-	7	1	440	3	N	-0-					20
12	465	N	436	-0-	-29	-0-	7	1	429	3	N	-0-					20
01	465	N	463	-0-	-2	-0-	7	1	456	3	N	-0-					20

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					146
09	835	N	835	-0-	-0-	-0-	824	3	11	9	N	10					156
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					156
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					156
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					156
*01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					156

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

08	1488	N	1451	-0-	-37	-0-	45	1	1404	3	N	-0-					-0-
							2	4									
09	1412	N	1412	-0-	-0-	-0-	41	1	1369	3	N	-0-					-0-
							2	4									
10	1488	N	1478	-0-	-10	-0-	39	1	1438	3	N	-0-					-0-
							1	4									
11	1410	N	1145	-0-	-265	-0-	37	1	1103	3	N	3					3
							2	4	3	9							
12	1457	N	1302	-0-	-155	-0-	35	1	1265	3	N	-0-					3
							2	4									
01	1488	N	1455	-0-	-33	-0-	41	1	1413	3	N	-0-					3
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

08	355	N	355	-0-	-0-	-0-	11	1	342	3	N	-0-					10
							2	4									
09	331	N	331	-0-	-0-	-0-	11	1	318	3	N	-0-					10
							2	4									
10	385	N	385	-0-	-0-	-0-	384	3	1	4	N	-0-					10
11	330	N	200	-0-	-130	-0-	6	1	192	3	N	-0-					10
							2	4									
12	495	N	495	-0-	-0-	-0-	15	1	478	3	N	-0-					10
							2	4									
01	372	N	257	-0-	-115	-0-	6	1	250	3	N	-0-					10
							1	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

08	3224	X	3093	-0-	-131	-0-	45	1	2962	3	N	76					143
							2	4	84	9							
09	3120	X	2932	-0-	-188	-0-	45	1	2818	3	N	61	24	5			180
							2	4	67	9							
10	3224	X	2958	-0-	-266	-0-	39	1	2873	3	N	41	45	5			176
							1	4	45	9							
11	3060	X	2810	-0-	-250	-0-	42	1	2680	3	N	78					254
							2	4	86	9							
12	3069	X	2465	-0-	-604	-0-	33	1	2397	3	N	30					284
							2	4	33	9							
01	3069	X	2853	-0-	-216	-0-	35	1	2817	3	N	-0-	198	1	44	5	42
							1	4									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

08	341	N	288	-0-	-53	-0-	2	1	278	3	N	5					128
							2	4	6	9							
09	330	N	295	-0-	-35	-0-	2	1	291	3	N	-0-					128
							2	4									
10	393	N	393	-0-	-0-	-0-	2	1	390	3	N	-0-					128
							1	4									
11	348	N	348	-0-	-0-	-0-	2	1	343	3	N	1					129
							2	4	1	9							
12	316	N	316	-0-	-0-	-0-	2	1	312	3	N	-0-					129
							2	4									
01	403	N	357	-0-	-46	-0-	2	1	348	3	N	5					134
							1	4	6	9							

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	12	1	2	4	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	13	1	2	4	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	10	1	1	4	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	16	1	2	4	N	-0-					-0-
12	31	N	11	-0-	-20	-0-	9	1	2	4	N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	9	1	1	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

08	465	N	406	-0-	-59	-0-	7	1	397	2	N	-0-					93
							2	4									
09	360	N	346	-0-	-14	-0-	5	1	339	2	N	-0-					93
							2	4									
10	434	N	364	-0-	-70	-0-	5	1	358	2	N	-0-					93
							1	4									
11	433	N	433	-0-	-0-	-0-	6	1	425	2	N	-0-					93
							2	4									
12	372	N	358	-0-	-14	-0-	17	1	339	2	N	-0-					93
							2	4									
01	372	N	-0-	-0-	-372	-0-					N	-0-					93

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

08	1383	N	1383	-0-	-0-	-0-	9	1	1372	3	N	-0-					109
							2	4									
09	1358	N	1358	-0-	-0-	-0-	9	1	1347	3	N	-0-					109
							2	4									
10	1301	N	1301	-0-	-0-	-0-	8	1	1292	3	N	-0-					109
							1	4									
11	1350	N	1142	-0-	-208	-0-	17	1	1123	3	N	-0-					109
							2	4									
12	1449	N	1449	-0-	-0-	-0-	9	1	1434	3	N	4					113
							2	4	4	9							
01	1302	N	1167	-0-	-135	-0-	7	1	1159	3	N	-0-					113
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

08	434	N	359	-0-	-75	-0-	7	1	350	3	N	-0-					29
							2	4									
09	390	N	348	-0-	-42	-0-	7	1	339	3	N	-0-					29
							2	4									
10	354	N	354	-0-	-0-	-0-	6	1	347	3	N	-0-					29
							1	4									
11	360	N	334	-0-	-26	-0-	8	1	324	3	N	-0-					29
							2	4									
12	372	N	216	-0-	-156	-0-	5	1	209	3	N	-0-					29
							2	4									
01	341	N	240	-0-	-101	-0-	4	1	235	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

08	651	N	526	-0-	-125	-0-	20 2	1 4	504	3	N	-0-					131
09	570	N	526	-0-	-44	-0-	17 2	1 4	507	3	N	-0-					131
10	543	N	543	-0-	-0-	-0-	14 1	1 4	528	3	N	-0-					131
11	552	N	552	-0-	-0-	-0-	16 2	1 4	534	3	N	-0-					131
12	588	N	588	-0-	-0-	-0-	13 2	1 4	573	3	N	-0-					131
01	558	N	549	-0-	-9	-0-	11 1	1 4	537	3	N	-0-					131

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

08	344	N	344	-0-	-0-	-0-	3 2	1 4	339	3	N	-0-					64
09	300	N	298	-0-	-2	-0-	2 2	1 4	294	3	N	-0-					64
10	362	N	362	-0-	-0-	-0-	2 1	1 4	357 2	3 9	N	2					66
11	330	N	302	-0-	-28	-0-	2 2	1 4	298	3	N	-0-					66
12	324	N	324	-0-	-0-	-0-	2 2	1 4	320	3	N	-0-					66
01	372	N	255	-0-	-117	-0-	1 1	1 4	253	3	N	-0-					66

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

08	1352	N	1352	-0-	-0-	-0-	1349	3	3	9	N	3					55
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					55
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					55
11	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					55
12	1364	N	1342	-0-	-22	-0-	1342	3			N	-0-					55
01	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

08	289	N	289	-0-	-0-	-0-	5 2	1 4	282	3	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	4 2	1 4	259	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	4 1	1 4	274	3	N	-0-					-0-
11	270	N	257	-0-	-13	-0-	4 2	1 4	251	3	N	-0-					-0-
12	279	N	209	-0-	-70	-0-	3 2	1 4	204	3	N	-0-					-0-
01	279	N	187	-0-	-92	-0-	3 1	1 4	183	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

08	651	N	638	-0-	-13	-0-	3 2	1 4	633	3	N	-0-					2
09	607	N	607	-0-	-0-	-0-	3 2	1 4	602	3	N	-0-					2
10	644	N	644	-0-	-0-	-0-	3 1	1 4	640	3	N	-0-					2
11	630	N	578	-0-	-52	-0-	3 2	1 4	573	3	N	-0-					2
12	620	N	612	-0-	-8	-0-	2 2	1 4	608	3	N	-0-					2
01	651	N	554	-0-	-97	-0-	2 1	1 4	551	3	N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

08	2783	X	2783	-0-	-0-	-0-	54 2	1 4	2646 81	3 9	N	74	51	5			74
09	2868	N	2868	-0-	-0-	-0-	61 2	1 4	2805	3	N	-0-					74
10	2934	N	2934	-0-	-0-	-0-	53 1	1 4	2880	3	N	-0-					74
11	2849	N	2849	-0-	-0-	-0-	63 2	1 4	2782 2	3 9	N	2					76
12	2973	N	2973	-0-	-0-	-0-	59 2	1 4	2887 25	3 9	N	23					99
*01	2778	N	2778	-0-	-0-	-0-	45 1	1 4	2719 13	3 9	N	12					111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	2 1 2 4	242	3	N	-0-			-0-
09	210	N	208	-0-	-2	-0-	2 1 2 4	204	3	N	-0-			-0-
10	234	N	234	-0-	-0-	-0-	2 1 1 4	231	3	N	-0-			-0-
11	240	N	213	-0-	-27	-0-	2 1 2 4	209	3	N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	2 1 2 4	221	3	N	-0-			-0-
01	248	N	203	-0-	-45	-0-	2 1 1 4	200	3	N	-0-			-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

08	31	N	16	-0-	-15	-0-	14 3	2	4	N	-0-			-0-
09	30	N	2	-0-	-28	-0-	2 4			N	-0-			-0-
10	31	N	27	-0-	-4	-0-	26 3	1	4	N	-0-			-0-
11	30	N	17	-0-	-13	-0-	15 3	2	4	N	-0-			-0-
12	16	N	16	-0-	-0-	-0-	14 3	2	4	N	-0-			-0-
01	31	N	1	-0-	-30	-0-	1 4			N	-0-			-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

08	548	N	548	-0-	-0-	-0-	10 1 2 4	536	3	N	-0-			89
09	400	N	400	-0-	-0-	-0-	7 1 2 4	391	3	N	-0-			89
10	372	N	344	-0-	-28	-0-	5 1 1 4	338	3	N	-0-			89
11	540	N	330	-0-	-210	-0-	5 1 2 4	323	3	N	-0-			89
12	403	N	316	-0-	-87	-0-	18 1 2 4	296	3	N	-0-			89
01	341	N	297	-0-	-44	-0-	4 1 1 4	292	3	N	-0-			89

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

08	14B2 EXT		-0-	-0-	-0-	2				N	-0-			3
09	14B2 EXT		-0-	-0-	-0-	2				N	-0-			3
10	14B2 EXT		-0-	-0-	-0-	2				N	-0-			3
11	14B2 EXT		-0-	-0-	-0-	2				N	-0-			3
12	14B2 EXT		-0-	-0-	-0-	2				N	-0-			3
01	14B2 EXT		-0-	-0-	-0-	2				N	-0-			3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2123	N	2123	-0-	-0-	-0-	65	1	2056	3	N	-0-					69
							2	4									
09	1710	N	1697	-0-	-13	-0-	54	1	1641	3	N	-0-					69
							2	4									
10	2165	N	2165	-0-	-0-	-0-	43	1	2121	3	N	-0-					69
							1	4									
11	2040	N	1850	-0-	-190	-0-	45	1	1801	3	N	2					71
							2	4	2	9							
12	1979	N	1979	-0-	-0-	-0-	46	1	1922	3	N	8					79
							2	4	9	9							
01	2170	N	1765	-0-	-405	-0-	42	1	1722	3	N	-0-					79
							1	4									

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0-	-0-	4	1	1295	3	N	10					76
							2	4	11	9							
09	1248	N	1248	-0-	-0-	-0-	4	1	1236	3	N	5					81
							2	4	6	9							
10	1279	N	1279	-0-	-0-	-0-	4	1	1265	3	N	8					89
							1	4	9	9							
11	1260	N	1175	-0-	-85	-0-	4	1	1167	3	N	2					91
							2	4	2	9							
12	1302	N	1196	-0-	-106	-0-	4	1	1190	3	N	-0-					91
							2	4									
01	1271	N	1162	-0-	-109	-0-	3	1	1158	3	N	-0-					91
							1	4									

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	632	-0-	-112	-0-	20	1	610	3	N	-0-					24
							2	4									
09	564	N	564	-0-	-0-	-0-	13	1	549	3	N	-0-					24
							2	4									
10	654	N	654	-0-	-0-	-0-	22	1	631	3	N	-0-					24
							1	4									
11	600	N	559	-0-	-41	-0-	9	1	548	3	N	-0-					24
							2	4									
12	622	N	622	-0-	-0-	-0-	8	1	612	3	N	-0-					24
							2	4									
*01	738	N	738	-0-	-0-	-0-	6	1	731	3	N	-0-					24
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1737	-0-	-402	-0-	25	1	1710	3	N	-0-	349	1	7	5	32
							2	4									
09	1800	N	1625	-0-	-175	-0-	21	1	1602	3	N	-0-					32
							2	4									
10	1705	N	1692	-0-	-13	-0-	20	1	1630	3	N	37					69
							1	4	41	9							
11	1729	N	1729	-0-	-0-	-0-	17	1	1693	3	N	15					84
							2	4	17	9							
12	1742	N	1742	-0-	-0-	-0-	21	1	1695	3	N	22					106
							2	4	24	9							
01	1705	N	1239	-0-	-466	-0-	13	1	1225	3	N	-0-					106
							1	4									

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

08	1519	N	1410	-0-	-109	-0-	34	1	1374	3	N	-0-					168
							2	4									
09	1580	N	1580	-0-	-0-	-0-	24	1	1554	3	N	-0-					168
							2	4									
10	1243	N	1243	-0-	-0-	-0-	15	1	1227	3	N	-0-					168
							1	4									
11	1350	N	1288	-0-	-62	-0-	20	1	1266	3	N	-0-					168
							2	4									
12	1643	N	1404	-0-	-239	-0-	20	1	1382	3	N	-0-					168
							2	4									
01	1240	N	1240	-0-	-0-	-0-	17	1	1222	3	N	-0-					168
							1	4									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

08	2387	N	1883	-0-	-504	-0-	26	1	1855	3	N	-0-					79
							2	4									
09	2040	N	1673	-0-	-367	-0-	34	1	1637	3	N	-0-					79
							2	4									
10	1891	N	1654	-0-	-237	-0-	42	1	1611	3	N	-0-					79
							1	4									
11	1830	N	1382	-0-	-448	-0-	31	1	1349	3	N	-0-					79
							2	4									
12	1736	N	1320	-0-	-416	-0-	23	1	1295	3	N	-0-					79
							2	4									
01	1643	N	1301	-0-	-342	-0-	9	1	1291	3	N	-0-					79
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1600	-0-	-12	-0-	30	1	1558	3	N	9					160
							2	4	10	9							
09	1555	N	1555	-0-	-0-	-0-	29	1	1515	3	N	8					168
							2	4	9	9							
10	1615	N	1615	-0-	-0-	-0-	26	1	1588	3	N	-0-					168
							1	4									
11	1560	N	1490	-0-	-70	-0-	40	1	1448	3	N	-0-					168
							2	4									
12	1612	N	1609	-0-	-3	-0-	26	1	1564	3	N	15					183
							2	4	17	9							
01	1612	N	1423	-0-	-189	-0-	27	1	1378	3	N	15					198
							1	4	17	9							

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0-	-0-	32	1	1967	2	N	17					30
							2	4	19	9							
09	2298	N	2298	-0-	-0-	-0-	46	1	2250	2	N	-0-					30
							2	4									
10	2249	N	2249	-0-	-0-	-0-	35	1	2213	2	N	-0-					30
							1	4									
11	1972	N	1972	-0-	-0-	-0-	38	1	1932	2	N	-0-					30
							2	4									
12	2015	N	1925	-0-	-90	-0-	31	1	1892	2	N	-0-					30
							2	4									
01	2015	N	-0-	-0-	-2015	-0-					N	-0-					30

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	18	1	1489	3	N	4					86
							2	4	4	9							
09	1430	N	1430	-0-	-0-	-0-	17	1	1405	3	N	5					91
							2	4	6	9							
10	1536	N	1536	-0-	-0-	-0-	15	1	1520	3	N	-0-					91
							1	4									
11	1485	N	1485	-0-	-0-	-0-	19	1	1464	3	N	-0-					91
							2	4									
12	1603	N	1603	-0-	-0-	-0-	25	1	1570	3	N	5					96
							2	4	6	9							
01	1550	N	1505	-0-	-45	-0-	18	1	1486	3	N	-0-					96
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	16	1	638	3	N	-0-			19
							2	4							
09	624	N	624	-0-	-0-	-0-	17	1	605	3	N	-0-			19
							2	4							
10	651	N	627	-0-	-24	-0-	14	1	612	3	N	-0-			19
							1	4							
11	630	N	596	-0-	-34	-0-	16	1	578	3	N	-0-			19
							2	4							
12	651	N	616	-0-	-35	-0-	14	1	600	3	N	-0-			19
							2	4							
01	620	N	605	-0-	-15	-0-	14	1	590	3	N	-0-			19
							1	4							

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

08	3155	X	3155	-0-	-0-	-0-	48	1	3096	3	N	8			242
							2	4	9	9					
09	2775	X	2775	-0-	-0-	-0-	40	1	2720	3	N	12			254
							2	4	13	9					
10	2809	X	2809	-0-	-0-	-0-	33	1	2751	3	N	22			276
							1	4	24	9					
11	2556	X	2556	-0-	-0-	-0-	33	1	2510	3	N	10			286
							2	4	11	9					
12	2770	X	2770	-0-	-0-	-0-	33	1	2712	3	N	21			307
							2	4	23	9					
*01	2425	X	2425	-0-	-0-	-0-	25	1	2391	3	N	7			314
							1	4	8	9					

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

08	372	N	363	-0-	-9	-0-	5	1	356	3	N	-0-			10
							2	4							
09	438	N	438	-0-	-0-	-0-	10	1	426	3	N	-0-			10
							2	4							
10	449	N	449	-0-	-0-	-0-	13	1	435	3	N	-0-			10
							1	4							
11	410	N	410	-0-	-0-	-0-	12	1	396	3	N	-0-			10
							2	4							
12	465	N	364	-0-	-101	-0-	10	1	352	3	N	-0-			10
							2	4							
01	434	N	329	-0-	-105	-0-	8	1	320	3	N	-0-			10
							1	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	8	1	657	3	N	-0-			28
							2	4							
09	603	N	603	-0-	-0-	-0-	7	1	594	3	N	-0-			28
							2	4							
10	620	N	611	-0-	-9	-0-	6	1	604	3	N	-0-			28
							1	4							
11	660	N	495	-0-	-165	-0-	5	1	488	3	N	-0-			28
							2	4							
12	620	N	570	-0-	-50	-0-	7	1	551	3	N	9			37
							2	4	10	9					
01	620	N	435	-0-	-185	-0-	3	1	431	3	N	-0-			37
							1	4							

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	N	1228	-0-	-322	-0-	51	1	1175	3	N	-0-			136
							2	4							
09	1380	N	465	-0-	-915	-0-	11	1	452	3	N	-0-			136
							2	4							
10	1178	N	235	-0-	-943	-0-	4	1	197	3	N	30			166
							1	4	33	9					
11	1200	N	115	-0-	-1085	-0-	3	1	110	3	N	-0-			166
							2	4							
12	496	N	79	-0-	-417	-0-	2	1	75	3	N	-0-			166
							2	4							
*01	67	N	67	-0-	-0-	-0-	1	1	65	3	N	-0-			166
							1	4							

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1024	-0-	-340	-0-	1022	3	2	4	N	-0-			170
09	1050	N	981	-0-	-69	-0-	979	3	2	4	N	-0-			170
10	1054	N	982	-0-	-72	-0-	981	3	1	4	N	-0-			170
11	990	N	976	-0-	-14	-0-	938	3	2	4	N	33	176	1	27
							36	9							
12	1023	N	969	-0-	-54	-0-	965	3	2	4	N	2			29
							2	9							
01	992	N	940	-0-	-52	-0-	939	3	1	4	N	-0-			29

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1425	-0-	-218	-0-	17	1	1406	3	N	-0-			49
							2	4							
09	2034	N	2034	-0-	-0-	-0-	21	1	2011	3	N	-0-			49
							2	4							
10	1209	N	971	-0-	-238	-0-	83	1	887	3	N	-0-			49
							1	4							
11	1380	N	950	-0-	-430	-0-	11	1	937	3	N	-0-			49
							2	4							
12	2108	N	1082	-0-	-1026	-0-	10	1	1070	3	N	-0-			49
							2	4							
01	961	N	932	-0-	-29	-0-	7	1	924	3	N	-0-			49
							1	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	695	-0-	-80	-0-	695	3			N	-0-					108
09	695	N	695	-0-	-0-	-0-	8	1	684	3	N	1					109
							2	4	1	9							
10	744	N	646	-0-	-98	-0-	6	1	637	3	N	2					111
							1	4	2	9							
11	662	N	662	-0-	-0-	-0-	7	1	651	3	N	2					113
							2	4	2	9							
12	713	N	634	-0-	-79	-0-	6	1	620	3	N	5					118
							2	4	6	9							
01	651	N	577	-0-	-74	-0-	5	1	570	3	N	1					119
							1	4	1	9							

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1356	-0-	-504	-0-	1350	3	6	9	N	5					143
09	1359	N	1359	-0-	-0-	-0-	35	1	1316	3	N	5					148
							2	4	6	9							
10	1441	N	1441	-0-	-0-	-0-	33	1	1407	3	N	-0-					148
							1	4									
11	2015	N	2015	-0-	-0-	-0-	54	1	1957	3	N	2					150
							2	4	2	9							
12	2025	N	2025	-0-	-0-	-0-	58	1	1951	3	N	13					163
							2	4	14	9							
*01	1708	N	1708	-0-	-0-	-0-	51	1	1647	3	N	8					171
							1	4	9	9							

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0-	-0-	28	1	1339	3	N	13					55
							3	4	14	9							
09	1440	N	1342	-0-	-98	-0-	28	1	1312	3	N	-0-					55
							2	4									
10	1504	N	1504	-0-	-0-	-0-	25	1	1478	3	N	-0-					55
							1	4									
11	1361	N	1361	-0-	-0-	-0-	28	1	1331	3	N	-0-					55
							2	4									
12	1435	N	1435	-0-	-0-	-0-	30	1	1403	3	N	-0-					55
							2	4									
01	1519	N	759	-0-	-760	-0-	17	1	741	3	N	-0-					55
							1	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					45
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					45
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					45
11	667	N	667	-0-	-0-	-0-	656	3	11	9	N	10					55
12	682	N	679	-0-	-3	-0-	679	3			N	-0-					55
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					55

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	1074	3	2	9	N	2					146
09	1186	N	1186	-0-	-0-	-0-	16	1	1164	3	N	4					150
							2	4	4	9							
10	1241	N	1241	-0-	-0-	-0-	15	1	1222	3	N	3					153
							1	4	3	9							
11	1129	N	1129	-0-	-0-	-0-	15	1	1109	3	N	3					156
							2	4	3	9							
12	1240	N	1107	-0-	-133	-0-	11	1	1094	3	N	-0-					156
							2	4									
01	1240	N	1066	-0-	-174	-0-	12	1	1036	3	N	15					171
							1	4	17	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					39
09	360	N	358	-0-	-2	-0-	11	1	345	3	N	-0-					39
							2	4									
10	372	N	367	-0-	-5	-0-	9	1	357	3	N	-0-					39
							1	4									
11	345	N	345	-0-	-0-	-0-	10	1	333	3	N	-0-					39
							2	4									
12	403	N	348	-0-	-55	-0-	8	1	338	3	N	-0-					39
							2	4									
01	372	N	352	-0-	-20	-0-	7	1	344	3	N	-0-					39
							1	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3066	-0-	-778	-0-	53	1	3011	3	N	-0-					235
							2	4									
09	3720	X	2686	-0-	-1034	-0-	54	1	2630	3	N	-0-					235
							2	4									
10	3565	X	2885	-0-	-680	-0-	44	1	2840	3	N	-0-					235
							1	4									
11	3240	X	2685	-0-	-555	-0-	45	1	2638	3	N	-0-					235
							2	4									
12	3193	X	2701	-0-	-492	-0-	40	1	2659	3	N	-0-					235
							2	4									
01	3069	X	2493	-0-	-576	-0-	35	1	2451	3	N	5					240
							1	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

08	2077	N	1278	-0-	-799	-0-	1270	3	8	9	N	7					262
09	1170	N	538	-0-	-632	-0-	22	1	511	3	N	2					264
							3	4	2	9							
10	1085	N	234	-0-	-851	-0-	12	1	219	3	N	-0-					264
							3	4									
11	1230	N	750	-0-	-480	-0-	20	1	727	3	N	-0-	146	1	5	5	113
							3	4									
12	1905	N	1905	-0-	-0-	-0-	35	1	1867	3	N	-0-					113
							3	4									
*01	1281	N	1281	-0-	-0-	-0-	18	1	1260	3	N	-0-					113
							3	4									

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

08	1519	N	1474	-0-	-45	-0-	30	1	1442	3	N	-0-					166
							2	4									
09	1620	N	1057	-0-	-563	-0-	20	1	1035	3	N	-0-					166
							2	4									
10	1206	N	1206	-0-	-0-	-0-	20	1	1185	3	N	-0-					166
							1	4									
11	1440	N	977	-0-	-463	-0-	18	1	957	3	N	-0-					166
							2	4									
12	1154	N	1154	-0-	-0-	-0-	19	1	1133	3	N	-0-					166
							2	4									
01	1209	N	1055	-0-	-154	-0-	20	1	1034	3	N	-0-					166
							1	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

08	289	N	289	-0-	-0-	-0-	2	1	285	3	N	-0-					-0-
							2	4									
09	246	N	246	-0-	-0-	-0-	2	1	242	3	N	-0-					-0-
							2	4									
10	257	N	257	-0-	-0-	-0-	1	1	255	3	N	-0-					-0-
							1	4									
11	270	N	251	-0-	-19	-0-	3	1	246	3	N	-0-					-0-
							2	4									
12	275	N	275	-0-	-0-	-0-	4	1	269	3	N	-0-					-0-
							2	4									
*01	268	N	268	-0-	-0-	-0-	4	1	263	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	11	1	701	3	N	4					7
							2	4	4	9							
09	1547	N	1547	-0-	-0-	-0-	25	1	1514	3	N	5					12
							2	4	6	9							
10	1178	N	196	-0-	-982	-0-	2	1	194	3	N	-0-					12
11	690	N	-0-	-0-	-690	-0-					N	-0-					12
12	1581	N	174	-0-	-1407	-0-	16	1	157	3	N	-0-					12
							1	4									
*01	1884	N	1884	-0-	-0-	-0-	54	1	1828	3	N	-0-					12
							2	4									

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

08	2862	N	2862	-0-	-0-	-0-	2862	3			N	-0-					75
09	2737	N	2737	-0-	-0-	-0-	2737	3			N	-0-					75
10	2894	N	2894	-0-	-0-	-0-	2821	3	73	9	N	66					141
11	2713	N	2713	-0-	-0-	-0-	2680	3	33	9	N	30					171
12	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					171
*01	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					171

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

08	1829	N	1749	-0-	-80	-0-	1749	3			N	-0-					111
09	1834	N	1834	-0-	-0-	-0-	1826	3	8	9	N	7					118
10	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					118
11	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					118
12	1891	N	1418	-0-	-473	-0-	1418	3			N	-0-					118
01	1798	N	1769	-0-	-29	-0-	1760	3	9	9	N	8					126

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

08	1240	N	1180	-0-	-60	-0-	20	1	1156	3	N	2					99
							2	4	2	9							
09	1173	N	1173	-0-	-0-	-0-	18	1	1150	3	N	3					102
							2	4	3	9							
10	1147	N	1126	-0-	-21	-0-	16	1	1109	3	N	-0-					102
							1	4									
11	1140	N	1035	-0-	-105	-0-	18	1	1015	3	N	-0-					102
							2	4									
12	1209	N	1123	-0-	-86	-0-	16	1	1105	3	N	-0-					102
							2	4									
01	1116	N	1075	-0-	-41	-0-	19	1	1036	3	N	17					119
							1	4	19	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

08	485	N	485	-0-	-0-	-0-	11	1	472	3	N	-0-					119
							2	4									
09	450	N	449	-0-	-1	-0-	10	1	437	3	N	-0-					119
							2	4									
10	465	N	465	-0-	-0-	-0-	8	1	456	3	N	-0-					119
							1	4									
11	480	N	406	-0-	-74	-0-	9	1	395	3	N	-0-					119
							2	4									
12	465	N	457	-0-	-8	-0-	9	1	446	3	N	-0-					119
							2	4									
01	465	N	264	-0-	-201	-0-	8	1	255	3	N	-0-					119
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1338	-0-	-26	-0-	45	1	1291	3	N	-0-					134
							2	4									
09	1311	N	1311	-0-	-0-	-0-	44	1	1241	3	N	22					156
							2	4	24	9							
10	1333	N	1328	-0-	-5	-0-	39	1	1286	3	N	2					158
							1	4	2	9							
11	1292	N	1292	-0-	-0-	-0-	44	1	1244	3	N	2					160
							2	4	2	9							
12	1364	N	1255	-0-	-109	-0-	46	1	1207	3	N	-0-					160
							2	4									
01	1333	N	1258	-0-	-75	-0-	41	1	1216	3	N	-0-					160
							1	4									

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2811	N	2811	-0-	-0-	-0-	30	1	2649	3	N	118	191	1			211
							2	4	130	9							
09	2610	N	2545	-0-	-65	-0-	28	1	2413	3	N	93					304
							2	4	102	9							
10	2675	N	2675	-0-	-0-	-0-	28	1	2554	3	N	84	177	1			211
							1	4	92	9							
11	2822	N	2822	-0-	-0-	-0-	31	1	2660	3	N	117					328
							2	4	129	9							
12	2844	N	2844	-0-	-0-	-0-	27	1	2739	3	N	69	184	1			213
							2	4	76	9							
*01	2800	N	2800	-0-	-0-	-0-	23	1	2709	3	N	61					274
							1	4	67	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	832	-0-	-5	-0-	14	1	816	3	N	-0-					5
							2	4									
09	787	N	787	-0-	-0-	-0-	14	1	768	3	N	3					8
							2	4	3	9							
10	806	N	805	-0-	-1	-0-	12	1	781	3	N	10					18
							1	4	11	9							
11	862	N	862	-0-	-0-	-0-	13	1	839	3	N	7					25
							2	4	8	9							
12	807	N	807	-0-	-0-	-0-	13	1	792	3	N	-0-					25
							2	4									
01	806	N	729	-0-	-77	-0-	11	1	717	3	N	-0-					25
							1	4									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

08	877	N	877	-0-	-0-	-0-	27 2	1 4	848	3	N	-0-					81
09	840	N	834	-0-	-6	-0-	24 2	1 4	808	3	N	-0-					81
10	868	N	861	-0-	-7	-0-	20 1	1 4	840	3	N	-0-					81
11	840	N	806	-0-	-34	-0-	21 2	1 4	783	3	N	-0-					81
12	868	N	855	-0-	-13	-0-	21 2	1 4	832	3	N	-0-					81
01	868	N	811	-0-	-57	-0-	17 1	1 4	793	3	N	-0-					81

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

08	1846	N	1846	-0-	-0-	-0-	43 2	1 4	1799 2	3 9	N	2					138
09	1598	N	1598	-0-	-0-	-0-	37 2	1 4	1553 6	3 9	N	5					143
10	1829	N	1678	-0-	-151	-0-	33 1	1 4	1635 9	3 9	N	8					151
11	1800	N	1472	-0-	-328	-0-	33 2	1 4	1437	3	N	-0-					151
12	1643	N	1427	-0-	-216	-0-	28 2	1 4	1393 4	3 9	N	4					155
01	1674	N	1309	-0-	-365	-0-	22 1	1 4	1286	3	N	-0-					155

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

08	713	N	690	-0-	-23	-0-	31 2	1 4	657	3	N	-0-					128
09	660	N	656	-0-	-4	-0-	31 2	1 4	623	3	N	-0-					128
10	673	N	673	-0-	-0-	-0-	24 1	1 4	648	3	N	-0-					128
11	660	N	633	-0-	-27	-0-	26 2	1 4	605	3	N	-0-					128
12	682	N	607	-0-	-75	-0-	21 2	1 4	584	3	N	-0-					128
01	682	N	605	-0-	-77	-0-	17 1	1 4	587	3	N	-0-					128

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	19	1	976	3	N	-0-					17
							2	4									
09	907	N	907	-0-	-0-	-0-	18	1	887	3	N	-0-					17
							2	4									
10	945	N	945	-0-	-0-	-0-	16	1	928	3	N	-0-					17
							1	4									
11	960	N	831	-0-	-129	-0-	18	1	811	3	N	-0-					17
							2	4									
12	930	N	881	-0-	-49	-0-	15	1	864	3	N	-0-					17
							2	4									
01	930	N	780	-0-	-150	-0-	11	1	768	3	N	-0-					17
							1	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

08	697	N	697	-0-	-0-	-0-	9	1	672	3	N	13					94
							2	4	14	9							
09	630	N	572	-0-	-58	-0-	7	1	563	3	N	-0-					94
							2	4									
10	558	N	528	-0-	-30	-0-	6	1	519	3	N	2					96
							1	4	2	9							
11	660	N	497	-0-	-163	-0-	5	1	490	3	N	-0-					96
							2	4									
12	650	N	650	-0-	-0-	-0-	7	1	640	3	N	1					97
							2	4	1	9							
01	527	N	527	-0-	-0-	-0-	5	1	521	3	N	-0-					97
							1	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

08	2127	N	2127	-0-	-0-	-0-	28	1	2097	3	N	-0-					20
							2	4									
09	2052	N	2052	-0-	-0-	-0-	29	1	2021	3	N	-0-					20
							2	4									
10	2193	N	2193	-0-	-0-	-0-	26	1	2166	3	N	-0-					20
							1	4									
11	2075	N	2075	-0-	-0-	-0-	29	1	2044	3	N	-0-					20
							2	4									
12	2179	N	2179	-0-	-0-	-0-	24	1	2153	3	N	-0-					20
							2	4									
01	2201	N	1786	-0-	-415	-0-	22	1	1763	3	N	-0-					20
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	430	-0-	-314	-0-	9	1	419	3	N	-0-					13
							2	4									
09	720	N	571	-0-	-149	-0-	14	1	555	3	N	-0-					13
							2	4									
10	469	N	469	-0-	-0-	-0-	9	1	459	3	N	-0-					13
							1	4									
11	672	N	672	-0-	-0-	-0-	14	1	656	3	N	-0-					13
							2	4									
12	685	N	685	-0-	-0-	-0-	12	1	671	3	N	-0-					13
							2	4									
*01	603	N	603	-0-	-0-	-0-	10	1	592	3	N	-0-					13
							1	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	14	1	892	3	N	-0-					29
							2	4									
09	810	N	789	-0-	-21	-0-	13	1	774	3	N	-0-					29
							2	4									
10	832	N	832	-0-	-0-	-0-	12	1	819	3	N	-0-					29
							1	4									
11	870	N	632	-0-	-238	-0-	11	1	619	3	N	-0-					29
							2	4									
12	866	N	866	-0-	-0-	-0-	11	1	828	3	N	23					52
							2	4	25	9							
01	837	N	646	-0-	-191	-0-	10	1	635	3	N	-0-					52
							1	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5212	-0-	-275	-0-	85	1	5067	3	N	53					194
							2	4	58	9							
09	5310	X	5225	-0-	-85	-0-	87	1	5085	3	N	46					240
							2	4	51	9							
10	5487	X	4960	-0-	-527	-0-	71	1	4884	3	N	4	180	1			64
							1	4	4	9							
11	5160	X	5008	-0-	-152	-0-	85	1	4893	3	N	25					89
							2	4	28	9							
12	5184	X	5184	-0-	-0-	-0-	73	1	5039	3	N	64					153
							2	4	70	9							
*01	4702	X	4702	-0-	-0-	-0-	62	1	4609	3	N	27					180
							1	4	30	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7353	X	7353	-0-	-0-	-0-	394	1	6891	3	N	60					272
							2	4	66	9							
09	6769	X	6769	-0-	-0-	-0-	384	1	6296	3	N	79	195	1			156
							2	4	87	9							
10	1581	X	650	-0-	-931	-0-	20	1	589	3	N	36					192
							1	4	40	9							
11	6172	X	6172	-0-	-0-	-0-	259	1	5855	3	N	51					243
							2	4	56	9							
12	9103	X	9103	-0-	-0-	-0-	339	1	8739	3	N	21	194	1			70
							2	4	23	9							
*01	8957	X	8957	-0-	-0-	-0-	320	1	8365	3	N	246	201	1			115
							1	4	271	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

08	1240	N	989	-0-	-251	-0-	989	3			N	-0-					32
09	1050	N	1029	-0-	-21	-0-	12	1	1006	3	N	8					40
							2	4	9	9							
10	1085	N	614	-0-	-471	-0-	5	1	608	3	N	-0-					40
							1	4									
11	977	N	977	-0-	-0-	-0-	11	1	962	3	N	2					42
							2	4	2	9							
12	1074	N	1074	-0-	-0-	-0-	11	1	1061	3	N	-0-					42
							2	4									
*01	747	N	747	-0-	-0-	-0-	6	1	740	3	N	-0-					42
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

08	3813	X	3809	-0-	-4	-0-	80	1	3727	3	N	-0-					12
							2	4									
09	3690	X	2971	-0-	-719	-0-	71	1	2898	3	N	-0-					12
							2	4									
10	3689	X	3451	-0-	-238	-0-	63	1	3387	3	N	-0-					12
							1	4									
11	3690	X	3017	-0-	-673	-0-	63	1	2949	3	N	3					15
							2	4	3	9							
12	3813	X	3139	-0-	-674	-0-	60	1	3056	3	N	19					34
							2	4	21	9							
01	3813	X	3087	-0-	-726	-0-	56	1	3027	3	N	3					37
							1	4	3	9							

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

08	2852	X	2705	-0-	-147	-0-	44	1	2659	3	N	-0-					136
							2	4									
09	2760	X	2222	-0-	-538	-0-	32	1	2188	3	N	-0-					136
							2	4									
10	2604	X	2272	-0-	-332	-0-	29	1	2242	3	N	-0-					136
							1	4									
11	2610	X	1980	-0-	-630	-0-	27	1	1951	3	N	-0-					136
							2	4									
12	2697	X	1925	-0-	-772	-0-	23	1	1897	3	N	3					139
							2	4	3	9							
01	2697	X	1232	-0-	-1465	-0-	13	1	1218	3	N	-0-					139
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	460	-0-	-36	-0-	37	1	421	3	N	-0-					10
							2	4									
09	480	N	385	-0-	-95	-0-	4	1	379	3	N	-0-					10
							2	4									
10	570	N	570	-0-	-0-	-0-	5	1	564	3	N	-0-					10
							1	4									
11	501	N	501	-0-	-0-	-0-	6	1	493	3	N	-0-					10
							2	4									
12	597	N	597	-0-	-0-	-0-	6	1	589	3	N	-0-					10
							2	4									
*01	571	N	571	-0-	-0-	-0-	5	1	565	3	N	-0-					10
							1	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

08	2600	N	636	-0-	-1964	4796	636	3			N	-0-					71
09	3000	N	618	-0-	-2382	2414	618	3			N	-0-					71
10	3100	N	737	-0-	-2363	51	737	3			N	-0-					71
11	630	N	550	-0-	-80	-0-	550	3			N	-0-					71
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					71
*01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					71

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

08	1633	N	1633	-0-	-0-	-0-	25	1	1541	3	N	59					222
							2	4	65	9							
09	1503	N	1503	-0-	-0-	-0-	26	1	1405	3	N	64					286
							2	4	70	9							
10	1493	N	1493	-0-	-0-	-0-	22	1	1429	3	N	37					323
							1	4	41	9							
11	1590	N	1401	-0-	-189	-0-	24	1	1341	3	N	31	196	1			158
							2	4	34	9							
12	1550	N	1433	-0-	-117	-0-	23	1	1408	3	N	-0-					158
							2	4									
01	1488	N	1377	-0-	-111	-0-	16	1	1359	3	N	-0-					158
							2	4									

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

08	600	N	387	-0-	-213	3612	343	3	44	9	N	40					50
09	3000	N	344	-0-	-2656	956	331	3	13	9	N	12					62
10	1298	N	342	-0-	-956	-0-	336	3	6	9	N	5					67
11	391	N	391	-0-	-0-	-0-	352	3	39	9	N	35					102
12	395	N	395	-0-	-0-	-0-	385	3	10	9	N	9					111
*01	364	N	364	-0-	-0-	-0-	344	3	20	9	N	18					129

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

08	4217	X	4217	-0-	-0-	-0-	66	1	4149	3	N	-0-					101
							2	4									
09	3643	X	3643	-0-	-0-	-0-	58	1	3583	3	N	-0-					101
							2	4									
10	2883	X	2838	-0-	-45	-0-	41	1	2796	3	N	-0-					101
							1	4									
11	2790	X	523	-0-	-2267	-0-	14	1	507	3	N	-0-					101
							2	4									
12	2883	X	2149	-0-	-734	-0-	33	1	2064	3	N	45					146
							2	4	50	9							
*01	4670	X	4670	-0-	-0-	-0-	71	1	4598	3	N	-0-					146
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	26	1	71	3	N	-0-					24
							2	4									
09	25	N	25	-0-	-0-	-0-	7	1	16	3	N	-0-					24
							2	4									
10	62	N	1	-0-	-61	-0-	1	4			N	-0-					24
11	90	N	2	-0-	-88	-0-	2	4			N	-0-					24
12	31	N	-0-	-0-	-31	-0-					N	-0-					24
01	1	N	-0-	-0-	-1	-0-					N	-0-					24

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

08	868	N	865	-0-	-3	-0-	27	1	836	3	N	-0-					141
							2	4									
09	810	N	793	-0-	-17	-0-	27	1	764	3	N	-0-					141
							2	4									
10	812	N	812	-0-	-0-	-0-	22	1	783	3	N	5					146
							1	4	6	9							
11	840	N	721	-0-	-119	-0-	24	1	695	3	N	-0-					146
							2	4									
12	806	N	789	-0-	-17	-0-	23	1	764	3	N	-0-					146
							2	4									
01	806	N	703	-0-	-103	-0-	21	1	681	3	N	-0-					146
							1	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					59
09	420	N	384	-0-	-36	-0-	384	3			N	-0-					59
10	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1					60
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					60
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					60
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					60

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

08	868	N	823	-0-	-45	-0-	7	1	805	3	N	8					173
							2	4	9	9							
09	750	N	604	-0-	-146	-0-	6	1	596	3	N	-0-					173
							2	4									
10	778	N	778	-0-	-0-	-0-	6	1	768	3	N	3					176
							1	4	3	9							
11	810	N	772	-0-	-38	-0-	7	1	719	3	N	40	187	1			29
							2	4	44	9							
12	786	N	786	-0-	-0-	-0-	11	1	773	3	N	-0-					29
							2	4									
01	775	N	545	-0-	-230	-0-	3	1	541	3	N	-0-					29
							1	4									

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

08	279	N	218	-0-	-61	-0-	218	3			N	-0-					126
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					126
10	279	N	233	-0-	-46	-0-	166	3	67	9	N	61	175	1			12
11	210	N	30	-0-	-180	-0-	30	3			N	-0-					12
12	310	N	271	-0-	-39	-0-	271	3			N	-0-					12
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3794	X	3794	-0-	-0-	-0-	79	1	3713	3	N	-0-					205
							2	4									
09	2916	X	2916	-0-	-0-	-0-	61	1	2851	3	N	2					207
							2	4	2	9							
10	2786	X	2786	-0-	-0-	-0-	52	1	2733	3	N	-0-					207
							1	4									
11	3173	X	3173	-0-	-0-	-0-	74	1	3088	3	N	8					215
							2	4	9	9							
12	3331	X	3331	-0-	-0-	-0-	74	1	3255	3	N	-0-					215
							2	4									
01	1116	X	518	-0-	-598	-0-	8	1	509	3	N	-0-					215
							1	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	6	1	635	3	N	1					129
							2	4	1	9							
09	522	N	522	-0-	-0-	-0-	5	1	515	3	N	-0-					129
							2	4									
10	668	N	668	-0-	-0-	-0-	4	1	663	3	N	-0-					129
							1	4									
11	630	N	461	-0-	-169	-0-	6	1	453	3	N	-0-					129
							2	4									
12	527	N	503	-0-	-24	-0-	5	1	496	3	N	-0-					129
							2	4									
01	682	N	354	-0-	-328	-0-	5	1	337	3	N	10					139
							1	4	11	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	4	1	593	3	N	40	189	1			27
							2	4	44	9							
09	549	N	549	-0-	-0-	-0-	4	1	540	3	N	3					30
							2	4	3	9							
10	625	N	625	-0-	-0-	-0-	4	1	616	3	N	4					34
							1	4	4	9							
11	630	N	565	-0-	-65	-0-	5	1	551	3	N	6					40
							2	4	7	9							
12	558	N	354	-0-	-204	-0-	3	1	349	3	N	-0-					40
							2	4									
01	620	N	385	-0-	-235	-0-	2	1	376	3	N	5					45
							1	4	6	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2487	N	2487	-0-	-0-	-0-	44	1	2434	3	N	6					287
							2	4	7	9							
09	2290	N	2290	-0-	-0-	-0-	33	1	2179	3	N	69	183	1			173
							2	4	76	9							
10	2590	N	2590	-0-	-0-	-0-	26	1	2464	3	N	90	183	1			80
							1	4	99	9							
11	2336	N	2336	-0-	-0-	-0-	44	1	2278	3	N	11					91
							2	4	12	9							
12	2443	N	2443	-0-	-0-	-0-	27	1	2395	3	N	17					108
							2	4	19	9							
*01	3050	N	3050	-0-	-0-	-0-	41	1	2942	3	N	60					168
							1	4	66	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1433	-0-	-24	-0-	39	1	1302	3	N	82					161
							2	4	90	9							
09	1350	N	1231	-0-	-119	-0-	39	1	1190	3	N	-0-					161
							2	4									
10	1293	N	1293	-0-	-0-	-0-	34	1	1258	3	N	-0-					161
							1	4									
11	1380	N	1160	-0-	-220	-0-	37	1	1117	3	N	4					165
							2	4	4	9							
12	1271	N	1213	-0-	-58	-0-	29	1	1182	3	N	-0-					165
							2	4									
01	1302	N	707	-0-	-595	-0-	20	1	686	3	N	-0-					165
							1	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1327	-0-	-6	-0-	1273	3	54	9	N	49					146
09	1260	N	1218	-0-	-42	-0-	9	1	1207	3	N	-0-					146
							2	4									
10	1261	N	1261	-0-	-0-	-0-	8	1	1252	3	N	-0-					146
							1	4									
11	1290	N	1199	-0-	-91	-0-	12	1	1185	3	N	-0-					146
							2	4									
12	1271	N	1257	-0-	-14	-0-	20	1	1231	3	N	4					150
							2	4	4	9							
01	1271	N	1053	-0-	-218	-0-	18	1	1034	3	N	-0-					150
							1	4									

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	550	-0-	-39	-0-	10	1	538	3	N	-0-	47	5			54
							2	4									
09	540	N	517	-0-	-23	-0-	9	1	506	3	N	-0-					54
							2	4									
10	651	N	529	-0-	-122	-0-	8	1	520	3	N	-0-					54
							1	4									
11	540	N	496	-0-	-44	-0-	8	1	486	3	N	-0-					54
							2	4									
12	527	N	491	-0-	-36	-0-	7	1	482	3	N	-0-					54
							2	4									
01	527	N	511	-0-	-16	-0-	7	1	503	3	N	-0-					54
							1	4									

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3258	-0-	-183	-0-	60	1	3179	3	N	16					150
							1	4	18	9							
09	3330	X	3252	-0-	-78	-0-	154	1	3095	3	N	-0-					150
							3	4									
10	3441	X	3321	-0-	-120	-0-	145	1	3176	3	N	-0-					150
11	3284	X	3284	-0-	-0-	-0-	172	1	3109	3	N	-0-					150
							3	4									
12	3348	X	3175	-0-	-173	-0-	154	1	3018	3	N	-0-					150
							3	4									
01	3348	X	2849	-0-	-499	-0-	118	1	2731	3	N	-0-					150

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5269	-0-	-342	-0-	5148	3	121	9	N	110	181	1	29	5	172
09	5430	X	5043	-0-	-387	-0-	4952	3	91	9	N	83					255
10	5425	X	5365	-0-	-60	-0-	5290	3	75	9	N	68					323
11	5100	X	4775	-0-	-325	-0-	4764	3	11	9	N	10	198	1	8	5	127
12	5270	X	5157	-0-	-113	-0-	4980	3	177	9	N	161					288
*01	5732	X	5732	-0-	-0-	-0-	5642	3	90	9	N	82	5	5			365

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-	N	-0-	84
09	1	N	-0-	-0-	-1	-0-	N	20	104
10	0	N	-0-	-0-	-0-	-0-	N	-0-	104
11	0	N	-0-	-0-	-0-	-0-	N	-0-	104
12	0	N	-0-	-0-	-0-	-0-	N	-0-	104
01	0	N	-0-	-0-	-0-	-0-	N	-0-	104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	18	1	1159	3	N	2					111
							2	4	2	9							
09	1066	N	1066	-0-	-0-	-0-	17	1	1047	3	N	-0-					111
							2	4									
10	1110	N	1110	-0-	-0-	-0-	16	1	1093	3	N	-0-					111
							1	4									
11	934	N	934	-0-	-0-	-0-	16	1	916	3	N	-0-					111
							2	4									
12	1000	N	1000	-0-	-0-	-0-	15	1	975	3	N	7					118
							2	4	8	9							
01	868	N	813	-0-	-55	-0-	24	1	785	3	N	3					121
							1	4	3	9							

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	264	-0-	-46	-0-	3	1	259	3	N	-0-					-0-
							2	4									
09	475	N	475	-0-	-0-	-0-	13	1	460	3	N	-0-					-0-
							2	4									
10	614	N	614	-0-	-0-	-0-	13	1	600	3	N	-0-					-0-
							1	4									
11	593	N	593	-0-	-0-	-0-	15	1	576	3	N	-0-					-0-
							2	4									
12	642	N	642	-0-	-0-	-0-	18	1	622	3	N	-0-					-0-
							2	4									
01	620	N	605	-0-	-15	-0-	13	1	591	3	N	-0-					-0-
							1	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	9	1	1017	3	N	-0-					144
							2	4									
09	1110	N	1008	-0-	-102	-0-	8	1	998	3	N	-0-					144
							2	4									
10	992	N	988	-0-	-4	-0-	5	1	980	3	N	2					146
							1	4	2	9							
11	998	N	998	-0-	-0-	-0-	6	1	990	3	N	-0-					146
							2	4									
12	1054	N	1023	-0-	-31	-0-	6	1	1015	3	N	-0-					146
							2	4									
*01	1004	N	1004	-0-	-0-	-0-	5	1	998	3	N	-0-					146
							1	4									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	20	1	611	3	N	-0-					67
							2	4									
09	703	N	703	-0-	-0-	-0-	21	1	680	3	N	-0-					67
							2	4									
10	620	N	614	-0-	-6	-0-	16	1	597	3	N	-0-					67
							1	4									
11	600	N	531	-0-	-69	-0-	16	1	513	3	N	-0-					67
							2	4									
12	713	N	472	-0-	-241	-0-	13	1	457	3	N	-0-					67
							2	4									
01	620	N	336	-0-	-284	-0-	8	1	327	3	N	-0-					67
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1844	-0-	-388	-0-	39	1	1802	3	N	1	176	1			8
							2	4	1	9							
09	2159	N	2159	-0-	-0-	-0-	39	1	2118	3	N	-0-					8
							2	4									
10	2249	N	2249	-0-	-0-	-0-	45	1	2185	3	N	16					24
							1	4	18	9							
11	2037	N	2037	-0-	-0-	-0-	37	1	1987	3	N	10					34
							2	4	11	9							
12	2232	N	2137	-0-	-95	-0-	27	1	2102	3	N	5					39
							2	4	6	9							
01	2263	N	1866	-0-	-397	-0-	19	1	1839	3	N	6					45
							1	4	7	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

08	918	N	918	-0-	-0-	-0-	19	1	897	3	N	-0-					-0-
							2	4									
09	900	N	869	-0-	-31	-0-	18	1	849	3	N	-0-					-0-
							2	4									
10	961	N	830	-0-	-131	-0-	12	1	817	3	N	-0-					-0-
							1	4									
11	900	N	847	-0-	-53	-0-	15	1	830	3	N	-0-					-0-
							2	4									
12	899	N	857	-0-	-42	-0-	11	1	844	3	N	-0-					-0-
							2	4									
01	837	N	774	-0-	-63	-0-	11	1	762	3	N	-0-					-0-
							1	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

08	936	N	936	-0-	-0-	-0-	12	1	922	3	N	-0-					54
							2	4									
09	891	N	891	-0-	-0-	-0-	11	1	878	3	N	-0-					54
							2	4									
10	985	N	985	-0-	-0-	-0-	12	1	972	3	N	-0-					54
							1	4									
11	906	N	906	-0-	-0-	-0-	14	1	890	3	N	-0-					54
							2	4									
12	949	N	949	-0-	-0-	-0-	10	1	930	3	N	6					60
							2	4	7	9							
01	992	N	891	-0-	-101	-0-	10	1	880	3	N	-0-					60
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

08	1612	N	1573	-0-	-39	-0-	51	1	1512	3	N	7					148
							2	4	8	9							
09	1481	N	1481	-0-	-0-	-0-	52	1	1427	3	N	-0-					148
							2	4									
10	1518	N	1518	-0-	-0-	-0-	44	1	1454	3	N	17					165
							1	4	19	9							
11	1530	N	1475	-0-	-55	-0-	47	1	1425	3	N	1					166
							2	4	1	9							
12	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					166
							2	4									
01	1519	N	1429	-0-	-90	-0-	38	1	1345	3	N	41					207
							1	4	45	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

08	403	N	369	-0-	-34	-0-	5	1	362	3	N	-0-					50
							2	4									
09	360	N	268	-0-	-92	-0-	4	1	260	3	N	2					52
							2	4	2	9							
10	472	N	472	-0-	-0-	-0-	4	1	467	3	N	-0-					52
							1	4									
11	487	N	487	-0-	-0-	-0-	5	1	480	3	N	-0-					52
							2	4									
12	507	N	507	-0-	-0-	-0-	5	1	500	3	N	-0-					52
							2	4									
*01	502	N	502	-0-	-0-	-0-	4	1	497	3	N	-0-					52
							1	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	20	1	1030	3	N	3					183
							2	4	3	9							
09	990	N	964	-0-	-26	-0-	20	1	942	3	N	-0-					183
							2	4									
10	1023	N	843	-0-	-180	-0-	19	1	823	3	N	-0-					183
							1	4									
11	1020	N	947	-0-	-73	-0-	21	1	918	3	N	5					188
							2	4	6	9							
12	992	N	891	-0-	-101	-0-	14	1	873	3	N	2					190
							2	4	2	9							
*01	1025	N	1025	-0-	-0-	-0-	14	1	1002	3	N	7					197
							1	4	8	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1014	-0-	-9	-0-	12	1	998	3	N	2					91
							2	4	2	9							
09	1020	N	1020	-0-	-0-	-0-	12	1	1005	3	N	1					92
							2	4	1	9							
10	1085	N	1080	-0-	-5	-0-	9	1	1068	3	N	2					94
							1	4	2	9							
11	990	N	983	-0-	-7	-0-	12	1	969	3	N	-0-					94
							2	4									
12	1054	N	994	-0-	-60	-0-	9	1	975	3	N	7					101
							2	4	8	9							
01	1085	N	872	-0-	-213	-0-	9	1	859	3	N	3					104
							1	4	3	9							

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	11	1	445	3	N	-0-					66
							2	4									
09	390	N	375	-0-	-15	-0-	10	1	363	3	N	-0-					66
							2	4									
10	496	N	396	-0-	-100	-0-	10	1	385	3	N	-0-					66
							1	4									
11	450	N	379	-0-	-71	-0-	11	1	366	3	N	-0-					66
							2	4									
12	403	N	383	-0-	-20	-0-	10	1	371	3	N	-0-					66
							2	4									
01	403	N	353	-0-	-50	-0-	12	1	340	3	N	-0-					66
							1	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	10	1	843	3	N	7					148
							2	4	8	9							
09	794	N	794	-0-	-0-	-0-	9	1	783	3	N	-0-					148
							2	4									
10	837	N	755	-0-	-82	-0-	8	1	746	3	N	-0-					148
							1	4									
11	840	N	735	-0-	-105	-0-	9	1	724	3	N	-0-					148
							2	4									
12	806	N	715	-0-	-91	-0-	9	1	691	3	N	12					160
							2	4	13	9							
01	744	N	654	-0-	-90	-0-	7	1	643	3	N	3					163
							1	4	3	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5998	X	5998	-0-	-0-	-0-	97	1	5897	3	N	2					210
							2	4	2	9							
09	5220	X	4616	-0-	-604	-0-	76	1	4536	3	N	2					212
							2	4	2	9							
10	5394	X	4757	-0-	-637	-0-	66	1	4690	3	N	-0-					212
							1	4									
11	5790	X	4376	-0-	-1414	-0-	71	1	4303	3	N	-0-					212
							2	4									
12	4828	X	4828	-0-	-0-	-0-	68	1	4755	3	N	3					215
							2	4	3	9							
01	4712	X	4586	-0-	-126	-0-	57	1	4526	3	N	-0-					215
							3	4									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2013	N	2013	-0-	-0-	-0-	31	1	1980	3	N	-0-					17
							2	4									
09	1894	N	1894	-0-	-0-	-0-	25	1	1867	3	N	-0-					17
							2	4									
10	1954	N	1954	-0-	-0-	-0-	21	1	1932	3	N	-0-					17
							1	4									
11	1950	N	1820	-0-	-130	-0-	24	1	1794	3	N	-0-					17
							2	4									
12	1953	N	1890	-0-	-63	-0-	21	1	1867	3	N	-0-					17
							2	4									
01	1953	N	1784	-0-	-169	-0-	23	1	1760	3	N	-0-					17
							1	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	6	1	622	3	N	-0-					123
							2	4									
09	587	N	587	-0-	-0-	-0-	6	1	579	3	N	-0-					123
							2	4									
10	597	N	597	-0-	-0-	-0-	6	1	590	3	N	-0-					123
							1	4									
11	600	N	540	-0-	-60	-0-	6	1	532	3	N	-0-					123
							2	4									
12	620	N	564	-0-	-56	-0-	5	1	557	3	N	-0-					123
							2	4									
01	589	N	452	-0-	-137	-0-	4	1	447	3	N	-0-					123
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	510	3	25	9	N	23					92
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-	88	1			4
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					4
11	510	N	472	-0-	-38	-0-	472	3			N	-0-					4
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					4
01	496	N	375	-0-	-121	-0-	375	3			N	-0-					4

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

08	279	N	154	-0-	-125	-0-	153	3	1	4	N	-0-					5
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					5
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					5
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					5
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					5
01	279	N	227	-0-	-52	-0-	227	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

08	561	N	561	-0-	-0-	-0-	19	1	538	3	N	-0-					3
							4	4									
09	470	N	470	-0-	-0-	-0-	15	1	452	3	N	-0-					3
							3	4									
10	429	N	429	-0-	-0-	-0-	14	1	410	3	N	2					5
							3	4	2	9							
11	540	N	378	-0-	-162	-0-	15	1	360	3	N	-0-					5
							3	4									
12	496	N	327	-0-	-169	-0-	7	1	314	3	N	3					8
							3	4	3	9							
01	434	N	337	-0-	-97	-0-	7	1	325	3	N	2					10
							3	4	2	9							

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

08	591	N	591	-0-	-0-	-0-	5	1	500	3	N	76					113
							2	4	84	9							
09	570	N	568	-0-	-2	-0-	5	1	504	3	N	52					165
							2	4	57	9							
10	612	N	612	-0-	-0-	-0-	5	1	549	3	N	52					217
							1	4	57	9							
11	609	N	609	-0-	-0-	-0-	6	1	561	3	N	36	199	1			54
							2	4	40	9							
12	589	N	583	-0-	-6	-0-	6	1	575	3	N	-0-					54
							2	4									
*01	653	N	653	-0-	-0-	-0-	5	1	548	3	N	90					144
							1	4	99	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

08	416	N	416	-0-	-0-	-0-	8	1	406	3	N	-0-					72
							2	4									
09	395	N	395	-0-	-0-	-0-	8	1	385	3	N	-0-					72
							2	4									
10	434	N	384	-0-	-50	-0-	7	1	376	3	N	-0-					72
							1	4									
11	390	N	338	-0-	-52	-0-	7	1	329	3	N	-0-					72
							2	4									
12	403	N	335	-0-	-68	-0-	7	1	326	3	N	-0-					72
							2	4									
01	372	N	316	-0-	-56	-0-	6	1	309	3	N	-0-					72
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1935	N	1935	-0-	-0-	-0-	34	1	1899	3	N	-0-					16
							2	4									
09	1858	N	1858	-0-	-0-	-0-	32	1	1824	3	N	-0-					16
							2	4									
10	1960	N	1960	-0-	-0-	-0-	30	1	1928	3	N	1					17
							1	4	1	9							
11	1706	N	1706	-0-	-0-	-0-	34	1	1670	3	N	-0-					17
							2	4									
12	1816	N	1816	-0-	-0-	-0-	31	1	1783	3	N	-0-					17
							2	4									
*01	1706	N	1706	-0-	-0-	-0-	26	1	1679	3	N	-0-					17
							1	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

08	1271	N	1162	-0-	-109	-0-	18	1	1095	3	N	43	75	5			44
							2	4	47	9							
09	1197	N	1197	-0-	-0-	-0-	21	1	1174	3	N	-0-					44
							2	4									
10	1302	N	1198	-0-	-104	-0-	17	1	1180	3	N	-0-					44
							1	4									
11	1110	N	1099	-0-	-11	-0-	16	1	1081	3	N	-0-					44
							2	4									
12	1240	N	1181	-0-	-59	-0-	15	1	1164	3	N	-0-					44
							2	4									
01	1209	N	1140	-0-	-69	-0-	15	1	1124	3	N	-0-					44
							1	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

08	558	N	543	-0-	-15	-0-	28	1	513	3	N	-0-					40
							2	4									
09	524	N	524	-0-	-0-	-0-	27	1	495	3	N	-0-					40
							2	4									
10	528	N	528	-0-	-0-	-0-	30	1	497	3	N	-0-					40
							1	4									
11	540	N	533	-0-	-7	-0-	27	1	504	3	N	-0-					40
							2	4									
12	549	N	549	-0-	-0-	-0-	24	1	523	3	N	-0-					40
							2	4									
01	527	N	526	-0-	-1	-0-	21	1	504	3	N	-0-					40
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	4	1	274	3	N	-0-					55
							2	4									
09	270	N	266	-0-	-4	-0-	3	1	261	3	N	-0-					55
							2	4									
10	279	N	269	-0-	-10	-0-	3	1	265	3	N	-0-					55
							1	4									
11	270	N	252	-0-	-18	-0-	4	1	246	3	N	-0-					55
							2	4									
12	279	N	252	-0-	-27	-0-	3	1	247	3	N	-0-					55
							2	4									
01	279	N	203	-0-	-76	-0-	2	1	200	3	N	-0-					55
							1	4									

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	4	1	357	3	N	2					59
							2	4	2	9							
09	352	N	352	-0-	-0-	-0-	5	1	345	3	N	-0-					59
							2	4									
10	372	N	363	-0-	-9	-0-	4	1	358	3	N	-0-					59
							1	4									
11	360	N	350	-0-	-10	-0-	5	1	343	3	N	-0-					59
							2	4									
12	400	N	400	-0-	-0-	-0-	4	1	394	3	N	-0-					59
							2	4									
01	372	N	368	-0-	-4	-0-	4	1	354	3	N	8					67
							1	4	9	9							

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	-0-	33	1	1186	3	N	47					91
							2	4	52	9							
09	1170	N	1152	-0-	-18	-0-	32	1	1118	3	N	-0-					91
							2	4									
10	1190	N	1190	-0-	-0-	-0-	29	1	1140	3	N	18					109
							1	4	20	9							
11	1230	N	1057	-0-	-173	-0-	32	1	1023	3	N	-0-					109
							2	4									
12	1178	N	1098	-0-	-80	-0-	30	1	1066	3	N	-0-					109
							2	4									
01	1178	N	1133	-0-	-45	-0-	29	1	1103	3	N	-0-					109
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1563	-0-	-18	-0-	29	1	1532	3	N	-0-					141
							2	4									
09	1518	N	1518	-0-	-0-	-0-	29	1	1479	3	N	7					148
							2	4	8	9							
10	1560	N	1560	-0-	-0-	-0-	24	1	1535	3	N	-0-					148
							1	4									
11	1500	N	1418	-0-	-82	-0-	23	1	1393	3	N	-0-					148
							2	4									
12	1581	N	1538	-0-	-43	-0-	23	1	1513	3	N	-0-					148
							2	4									
01	1550	N	1484	-0-	-66	-0-	24	1	1459	3	N	-0-					148
							1	4									

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	32	1	1135	3	N	-0-					124
							2	4									
09	1110	N	1093	-0-	-17	-0-	27	1	1064	3	N	-0-					124
							2	4									
10	1178	N	1141	-0-	-37	-0-	24	1	1110	3	N	5	5	5			124
							1	4	6	9							
11	1140	N	895	-0-	-245	-0-	25	1	868	3	N	-0-					124
							2	4									
12	1116	N	1078	-0-	-38	-0-	24	1	1052	3	N	-0-					124
							2	4									
01	1147	N	1002	-0-	-145	-0-	24	1	977	3	N	-0-					124
							1	4									

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	3	1	112	3	N	-0-					-0-
							2	4									
09	234	N	234	-0-	-0-	-0-	6	1	226	3	N	-0-					-0-
							2	4									
10	248	N	246	-0-	-2	-0-	5	1	240	3	N	-0-					-0-
							1	4									
11	216	N	216	-0-	-0-	-0-	6	1	208	3	N	-0-					-0-
							2	4									
12	248	N	219	-0-	-29	-0-	5	1	212	3	N	-0-					-0-
							2	4									
01	248	N	204	-0-	-44	-0-	4	1	199	3	N	-0-					-0-
							1	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	5	1	433	3	N	-0-					222
							2	4									
09	480	N	425	-0-	-55	-0-	6	1	416	3	N	1	180	1			43
							2	4	1	9							
10	465	N	446	-0-	-19	-0-	5	1	440	3	N	-0-					43
							1	4									
11	420	N	375	-0-	-45	-0-	5	1	367	3	N	1					44
							2	4	1	9							
12	434	N	343	-0-	-91	-0-	4	1	337	3	N	-0-					44
							2	4									
01	434	N	346	-0-	-88	-0-	3	1	342	3	N	-0-					44
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-		-0-	-0-	15	1	1355	3	N	-0-					49
								2	4									
09	1472	N	1472	-0-		-0-	-0-	18	1	1452	3	N	-0-					49
								2	4									
10	1335	N	1335	-0-		-0-	-0-	15	1	1319	3	N	-0-					49
								1	4									
11	1320	N	1157	-0-		-163	-0-	14	1	1141	3	N	-0-					49
								2	4									
12	1519	N	1093	-0-		-426	-0-	11	1	1080	3	N	-0-					49
								2	4									
01	1333	N	1060	-0-		-273	-0-	10	1	1049	3	N	-0-					49
								1	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-		-0-	-0-	13	1	1290	3	N	-0-					118
								2	4									
09	1227	N	1227	-0-		-0-	-0-	13	1	1212	3	N	-0-					118
								2	4									
10	1550	N	1213	-0-		-337	-0-	11	1	1201	3	N	-0-					118
								1	4									
11	1260	N	1121	-0-		-139	-0-	14	1	1105	3	N	-0-					118
								2	4									
12	1271	N	1091	-0-		-180	-0-	15	1	1074	3	N	-0-					118
								2	4									
01	1209	N	993	-0-		-216	-0-	11	1	981	3	N	-0-					118
								1	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	3088	-0-		-2740	-0-	32	1	3025	3	N	25					220
								3	4	28	9							
09	4950	X	4371	-0-		-579	-0-	39	1	4319	3	N	10	30	5			200
								2	4	11	9							
10	4650	X	4157	-0-		-493	-0-	32	1	4104	3	N	18					218
								1	4	20	9							
11	4230	X	3792	-0-		-438	-0-	33	1	3757	3	N	-0-					218
								2	4									
12	3720	X	2242	-0-		-1478	-0-	17	1	2223	3	N	-0-					218
								2	4									
*01	5057	X	5057	-0-		-0-	-0-	52	1	4981	3	N	21					239
								1	4	23	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-		-0-	-0-	44	1	1560	3	N	-0-					-0-
								2	4									
09	1536	N	1536	-0-		-0-	-0-	42	1	1492	3	N	-0-					-0-
								2	4									
10	1534	N	1534	-0-		-0-	-0-	37	1	1496	3	N	-0-					-0-
								1	4									
11	1560	N	1415	-0-		-145	-0-	38	1	1375	3	N	-0-					-0-
								2	4									
12	1581	N	1418	-0-		-163	-0-	37	1	1379	3	N	-0-					-0-
								2	4									
01	1519	N	1353	-0-		-166	-0-	34	1	1318	3	N	-0-					-0-
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	11	1 2 4	699	3	N	-0-					10
09	624	N	624	-0-	-0-	-0-	9	1 2 4	613	3	N	-0-					10
10	620	N	610	-0-	-10	-0-	9	1 1 4	600	3	N	-0-					10
11	690	N	366	-0-	-324	-0-	6	1 2 4	358	3	N	-0-					10
12	651	N	496	-0-	-155	-0-	7	1 2 4	487	3	N	-0-					10
*01	653	N	653	-0-	-0-	-0-	10	1 1 4	642	3	N	-0-					10

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0-	-0-	28	1 2 4	1555	3	N	-0-					124
09	1494	N	1494	-0-	-0-	-0-	29	1 2 4	1463	3	N	-0-					124
10	1537	N	1537	-0-	-0-	-0-	24	1 1 4	1506	3 6	N 9	5					129
11	1530	N	1470	-0-	-60	-0-	23	1 2 4	1445	3	N	-0-					129
12	1550	N	1546	-0-	-4	-0-	28	1 2 4	1516	3	N	-0-					129
01	1550	N	1464	-0-	-86	-0-	22	1 1 4	1441	3	N	-0-					129

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	12	1 2 4	652	3	N	-0-					47
09	628	N	628	-0-	-0-	-0-	10	1 2 4	616	3	N	-0-					47
10	638	N	638	-0-	-0-	-0-	9	1 1 4	628	3	N	-0-					47
11	630	N	525	-0-	-105	-0-	10	1 2 4	513	3	N	-0-					47
12	651	N	552	-0-	-99	-0-	8	1 2 4	542	3	N	-0-					47
*01	688	N	688	-0-	-0-	-0-	11	1 1 4	676	3	N	-0-					47

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	3	1	365	3	N	21					155
							2	4	23	9							
09	390	N	378	-0-	-12	-0-	3	1	361	3	N	11					166
							2	4	12	9							
10	403	N	370	-0-	-33	-0-	3	1	366	3	N	-0-					166
							1	4									
11	390	N	288	-0-	-102	-0-	2	1	228	3	N	51	203	1			14
							2	4	56	9							
12	440	N	440	-0-	-0-	-0-	4	1	434	3	N	-0-					14
							2	4									
*01	373	N	373	-0-	-0-	-0-	3	1	368	3	N	1					15
							1	4	1	9							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

08	1302	N	1294	-0-	-8	-0-	24	1	1268	3	N	-0-					141
							2	4									
09	1260	N	1224	-0-	-36	-0-	18	1	1204	3	N	-0-					141
							2	4									
10	1258	N	1258	-0-	-0-	-0-	17	1	1240	3	N	-0-					141
							1	4									
11	1260	N	1199	-0-	-61	-0-	16	1	1181	3	N	-0-					141
							2	4									
12	1271	N	1215	-0-	-56	-0-	18	1	1195	3	N	-0-					141
							2	4									
01	1271	N	1196	-0-	-75	-0-	15	1	1180	3	N	-0-					141
							1	4									

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

08	874	N	874	-0-	-0-	-0-	14	1	858	3	N	-0-					81
							2	4									
09	728	N	728	-0-	-0-	-0-	10	1	716	3	N	-0-					81
							2	4									
10	815	N	815	-0-	-0-	-0-	8	1	806	3	N	-0-					81
							1	4									
11	840	N	718	-0-	-122	-0-	8	1	708	3	N	-0-					81
							2	4									
12	744	N	717	-0-	-27	-0-	6	1	678	3	N	28					109
							2	4	31	9							
01	806	N	727	-0-	-79	-0-	7	1	719	3	N	-0-					109
							1	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1376	N	1376	-0-	-0-	-0-	23	1	1345	3	N	5					175
							2	4	6	9							
09	1354	N	1354	-0-	-0-	-0-	24	1	1328	3	N	-0-					175
							2	4									
10	1407	N	1407	-0-	-0-	-0-	21	1	1357	3	N	25					200
							1	4	28	9							
11	1320	N	1237	-0-	-83	-0-	22	1	1212	3	N	1	180	1			21
							2	4	1	9							
12	1457	N	1457	-0-	-0-	-0-	22	1	1433	3	N	-0-					21
							2	4									
01	1395	N	791	-0-	-604	-0-	20	1	770	3	N	-0-					21
							1	4									

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	26	1	210	3	N	-0-					-0-
							2	4									
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*01	1524	N	1524	-0-	-0-	-0-	72	1	1451	3	N	-0-					-0-
							1	4									

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

08	1147	N	1090	-0-	-57	-0-	19	1	1069	3	N	-0-					212
							2	4									
09	960	N	946	-0-	-14	-0-	17	1	915	3	N	11					223
							2	4	12	9							
10	1236	N	1236	-0-	-0-	-0-	20	1	1215	3	N	-0-					223
							1	4									
11	1050	N	750	-0-	-300	-0-	14	1	734	3	N	-0-					223
							2	4									
12	1086	N	1086	-0-	-0-	-0-	18	1	1066	3	N	-0-					223
							2	4									
01	1240	N	855	-0-	-385	-0-	14	1	840	3	N	-0-					223
							1	4									

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	774	-0-	-32	-0-	26	1	746	3	N	-0-					20
							2	4									
09	720	N	595	-0-	-125	-0-	18	1	575	3	N	-0-					20
							2	4									
10	1056	N	1056	-0-	-0-	-0-	20	1	1035	3	N	-0-					20
							1	4									
11	954	N	954	-0-	-0-	-0-	18	1	902	3	N	29					49
							2	4	32	9							
12	859	N	859	-0-	-0-	-0-	15	1	830	3	N	11					60
							2	4	12	9							
01	1054	N	724	-0-	-330	-0-	11	1	712	3	N	-0-					60
							1	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	982	-0-	-41	-0-	26	1	954	3	N	-0-					81
							2	4									
09	952	N	952	-0-	-0-	-0-	21	1	929	3	N	-0-					81
							2	4									
10	975	N	975	-0-	-0-	-0-	22	1	952	3	N	-0-					81
							1	4									
11	960	N	811	-0-	-149	-0-	15	1	794	3	N	-0-					81
							2	4									
12	992	N	769	-0-	-223	-0-	15	1	752	3	N	-0-					81
							2	4									
01	961	N	732	-0-	-229	-0-	9	1	722	3	N	-0-					81
							1	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
10	31	N	1	-0-	-30	-0-	1	4			N	-0-					141
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	2	1	108	3	N	-0-					80
							2	4									
09	122	N	122	-0-	-0-	-0-	2	1	118	3	N	-0-					80
							2	4									
10	124	N	108	-0-	-16	-0-	1	1	106	3	N	-0-					80
							1	4									
11	371	N	371	-0-	-0-	-0-	8	1	361	3	N	-0-					80
							2	4									
12	331	N	331	-0-	-0-	-0-	5	1	324	3	N	-0-					80
							2	4									
*01	266	N	266	-0-	-0-	-0-	9	1	256	3	N	-0-					80
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-		-0-	-0-	13	1	603	3	N	-0-					121
								2	4									
09	548	N	548	-0-		-0-	-0-	18	1	528	3	N	-0-					121
								2	4									
10	558	N	557	-0-		-1	-0-	17	1	539	3	N	-0-					121
								1	4									
11	600	N	527	-0-		-73	-0-	17	1	486	3	N	20					141
								2	4	22	9							
12	558	N	511	-0-		-47	-0-	14	1	495	3	N	-0-					141
								2	4									
01	558	N	465	-0-		-93	-0-	11	1	453	3	N	-0-					141
								1	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	356	-0-		-16	-0-	10	1	344	3	N	-0-					62
								2	4									
09	343	N	343	-0-		-0-	-0-	10	1	331	3	N	-0-					62
								2	4									
10	352	N	352	-0-		-0-	-0-	9	1	342	3	N	-0-					62
								1	4									
11	330	N	328	-0-		-2	-0-	9	1	317	3	N	-0-					62
								2	4									
12	371	N	371	-0-		-0-	-0-	8	1	361	3	N	-0-					62
								2	4									
*01	375	N	375	-0-		-0-	-0-	6	1	368	3	N	-0-					62
								1	4									

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-		-0-	-0-	17	1	642	3	N	-0-					37
								2	4									
09	654	N	654	-0-		-0-	-0-	17	1	629	3	N	5					42
								2	4	6	9							
10	682	N	669	-0-		-13	-0-	16	1	652	3	N	-0-					42
								1	4									
11	652	N	652	-0-		-0-	-0-	20	1	630	3	N	-0-					42
								2	4									
12	682	N	668	-0-		-14	-0-	17	1	649	3	N	-0-					42
								2	4									
01	682	N	604	-0-		-78	-0-	13	1	590	3	N	-0-					42
								1	4									

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	9 2	1 4	523	3	N	-0-					67
09	492	N	492	-0-	-0-	-0-	8 2	1 4	482	3	N	-0-					67
10	496	N	496	-0-	-0-	-0-	6 1	1 4	489	3	N	-0-					67
11	510	N	403	-0-	-107	-0-	8 2	1 4	393	3	N	-0-					67
12	496	N	464	-0-	-32	-0-	8 2	1 4	454	3	N	-0-					67
01	496	N	450	-0-	-46	-0-	8 1	1 4	441	3	N	-0-					67

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	887	-0-	-43	-0-	32	1	853	3	N	-0-					121
							2	4									
09	840	N	838	-0-	-2	-0-	28	1	808	3	N	-0-					121
							2	4									
10	837	N	833	-0-	-4	-0-	26	1	806	3	N	-0-					121
							1	4									
11	870	N	821	-0-	-49	-0-	19	1	800	3	N	-0-					121
							2	4									
12	969	N	969	-0-	-0-	-0-	17	1	950	3	N	-0-					121
							2	4									
*01	885	N	885	-0-	-0-	-0-	17	1	867	3	N	-0-					121
							1	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	23	1	837	3	N	-0-					64
							2	4									
09	660	N	398	-0-	-262	-0-	5	1	391	3	N	-0-					64
							2	4									
10	806	N	435	-0-	-371	-0-	7	1	427	3	N	-0-					64
							1	4									
11	840	N	465	-0-	-375	-0-	11	1	452	3	N	-0-					64
							2	4									
12	531	N	531	-0-	-0-	-0-	10	1	519	3	N	-0-					64
							2	4									
*01	461	N	461	-0-	-0-	-0-	9	1	451	3	N	-0-					64
							1	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	14	1	286	3	N	1					156
							2	4	1	9							
09	300	N	289	-0-	-11	-0-	11	1	276	3	N	-0-					156
							2	4									
10	292	N	292	-0-	-0-	-0-	9	1	282	3	N	-0-					156
							1	4									
11	300	N	259	-0-	-41	-0-	9	1	248	3	N	-0-					156
							2	4									
12	310	N	279	-0-	-31	-0-	4	1	269	3	N	4					160
							2	4	4	9							
01	279	N	242	-0-	-37	-0-	4	1	236	3	N	-0-					160
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	24	1	1098	3	N	7					195
							2	4	8	9							
09	1115	N	1115	-0-	-0-	-0-	22	1	1048	3	N	39	195	1			39
							2	4	43	9							
10	1147	N	1080	-0-	-67	-0-	19	1	1060	3	N	-0-					39
							1	4									
11	1110	N	982	-0-	-128	-0-	22	1	958	3	N	-0-					39
							2	4									
12	1147	N	937	-0-	-210	-0-	22	1	913	3	N	-0-					39
							2	4									
01	1085	N	925	-0-	-160	-0-	18	1	906	3	N	-0-					39
							1	4									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	44	-0-	-49	-0-	1	1	41	3	N	-0-					72
							2	4									
09	60	N	43	-0-	-17	-0-	1	1	36	3	N	4					76
							2	4	4	9							
10	63	N	63	-0-	-0-	-0-	2	1	60	3	N	-0-					76
							1	4									
11	30	N	15	-0-	-15	-0-	13	3	2	4	N	-0-					76
12	46	N	46	-0-	-0-	-0-	2	1	42	3	N	-0-					76
							2	4									
*01	96	N	96	-0-	-0-	-0-	2	1	93	3	N	-0-					76
							1	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	12	1	552	3	N	-0-					119
							2	4									
09	540	N	522	-0-	-18	-0-	12	1	508	3	N	-0-					119
							2	4									
10	520	N	520	-0-	-0-	-0-	9	1	510	3	N	-0-					119
							1	4									
11	540	N	411	-0-	-129	-0-	9	1	400	3	N	-0-					119
							2	4									
12	527	N	484	-0-	-43	-0-	11	1	471	3	N	-0-					119
							2	4									
01	527	N	410	-0-	-117	-0-	11	1	398	3	N	-0-					119
							1	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	80	-0-	-75	-0-	80	3			N	-0-					91
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					91
10	93	N	59	-0-	-34	-0-	59	3			N	-0-					91
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					91
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					91
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	12	1	752	3	N	1					139
							2	4	1	9							
09	700	N	700	-0-	-0-	-0-	11	1	687	3	N	-0-					139
							2	4									
10	725	N	725	-0-	-0-	-0-	10	1	714	3	N	-0-					139
							1	4									
11	750	N	660	-0-	-90	-0-	9	1	647	3	N	2					141
							2	4	2	9							
12	713	N	566	-0-	-147	-0-	8	1	554	3	N	2					143
							2	4	2	9							
01	713	N	635	-0-	-78	-0-	8	1	626	3	N	-0-					143
							1	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	14	1	1262	3	N	-0-					205
							2	4									
09	1230	N	1222	-0-	-8	-0-	15	1	1205	3	N	-0-	10	5			195
							2	4									
10	1271	N	1221	-0-	-50	-0-	13	1	1204	3	N	3					198
							1	4	3	9							
11	1230	N	1144	-0-	-86	-0-	18	1	1107	3	N	15	184	1			29
							2	4	17	9							
12	1271	N	1259	-0-	-12	-0-	16	1	1234	3	N	6					35
							2	4	7	9							
01	1209	N	1203	-0-	-6	-0-	11	1	1178	3	N	12					47
							1	4	13	9							

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1228	-0-	-12	-0-	17	1	1209	3	N	-0-					89
							2	4									
09	1200	N	1175	-0-	-25	-0-	17	1	1156	3	N	-0-					89
							2	4									
10	1240	N	1195	-0-	-45	-0-	14	1	1180	3	N	-0-					89
							1	4									
11	1200	N	1123	-0-	-77	-0-	15	1	1106	3	N	-0-					89
							2	4									
12	1209	N	1150	-0-	-59	-0-	14	1	1134	3	N	-0-					89
							2	4									
01	1209	N	942	-0-	-267	-0-	10	1	931	3	N	-0-					89
							1	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					64
09	1	N	-0-	-0-	-1	-0-					N	-0-					64
10	1	N	-0-	-0-	-1	-0-					N	-0-					64
11	2	N	-0-	-0-	-2	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	7	1	454	3	N	12					32
							2	4	13	9							
09	436	N	436	-0-	-0-	-0-	7	1	425	3	N	2					34
							2	4	2	9							
10	458	N	458	-0-	-0-	-0-	7	1	444	3	N	5					39
							1	4	6	9							
11	450	N	369	-0-	-81	-0-	6	1	361	3	N	-0-					39
							2	4									
12	465	N	421	-0-	-44	-0-	6	1	413	3	N	-0-					39
							2	4									
01	465	N	355	-0-	-110	-0-	7	1	347	3	N	-0-					39
							1	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

08	511	N	511	-0-	-0-	-0-	13	1	496	3	N	-0-					25
							2	4									
09	491	N	491	-0-	-0-	-0-	15	1	474	3	N	-0-					25
							2	4									
10	465	N	453	-0-	-12	-0-	10	1	442	3	N	-0-					25
							1	4									
11	493	N	493	-0-	-0-	-0-	12	1	479	3	N	-0-					25
							2	4									
12	639	N	639	-0-	-0-	-0-	12	1	625	3	N	-0-					25
							2	4									
*01	703	N	703	-0-	-0-	-0-	11	1	691	3	N	-0-					25
							1	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	273	-0-	-99	-0-	5	1	266	3	N	-0-					158
							2	4									
09	330	N	221	-0-	-109	-0-	5	1	214	3	N	-0-					158
							2	4									
10	310	N	300	-0-	-10	-0-	6	1	293	3	N	-0-					158
							1	4									
11	270	N	211	-0-	-59	-0-	5	1	193	3	N	10	161	1			7
							2	4	11	9							
12	232	N	232	-0-	-0-	-0-	2	1	229	3	N	-0-					7
							1	4									
01	310	N	108	-0-	-202	-0-	3	1	103	3	N	-0-					7
							2	4									

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	4	1	252	3	N	-0-					18
							2	4									
09	217	N	217	-0-	-0-	-0-	4	1	211	3	N	-0-					18
							2	4									
10	211	N	211	-0-	-0-	-0-	5	1	205	3	N	-0-					18
							1	4									
11	240	N	136	-0-	-104	-0-	3	1	131	3	N	-0-					18
							2	4									
12	217	N	156	-0-	-61	-0-	3	1	151	3	N	-0-					18
							2	4									
01	217	N	146	-0-	-71	-0-	4	1	141	3	N	-0-					18
							1	4									

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	6	1	417	3	N	10					77
							2	4	11	9							
09	430	N	430	-0-	-0-	-0-	5	1	410	3	N	12					89
							2	4	13	9							
10	434	N	426	-0-	-8	-0-	5	1	406	3	N	13					102
							1	4	14	9							
11	420	N	404	-0-	-16	-0-	5	1	395	3	N	2					104
							2	4	2	9							
12	434	N	431	-0-	-3	-0-	6	1	423	3	N	-0-					104
							2	4									
01	434	N	427	-0-	-7	-0-	5	1	421	3	N	-0-					104
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-		-0-	-0-	23	1	1614	3	N	-0-					10
								2	4									
09	1500	N	1481	-0-		-19	-0-	23	1	1456	3	N	-0-					10
								2	4									
10	1581	N	1535	-0-		-46	-0-	18	1	1516	3	N	-0-					10
								1	4									
11	1590	N	1378	-0-		-212	-0-	16	1	1347	3	N	12					22
								2	4	13	9							
12	1519	N	1477	-0-		-42	-0-	20	1	1446	3	N	8					30
								2	4	9	9							
01	1550	N	1154	-0-		-396	-0-	12	1	1119	3	N	20					50
								1	4	22	9							

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-		-0-	-0-	13	1	985	3	N	-0-					86
								2	4									
09	864	N	864	-0-		-0-	-0-	16	1	846	3	N	-0-					86
								2	4									
10	744	N	731	-0-		-13	-0-	10	1	695	3	N	23					109
								1	4	25	9							
11	960	N	793	-0-		-167	-0-	10	1	781	3	N	-0-					109
								2	4									
12	899	N	822	-0-		-77	-0-	13	1	807	3	N	-0-					109
								2	4									
*01	823	N	823	-0-		-0-	-0-	9	1	813	3	N	-0-					109
								1	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-		-40	-0-	3	1	389	3	N	-0-					-0-
								2	4									
09	420	N	369	-0-		-51	-0-	3	1	364	3	N	-0-					-0-
								2	4									
10	403	N	384	-0-		-19	-0-	3	1	380	3	N	-0-					-0-
								1	4									
11	390	N	377	-0-		-13	-0-	3	1	372	3	N	-0-					-0-
								2	4									
12	385	N	385	-0-		-0-	-0-	2	1	381	3	N	-0-					-0-
								2	4									
01	372	N	330	-0-		-42	-0-	3	1	326	3	N	-0-					-0-
								1	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1154	-0-		-55	-0-	11	1	1138	3	N	3	116	1			25
								2	4	3	9							
09	1611	N	1611	-0-		-0-	-0-	18	1	1589	3	N	2					27
								2	4	2	9							
10	1618	N	1618	-0-		-0-	-0-	18	1	1596	3	N	3					30
								1	4	3	9							
11	1517	N	1517	-0-		-0-	-0-	22	1	1493	3	N	-0-					30
								2	4									
12	1674	N	1522	-0-		-152	-0-	27	1	1493	3	N	-0-					30
								2	4									
01	1612	N	1258	-0-		-354	-0-	15	1	1242	3	N	-0-					30
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	2	4	52	9	N	47					101
09	1	N	-0-	-0-	-1	-0-					N	-0-					101
10	1	N	-0-	-0-	-1	-0-					N	-0-					101
11	60	N	-0-	-0-	-60	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	764	-0-	-42	-0-	13	1	742	3	N	6					87
							2	4	7	9							
09	736	N	736	-0-	-0-	-0-	12	1	722	3	N	-0-					87
							2	4									
10	739	N	739	-0-	-0-	-0-	11	1	727	3	N	-0-					87
							1	4									
11	750	N	680	-0-	-70	-0-	12	1	666	3	N	-0-					87
							2	4									
12	775	N	739	-0-	-36	-0-	13	1	724	3	N	-0-					87
							2	4									
01	744	N	683	-0-	-61	-0-	9	1	667	3	N	5					92
							1	4	6	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	258	-0-	-331	-0-	3	1	251	3	N	2					148
							2	4	2	9							
09	420	N	338	-0-	-82	-0-	4	1	332	3	N	-0-					148
							2	4									
10	434	N	301	-0-	-133	-0-	3	1	297	3	N	-0-					148
							1	4									
11	272	N	272	-0-	-0-	-0-	3	1	267	3	N	-0-					148
							2	4									
12	341	N	291	-0-	-50	-0-	3	1	280	3	N	5					153
							2	4	6	9							
01	310	N	280	-0-	-30	-0-	2	1	271	3	N	5					158
							1	4	6	9							

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1034	-0-	-82	-0-	23	1	1009	3	N	-0-					7
							2	4									
09	1200	N	1026	-0-	-174	-0-	25	1	999	3	N	-0-					7
							2	4									
10	1085	N	1040	-0-	-45	-0-	20	1	1019	3	N	-0-					7
							1	4									
11	990	N	976	-0-	-14	-0-	22	1	952	3	N	-0-					7
							2	4									
12	1054	N	1023	-0-	-31	-0-	21	1	999	3	N	1					8
							2	4	1	9							
01	1054	N	981	-0-	-73	-0-	17	1	963	3	N	-0-					8
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	852	-0-	-16	-0-	14	1	833	3	N	3					181
							2	4	3	9							
09	829	N	829	-0-	-0-	-0-	13	1	814	3	N	-0-					181
							2	4									
10	814	N	814	-0-	-0-	-0-	14	1	798	3	N	1	177	1	2	5	3
							1	4	1	9							
11	810	N	805	-0-	-5	-0-	17	1	786	3	N	-0-					3
							2	4									
12	868	N	787	-0-	-81	-0-	18	1	767	3	N	-0-					3
							2	4									
01	806	N	778	-0-	-28	-0-	17	1	760	3	N	-0-					3
							1	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1613	-0-	-30	-0-	48	1	1561	3	N	2					99
							2	4	2	9							
09	1590	N	1507	-0-	-83	-0-	43	1	1462	3	N	-0-					99
							2	4									
10	1596	N	1596	-0-	-0-	-0-	40	1	1505	3	N	45					144
							1	4	50	9							
11	1560	N	1299	-0-	-261	-0-	37	1	1260	3	N	-0-					144
							2	4									
12	1631	N	1631	-0-	-0-	-0-	60	1	1569	3	N	-0-					144
							2	4									
01	1581	N	1534	-0-	-47	-0-	36	1	1497	3	N	-0-					144
							1	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1187	-0-	-115	-0-	18	1	1167	3	N	-0-					71
							2	4									
09	1230	N	1109	-0-	-121	-0-	17	1	1090	3	N	-0-					71
							2	4									
10	1116	N	1099	-0-	-17	-0-	14	1	1084	3	N	-0-					71
							1	4									
11	1140	N	951	-0-	-189	-0-	14	1	935	3	N	-0-					71
							2	4									
12	1147	N	1106	-0-	-41	-0-	15	1	1089	3	N	-0-					71
							2	4									
01	1085	N	802	-0-	-283	-0-	11	1	790	3	N	-0-					71
							1	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	5	1	307	3	N	-0-					79
							2	4									
09	330	N	309	-0-	-21	-0-	4	1	303	3	N	-0-					79
							2	4									
10	323	N	323	-0-	-0-	-0-	3	1	319	3	N	-0-					79
							1	4									
11	300	N	290	-0-	-10	-0-	4	1	284	3	N	-0-					79
							2	4									
12	317	N	317	-0-	-0-	-0-	3	1	304	3	N	7					86
							2	4	8	9							
01	310	N	309	-0-	-1	-0-	3	1	305	3	N	-0-					86
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-		-3	-0-	1	1	87	3	N	-0-					183
								2	4									
09	131	N	131	-0-		-0-	-0-	2	1	103	3	N	22	185	1			20
								2	4	24	9							
10	93	N	93	-0-		-0-	-0-	1	1	91	3	N	-0-					20
								1	4									
11	105	N	105	-0-		-0-	-0-	1	1	102	3	N	-0-					20
								2	4									
12	124	N	105	-0-		-19	-0-	1	1	102	3	N	-0-					20
								2	4									
*01	94	N	94	-0-		-0-	-0-	1	1	92	3	N	-0-					20
								1	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-		-0-	-0-	10	1	751	3	N	2					57
								2	4	2	9							
09	750	N	714	-0-		-36	-0-	10	1	702	3	N	-0-					57
								2	4									
10	717	N	717	-0-		-0-	-0-	8	1	708	3	N	-0-					57
								1	4									
11	750	N	576	-0-		-174	-0-	8	1	566	3	N	-0-					57
								2	4									
12	745	N	745	-0-		-0-	-0-	9	1	734	3	N	-0-					57
								2	4									
*01	779	N	779	-0-		-0-	-0-	8	1	770	3	N	-0-					57
								1	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2311	-0-		-138	-0-	50	1	2216	3	N	39					178
								2	4	43	9							
09	2190	N	2146	-0-		-44	-0-	43	1	2093	3	N	7					185
								2	4	8	9							
10	2356	N	2238	-0-		-118	-0-	41	1	2168	3	N	25					210
								1	4	28	9							
11	2250	N	1792	-0-		-458	-0-	35	1	1755	3	N	-0-					210
								2	4									
12	2232	N	2178	-0-		-54	-0-	37	1	2049	3	N	82					292
								2	4	90	9							
01	2232	N	1834	-0-		-398	-0-	32	1	1777	3	N	22					314
								1	4	24	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-		-0-	-0-	27	1	2003	3	N	7					170
								2	4	8	9							
09	1770	N	1769	-0-		-1	-0-	24	1	1743	3	N	-0-					170
								2	4									
10	1582	N	1582	-0-		-0-	-0-	22	1	1553	3	N	5					175
								1	4	6	9							
11	2193	N	2193	-0-		-0-	-0-	22	1	2169	3	N	-0-					175
								2	4									
12	1989	N	1989	-0-		-0-	-0-	24	1	1962	3	N	1					176
								2	4	1	9							
*01	1700	N	1700	-0-		-0-	-0-	21	1	1678	3	N	-0-					176
								1	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-		-0-	-0-	31	1	1112	3	N	-0-					32
								3	4									
09	1740	N	1013	-0-		-727	-0-	24	1	987	3	N	-0-					32
								2	4									
10	1302	N	1118	-0-		-184	-0-	23	1	1094	3	N	-0-					32
								1	4									
11	1110	N	775	-0-		-335	-0-	14	1	759	3	N	-0-					32
								2	4									
12	1054	N	963	-0-		-91	-0-	13	1	948	3	N	-0-					32
								2	4									
01	1116	N	962	-0-		-154	-0-	14	1	947	3	N	-0-					32
								1	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-		-0-	-0-	50	1	2471	3	N	6	190	1	13	5	25
								2	4	7	9							
09	2618	N	2618	-0-		-0-	-0-	46	1	2568	3	N	2					27
								2	4	2	9							
10	2917	N	2917	-0-		-0-	-0-	34	1	2882	3	N	-0-					27
								1	4									
11	2460	N	2373	-0-		-87	-0-	33	1	2335	3	N	3					30
								2	4	3	9							
12	2697	N	2508	-0-		-189	-0-	27	1	2425	3	N	49					79
								2	4	54	9							
01	2914	N	2324	-0-		-590	-0-	22	1	2277	3	N	22					101
								1	4	24	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1542	-0-		-39	-0-	23	1	1506	3	N	10					181
								2	4	11	9							
09	1500	N	1450	-0-		-50	-0-	22	1	1422	3	N	4					185
								2	4	4	9							
10	1470	N	1470	-0-		-0-	-0-	20	1	1446	3	N	3					188
								1	4	3	9							
11	1500	N	1326	-0-		-174	-0-	22	1	1301	3	N	-0-					188
								3	4									
12	1488	N	1467	-0-		-21	-0-	20	1	1445	3	N	-0-					188
								2	4									
01	1457	N	1330	-0-		-127	-0-	16	1	1313	3	N	-0-					188
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	19 2	1 4	1362	3	N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	19 2	1 4	1303	3	N	-0-					-0-
10	1395	N	1342	-0-	-53	-0-	14 1	1 4	1324 3	3 9	N	3					3
11	1350	N	1300	-0-	-50	-0-	16 2	1 4	1282	3	N	-0-					3
12	1364	N	1237	-0-	-127	-0-	13 2	1 4	1220 2	3 9	N	2					5
01	1333	N	1172	-0-	-161	-0-	11 1	1 4	1160	3	N	-0-					5

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	970	-0-	-22	-0-	10 2	1 4	955 3	3 9	N	3					124
09	930	N	926	-0-	-4	-0-	11 2	1 4	913	3	N	-0-					124
10	992	N	948	-0-	-44	-0-	9 1	1 4	932 6	3 9	N	5					129
11	930	N	891	-0-	-39	-0-	11 2	1 4	878	3	N	-0-					129
12	961	N	886	-0-	-75	-0-	10 2	1 4	874	3	N	-0-					129
01	961	N	607	-0-	-354	-0-	12 1	1 4	594	3	N	-0-					129

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

08	1891	N	1822	-0-	-69	-0-	40	1	1780	3	N	-0-					64
							2	4									
09	1770	N	1702	-0-	-68	-0-	33	1	1667	3	N	-0-					64
							2	4									
10	1786	N	1786	-0-	-0-	-0-	29	1	1756	3	N	-0-					64
							1	4									
11	1770	N	1518	-0-	-252	-0-	29	1	1487	3	N	-0-					64
							2	4									
12	1767	N	1682	-0-	-85	-0-	22	1	1658	3	N	-0-					64
							2	4									
01	1798	N	1373	-0-	-425	-0-	21	1	1351	3	N	-0-					64
							1	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

08	956	N	956	-0-	-0-	-0-	7	1	947	3	N	-0-					121
							2	4									
09	906	N	906	-0-	-0-	-0-	6	1	898	3	N	-0-					121
							2	4									
10	942	N	942	-0-	-0-	-0-	6	1	935	3	N	-0-					121
							1	4									
11	930	N	868	-0-	-62	-0-	6	1	860	3	N	-0-					121
							2	4									
12	930	N	926	-0-	-4	-0-	5	1	917	3	N	2					123
							2	4	2	9							
01	930	N	864	-0-	-66	-0-	5	1	841	3	N	15					138
							1	4	17	9							

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

08	155	N	95	-0-	-60	-0-	2	1	91	3	N	-0-					29
							2	4									
09	120	N	113	-0-	-7	-0-	3	1	108	3	N	-0-					29
							2	4									
10	120	N	120	-0-	-0-	-0-	3	1	116	3	N	-0-					29
							1	4									
11	126	N	126	-0-	-0-	-0-	3	1	121	3	N	-0-					29
							2	4									
12	129	N	129	-0-	-0-	-0-	2	1	125	3	N	-0-					29
							2	4									
*01	134	N	134	-0-	-0-	-0-	2	1	131	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-		-49	-0-	4	1	286	3	N	-0-					12
								2	4									
09	270	N	259	-0-		-11	-0-	4	1	252	3	N	1					13
								2	4	1	9							
10	280	N	280	-0-		-0-	-0-	4	1	273	3	N	2					15
								1	4	2	9							
11	270	N	251	-0-		-19	-0-	4	1	245	3	N	-0-					15
								2	4									
12	291	N	291	-0-		-0-	-0-	4	1	285	3	N	-0-					15
								2	4									
01	279	N	251	-0-		-28	-0-	3	1	247	3	N	-0-					15
								1	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1338	-0-		-57	-0-	63	1	1273	3	N	-0-					198
								2	4									
09	1350	N	1277	-0-		-73	-0-	61	1	1214	3	N	-0-					198
								2	4									
10	1333	N	1296	-0-		-37	-0-	53	1	1238	3	N	4	175	1			27
								1	4	4	9							
11	1290	N	1200	-0-		-90	-0-	61	1	1137	3	N	-0-					27
								2	4									
12	1333	N	1144	-0-		-189	-0-	48	1	1094	3	N	-0-					27
								2	4									
01	1302	N	1162	-0-		-140	-0-	56	1	1105	3	N	-0-					27
								1	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-		-0-	-0-	1	1	71	3	N	-0-					8
								2	4									
09	708	N	708	-0-		-0-	-0-	13	1	693	3	N	-0-					8
								2	4									
10	480	N	480	-0-		-0-	-0-	7	1	472	3	N	-0-					8
								1	4									
11	223	N	223	-0-		-0-	-0-	4	1	217	3	N	-0-					8
								2	4									
12	744	N	393	-0-		-351	-0-	6	1	385	3	N	-0-					8
								2	4									
01	465	N	203	-0-		-262	-0-	3	1	199	3	N	-0-					8
								1	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-		-0-	-0-	17	1	1029	3	N	-0-					37
								2	4									
09	990	N	984	-0-		-6	-0-	15	1	967	3	N	-0-					37
								2	4									
10	1010	N	1010	-0-		-0-	-0-	14	1	995	3	N	-0-					37
								1	4									
11	1020	N	943	-0-		-77	-0-	13	1	928	3	N	-0-					37
								2	4									
12	1023	N	647	-0-		-376	-0-	12	1	633	3	N	-0-					37
								2	4									
01	1023	N	1016	-0-		-7	-0-	12	1	1003	3	N	-0-					37
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0-	-0-	23	1	1562	3	N	-0-					49
							2	4									
09	1500	N	1487	-0-	-13	-0-	21	1	1464	3	N	-0-					49
							2	4									
10	1525	N	1525	-0-	-0-	-0-	18	1	1506	3	N	-0-					49
							1	4									
11	1530	N	1442	-0-	-88	-0-	21	1	1419	3	N	-0-					49
							2	4									
12	1550	N	1486	-0-	-64	-0-	17	1	1467	3	N	-0-					49
							2	4									
01	1519	N	1319	-0-	-200	-0-	14	1	1304	3	N	-0-					49
							1	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	461	-0-	-66	-0-	12	1	447	3	N	-0-					55
							2	4									
09	510	N	449	-0-	-61	-0-	9	1	438	3	N	-0-					55
							2	4									
10	496	N	466	-0-	-30	-0-	8	1	457	3	N	-0-					55
							1	4									
11	450	N	437	-0-	-13	-0-	9	1	426	3	N	-0-					55
							2	4									
12	465	N	464	-0-	-1	-0-	14	1	448	3	N	-0-					55
							2	4									
*01	478	N	478	-0-	-0-	-0-	17	1	460	3	N	-0-					55
							1	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	1	1	65	3	N	-0-					22
							2	4									
09	90	N	63	-0-	-27	-0-	1	1	60	3	N	-0-					22
							2	4									
10	62	N	57	-0-	-5	-0-	1	1	55	3	N	-0-					22
							1	4									
11	60	N	28	-0-	-32	-0-	26	3	2	4	N	-0-					22
12	62	N	47	-0-	-15	-0-	45	3	2	4	N	-0-					22
01	62	N	1	-0-	-61	-0-	1	4			N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	737	-0-	-38	-0-	11	1 2 4	724	3	N	-0-					55
09	690	N	679	-0-	-11	-0-	9	1 2 4	668	3	N	-0-					55
10	725	N	725	-0-	-0-	-0-	8	1 1 4	716	3	N	-0-					55
11	720	N	643	-0-	-77	-0-	8	1 2 4	633	3	N	-0-					55
12	713	N	644	-0-	-69	-0-	7	1 2 4	635	3	N	-0-					55
01	713	N	623	-0-	-90	-0-	11	1 1 4	611	3	N	-0-					55

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	17	1 2 4	795	3	N	-0-					20
09	720	N	719	-0-	-1	-0-	17	1 2 4	700	3	N	-0-					20
10	755	N	755	-0-	-0-	-0-	16	1 1 4	738	3	N	-0-					20
11	780	N	651	-0-	-129	-0-	15	1 2 4	634	3	N	-0-					20
12	744	N	651	-0-	-93	-0-	13	1 2 4	636	3	N	-0-					20
01	744	N	668	-0-	-76	-0-	12	1 1 4	655	3	N	-0-					20

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	9	1 2 4	350	3	N	-0-					129
09	360	N	345	-0-	-15	-0-	9	1 2 4	334	3	N	-0-					129
10	372	N	349	-0-	-23	-0-	8	1 1 4	340	3	N	-0-					129
11	360	N	338	-0-	-22	-0-	9	1 2 4	327	3	N	-0-					129
12	372	N	343	-0-	-29	-0-	9	1 2 4	332	3	N	-0-					129
01	341	N	319	-0-	-22	-0-	7	1 1 4	311	3	N	-0-					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1408	N	1408	-0-	-0-	-0-	22	1	1381	3	N	3					102
							2	4	3	9							
09	1362	N	1362	-0-	-0-	-0-	22	1	1334	3	N	4					106
							2	4	4	9							
10	1403	N	1403	-0-	-0-	-0-	23	1	1379	3	N	-0-					106
							1	4									
11	1350	N	1280	-0-	-70	-0-	24	1	1254	3	N	-0-					106
							2	4									
12	1395	N	1259	-0-	-136	-0-	23	1	1234	3	N	-0-					106
							2	4									
01	1395	N	1267	-0-	-128	-0-	19	1	1247	3	N	-0-					106
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					59
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					59
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					59
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					59
12	310	N	273	-0-	-37	-0-	273	3			N	-0-					59
01	310	N	270	-0-	-40	-0-	270	3			N	-0-					59

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	41	-0-	-424	-0-	39	3	2	4	N	-0-					89
09	210	N	14	-0-	-196	-0-	12	3	2	4	N	-0-					89
10	93	N	31	-0-	-62	-0-	30	3	1	4	N	-0-					89
11	30	N	13	-0-	-17	-0-	11	3	2	4	N	-0-					89
12	14	N	2	-0-	-12	-0-	2	4			N	-0-					89
*01	53	N	53	-0-	-0-	-0-	1	1	51	3	N	-0-					89
							1	4									

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3079	X	3079	-0-	-0-	-0-	50	1	3027	3	N	-0-					94
							2	4									
09	2880	X	1210	-0-	-1670	-0-	21	1	1187	3	N	-0-					94
							2	4									
10	2976	X	62	-0-	-2914	-0-	3	1	58	3	N	-0-					94
							1	4									
11	4212	X	4212	-0-	-0-	-0-	71	1	4139	3	N	-0-					94
							2	4									
12	3069	X	2835	-0-	-234	-0-	55	1	2778	3	N	-0-					94
							2	4									
01	3069	X	2862	-0-	-207	-0-	74	1	2787	3	N	-0-					94
							1	4									

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	7	1	680	3	N	9					81
							2	4	10	9							
09	662	N	662	-0-	-0-	-0-	7	1	614	3	N	35					116
							2	4	39	9							
10	682	N	405	-0-	-277	-0-	4	1	400	3	N	-0-					116
							1	4									
*11	859	N	859	-0-	-0-	-0-	7	1	774	3	N	69	151	1			34
							2	4	76	9							
*12	698	N	698	-0-	-0-	-0-	6	1	683	3	N	6					40
							2	4	7	9							
*01	556	N	556	-0-	-0-	-0-	5	1	539	3	N	10					50
							1	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2019	-0-	-523	-0-	219	1	1798	3	N	-0-					13
							2	4									
09	2460	N	2340	-0-	-120	-0-	211	1	2127	3	N	-0-					13
							2	4									
10	3006	N	3006	-0-	-0-	-0-	185	1	2629	3	N	174	174	1			13
							1	4	191	9							
11	3000	N	3155	-0-	155	155	213	1	2742	3	N	180	180	1			13
							2	4	198	9							
12	2999	N	2844	-0-	-155	-0-	192	1	2650	3	N	-0-					13
							2	4									
*01	2686	N	2686	-0-	-0-	-0-	177	1	2508	3	N	-0-					13
							1	4									

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

*02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2014 - PLUGGED 01/09/14

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

08	558	N	477	-0-	-81	-0-	14	1	463	3	N	-0-					143
09	710	N	710	-0-	-0-	-0-	11	1	699	3	N	-0-					143
10	806	N	366	-0-	-440	-0-	9	1	357	3	N	-0-					143
11	450	N	224	-0-	-226	-0-	6	1	218	3	N	-0-					143
12	744	N	176	-0-	-568	-0-	3	1	173	3	N	-0-					143
01	372	N	78	-0-	-294	-0-	1	1	77	3	N	-0-					143

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

08	2899	N	2899	-0-	-0-	-0-	69	1	2795	3	N	32					200
							35	9									
09	2820	X	2521	-0-	-299	-0-	59	1	2462	3	N	-0-					200
10	2666	N	2031	-0-	-635	-0-	39	1	1992	3	N	-0-					200
11	2926	N	2926	-0-	-0-	-0-	68	1	2856	3	N	2					202
							2	9									
12	2885	N	2885	-0-	-0-	-0-	62	1	2823	3	N	-0-					202
*01	2253	N	2253	-0-	-0-	-0-	45	1	2208	3	N	-0-					202

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	N	1604	-0-	-0-	-0-	174	1	1428	3	N	-0-					228
							2	4									
09	1411	N	1411	-0-	-0-	-0-	158	1	1251	3	N	-0-					228
							2	4									
10	1428	N	1428	-0-	-0-	-0-	135	1	1273	3	N	17					245
							1	4	19	9							
11	1178	N	1178	-0-	-0-	-0-	135	1	1041	3	N	-0-					245
							2	4									
12	1705	N	1705	-0-	-0-	-0-	152	1	1551	3	N	-0-					245
							2	4									
*01	2057	N	2057	-0-	-0-	-0-	177	1	1879	3	N	-0-					245
							1	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

08	1953	N	1360	-0-	-593	-0-	25	1	1333	3	N	-0-					153
							2	4									
09	2176	N	2176	-0-	-0-	-0-	30	1	2144	3	N	-0-					153
							2	4									
10	2101	N	2101	-0-	-0-	-0-	26	1	2074	3	N	-0-					153
							1	4									
11	2009	N	2009	-0-	-0-	-0-	42	1	1965	3	N	-0-					153
							2	4									
12	2263	N	2025	-0-	-238	-0-	38	1	1985	3	N	-0-					153
							2	4									
*01	2250	N	2250	-0-	-0-	-0-	35	1	2214	3	N	-0-					153
							1	4									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

08	657	N	657	-0-	-0-	-0-	6	1	638	3	N	10					20
							2	4	11	9							
09	570	N	493	-0-	-77	-0-	4	1	479	3	N	7					27
							2	4	8	9							
10	529	N	529	-0-	-0-	-0-	4	1	518	3	N	5					32
							1	4	6	9							
11	630	N	470	-0-	-160	-0-	5	1	454	3	N	8					40
							2	4	9	9							
12	555	N	555	-0-	-0-	-0-	5	1	542	3	N	5					45
							2	4	6	9							
01	527	N	416	-0-	-111	-0-	3	1	402	3	N	9					54
							1	4	10	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2898	X	2898	-0-		-0-	-0-	46	1	2850	3	N	-0-					173
								2	4									
09	2700	X	2700	-0-		-0-	-0-	45	1	2635	3	N	16	174	1			15
								2	4	18	9							
10	2735	X	2735	-0-		-0-	-0-	41	1	2693	3	N	-0-					15
								1	4									
11	2177	X	2177	-0-		-0-	-0-	34	1	2141	3	N	-0-					15
								2	4									
12	2603	N	2603	-0-		-0-	-0-	31	1	2570	3	N	-0-					15
								2	4									
*01	2212	N	2212	-0-		-0-	-0-	26	1	2184	3	N	-0-					15
								2	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-		-0-	-0-	69	1	2199	3	N	22					306
								2	4	24	9							
09	2229	N	2229	-0-		-0-	-0-	67	1	2143	3	N	15					321
								2	4	17	9							
10	2309	N	2309	-0-		-0-	-0-	58	1	2219	3	N	28					349
								1	4	31	9							
11	2220	N	2189	-0-		-31	-0-	65	1	2121	3	N	1	201	1	7	5	142
								2	4	1	9							
12	2387	N	2387	-0-		-0-	-0-	63	1	2266	3	N	51					193
								2	4	56	9							
01	2294	N	2263	-0-		-31	-0-	56	1	2189	3	N	15					208
								1	4	17	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1536	-0-		-14	-0-	29	1	1505	3	N	-0-					203
								2	4									
09	1615	N	1615	-0-		-0-	-0-	31	1	1574	3	N	7					210
								2	4	8	9							
10	1581	N	1294	-0-		-287	-0-	19	1	1271	3	N	3					213
								1	4	3	9							
11	1500	N	1185	-0-		-315	-0-	18	1	1164	3	N	1	185	1			29
								2	4	1	9							
12	1674	N	1047	-0-		-627	-0-	22	1	1023	3	N	-0-					29
								2	4									
01	1302	N	498	-0-		-804	-0-	11	1	486	3	N	-0-					29
								1	4									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2642	N	2642	-0-		-0-	-0-	94	1	2544	3	N	2					237
								2	4	2	9							
09	2250	N	2101	-0-		-149	-0-	45	1	2054	3	N	-0-					237
								2	4									
10	2356	N	2224	-0-		-132	-0-	43	1	2178	3	N	2					239
								1	4	2	9							
11	2550	N	2059	-0-		-491	-0-	47	1	2010	3	N	-0-					239
								2	4									
12	2170	N	2167	-0-		-3	-0-	42	1	2111	3	N	11					250
								2	4	12	9							
01	2232	N	2133	-0-		-99	-0-	40	1	2092	3	N	-0-					250
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2477	N	2477	-0-		-0-	-0-	32	1 2 4	2443	3	N	-0-					60
09	1860	N	1860	-0-		-0-	-0-	25	1 2 4	1833	3	N	-0-					60
10	2545	N	2545	-0-		-0-	-0-	32	1 1 4	2512	3	N	-0-					60
11	2307	N	2307	-0-		-0-	-0-	30	1 2 4	2275	3	N	-0-					60
12	3001	N	3001	-0-		-0-	-0-	42	1 2 4	2957	3	N	-0-					60
*01	2776	N	2776	-0-		-0-	-0-	58	1 1 4	2717	3	N	-0-					60

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2366	N	2366	-0-		-0-	-0-	50	1 2 4	2314	3	N	-0-					230
09	2067	N	2067	-0-		-0-	-0-	47	1 2 4	2018	3	N	-0-					230
10	1953	N	1630	-0-		-323	-0-	34	1 1 4	1595	3	N	-0-					230
11	2140	N	2140	-0-		-0-	-0-	48	1 2 4	2090	3	N	-0-					230
12	2004	N	2004	-0-		-0-	-0-	43	1 2 4	1959	3	N	-0-					230
*01	1928	N	1928	-0-		-0-	-0-	37	1 1 4	1890	3	N	-0-					230

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-		-0-	-0-	43	1 3 4	887	3	N	-0-					102
09	1380	N	1025	-0-		-355	-0-	37	1 2 4	986	3	N	-0-					102
10	1302	N	1023	-0-		-279	-0-	30	1 1 4	992	3	N	-0-					102
11	900	N	873	-0-		-27	-0-	28	1 2 4	843	3	N	-0-					102
12	1054	N	921	-0-		-133	-0-	27	1 2 4	892	3	N	-0-					102
01	1023	N	871	-0-		-152	-0-	28	1 1 4	842	3	N	-0-					102

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3410	-0-		-0-	-0-	127	1 2 4	3281	3	N	-0-					50
09	3233	X	3233	-0-		-0-	-0-	111	1 2 4	3120	3	N	-0-					50
10	3310	X	3310	-0-		-0-	-0-	95	1 1 4	3214	3	N	-0-					50
11	2776	X	2776	-0-		-0-	-0-	97	1 2 4	2677	3	N	-0-					50
12	3248	X	3248	-0-		-0-	-0-	101	1 2 4	3145	3	N	-0-					50
*01	2897	X	2897	-0-		-0-	-0-	89	1 1 4	2807	3	N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1406	-0-		-20	-0-	23	1	1381	3	N	-0-					71
								2	4									
09	1358	N	1358	-0-		-0-	-0-	25	1	1331	3	N	-0-					71
								2	4									
10	1376	N	1376	-0-		-0-	-0-	21	1	1354	3	N	-0-					71
								1	4									
11	1350	N	1233	-0-		-117	-0-	22	1	1209	3	N	-0-					71
								2	4									
12	1395	N	1313	-0-		-82	-0-	26	1	1285	3	N	-0-					71
								2	4									
01	1364	N	1112	-0-		-252	-0-	17	1	1094	3	N	-0-					71
								1	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1397	-0-		-153	-0-	32	1	1363	3	N	-0-					160
								2	4									
09	1378	N	1378	-0-		-0-	-0-	33	1	1325	3	N	16					176
								2	4	18	9							
10	1395	N	1389	-0-		-6	-0-	28	1	1349	3	N	10					186
								1	4	11	9							
11	1350	N	606	-0-		-744	-0-	15	1	589	3	N	-0-					186
								2	4									
12	1426	N	320	-0-		-1106	-0-	3	1	315	3	N	-0-					186
								2	4									
01	1395	N	1205	-0-		-190	-0-	13	1	1191	3	N	-0-	10	5			176
								1	4									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-		-0-	-0-	3	1	274	3	N	-0-					7
								2	4									
09	257	N	257	-0-		-0-	-0-	3	1	252	3	N	-0-					7
								2	4									
10	255	N	255	-0-		-0-	-0-	4	1	250	3	N	-0-					7
								1	4									
11	270	N	97	-0-		-173	-0-	2	1	93	3	N	-0-					7
								2	4									
12	288	N	288	-0-		-0-	-0-	4	1	282	3	N	-0-					7
								2	4									
*01	260	N	260	-0-		-0-	-0-	4	1	255	3	N	-0-					7
								1	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2608	-0-		-89	-0-	47	1	2548	3	N	10					175
								2	4	11	9							
09	2596	N	2596	-0-		-0-	-0-	48	1	2534	3	N	11					186
								2	4	12	9							
10	2697	N	1809	-0-		-888	-0-	42	1	1766	3	N	-0-					186
								1	4									
11	2520	N	2374	-0-		-146	-0-	107	1	2265	3	N	-0-					186
								2	4									
12	2699	N	2699	-0-		-0-	-0-	89	1	2601	3	N	6					192
								2	4	7	9							
*01	2393	N	2393	-0-		-0-	-0-	68	1	2307	3	N	15					207
								1	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	15	1	529	3	N	-0-					186
							2	4									
09	240	N	68	-0-	-172	-0-	2	1	62	3	N	2					188
							2	4	2	9							
10	730	N	730	-0-	-0-	-0-	25	1	704	3	N	-0-					188
							1	4									
11	2323	N	2323	-0-	-0-	-0-	73	1	2248	3	N	-0-					188
							2	4									
12	1217	N	1217	-0-	-0-	-0-	47	1	1168	3	N	-0-					188
							2	4									
*01	926	N	926	-0-	-0-	-0-	76	1	849	3	N	-0-					188
							1	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1976	-0-	-163	-0-	68	1	1900	3	N	5					104
							2	4	6	9							
09	1890	N	1624	-0-	-266	-0-	76	1	1546	3	N	-0-					104
							2	4									
10	1921	N	1921	-0-	-0-	-0-	59	1	1861	3	N	-0-					104
							1	4									
11	1920	N	1669	-0-	-251	-0-	56	1	1611	3	N	-0-					104
							2	4									
12	1781	N	1781	-0-	-0-	-0-	49	1	1728	3	N	2					106
							2	4	2	9							
01	1922	N	1486	-0-	-436	-0-	61	1	1424	3	N	-0-					106
							1	4									

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2869	N	2869	-0-	-0-	-0-	47	1	2706	3	N	104					171
							2	4	114	9							
09	2642	N	2642	-0-	-0-	-0-	44	1	2596	3	N	-0-					171
							2	4									
10	2566	N	2566	-0-	-0-	-0-	39	1	2467	3	N	54					225
							1	4	59	9							
11	2570	N	2570	-0-	-0-	-0-	45	1	2523	3	N	-0-					225
							2	4									
12	2747	N	2747	-0-	-0-	-0-	45	1	2700	3	N	-0-					225
							2	4									
*01	2627	N	2627	-0-	-0-	-0-	38	1	2475	3	N	103					328
							1	4	113	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2361	N	2361	-0-	-0-	-0-	33	1	2326	3	N	-0-					277
							2	4									
09	2111	N	2111	-0-	-0-	-0-	30	1	2071	3	N	7					284
							2	4	8	9							
10	2180	N	2180	-0-	-0-	-0-	26	1	2151	3	N	2					286
							1	4	2	9							
11	1740	N	1145	-0-	-595	-0-	21	1	1122	3	N	-0-					286
							2	4									
12	2340	N	2340	-0-	-0-	-0-	37	1	2301	3	N	-0-					286
							2	4									
*01	2235	N	2235	-0-	-0-	-0-	46	1	2188	3	N	-0-					286
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3204	X	3204	-0-	-0-	-0-	51	1	2965	3	N	169	199	1			172
							2	4	186	9							
09	3134	X	3134	-0-	-0-	-0-	51	1	2857	3	N	204	184	1			192
							2	4	224	9							
10	3069	X	3050	-0-	-19	-0-	42	1	2866	3	N	128	181	1			139
							1	4	141	9							
11	2970	X	2903	-0-	-67	-0-	47	1	2634	3	N	200	184	1			155
							2	4	220	9							
12	3069	X	3029	-0-	-40	-0-	47	1	2760	3	N	200	180	1			175
							2	4	220	9							
01	3069	X	2958	-0-	-111	-0-	41	1	2850	3	N	60					235
							1	4	66	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3615	X	3615	-0-	-0-	-0-	236	1	3377	3	N	-0-					200
							2	4									
09	2084	X	2084	-0-	-0-	-0-	124	1	1944	3	N	13					213
							2	4	14	9							
10	3128	X	3128	-0-	-0-	-0-	265	1	2862	3	N	-0-					213
							1	4									
11	3960	X	3960	-0-	-0-	-0-	172	1	3784	3	N	2					215
							2	4	2	9							
12	3660	X	3660	-0-	-0-	-0-	161	1	3476	3	N	19					234
							2	4	21	9							
*01	3427	X	3427	-0-	-0-	-0-	111	1	3315	3	N	-0-					234
							1	4									

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1906	N	1906	-0-	-0-	-0-	52	1	1852	3	N	-0-					96
							2	4									
09	1830	N	1806	-0-	-24	-0-	49	1	1754	3	N	1					97
							2	4	1	9							
10	1674	N	885	-0-	-789	-0-	23	1	861	3	N	-0-					97
							1	4									
11	1830	N	2	-0-	-1828	-0-	2	4			N	-0-					97
12	2996	N	2996	-0-	-0-	-0-	63	1	2923	3	N	7					104
							2	4	8	9							
*01	1978	N	1978	-0-	-0-	-0-	36	1	1941	3	N	-0-					104
							1	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1573	-0-	-101	-0-	22	1	1546	3	N	3					193
							2	4	3	9							
09	1590	N	1451	-0-	-139	-0-	20	1	1429	3	N	-0-					193
							2	4									
10	1677	N	1677	-0-	-0-	-0-	23	1	1642	3	N	10					203
							1	4	11	9							
11	2125	N	2125	-0-	-0-	-0-	54	1	2069	3	N	-0-					203
							2	4									
12	2217	N	2217	-0-	-0-	-0-	55	1	2160	3	N	-0-					203
							2	4									
*01	1840	N	1840	-0-	-0-	-0-	46	1	1793	3	N	-0-					203
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3304	-0-	-850	-0-	222	1	3063	2	N	15					62
							2	4	17	9							
09	3840	X	2750	-0-	-1090	-0-	188	1	2560	2	N	-0-					62
							2	4									
10	3968	X	2391	-0-	-1577	-0-	65	1	2306	2	N	17					79
							1	4	19	9							
11	3840	X	1578	-0-	-2262	-0-	55	1	1519	2	N	2					81
							2	4	2	9							
12	3255	X	2130	-0-	-1125	-0-	74	1	2051	2	N	3					84
							2	4	3	9							
01	3255	X	1931	-0-	-1324	-0-	81	1	1849	2	N	-0-					84
							1	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	653	-0-	-1424	-0-	653	3			N	-0-					20
09	1650	N	1393	-0-	-257	-0-	1393	3			N	-0-					20
10	1271	N	695	-0-	-576	-0-	695	3			N	-0-					20
11	630	N	-0-	-0-	-630	-0-					N	-0-					20
12	1426	N	325	-0-	-1101	-0-	319	3	6	9	N	5					25
01	682	N	471	-0-	-211	-0-	471	3			N	-0-					25

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1892	N	1892	-0-	-0-	-0-	37	1	1853	3	N	-0-					153
							2	4									
09	1762	N	1762	-0-	-0-	-0-	33	1	1727	3	N	-0-					153
							2	4									
10	1768	N	1768	-0-	-0-	-0-	26	1	1741	3	N	-0-					153
							1	4									
11	1830	N	1548	-0-	-282	-0-	29	1	1517	3	N	-0-					153
							2	4									
12	1829	N	1640	-0-	-189	-0-	24	1	1614	3	N	-0-					153
							2	4									
01	1767	N	1586	-0-	-181	-0-	22	1	1544	3	N	17					170
							1	4	19	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-	57	1			2
09	1	N	-0-	-0-	-1	-0-					N	-0-					2
10	1	N	-0-	-0-	-1	-0-					N	-0-					2
11	2	N	-0-	-0-	-2	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	22	1	907	3	N	-0-					13
							2	4									
09	981	N	981	-0-	-0-	-0-	22	1	957	3	N	-0-					13
							2	4									
10	1100	N	1100	-0-	-0-	-0-	21	1	1078	3	N	-0-					13
							1	4									
11	900	N	483	-0-	-417	-0-	11	1	470	3	N	-0-					13
							2	4									
12	1023	N	653	-0-	-370	-0-	12	1	639	3	N	-0-					13
							2	4									
01	1085	N	461	-0-	-624	-0-	9	1	451	3	N	-0-					13
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1253	-0-		-328	-0-	18	1	1233	3	N	-0-					163
								2	4									
09	1414	N	1414	-0-		-0-	-0-	17	1	1133	3	N	238	200	1	186	5	15
								2	4	262	9							
10	1328	N	1328	-0-		-0-	-0-	18	1	1309	3	N	-0-					15
								1	4									
11	1200	N	1146	-0-		-54	-0-	16	1	1128	3	N	-0-					15
								2	4									
12	1457	N	1281	-0-		-176	-0-	13	1	1225	3	N	37					52
								2	4	41	9							
01	1333	N	1051	-0-		-282	-0-	11	1	1039	3	N	-0-					52
								1	4									

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3008	X	3008	-0-		-0-	-0-	78	1	2928	3	N	-0-					81
								2	4									
09	2696	X	2696	-0-		-0-	-0-	70	1	2624	3	N	-0-					81
								2	4									
10	2678	X	2678	-0-		-0-	-0-	58	1	2619	3	N	-0-					81
								1	4									
11	2910	X	2495	-0-		-415	-0-	62	1	2431	3	N	-0-					81
								2	4									
12	2604	N	2537	-0-		-67	-0-	54	1	2481	3	N	-0-					81
								2	4									
01	2604	N	2589	-0-		-15	-0-	53	1	2535	3	N	-0-					81
								1	4									

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2128	-0-		-135	-0-	37	1	2089	3	N	-0-					69
								2	4									
09	2010	N	1967	-0-		-43	-0-	35	1	1930	3	N	-0-					69
								2	4									
10	2088	N	2088	-0-		-0-	-0-	32	1	2055	3	N	-0-					69
								1	4									
11	2070	N	1734	-0-		-336	-0-	31	1	1701	3	N	-0-					69
								2	4									
12	2100	N	2100	-0-		-0-	-0-	36	1	2062	3	N	-0-					69
								2	4									
01	2077	N	1730	-0-		-347	-0-	27	1	1702	3	N	-0-					69
								1	4									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3335	X	3335	-0-		-0-	-0-	80	1	3253	3	N	-0-					151
								2	4									
09	2925	X	2925	-0-		-0-	-0-	61	1	2862	3	N	-0-					151
								2	4									
10	2678	X	2678	-0-		-0-	-0-	54	1	2623	3	N	-0-					151
								1	4									
11	2275	X	2275	-0-		-0-	-0-	48	1	2225	3	N	-0-					151
								2	4									
12	2658	X	2658	-0-		-0-	-0-	51	1	2605	3	N	-0-					151
								2	4									
01	1860	X	871	-0-		-989	-0-	13	1	857	3	N	-0-					151
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					24
09	1710	N	1699	-0-	-11	-0-	1699	3			N	-0-					24
10	1736	N	1710	-0-	-26	-0-	1710	3			N	-0-					24
11	1740	N	1733	-0-	-7	-0-	1733	3			N	-0-					24
12	1767	N	1764	-0-	-3	-0-	1761	3	3	9	N	3					27
01	1705	N	1505	-0-	-200	-0-	1505	3			N	-0-					27

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1640	-0-	-65	-0-	33	1	1605	3	N	-0-					20
							2	4									
09	1590	N	1262	-0-	-328	-0-	28	1	1232	3	N	-0-					20
							2	4									
10	1784	N	1784	-0-	-0-	-0-	29	1	1754	3	N	-0-					20
							1	4									
11	1590	N	1307	-0-	-283	-0-	25	1	1280	3	N	-0-					20
							2	4									
12	1518	N	1518	-0-	-0-	-0-	31	1	1483	3	N	2					22
							2	4	2	9							
01	1798	N	1073	-0-	-725	-0-	15	1	1057	3	N	-0-					22
							1	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1786	N	1786	-0-	-0-	-0-	32	1	1751	3	N	-0-					178
							3	4									
09	2148	N	2148	-0-	-0-	-0-	23	1	2080	3	N	39	191	1			26
							2	4	43	9							
10	2056	N	2056	-0-	-0-	-0-	19	1	2036	3	N	-0-					26
							1	4									
11	1744	N	1744	-0-	-0-	-0-	25	1	1717	3	N	-0-					26
							2	4									
12	1886	N	1886	-0-	-0-	-0-	25	1	1858	3	N	1					27
							2	4	1	9							
*01	1603	N	1603	-0-	-0-	-0-	17	1	1585	3	N	-0-					27
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4573	X	4573	-0-	-0-	-0-	4573	3			N	-0-			119
09	4353	X	4353	-0-	-0-	-0-	4345	3	8	9	N	7			126
10	4495	X	4459	-0-	-36	-0-	4424	3	35	9	N	32			158
11	4350	X	4233	-0-	-117	-0-	4233	3			N	-0-			158
12	4495	X	4384	-0-	-111	-0-	4275	3	109	9	N	99			257
01	4495	X	4214	-0-	-281	-0-	4214	3			N	-0-			257

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

08	2342	N	2342	-0-	-0-	-0-	33	1	2307	3	N	-0-			133
							2	4							
09	2117	N	2117	-0-	-0-	-0-	31	1	2084	3	N	-0-			133
							2	4							
10	2230	N	2230	-0-	-0-	-0-	27	1	2202	3	N	-0-			133
							1	4							
11	1883	N	1883	-0-	-0-	-0-	29	1	1852	3	N	-0-			133
							2	4							
12	1993	N	1993	-0-	-0-	-0-	27	1	1964	3	N	-0-			133
							2	4							
*01	1856	N	1856	-0-	-0-	-0-	21	1	1834	3	N	-0-			133
							1	4							

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

08	403	N	291	-0-	-112	-0-	3	1	282	3	N	4			66
							2	4	4	9					
09	420	N	298	-0-	-122	-0-	3	1	293	3	N	-0-			66
							2	4							
10	273	N	273	-0-	-0-	-0-	2	1	267	3	N	3			69
							1	4	3	9					
11	270	N	118	-0-	-152	-0-	2	1	105	3	N	8			77
							2	4	9	9					
12	345	N	345	-0-	-0-	-0-	3	1	340	3	N	-0-			77
							2	4							
*01	309	N	309	-0-	-0-	-0-	4	1	304	3	N	-0-			77
							1	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

08	434	N	419	-0-	-15	-0-	416	3	3	9	N	3					151
09	420	N	330	-0-	-90	-0-	324	3	6	9	N	5					156
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					156
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					156
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					156
01	465	N	295	-0-	-170	-0-	295	3			N	-0-					156

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

08	6364	X	6364	-0-	-0-	-0-	411	1	5937	2	N	12					32
							3	4	13	9							
09	5640	X	5072	-0-	-568	-0-	330	1	4712	2	N	25					57
							2	4	28	9							
10	5828	X	3353	-0-	-2475	-0-	94	1	3258	2	N	-0-					57
							1	4									
11	6150	X	4390	-0-	-1760	-0-	173	1	4212	2	N	3					60
							2	4	3	9							
12	5239	X	3931	-0-	-1308	-0-	170	1	3729	2	N	27					87
							2	4	30	9							
01	5239	X	2296	-0-	-2943	-0-	116	1	2179	2	N	-0-					87
							1	4									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

08	2165	N	2165	-0-	-0-	-0-	2152	3	13	9	N	12					29
09	1895	N	1895	-0-	-0-	-0-	1878	3	17	9	N	15					44
10	1830	N	1830	-0-	-0-	-0-	1823	3	7	9	N	6					50
11	2352	N	2352	-0-	-0-	-0-	2348	3	4	9	N	4					54
12	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					54
*01	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1893	N	1893	-0-	-0-	-0-	48	1	1837	3	N	5					97
							2	4	6	9							
09	1800	N	1770	-0-	-30	-0-	44	1	1724	3	N	-0-					97
							2	4									
10	1870	N	1870	-0-	-0-	-0-	42	1	1827	3	N	-0-					97
							1	4									
11	1830	N	1703	-0-	-127	-0-	44	1	1657	3	N	-0-					97
							2	4									
12	2023	N	2023	-0-	-0-	-0-	48	1	1973	3	N	-0-					97
							2	4									
01	1860	N	1692	-0-	-168	-0-	37	1	1654	3	N	-0-					97
							1	4									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	16	1	1108	3	N	-0-					97
							2	4									
09	1080	N	1078	-0-	-2	-0-	15	1	1061	3	N	-0-					97
							2	4									
10	1233	N	1233	-0-	-0-	-0-	11	1	1221	3	N	-0-					97
							1	4									
11	1257	N	1257	-0-	-0-	-0-	14	1	1241	3	N	-0-					97
							2	4									
12	1309	N	1309	-0-	-0-	-0-	11	1	1296	3	N	-0-					97
							2	4									
*01	1251	N	1251	-0-	-0-	-0-	10	1	1240	3	N	-0-					97
							1	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1209	-0-	-0-	-0-	14	1	1193	3	N	-0-					94
							2	4									
09	1107	N	1107	-0-	-0-	-0-	14	1	1091	3	N	-0-					94
							2	4									
10	1221	N	1221	-0-	-0-	-0-	12	1	1146	3	N	56					150
							1	4	62	9							
11	1170	N	1065	-0-	-105	-0-	10	1	1053	3	N	-0-					150
							2	4									
12	1147	N	1086	-0-	-61	-0-	10	1	1074	3	N	-0-					150
							2	4									
01	1209	N	1001	-0-	-208	-0-	11	1	989	3	N	-0-					150
							1	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1247	-0-	-303	-0-	112	1	1090	3	N	39	20	5			281
							2	4	43	9							
09	1500	N	1302	-0-	-198	-0-	113	1	1146	3	N	37					318
							2	4	41	9							
10	1671	N	1671	-0-	-0-	-0-	121	1	1480	3	N	63					381
							1	4	69	9							
11	1483	N	1483	-0-	-0-	-0-	135	1	1314	3	N	29					410
							2	4	32	9							
12	1741	N	1741	-0-	-0-	-0-	136	1	1498	3	N	95	356	1			149
							2	4	105	9							
01	1674	N	1456	-0-	-218	-0-	113	1	1284	3	N	53					202
							1	4	58	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1965	-0-	-81	-0-	27	1	1934	3	N	2					64
							2	4	2	9							
09	1890	N	1851	-0-	-39	-0-	28	1	1821	3	N	-0-					64
							2	4									
10	1900	N	1900	-0-	-0-	-0-	25	1	1874	3	N	-0-					64
							1	4									
11	1890	N	1689	-0-	-201	-0-	26	1	1661	3	N	-0-					64
							2	4									
12	1922	N	1748	-0-	-174	-0-	23	1	1723	3	N	-0-					64
							2	4									
01	1891	N	1353	-0-	-538	-0-	19	1	1325	3	N	7					71
							1	4	8	9							

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1237	-0-	-34	-0-	21	1	1208	3	N	5					91
							2	4	6	9							
09	1230	N	1188	-0-	-42	-0-	21	1	1153	3	N	11					102
							2	4	12	9							
10	1241	N	1241	-0-	-0-	-0-	18	1	1222	3	N	-0-					102
							1	4									
11	1200	N	1111	-0-	-89	-0-	19	1	1080	3	N	9					111
							2	4	10	9							
12	1240	N	1195	-0-	-45	-0-	21	1	1172	3	N	-0-					111
							2	4									
*01	1248	N	1248	-0-	-0-	-0-	18	1	1229	3	N	-0-					111
							1	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1993	N	1993	-0-	-0-	-0-	64	1	1927	3	N	-0-					69
							2	4									
09	1470	N	1447	-0-	-23	-0-	44	1	1401	3	N	-0-					69
							2	4									
10	1397	N	1397	-0-	-0-	-0-	35	1	1361	3	N	-0-					69
							1	4									
11	1680	N	821	-0-	-859	-0-	25	1	794	3	N	-0-					69
							2	4									
12	1488	N	1043	-0-	-445	-0-	26	1	1015	3	N	-0-					69
							2	4									
*01	1619	N	1619	-0-	-0-	-0-	32	1	1586	3	N	-0-					69
							1	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1899	N	1899	-0-	-0-	-0-	58	1	1839	3	N	-0-					77
							2	4									
09	1523	N	1523	-0-	-0-	-0-	43	1	1461	3	N	15					92
							2	4	17	9							
10	1178	N	1029	-0-	-149	-0-	29	1	999	3	N	-0-					92
							1	4									
11	1830	N	913	-0-	-917	-0-	24	1	887	3	N	-0-					92
							2	4									
12	1581	N	966	-0-	-615	-0-	14	1	950	3	N	-0-					92
							2	4									
01	1023	N	825	-0-	-198	-0-	13	1	811	3	N	-0-					92
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	332	-0-	-536	-0-	332	3			N	-0-					102
09	840	N	7	-0-	-833	-0-	7	3			N	-0-					102
10	3057	N	3057	-0-	-0-	-0-	3042	3	15	9	N	14					116
11	3000	N	3723	-0-	723	723	3723	3			N	-0-					116
12	3100	N	3170	-0-	70	793	3164	3	6	9	N	5					121
*01	3100	N	2844	-0-	-256	537	2844	3			N	-0-					121

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

08	2697	N	2194	-0-	-503	-0-	45	1	2147	3	N	-0-					34
							2	4									
09	2160	N	1981	-0-	-179	-0-	41	1	1938	3	N	-0-					34
							2	4									
10	2044	N	2044	-0-	-0-	-0-	39	1	2004	3	N	-0-					34
							1	4									
11	2130	N	1890	-0-	-240	-0-	43	1	1845	3	N	-0-					34
							2	4									
12	2046	N	1926	-0-	-120	-0-	41	1	1883	3	N	-0-					34
							2	4									
01	2046	N	1862	-0-	-184	-0-	32	1	1829	3	N	-0-					34
							1	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

08	T. A.		4037	-0-	4037	12186	46	1	3980	3	N	8					173
							2	4	9	9							
09	16215	X	4029	-0-	-12186	-0-	59	1	3947	3	N	19					192
							2	4	21	9							
10	4578	X	4578	-0-	-0-	-0-	53	1	4257	3	N	243	340	1			95
							1	4	267	9							
11	4540	X	4540	-0-	-0-	-0-	116	1	4401	3	N	19					114
							2	4	21	9							
12	3627	X	3407	-0-	-220	-0-	80	1	3233	3	N	84					198
							2	4	92	9							
01	3627	X	3318	-0-	-309	-0-	41	1	3268	3	N	7					205
							1	4	8	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

08	2325	N	2184	-0-	-141	-0-	45	1	2135	3	N	2					323
							2	4	2	9							
09	2435	N	2435	-0-	-0-	-0-	65	1	2368	3	N	-0-					323
							2	4									
10	2485	N	2485	-0-	-0-	-0-	39	1	2445	3	N	-0-					323
							1	4									
11	2100	N	1758	-0-	-342	-0-	36	1	1720	3	N	-0-					323
							2	4									
12	2511	N	1665	-0-	-846	-0-	40	1	1623	3	N	-0-					323
							2	4									
01	2480	N	1297	-0-	-1183	-0-	26	1	1270	3	N	-0-					323
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0-	-0-	64	1	2163	3	N	4					192
							2	4	4	9							
09	2130	N	2101	-0-	-29	-0-	62	1	2036	3	N	1					193
							2	4	1	9							
10	2165	N	2165	-0-	-0-	-0-	56	1	2108	3	N	-0-					193
							1	4									
11	2160	N	1906	-0-	-254	-0-	59	1	1845	3	N	-0-					193
							2	4									
12	2211	N	2211	-0-	-0-	-0-	69	1	2134	3	N	5					198
							2	4	6	9							
01	2170	N	1941	-0-	-229	-0-	48	1	1892	3	N	-0-					198
							1	4									

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	43	1	1629	3	N	9					64
							2	4	10	9							
09	1650	N	1590	-0-	-60	-0-	38	1	1550	3	N	-0-					64
							2	4									
10	1505	N	1505	-0-	-0-	-0-	34	1	1470	3	N	-0-					64
							1	4									
11	1620	N	1239	-0-	-381	-0-	29	1	1208	3	N	-0-					64
							2	4									
12	1643	N	1464	-0-	-179	-0-	36	1	1424	3	N	2					66
							2	4	2	9							
01	1519	N	1331	-0-	-188	-0-	35	1	1295	3	N	-0-					66
							1	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	-0-	5	1	123	3	N	-0-					44
							2	4									
09	150	N	136	-0-	-14	-0-	2	1	132	3	N	-0-					44
							2	4									
10	138	N	138	-0-	-0-	-0-	2	1	135	3	N	-0-					44
							1	4									
11	130	N	130	-0-	-0-	-0-	2	1	126	3	N	-0-					44
							2	4									
12	155	N	130	-0-	-25	-0-	1	1	127	3	N	-0-					44
							2	4									
*01	130	N	130	-0-	-0-	-0-	2	1	127	3	N	-0-					44
							1	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2945	-0-	-186	-0-	2945	3			N	-0-					168
09	3000	X	2799	-0-	-201	-0-	2799	3			N	-0-					168
10	3007	X	2812	-0-	-195	-0-	2812	3			N	-0-					168
11	2850	X	2111	-0-	-739	-0-	2111	3			N	-0-					168
12	3032	N	3032	-0-	-0-	-0-	3032	3			N	-0-					168
*01	2853	N	2853	-0-	-0-	-0-	2853	3			N	-0-					168

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3085	X	3085	-0-	-0-	-0-	95	1	2988	3	N	-0-					47
							2	4									
09	2839	X	2839	-0-	-0-	-0-	64	1	2773	3	N	-0-					47
							2	4									
10	2240	X	2240	-0-	-0-	-0-	44	1	2195	3	N	-0-					47
							1	4									
11	2504	X	2504	-0-	-0-	-0-	64	1	2438	3	N	-0-					47
							2	4									
12	2525	X	2525	-0-	-0-	-0-	60	1	2463	3	N	-0-					47
							2	4									
*01	2518	X	2518	-0-	-0-	-0-	54	1	2463	3	N	-0-					47
							1	4									

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3465	X	3465	-0-	-0-	-0-	73	1	3390	3	N	-0-					92
							2	4									
09	3333	X	3333	-0-	-0-	-0-	72	1	3259	3	N	-0-					92
							2	4									
10	3387	X	3387	-0-	-0-	-0-	62	1	3324	3	N	-0-					92
							1	4									
11	3346	X	3346	-0-	-0-	-0-	72	1	3272	3	N	-0-					92
							2	4									
12	3285	X	3285	-0-	-0-	-0-	64	1	3219	3	N	-0-					92
							2	4									
*01	2967	X	2967	-0-	-0-	-0-	51	1	2914	3	N	-0-					92
							2	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	5	1	458	3	N	-0-					8
							2	4									
09	39	N	39	-0-	-0-	-0-	1	1	36	3	N	-0-					8
							2	4									
10	434	N	121	-0-	-313	-0-	6	1	114	3	N	-0-					8
							1	4									
11	450	N	136	-0-	-314	-0-	1	1	133	3	N	-0-					8
							2	4									
12	434	N	2	-0-	-432	-0-	2	4			N	-0-					8
01	124	N	40	-0-	-84	-0-	1	1	38	3	N	-0-					8
							1	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3686	X	3686	-0-	-0-	-0-	35	1	3649	3	N	-0-	180	1			94
							2	4									
09	3209	X	3209	-0-	-0-	-0-	28	1	3179	3	N	-0-					94
							2	4									
10	3732	X	3732	-0-	-0-	-0-	26	1	3635	3	N	64					158
							1	4	70	9							
11	3450	X	3450	-0-	-0-	-0-	32	1	3416	3	N	-0-					158
							2	4									
12	3530	X	3530	-0-	-0-	-0-	30	1	3411	3	N	79					237
							2	4	87	9							
*01	3513	X	3513	-0-	-0-	-0-	28	1	3484	3	N	-0-					237
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4347	X	4347	-0-	-0-	-0-	73	1	4231	3	N	37					220
							2	4	41	9							
09	4200	X	4096	-0-	-104	-0-	73	1	4021	3	N	-0-					220
							2	4									
10	4614	X	4614	-0-	-0-	-0-	68	1	4472	3	N	66					286
							1	4	73	9							
11	4200	X	4000	-0-	-200	-0-	84	1	3885	3	N	26					312
							2	4	29	9							
12	6959	X	6959	-0-	-0-	-0-	191	1	6699	3	N	61					373
							2	4	67	9							
01	4557	X	3100	-0-	-1457	-0-	53	1	3046	3	N	-0-					373
							1	4									

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1109	-0-	-69	-0-	33	1	1074	3	N	-0-					57
							2	4									
09	1176	N	1176	-0-	-0-	-0-	38	1	1136	3	N	-0-					57
							2	4									
10	1124	N	1124	-0-	-0-	-0-	24	1	1099	3	N	-0-					57
							1	4									
11	1090	N	1090	-0-	-0-	-0-	26	1	1062	3	N	-0-					57
							2	4									
12	1209	N	1117	-0-	-92	-0-	25	1	1090	3	N	-0-					57
							2	4									
01	1116	N	1044	-0-	-72	-0-	17	1	1026	3	N	-0-					57
							1	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3059	-0-	-10	-0-	48	1	3009	3	N	-0-					111
							2	4									
09	2910	X	2862	-0-	-48	-0-	48	1	2812	3	N	-0-					111
							2	4									
10	2976	X	2871	-0-	-105	-0-	40	1	2830	3	N	-0-					111
							1	4									
11	2970	X	2546	-0-	-424	-0-	42	1	2502	3	N	-0-					111
							2	4									
12	2945	N	2535	-0-	-410	-0-	40	1	2493	3	N	-0-					111
							2	4									
01	2883	N	2528	-0-	-355	-0-	38	1	2489	3	N	-0-					111
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2521	-0-	-21	-0-	58	1	2461	3	N	-0-					97
							2	4									
09	2389	N	2389	-0-	-0-	-0-	55	1	2332	3	N	-0-					97
							2	4									
10	2573	N	2445	-0-	-128	-0-	48	1	2396	3	N	-0-					97
							1	4									
11	2430	N	2254	-0-	-176	-0-	62	1	2190	3	N	-0-					97
							2	4									
12	2480	N	2348	-0-	-132	-0-	58	1	2288	3	N	-0-					97
							2	4									
01	2449	N	2001	-0-	-448	-0-	50	1	1950	3	N	-0-					97
							1	4									

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4424	-0-	-40	-0-	77	1	4345	3	N	-0-					3
							2	4									
09	4320	X	3880	-0-	-440	-0-	62	1	3816	3	N	-0-					3
							2	4									
10	4247	X	3950	-0-	-297	-0-	52	1	3897	3	N	-0-					3
							1	4									
11	4290	X	3534	-0-	-756	-0-	58	1	3474	3	N	-0-					3
							2	4									
12	4092	X	3464	-0-	-628	-0-	45	1	3417	3	N	-0-					3
							2	4									
01	4092	X	3101	-0-	-991	-0-	32	1	3068	3	N	-0-					3
							1	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5232	X	5232	-0-	-0-	-0-	5210	3	22	9	N	20					304
09	5050	X	5050	-0-	-0-	-0-	5000	3	50	9	N	45	194	1			155
10	5270	X	5270	-0-	-0-	-0-	5241	3	29	9	N	26					181
11	4961	X	4961	-0-	-0-	-0-	4915	3	46	9	N	42					223
12	5142	X	5142	-0-	-0-	-0-	5113	3	29	9	N	26					249
*01	4780	X	4780	-0-	-0-	-0-	4747	3	33	9	N	30					279

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5547	X	5547	-0-	-0-	-0-	253	1	5286	3	N	7					235
							8	9									
09	3146	X	3146	-0-	-0-	-0-	141	1	2995	3	N	9					244
							10	9									
10	3967	X	3967	-0-	-0-	-0-	62	1	3898	3	N	6					250
							7	9									
11	2680	X	2680	-0-	-0-	-0-	37	1	2609	3	N	31					281
							34	9									
12	3886	X	3886	-0-	-0-	-0-	57	1	3806	3	N	21					302
							23	9									
*01	3381	X	3381	-0-	-0-	-0-	43	1	3338	3	N	-0-					302

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

08	2054	N	2054	-0-	-0-	-0-	2042	3	12	9	N	11					312
09	1986	N	1986	-0-	-0-	-0-	1984	3	2	9	N	2	196	1			118
10	2170	N	2099	-0-	-71	-0-	2099	3			N	-0-					118
11	1980	N	1818	-0-	-162	-0-	1818	3			N	-0-					118
12	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					118
01	2108	N	1531	-0-	-577	-0-	1531	3			N	-0-					118

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

08	4117	X	4117	-0-	-0-	-0-	137	1	3978	3	N	-0-					161
							2	4									
09	3990	X	3919	-0-	-71	-0-	129	1	3782	3	N	5					166
							2	4	6	9							
10	4123	X	3923	-0-	-200	-0-	109	1	3813	3	N	-0-					166
							1	4									
11	3990	X	3611	-0-	-379	-0-	117	1	3492	3	N	-0-					166
							2	4									
12	4123	X	3796	-0-	-327	-0-	109	1	3685	3	N	-0-					166
							2	4									
01	4123	X	3366	-0-	-757	-0-	89	1	3276	3	N	-0-					166
							1	4									

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

08	1085	N	1074	-0-	-11	-0-	1053	3	21	9	N	19					227
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					227
10	1101	N	1101	-0-	-0-	-0-	1051	3	50	9	N	45					272
11	1050	N	924	-0-	-126	-0-	924	3			N	-0-					272
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					272
01	1116	N	878	-0-	-238	-0-	878	3			N	-0-					272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	475	-0-	-83	-0-	20	1	453	3	N	-0-					148
							2	4									
09	570	N	472	-0-	-98	-0-	10	1	460	3	N	-0-					148
							2	4									
10	558	N	529	-0-	-29	-0-	11	1	517	3	N	-0-					148
							1	4									
11	495	N	495	-0-	-0-	-0-	9	1	484	3	N	-0-					148
							2	4									
12	496	N	475	-0-	-21	-0-	8	1	465	3	N	-0-					148
							2	4									
01	527	N	497	-0-	-30	-0-	8	1	488	3	N	-0-					148
							1	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

08	3379	X	2678	-0-	-701	-0-	202	1	2415	3	N	53					250
							3	4	58	9							
09	3270	X	583	-0-	-2687	-0-	82	1	499	3	N	-0-					250
							2	4									
10	3379	X	3347	-0-	-32	-0-	111	1	3183	3	N	47					297
							1	4	52	9							
11	5857	X	5857	-0-	-0-	-0-	317	1	5381	3	N	143	199	1			241
							2	4	157	9							
12	5248	X	5248	-0-	-0-	-0-	278	1	4733	3	N	214					455
							2	4	235	9							
01	3348	X	1849	-0-	-1499	-0-	105	1	1743	3	N	-0-	175	1			280
							1	4									

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

08	5115	X	4795	-0-	-320	-0-	110	1	4683	3	N	-0-					54
							2	4									
09	4950	X	4387	-0-	-563	-0-	107	1	4277	3	N	1					55
							2	4	1	9							
10	4929	X	4062	-0-	-867	-0-	89	1	3972	3	N	-0-					55
							1	4									
11	4650	X	2944	-0-	-1706	-0-	112	1	2830	3	N	-0-					55
							2	4									
12	4805	X	4678	-0-	-127	-0-	99	1	4577	3	N	-0-					55
							2	4									
01	4805	X	3470	-0-	-1335	-0-	74	1	3369	3	N	24					79
							1	4	26	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1955	-0-	-866	-0-	78	1	1866	3	N	7					222
							3	4	8	9							
09	2894	N	2894	-0-	-0-	-0-	100	1	2781	3	N	10					232
							2	4	11	9							
10	2737	N	2737	-0-	-0-	-0-	84	1	2652	3	N	-0-					232
							1	4									
11	2093	N	2093	-0-	-0-	-0-	74	1	2017	3	N	-0-					232
							2	4									
12	2976	N	2321	-0-	-655	-0-	91	1	2225	3	N	3					235
							2	4	3	9							
01	2728	N	2524	-0-	-204	-0-	79	1	2422	3	N	20					255
							1	4	22	9							

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5017	-0-	-656	-0-	147	1	4860	3	N	7					230
							2	4	8	9							
09	5490	X	4480	-0-	-1010	-0-	141	1	4337	3	N	-0-					230
							2	4									
10	4650	X	4599	-0-	-51	-0-	123	1	4473	3	N	2					232
							1	4	2	9							
11	4885	X	4885	-0-	-0-	-0-	167	1	4716	3	N	-0-					232
							2	4									
12	4863	X	4863	-0-	-0-	-0-	149	1	4703	3	N	8					240
							2	4	9	9							
01	4278	X	2588	-0-	-1690	-0-	73	1	2514	3	N	-0-					240
							1	4									

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4694	X	4694	-0-	-0-	-0-	247	1	4403	3	N	38					245
							2	4	42	9							
09	4513	X	4513	-0-	-0-	-0-	254	1	4205	3	N	47					292
							2	4	52	9							
10	4624	X	4624	-0-	-0-	-0-	200	1	4316	3	N	97	193	1	40	5	156
							1	4	107	9							
11	4311	X	4311	-0-	-0-	-0-	217	1	4055	3	N	34					190
							2	4	37	9							
12	4681	X	4626	-0-	-55	-0-	195	1	4287	3	N	129	201	1			118
							2	4	142	9							
01	4681	X	4510	-0-	-171	-0-	177	1	4244	3	N	79					197
							2	4	87	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	121
09	0	N	-0-	-0-	-0-	-0-	N	-0-	121
10	0	N	-0-	-0-	-0-	-0-	N	-0-	121
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	121
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	121
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3429	X	3429	-0-	-0-	-0-	83	1	3344	3	N	-0-					49
							2	4									
09	3000	N	3166	-0-	166	166	76	1	3088	3	N	-0-					49
							2	4									
10	3057	N	2891	-0-	-166	-0-	62	1	2828	3	N	-0-					49
							1	4									
11	2749	X	2749	-0-	-0-	-0-	72	1	2675	3	N	-0-					49
							2	4									
12	3048	X	3048	-0-	-0-	-0-	66	1	2980	3	N	-0-					49
							2	4									
*01	2593	X	2593	-0-	-0-	-0-	48	1	2544	3	N	-0-					49
							1	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4418	-0-	1318	3915	197	1	4219	3	N	-0-					223
							2	4									
09	7980	X	4065	-0-	-3915	-0-	170	1	3893	3	N	-0-					223
							2	4									
10	3946	X	3946	-0-	-0-	-0-	141	1	3804	3	N	-0-					223
							1	4									
11	3428	X	3428	-0-	-0-	-0-	149	1	3277	3	N	-0-					223
							2	4									
12	3179	X	3179	-0-	-0-	-0-	132	1	3045	3	N	-0-					223
							2	4									
*01	2948	X	2948	-0-	-0-	-0-	117	1	2779	3	N	46					269
							1	4	51	9							

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4216	-0-	-155	-0-	215	1	3863	3	N	124	192	1			10
							2	4	136	9							
09	4230	X	4107	-0-	-123	-0-	185	1	3653	3	N	243	189	1			64
							2	4	267	9							
10	4371	X	4145	-0-	-226	-0-	158	1	3986	3	N	-0-					64
							1	4									
11	4380	X	4380	-0-	-0-	-0-	183	1	3999	3	N	178	200	1			42
							2	4	196	9							
12	4869	X	4869	-0-	-0-	-0-	265	1	4404	3	N	180	192	1			30
							2	4	198	9							
*01	4575	X	4575	-0-	-0-	-0-	179	1	4128	3	N	243	191	1			82
							1	4	267	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2221	-0-	-228	-0-	2195	3	26	9	N	24					249
09	2134	N	2134	-0-	-0-	-0-	2105	3	29	9	N	26	200	1			75
10	2331	N	2331	-0-	-0-	-0-	2288	3	43	9	N	39					114
11	2160	N	2141	-0-	-19	-0-	2137	3	4	9	N	4					118
12	2201	N	1410	-0-	-791	-0-	1381	3	29	9	N	26					144
*01	2506	N	2506	-0-	-0-	-0-	2463	3	43	9	N	39					183

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12476	X	4741	-0-	-7735	-0-	502	1	4206	3	N	28					136
							2	4	31	9							
09	3520	X	3520	-0-	-0-	-0-	504	1	3014	3	N	-0-					136
							2	4									
10	3007	X	2565	-0-	-442	-0-	390	1	2174	3	N	-0-					136
							1	4									
11	2910	X	1689	-0-	-1221	-0-	376	1	1311	3	N	-0-					136
							2	4									
*12	3007	X	1289	-0-	-1718	-0-	272	1	1015	3	N	-0-					136
							2	4									
01	3007	X	2488	-0-	-519	-0-	296	1	1991	3	N	182					318
							1	4	200	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3905	X	3905	-0-	-0-	-0-	130	1	3773	3	N	-0-					86
							2	4									
09	3812	X	3812	-0-	-0-	-0-	136	1	3654	3	N	18					104
							2	4	20	9							
10	3819	X	3819	-0-	-0-	-0-	122	1	3692	3	N	4					108
							1	4	4	9							
11	3780	X	3770	-0-	-10	-0-	151	1	3592	3	N	23					131
							2	4	25	9							
12	3937	X	3580	-0-	-357	-0-	140	1	3438	3	N	-0-					131
							2	4									
01	3937	X	3112	-0-	-825	-0-	115	1	2916	3	N	72					203
							2	4	79	9							

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5630	X	5630	-0-	-0-	-0-	110	1	5508	3	N	9					192
							2	4	10	9							
09	5370	X	4800	-0-	-570	-0-	97	1	4687	3	N	13					205
							2	4	14	9							
10	5549	X	4830	-0-	-719	-0-	86	1	4737	3	N	5					210
							1	4	6	9							
11	5460	X	4622	-0-	-838	-0-	112	1	4500	3	N	7					217
							2	4	8	9							
12	4135	X	4135	-0-	-0-	-0-	76	1	4045	3	N	11					228
							2	4	12	9							
*01	3248	X	3248	-0-	-0-	-0-	68	1	3179	3	N	-0-					228
							1	4									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2937	X	2937	-0-	-0-	-0-	321	1	2430	3	N	167	183	1	121	5	75
							2	4	184	9							
09	873	X	873	-0-	-0-	-0-	185	1	686	3	N	-0-					75
							2	4									
10	4426	X	4426	-0-	-0-	-0-	438	1	3633	3	N	321	159	1			237
							2	4	353	9							
11	3240	X	3240	-0-	-0-	-0-	248	1	2727	3	N	239	180	1			296
							2	4	263	9							
12	898	X	898	-0-	-0-	-0-	35	1	478	3	N	348	338	1	60	5	246
							2	4	383	9							
01	372	X	23	-0-	-349	-0-	1	1	21	3	N	-0-					246
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4202	X	4202	-0-	-0-	-0-	412	1	3528	3	N	236	200	1			217
							2	4	260	9							
09	2400	X	1259	-0-	-1141	-0-	197	1	1060	3	N	-0-					217
							2	4									
10	6183	X	6183	-0-	-0-	-0-	360	1	5497	3	N	295	180	1			332
							1	4	325	9							
11	3345	X	3345	-0-	-0-	-0-	363	1	2763	3	N	197	349	1			180
							2	4	217	9							
12	2480	X	2412	-0-	-68	-0-	358	1	2051	3	N	1					181
							2	4	1	9							
01	2480	X	2145	-0-	-335	-0-	364	1	1779	3	N	-0-					181
							2	4									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1527	-0-	-23	-0-	33	1	1340	3	N	138					336
							2	4	152	9							
09	1410	N	1206	-0-	-204	-0-	30	1	1174	3	N	-0-	120	1			216
							2	4									
10	1488	N	1392	-0-	-96	-0-	30	1	1360	3	N	1					217
							1	4	1	9							
11	1470	N	1209	-0-	-261	-0-	32	1	1175	3	N	-0-					217
							2	4									
12	1257	N	1257	-0-	-0-	-0-	29	1	1193	3	N	30					247
							2	4	33	9							
*01	1501	N	1501	-0-	-0-	-0-	31	1	1358	3	N	101	170	5			178
							1	4	111	9							

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	493	-0-	-34	-0-	63	1	376	3	N	47					131
							2	4	52	9							
09	384	N	384	-0-	-0-	-0-	63	1	291	3	N	25					156
							2	4	28	9							
10	331	N	331	-0-	-0-	-0-	51	1	279	3	N	-0-					156
							1	4									
11	480	N	313	-0-	-167	-0-	59	1	224	3	N	25	163	1			18
							2	4	28	9							
12	403	N	310	-0-	-93	-0-	57	1	221	3	N	27					45
							2	4	30	9							
01	341	N	223	-0-	-118	-0-	38	1	184	3	N	-0-					45
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	687	-0-	-305	-0-	66	1	560	3	N	52					403
							4	4	57	9							
09	1114	N	1114	-0-	-0-	-0-	74	1	870	3	N	152	198	1			357
							3	4	167	9							
10	532	N	532	-0-	-0-	-0-	31	1	466	3	N	29					386
							3	4	32	9							
11	837	N	837	-0-	-0-	-0-	59	1	611	3	N	149	187	1			348
							3	4	164	9							
12	1147	N	639	-0-	-508	-0-	41	1	595	3	N	-0-					348
							3	4									
*01	1752	N	1752	-0-	-0-	-0-	151	1	1396	3	N	184	122	1			410
							3	4	202	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

08	SWR 10		3289	-0-	3289	59053	3234	3	55	9	N	50	195	1			5
09	SWR 10		3076	-0-	3076	62129	108	1	2966	3	N	-0-					5
							2	4									
10	SWR 10		2934	-0-	2934	65063	84	1	2849	3	N	-0-					5
							1	4									
11	SWR 10		3773	-0-	3773	68836	65	1	3706	3	N	-0-					5
							2	4									
12	SWR 10		3555	-0-	3555	72391	57	1	3496	3	N	-0-					5
							2	4									
01	SWR 10		2697	-0-	2697	75088	35	1	2661	3	N	-0-					5
							1	4									

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

08	1271	N	1228	-0-	-43	-0-	1228	2			N	-0-					83
09	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					83
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					83
11	1200	N	1164	-0-	-36	-0-	1164	2			N	-0-					83
*12	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

08	1672	N	1672	-0-	-0-	-0-	1620	2	52	9	N	47	386	1			278
09	1890	N	1890	-0-	-0-	-0-	1783	2	107	9	N	97					375
10	0	W	1762	-0-	1762	1762	1683	2	79	9	N	72					447
11	0	W	1039	-0-	1039	2801	971	2	68	9	N	62	201	1			308
12	0	W	416	-0-	416	3217	416	2			N	-0-					308
01	0	W	543	-0-	543	3760	543	2			N	-0-					308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	9210	-0-	9210	92563	8966	2	244	9	N	222					553
09	0	W	7162	-0-	7162	99725	6974	2	188	9	N	171	194	1			530
10	0	W	5931	-0-	5931	105656	5705	2	226	9	N	205	390	1			345
11	0	W	4578	-0-	4578	110234	4388	2	190	9	N	173	391	1			127
12	0	W	5382	-0-	5382	115616	5211	2	171	9	N	155					282
01	0	W	5956	-0-	5956	121572	5794	2	162	9	N	147	202	1			227

DOYLE, J. B WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

08	50282	X	5578	-0-	-44704	-0-	5314	2	264	9	N	240	195	1			482
09	48660	X	4722	-0-	-43938	-0-	4513	2	209	9	N	190					672
10	50282	X	1723	-0-	-48559	-0-	1648	2	75	9	N	68	580	1			160
11	48660	X	3401	-0-	-45259	-0-	3179	2	222	9	N	202					362
12	7843	X	5142	-0-	-2701	-0-	4816	2	326	9	N	296	201	1			457
01	5580	X	5201	-0-	-379	-0-	4865	2	336	9	N	305	202	1			560

CHESAPEAKE OPERATING, L.L.C. 147699
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

08	959	N	959	-0-	-0-	-0-	909	2	50	9	N	45					189
09	888	N	888	-0-	-0-	-0-	833	2	55	9	N	50					239
10	854	N	854	-0-	-0-	-0-	820	2	34	9	N	31					270
11	771	N	771	-0-	-0-	-0-	767	2	4	9	N	4					274
12	777	N	777	-0-	-0-	-0-	740	2	37	9	N	34					308
*01	603	N	603	-0-	-0-	-0-	578	2	25	9	N	23					331

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56793	X	7081	-0-		-49712	-0-	863	1	5769	2	N	408	351	1			222
								449	9									
09	5324	X	5324	-0-		-0-	-0-	821	1	4193	2	N	282	170	1			334
								310	9									
10	6577	X	6577	-0-		-0-	-0-	819	1	5283	2	N	432	476	1			290
								475	9									
11	6275	X	6275	-0-		-0-	-0-	747	1	5075	2	N	412	527	1			175
								453	9									
12	6559	X	6559	-0-		-0-	-0-	585	1	5521	2	N	412	341	1			246
								453	9									
*01	6274	X	6274	-0-		-0-	-0-	770	1	5087	2	N	379	321	1			304
								417	9									

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6589	X	6589	-0-		-0-	-0-	744	1	4242	2	N	1457	1346	1			674
								1603	9									
09	6526	X	6526	-0-		-0-	-0-	689	1	4649	2	N	1080	1019	1			735
								1188	9									
10	5538	X	5538	-0-		-0-	-0-	752	1	3677	2	N	1008	1187	1			556
								1109	9									
11	5250	X	5145	-0-		-105	-0-	751	1	3320	2	N	976	1014	1			518
								1074	9									
12	6510	X	5832	-0-		-678	-0-	697	1	4145	2	N	900	671	1			747
								990	9									
01	6510	X	3387	-0-		-3123	-0-	363	1	2417	2	N	552	666	1			633
								607	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5262	X	5262	-0-		-0-	-0-	747	1	3242	2	N	1157	1745	1			112
								1273	9									
09	5580	X	4771	-0-		-809	-0-	710	1	3102	2	N	872	613	1			371
								959	9									
10	5766	X	4747	-0-		-1019	-0-	752	1	3098	2	N	815	672	1			514
								897	9									
11	5580	X	4747	-0-		-833	-0-	654	1	3224	2	N	790	708	1			596
								869	9									
12	5638	X	5638	-0-		-0-	-0-	650	1	4110	2	N	798	1007	1			387
								878	9									
*01	4276	X	4276	-0-		-0-	-0-	404	1	3173	2	N	635	515	1			507
								699	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	8595	-0-		-85	-0-	793	1	7408	2	N	358	334	1			431
								394	9									
09	8109	X	8109	-0-		-0-	-0-	841	1	6870	2	N	362	505	1			288
								398	9									
10	8246	X	8246	-0-		-0-	-0-	1182	1	6672	2	N	356	336	1			308
								392	9									
11	8310	X	2731	-0-		-5579	-0-	111	1	2534	2	N	78					386
								86	9									
12	8595	X	8595	-0-		-0-	-0-	780	1	7408	2	N	370	505	1			251
								407	9									
*01	7081	X	7081	-0-		-0-	-0-	365	1	6419	2	N	270	166	1			355
								297	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4066	-0-	-150	-0-	863	1	2818	2	N	350	508	1			315
							385	9									
09	5480	X	5480	-0-	-0-	-0-	821	1	4191	2	N	425	329	1			411
							468	9									
10	6200	X	4597	-0-	-1603	-0-	809	1	3362	2	N	387	519	1			279
							426	9									
11	6000	X	5347	-0-	-653	-0-	745	1	4115	2	N	443	340	1			382
							487	9									
12	6675	X	6675	-0-	-0-	-0-	793	1	5334	2	N	498	681	1			199
							548	9									
*01	4905	X	4905	-0-	-0-	-0-	377	1	4231	2	N	270	164	1			305
							297	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3765	-0-	-761	-0-	666	1	1871	2	N	1116	1169	1			591
							1228	9									
09	4440	X	4440	-0-	-0-	-0-	682	1	2561	2	N	1088	827	1			852
							1197	9									
10	5531	X	5531	-0-	-0-	-0-	780	1	3501	2	N	1136	1350	1	1	5	637
							1250	9									
11	4380	X	4130	-0-	-250	-0-	464	1	2884	2	N	711	882	1			466
							782	9									
12	3410	X	3342	-0-	-68	-0-	396	1	2024	2	N	838	662	1	7	5	635
							922	9									
*01	3810	X	3810	-0-	-0-	-0-	334	1	2488	2	N	898	845	1			688
							988	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	6803	-0-	-637	-0-	5756	2	1047	9	N	952	653	1			698
09	7200	X	5436	-0-	-1764	-0-	4602	2	834	9	N	758	875	1			581
10	6541	X	5449	-0-	-1092	-0-	4651	2	798	9	N	725	683	1			623
11	6570	X	5208	-0-	-1362	-0-	4446	2	762	9	N	693	677	1			639
12	5363	X	5178	-0-	-185	-0-	4435	2	743	9	N	675	681	1			633
01	5363	X	4799	-0-	-564	-0-	4120	2	679	9	N	617	688	1			562

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15729	X	15729	-0-	-0-	-0-	807	1	12931	2	N	1810	1551	1			738
							1991	9									
09	15736	X	15736	-0-	-0-	-0-	821	1	13083	2	N	1665	1544	1			859
							1832	9									
10	12865	X	12865	-0-	-0-	-0-	793	1	10363	2	N	1554	1702	1			711
							1709	9									
11	20374	X	20374	-0-	-0-	-0-	835	1	17632	2	N	1734	1667	1			778
							1907	9									
12	19898	X	19898	-0-	-0-	-0-	863	1	17156	2	N	1708	1892	1			594
							1879	9									
*01	14257	X	14257	-0-	-0-	-0-	669	1	12035	2	N	1412	1178	1			828
							1553	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6519	X	6519	-0-	-0-	-0-	863	1	5137	2	N	472	496	1			620
							519	9									
09	6533	X	6533	-0-	-0-	-0-	835	1	5175	2	N	475	616	1			479
							523	9									
10	6334	X	6334	-0-	-0-	-0-	828	1	5073	2	N	394	332	1			541
							433	9									
11	6278	X	6278	-0-	-0-	-0-	780	1	5043	2	N	414	655	1			300
							455	9									
12	5877	X	5877	-0-	-0-	-0-	683	1	4778	2	N	378	502	1			176
							416	9									
01	5363	X	4874	-0-	-489	-0-	311	1	4244	2	N	290					466
							319	9									

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6146	X	6146	-0-	-0-	-0-	842	1	5048	2	N	233	167	1			612
							256	9									
09	3685	X	3685	-0-	-0-	-0-	545	1	3006	2	N	122	506	1			228
							134	9									
10	5661	X	5661	-0-	-0-	-0-	863	1	4500	2	N	271	169	1			330
							298	9									
11	4372	X	4372	-0-	-0-	-0-	748	1	3427	2	N	179	333	1			176
							197	9									
12	3743	X	3743	-0-	-0-	-0-	766	1	2836	2	N	128					304
							141	9									
01	3069	X	1602	-0-	-1467	-0-	241	1	1252	2	N	99					403
							109	9									

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3755	-0-	655	655	733	1	2589	2	N	394	345	1			318
							433	9									
09	3000	N	3164	-0-	164	819	732	1	2084	2	N	316	167	1			467
							348	9									
10	3100	N	3194	-0-	94	913	155	1	2685	2	N	322	337	1			452
							354	9									
11	5320	X	4407	-0-	-913	-0-	4053	2	354	9	N	322	514	1			260
12	5953	X	5953	-0-	-0-	-0-	5489	2	464	9	N	422	335	1			347
*01	6103	X	6103	-0-	-0-	-0-	5838	2	265	9	N	241	169	1			419

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2518	X	2518	-0-	-0-	-0-	2024	2	494	9	N	449	330	1			594
09	2180	X	2180	-0-	-0-	-0-	1756	2	424	9	N	385	507	1			472
10	1754	X	1754	-0-	-0-	-0-	1394	2	360	9	N	327	340	1			459
11	1200	X	522	-0-	-678	-0-	442	2	80	9	N	73	162	1			370
12	1240	X	157	-0-	-1083	-0-	157	2			N	-0-					370
*01	1809	X	1809	-0-	-0-	-0-	1185	2	624	9	N	567	160	1	4	5	773

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8504	X	8504	-0-	-0-	-0-	863	1	7102	2	N	490	503	1			461
							539	9									
09	8151	X	8151	-0-	-0-	-0-	833	1	6740	2	N	525	517	1			469
							578	9									
10	7431	X	7431	-0-	-0-	-0-	946	1	6112	2	N	339	339	1	3	5	466
							373	9									
11	3570	X	963	-0-	-2607	-0-	84	1	847	2	N	29	166	1			329
							32	9									
12	11094	X	11094	-0-	-0-	-0-	682	1	9655	2	N	688	620	1			397
							757	9									
*01	7288	X	7288	-0-	-0-	-0-	343	1	6487	2	N	416	175	1			638
							458	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	X	1827	-0-	-0-	-0-	863	1	443	2	N	474	498	1			325
							521	9									
09	1631	X	1631	-0-	-0-	-0-	833	1	325	2	N	430	503	1			252
							473	9									
10	1306	X	1306	-0-	-0-	-0-	831	1	475	9	N	432	506	1			178
11	1063	N	1063	-0-	-0-	-0-	681	1	382	9	N	347	326	1			199
12	1061	N	1061	-0-	-0-	-0-	654	1	407	9	N	370	503	1			66
*01	1155	N	1155	-0-	-0-	-0-	437	1	217	2	N	455	167	1			354
							501	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6642	X	6642	-0-	-0-	-0-	863	1	4852	2	N	843	681	1			652
							927	9									
09	7374	X	7374	-0-	-0-	-0-	766	1	5738	2	N	791	697	1			746
							870	9									
10	6961	X	6961	-0-	-0-	-0-	738	1	5452	2	N	701	867	1			580
							771	9									
11	6000	X	4898	-0-	-1102	-0-	751	1	3642	2	N	459	350	1			689
							505	9									
12	7130	X	5024	-0-	-2106	-0-	719	1	3677	2	N	571	525	1			735
							628	9									
01	7130	X	3941	-0-	-3189	-0-	362	1	3023	2	N	505	515	1			725
							556	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5565	-0-	-1348	-0-	863	1	4293	2	N	372	338	1			310
							409	9									
09	6360	X	4894	-0-	-1466	-0-	821	1	3681	2	N	356	331	1			335
							392	9									
10	6572	X	5457	-0-	-1115	-0-	818	1	4287	2	N	320	332	1			323
							352	9									
11	7364	X	7364	-0-	-0-	-0-	835	1	6125	2	N	367	521	1			169
							404	9									
12	6029	X	6029	-0-	-0-	-0-	807	1	4808	2	N	376	351	1			194
							414	9									
*01	6364	X	6364	-0-	-0-	-0-	724	1	5230	2	N	373	342	1			225
							410	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	7035	-0-	-95	-0-	835	1	4778	2	N	1293	1185	1			567
							1422	9									
09	6900	X	6463	-0-	-437	-0-	835	1	4340	2	N	1171	1185	1			553
							1288	9									
10	7841	X	7841	-0-	-0-	-0-	849	1	5463	2	N	1390	1531	1			412
							1529	9									
11	8448	X	8448	-0-	-0-	-0-	835	1	6162	2	N	1319	1231	1			500
							1451	9									
12	6820	X	6527	-0-	-293	-0-	668	1	4786	2	N	975	872	1			603
							1073	9									
01	6820	X	4739	-0-	-2081	-0-	348	1	3327	2	N	967	1198	1			372
							1064	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	X	928	-0-	-0-	-0-	204	1	248	2	N	433	679	1			391
							476	9									
09	3009	X	3009	-0-	-0-	-0-	662	1	1299	2	N	953	841	1			503
							1048	9									
10	620	X	266	-0-	-354	-0-	249	1	17	9	N	15					518
11	600	X	232	-0-	-368	-0-	78	1	154	9	N	140					658
12	1715	X	1715	-0-	-0-	-0-	618	1	1097	9	N	997	1206	1			449
01	620	X	164	-0-	-456	-0-	57	1	107	9	N	97	350	1			196

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9130	X	9130	-0-	-0-	-0-	863	1	7611	2	N	596	656	1			295
							656	9									
09	8737	X	8737	-0-	-0-	-0-	835	1	7286	2	N	560	498	1			357
							616	9									
10	8619	X	8619	-0-	-0-	-0-	842	1	7184	2	N	539	670	1			226
							593	9									
11	7406	X	7406	-0-	-0-	-0-	689	1	6163	2	N	504	522	1			208
							554	9									
12	8651	X	8651	-0-	-0-	-0-	755	1	7311	2	N	532	480	1			260
							585	9									
*01	8047	X	8047	-0-	-0-	-0-	626	1	6906	2	N	468	167	1			561
							515	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4899	X	4899	-0-	-0-	-0-	807	1	3256	2	N	760	514	1			512
							836	9									
09	3779	X	3779	-0-	-0-	-0-	745	1	2386	2	N	589	676	1			425
							648	9									
10	3646	X	3646	-0-	-0-	-0-	698	1	2288	2	N	600	517	1			508
							660	9									
11	2970	X	2810	-0-	-160	-0-	578	1	1627	2	N	550	510	1			548
							605	9									
12	3069	X	1879	-0-	-1190	-0-	528	1	901	2	N	409	524	1			433
							450	9									
01	3069	X	1785	-0-	-1284	-0-	293	1	1128	2	N	331	171	1			593
							364	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20987	X	13977	-0-	-7010	-0-	835	1	11012	2	N	1936	2211	1			317
							2130	9									
09	19620	X	12586	-0-	-7034	-0-	835	1	9800	2	N	1774	1356	1			735
							1951	9									
10	19034	X	12316	-0-	-6718	-0-	835	1	9439	2	N	1856	2366	1			225
							2042	9									
11	16170	X	12163	-0-	-4007	-0-	766	1	9627	2	N	1609	1409	1			425
							1770	9									
12	13599	X	13599	-0-	-0-	-0-	766	1	11188	2	N	1495	1541	1			379
							1645	9									
*01	9637	X	9637	-0-	-0-	-0-	543	1	7683	2	N	1283	1371	1			291
							1411	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

08	4822	X	4822	-0-	-0-	-0-	849	1	2534	2	N	1308	1120	1			549
							1439	9									
09	3900	X	3877	-0-	-23	-0-	658	1	2280	2	N	854	1164	1			239
							939	9									
10	4030	X	3857	-0-	-173	-0-	717	1	2053	2	N	988	849	1			378
							1087	9									
11	3900	X	3257	-0-	-643	-0-	655	1	1577	2	N	932	843	1			467
							1025	9									
12	2660	X	2660	-0-	-0-	-0-	622	1	1152	2	N	805	848	1			424
							886	9									
01	2542	X	1823	-0-	-719	-0-	309	1	645	2	N	790	833	1			381
							869	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

08	19282	X	15559	-0-	-3723	-0-	807	1	12454	2	N	2089	2354	1	1	8	364
							2298	9									
09	14940	X	14323	-0-	-617	-0-	835	1	11419	2	N	1881	1668	1			577
							2069	9									
10	14973	X	13154	-0-	-1819	-0-	807	1	10499	2	N	1680	1725	1			532
							1848	9									
11	15060	X	14620	-0-	-440	-0-	835	1	11581	2	N	2004	1768	1			768
							2204	9									
12	11160	X	10487	-0-	-673	-0-	568	1	8800	2	N	1017	1364	1			421
							1119	9									
01	11160	X	6911	-0-	-4249	-0-	376	1	5163	2	N	1247	1020	1			648
							1372	9									

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

08	37112	X	37112	-0-	-0-	-0-	33577	2	3535	9	N	3214	3759	1			237
09	41952	X	41952	-0-	-0-	-0-	38704	2	3248	9	N	2953	2755	1			435
10	42671	X	42671	-0-	-0-	-0-	39585	2	3086	9	N	2805	2778	1			462
11	39672	X	39672	-0-	-0-	-0-	36948	2	2724	9	N	2476	2585	1			353
12	36029	X	36029	-0-	-0-	-0-	33816	2	2213	9	N	2012	2077	1			288
*01	36753	X	36753	-0-	-0-	-0-	34114	2	2639	9	N	2399	2231	1			456

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23099	X	23099	-0-	-0-	-0-	835	1	16817	2	N	4952	5152	1			690
							5447	9									
09	21210	X	12805	-0-	-8405	-0-	654	1	8994	2	N	2870	2725	1			835
							3157	9									
10	21917	X	18516	-0-	-3401	-0-	766	1	13698	2	N	3684	3864	1			655
							4052	9									
11	21210	X	19175	-0-	-2035	-0-	793	1	14867	2	N	3195	3288	1			562
							3515	9									
12	21917	X	16541	-0-	-5376	-0-	766	1	12730	2	N	2768	2885	1			445
							3045	9									
01	21917	X	12682	-0-	-9235	-0-	612	1	9149	2	N	2655	2384	1			716
							2921	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

08	11	N	7	-0-	-4	-0-	7	3			N	-0-					28
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					28
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					28
11	7	N	-0-	-0-	-7	-0-					N	-0-					28
12	8	N	-0-	-0-	-8	-0-					N	-0-					28
01	1	N	-0-	-0-	-1	-0-					N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					63
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					63
10	558	N	42	-0-	-516	-0-	42	3			N	-0-					63
11	570	N	-0-	-0-	-570	-0-					N	-0-					63
12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					63
*01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

08	651	N	611	-0-	-40	-0-	611	3			N	-0-					225
09	630	N	611	-0-	-19	-0-	611	3			N	-0-					225
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					225
11	600	N	540	-0-	-60	-0-	540	3			N	-0-					225
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					225
*01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

08	2139	X	671	-0-	-1468	-0-	671	3			N	-0-					135
09	2070	X	704	-0-	-1366	-0-	704	3			N	-0-					135
10	2139	X	659	-0-	-1480	-0-	659	3			N	-0-					135
11	2070	X	594	-0-	-1476	-0-	594	3			N	-0-					135
12	1829	X	724	-0-	-1105	-0-	724	3			N	-0-					135
*01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

08	217	N	212	-0-	-5	-0-	212	3			N	-0-					123
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					123
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					123
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					123
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					123
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					19
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					19
10	589	N	542	-0-	-47	-0-	542	3			N	-0-					19
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					19
12	558	N	308	-0-	-250	-0-	308	3			N	-0-					19
01	527	N	336	-0-	-191	-0-	336	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	16	-0-	-480	-0-	16	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	9	-0-	-549	-0-	3	1	6	2	N	-0-					60
09	800	N	800	-0-	-0-	-0-	81	1	719	2	N	-0-					60
10	651	N	9	-0-	-642	-0-	3	1	6	2	N	-0-					60
11	802	N	802	-0-	-0-	-0-	87	1	715	2	N	-0-					60
12	837	N	162	-0-	-675	-0-	24	1	138	2	N	-0-					60
*01	756	N	756	-0-	-0-	-0-	90	1	666	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	93	1	519	2	N	-0-					213
09	527	N	527	-0-	-0-	-0-	90	1	437	2	N	-0-					213
10	515	N	515	-0-	-0-	-0-	93	1	422	2	N	-0-					213
11	300	N	34	-0-	-266	-0-	9	1	25	2	N	-0-					213
12	635	N	635	-0-	-0-	-0-	69	1	566	2	N	-0-					213
01	310	N	30	-0-	-280	-0-	6	1	24	2	N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					149
09	0	N	-0-	-0-	-0-	-0-					N	-0-					149
10	0	N	-0-	-0-	-0-	-0-					N	-0-					149
11	0	N	-0-	-0-	-0-	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	36	1	56	2	N	-0-					44
09	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					44
10	157	N	157	-0-	-0-	-0-	52	1	105	2	N	-0-					44
11	162	N	162	-0-	-0-	-0-	58	1	104	2	N	-0-					44
12	155	N	155	-0-	-0-	-0-	60	1	95	2	N	-0-					44
*01	107	N	107	-0-	-0-	-0-	16	1	91	2	N	-0-					44

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	52	1	369	2	N	-0-					100
09	630	N	295	-0-	-335	-0-	60	1	232	2	N	3					103
							3	9									
10	930	N	281	-0-	-649	-0-	62	1	219	2	N	-0-					103
*11	562	N	562	-0-	-0-	-0-	60	1	502	2	N	-0-					103
*12	328	N	328	-0-	-0-	-0-	62	1	266	2	N	-0-					103
*01	279	N	104	-0-	-175	-0-	38	1	66	2	N	-0-					103

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	12	1	1125	2	N	-0-					164
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					164
10	279	N	-0-	-0-	-279	-0-					N	-0-					164
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					164
12	1267	N	1267	-0-	-0-	-0-	62	1	1205	2	N	-0-					164
*01	2011	N	2011	-0-	-0-	-0-	36	1	1975	2	N	-0-					164

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	2			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 01/23/2014 - P/A 01/23/2014

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1121	-0-	-243	-0-	1115	3	6	9	N	5					29
09	1260	N	901	-0-	-359	-0-	901	3			N	-0-					29
10	1209	N	595	-0-	-614	-0-	595	3			N	-0-					29
11	1080	N	190	-0-	-890	-0-	190	3			N	-0-					29
12	930	N	282	-0-	-648	-0-	259	3	23	9	N	21					50
01	589	N	243	-0-	-346	-0-	243	3			N	-0-					50

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	5192	-0-	-4232	-0-	5192	3			N	-0-					105
09	8370	X	7767	-0-	-603	-0-	7767	3			N	-0-					105
10	8370	X	7029	-0-	-1341	-0-	7029	3			N	-0-					105
11	7860	X	6742	-0-	-1118	-0-	6742	3			N	-0-					105
12	8029	X	6672	-0-	-1357	-0-	6672	3			N	-0-					105
01	8029	X	6308	-0-	-1721	-0-	6308	3			N	-0-					105

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	11000	-0-	-1028	-0-	10925	3	75	9	N	68					208
09	11250	X	10158	-0-	-1092	-0-	10092	3	66	9	N	60					268
10	11346	X	9050	-0-	-2296	-0-	8994	3	56	9	N	51	189	1			130
11	10980	X	10001	-0-	-979	-0-	9910	3	91	9	N	83					213
12	10881	X	9435	-0-	-1446	-0-	9356	3	79	9	N	72					285
01	10881	X	8505	-0-	-2376	-0-	8422	3	83	9	N	75	200	1			160

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0-	-0-	1334	3	267	9	N	243	391	1			150
09	1517	N	1517	-0-	-0-	-0-	1283	3	234	9	N	213	196	1			167
10	1426	N	992	-0-	-434	-0-	817	3	175	9	N	159	196	1			130
11	1380	N	1173	-0-	-207	-0-	964	3	209	9	N	190	197	1			123
12	1515	N	1515	-0-	-0-	-0-	1278	3	237	9	N	215					338
*01	1162	N	1162	-0-	-0-	-0-	1015	3	147	9	N	134	202	1			270

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	620	N	576	-0-	-44	-0-	576	2			N	-0-					15
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					15
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					15
*01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					15

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1104	-0-	-12	-0-	1103	2	1	9	N	1					93
09	0	N	-0-	-0-	-0-	-0-					N	14					107
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					107
11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					107
12	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					113
*01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	260	-0-	-50	-0-	260	2			N	-0-					30
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					30
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					30
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					30
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					30
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	926	2	73	9	N	66					83
09	898	N	898	-0-	-0-	-0-	865	2	33	9	N	30					113
10	961	N	765	-0-	-196	-0-	741	2	24	9	N	22					135
11	884	N	884	-0-	-0-	-0-	853	2	31	9	N	28					163
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					163
*01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					163

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	158	-0-	-1082	-0-	10	1	148	2	N	-0-					217
09	240	N	47	-0-	-193	-0-	3	1	44	2	N	-0-					217
10	1240	N	19	-0-	-1221	-0-	1	1	18	2	N	-0-					217
11	150	N	-0-	-0-	-150	-0-					N	-0-					217
12	62	N	-0-	-0-	-62	-0-					N	-0-					217
01	31	N	-0-	-0-	-31	-0-					N	-0-					217

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					29
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					29
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					29
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					29
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					29
01	62	N	-0-	-0-	-62	-0-					N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	661	-0-	-827	-0-	661	2			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
11	630	N	458	-0-	-172	-0-	458	2			N	-0-					-0-
12	589	N	414	-0-	-175	-0-	414	2			N	-0-					-0-
01	558	N	361	-0-	-197	-0-	361	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	348	2	7	9	N	6					28
09	802	N	802	-0-	-0-	-0-	783	2	19	9	N	17					45
10	991	N	991	-0-	-0-	-0-	985	2	6	9	N	5					50
11	797	N	797	-0-	-0-	-0-	786	2	11	9	N	10					60
12	465	N	58	-0-	-407	-0-	58	2			N	-0-					60
01	465	N	28	-0-	-437	-0-	28	2			N	-0-					60

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	593	-0-	-58	-0-	593	2			N	-0-					29
09	540	N	510	-0-	-30	-0-	510	2			N	-0-					29
10	620	N	418	-0-	-202	-0-	415	2	3	9	N	3					32
11	570	N	438	-0-	-132	-0-	432	2	6	9	N	5					37
12	527	N	439	-0-	-88	-0-	437	2	2	9	N	2					39
*01	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					41

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	320	-0-	-83	-0-	37	1	283	2	N	-0-					43
09	690	N	344	-0-	-346	-0-	45	1	299	2	N	-0-					43
10	344	N	344	-0-	-0-	-0-	45	1	299	2	N	-0-					43
11	451	N	451	-0-	-0-	-0-	47	1	404	2	N	-0-					43
12	432	N	432	-0-	-0-	-0-	44	1	388	2	N	-0-					43
*01	504	N	504	-0-	-0-	-0-	48	1	456	2	N	-0-					43

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	2			N	-0-					29
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					29
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					29
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					29
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					29
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					29

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	48	1	306	2	N	-0-					23
09	330	N	310	-0-	-20	-0-	47	1	263	2	N	-0-					23
10	341	N	48	-0-	-293	-0-	48	1			N	-0-					23
11	330	N	300	-0-	-30	-0-	47	1	253	2	N	-0-					23
12	316	N	316	-0-	-0-	-0-	48	1	268	2	N	-0-					23
*01	83	N	83	-0-	-0-	-0-	48	1	35	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	781	-0-	-149	-0-	781	2			N	-0-					18
09	1080	N	592	-0-	-488	-0-	592	2			N	-0-					18
10	775	N	550	-0-	-225	-0-	550	2			N	-0-					18
11	750	N	486	-0-	-264	-0-	486	2			N	-0-					18
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					18
01	558	N	475	-0-	-83	-0-	475	2			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
11	780	N	693	-0-	-87	-0-	693	2			N	-0-					-0-
12	868	N	713	-0-	-155	-0-	713	2			N	-0-					-0-
01	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1092	-0-	-86	-0-	1084	2	8	9	N	7					49
09	1260	N	961	-0-	-299	-0-	961	2			N	-0-					49
10	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					49
11	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					49
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					49
01	1674	N	1425	-0-	-249	-0-	1408	2	17	9	N	15					64

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2165	N	2165	-0-	-0-	-0-	97	1	2054	2	N	13					28
							14	9									
09	2063	N	2063	-0-	-0-	-0-	94	1	1954	2	N	14					42
							15	9									
10	2199	N	2199	-0-	-0-	-0-	97	1	2093	2	N	8					50
							9	9									
11	2100	N	2044	-0-	-56	-0-	94	1	1933	2	N	15					65
							17	9									
12	2139	N	2027	-0-	-112	-0-	97	1	1916	2	N	13					78
							14	9									
01	2201	N	1950	-0-	-251	-0-	97	1	1838	2	N	14					92
							15	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1765	N	1765	-0-	-0-	-0-	142	1	1623	2	N	-0-					7
09	1421	N	1421	-0-	-0-	-0-	142	1	1279	2	N	-0-					7
10	1418	N	1418	-0-	-0-	-0-	147	1	1271	2	N	-0-					7
11	1710	N	1239	-0-	-471	-0-	142	1	1097	2	N	-0-					7
12	1457	N	1307	-0-	-150	-0-	147	1	1160	2	N	-0-					7
01	1426	N	1239	-0-	-187	-0-	147	1	1092	2	N	-0-					7

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					24
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					24
10	713	N	713	-0-	-0-	-0-	709	2	4	9	N	4	4	8			24
11	1140	N	825	-0-	-315	-0-	825	2			N	-0-					24
12	992	N	910	-0-	-82	-0-	910	2			N	-0-					24
*01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1979	N	1979	-0-	-0-	-0-	142	1	1837	2	N	-0-					35
09	2135	N	2135	-0-	-0-	-0-	138	1	1997	2	N	-0-					35
10	2643	N	2643	-0-	-0-	-0-	147	1	2496	2	N	-0-					35
11	1920	N	1799	-0-	-121	-0-	128	1	1671	2	N	-0-					35
12	2201	N	1421	-0-	-780	-0-	137	1	1284	2	N	-0-					35
01	2635	N	1557	-0-	-1078	-0-	142	1	1415	2	N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	913	-0-	-110	-0-	913	2			N	-0-					3
09	990	N	887	-0-	-103	-0-	884	2	3	9	N	3	3	8			3
10	961	N	932	-0-	-29	-0-	932	2			N	-0-					3
11	870	N	863	-0-	-7	-0-	863	2			N	-0-					3
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					3
01	930	N	921	-0-	-9	-0-	921	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

08	1395	N	1281	-0-	-114	-0-	1281	2			N	-0-					45
09	1372	N	1372	-0-	-0-	-0-	1363	2	9	9	N	8					53
10	1441	N	1441	-0-	-0-	-0-	1437	2	4	9	N	4					57
11	1291	N	1291	-0-	-0-	-0-	1282	2	9	9	N	8					65
12	1426	N	1208	-0-	-218	-0-	1199	2	9	9	N	8					73
01	1426	N	1360	-0-	-66	-0-	1352	2	8	9	N	7					80

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

08	2294	N	2158	-0-	-136	-0-	138	1	1983	2	N	34	46	1			91
							37	9									
09	2130	N	2070	-0-	-60	-0-	133	1	1903	2	N	31	60	1			62
							34	9									
10	2719	N	2719	-0-	-0-	-0-	138	1	2528	2	N	48	52	1			58
							53	9									
11	2309	N	2309	-0-	-0-	-0-	111	1	2170	2	N	25					83
							28	9									
*12	2982	N	2982	-0-	-0-	-0-	129	1	2787	2	N	60	58	1	2	8	83
							66	9									
*01	3100	N	3247	-0-	147	147	134	1	3103	2	N	9					92
							10	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

08	682	N	459	-0-	-223	-0-	457	2	2	9	N	2	2	8			32
09	511	N	511	-0-	-0-	-0-	502	2	9	9	N	8					40
10	558	N	367	-0-	-191	-0-	356	2	11	9	N	10	2	8			48
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					48
12	527	N	241	-0-	-286	-0-	241	2			N	-0-	20	1			28
01	372	N	189	-0-	-183	-0-	189	2			N	-0-					28

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

08	3455	X	3455	-0-	-0-	-0-	118	1	3285	2	N	47	52	1			65
							52	9									
09	3246	X	3246	-0-	-0-	-0-	113	1	3078	2	N	50	58	1			57
							55	9									
10	3404	X	3404	-0-	-0-	-0-	118	1	3239	2	N	43	66	1			34
							47	9									
11	2649	X	2649	-0-	-0-	-0-	106	1	2508	2	N	32					66
							35	9									
12	2728	X	2513	-0-	-215	-0-	118	1	2362	2	N	30					96
							33	9									
01	2728	X	2157	-0-	-571	-0-	107	1	2036	2	N	13					109
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	N	1567	-0-	-0-	-0-	70	1	1491	2	N	5					18
							6	9									
09	1604	N	1604	-0-	-0-	-0-	68	1	1526	2	N	9					27
							10	9									
10	2236	N	2236	-0-	-0-	-0-	70	1	2146	2	N	18					45
							20	9									
11	1819	N	1819	-0-	-0-	-0-	68	1	1738	2	N	12					57
							13	9									
12	2005	N	2005	-0-	-0-	-0-	70	1	1926	2	N	8					65
							9	9									
*01	1596	N	1596	-0-	-0-	-0-	68	1	1522	2	N	5	47	1			23
							6	9									

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

08	1479	N	1479	-0-	-0-	-0-	1461	2	18	9	N	16					38
09	1412	N	1412	-0-	-0-	-0-	1401	2	11	9	N	10					48
10	1622	N	1622	-0-	-0-	-0-	1607	2	15	9	N	14					62
11	1534	N	1534	-0-	-0-	-0-	1527	2	7	9	N	6					68
12	1457	N	1370	-0-	-87	-0-	1360	2	10	9	N	9					77
01	1612	N	1467	-0-	-145	-0-	1458	2	9	9	N	8	72	1			13

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

08	1612	N	1563	-0-	-49	-0-	91	1	1472	2	N	-0-					22
09	1530	N	1515	-0-	-15	-0-	94	1	1421	2	N	-0-					22
10	1587	N	1587	-0-	-0-	-0-	97	1	1490	2	N	-0-					22
11	1500	N	1453	-0-	-47	-0-	94	1	1352	2	N	6					28
							7	9									
12	1581	N	1485	-0-	-96	-0-	97	1	1388	2	N	-0-					28
*01	1581	N	1449	-0-	-132	-0-	97	1	1352	2	N	-0-					28

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					23
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

08	2613	X	2613	-0-	-0-	-0-	48	1	2561	2	N	4	2	8			72
							4	9									
09	1894	X	1894	-0-	-0-	-0-	47	1	1840	2	N	6	4	8			74
							7	9									
10	2067	X	2067	-0-	-0-	-0-	48	1	2017	2	N	2	56	1	2	8	18
							2	9									
11	1664	X	1664	-0-	-0-	-0-	47	1	1617	2	N	-0-					18
12	1729	X	1729	-0-	-0-	-0-	48	1	1660	2	N	19					37
							21	9									
*01	1554	N	1554	-0-	-0-	-0-	48	1	1503	2	N	3					40
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3369	X	3369	-0-		-0-	-0-	97	1	3184	2	N	80	79	1	4	8	74
								88	9									
09	3060	X	3002	-0-		-58	-0-	94	1	2843	2	N	59	56	1			77
								65	9									
10	3069	X	2881	-0-		-188	-0-	97	1	2728	2	N	51	52	1			76
								56	9									
11	3270	X	3068	-0-		-202	-0-	94	1	2911	2	N	57	89	1			44
								63	9									
12	3379	X	3088	-0-		-291	-0-	97	1	2915	2	N	69	76	1			37
								76	9									
01	3379	X	2752	-0-		-627	-0-	97	1	2597	2	N	53					90
								58	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-		-0-	-0-	1107	2			N	-0-					13
09	390	N	329	-0-		-61	-0-	329	2			N	-0-					13
10	527	N	335	-0-		-192	-0-	335	2			N	-0-					13
11	1080	N	325	-0-		-755	-0-	325	2			N	-0-					13
12	341	N	334	-0-		-7	-0-	334	2			N	-0-					13
01	341	N	338	-0-		-3	-0-	338	2			N	-0-					13

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-		-0-	-0-	97	1	628	2	N	-0-					28
09	450	N	436	-0-		-14	-0-	94	1	342	2	N	-0-					28
10	651	N	490	-0-		-161	-0-	97	1	393	2	N	-0-					28
11	690	N	239	-0-		-451	-0-	94	1	145	2	N	-0-					28
12	465	N	128	-0-		-337	-0-	97	1	31	2	N	-0-					28
01	496	N	125	-0-		-371	-0-	97	1	28	2	N	-0-					28

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	N	1206	-0-		-0-	-0-	1195	2	11	9	N	10					28
09	1185	N	1185	-0-		-0-	-0-	1181	2	4	9	N	4					32
10	1209	N	1149	-0-		-60	-0-	1142	2	7	9	N	6					38
11	1170	N	1092	-0-		-78	-0-	1088	2	4	9	N	4	35	1			7
12	1240	N	1114	-0-		-126	-0-	1114	2			N	-0-					7
01	1147	N	1113	-0-		-34	-0-	1113	2			N	-0-					7

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3322	-0-		-88	-0-	97	1	3225	2	N	-0-					40
09	3300	X	3177	-0-		-123	-0-	94	1	3083	2	N	-0-					40
10	3410	X	3257	-0-		-153	-0-	97	1	3160	2	N	-0-					40
11	3270	X	3072	-0-		-198	-0-	81	1	2991	2	N	-0-					40
12	3317	X	3183	-0-		-134	-0-	97	1	3086	2	N	-0-					40
01	3317	X	3013	-0-		-304	-0-	97	1	2916	2	N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874	N	2874	-0-	-0-	-0-	97	1	2777	2	N	-0-					23
09	2834	N	2834	-0-	-0-	-0-	94	1	2740	2	N	-0-					23
10	3058	N	3058	-0-	-0-	-0-	97	1	2961	2	N	-0-					23
11	3000	N	3125	-0-	125	125	94	1	2998	2	N	30					53
							33	9									
12	3054	N	2929	-0-	-125	-0-	97	1	2832	2	N	-0-					53
*01	2651	N	2651	-0-	-0-	-0-	97	1	2554	2	N	-0-					53

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2122	-0-	-48	-0-	97	1	2015	2	N	9					64
							10	9									
09	2610	N	1938	-0-	-672	-0-	88	1	1824	2	N	24	45	1			43
							26	9									
10	2249	N	2249	-0-	-0-	-0-	97	1	2120	2	N	29					72
							32	9									
11	2107	N	2107	-0-	-0-	-0-	74	1	2032	2	N	1	40	1			33
							1	9									
12	2212	N	2212	-0-	-0-	-0-	97	1	2093	2	N	20					53
							22	9									
01	2263	N	1976	-0-	-287	-0-	97	1	1859	2	N	18	36	1			35
							20	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2709	N	2709	-0-	-0-	-0-	97	1	2581	2	N	28	33	1			42
							31	9									
09	2659	N	2659	-0-	-0-	-0-	94	1	2524	2	N	37	54	1			25
							41	9									
10	2902	N	2902	-0-	-0-	-0-	97	1	2732	2	N	66	73	1			18
							73	9									
11	2610	N	2539	-0-	-71	-0-	93	1	2414	2	N	29					47
							32	9									
12	2759	N	2568	-0-	-191	-0-	97	1	2440	2	N	28					75
							31	9									
01	2914	N	2786	-0-	-128	-0-	97	1	2643	2	N	42	95	1			22
							46	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1065	-0-	-268	-0-	48	1	988	2	N	26	3	8			45
							29	9									
09	1176	N	1176	-0-	-0-	-0-	47	1	1099	2	N	27					72
							30	9									
10	1209	N	1174	-0-	-35	-0-	48	1	1106	2	N	18	63	1	2	8	25
							20	9									
11	1121	N	1121	-0-	-0-	-0-	47	1	1046	2	N	25					50
							28	9									
*12	1209	N	1032	-0-	-177	-0-	48	1	952	2	N	29	5	8			74
							32	9									
01	1178	N	967	-0-	-211	-0-	48	1	901	2	N	16					90
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5416	X	5416	-0-		-0-	-0-	97	1	5224	2	N	86	112	1			43
								95	9									
09	5194	X	5194	-0-		-0-	-0-	94	1	5006	2	N	85	68	1	2	8	58
								94	9									
10	5116	X	5116	-0-		-0-	-0-	97	1	4931	2	N	80	76	1	2	8	60
								88	9									
11	4874	X	4874	-0-		-0-	-0-	80	1	4707	2	N	79	61	1			78
								87	9									
12	4964	X	4964	-0-		-0-	-0-	97	1	4778	2	N	81	61	1			98
								89	9									
*01	4856	X	4856	-0-		-0-	-0-	97	1	4698	2	N	55	68	1			85
								61	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-		-0-	-0-	84	1	1167	2	N	79	82	1			59
								87	9									
09	2490	N	993	-0-		-1497	-0-	84	1	839	2	N	64	53	1	4	8	66
								70	9									
10	1922	N	806	-0-		-1116	-0-	69	1	682	2	N	50	66	1	2	8	48
								55	9									
11	1429	N	1429	-0-		-0-	-0-	73	1	1269	2	N	79					127
								87	9									
12	1357	N	1357	-0-		-0-	-0-	97	1	1207	2	N	48					175
								53	9									
01	806	N	256	-0-		-550	-0-	34	1	208	2	N	13	65	1			123
								14	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4603	X	4603	-0-		-0-	-0-	97	1	4506	2	N	-0-					55
09	4410	X	4367	-0-		-43	-0-	94	1	4273	2	N	-0-					55
10	4557	X	4347	-0-		-210	-0-	97	1	4250	2	N	-0-					55
11	4440	X	3990	-0-		-450	-0-	82	1	3908	2	N	-0-					55
12	4588	X	4199	-0-		-389	-0-	97	1	4102	2	N	-0-					55
01	4588	X	4061	-0-		-527	-0-	97	1	3964	2	N	-0-					55

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					8
09	0	N	-0-	-0-		-0-	-0-					N	-0-					8
10	0	N	-0-	-0-		-0-	-0-					N	-0-					8
11	0	N	-0-	-0-		-0-	-0-					N	-0-					8
12	0	N	-0-	-0-		-0-	-0-					N	-0-					8
01	0	N	-0-	-0-		-0-	-0-					N	-0-					8

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2858	-0-		-149	-0-	97	1	2744	2	N	15					56
								17	9									
09	2910	X	2659	-0-		-251	-0-	94	1	2554	2	N	10					66
								11	9									
10	2883	N	2749	-0-		-134	-0-	96	1	2647	2	N	5					71
								6	9									
11	2760	N	2636	-0-		-124	-0-	94	1	2531	2	N	10					81
								11	9									
12	2759	N	2609	-0-		-150	-0-	87	1	2502	2	N	18					99
								20	9									
01	2759	N	2556	-0-		-203	-0-	75	1	2456	2	N	23	76	1			46
								25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1196	-0-		-137	-0-	97	1	1076	2	N	21					83
								23	9									
09	1290	N	1132	-0-		-158	-0-	94	1	997	2	N	37	60	1	8	8	52
								41	9									
10	1088	N	1088	-0-		-0-	-0-	94	1	988	2	N	5					57
								6	9									
*11	1177	N	1177	-0-		-0-	-0-	73	1	1082	2	N	20	35	1	4	8	38
								22	9									
12	1247	N	1247	-0-		-0-	-0-	97	1	1137	2	N	12					50
								13	9									
*01	1214	N	1214	-0-		-0-	-0-	97	1	1097	2	N	18					68
								20	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2575	-0-		-184	-0-	97	1	2477	2	N	1	29	1			53
								1	9									
09	2550	N	2533	-0-		-17	-0-	94	1	2389	2	N	45	43	1			55
								50	9									
10	2666	N	2540	-0-		-126	-0-	97	1	2399	2	N	40	56	1			39
								44	9									
11	2490	N	2195	-0-		-295	-0-	92	1	2059	2	N	40					79
								44	9									
*12	2604	N	2063	-0-		-541	-0-	83	1	1908	2	N	65	85	1	4	8	55
								72	9									
01	2542	N	2030	-0-		-512	-0-	91	1	1900	2	N	35					90
								39	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-		-0-	-0-	44	1	543	2	N	75	71	1			102
								83	9									
09	1019	N	1019	-0-		-0-	-0-	94	1	819	2	N	96	122	1	4	8	72
								106	9									
10	1674	N	775	-0-		-899	-0-	72	1	650	2	N	48	54	1	3	8	63
								53	9									
11	1070	N	1070	-0-		-0-	-0-	73	1	947	2	N	45					108
								50	9									
12	1054	N	726	-0-		-328	-0-	61	1	613	2	N	47	73	1			82
								52	9									
01	775	N	16	-0-		-759	-0-	9	1	7	2	N	-0-					82

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-		-0-	-0-	218	1	440	2	N	35	34	1			73
								39	9									
09	688	N	688	-0-		-0-	-0-	211	1	436	2	N	37	44	1	6	8	60
								41	9									
10	666	N	666	-0-		-0-	-0-	218	1	415	2	N	30	37	1			53
								33	9									
11	633	N	633	-0-		-0-	-0-	211	1	400	2	N	20	32	1			41
								22	9									
12	660	N	660	-0-		-0-	-0-	218	1	406	2	N	33					74
								36	9									
*01	689	N	689	-0-		-0-	-0-	218	1	429	2	N	38	42	1			70
								42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	9	-0-	-177	-0-	3	1	6	2	N	-0-					9
09	5	N	-0-	-0-	-5	-0-					N	-0-					9
10	235	N	235	-0-	-0-	-0-	9	1	173	2	N	48					57
							53	9									
11	9	N	-0-	-0-	-9	-0-					N	-0-	57	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

08	839	N	839	-0-	-0-	-0-	97	1	697	2	N	41					59
							45	9									
09	780	N	767	-0-	-13	-0-	94	1	642	2	N	28	53	1			34
							31	9									
10	777	N	777	-0-	-0-	-0-	97	1	652	2	N	25					59
							28	9									
11	810	N	771	-0-	-39	-0-	94	1	652	2	N	23					82
							25	9									
12	843	N	843	-0-	-0-	-0-	97	1	704	2	N	38	93	1			27
							42	9									
*01	813	N	813	-0-	-0-	-0-	97	1	688	2	N	25					52
							28	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

08	3174	X	3174	-0-	-0-	-0-	97	1	3060	2	N	15					92
							17	9									
09	3044	X	3044	-0-	-0-	-0-	94	1	2929	2	N	19	61	1	7	8	43
							21	9									
10	3017	X	3017	-0-	-0-	-0-	97	1	2892	2	N	25					68
							28	9									
11	3060	X	2920	-0-	-140	-0-	81	1	2818	2	N	19					87
							21	9									
12	3162	X	2987	-0-	-175	-0-	97	1	2858	2	N	29	54	1			62
							32	9									
01	3162	X	2978	-0-	-184	-0-	97	1	2838	2	N	39	43	1			58
							43	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

08	248	N	41	-0-	-207	-0-	16	1	25	2	N	-0-					60
09	405	N	405	-0-	-0-	-0-	47	1	271	2	N	79	95	1	1	8	43
							87	9									
10	196	N	196	-0-	-0-	-0-	28	1	113	2	N	50					93
							55	9									
11	232	N	232	-0-	-0-	-0-	35	1	188	2	N	8	62	1			39
							9	9									
12	403	N	70	-0-	-333	-0-	12	1	51	2	N	6					45
							7	9									
*01	306	N	306	-0-	-0-	-0-	56	1	250	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1282	-0-	-20	-0-	81	1	1175	2	N	24	3	8			83
							26	9									
09	1560	N	1281	-0-	-279	-0-	84	1	1194	2	N	3					86
							3	9									
10	1457	N	1296	-0-	-161	-0-	81	1	1213	2	N	2	2	8			86
							2	9									
11	1610	N	1610	-0-	-0-	-0-	70	1	1540	2	N	-0-					86
12	1624	N	1624	-0-	-0-	-0-	97	1	1527	2	N	-0-					86
01	1302	N	1248	-0-	-54	-0-	87	1	1161	2	N	-0-					86

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2248	-0-	-77	-0-	94	1	2154	2	N	-0-					15
09	2670	N	2106	-0-	-564	-0-	90	1	2013	2	N	3					18
							3	9									
10	2543	N	2543	-0-	-0-	-0-	97	1	2431	2	N	14	2	8			30
							15	9									
11	2480	N	2480	-0-	-0-	-0-	82	1	2396	2	N	2					32
							2	9									
12	2700	N	2700	-0-	-0-	-0-	97	1	2592	2	N	10					42
							11	9									
*01	2744	N	2744	-0-	-0-	-0-	97	1	2640	2	N	6					48
							7	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1347	-0-	-79	-0-	96	1	1165	2	N	78	77	1			45
							86	9									
09	1320	N	1293	-0-	-27	-0-	94	1	1104	2	N	86	59	1			72
							95	9									
10	1395	N	1381	-0-	-14	-0-	97	1	1184	2	N	91	63	1			100
							100	9									
11	1290	N	1204	-0-	-86	-0-	92	1	1027	2	N	77	82	1			95
							85	9									
12	1333	N	1322	-0-	-11	-0-	97	1	1114	2	N	101	101	1			95
							111	9									
01	1395	N	1253	-0-	-142	-0-	94	1	1086	2	N	66	62	1			99
							73	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3057	-0-	-322	-0-	94	1	2894	2	N	63	97	1			29
							69	9									
09	3270	X	3000	-0-	-270	-0-	94	1	2859	2	N	43					72
							47	9									
10	3255	X	3085	-0-	-170	-0-	97	1	2923	2	N	59	83	1			48
							65	9									
*11	3090	X	2899	-0-	-191	-0-	94	1	2754	2	N	46	1	8			93
							51	9									
12	3038	X	2899	-0-	-139	-0-	95	1	2762	2	N	38	82	1			49
							42	9									
01	3038	X	2718	-0-	-320	-0-	84	1	2598	2	N	33					82
							36	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	1			N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	3	N	-0-	-0-	-3	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2351	-0-	-36	-0-	97 31	1 9	2223	2	N	28	58	1			42
09	2190	N	2136	-0-	-54	-0-	92 26	1 9	2018	2	N	24	35	1	1	8	30
10	2261	N	2261	-0-	-0-	-0-	94 22	1 9	2145	2	N	20					50
11	2280	N	2070	-0-	-210	-0-	94 37	1 9	1939	2	N	34	52	1			32
12	2201	N	2114	-0-	-87	-0-	95 28	1 9	1991	2	N	25					57
01	2263	N	2094	-0-	-169	-0-	97 48	1 9	1949	2	N	44	72	1			29

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	97	1	146	2	N	-0-					7
09	226	N	226	-0-	-0-	-0-	94 4	1 9	128	2	N	4	4	8			7
10	248	N	226	-0-	-22	-0-	97	1	129	2	N	-0-					7
11	240	N	179	-0-	-61	-0-	72	1	107	2	N	-0-					7
12	217	N	203	-0-	-14	-0-	97	1	106	2	N	-0-					7
01	217	N	190	-0-	-27	-0-	97	1	93	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	97 30	1 9	2199	2	N	27					75
09	2273	N	2273	-0-	-0-	-0-	94 43	1 9	2136	2	N	39	60	1	2	8	52
10	2274	N	2274	-0-	-0-	-0-	97 36	1 9	2141	2	N	33					85
11	2250	N	2096	-0-	-154	-0-	94 47	1 9	1955	2	N	43	65	1			63
12	2325	N	2136	-0-	-189	-0-	94 30	1 9	2012	2	N	27					90
01	2263	N	2023	-0-	-240	-0-	94 33	1 9	1896	2	N	30					120

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	59 4	1 9	740	2	N	4					49
09	750	N	449	-0-	-301	-0-	50 15	1 9	384	2	N	14	4	8			59
10	681	N	681	-0-	-0-	-0-	57 23	1 9	601	2	N	21					80
*11	780	N	520	-0-	-260	-0-	59 29	1 9	432	2	N	26	31	1	3	8	72
12	465	N	422	-0-	-43	-0-	47 28	1 9	347	2	N	25	51	1			46
01	682	N	649	-0-	-33	-0-	72 14	1 9	563	2	N	13					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2534	X	2534	-0-	-0-	-0-	87	1	2352	2	N	86	60	1	3	8	105
							95	9									
09	1642	X	1642	-0-	-0-	-0-	59	1	1527	2	N	51	92	1	4	8	60
							56	9									
10	4004	X	4004	-0-	-0-	-0-	84	1	3767	2	N	139	159	1	6	8	34
							153	9									
11	4765	X	4765	-0-	-0-	-0-	94	1	4506	2	N	150	109	1			75
							165	9									
12	4703	X	4703	-0-	-0-	-0-	96	1	4449	2	N	144	194	1			25
							158	9									
*01	5228	X	5228	-0-	-0-	-0-	97	1	4962	2	N	154	125	1			54
							169	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

08	124	N	83	-0-	-41	-0-	28	1	55	2	N	-0-					94
09	63	N	63	-0-	-0-	-0-	16	1	47	2	N	-0-					94
10	130	N	130	-0-	-0-	-0-	44	1	86	2	N	-0-					94
11	90	N	84	-0-	-6	-0-	28	1	56	2	N	-0-					94
12	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					94
*01	163	N	163	-0-	-0-	-0-	66	1	97	2	N	-0-					94

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	164	N	164	-0-	-0-	-0-	38	1	126	2	N	-0-					25
12	210	N	210	-0-	-0-	-0-	87	1	123	2	N	-0-					25
*01	226	N	226	-0-	-0-	-0-	97	1	129	2	N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

08	5900	X	5900	-0-	-0-	-0-	97	1	5802	2	N	1					44
							1	9									
09	4916	X	4916	-0-	-0-	-0-	94	1	4822	2	N	-0-					44
10	4960	X	4827	-0-	-133	-0-	97	1	4727	2	N	3					47
							3	9									
11	4800	X	4054	-0-	-746	-0-	80	1	3974	2	N	-0-					47
12	5890	X	3700	-0-	-2190	-0-	97	1	3563	2	N	36					83
							40	9									
01	5890	X	3884	-0-	-2006	-0-	97	1	3779	2	N	7					90
							8	9									

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

08	2049	N	2049	-0-	-0-	-0-	97	1	1871	2	N	74	13	8			79
							81	9									
09	2255	N	2255	-0-	-0-	-0-	94	1	2087	2	N	67	65	1	23	8	58
							74	9									
10	1830	N	1830	-0-	-0-	-0-	97	1	1688	2	N	41	46	1	10	8	43
							45	9									
*11	1980	N	1733	-0-	-247	-0-	94	1	1576	2	N	57	39	1	6	8	55
							63	9									
12	2294	N	1723	-0-	-571	-0-	97	1	1587	2	N	35	22	1			68
							39	9									
01	1829	N	1703	-0-	-126	-0-	97	1	1562	2	N	40	56	1			52
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4276	X	4276	-0-	-0-	-0-	97	1	4179	2	N	-0-					47
09	4042	X	4042	-0-	-0-	-0-	91	1	3945	2	N	5					52
							6	9									
10	3844	X	3844	-0-	-0-	-0-	97	1	3736	2	N	10					62
							11	9									
11	4016	X	4016	-0-	-0-	-0-	94	1	3910	2	N	11					73
							12	9									
*12	3888	X	3888	-0-	-0-	-0-	97	1	3774	2	N	15	5	8			83
							17	9									
*01	3810	X	3810	-0-	-0-	-0-	96	1	3701	2	N	12	67	1			28
							13	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

08	79	N	79	-0-	-0-	-0-	28	1	43	2	N	7	3	8			57
							8	9									
09	86	N	86	-0-	-0-	-0-	31	1	53	2	N	2					59
							2	9									
10	74	N	74	-0-	-0-	-0-	28	1	46	2	N	-0-					59
11	107	N	107	-0-	-0-	-0-	22	1	85	2	N	-0-					59
12	93	N	62	-0-	-31	-0-	22	1	40	2	N	-0-					59
*01	162	N	162	-0-	-0-	-0-	31	1	131	2	N	-0-					59

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

08	129	N	129	-0-	-0-	-0-	10	1	118	2	N	1					49
							1	9									
09	150	N	136	-0-	-14	-0-	10	1	126	2	N	-0-					49
10	124	N	114	-0-	-10	-0-	10	1	104	2	N	-0-					49
11	120	N	104	-0-	-16	-0-	10	1	94	2	N	-0-					49
12	155	N	154	-0-	-1	-0-	10	1	142	2	N	2					51
							2	9									
01	124	N	121	-0-	-3	-0-	10	1	110	2	N	1					52
							1	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

08	1023	N	922	-0-	-101	-0-	10	1	912	2	N	-0-					103
09	960	N	945	-0-	-15	-0-	10	1	935	2	N	-0-					103
10	943	N	943	-0-	-0-	-0-	10	1	933	2	N	-0-					103
11	900	N	809	-0-	-91	-0-	10	1	799	2	N	-0-					103
12	992	N	856	-0-	-136	-0-	10	1	846	2	N	-0-					103
01	930	N	844	-0-	-86	-0-	10	1	826	2	N	7					110
							8	9									

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	658	-0-	-24	-0-	658	2			N	-0-					90
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					90
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					90
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					90
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					90
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

08	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					101
09	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					101
10	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					101
11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					101
12	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					101
01	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

08	155	N	139	-0-	-16	-0-	136	2	3	9	N	3					42
09	150	N	136	-0-	-14	-0-	134	2	2	9	N	2					44
10	164	N	164	-0-	-0-	-0-	138	2	26	9	N	24					68
11	1480	N	1480	-0-	-0-	-0-	1430	2	50	9	N	45					113
12	1992	N	1992	-0-	-0-	-0-	1952	2	40	9	N	36					149
*01	282	N	282	-0-	-0-	-0-	231	2	51	9	N	46	182	1			13

JONES ENERGY, LTD. 441129
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

08	0	W	6933	-0-	6933	373333	407	1	6113	2	N	375	193	1			343
							413	9									
09	0	W	6087	-0-	6087	379420	233	1	5430	2	N	385	380	1			348
							424	9									
10	0	W	7684	-0-	7684	387104	448	1	6729	2	N	461	376	1			433
							507	9									
11	0	W	7904	-0-	7904	395008	617	1	6811	2	N	433	579	1			287
							476	9									
12	0	W	7505	-0-	7505	402513	400	1	6663	2	N	402	392	1			297
							442	9									
01	0	W	7628	-0-	7628	410141	709	1	6493	2	N	387	374	1			310
							426	9									

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

08	0	Z	5226	-0-	5226	410848	312	1	4670	2	N	222	173	1			465
							244	9									
09	0	Z	8802	-0-	8802	419650	343	1	8045	2	N	376	559	1			282
							414	9									
10	0	Z	7837	-0-	7837	427487	466	1	6995	2	N	342	379	1			245
							376	9									
11	0	Z	1256	-0-	1256	428743	98	1	1089	2	N	63					308
							69	9									
12	0	Z	-0-	-0-	-0-	428743					N	-0-					308
01	0	Z	-0-	-0-	-0-	428743					N	-0-					308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LTD. //CONT.// 441129
ROBERT B DOYLE WELL #: 5702H RRCID -> 274226 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	10142	-0-	10142	422826	9671	2	471	9	N	428	388	1			535
09	0	W	9861	-0-	9861	432687	9316	2	545	9	N	495	387	1			643
10	0	W	9587	-0-	9587	442274	8920	2	667	9	N	606	783	1			466
11	0	W	9255	-0-	9255	451529	8671	2	584	9	N	531	200	1			797
*12	0	W	10091	-0-	10091	461620	9593	2	498	9	N	453	404	1			846
*01	0	W	7715	-0-	7715	469335	7261	2	454	9	N	413	807	1			452

ROBERT B DOYLE WELL #: 6702H RRCID -> 274227 COMPL. DATE 03/15/2013 TOTAL DEPTH 7684 PERF. 8293 - 12504

08	0	W	7100	-0-	7100	226668	6410	2	690	9	N	627	582	1			699
09	0	W	7335	-0-	7335	234003	6601	2	734	9	N	667	582	1			784
10	0	W	7554	-0-	7554	241557	6985	2	569	9	N	517	783	1			518
11	0	W	6906	-0-	6906	248463	6321	2	585	9	N	532	200	1			850
12	0	W	NO RPT	-0-	-0-	248463					N	NO RPT					850
01	0	W	-0-	-0-	-0-	248463					N	1293	803	1			1340

JONES ENERGY, LLC 441132
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

08	713	N	648	-0-	-65	-0-	648	2			N	-0-					22
09	660	N	606	-0-	-54	-0-	606	2			N	-0-					22
10	651	N	595	-0-	-56	-0-	595	2			N	-0-					22
11	630	N	530	-0-	-100	-0-	63	1	467	2	N	-0-					22
12	620	N	551	-0-	-69	-0-	65	1	483	2	N	3					25
							3	9									
01	589	N	544	-0-	-45	-0-	65	1	479	2	N	-0-					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	780	N	691	-0-	-89	-0-	691	2			N	-0-					-0-
10	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-
11	720	N	602	-0-	-118	-0-	72	1	530	2	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	75	1	552	2	N	5					5
							6	9									
01	682	N	659	-0-	-23	-0-	76	1	559	2	N	22					27
							24	9									

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	617	-0-	-127	-0-	617	2			N	-0-					7
09	720	N	717	-0-	-3	-0-	717	2			N	-0-					7
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					7
11	689	N	689	-0-	-0-	-0-	82	1	607	2	N	-0-					7
12	744	N	712	-0-	-32	-0-	85	1	627	2	N	-0-					7
01	713	N	83	-0-	-630	-0-	10	1	73	2	N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					19
09	1110	N	1069	-0-	-41	-0-	1069	2			N	-0-					19
10	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					19
11	1052	N	1052	-0-	-0-	-0-	127	1	925	2	N	-0-					19
12	1116	N	1091	-0-	-25	-0-	131	1	960	2	N	-0-					19
01	1116	N	1084	-0-	-32	-0-	130	1	954	2	N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	452	-0-	-44	-0-	452	2			N	-0-					8
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					8
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					8
11	450	N	442	-0-	-8	-0-	53	1	389	2	N	-0-					8
*12	475	N	475	-0-	-0-	-0-	57	1	418	2	N	-0-					8
*01	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	34	1	350	2	N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	372	N	362	-0-	-10	-0-	32	1	330	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	14	1	138	2	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

*03	94	N	94	-0-	-0-	-0-	11	1	83	2	N	-0-					198
*04	90	N	90	-0-	-0-	-0-	11	1	79	2	N	-0-					198
*05	88	N	88	-0-	-0-	-0-	11	1	77	2	N	-0-					198
06	75	N	75	-0-	-0-	-0-	9	1	66	2	N	-0-					198
07	67	N	67	-0-	-0-	-0-	8	1	59	2	N	-0-					198
08	67	N	67	-0-	-0-	-0-	8	1	59	2	N	-0-					198
09	72	N	72	-0-	-0-	-0-	9	1	63	2	N	-0-					198
10	74	N	74	-0-	-0-	-0-	9	1	65	2	N	-0-					198
11	105	N	105	-0-	-0-	-0-	11	1	85	2	N	8					206
							9	9									
*12	145	N	145	-0-	-0-	-0-	15	1	109	2	N	19					225
							21	9									
*01	159	N	159	-0-	-0-	-0-	19	1	139	2	N	1					226
							1	9									

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			83

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

08	6	X	-0-	-0-	-6	-0-					N	-0-			288
09	2500	X	2500	-0-	-0-	-0-	51	1	2449	2	N	-0-			288
10	0	N	-0-	-0-	-0-	-0-					N	-0-			288
11	0	N	-0-	-0-	-0-	-0-					N	-0-			288
12	0	N	-0-	-0-	-0-	-0-					N	-0-			288
01	0	N	-0-	-0-	-0-	-0-					N	-0-			288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

08	109	N	-0-	-0-	-109	-0-					N	-0-			651
09	0	N	-0-	-0-	-0-	-0-					N	-0-			651
10	0	N	-0-	-0-	-0-	-0-					N	-0-			651
11	0	N	-0-	-0-	-0-	-0-					N	-0-			651
12	0	N	-0-	-0-	-0-	-0-					N	-0-			651
01	0	X	-0-	-0-	-0-	-0-					N	-0-			651

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

08	0	N	-0-	-0-	-0-	-0-					N	-0-			111
09	0	N	-0-	-0-	-0-	-0-					N	-0-			111
10	1104	N	1104	-0-	-0-	-0-	77	1	1027	2	N	-0-			111
11	2513	N	2513	-0-	-0-	-0-	176	1	2337	2	N	-0-			111
*12	1769	N	1769	-0-	-0-	-0-	124	1	1645	2	N	-0-			111
*01	3074	N	3074	-0-	-0-	-0-	215	1	2859	2	N	-0-			111

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

08	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-			92
09	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-			92
10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-			92
11	2289	N	2289	-0-	-0-	-0-	274	1	2015	2	N	-0-			92
*12	2269	N	2269	-0-	-0-	-0-	272	1	1997	2	N	-0-			92
*01	2193	N	2193	-0-	-0-	-0-	263	1	1930	2	N	-0-			92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	60	-0-	60	60	2	1	28	2	N	27					35
							30	9									
01	14B2	EXT	-0-	-0-	-0-	60					N	-0-					35

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1861	-0-	-309	-0-	1854	2	7	9	N	6	6	8			-0-
09	1920	N	1776	-0-	-144	-0-	1776	2			N	-0-					-0-
10	1984	N	1789	-0-	-195	-0-	1789	2			N	-0-					-0-
11	1800	N	1626	-0-	-174	-0-	194	1	1425	2	N	6					6
							7	9									
*12	1854	N	1854	-0-	-0-	-0-	222	1	1632	2	N	-0-					6
01	1798	N	1699	-0-	-99	-0-	204	1	1495	2	N	-0-					6

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1687
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1687
10	1219	N	1219	-0-	-0-	-0-	76	1	1143	2	N	-0-					1687
11	1422	N	1422	-0-	-0-	-0-	118	1	1304	2	N	-0-					1687
*12	1449	N	1449	-0-	-0-	-0-	81	1	1362	2	N	5					1692
							6	9									
*01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					1692

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0-	-0-	81	1	1234	2	N	145					1487
							160	9									
09	1369	N	1369	-0-	-0-	-0-	54	1	1251	2	N	58	192	1			1353
							64	9									
10	1496	N	1496	-0-	-0-	-0-	76	1	1152	2	N	244					1597
							268	9									
11	1212	N	1212	-0-	-0-	-0-	89	1	989	2	N	122	383	1			1336
							134	9									
*12	1203	N	1203	-0-	-0-	-0-	59	1	986	2	N	144	191	1			1289
							158	9									
*01	1404	N	1404	-0-	-0-	-0-	125	1	1143	2	N	124					1413
							136	9									

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2820	-0-	-900	-0-	2820	2			N	-0-					72
09	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					72
10	3751	X	3730	-0-	-21	-0-	3730	2			N	-0-					72
11	3630	X	3419	-0-	-211	-0-	410	1	3009	2	N	-0-					72
*12	3547	X	3547	-0-	-0-	-0-	425	1	3116	2	N	5					77
							6	9									
01	3906	X	3416	-0-	-490	-0-	410	1	3006	2	N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1872	-0-	-329	-0-	1872	2			N	-0-					129
09	1980	N	1883	-0-	-97	-0-	1883	2			N	-0-					129
10	2046	N	1820	-0-	-226	-0-	1820	2			N	-0-					129
11	1800	N	1382	-0-	-418	-0-	166	1	1216	2	N	-0-					129
12	1953	N	1851	-0-	-102	-0-	221	1	1624	2	N	5					134
							6	9									
01	1829	N	1723	-0-	-106	-0-	207	1	1516	2	N	-0-					134

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					23
09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					23
10	1023	N	808	-0-	-215	-0-	808	2			N	-0-					23
11	1350	N	821	-0-	-529	-0-	99	1	722	2	N	-0-					23
12	1209	N	992	-0-	-217	-0-	119	1	873	2	N	-0-					23
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					23

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4457	X	4457	-0-	-0-	-0-	4451	2	6	9	N	5					99
09	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					99
10	4991	X	4087	-0-	-904	-0-	4087	2			N	-0-					99
11	4830	X	3678	-0-	-1152	-0-	440	1	3232	2	N	5					104
							6	9									
*12	3568	X	3568	-0-	-0-	-0-	427	1	3133	2	N	7					111
							8	9									
01	4371	X	2990	-0-	-1381	-0-	358	1	2621	2	N	10					121
							11	9									

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2077	-0-	-682	-0-	2060	2	17	9	N	15	11	8			114
09	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					114
10	2692	N	2692	-0-	-0-	-0-	2689	2	3	9	N	3					117
11	2497	N	2497	-0-	-0-	-0-	298	1	2182	2	N	15					132
							17	9									
12	2852	N	2526	-0-	-326	-0-	302	1	2215	2	N	8					140
							9	9									
01	2697	N	2480	-0-	-217	-0-	298	1	2182	2	N	-0-					140

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	7058	-0-	-1746	-0-	7052	2	6	9	N	5					182
09	8520	X	7307	-0-	-1213	-0-	7215	2	92	9	N	84					266
10	8215	X	5597	-0-	-2618	-0-	5566	2	31	9	N	28					294
11	6870	X	6242	-0-	-628	-0-	6234	2	8	9	N	7					301
12	7355	X	7355	-0-	-0-	-0-	7349	2	6	9	N	5					306
*01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					306

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6491	X	6491	-0-	-0-	-0-	155	1	6336	2	N	-0-					135
09	6180	X	4446	-0-	-1734	-0-	181	1	4218	2	N	43					178
							47	9									
10	4143	X	4143	-0-	-0-	-0-	309	1	3795	2	N	35	197	1			16
							39	9									
11	3617	X	3617	-0-	-0-	-0-	403	1	3195	2	N	17					33
							19	9									
*12	2842	X	2842	-0-	-0-	-0-	2763	2	79	9	N	72					105
*01	381	X	381	-0-	-0-	-0-	381	2			N	-0-					105

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4615	X	2600	-0-	-2015	-0-	181	1	2408	2	N	10					229
							11	9									
09	2362	X	2362	-0-	-0-	-0-	164	1	2173	2	N	23					252
							25	9									
10	2480	X	2480	-0-	-0-	-0-	172	1	2284	2	N	22					274
							24	9									
11	2482	X	2482	-0-	-0-	-0-	171	1	2276	2	N	32					306
							35	9									
*12	2462	N	2462	-0-	-0-	-0-	170	1	2256	2	N	33	199	1			140
							36	9									
*01	2473	X	2473	-0-	-0-	-0-	172	1	2279	2	N	20					160
							22	9									

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3218	-0-	-409	-0-	224	1	2974	2	N	18					382
							20	9									
09	2267	X	2267	-0-	-0-	-0-	159	1	2108	2	N	-0-					382
10	2576	X	2576	-0-	-0-	-0-	180	1	2396	2	N	-0-					382
11	3002	X	3002	-0-	-0-	-0-	210	1	2792	2	N	-0-					382
*12	2654	X	2654	-0-	-0-	-0-	186	1	2468	2	N	-0-					382
*01	2686	X	2686	-0-	-0-	-0-	185	1	2462	2	N	35					417
							39	9									

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50152	X	3671	-0-	-46481	-0-	3533	2	138	9	N	125	191	1			513
09	3944	X	3944	-0-	-0-	-0-	3861	2	83	9	N	75					588
10	3979	X	3979	-0-	-0-	-0-	3915	1	64	9	N	58					646
11	3857	X	3857	-0-	-0-	-0-	3748	2	109	9	N	99	196	1			549
12	3997	X	3997	-0-	-0-	-0-	3896	2	101	9	N	92	200	1			441
*01	3082	X	3082	-0-	-0-	-0-	3025	2	57	9	N	52					493

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	2548	-0-	-5326	-0-	178	1	2370	2	N	-0-					153
09	2083	X	2083	-0-	-0-	-0-	146	1	1937	2	N	-0-					153
10	3782	X	1582	-0-	-2200	-0-	111	1	1471	2	N	-0-					153
11	3780	X	1336	-0-	-2444	-0-	94	1	1242	2	N	-0-					153
*12	1571	X	1571	-0-	-0-	-0-	110	1	1461	2	N	-0-					153
*01	1669	X	1669	-0-	-0-	-0-	117	1	1552	2	N	-0-					153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2341	-0-	-542	-0-	146	1	2189	2	N	5					384
							6	9									
09	2790	X	2336	-0-	-454	-0-	95	1	2213	2	N	25					409
							28	9									
10	2883	X	2386	-0-	-497	-0-	148	1	2224	2	N	13					422
							14	9									
11	2790	X	2437	-0-	-353	-0-	200	1	2224	2	N	12					434
							13	9									
*12	2663	X	2663	-0-	-0-	-0-	150	1	2513	2	N	-0-					434
*01	2410	X	2410	-0-	-0-	-0-	236	1	2174	2	N	-0-					434

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

08	20113	X	2637	-0-	-17476	-0-	153	1	2297	2	N	170	194	1			884
							187	9									
09	1500	N	1500	-0-	-0-	-0-	59	1	1383	2	N	53					937
							58	9									
10	3100	N	3718	-0-	618	618	217	1	3256	2	N	223	197	1			963
							245	9									
11	3000	N	3171	-0-	171	789	250	1	2761	2	N	145	200	1			908
							160	9									
*12	3100	N	3048	-0-	-52	737	168	1	2777	2	N	94					1002
							103	9									
*01	3100	N	2528	-0-	-572	165	233	1	2139	2	N	142	189	1			955
							156	9									

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

08	2573	X	2442	-0-	-131	-0-	143	1	2143	2	N	142	192	1			691
							156	9									
09	2205	X	2205	-0-	-0-	-0-	86	1	2023	2	N	87	194	1			584
							96	9									
10	2076	N	2076	-0-	-0-	-0-	123	1	1844	2	N	99					683
							109	9									
11	1350	N	1350	-0-	-0-	-0-	109	1	1195	2	N	42					725
							46	9									
*12	1093	N	1093	-0-	-0-	-0-	62	1	1031	2	N	-0-	179	1			546
*01	1090	N	1090	-0-	-0-	-0-	108	1	982	2	N	-0-					546

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	41	1	541	2	N	5					13
							6	9									
09	574	N	574	-0-	-0-	-0-	39	1	516	2	N	17					30
							19	9									
10	571	N	571	-0-	-0-	-0-	39	1	526	2	N	5					35
							6	9									
11	522	N	522	-0-	-0-	-0-	36	1	486	2	N	-0-					35
*12	517	N	517	-0-	-0-	-0-	36	1	481	2	N	-0-					35
*01	523	N	523	-0-	-0-	-0-	35	1	474	2	N	13					48
							14	9									

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

08	2141	N	2141	-0-	-0-	-0-	126	1	1884	2	N	119					757
							131	9									
09	1965	N	1965	-0-	-0-	-0-	77	1	1788	2	N	91	197	1			651
							100	9									
10	409	N	409	-0-	-0-	-0-	14	1	275	2	N	109					760
							120	9									
11	2338	N	2338	-0-	-0-	-0-	181	1	2066	2	N	83	201	1			642
							91	9									
*12	2059	N	2059	-0-	-0-	-0-	110	1	1888	2	N	55					697
							61	9									
*01	193	N	193	-0-	-0-	-0-	11	1	136	2	N	42					739
							46	9									

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

08	5791	X	5791	-0-	-0-	-0-	5763	2	28	9	N	25					916
09	4785	X	4785	-0-	-0-	-0-	4698	2	87	9	N	79	193	1			802
10	4100	X	4100	-0-	-0-	-0-	3944	2	156	9	N	142					944
11	2370	X	1774	-0-	-596	-0-	1732	2	42	9	N	38	197	1			785
*12	1927	X	1927	-0-	-0-	-0-	1824	2	103	9	N	94					879
01	2449	X	1919	-0-	-530	-0-	1853	2	66	9	N	60					939

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6269	-0-	3169	3169	372	1	5587	2	N	282					478
							310	9									
09	3000	N	4087	-0-	1087	4256	164	1	3791	2	N	120					598
							132	9									
10	3100	N	3390	-0-	290	4546	206	1	3090	2	N	85	192	1			491
							94	9									
11	3000	N	2810	-0-	-190	4356	227	1	2495	2	N	80					571
							88	9									
*12	3100	N	2480	-0-	-620	3736	137	1	2244	2	N	90	191	1			470
							99	9									
*01	5910	X	2174	-0-	-3736	-0-	209	1	1899	2	N	60					530
							66	9									

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2102	-0-	2102	2102	128	1	1697	2	N	252	386	1			1064
							277	9									
09	0	W	3824	-0-	3824	5926	201	1	2676	2	N	861	195	1			1730
							947	9									
10	0	W	3529	-0-	3529	9455	206	1	2734	2	N	535	580	1			1685
							589	9									
11	0	W	3643	-0-	3643	13098	227	1	3023	2	N	357	193	1			1849
							393	9									
12	0	W	2126	-0-	2126	15224	140	1	1855	2	N	119	190	1			1778
							131	9									
01	0	W	1997	-0-	1997	17221	138	1	1825	2	N	31					1809
							34	9									

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2506	-0-	-749	-0-	152	1	2279	2	N	68					1790
							75	9									
09	3120	X	2498	-0-	-622	-0-	101	1	2333	2	N	58					1848
							64	9									
10	2515	X	2515	-0-	-0-	-0-	151	1	2257	2	N	97	190	1			1755
							107	9									
11	2040	X	1713	-0-	-327	-0-	142	1	1554	2	N	15					1770
							17	9									
*12	1407	X	1407	-0-	-0-	-0-	79	1	1325	2	N	3					1773
							3	9									
*01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					1773

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1530	-0-	-422	-0-	81	1	1198	2	N	228	382	1			152
							251	9									
09	629	N	629	-0-	-0-	-0-	15	1	441	2	N	157					309
							173	9									
10	1624	N	1624	-0-	-0-	-0-	87	1	1300	2	N	215	190	1			334
							237	9									
11	3000	N	3562	-0-	562	562	177	1	3384	2	N	1	172	1			163
							1	9									
*12	1556	N	994	-0-	-562	-0-	38	1	736	2	N	200	159	1			204
							220	9									
*01	1493	N	1493	-0-	-0-	-0-	84	1	1267	2	N	129	171	1			162
							142	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8531	X	8531	-0-	-0-	-0-	8380	2	151	9	N	137	193	1			2996
09	7026	X	7026	-0-	-0-	-0-	6828	2	198	9	N	180	193	1			2983
10	5798	X	5798	-0-	-0-	-0-	5673	2	125	9	N	114	190	1			2907
11	8711	X	8711	-0-	-0-	-0-	8621	2	90	9	N	82					2989
*12	9199	X	9199	-0-	-0-	-0-	9059	2	140	9	N	127	195	1			2921
*01	9154	X	9154	-0-	-0-	-0-	9027	2	127	9	N	115					3036

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

08	3100	X	1506	-0-	-1594	-0-	89	1	1345	2	N	65					5599
							72	9									
09	3000	X	9	-0-	-2991	-0-	9	2			N	-0-					5599
10	3100	X	13	-0-	-3087	-0-	1	1	12	2	N	-0-	193	1			5406
11	3000	X	8	-0-	-2992	-0-	1	1	7	2	N	-0-					5406
*12	18	X	18	-0-	-0-	-0-	1	1	17	2	N	-0-					5406
01	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					5406

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

08	790	N	790	-0-	-0-	-0-	49	1	741	2	N	-0-					291
09	892	N	892	-0-	-0-	-0-	36	1	842	2	N	13	192	1			112
							14	9									
10	854	N	854	-0-	-0-	-0-	52	1	796	2	N	5					117
							6	9									
11	811	N	811	-0-	-0-	-0-	68	1	743	2	N	-0-					117
*12	672	N	672	-0-	-0-	-0-	38	1	634	2	N	-0-					117
*01	354	N	354	-0-	-0-	-0-	35	1	319	2	N	-0-					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

08	3255	X	2970	-0-	-285	-0-	185	1	2757	2	N	25					159
							28	9									
09	3150	X	2823	-0-	-327	-0-	90	1	2722	2	N	10					169
							11	9									
10	3131	X	2901	-0-	-230	-0-	182	1	2702	2	N	15					184
							17	9									
11	3120	X	2734	-0-	-386	-0-	171	1	2552	2	N	10					194
							11	9									
12	2664	X	2664	-0-	-0-	-0-	129	1	2521	2	N	13					207
							14	9									
*01	2728	X	2728	-0-	-0-	-0-	170	1	2545	2	N	12	187	1			32
							13	9									

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

08	3421	X	3421	-0-	-0-	-0-	192	1	2853	2	N	342	388	1			4388
							376	9									
09	2543	X	2543	-0-	-0-	-0-	139	1	2064	2	N	309	193	1			4504
							340	9									
10	6138	X	978	-0-	-5160	-0-	50	1	752	2	N	160	195	1			4469
							176	9									
11	5970	X	729	-0-	-5241	-0-	181	1	107	2	N	401	393	1			4477
							441	9									
*12	3121	X	3121	-0-	-0-	-0-	171	1	2566	2	N	349	384	1			4442
							384	9									
*01	1462	X	1462	-0-	-0-	-0-	75	1	1123	2	N	240					4682
							264	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3991	X	3991	-0-	-0-	-0-	116 283	1 9	3592	2	N	257	196	1			4122
09	0	X	-0-	-0-	-0-	-0-					N	342	390	1			4074
10	4061	X	4061	-0-	-0-	-0-	118 272	1 9	3671	2	N	247	394	1			3927
11	3453	X	3453	-0-	-0-	-0-	136 189	1 9	3128	2	N	172					4099
12	0	X	-0-	-0-	-0-	-0-					N	371	396	1			4074
*01	3072	X	3072	-0-	-0-	-0-	140 222	1 9	2710	2	N	202					4276

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4225	X	4225	-0-	-0-	-0-	248 277	1 9	3700	2	N	252					3978
09	4553	X	4553	-0-	-0-	-0-	261 415	1 9	3877	2	N	377	356	1			3999
10	4328	X	4328	-0-	-0-	-0-	257 255	1 9	3816	2	N	232	195	1			4036
11	4110	X	1807	-0-	-2303	-0-	100 230	1 9	1477	2	N	209	363	1			3882
12	0	X	-0-	-0-	-0-	-0-					N	-0-					3882
*01	3215	X	3215	-0-	-0-	-0-	190 180	1 9	2845	2	N	164					4046

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	-0-	-0-	-5239	-0-					N	-0-					2403
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2403
10	2272	X	2272	-0-	-0-	-0-	63 235	1 9	1974	2	N	214	196	1			2421
11	4462	X	4462	-0-	-0-	-0-	167 421	1 9	3874	2	N	383	598	1			2206
*12	3192	X	3192	-0-	-0-	-0-	82 252	1 9	2858	2	N	229	198	1			2237
*01	57	X	57	-0-	-0-	-0-	3	1	54	2	N	-0-					2237

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1599	-0-	-633	-0-	82 288	1 9	1229	2	N	262	191	1			1502
09	1473	X	1473	-0-	-0-	-0-	40 208	1 9	1225	2	N	189	192	1			1499
10	2383	X	2383	-0-	-0-	-0-	132 293	1 9	1958	2	N	266	192	1			1573
11	2545	X	2545	-0-	-0-	-0-	138 362	1 9	2045	2	N	329	196	1			1706
12	0	X	-0-	-0-	-0-	-0-					N	251	195	1			1762
01	0	X	-0-	-0-	-0-	-0-					N	130					1892

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	202	194	1			1635
09	0	N	-0-	-0-	-0-	-0-					N	277	185	1			1727
10	0	N	-0-	-0-	-0-	-0-					N	232	190	1			1769
11	0	N	-0-	-0-	-0-	-0-					N	256	195	1			1830
12	0	N	-0-	-0-	-0-	-0-					N	261	383	1			1708
01	0	N	-0-	-0-	-0-	-0-					N	225	192	1			1741

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					14282
09	0	X	-0-	-0-	-0-	-0-					N	-0-					14282
10	0	X	-0-	-0-	-0-	-0-					N	-0-					14282
11	0	X	-0-	-0-	-0-	-0-					N	-0-					14282
12	T. A.		28	-0-	28	28	2	1	26	2	N	-0-					14282
01	T. A.		1386	-0-	1386	1414	108	1	984	2	N	267					14549
							294	9									

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	159	384	1			2382
09	0	X	-0-	-0-	-0-	-0-					N	154	193	1			2343
10	8432	X	4880	-0-	-3552	-0-	4849	2	31	9	N	28					2371
11	3879	X	3879	-0-	-0-	-0-	3530	2	349	9	N	317	390	1			2298
*12	4800	X	4800	-0-	-0-	-0-	4451	2	349	9	N	317	196	1			2419
*01	4067	X	4067	-0-	-0-	-0-	3733	2	334	9	N	304					2723

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24959	X	5006	-0-	-19953	-0-	291	1	4357	2	N	325	385	1			1897
							358	9									
09	5164	X	5164	-0-	-0-	-0-	196	1	4565	2	N	366	387	1			1876
							403	9									
10	5457	X	5457	-0-	-0-	-0-	318	1	4774	2	N	332	386	1			1822
							365	9									
11	4959	X	4959	-0-	-0-	-0-	385	1	4246	2	N	298	392	1			1728
							328	9									
*12	5133	X	5133	-0-	-0-	-0-	274	1	4567	2	N	265	193	1			1800
							292	9									
01	4836	X	2409	-0-	-2427	-0-	226	1	2071	2	N	102					1902
							112	9									

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	1417	-0-	-4349	-0-	65	1	987	2	N	332	196	1			3321
							365	9									
09	5280	X	526	-0-	-4754	-0-	6	1	138	2	N	347	394	1			3274
							382	9									
10	4712	X	1682	-0-	-3030	-0-	84	1	1271	2	N	297	395	1			3176
							327	9									
11	4740	X	3154	-0-	-1586	-0-	236	1	2617	2	N	274	200	1			3250
							301	9									
*12	1296	X	1296	-0-	-0-	-0-	67	1	1115	2	N	104	202	1			3152
							114	9									
*01	217	X	217	-0-	-0-	-0-	18	1	163	2	N	33					3185
							36	9									

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7589
01	14B2 EXT		4980	-0-	4980	4980	442	1	4044	2	N	449	398	1			7640
							494	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	2051	-0-	-2320	-0-	107	1	1585	2	N	326	190	1			1633
							359	9									
09	4230	X	2874	-0-	-1356	-0-	157	1	2330	2	N	352	382	1			1603
							387	9									
10	3844	X	3141	-0-	-703	-0-	176	1	2612	2	N	321	381	1			1543
							353	9									
11	3750	X	984	-0-	-2766	-0-	58	1	876	2	N	45					1588
							50	9									
*12	50	X	50	-0-	-0-	-0-	3	1	47	2	N	-0-					1588
*01	936	X	936	-0-	-0-	-0-	49	1	738	2	N	135					1723
							149	9									

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

08	5518	X	4979	-0-	-539	-0-	299	1	4489	2	N	174	192	1			7466
							191	9									
09	5340	X	4167	-0-	-1173	-0-	165	1	3835	2	N	152					7618
							167	9									
10	5487	X	4238	-0-	-1249	-0-	252	1	3795	2	N	174	193	1			7599
							191	9									
11	5610	X	4352	-0-	-1258	-0-	351	1	3870	2	N	119					7718
							131	9									
*12	4718	X	4718	-0-	-0-	-0-	257	1	4281	2	N	164	381	1			7501
							180	9									
*01	1325	X	1325	-0-	-0-	-0-	55	1	1064	2	N	187					7688
							206	9									

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

08	11439	X	7484	-0-	-3955	-0-	458	1	6879	2	N	134	192	1			2116
							147	9									
09	11070	X	9225	-0-	-1845	-0-	370	1	8644	2	N	192	194	1			2114
							211	9									
10	12466	X	12466	-0-	-0-	-0-	761	1	11424	2	N	255	189	1			2180
							281	9									
11	9793	X	9793	-0-	-0-	-0-	796	1	8804	2	N	175	191	1			2164
							193	9									
*12	8398	X	8398	-0-	-0-	-0-	470	1	7821	2	N	97	191	1			2070
							107	9									
*01	6896	X	6896	-0-	-0-	-0-	664	1	6087	2	N	132					2202
							145	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

08	10354	X	1948	-0-	-8406	-0-	115	1	1717	2	N	105	185	1			10813
							116	9									
09	10020	X	3765	-0-	-6255	-0-	134	1	3096	2	N	486	197	1			11102
							535	9									
10	9641	X	4608	-0-	-5033	-0-	266	1	4004	2	N	307	374	1			11035
							338	9									
11	9210	X	72	-0-	-9138	-0-	3	1	34	2	N	32					11067
							35	9									
*12	16	X	16	-0-	-0-	-0-	1	1	15	2	N	-0-					11067
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11067

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6048	X	2255	-0-	-3793	-0-	129	1	1911	2	N	195	192	1			1037
							215	9									
*03	6696	X	3827	-0-	-2869	-0-	241	1	3586	2	N	-0-	180	1			857
*04	7110	X	6213	-0-	-897	-0-	338	1	5010	2	N	786	587	1			1056
							865	9									
*05	7347	X	4919	-0-	-2428	-0-	282	1	4178	2	N	417	361	1			1112
							459	9									
*06	3948	X	3948	-0-	-0-	-0-	224	1	3327	2	N	361	552	1			921
							397	9									
*07	3994	X	3994	-0-	-0-	-0-	228	1	3400	2	N	333	172	1			1082
							366	9									
*08	4340	X	3460	-0-	-880	-0-	197	1	2923	2	N	309	370	1			1021
							340	9									
*09	4200	X	3061	-0-	-1139	-0-	174	1	2588	2	N	272	376	1			917
							299	9									
*10	4340	X	3291	-0-	-1049	-0-	187	1	2778	2	N	296	190	1			1023
							326	9									
*11	4200	X	3506	-0-	-694	-0-	203	1	3024	2	N	254	201	1			1076
							279	9									
*12	2713	X	2713	-0-	-0-	-0-	153	1	2305	2	N	232	189	1			1119
							255	9									
*01	917	X	917	-0-	-0-	-0-	42	1	640	2	N	214	356	1			977
							235	9									

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

08	3937	X	3700	-0-	-237	-0-	211	1	3130	2	N	326					6019
							359	9									
09	3810	X	-0-	-0-	-3810	-0-					N	332					6351
10	3875	X	1042	-0-	-2833	-0-	43	1	640	2	N	326					6677
							359	9									
11	3930	X	2874	-0-	-1056	-0-	163	1	2413	2	N	271					6948
							298	9									
*12	3112	X	3112	-0-	-0-	-0-	175	1	2622	2	N	286	399	1			6835
							315	9									
*01	3493	X	3493	-0-	-0-	-0-	196	1	2935	2	N	329	188	1			6976
							362	9									

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

08	19747	X	18703	-0-	-1044	-0-	2088	1	15318	2	N	1179	1450	1			14536
							1297	9									
09	18270	X	17517	-0-	-753	-0-	1939	1	14215	2	N	1239	1876	1			13899
							1363	9									
10	18879	X	13934	-0-	-4945	-0-	1572	1	11525	2	N	761	926	1			13734
							837	9									
11	18480	X	13815	-0-	-4665	-0-	1502	1	11012	2	N	1183	1380	1			13537
							1301	9									
12	13762	X	13762	-0-	-0-	-0-	1542	1	11312	2	N	825	584	1			13778
							908	9									
*01	12294	X	12294	-0-	-0-	-0-	1390	1	10189	2	N	650	756	1			13672
							715	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	1256	-0-	-2154	-0-	67	1	1000	2	N	172	192	1			7399
							189	9									
09	3300	X	566	-0-	-2734	-0-	29	1	427	2	N	100	195	1			7304
							110	9									
10	3193	X	108	-0-	-3085	-0-	1	1	17	2	N	82					7386
							90	9									
11	543	X	543	-0-	-0-	-0-	11	1	167	2	N	332	195	1			7523
							365	9									
*12	6248	X	6248	-0-	-0-	-0-	348	1	5222	2	N	616	580	1			7559
							678	9									
*01	7054	X	7054	-0-	-0-	-0-	419	1	6288	2	N	315	382	1			7492
							347	9									

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14112	X	14112	-0-	-0-	-0-	1582	1	11598	2	N	847	722	1			1965
							932	9									
09	13156	X	13156	-0-	-0-	-0-	1472	1	10795	2	N	808	1109	1			1664
							889	9									
10	13392	X	6724	-0-	-6668	-0-	752	1	5518	2	N	413	380	1			1697
							454	9									
11	15270	X	322	-0-	-14948	-0-	38	1	284	2	N	-0-					1697
12	4702	X	4702	-0-	-0-	-0-	424	1	3109	2	N	1063	382	1			2378
							1169	9									
*01	1771	X	1771	-0-	-0-	-0-	179	1	1310	2	N	256	190	1			2444
							282	9									

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12484	X	12484	-0-	-0-	-0-	732	1	11001	2	N	683	715	1			7782
							751	9									
09	10537	X	10537	-0-	-0-	-0-	405	1	9476	2	N	596	357	1			8021
							656	9									
10	10872	X	10872	-0-	-0-	-0-	638	1	9583	2	N	592	764	1			7849
							651	9									
11	8820	X	7669	-0-	-1151	-0-	603	1	6680	2	N	351	379	1			7821
							386	9									
*12	5742	X	5742	-0-	-0-	-0-	306	1	5105	2	N	301	200	1			7922
							331	9									
*01	4212	X	4212	-0-	-0-	-0-	403	1	3700	2	N	99					8021
							109	9									

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13299	X	13167	-0-	-132	-0-	604	1	12302	2	N	237	387	1			1196
							261	9									
09	12870	X	11908	-0-	-962	-0-	360	1	11313	2	N	214	192	1			1218
							235	9									
10	13299	X	11262	-0-	-2037	-0-	519	1	10543	2	N	182	190	1			1210
							200	9									
11	12870	X	9785	-0-	-3085	-0-	593	1	8961	2	N	210	196	1			1224
							231	9									
*12	7565	X	7565	-0-	-0-	-0-	316	1	7129	2	N	109	191	1			1142
							120	9									
*01	8047	X	8047	-0-	-0-	-0-	585	1	7366	2	N	87					1229
							96	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5460	-0-	-244	-0-	452	1	4916	2	N	84	193	1			2105
							92	9									
09	5490	X	5161	-0-	-329	-0-	156	1	4851	2	N	140	195	1			2050
							154	9									
10	7768	X	7768	-0-	-0-	-0-	352	1	7161	2	N	232	195	1			2087
							255	9									
11	7936	X	7936	-0-	-0-	-0-	481	1	7247	2	N	189					2276
							208	9									
*12	6749	X	6749	-0-	-0-	-0-	279	1	6303	2	N	152	193	1			2235
							167	9									
*01	6407	X	6407	-0-	-0-	-0-	459	1	5773	2	N	159					2394
							175	9									

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11695	X	11695	-0-	-0-	-0-	690	1	10344	2	N	601	357	1			2509
							661	9									
09	7530	X	5385	-0-	-2145	-0-	210	1	4893	2	N	256	384	1			2381
							282	9									
10	7781	X	5859	-0-	-1922	-0-	339	1	5081	2	N	399	378	1			2402
							439	9									
11	23105	X	23105	-0-	-0-	-0-	1791	1	19757	2	N	1415	1152	1			2665
							1557	9									
*12	25184	X	25184	-0-	-0-	-0-	1390	1	23102	2	N	629	589	1			2705
							692	9									
*01	25068	X	25068	-0-	-0-	-0-	2389	1	21876	2	N	730					3435
							803	9									

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21762	X	15610	-0-	-6152	-0-	905	1	13592	2	N	1012	963	1			9135
							1113	9									
09	21000	X	14135	-0-	-6865	-0-	545	1	12710	2	N	800	767	1			9168
							880	9									
10	20646	X	14314	-0-	-6332	-0-	846	1	12695	2	N	703	771	1			9100
							773	9									
11	20520	X	11004	-0-	-9516	-0-	858	1	9500	2	N	587	392	1			9295
							646	9									
*12	9186	X	9186	-0-	-0-	-0-	482	1	8051	2	N	594	579	1			9310
							653	9									
*01	8049	X	8049	-0-	-0-	-0-	729	1	6700	2	N	564					9874
							620	9									

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2649	-0-	-792	-0-	345	1	1939	2	N	332	508	1			669
							365	9									
09	2760	X	2665	-0-	-95	-0-	314	1	1970	2	N	346					1015
							381	9									
10	2852	X	2775	-0-	-77	-0-	307	1	2246	2	N	202	188	1			1029
							222	9									
11	2640	X	2167	-0-	-473	-0-	223	1	1634	2	N	282	185	1			1126
							310	9									
12	2030	N	2030	-0-	-0-	-0-	221	1	1622	2	N	170	200	1			1096
							187	9									
*01	1933	N	1933	-0-	-0-	-0-	214	1	1567	2	N	138					1234
							152	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5195	X	5195	-0-	-0-	-0-	300	1	4451	2	N	404	389	1			2145
							444	9									
09	6953	X	6953	-0-	-0-	-0-	407	1	6050	2	N	451	581	1			2015
							496	9									
10	11083	X	11083	-0-	-0-	-0-	669	1	9921	2	N	448	392	1			2071
							493	9									
11	9306	X	9306	-0-	-0-	-0-	556	1	8259	2	N	446	390	1			2127
							491	9									
*12	7985	X	7985	-0-	-0-	-0-	479	1	7188	2	N	289	198	1			2218
							318	9									
*01	7042	X	7042	-0-	-0-	-0-	419	1	6307	2	N	287	384	1			2121
							316	9									

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

08	8990	X	-0-	-0-	-8990	-0-					N	316	391	1			166
09	8490	X	-0-	-0-	-8490	-0-					N	269	392	1			43
10	0	X	-0-	-0-	-0-	-0-					N	174	198	1			19
11	0	X	-0-	-0-	-0-	-0-					N	120					139
12	0	X	-0-	-0-	-0-	-0-					N	331	199	1			271
*01	4008	X	4008	-0-	-0-	-0-	3729	2	279	9	N	254					525

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

08	22103	X	18671	-0-	-3432	-0-	316	1	18125	2	N	209	195	1			481
							230	9									
09	20460	X	17303	-0-	-3157	-0-	252	1	16852	2	N	181	193	1			469
							199	9									
10	20181	X	17405	-0-	-2776	-0-	300	1	16915	2	N	173	197	1			445
							190	9									
11	20520	X	16423	-0-	-4097	-0-	282	1	15970	2	N	155					600
							171	9									
*12	16572	X	16572	-0-	-0-	-0-	933	1	15466	2	N	157	200	1			557
							173	9									
*01	15935	X	15935	-0-	-0-	-0-	1139	1	14607	2	N	172					729
							189	9									

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

08	9508	X	9508	-0-	-0-	-0-	9451	2	57	9	N	52					339
09	9205	X	9205	-0-	-0-	-0-	9188	2	17	9	N	15					354
10	9672	X	7842	-0-	-1830	-0-	7842	2			N	-0-					354
11	8035	X	8035	-0-	-0-	-0-	8035	2			N	-0-					354
*12	8323	X	8323	-0-	-0-	-0-	8323	2			N	-0-					354
*01	7610	X	7610	-0-	-0-	-0-	7610	2			N	-0-					354

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

08	0	W	15981	-0-	15981	301481	933	1	13842	2	N	1096	1068	1			15322
							1206	9									
09	0	W	15629	-0-	15629	317110	464	1	13998	2	N	1061	1132	1			15251
							1167	9									
10	0	W	15402	-0-	15402	332512	902	1	13404	2	N	996	911	1			15336
							1096	9									
11	0	W	12653	-0-	12653	345165	738	1	10967	2	N	862	914	1			15284
							948	9									
12	0	W	11386	-0-	11386	356551	508	1	9951	2	N	843	538	1			15589
							927	9									
*01	364323	X	7772	-0-	-356551	-0-	447	1	6722	2	N	548	728	1			15409
							603	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JOHN B DOYLE B WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	10454	-0-	10454	86431	9923	2	531	9	N	483	198	1			800
*03	0	W	6960	-0-	6960	93391	6484	2	476	9	N	433	591	1			642
*04	0	W	7807	-0-	7807	101198	7475	2	332	9	N	302	582	1			362
*05	0	W	9510	-0-	9510	110708	8963	2	547	9	N	497	194	1			665
*06	0	W	9429	-0-	9429	120137	8963	2	466	9	N	424	386	1			703
*07	0	W	9185	-0-	9185	129322	8793	2	392	9	N	356	584	1			475
*08	0	W	9190	-0-	9190	138512	8715	2	475	9	N	432	387	1			520
*09	0	W	8353	-0-	8353	146865	7940	2	413	9	N	375					895
*10	0	W	8474	-0-	8474	155339	8099	2	375	9	N	341	586	1			650
*11	0	W	7061	-0-	7061	162400	6717	2	344	9	N	313	598	1			365
12	0	W	7570	-0-	7570	169970	303	1	6846	2	N	383	200	1			548
							421	9									
01	0	W	9706	-0-	9706	179676	714	1	8992	2	N	-0-					548

JOHN B DOYLE B WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	23364	-0-	23364	207756	22429	2	935	9	N	850	786	1			790
*03	0	W	25084	-0-	25084	232840	24525	2	559	9	N	508	981	1			317
*04	0	W	12924	-0-	12924	245764	12406	2	518	9	N	471	397	1			391
*05	0	W	13745	-0-	13745	259509	12962	2	783	9	N	712	388	1			715
*06	0	W	10973	-0-	10973	270482	10436	2	537	9	N	488	773	1			430
*07	0	W	10340	-0-	10340	280822	9705	2	635	9	N	577	389	1			618
*08	0	W	9540	-0-	9540	290362	8976	2	564	9	N	513	386	1			745
*09	0	W	12084	-0-	12084	302446	11438	2	646	9	N	587	584	1			748
*10	0	W	12553	-0-	12553	314999	12002	2	551	9	N	501	391	1			858
*11	0	W	12664	-0-	12664	327663	12084	2	580	9	N	527	390	1			995
12	0	W	11975	-0-	11975	339638	483	1	10908	2	N	531	979	1			547
							584	9									
01	0	W	9807	-0-	9807	349445	723	1	9084	2	N	-0-					547

DOYLE, J. B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	10426	-0-	10426	258154	9991	2	435	9	N	395	789	1			331
*03	0	W	8024	-0-	8024	266178	7603	2	421	9	N	383	391	1			323
*04	0	W	5986	-0-	5986	272164	5628	2	358	9	N	325					648
*05	0	W	11954	-0-	11954	284118	11417	2	537	9	N	488	773	1			363
*06	0	W	12454	-0-	12454	296572	11948	2	506	9	N	460	193	1			630
*07	0	W	12093	-0-	12093	308665	11647	2	446	9	N	405	585	1			450
*08	0	W	11184	-0-	11184	319849	10769	2	415	9	N	377	582	1			245
*09	0	W	10841	-0-	10841	330690	10390	2	451	9	N	410	195	1			460
*10	0	W	11643	-0-	11643	342333	11234	2	409	9	N	372	196	1			636
*11	0	W	10851	-0-	10851	353184	10436	2	415	9	N	377	600	1			413
*12	0	W	6228	-0-	6228	359412	6027	2	201	9	N	183	201	1			395
01	0	W	NO RPT	-0-	-0-	359412					N	NO RPT					395

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	587	-0-	-64	-0-	585	3	2	9	N	2					26
09	600	N	590	-0-	-10	-0-	587	3	3	9	N	3					29
10	620	N	552	-0-	-68	-0-	549	3	3	9	N	3					32
11	570	N	540	-0-	-30	-0-	536	3	4	9	N	4					36
12	620	N	619	-0-	-1	-0-	615	3	4	9	N	4					40
01	558	N	421	-0-	-137	-0-	418	3	3	9	N	3					43

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1430	-0-	-58	-0-	117	1	1313	2	N	-0-					183
09	1380	N	1343	-0-	-37	-0-	113	1	1230	2	N	-0-					183
10	1426	N	1385	-0-	-41	-0-	115	1	1270	2	N	-0-					183
11	1380	N	1215	-0-	-165	-0-	114	1	1066	2	N	32	196	1			19
							35	9									
12	1395	N	1039	-0-	-356	-0-	73	1	966	2	N	-0-					19
01	1395	N	912	-0-	-483	-0-	73	1	839	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	60	1	444	2	N	-0-					160
09	693	N	693	-0-	-0-	-0-	72	1	621	2	N	-0-					160
10	755	N	755	-0-	-0-	-0-	76	1	679	2	N	-0-					160
11	667	N	667	-0-	-0-	-0-	77	1	590	2	N	-0-					160
12	713	N	591	-0-	-122	-0-	54	1	537	2	N	-0-					160
01	744	N	647	-0-	-97	-0-	60	1	587	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1252	-0-	-329	-0-	106	1	1146	2	N	-0-					163
09	1140	N	1085	-0-	-55	-0-	97	1	988	2	N	-0-					163
10	1228	N	1228	-0-	-0-	-0-	106	1	1122	2	N	-0-					163
11	1200	N	661	-0-	-539	-0-	76	1	585	2	N	-0-					163
12	1116	N	719	-0-	-397	-0-	56	1	663	2	N	-0-					163
01	1240	N	794	-0-	-446	-0-	67	1	727	2	N	-0-					163

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	660	-0-	-208	-0-	31	1	629	2	N	-0-					22
09	840	N	536	-0-	-304	-0-	30	1	506	2	N	-0-					22
10	744	N	632	-0-	-112	-0-	31	1	601	2	N	-0-					22
11	928	N	928	-0-	-0-	-0-	30	1	898	2	N	-0-					22
12	1004	N	1004	-0-	-0-	-0-	31	1	973	2	N	-0-					22
*01	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16	-0-	31	1	201	2	N	-0-					76
09	240	N	228	-0-	-12	-0-	28	1	200	2	N	-0-					76
10	297	N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					76
11	347	N	347	-0-	-0-	-0-	30	1	317	2	N	-0-					76
12	248	N	240	-0-	-8	-0-	30	1	210	2	N	-0-					76
*01	385	N	385	-0-	-0-	-0-	31	1	354	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1968	-0-	-16	-0-	146	1	1822	2	N	-0-					198
09	1768	N	1768	-0-	-0-	-0-	134	1	1626	2	N	7					205
							8	9									
10	1953	N	1817	-0-	-136	-0-	126	1	1682	2	N	8					213
							9	9									
11	1890	N	1728	-0-	-162	-0-	122	1	1604	2	N	2					215
							2	9									
12	1829	N	1810	-0-	-19	-0-	127	1	1683	2	N	-0-					215
01	1829	N	1321	-0-	-508	-0-	103	1	1218	2	N	-0-					215

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1526	N	1526	-0-	-0-	-0-	123	1	1403	2	N	-0-					94
09	1319	N	1319	-0-	-0-	-0-	111	1	1208	2	N	-0-					94
10	1686	N	1686	-0-	-0-	-0-	134	1	1552	2	N	-0-					94
11	1470	N	1454	-0-	-16	-0-	135	1	1319	2	N	-0-					94
12	1572	N	1572	-0-	-0-	-0-	95	1	1477	2	N	-0-					94
01	1674	N	1388	-0-	-286	-0-	95	1	1293	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	76	1	685	2	N	-0-					-0-
09	780	N	744	-0-	-36	-0-	75	1	669	2	N	-0-					-0-
10	837	N	692	-0-	-145	-0-	72	1	620	2	N	-0-					-0-
11	750	N	679	-0-	-71	-0-	78	1	601	2	N	-0-					-0-
12	775	N	669	-0-	-106	-0-	58	1	611	2	N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	79	1	729	2	N	-0-					185
09	816	N	816	-0-	-0-	-0-	80	1	736	2	N	-0-					185
10	868	N	788	-0-	-80	-0-	78	1	710	2	N	-0-					185
11	780	N	757	-0-	-23	-0-	83	1	674	2	N	-0-					185
12	837	N	788	-0-	-49	-0-	61	1	727	2	N	-0-					185
01	775	N	770	-0-	-5	-0-	62	1	708	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42	-0-	41	1	165	2	N	-0-					210
09	338	N	338	-0-	-0-	-0-	49	1	289	2	N	-0-					210
10	205	N	205	-0-	-0-	-0-	40	1	165	2	N	-0-					210
11	210	N	175	-0-	-35	-0-	38	1	137	2	N	-0-					210
12	341	N	185	-0-	-156	-0-	39	1	146	2	N	-0-					210
01	217	N	188	-0-	-29	-0-	40	1	148	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	49	1	306	2	N	-0-					182
09	379	N	379	-0-	-0-	-0-	51	1	328	2	N	-0-					182
10	365	N	365	-0-	-0-	-0-	49	1	316	2	N	-0-					182
11	330	N	329	-0-	-1	-0-	46	1	283	2	N	-0-					182
12	403	N	352	-0-	-51	-0-	48	1	304	2	N	-0-					182
01	372	N	358	-0-	-14	-0-	50	1	308	2	N	-0-					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	750	-0-	-87	-0-	70	1	671	2	N	8					113
							9	9									
09	750	N	713	-0-	-37	-0-	71	1	638	2	N	4					117
							4	9									
10	713	N	649	-0-	-64	-0-	63	1	585	2	N	1					118
							1	9									
11	720	N	668	-0-	-52	-0-	64	1	600	2	N	4					122
							4	9									
12	744	N	675	-0-	-69	-0-	66	1	609	2	N	-0-					122
01	651	N	637	-0-	-14	-0-	65	1	569	2	N	3					125
							3	9									

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

08	434	N	423	-0-	-11	-0-	31	1	392	2	N	-0-					208
09	503	N	503	-0-	-0-	-0-	30	1	473	2	N	-0-					208
10	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					208
11	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					208
12	527	N	437	-0-	-90	-0-	31	1	406	2	N	-0-					208
01	465	N	240	-0-	-225	-0-	31	1	209	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103
10	31	N	1	-0-	-30	-0-	1	1			N	-0-					103
11	30	N	-0-	-0-	-30	-0-					N	-0-					103
12	31	N	-0-	-0-	-31	-0-					N	-0-					103
*01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

08	248	N	219	-0-	-29	-0-	42	1	177	2	N	-0-					32
09	240	N	223	-0-	-17	-0-	42	1	181	2	N	-0-					32
10	220	N	220	-0-	-0-	-0-	41	1	179	2	N	-0-					32
11	210	N	126	-0-	-84	-0-	35	1	91	2	N	-0-					32
12	217	N	116	-0-	-101	-0-	36	1	80	2	N	-0-					32
01	217	N	117	-0-	-100	-0-	36	1	81	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

08	806	N	728	-0-	-78	-0-	72	1	656	2	N	-0-					63
09	1011	N	1011	-0-	-0-	-0-	89	1	922	2	N	-0-					63
10	911	N	911	-0-	-0-	-0-	78	1	833	2	N	-0-					63
11	850	N	850	-0-	-0-	-0-	75	1	775	2	N	-0-					63
12	1054	N	869	-0-	-185	-0-	76	1	793	2	N	-0-					63
01	899	N	720	-0-	-179	-0-	70	1	650	2	N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	930	-0-	-62	-0-	84	1	846	2	N	-0-					70
09	960	N	864	-0-	-96	-0-	80	1	784	2	N	-0-					70
10	961	N	829	-0-	-132	-0-	73	1	756	2	N	-0-					70
11	900	N	835	-0-	-65	-0-	74	1	761	2	N	-0-					70
12	899	N	873	-0-	-26	-0-	76	1	784	2	N	12					82
							13	9									
*01	878	N	878	-0-	-0-	-0-	79	1	799	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180
10	31	N	-0-	-0-	-31	-0-					N	-0-					180
11	30	N	-0-	-0-	-30	-0-					N	-0-					180
12	31	N	-0-	-0-	-31	-0-					N	-0-					180
*01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	35	1	71	2	N	-0-					160
09	150	N	126	-0-	-24	-0-	35	1	84	2	N	6	148	1			18
							7	9									
10	155	N	50	-0-	-105	-0-	10	1	40	2	N	-0-					18
11	90	N	85	-0-	-5	-0-	33	1	52	2	N	-0-					18
12	124	N	61	-0-	-63	-0-	33	1	28	2	N	-0-					18
01	62	N	47	-0-	-15	-0-	32	1	15	2	N	-0-					18

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	50	1	299	2	N	-0-					137
09	327	N	327	-0-	-0-	-0-	48	1	278	2	N	1					138
							1	9									
10	496	N	303	-0-	-193	-0-	45	1	258	2	N	-0-					138
11	330	N	305	-0-	-25	-0-	45	1	260	2	N	-0-					138
12	373	N	373	-0-	-0-	-0-	49	1	324	2	N	-0-					138
01	310	N	302	-0-	-8	-0-	46	1	256	2	N	-0-					138

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	53	1	397	2	N	7					92
							8	9									
09	420	N	393	-0-	-27	-0-	50	1	340	2	N	3					95
							3	9									
10	354	N	354	-0-	-0-	-0-	45	1	307	2	N	2					97
							2	9									
11	450	N	337	-0-	-113	-0-	46	1	291	2	N	-0-					97
12	403	N	363	-0-	-40	-0-	49	1	314	2	N	-0-					97
*01	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	771	-0-	-4	-0-	72	1	674	2	N	23					110
							25	9									
09	540	N	512	-0-	-28	-0-	56	1	447	2	N	8					118
							9	9									
10	558	N	505	-0-	-53	-0-	55	1	446	2	N	4					122
							4	9									
11	750	N	603	-0-	-147	-0-	60	1	520	2	N	21					143
							23	9									
12	574	N	574	-0-	-0-	-0-	60	1	514	2	N	-0-					143
*01	557	N	557	-0-	-0-	-0-	60	1	487	2	N	9					152
							10	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	35	1	61	2	N	-0-					172
09	120	N	98	-0-	-22	-0-	34	1	64	2	N	-0-					172
10	101	N	101	-0-	-0-	-0-	35	1	66	2	N	-0-					172
11	118	N	118	-0-	-0-	-0-	35	1	83	2	N	-0-					172
12	93	N	90	-0-	-3	-0-	34	1	56	2	N	-0-					172
*01	103	N	103	-0-	-0-	-0-	35	1	68	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	120	1	1356	2	N	-0-					90
09	1336	N	1336	-0-	-0-	-0-	112	1	1224	2	N	-0-					90
10	1381	N	1381	-0-	-0-	-0-	114	1	1248	2	N	17					107
							19	9									
11	1440	N	1165	-0-	-275	-0-	113	1	1052	2	N	-0-					107
12	1395	N	1248	-0-	-147	-0-	82	1	1166	2	N	-0-					107
01	1395	N	1062	-0-	-333	-0-	80	1	982	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	63	1	481	2	N	-0-					128
09	546	N	546	-0-	-0-	-0-	63	1	483	2	N	-0-					128
10	534	N	534	-0-	-0-	-0-	62	1	472	2	N	-0-					128
11	540	N	532	-0-	-8	-0-	67	1	465	2	N	-0-					128
12	558	N	525	-0-	-33	-0-	52	1	473	2	N	-0-					128
01	527	N	499	-0-	-28	-0-	53	1	446	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	670	-0-	-12	-0-	70	1	600	2	N	-0-					150
09	652	N	652	-0-	-0-	-0-	69	1	583	2	N	-0-					150
10	678	N	678	-0-	-0-	-0-	71	1	607	2	N	-0-					150
11	734	N	734	-0-	-0-	-0-	82	1	652	2	N	-0-					150
12	682	N	677	-0-	-5	-0-	58	1	619	2	N	-0-					150
*01	688	N	688	-0-	-0-	-0-	62	1	626	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	55	1	364	2	N	-0-					180
09	422	N	422	-0-	-0-	-0-	55	1	367	2	N	-0-					180
10	453	N	453	-0-	-0-	-0-	57	1	396	2	N	-0-					180
11	435	N	435	-0-	-0-	-0-	60	1	375	2	N	-0-					180
12	460	N	460	-0-	-0-	-0-	49	1	411	2	N	-0-					180
01	465	N	454	-0-	-11	-0-	51	1	403	2	N	-0-					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	367	-0-	-98	-0-	52	1	315	2	N	-0-					102
09	390	N	357	-0-	-33	-0-	51	1	306	2	N	-0-					102
10	410	N	410	-0-	-0-	-0-	55	1	355	2	N	-0-					102
11	433	N	433	-0-	-0-	-0-	60	1	373	2	N	-0-					102
12	504	N	504	-0-	-0-	-0-	51	1	453	2	N	-0-					102
*01	513	N	513	-0-	-0-	-0-	54	1	459	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

08	651	N	642	-0-	-9	-0-	69	1	573	2	N	-0-					163
09	600	N	581	-0-	-19	-0-	65	1	516	2	N	-0-					163
10	621	N	621	-0-	-0-	-0-	68	1	553	2	N	-0-					163
11	630	N	574	-0-	-56	-0-	70	1	504	2	N	-0-					163
12	594	N	594	-0-	-0-	-0-	54	1	540	2	N	-0-					163
01	620	N	576	-0-	-44	-0-	57	1	519	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

08	80	N	80	-0-	-0-	-0-	34	1	46	2	N	-0-					108
09	46	N	46	-0-	-0-	-0-	31	1	15	2	N	-0-					108
10	45	N	45	-0-	-0-	-0-	32	1	13	2	N	-0-					108
11	90	N	43	-0-	-47	-0-	31	1	12	2	N	-0-					108
12	62	N	44	-0-	-18	-0-	32	1	12	2	N	-0-					108
*01	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

08	1426	N	1348	-0-	-78	-0-	31	1	1317	2	N	-0-					198
09	1356	N	1356	-0-	-0-	-0-	30	1	1311	2	N	14					212
							15	9									
10	1432	N	1432	-0-	-0-	-0-	31	1	1350	2	N	46					258
							51	9									
11	1434	N	1434	-0-	-0-	-0-	30	1	1404	2	N	-0-					258
12	1475	N	1475	-0-	-0-	-0-	31	1	1444	2	N	-0-					258
*01	1518	N	1518	-0-	-0-	-0-	31	1	1487	2	N	-0-					258

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

08	910	N	910	-0-	-0-	-0-	82	1	828	2	N	-0-					167
09	870	N	821	-0-	-49	-0-	76	1	745	2	N	-0-					167
10	899	N	793	-0-	-106	-0-	70	1	723	2	N	-0-					167
11	870	N	781	-0-	-89	-0-	69	1	712	2	N	-0-					167
12	837	N	830	-0-	-7	-0-	74	1	756	2	N	-0-					167
01	806	N	734	-0-	-72	-0-	69	1	665	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

08	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-					207
09	300	N	299	-0-	-1	-0-	46	1	253	2	N	-0-					207
10	310	N	283	-0-	-27	-0-	44	1	239	2	N	-0-					207
11	288	N	288	-0-	-0-	-0-	43	1	245	2	N	-0-					207
12	310	N	288	-0-	-22	-0-	44	1	244	2	N	-0-					207
*01	287	N	287	-0-	-0-	-0-	46	1	241	2	N	-0-					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	80	1	774	2	N	-0-					227
09	810	N	648	-0-	-162	-0-	67	1	581	2	N	-0-					227
10	1116	N	832	-0-	-284	-0-	74	1	758	2	N	-0-					227
11	1133	N	1133	-0-	-0-	-0-	90	1	1043	2	N	-0-					227
12	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	N	-0-					227
*01	980	N	980	-0-	-0-	-0-	85	1	895	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	31	1	514	2	N	10					190
							11	9									
09	623	N	623	-0-	-0-	-0-	30	1	557	2	N	33					223
							36	9									
10	748	N	748	-0-	-0-	-0-	31	1	592	2	N	114					337
							125	9									
11	599	N	599	-0-	-0-	-0-	30	1	560	2	N	8	188	1			157
							9	9									
12	570	N	570	-0-	-0-	-0-	30	1	498	2	N	38					195
							42	9									
*01	791	N	791	-0-	-0-	-0-	31	1	544	2	N	196	188	1			203
							216	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	254	-0-	-211	-0-	36	1	218	2	N	-0-					132
09	360	N	335	-0-	-25	-0-	43	1	292	2	N	-0-					132
10	309	N	309	-0-	-0-	-0-	41	1	268	2	N	-0-					132
11	280	N	280	-0-	-0-	-0-	42	1	238	2	N	-0-					132
12	341	N	292	-0-	-49	-0-	44	1	248	2	N	-0-					132
01	310	N	265	-0-	-45	-0-	43	1	222	2	N	-0-					132

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	82	1	775	2	N	-0-					138
09	811	N	811	-0-	-0-	-0-	79	1	732	2	N	-0-					138
10	721	N	721	-0-	-0-	-0-	74	1	647	2	N	-0-					138
11	840	N	742	-0-	-98	-0-	82	1	660	2	N	-0-					138
12	837	N	774	-0-	-63	-0-	62	1	712	2	N	-0-					138
01	713	N	706	-0-	-7	-0-	63	1	643	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	414	-0-	-206	-0-	50	1	364	2	N	-0-					108
09	540	N	463	-0-	-77	-0-	56	1	407	2	N	-0-					108
10	589	N	458	-0-	-131	-0-	53	1	405	2	N	-0-					108
11	460	N	460	-0-	-0-	-0-	52	1	408	2	N	-0-					108
12	465	N	455	-0-	-10	-0-	54	1	401	2	N	-0-					108
01	465	N	415	-0-	-50	-0-	52	1	363	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1153	-0-		-25	-0-	31	1	1109	2	N	12					67
								13	9									
09	1077	N	1077	-0-		-0-	-0-	30	1	1041	2	N	5					72
								6	9									
10	1168	N	1168	-0-		-0-	-0-	31	1	1120	2	N	15	62	1			25
								17	9									
11	1115	N	1115	-0-		-0-	-0-	30	1	1085	2	N	-0-					25
12	1174	N	1174	-0-		-0-	-0-	31	1	1135	2	N	7					32
								8	9									
01	1178	N	985	-0-		-193	-0-	31	1	943	2	N	10					42
								11	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1463	-0-		-87	-0-	31	1	1426	2	N	5					80
								6	9									
09	1410	N	1102	-0-		-308	-0-	30	1	1061	2	N	10					90
								11	9									
10	1550	N	1252	-0-		-298	-0-	31	1	1213	2	N	7					97
								8	9									
11	1410	N	1184	-0-		-226	-0-	30	1	1148	2	N	5					102
								6	9									
12	1666	N	1666	-0-		-0-	-0-	31	1	1621	2	N	13					115
								14	9									
01	1240	N	1201	-0-		-39	-0-	31	1	1157	2	N	12					127
								13	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	526	-0-		-1	-0-	31	1	495	2	N	-0-					95
09	510	N	350	-0-		-160	-0-	30	1	320	2	N	-0-					95
10	558	N	415	-0-		-143	-0-	31	1	384	2	N	-0-					95
11	510	N	318	-0-		-192	-0-	30	1	288	2	N	-0-					95
12	372	N	325	-0-		-47	-0-	31	1	294	2	N	-0-					95
*01	416	N	416	-0-		-0-	-0-	31	1	385	2	N	-0-					95

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	186	-0-		-62	-0-	34	1	152	2	N	-0-					80
09	210	N	48	-0-		-162	-0-	12	1	36	2	N	-0-					80
10	217	N	206	-0-		-11	-0-	40	1	166	2	N	-0-					80
11	211	N	211	-0-		-0-	-0-	40	1	171	2	N	-0-					80
12	268	N	268	-0-		-0-	-0-	44	1	224	2	N	-0-					80
*01	236	N	236	-0-		-0-	-0-	42	1	194	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-		-8	-0-	31	1	85	9	N	77					192
09	120	N	87	-0-		-33	-0-	29	1	58	9	N	53	185	1			60
10	124	N	54	-0-		-70	-0-	10	1	44	9	N	40					100
11	120	N	113	-0-		-7	-0-	30	1	83	9	N	75					175
12	109	N	109	-0-		-0-	-0-	30	1	79	9	N	72					247
*01	104	N	104	-0-		-0-	-0-	28	1	76	9	N	69	193	1			123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1848	N	1848	-0-	-0-	-0-	136	1	1670	2	N	38					205
							42	9									
09	1777	N	1777	-0-	-0-	-0-	133	1	1603	2	N	37	175	1			67
							41	9									
10	1750	N	1750	-0-	-0-	-0-	121	1	1593	2	N	33					100
							36	9									
11	1800	N	1730	-0-	-70	-0-	121	1	1573	2	N	33					133
							36	9									
12	1829	N	1778	-0-	-51	-0-	123	1	1612	2	N	39					172
							43	9									
*01	1776	N	1776	-0-	-0-	-0-	128	1	1604	2	N	40					212
							44	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	31	1	1079	2	N	37					175
							41	9									
09	1112	N	1112	-0-	-0-	-0-	30	1	1027	2	N	50					225
							55	9									
10	1178	N	1151	-0-	-27	-0-	31	1	1100	2	N	18					243
							20	9									
11	1110	N	1101	-0-	-9	-0-	30	1	1058	2	N	12					255
							13	9									
12	1147	N	1080	-0-	-67	-0-	31	1	1027	2	N	20					275
							22	9									
01	1147	N	1034	-0-	-113	-0-	31	1	1001	2	N	2					277
							2	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2696	-0-	-32	-0-	187	1	2470	2	N	35					180
							39	9									
09	2670	N	2574	-0-	-96	-0-	181	1	2352	2	N	37					217
							41	9									
10	2790	N	2427	-0-	-363	-0-	156	1	2220	2	N	46					263
							51	9									
11	2698	N	2698	-0-	-0-	-0-	174	1	2513	2	N	10					273
							11	9									
12	2817	N	2817	-0-	-0-	-0-	178	1	2617	2	N	20					293
							22	9									
*01	2839	N	2839	-0-	-0-	-0-	190	1	2634	2	N	14					307
							15	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	777	-0-	-60	-0-	75	1	702	2	N	-0-					190
09	870	N	724	-0-	-146	-0-	72	1	649	2	N	3					193
							3	9									
10	837	N	707	-0-	-130	-0-	67	1	640	2	N	-0-					193
11	750	N	686	-0-	-64	-0-	65	1	611	2	N	9					202
							10	9									
12	744	N	724	-0-	-20	-0-	68	1	656	2	N	-0-					202
01	713	N	677	-0-	-36	-0-	64	1	607	2	N	5					207
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	57	1	412	2	N	18					248
							20	9									
09	480	N	463	-0-	-17	-0-	55	1	387	2	N	19					267
							21	9									
10	465	N	448	-0-	-17	-0-	51	1	364	2	N	30					297
							33	9									
11	480	N	422	-0-	-58	-0-	51	1	359	2	N	11					308
							12	9									
12	465	N	463	-0-	-2	-0-	53	1	382	2	N	25					333
							28	9									
01	434	N	395	-0-	-39	-0-	51	1	336	2	N	7	145	1			195
							8	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	2403	-0-	-3580	-0-	172	1	2231	2	N	-0-					128
09	5730	X	2437	-0-	-3293	-0-	171	1	2190	2	N	69					197
							76	9									
10	5859	X	3015	-0-	-2844	-0-	190	1	2825	2	N	-0-					197
11	5670	X	3194	-0-	-2476	-0-	202	1	2992	2	N	-0-					197
12	3026	X	3026	-0-	-0-	-0-	192	1	2834	2	N	-0-					197
*01	3010	X	3010	-0-	-0-	-0-	200	1	2810	2	N	-0-					197

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3020	X	3020	-0-	-0-	-0-	205	1	2751	2	N	58	183	1			125
							64	9									
09	2872	X	2872	-0-	-0-	-0-	198	1	2621	2	N	48					173
							53	9									
10	2980	X	2980	-0-	-0-	-0-	185	1	2740	2	N	50					223
							55	9									
11	2730	X	1271	-0-	-1459	-0-	86	1	1129	2	N	51	181	1			93
							56	9									
12	2821	X	943	-0-	-1878	-0-	74	1	828	2	N	37					130
							41	9									
01	2821	X	1977	-0-	-844	-0-	138	1	1803	2	N	33					163
							36	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2979	X	2979	-0-	-0-	-0-	197	1	2633	2	N	135	188	1			134
							149	9									
09	2880	X	2767	-0-	-113	-0-	189	1	2481	2	N	88					222
							97	9									
10	2976	X	2720	-0-	-256	-0-	166	1	2409	2	N	132	173	1			181
							145	9									
11	2880	X	1781	-0-	-1099	-0-	117	1	1591	2	N	66					247
							73	9									
12	2976	X	2557	-0-	-419	-0-	160	1	2264	2	N	121					368
							133	9									
01	2728	N	2371	-0-	-357	-0-	155	1	2064	2	N	138	188	1			318
							152	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5102	-0-	-912	-0-	328	1	4724	2	N	45					267
							50	9									
09	5820	X	5157	-0-	-663	-0-	336	1	4777	2	N	40					307
							44	9									
10	5673	X	4425	-0-	-1248	-0-	260	1	4124	2	N	37	194	1			150
							41	9									
11	5130	X	4721	-0-	-409	-0-	281	1	4387	2	N	48					198
							53	9									
12	5332	X	4807	-0-	-525	-0-	284	1	4460	2	N	57					255
							63	9									
01	5332	X	3141	-0-	-2191	-0-	202	1	2893	2	N	42					297
							46	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2282	-0-	-105	-0-	30	1	2252	2	N	-0-					307
09	2156	N	2156	-0-	-0-	-0-	30	1	2126	2	N	-0-					307
10	3002	N	3002	-0-	-0-	-0-	31	1	2962	2	N	8					315
							9	9									
11	2714	N	2714	-0-	-0-	-0-	30	1	2684	2	N	-0-	199	1			116
12	3100	N	3166	-0-	66	66	31	1	3135	2	N	-0-					116
*01	3100	N	3418	-0-	318	384	31	1	3387	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4178	X	4178	-0-	-0-	-0-	31	1	4025	2	N	111	194	1			192
							122	9									
09	4096	X	4096	-0-	-0-	-0-	29	1	3998	2	N	63					255
							69	9									
10	3936	X	3936	-0-	-0-	-0-	31	1	3810	2	N	86	191	1			150
							95	9									
11	3478	X	3478	-0-	-0-	-0-	30	1	3358	2	N	82	95	1			137
							90	9									
12	3433	X	3433	-0-	-0-	-0-	31	1	3307	2	N	86					223
							95	9									
*01	3225	X	3225	-0-	-0-	-0-	31	1	3098	2	N	87					310
							96	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	31	1	774	2	N	28					263
							31	9									
09	870	N	474	-0-	-396	-0-	30	1	403	2	N	37	165	1			135
							41	9									
10	930	N	676	-0-	-254	-0-	31	1	623	2	N	20					155
							22	9									
11	810	N	496	-0-	-314	-0-	30	1	455	2	N	10					165
							11	9									
12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					165
*01	891	N	891	-0-	-0-	-0-	31	1	860	2	N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	45	-0-	-79	-0-	30	1	15	2	N	-0-					252
09	133	N	133	-0-	-0-	-0-	29	1	104	2	N	-0-					252
10	496	N	449	-0-	-47	-0-	16	1	433	2	N	-0-					252
11	937	N	937	-0-	-0-	-0-	732	1	130	2	N	68					320
							75	9									
12	1909	N	1909	-0-	-0-	-0-	1015	1	808	2	N	78					398
							86	9									
*01	1946	N	1946	-0-	-0-	-0-	700	1	1187	2	N	54					452
							59	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3841	-0-	-530	-0-	831	1	3010	2	N	-0-					309
09	4230	X	3871	-0-	-359	-0-	804	1	3067	2	N	-0-					309
10	4185	X	2924	-0-	-1261	-0-	831	1	2093	2	N	-0-					309
11	4050	X	3596	-0-	-454	-0-	804	1	2792	2	N	-0-					309
12	3999	X	3891	-0-	-108	-0-	831	1	3060	2	N	-0-					309
01	3999	X	2913	-0-	-1086	-0-	831	1	2082	2	N	-0-					309

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5890	-0-	-217	-0-	31	1	5859	2	N	-0-					240
09	5910	X	5657	-0-	-253	-0-	30	1	5627	2	N	-0-					240
10	6014	X	5482	-0-	-532	-0-	31	1	5438	2	N	12					252
							13	9									
11	5700	X	4679	-0-	-1021	-0-	30	1	4649	2	N	-0-					252
12	5890	X	5360	-0-	-530	-0-	31	1	5329	2	N	-0-					252
01	5890	X	3095	-0-	-2795	-0-	31	1	3064	2	N	-0-					252

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3473	-0-	-278	-0-	146	1	3302	2	N	23					160
							25	9									
09	3800	X	3800	-0-	-0-	-0-	158	1	3620	2	N	20					180
							22	9									
10	3985	X	3985	-0-	-0-	-0-	167	1	3794	2	N	22					202
							24	9									
11	3683	X	3683	-0-	-0-	-0-	162	1	3490	2	N	28					230
							31	9									
12	3937	X	3770	-0-	-167	-0-	174	1	3571	2	N	23					253
							25	9									
01	3999	X	3814	-0-	-185	-0-	168	1	3644	2	N	2					255
							2	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	8146	-0-	-1743	-0-	31	1	8019	2	N	87	192	1			172
							96	9									
09	9570	X	7934	-0-	-1636	-0-	30	1	7810	2	N	85					257
							94	9									
10	8184	X	7996	-0-	-188	-0-	31	1	7871	2	N	85	192	1			150
							94	9									
11	7920	X	7154	-0-	-766	-0-	30	1	7100	2	N	22					172
							24	9									
12	8184	X	7415	-0-	-769	-0-	31	1	7295	2	N	81					253
							89	9									
01	8184	X	7357	-0-	-827	-0-	31	1	7234	2	N	84					337
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3527	-0-		-658	-0-	147	1	3323	2	N	52	187	1			157
								57	9									
09	3780	X	3410	-0-		-370	-0-	143	1	3187	2	N	73					230
								80	9									
10	3906	X	3279	-0-		-627	-0-	139	1	3093	2	N	43	186	1			87
								47	9									
11	3450	X	3042	-0-		-408	-0-	139	1	2881	2	N	20					107
								22	9									
12	3534	X	2877	-0-		-657	-0-	137	1	2685	2	N	50					157
								55	9									
01	3534	X	3423	-0-		-111	-0-	151	1	3208	2	N	58					215
								64	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6829	-0-		-921	-0-	429	1	6297	2	N	94					332
								103	9									
09	5587	X	5587	-0-		-0-	-0-	362	1	5178	2	N	43					375
								47	9									
10	6479	X	5297	-0-		-1182	-0-	310	1	4965	2	N	20					395
								22	9									
11	6600	X	4659	-0-		-1941	-0-	281	1	4354	2	N	22					417
								24	9									
12	6572	X	5105	-0-		-1467	-0-	303	1	4788	2	N	13					430
								14	9									
01	6572	X	4781	-0-		-1791	-0-	300	1	4459	2	N	20					450
								22	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2255	-0-		-132	-0-	31	1	2207	2	N	15					225
								17	9									
09	2400	N	2245	-0-		-155	-0-	28	1	2195	2	N	20					245
								22	9									
10	2431	N	2431	-0-		-0-	-0-	30	1	2370	2	N	28	191	1			82
								31	9									
11	2190	N	2008	-0-		-182	-0-	29	1	1956	2	N	21					103
								23	9									
12	2325	N	2075	-0-		-250	-0-	30	1	2024	2	N	19					122
								21	9									
01	2418	N	1727	-0-		-691	-0-	27	1	1672	2	N	25					147
								28	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6752	X	3240	-0-		-3512	-0-	31	1	3055	2	N	140	190	1			395
								154	9									
09	3450	X	3170	-0-		-280	-0-	30	1	2957	2	N	166	191	1			370
								183	9									
10	3503	X	3189	-0-		-314	-0-	31	1	2960	2	N	180	189	1			361
								198	9									
11	3390	X	3064	-0-		-326	-0-	30	1	2877	2	N	143					504
								157	9									
12	3210	X	3210	-0-		-0-	-0-	31	1	2984	2	N	177	373	1			308
								195	9									
01	3069	X	3027	-0-		-42	-0-	31	1	2851	2	N	132					440
								145	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	X	9135	-0-	-4288	-0-	31	1	8679	2	N	386	573	1			342
							425	9									
09	9596	X	9596	-0-	-0-	-0-	30	1	9174	2	N	356	186	1			512
							392	9									
10	9125	X	9125	-0-	-0-	-0-	31	1	8689	2	N	368	376	1			504
							405	9									
11	8896	X	8896	-0-	-0-	-0-	30	1	8419	2	N	406	375	1			535
							447	9									
12	9610	X	7767	-0-	-1843	-0-	31	1	7395	2	N	310	377	1			468
							341	9									
01	9610	X	7618	-0-	-1992	-0-	31	1	7170	2	N	379	195	1			652
							417	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	964	-0-	-28	-0-	31	1	912	2	N	19					232
							21	9									
09	990	N	954	-0-	-36	-0-	30	1	893	2	N	28					260
							31	9									
10	1063	N	1063	-0-	-0-	-0-	29	1	1010	2	N	22					282
							24	9									
11	1899	N	1899	-0-	-0-	-0-	30	1	1849	2	N	18					300
							20	9									
12	1319	N	1319	-0-	-0-	-0-	28	1	1282	2	N	8					308
							9	9									
*01	2500	N	2500	-0-	-0-	-0-	30	1	2462	2	N	7					315
							8	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2017	-0-	-556	-0-	31	1	1939	2	N	43	192	1			305
							47	9									
09	2070	N	1917	-0-	-153	-0-	30	1	1853	2	N	31					336
							34	9									
10	2232	N	1771	-0-	-461	-0-	31	1	1703	2	N	34					370
							37	9									
11	1950	N	1444	-0-	-506	-0-	30	1	1381	2	N	30					400
							33	9									
12	1984	N	1551	-0-	-433	-0-	31	1	1495	2	N	23					423
							25	9									
01	1767	N	1623	-0-	-144	-0-	30	1	1562	2	N	28					451
							31	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11147	X	11147	-0-	-0-	-0-	30	1	10668	2	N	408	366	1			813
							449	9									
09	6479	X	6479	-0-	-0-	-0-	25	1	6222	2	N	211	365	1			659
							232	9									
10	8254	X	8254	-0-	-0-	-0-	31	1	7878	2	N	314	357	1			616
							345	9									
11	6934	X	6934	-0-	-0-	-0-	28	1	6731	2	N	159	177	1			598
							175	9									
12	8308	X	6640	-0-	-1668	-0-	27	1	6370	2	N	221	188	1			631
							243	9									
01	8308	X	4945	-0-	-3363	-0-	24	1	4694	2	N	206	370	1			467
							227	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	6201	-0-	-371	-0-	31	1	5942	2	N	207	179	1			212
							228	9									
09	6450	X	5928	-0-	-522	-0-	30	1	5670	2	N	207	177	1			242
							228	9									
10	6665	X	6033	-0-	-632	-0-	31	1	5787	2	N	195	182	1			255
							215	9									
11	6450	X	5752	-0-	-698	-0-	30	1	5491	2	N	210	180	1			285
							231	9									
12	6262	X	5012	-0-	-1250	-0-	31	1	4758	2	N	203	181	1			307
							223	9									
01	6200	X	4478	-0-	-1722	-0-	31	1	4237	2	N	191	180	1			318
							210	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	N	2736	-0-	-0-	-0-	31	1	2472	2	N	212	195	1			613
							233	9									
09	2640	N	2562	-0-	-78	-0-	30	1	2407	2	N	114	385	1			342
							125	9									
10	2821	N	2664	-0-	-157	-0-	31	1	2348	2	N	259	192	1			409
							285	9									
11	2640	N	2520	-0-	-120	-0-	30	1	2288	2	N	184	156	1			437
							202	9									
12	2635	N	2332	-0-	-303	-0-	30	1	2136	2	N	151	190	1			398
							166	9									
01	2666	N	1906	-0-	-760	-0-	29	1	1754	2	N	112					510
							123	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4500	-0-	-243	-0-	306	1	4194	2	N	-0-					-0-
09	4590	X	3954	-0-	-636	-0-	278	1	3676	2	N	-0-					-0-
10	4451	X	4451	-0-	-0-	-0-	306	1	4145	2	N	-0-					-0-
11	4350	X	3745	-0-	-605	-0-	303	1	3442	2	N	-0-					-0-
12	4495	X	4164	-0-	-331	-0-	203	1	3961	2	N	-0-					-0-
01	4495	X	3782	-0-	-713	-0-	208	1	3574	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	8312	-0-	-1608	-0-	31	1	8148	2	N	121	192	1			202
							133	9									
09	9600	X	8619	-0-	-981	-0-	30	1	8434	2	N	141	188	1			155
							155	9									
10	9765	X	8207	-0-	-1558	-0-	31	1	8036	2	N	127					282
							140	9									
11	9450	X	6416	-0-	-3034	-0-	30	1	6328	2	N	53	192	1			143
							58	9									
12	8897	X	6645	-0-	-2252	-0-	31	1	6533	2	N	74					217
							81	9									
01	8897	X	6060	-0-	-2837	-0-	31	1	5954	2	N	68					285
							75	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	7967	X	6914	-0-	-1053	-0-	454	1	6460	2	N	-0-			173
09	7590	X	6704	-0-	-886	-0-	451	1	6253	2	N	-0-			173
10	7099	X	6593	-0-	-506	-0-	440	1	6153	2	N	-0-			173
11	6750	X	4808	-0-	-1942	-0-	371	1	4301	2	N	124	195	1	102
							136	9							
12	6975	X	4049	-0-	-2926	-0-	198	1	3851	2	N	-0-			102
01	6913	X	2718	-0-	-4195	-0-	158	1	2560	2	N	-0-			102

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

08	7600	X	7600	-0-	-0-	-0-	283	1	7221	2	N	87			212
							96	9							
09	7170	X	6966	-0-	-204	-0-	265	1	6632	2	N	63			275
							69	9							
10	7409	X	7222	-0-	-187	-0-	279	1	6912	2	N	28	183	1	120
							31	9							
11	7350	X	6839	-0-	-511	-0-	275	1	6468	2	N	87			207
							96	9							
12	7595	X	6687	-0-	-908	-0-	284	1	6314	2	N	81			288
							89	9							
01	7595	X	7075	-0-	-520	-0-	283	1	6713	2	N	72	187	1	173
							79	9							

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

08	7533	X	6235	-0-	-1298	-0-	31	1	5926	2	N	253	360	1	885
							278	9							
09	6240	X	6118	-0-	-122	-0-	30	1	5702	2	N	351	733	1	503
							386	9							
10	6603	X	4422	-0-	-2181	-0-	31	1	4148	2	N	221	186	1	538
							243	9							
11	6390	X	4327	-0-	-2063	-0-	30	1	4015	2	N	256	186	1	608
							282	9							
12	6373	X	6373	-0-	-0-	-0-	31	1	5899	2	N	403	374	1	637
							443	9							
*01	6598	X	6598	-0-	-0-	-0-	31	1	6065	2	N	456	539	1	554
							502	9							

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

08	3627	X	3413	-0-	-214	-0-	30	1	3322	2	N	55			302
							61	9							
09	3480	X	3307	-0-	-173	-0-	30	1	3191	2	N	78	195	1	185
							86	9							
10	3596	X	3583	-0-	-13	-0-	31	1	3464	2	N	80			265
							88	9							
11	3480	X	3059	-0-	-421	-0-	30	1	2963	2	N	60	198	1	127
							66	9							
12	3410	X	2811	-0-	-599	-0-	31	1	2711	2	N	63			190
							69	9							
01	3596	X	3054	-0-	-542	-0-	30	1	2956	2	N	62			252
							68	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	6387	-0-		-1053	-0-	31 301	1 9	6055	2	N	274	190	1			434
09	6810	X	6737	-0-		-73	-0-	30 292	1 9	6415	2	N	265	385	1			314
10	6572	X	5487	-0-		-1085	-0-	31 274	1 9	5182	2	N	249	191	1			372
11	6360	X	5869	-0-		-491	-0-	30 295	1 9	5544	2	N	268	192	1			448
12	6510	X	5499	-0-		-1011	-0-	30 273	1 9	5196	2	N	248	382	1			314
01	6510	X	4434	-0-		-2076	-0-	31 233	1 9	4170	2	N	212					526

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5254	-0-		-233	-0-	31 206	1 9	5017	2	N	187	192	1			423
09	5370	X	5265	-0-		-105	-0-	30 285	1 9	4950	2	N	259	192	1			490
10	5580	X	4042	-0-		-1538	-0-	31 205	1 9	3806	2	N	186	382	1			294
11	5400	X	3032	-0-		-2368	-0-	30 235	1 9	2767	2	N	214	197	1			311
12	5301	X	2930	-0-		-2371	-0-	30 215	1 9	2685	2	N	195	190	1			316
01	5301	X	3079	-0-		-2222	-0-	28 204	1 9	2847	2	N	185					501

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2580	N	2580	-0-		-0-	-0-	31 218	1 9	2331	2	N	198	193	1			305
09	2550	N	2549	-0-		-1	-0-	30 224	1 9	2295	2	N	204	193	1			316
10	2689	N	2689	-0-		-0-	-0-	31 259	1 9	2399	2	N	235	193	1			358
11	2664	N	2664	-0-		-0-	-0-	30 252	1 9	2382	2	N	229	195	1			392
12	2693	N	2693	-0-		-0-	-0-	31 220	1 9	2442	2	N	200	382	1			210
*01	2760	N	2760	-0-		-0-	-0-	31 228	1 9	2501	2	N	207					417

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6061	X	6061	-0-		-0-	-0-	361 468	1 9	5232	2	N	425	530	1			223
09	6748	X	6748	-0-		-0-	-0-	400 579	1 9	5769	2	N	526	531	1			218
10	7004	X	7004	-0-		-0-	-0-	372 564	1 9	6068	2	N	513	533	1			198
11	6925	X	6925	-0-		-0-	-0-	380 466	1 9	6079	2	N	424	362	1			260
12	7272	X	7272	-0-		-0-	-0-	394 485	1 9	6393	2	N	441	364	1			337
01	7006	X	6878	-0-		-128	-0-	397 405	1 9	6076	2	N	368	375	1			330

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1271	-0-	-186	-0-	30	1	1241	2	N	-0-					190
09	1277	N	1277	-0-	-0-	-0-	30	1	1238	2	N	8					198
							9	9									
10	1302	N	1142	-0-	-160	-0-	26	1	1116	2	N	-0-					198
11	1449	N	1449	-0-	-0-	-0-	30	1	1247	2	N	156	194	1			160
							172	9									
12	1333	N	742	-0-	-591	-0-	31	1	625	2	N	78					238
							86	9									
01	1147	N	196	-0-	-951	-0-	31	1	86	2	N	72					310
							79	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	31	1	83	9	N	75					197
09	93	N	93	-0-	-0-	-0-	30	1	63	9	N	57	192	1			62
10	124	N	109	-0-	-15	-0-	31	1	78	9	N	71					133
11	120	N	100	-0-	-20	-0-	30	1	70	9	N	64					197
12	95	N	95	-0-	-0-	-0-	31	1	64	9	N	58					255
01	124	N	89	-0-	-35	-0-	31	1	58	9	N	53	191	1			117

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187371	X	3655	-0-	-183716	-0-	27	1	3543	2	N	77	192	1			381
							85	9									
09	5520	X	3674	-0-	-1846	-0-	28	1	3557	2	N	81					462
							89	9									
10	5115	X	3619	-0-	-1496	-0-	30	1	3453	2	N	124	376	1			210
							136	9									
11	4350	X	3469	-0-	-881	-0-	30	1	3338	2	N	92					302
							101	9									
12	4495	X	4133	-0-	-362	-0-	31	1	3890	2	N	193	193	1			302
							212	9									
01	3782	X	2878	-0-	-904	-0-	28	1	2723	2	N	115					417
							127	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4322	-0-	-576	-0-	403	1	3868	2	N	46					288
							51	9									
09	4740	X	4291	-0-	-449	-0-	390	1	3829	2	N	65	193	1			160
							72	9									
10	4898	X	4081	-0-	-817	-0-	397	1	3621	2	N	57					217
							63	9									
11	4170	X	3545	-0-	-625	-0-	390	1	3099	2	N	51					268
							56	9									
12	4433	X	3209	-0-	-1224	-0-	395	1	2738	2	N	69	194	1			143
							76	9									
01	4433	X	3096	-0-	-1337	-0-	385	1	2692	2	N	17					160
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	9944	-0-	-1123	-0-	31	1	9766	2	N	134	186	1			128
							147	9									
09	10710	X	9680	-0-	-1030	-0-	30	1	9479	2	N	155	183	1			100
							171	9									
10	11067	X	10077	-0-	-990	-0-	31	1	9853	2	N	175	185	1			90
							193	9									
11	10050	X	9268	-0-	-782	-0-	30	1	9062	2	N	160					250
							176	9									
12	10230	X	9275	-0-	-955	-0-	31	1	9083	2	N	146	191	1			205
							161	9									
01	10075	X	9190	-0-	-885	-0-	31	1	8982	2	N	161	189	1			177
							177	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	11293	X	11293	-0-	-0-	-0-	496	1	10623	2	N	158	186	1			347
							174	9									
09	10132	X	10132	-0-	-0-	-0-	480	1	9500	2	N	138	183	1			302
							152	9									
10	9308	X	9308	-0-	-0-	-0-	458	1	8705	2	N	132	186	1			248
							145	9									
11	9302	X	9302	-0-	-0-	-0-	480	1	8675	2	N	134	190	1			192
							147	9									
12	9188	X	9188	-0-	-0-	-0-	496	1	8559	2	N	121	191	1			122
							133	9									
*01	8856	X	8856	-0-	-0-	-0-	495	1	8209	2	N	138					260
							152	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1822	-0-	-379	-0-	31	1	1726	2	N	59					305
							65	9									
09	1980	N	1713	-0-	-267	-0-	30	1	1629	2	N	49	192	1			162
							54	9									
10	2015	N	1686	-0-	-329	-0-	31	1	1593	2	N	56					218
							62	9									
11	1770	N	1609	-0-	-161	-0-	30	1	1517	2	N	56					274
							62	9									
12	1767	N	222	-0-	-1545	-0-	5	1	198	2	N	17					291
							19	9									
01	1674	N	80	-0-	-1594	-0-	5	1	75	2	N	-0-					291

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	4638	X	4638	-0-	-0-	-0-	31	1	4422	2	N	168	193	1			392
							185	9									
09	5157	X	5157	-0-	-0-	-0-	30	1	4859	2	N	244	194	1			442
							268	9									
10	4433	X	3095	-0-	-1338	-0-	31	1	2888	2	N	160	194	1			408
							176	9									
11	4500	X	4348	-0-	-152	-0-	30	1	4140	2	N	162					570
							178	9									
12	5332	X	4422	-0-	-910	-0-	31	1	4264	2	N	115	190	1			495
							127	9									
01	5332	X	3570	-0-	-1762	-0-	31	1	3404	2	N	123					618
							135	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1888	N	1888	-0-	-0-	-0-	31	1	1653	2	N	185					450
							204	9									
09	1806	N	1806	-0-	-0-	-0-	30	1	1559	2	N	197	181	1	1	8	465
							217	9									
10	1798	N	1441	-0-	-357	-0-	31	1	1259	2	N	137	184	1			418
							151	9									
11	1830	N	1644	-0-	-186	-0-	30	1	1383	2	N	210	180	1	1	8	447
							231	9									
12	1860	N	1124	-0-	-736	-0-	31	1	1020	2	N	66					513
							73	9									
01	1426	N	1289	-0-	-137	-0-	31	1	1130	2	N	116	371	1			258
							128	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4092	-0-	-403	-0-	31	1	3944	2	N	106					473
							117	9									
09	4443	X	4443	-0-	-0-	-0-	30	1	4329	2	N	76	182	1			367
							84	9									
10	5375	X	5375	-0-	-0-	-0-	31	1	5236	2	N	98	192	1			273
							108	9									
11	5292	X	5292	-0-	-0-	-0-	30	1	5168	2	N	85					358
							94	9									
12	4971	X	4971	-0-	-0-	-0-	31	1	4921	2	N	17	152	1			223
							19	9									
01	5363	X	3998	-0-	-1365	-0-	31	1	3967	2	N	-0-					223

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4273	-0-	-253	-0-	31	1	4136	2	N	96	191	1			311
							106	9									
09	4440	X	4312	-0-	-128	-0-	30	1	4122	2	N	145					456
							160	9									
10	4588	X	4522	-0-	-66	-0-	31	1	4347	2	N	131	192	1			395
							144	9									
11	4440	X	4329	-0-	-111	-0-	30	1	4147	2	N	138	197	1			336
							152	9									
12	4541	X	4541	-0-	-0-	-0-	31	1	4333	2	N	161	192	1			305
							177	9									
01	4526	X	4220	-0-	-306	-0-	31	1	4071	2	N	107					412
							118	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6310	-0-	-913	-0-	28	1	6226	2	N	51					278
							56	9									
09	6990	X	6484	-0-	-506	-0-	30	1	6418	2	N	33	194	1			117
							36	9									
10	7223	X	6591	-0-	-632	-0-	31	1	6520	2	N	36					153
							40	9									
11	6780	X	6164	-0-	-616	-0-	30	1	6088	2	N	42					195
							46	9									
12	6975	X	6179	-0-	-796	-0-	31	1	6104	2	N	40	187	1			48
							44	9									
01	6696	X	5975	-0-	-721	-0-	29	1	5885	2	N	55					103
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14694	X	12052	-0-		-2642	-0-	135 133	1 9	11784	2	N	121					358
09	14220	X	12098	-0-		-2122	-0-	156 91	1 9	11851	2	N	83	183	1			258
10	13361	X	9915	-0-		-3446	-0-	30 46	1 9	9839	2	N	42					300
11	12120	X	9762	-0-		-2358	-0-	41 24	1 9	9697	2	N	22					322
12	12493	X	11436	-0-		-1057	-0-	31 133	1 9	11272	2	N	121	193	1			250
01	12493	X	11586	-0-		-907	-0-	31 200	1 9	11355	2	N	182	194	1			238

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-		-0-	-0-	40	1	142	2	N	-0-					-0-
09	168	N	168	-0-		-0-	-0-	38	1	130	2	N	-0-					-0-
10	173	N	173	-0-		-0-	-0-	39	1	134	2	N	-0-					-0-
11	181	N	181	-0-		-0-	-0-	38	1	143	2	N	-0-					-0-
12	155	N	155	-0-		-0-	-0-	38	1	117	2	N	-0-					-0-
*01	185	N	185	-0-		-0-	-0-	40	1	145	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6279	-0-		-758	-0-	31 68	1 9	6180	2	N	62	192	1			225
09	6750	X	6050	-0-		-700	-0-	30 88	1 9	5932	2	N	80					305
10	6975	X	5864	-0-		-1111	-0-	31 70	1 9	5763	2	N	64	194	1			175
11	6750	X	5628	-0-		-1122	-0-	30 63	1 9	5535	2	N	57					232
12	6417	X	5883	-0-		-534	-0-	31 106	1 9	5746	2	N	96					328
01	6293	X	5819	-0-		-474	-0-	31 96	1 9	5692	2	N	87					415

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679	X	10457	-0-		-2222	-0-	31 208	1 9	10218	2	N	189	194	1			508
09	12090	X	10103	-0-		-1987	-0-	30 227	1 9	9846	2	N	206	194	1			520
10	11966	X	10298	-0-		-1668	-0-	31 228	1 9	10039	2	N	207	390	1			337
11	11580	X	9395	-0-		-2185	-0-	30 190	1 9	9175	2	N	173	195	1			315
12	10695	X	9596	-0-		-1099	-0-	31 183	1 9	9382	2	N	166	199	1			282
01	10447	X	9221	-0-		-1226	-0-	31 182	1 9	9008	2	N	165					447

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15692	X	15692	-0-	-0-	-0-	941	1	14407	2	N	313	195	1			588
							344	9									
09	15270	X	15209	-0-	-61	-0-	922	1	13898	2	N	354	575	1			367
							389	9									
10	15779	X	13833	-0-	-1946	-0-	746	1	12724	2	N	330	380	1			317
							363	9									
11	15270	X	14059	-0-	-1211	-0-	777	1	12967	2	N	286					603
							315	9									
12	15686	X	14291	-0-	-1395	-0-	780	1	13173	2	N	307	588	1			322
							338	9									
01	15686	X	13442	-0-	-2244	-0-	777	1	12381	2	N	258	192	1			388
							284	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

08	4402	X	3660	-0-	-742	-0-	31	1	3491	2	N	125					467
							138	9									
09	4260	X	3694	-0-	-566	-0-	30	1	3456	2	N	189	383	1			273
							208	9									
10	4402	X	3752	-0-	-650	-0-	31	1	3559	2	N	147					420
							162	9									
11	4260	X	3476	-0-	-784	-0-	30	1	3292	2	N	140	190	1			370
							154	9									
12	3751	X	3516	-0-	-235	-0-	31	1	3335	2	N	136	191	1			315
							150	9									
01	3751	X	3400	-0-	-351	-0-	31	1	3228	2	N	128					443
							141	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

08	4464	X	3585	-0-	-879	-0-	31	1	3475	2	N	72					377
							79	9									
09	4500	X	3695	-0-	-805	-0-	30	1	3623	2	N	38					415
							42	9									
10	4650	X	4127	-0-	-523	-0-	31	1	4041	2	N	50	198	1			267
							55	9									
11	4500	X	3888	-0-	-612	-0-	30	1	3791	2	N	61					328
							67	9									
12	3813	X	3674	-0-	-139	-0-	31	1	3588	2	N	50					378
							55	9									
01	4123	X	3269	-0-	-854	-0-	31	1	3188	2	N	45					423
							50	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

08	13795	X	11846	-0-	-1949	-0-	31	1	11725	2	N	82	192	1			488
							90	9									
09	12690	X	12044	-0-	-646	-0-	30	1	11772	2	N	220					708
							242	9									
10	13422	X	13422	-0-	-0-	-0-	31	1	13173	2	N	198	583	1			323
							218	9									
11	12705	X	12705	-0-	-0-	-0-	30	1	12462	2	N	194	199	1			318
							213	9									
12	12431	X	12161	-0-	-270	-0-	31	1	11931	2	N	181	202	1			297
							199	9									
01	13423	X	11524	-0-	-1899	-0-	31	1	11322	2	N	155					452
							171	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21514	X	16832	-0-	-4682	-0-	31	1	16660	2	N	128	194	1			342
							141	9									
09	20790	X	16257	-0-	-4533	-0-	30	1	16030	2	N	179	191	1			330
							197	9									
10	20925	X	17211	-0-	-3714	-0-	31	1	16957	2	N	203	395	1			138
							223	9									
11	17910	X	15311	-0-	-2599	-0-	30	1	15101	2	N	164					302
							180	9									
12	18011	X	14329	-0-	-3682	-0-	31	1	14130	2	N	153	198	1			257
							168	9									
01	17205	X	13713	-0-	-3492	-0-	31	1	13598	2	N	76	201	1			132
							84	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10850	X	8798	-0-	-2052	-0-	324	1	8402	2	N	65					433
							72	9									
09	10080	X	8122	-0-	-1958	-0-	304	1	7753	2	N	59	195	1			297
							65	9									
10	10199	X	8147	-0-	-2052	-0-	310	1	7771	2	N	60	195	1			162
							66	9									
11	9240	X	7297	-0-	-1943	-0-	293	1	6943	2	N	55					217
							61	9									
12	8990	X	7140	-0-	-1850	-0-	302	1	6776	2	N	56					273
							62	9									
01	8804	X	7489	-0-	-1315	-0-	298	1	7116	2	N	68	201	1			140
							75	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	5043	-0-	5043	42758	31	1	4757	2	N	232	195	1			272
							255	9									
*09	0	W	5222	-0-	5222	47980	30	1	4942	2	N	227	196	1			303
							250	9									
*10	0	W	6014	-0-	6014	53994	31	1	5786	2	N	179	198	1			284
							197	9									
*11	0	W	6163	-0-	6163	60157	30	1	5841	2	N	265	201	1			348
							292	9									
*12	0	W	6354	-0-	6354	66511	31	1	6104	2	N	199	399	1			148
							219	9									
*01	0	W	5897	-0-	5897	72408	31	1	5646	2	N	200	198	1			150
							220	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6276	X	6276	-0-	-0-	-0-	31	1	6024	2	N	201	381	1			482
							221	9									
09	5690	X	5690	-0-	-0-	-0-	30	1	5349	2	N	283	189	1			576
							311	9									
10	5994	X	5994	-0-	-0-	-0-	31	1	5678	2	N	259	315	1			520
							285	9									
11	5444	X	5444	-0-	-0-	-0-	30	1	5174	2	N	218	384	1			354
							240	9									
12	6262	X	5576	-0-	-686	-0-	31	1	5283	2	N	238					592
							262	9									
01	6262	X	5481	-0-	-781	-0-	31	1	5216	2	N	213	195	1			610
							234	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2053	-0-		-582	-0-	295 267	1 9	1491	2	N	243	334	1			279
09	2280	N	2023	-0-		-257	-0-	285 257	1 9	1481	2	N	234	181	1			332
10	2387	N	1980	-0-		-407	-0-	295 278	1 9	1407	2	N	253	363	1			222
11	2026	N	2026	-0-		-0-	-0-	285 216	1 9	1525	2	N	196					418
12	2077	N	1701	-0-		-376	-0-	257 257	1 9	1187	2	N	234	365	1	4	8	283
01	1984	N	1633	-0-		-351	-0-	257 231	1 9	1145	2	N	210	180	1			313

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717	X	13314	-0-		-2403	-0-	31 143	1 9	13140	2	N	130	192	1			470
09	15060	X	11390	-0-		-3670	-0-	30 130	1 9	11230	2	N	118	193	1			395
10	15562	X	10895	-0-		-4667	-0-	31 114	1 9	10750	2	N	104	197	1			302
11	15060	X	10239	-0-		-4821	-0-	30 113	1 9	10096	2	N	103	200	1			205
12	13485	X	10559	-0-		-2926	-0-	31 136	1 9	10392	2	N	124	199	1			130
01	13299	X	9939	-0-		-3360	-0-	31 130	1 9	9778	2	N	118					248

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7234	X	7234	-0-		-0-	-0-	1085 141	1 9	6008	2	N	128	192	1			553
09	7470	X	7470	-0-		-0-	-0-	1050 177	1 9	6243	2	N	161	197	1			517
10	7698	X	7698	-0-		-0-	-0-	1085 177	1 9	6436	2	N	161	196	1			482
11	6720	X	4286	-0-		-2434	-0-	1050 64	1 9	3172	2	N	58	180	1			360
12	8089	X	8089	-0-		-0-	-0-	1085 66	1 9	6938	2	N	60					420
01	7719	X	6833	-0-		-886	-0-	31 180	1 9	6622	2	N	164	201	1			383

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1151	-0-		-1608	-0-	31 31	1 9	1089	2	N	28					615
09	2670	X	863	-0-		-1807	-0-	30 8	1 9	825	2	N	7					622
10	2759	X	755	-0-		-2004	-0-	31 22	1 9	702	2	N	20					642
11	2670	X	808	-0-		-1862	-0-	30 46	1 9	732	2	N	42					684
12	1767	X	876	-0-		-891	-0-	31 51	1 9	794	2	N	46					730
01	1147	X	777	-0-		-370	-0-	31 55	1 9	691	2	N	50					780

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19468	X	19132	-0-	-336	-0-	31	1	17868	2	N	1121	963	1			683
							1233	9									
09	18840	X	18094	-0-	-746	-0-	30	1	16792	2	N	1156	1157	1			682
							1272	9									
10	19468	X	18502	-0-	-966	-0-	31	1	17148	2	N	1203	1345	1			540
							1323	9									
11	18840	X	17161	-0-	-1679	-0-	30	1	15994	2	N	1034	1169	1			405
							1137	9									
12	17732	X	16641	-0-	-1091	-0-	31	1	15440	2	N	1064	962	1			507
							1170	9									
01	17732	X	16420	-0-	-1312	-0-	31	1	15272	2	N	1015	782	1			740
							1117	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16461	X	14080	-0-	-2381	-0-	31	1	13935	2	N	104					287
							114	9									
09	14700	X	13408	-0-	-1292	-0-	30	1	13256	2	N	111	171	1			227
							122	9									
10	14973	X	12985	-0-	-1988	-0-	31	1	12875	2	N	72	172	1			127
							79	9									
11	14490	X	12659	-0-	-1831	-0-	28	1	12551	2	N	73					200
							80	9									
12	14322	X	13044	-0-	-1278	-0-	31	1	12927	2	N	78					278
							86	9									
01	14074	X	12645	-0-	-1429	-0-	31	1	12421	2	N	175	341	1			112
							193	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	9922	-0-	-804	-0-	31	1	9331	2	N	509	565	1			387
							560	9									
09	10380	X	10051	-0-	-329	-0-	30	1	9502	2	N	472	554	1			305
							519	9									
10	10341	X	10341	-0-	-0-	-0-	31	1	9797	2	N	466	563	1			208
							513	9									
11	10017	X	10017	-0-	-0-	-0-	30	1	9435	2	N	502	383	1			327
							552	9									
12	10323	X	10238	-0-	-85	-0-	31	1	9703	2	N	458	572	1			213
							504	9									
01	10323	X	9918	-0-	-405	-0-	31	1	9356	2	N	483	579	1			117
							531	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5153	-0-	-830	-0-	31	1	4617	2	N	459	507	1			352
							505	9									
09	5790	X	4986	-0-	-804	-0-	30	1	4384	2	N	520	337	1			535
							572	9									
10	5673	X	4977	-0-	-696	-0-	31	1	4430	2	N	469	511	1			493
							516	9									
11	5490	X	4700	-0-	-790	-0-	30	1	4200	2	N	427	517	1			403
							470	9									
12	5394	X	4725	-0-	-669	-0-	31	1	4175	2	N	472	525	1			350
							519	9									
01	5146	X	4620	-0-	-526	-0-	31	1	4120	2	N	426	341	1			435
							469	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	8537	-0-		-2623	-0-	31 805	1 9	7701	2	N	732	578	1			525
09	10800	X	6180	-0-		-4620	-0-	30 519	1 9	5631	2	N	472	535	1			462
10	11160	X	6427	-0-		-4733	-0-	31 658	1 9	5738	2	N	598	570	1			490
11	10620	X	6542	-0-		-4078	-0-	30 636	1 9	5876	2	N	578	578	1			490
12	6634	X	6542	-0-		-92	-0-	31 604	1 9	5907	2	N	549	764	1			275
*01	7102	X	7102	-0-		-0-	-0-	31 710	1 9	6361	2	N	645	386	1			534

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6227	X	6227	-0-		-0-	-0-	31 431	1 9	5765	2	N	392	385	1			485
09	5820	X	5719	-0-		-101	-0-	30 365	1 9	5324	2	N	332	385	1			432
10	6014	X	5868	-0-		-146	-0-	31 376	1 9	5461	2	N	342	387	1			387
11	6000	X	5871	-0-		-129	-0-	30 371	1 9	5470	2	N	337	197	1			527
12	6200	X	5857	-0-		-343	-0-	31 427	1 9	5399	2	N	388	393	1			522
01	6200	X	5543	-0-		-657	-0-	31 342	1 9	5170	2	N	311	391	1			442

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16864	X	13772	-0-		-3092	-0-	31 872	1 9	12869	2	N	793	565	1			642
09	16320	X	11590	-0-		-4730	-0-	30 538	1 9	11022	2	N	489	614	1			517
10	16337	X	11129	-0-		-5208	-0-	31 553	1 9	10545	2	N	503	764	1			256
11	14790	X	11015	-0-		-3775	-0-	30 619	1 9	10366	2	N	563	382	1			437
12	13485	X	11185	-0-		-2300	-0-	31 583	1 9	10571	2	N	530	761	1			206
01	13485	X	9883	-0-		-3602	-0-	31 543	1 9	9309	2	N	494	375	1			325

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	3172	-0-		-2904	-0-	31 414	1 9	2727	2	N	376	386	1			377
09	5880	X	2903	-0-		-2977	-0-	30 366	1 9	2507	2	N	333	193	1			517
10	5363	X	2530	-0-		-2833	-0-	31 391	1 9	2108	2	N	355	585	1			287
11	3060	X	2799	-0-		-261	-0-	30 404	1 9	2365	2	N	367	197	1			457
12	2914	X	2886	-0-		-28	-0-	31 369	1 9	2486	2	N	335	597	1			195
01	2914	X	2763	-0-		-151	-0-	31 344	1 9	2388	2	N	313	198	1			310

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	2809	-0-	-849	-0-	27 429	1 9	2353	2	N	390	193	1			445
09	3540	X	2698	-0-	-842	-0-	30 380	1 9	2288	2	N	345	387	1			403
10	3348	X	2780	-0-	-568	-0-	31 370	1 9	2379	2	N	336	582	1			157
11	2970	X	2504	-0-	-466	-0-	30 274	1 9	2200	2	N	249	195	1	1	8	210
12	2914	X	2440	-0-	-474	-0-	31 228	1 9	2181	2	N	207	4	8			413
01	2821	X	2221	-0-	-600	-0-	31 194	1 9	1996	2	N	176	198	1	1	8	390

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19437	X	16406	-0-	-3031	-0-	31 217	1 9	16158	2	N	197					662
09	18240	X	15861	-0-	-2379	-0-	30 252	1 9	15579	2	N	229	583	1			308
10	18817	X	17227	-0-	-1590	-0-	31 271	1 9	16925	2	N	246	197	1			357
11	17940	X	15778	-0-	-2162	-0-	30 282	1 9	15466	2	N	256	195	1			418
12	17143	X	16299	-0-	-844	-0-	31 330	1 9	15938	2	N	300	588	1			130
01	17236	X	15435	-0-	-1801	-0-	31 289	1 9	15115	2	N	263					393

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	7325	-0-	-1634	-0-	31 382	1 9	6912	2	N	347	585	1			470
09	7530	X	6655	-0-	-875	-0-	30 457	1 9	6168	2	N	415	587	1			298
10	8493	X	8493	-0-	-0-	-0-	31 459	1 9	8003	2	N	417	395	1			320
11	8600	X	8600	-0-	-0-	-0-	30 394	1 9	8176	2	N	358	398	1			280
12	8312	X	8312	-0-	-0-	-0-	31 424	1 9	7857	2	N	385	400	1			265
01	8494	X	8147	-0-	-347	-0-	31 348	1 9	7768	2	N	316	201	1			380

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	4071	-0-	-2315	-0-	31 52	1 9	3988	2	N	47					590
09	5370	X	3737	-0-	-1633	-0-	30 174	1 9	3533	2	N	158	390	1			358
10	5084	X	2593	-0-	-2491	-0-	31 100	1 9	2462	2	N	91	197	1			252
11	4920	X	1908	-0-	-3012	-0-	30 121	1 9	1757	2	N	110					362
12	4836	X	1841	-0-	-2995	-0-	23 133	1 9	1685	2	N	121					483
01	4061	X	1782	-0-	-2279	-0-	31 68	1 9	1683	2	N	62					545

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	8716	-0-	-708	-0-	31	1	8116	2	N	517	330	1			710
							569	9									
09	9120	X	9012	-0-	-108	-0-	30	1	8374	2	N	553	681	1			582
							608	9									
10	9424	X	9062	-0-	-362	-0-	31	1	8528	2	N	457	341	1			698
							503	9									
11	9120	X	8444	-0-	-676	-0-	30	1	7894	2	N	473	344	1	4	8	823
							520	9									
12	9393	X	7915	-0-	-1478	-0-	31	1	7552	2	N	302	524	1			601
							332	9									
01	9300	X	6024	-0-	-3276	-0-	31	1	5748	2	N	223	345	1			479
							245	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	11611	-0-	11611	109828	31	1	11216	2	N	331	378	1			190
							364	9									
*09	0	W	10343	-0-	10343	120171	30	1	10047	2	N	242	197	1			235
							266	9									
*10	0	W	10629	-0-	10629	130800	31	1	10271	2	N	297	390	1			142
							327	9									
*11	0	W	9154	-0-	9154	139954	30	1	8753	2	N	337	196	1			283
							371	9									
*12	0	W	9294	-0-	9294	149248	31	1	9002	2	N	237	395	1			125
							261	9									
*01	0	W	8727	-0-	8727	157975	31	1	8435	2	N	237	186	1	1	8	175
							261	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12214	X	7748	-0-	-4466	-0-	31	1	7479	2	N	216	388	1			243
							238	9									
09	10560	X	7170	-0-	-3390	-0-	30	1	6919	2	N	201	197	1			247
							221	9									
10	7664	X	7664	-0-	-0-	-0-	31	1	7389	2	N	222	196	1			273
							244	9									
11	7559	X	7559	-0-	-0-	-0-	30	1	7275	2	N	231	201	1			303
							254	9									
12	7750	X	7597	-0-	-153	-0-	31	1	7327	2	N	217	198	1			322
							239	9									
01	7750	X	7231	-0-	-519	-0-	31	1	6993	2	N	188					510
							207	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	11664	-0-	-3061	-0-	30	1	11418	2	N	196	192	1			361
							216	9									
09	13620	X	11251	-0-	-2369	-0-	30	1	10982	2	N	217	192	1			386
							239	9									
10	12989	X	10370	-0-	-2619	-0-	28	1	10141	2	N	183	194	1			375
							201	9									
11	12570	X	10649	-0-	-1921	-0-	30	1	10362	2	N	234	391	1			218
							257	9									
12	11687	X	10100	-0-	-1587	-0-	31	1	9809	2	N	236	197	1			257
							260	9									
01	11656	X	9559	-0-	-2097	-0-	31	1	9327	2	N	183					440
							201	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1526	-0-	-582	-0-	403	1	1066	2	N	52	170	1			227
							57	9									
09	1620	N	1620	-0-	-0-	-0-	390	1	1139	2	N	83					310
							91	9									
10	1775	N	1775	-0-	-0-	-0-	403	1	1293	2	N	72					382
							79	9									
11	1653	N	1653	-0-	-0-	-0-	390	1	1185	2	N	71	168	1			285
							78	9									
12	1674	N	1624	-0-	-50	-0-	299	1	1253	2	N	65	8	8			342
							72	9									
*01	1889	N	1889	-0-	-0-	-0-	377	1	1434	2	N	71	170	1			243
							78	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

08	16399	X	13110	-0-	-3289	-0-	31	1	12275	2	N	731	756	1			535
							804	9									
09	15180	X	12867	-0-	-2313	-0-	30	1	12035	2	N	729	768	1			496
							802	9									
10	15469	X	12916	-0-	-2553	-0-	31	1	12105	2	N	709	768	1			437
							780	9									
11	13890	X	11757	-0-	-2133	-0-	30	1	10960	2	N	697	571	1			563
							767	9									
12	13423	X	11788	-0-	-1635	-0-	31	1	11013	2	N	676	959	1			280
							744	9									
01	13299	X	10506	-0-	-2793	-0-	31	1	9847	2	N	571	386	1			465
							628	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

08	13144	X	10581	-0-	-2563	-0-	31	1	10409	2	N	128	193	1			268
							141	9									
09	10980	X	9217	-0-	-1763	-0-	30	1	9082	2	N	95					363
							105	9									
10	11718	X	8876	-0-	-2842	-0-	31	1	8734	2	N	101	191	1			273
							111	9									
11	11340	X	7934	-0-	-3406	-0-	30	1	7799	2	N	95					368
							105	9									
12	11718	X	8005	-0-	-3713	-0-	31	1	7866	2	N	98	196	1			270
							108	9									
01	10571	X	7812	-0-	-2759	-0-	31	1	7701	2	N	73					343
							80	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

08	13888	X	11994	-0-	-1894	-0-	11620	2	374	9	N	340	533	1			400
09	12870	X	10135	-0-	-2735	-0-	9762	2	373	9	N	339	1	8			738
10	12369	X	10397	-0-	-1972	-0-	10169	2	228	9	N	207	348	1			597
11	11610	X	9890	-0-	-1720	-0-	9618	2	272	9	N	247	173	1	1	8	670
12	11997	X	10383	-0-	-1614	-0-	10053	2	330	9	N	300	164	1	1	8	805
01	11997	X	9247	-0-	-2750	-0-	9025	2	222	9	N	202	340	1			667

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4600	-0-		-670	-0-	31 328	1 9	4241	2	N	298	515	1			450
09	4890	X	4566	-0-		-324	-0-	30 338	1 9	4198	2	N	307	337	1			420
10	5053	X	4750	-0-		-303	-0-	31 327	1 9	4392	2	N	297	500	1			217
11	4890	X	4508	-0-		-382	-0-	30 311	1 9	4167	2	N	283	325	1			175
12	4836	X	4600	-0-		-236	-0-	31 315	1 9	4254	2	N	286	174	1			287
01	4743	X	4462	-0-		-281	-0-	31 303	1 9	4128	2	N	275	169	1			393

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6821	-0-		-650	-0-	31 249	1 9	6541	2	N	226	194	1			435
09	6569	X	6569	-0-		-0-	-0-	30 190	1 9	6349	2	N	173	391	1			217
10	6984	X	6984	-0-		-0-	-0-	31 257	1 9	6696	2	N	234	191	1			260
11	6600	X	5175	-0-		-1425	-0-	30 113	1 9	5032	2	N	103					363
12	6820	X	5465	-0-		-1355	-0-	31 190	1 9	5244	2	N	173	191	1			345
01	6975	X	4943	-0-		-2032	-0-	31 111	1 9	4801	2	N	101	191	1			255

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12772	X	7401	-0-		-5371	-0-	31 454	1 9	6916	2	N	413	388	1			468
09	12360	X	5777	-0-		-6583	-0-	30 474	1 9	5273	2	N	431	392	1			507
10	9145	X	6946	-0-		-2199	-0-	31 494	1 9	6421	2	N	449	589	1			367
11	8850	X	7173	-0-		-1677	-0-	30 451	1 9	6692	2	N	410	397	1			380
12	7905	X	6133	-0-		-1772	-0-	31 473	1 9	5629	2	N	430	397	1			413
01	7409	X	1231	-0-		-6178	-0-	31 147	1 9	1053	2	N	134	197	1			350

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	7120	-0-		-2831	-0-	31 365	1 9	6724	2	N	332	385	1			365
09	8760	X	7396	-0-		-1364	-0-	30 538	1 9	6828	2	N	489	386	1			468
10	8587	X	6672	-0-		-1915	-0-	31 382	1 9	6259	2	N	347	387	1			428
11	8310	X	6062	-0-		-2248	-0-	30 362	1 9	5670	2	N	329	554	1			203
12	7533	X	5020	-0-		-2513	-0-	31 305	1 9	4684	2	N	277	195	1			285
*01	7821	X	7821	-0-		-0-	-0-	31 356	1 9	7434	2	N	324	197	1			412

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	5747	-0-		-1290	-0-		31	1	4951	2	N	695	783	1			307
									765	9									
09	6510	X	5072	-0-		-1438	-0-		30	1	4492	2	N	500	392	1			415
									550	9									
10	6448	X	5019	-0-		-1429	-0-		31	1	4421	2	N	515	593	1			337
									567	9									
11	5970	X	4801	-0-		-1169	-0-		30	1	4247	2	N	476	399	1	4	8	410
									524	9									
12	5425	X	4700	-0-		-725	-0-		31	1	4156	2	N	466	399	1			477
									513	9									
01	5425	X	3628	-0-		-1797	-0-		31	1	3199	2	N	362	401	1			438
									398	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	8567	-0-		-764	-0-		31	1	8199	2	N	306	576	1			473
									337	9									
09	8955	X	8955	-0-		-0-	-0-		30	1	8374	2	N	501	578	1			396
									551	9									
10	9405	X	9405	-0-		-0-	-0-		31	1	8809	2	N	514	387	1			523
									565	9									
11	9147	X	9147	-0-		-0-	-0-		30	1	8649	2	N	425	585	1			363
									468	9									
12	9269	X	9169	-0-		-100	-0-		31	1	8600	2	N	489	391	1			461
									538	9									
01	9393	X	8632	-0-		-761	-0-		31	1	8180	2	N	383	391	1			453
									421	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15934	X	12651	-0-		-3283	-0-		31	1	11750	2	N	791	936	1			243
									870	9									
09	14190	X	12153	-0-		-2037	-0-		30	1	11384	2	N	672	710	1			205
									739	9									
10	13764	X	12220	-0-		-1544	-0-		31	1	11460	2	N	663	560	1			308
									729	9									
11	12240	X	11611	-0-		-629	-0-		30	1	10859	2	N	656	586	1			378
									722	9									
12	12400	X	11252	-0-		-1148	-0-		31	1	10539	2	N	620	780	1			218
									682	9									
01	12400	X	9802	-0-		-2598	-0-		31	1	9180	2	N	537	372	1			383
									591	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43493	X	12453	-0-		-31040	-0-		31	1	12169	2	N	230	193	1			310
									253	9									
09	42090	X	10185	-0-		-31905	-0-		30	1	9933	2	N	202	194	1			318
									222	9									
10	14198	X	10145	-0-		-4053	-0-		31	1	9940	2	N	158	191	1			285
									174	9									
11	12060	X	9160	-0-		-2900	-0-		30	1	8926	2	N	185					470
									204	9									
12	12462	X	8967	-0-		-3495	-0-		31	1	8768	2	N	153	195	1			428
									168	9									
01	12462	X	7611	-0-		-4851	-0-		31	1	7427	2	N	139					567
									153	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72850	X	18959	-0-	-53891	-0-	31	1	17833	2	N	995	1345	1			507
							1095	9									
09	70500	X	17846	-0-	-52654	-0-	30	1	16792	2	N	931	959	1			479
							1024	9									
10	72850	X	16893	-0-	-55957	-0-	31	1	15859	2	N	912	949	1			442
							1003	9									
11	70500	X	15914	-0-	-54586	-0-	30	1	14895	2	N	899	761	1			580
							989	9									
12	72850	X	15239	-0-	-57611	-0-	31	1	14324	2	N	804	958	1			426
							884	9									
01	18972	X	14299	-0-	-4673	-0-	31	1	13434	2	N	758	764	1			420
							834	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49321	X	25877	-0-	-23444	-0-	31	1	24887	2	N	872	1220	1			597
							959	9									
09	47730	X	21728	-0-	-26002	-0-	30	1	20971	2	N	661	691	1			567
							727	9									
10	49321	X	20082	-0-	-29239	-0-	31	1	19395	2	N	596	345	1			818
							656	9									
11	47730	X	17701	-0-	-30029	-0-	30	1	17068	2	N	548	519	1			847
							603	9									
12	49321	X	16547	-0-	-32774	-0-	31	1	15989	2	N	479	506	1			820
							527	9									
*01	14653	X	14653	-0-	-0-	-0-	31	1	14197	2	N	386	674	1			532
							425	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	N	2011	-0-	-0-	-0-	1969	3	42	9	N	38					269
09	1956	N	1956	-0-	-0-	-0-	1926	3	30	9	N	27					296
10	1710	N	1710	-0-	-0-	-0-	1693	3	17	9	N	15					311
11	2125	N	2125	-0-	-0-	-0-	2101	3	24	9	N	22	187	1			146
12	825	N	825	-0-	-0-	-0-	805	3	20	9	N	18					164
01	527	N	518	-0-	-9	-0-	504	3	14	9	N	13					177

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3121	X	3121	-0-	-0-	-0-	2935	3	186	9	N	169	183	1			304
09	2750	X	2750	-0-	-0-	-0-	2623	3	127	9	N	115	178	1			241
10	2785	X	2785	-0-	-0-	-0-	2649	3	136	9	N	124	183	1			182
11	3274	X	3274	-0-	-0-	-0-	3156	3	118	9	N	107	182	1			107
12	3485	X	3485	-0-	-0-	-0-	3266	3	219	9	N	199					306
*01	3339	X	3339	-0-	-0-	-0-	3208	3	131	9	N	119	188	1			237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	757	-0-	-359	-0-	42	1	715	2	N	-0-					131
09	1139	N	1139	-0-	-0-	-0-	60	1	1066	2	N	12					143
							13	9									
10	1066	N	1066	-0-	-0-	-0-	62	1	1004	2	N	-0-					143
11	720	N	311	-0-	-409	-0-	42	1	269	2	N	-0-					143
*12	1209	N	1029	-0-	-180	-0-	48	1	968	2	N	12					155
							13	9									
01	1054	N	835	-0-	-219	-0-	38	1	797	2	N	-0-					155

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	349	-0-	-239	-0-	349	2			N	-0-					-0-
03	651	X	427	-0-	-224	-0-	427	2			N	-0-					-0-
04	630	X	418	-0-	-212	-0-	418	2			N	-0-					-0-
05	651	X	435	-0-	-216	-0-	435	2			N	-0-					-0-
06	630	X	418	-0-	-212	-0-	418	2			N	-0-					-0-
07	651	X	434	-0-	-217	-0-	434	2			N	-0-					-0-
08	651	X	433	-0-	-218	-0-	433	2			N	-0-					-0-
09	630	X	419	-0-	-211	-0-	419	2			N	-0-					-0-
10	651	X	431	-0-	-220	-0-	431	2			N	-0-					-0-
11	630	X	422	-0-	-208	-0-	422	2			N	-0-					-0-
12	651	X	432	-0-	-219	-0-	432	2			N	-0-					-0-
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	677	-0-	-36	-0-	677	2			N	-0-					76
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					76
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					76
11	660	N	494	-0-	-166	-0-	494	2			N	-0-					76
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					76
*01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	4955	-0-	-842	-0-	4843	2	112	9	N	102					381
09	5610	X	5230	-0-	-380	-0-	5135	2	95	9	N	86	191	1			276
10	5797	X	4844	-0-	-953	-0-	4742	2	102	9	N	93					369
11	5040	X	4232	-0-	-808	-0-	4145	2	87	9	N	79	191	1			257
12	5394	X	4020	-0-	-1374	-0-	3926	2	94	9	N	85					342
01	5394	X	4327	-0-	-1067	-0-	4214	2	113	9	N	103	183	1			262

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2470	-0-	-41	-0-	2309	2	161	9	N	146					488
09	2430	N	2353	-0-	-77	-0-	2224	2	129	9	N	117	191	1			414
10	2449	N	2325	-0-	-124	-0-	2218	2	107	9	N	97	192	1			319
11	2400	N	2157	-0-	-243	-0-	2027	2	130	9	N	118	186	1			251
12	2418	N	2304	-0-	-114	-0-	2170	2	134	9	N	122	184	1			189
01	2325	N	2235	-0-	-90	-0-	2088	2	147	9	N	134	183	1			140

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					220
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					220
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					220
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					220
*12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					220
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					4
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					4
10	1488	N	1263	-0-	-225	-0-	1263	3			N	-0-					4
11	1350	N	1146	-0-	-204	-0-	1146	3			N	-0-					4
12	1395	N	1157	-0-	-238	-0-	1157	3			N	-0-					4
*01	1271	N	1086	-0-	-185	-0-	1086	3			N	-0-					4

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					15
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					15
10	186	N	128	-0-	-58	-0-	128	3			N	-0-					15
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					15
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					15
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1879	-0-	-291	-0-	1879	2			N	-0-					33
09	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					33
10	1984	N	1859	-0-	-125	-0-	1859	2			N	-0-					33
11	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					33
12	2356	N	2109	-0-	-247	-0-	2109	2			N	-0-					33
01	1860	N	1498	-0-	-362	-0-	1498	2			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

08	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-
11	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					-0-
12	1364	N	1259	-0-	-105	-0-	1259	3			N	-0-					-0-
01	1302	N	863	-0-	-439	-0-	863	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

08	341	N	258	-0-	-83	-0-	258	3			N	-0-					30
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					30
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					30
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					30
12	310	N	227	-0-	-83	-0-	227	3			N	-0-					30
01	279	N	196	-0-	-83	-0-	196	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

08	1240	N	1174	-0-	-66	-0-	1174	3			N	-0-					72
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					72
10	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					72
11	1140	N	921	-0-	-219	-0-	921	3			N	-0-					72
12	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					72
01	1054	N	934	-0-	-120	-0-	934	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

08	1767	N	1232	-0-	-535	-0-	68	1	1164	3	N	-0-					65
09	1830	N	289	-0-	-1541	-0-	17	1	272	3	N	-0-					65
10	1860	N	673	-0-	-1187	-0-	40	1	633	3	N	-0-					65
11	1200	N	330	-0-	-870	-0-	16	1	314	3	N	-0-					65
12	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					65
*01	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					65

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

08	14B2 EXT		18	-0-	18	18	1	1	17	3	N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
11	18	X	-0-	-0-	-18	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

08	1111	N	1111	-0-	-0-	-0-	1099	3	12	9	N	11					27
09	1269	N	1269	-0-	-0-	-0-	1246	3	23	9	N	21					48
10	1080	N	1080	-0-	-0-	-0-	1059	3	21	9	N	19					67
11	1192	N	1192	-0-	-0-	-0-	1174	3	18	9	N	16					83
12	1302	N	1029	-0-	-273	-0-	1014	3	15	9	N	14					97
01	1085	N	1031	-0-	-54	-0-	988	3	43	9	N	39					136

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

08	3410	X	3410	-0-	-0-	-0-	3348	2	62	9	N	56					94
09	3234	X	3234	-0-	-0-	-0-	3186	2	48	9	N	44					138
10	3406	X	3406	-0-	-0-	-0-	3342	2	64	9	N	58	183	1			13
11	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					13
12	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					13
*01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1140	-0-	-69	-0-	63	1	1077	3	N	-0-					89
09	1170	N	1170	-0-	-0-	-0-	68	1	1102	3	N	-0-					89
10	1147	N	1120	-0-	-27	-0-	66	1	1054	3	N	-0-					89
11	1110	N	1032	-0-	-78	-0-	49	1	983	3	N	-0-					89
12	1209	N	1119	-0-	-90	-0-	71	1	1048	3	N	-0-					89
*01	1206	N	1206	-0-	-0-	-0-	73	1	1132	3	N	1					90
							1	9									

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

08	1426	N	1417	-0-	-9	-0-	1417	2			N	-0-					24
09	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					24
10	1488	N	1429	-0-	-59	-0-	1429	2			N	-0-					24
11	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					24
12	1488	N	1361	-0-	-127	-0-	1361	2			N	-0-					24
01	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					24

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

08	1587	N	1587	-0-	-0-	-0-	88	1	1499	2	N	-0-					20
09	1648	N	1648	-0-	-0-	-0-	96	1	1552	2	N	-0-					20
10	1718	N	1718	-0-	-0-	-0-	101	1	1617	2	N	-0-					20
11	1546	N	1546	-0-	-0-	-0-	74	1	1472	2	N	-0-					20
12	1705	N	1580	-0-	-125	-0-	101	1	1479	2	N	-0-					20
01	1705	N	1586	-0-	-119	-0-	96	1	1490	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

08	806	N	777	-0-	-29	-0-	43	1	734	3	N	-0-					-0-
09	810	N	768	-0-	-42	-0-	45	1	723	3	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	35	1	700	3	N	-0-					-0-
12	806	N	782	-0-	-24	-0-	50	1	732	3	N	-0-					-0-
01	837	N	767	-0-	-70	-0-	47	1	720	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

08	1852	N	1852	-0-	-0-	-0-	102	1	1750	3	N	-0-					23
09	2248	N	2248	-0-	-0-	-0-	132	1	2116	3	N	-0-					23
10	1915	N	1915	-0-	-0-	-0-	113	1	1802	3	N	-0-					23
11	1800	N	1356	-0-	-444	-0-	65	1	1291	3	N	-0-					23
12	2325	N	1973	-0-	-352	-0-	126	1	1847	3	N	-0-					23
01	1922	N	1317	-0-	-605	-0-	80	1	1237	3	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

08	1953	N	1688	-0-	-265	-0-	1688	3			N	-0-			54
09	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-			54
10	1953	N	1697	-0-	-256	-0-	1697	3			N	-0-			54
11	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-			54
12	2015	N	1670	-0-	-345	-0-	1670	3			N	-0-			54
01	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-			54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

08	837	N	695	-0-	-142	-0-	695	3			N	-0-			-0-
09	780	N	505	-0-	-275	-0-	505	3			N	-0-			-0-
10	744	N	513	-0-	-231	-0-	513	3			N	-0-			-0-
11	660	N	250	-0-	-410	-0-	250	3			N	-0-			-0-
12	527	N	463	-0-	-64	-0-	463	3			N	-0-			-0-
*01	544	N	544	-0-	-0-	-0-	544	3			N	-0-			-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

08	3820	X	2856	-0-	-964	-0-	2856	3			N	-0-			64
09	2820	X	2726	-0-	-94	-0-	2726	3			N	-0-			64
10	2914	X	2595	-0-	-319	-0-	2595	3			N	-0-			64
11	2820	X	2359	-0-	-461	-0-	2359	3			N	-0-			64
12	2914	X	2407	-0-	-507	-0-	2407	3			N	-0-			64
01	2852	X	2088	-0-	-764	-0-	2088	3			N	-0-			64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

08	279	N	255	-0-	-24	-0-	255	3			N	-0-			62
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-			62
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-			62
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-			62
12	403	N	335	-0-	-68	-0-	335	3			N	-0-			62
01	341	N	321	-0-	-20	-0-	321	3			N	-0-			62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-			54
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-			54
10	1116	N	784	-0-	-332	-0-	784	3			N	-0-			54
11	1020	N	843	-0-	-177	-0-	843	3			N	-0-			54
12	1085	N	884	-0-	-201	-0-	884	3			N	-0-			54
01	775	N	546	-0-	-229	-0-	546	3			N	-0-			54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1847	-0-	-137	-0-	1847	3			N	-0-					-0-
09	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
10	1922	N	1814	-0-	-108	-0-	1814	3			N	-0-					-0-
11	1800	N	1792	-0-	-8	-0-	1792	3			N	-0-					-0-
12	1860	N	1846	-0-	-14	-0-	1846	3			N	-0-					-0-
01	1829	N	1803	-0-	-26	-0-	1803	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

08	1674	N	1613	-0-	-61	-0-	1613	3			N	-0-					4
09	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					4
10	1798	N	1674	-0-	-124	-0-	1674	3			N	-0-					4
11	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					4
12	2015	N	1636	-0-	-379	-0-	1636	3			N	-0-					4
01	1674	N	1581	-0-	-93	-0-	1581	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					19
09	330	N	199	-0-	-131	-0-	199	2			N	-0-					19
10	248	N	181	-0-	-67	-0-	181	2			N	-0-					19
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					19
12	217	N	165	-0-	-52	-0-	165	2			N	-0-					19
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

08	1395	N	1063	-0-	-332	-0-	1062	3	1	9	N	1					143
09	1050	N	1006	-0-	-44	-0-	1004	3	2	9	N	2					145
10	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					145
11	1020	N	977	-0-	-43	-0-	977	3			N	-0-					145
12	1413	N	1413	-0-	-0-	-0-	1402	3	11	9	N	10					155
*01	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					160

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

08	1581	N	1580	-0-	-1	-0-	1580	2			N	-0-					12
09	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					12
10	1581	N	1420	-0-	-161	-0-	1420	2			N	-0-					12
11	1530	N	1365	-0-	-165	-0-	1365	2			N	-0-					12
12	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					12
01	1426	N	1400	-0-	-26	-0-	1400	2			N	-0-					12

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

08	11	N	8	-0-	-3	-0-	8	3			N	-0-					77
09	10	N	7	-0-	-3	-0-	7	3			N	-0-					77
10	12	N	7	-0-	-5	-0-	7	3			N	-0-					77
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					77
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					77
01	7	N	-0-	-0-	-7	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	443	-0-	-84	-0-	443	3			N	-0-					10
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					10
10	496	N	433	-0-	-63	-0-	433	3			N	-0-					10
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					10
12	434	N	431	-0-	-3	-0-	431	3			N	-0-					10
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					19
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					19
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					19
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					19
12	992	N	911	-0-	-81	-0-	911	2			N	-0-					19
01	992	N	737	-0-	-255	-0-	737	2			N	-0-					19

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					38
09	690	N	618	-0-	-72	-0-	618	2			N	-0-					38
10	620	N	487	-0-	-133	-0-	487	2			N	-0-					38
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					38
12	651	N	558	-0-	-93	-0-	558	2			N	-0-					38
*01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

08	1984	N	1897	-0-	-87	-0-	1897	3			N	-0-					17
09	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					17
10	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					17
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					17
12	2108	N	2014	-0-	-94	-0-	2014	3			N	-0-					17
01	2015	N	1813	-0-	-202	-0-	1813	3			N	-0-					17

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

08	62	N	59	-0-	-3	-0-	59	2			N	-0-					27
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					27
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					27
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					27
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					27
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					27

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	434	N	407	-0-	-27	-0-	22	1	385	3	N	-0-					56
09	420	N	268	-0-	-152	-0-	15	1	253	2	N	-0-					56
10	434	N	341	-0-	-93	-0-	20	1	321	3	N	-0-					56
11	390	N	192	-0-	-198	-0-	9	1	183	3	N	-0-					56
12	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-					56
*01	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					12
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					12
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					12
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					12
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					12
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

08	496	N	372	-0-	-124	-0-	372	3			N	-0-					20
09	390	N	345	-0-	-45	-0-	345	3			N	-0-					20
10	403	N	281	-0-	-122	-0-	281	3			N	-0-					20
11	360	N	288	-0-	-72	-0-	288	3			N	-0-					20
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					20
*01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1149	2	9	9	N	8					123
09	1050	N	977	-0-	-73	-0-	962	2	15	9	N	14					137
10	1085	N	1024	-0-	-61	-0-	926	2	98	9	N	89	194	1			32
11	1050	N	801	-0-	-249	-0-	801	2			N	-0-					32
12	1023	N	845	-0-	-178	-0-	845	2			N	-0-					32
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					32

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					8
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					8
10	1116	N	990	-0-	-126	-0-	990	2			N	-0-					8
11	1080	N	957	-0-	-123	-0-	957	2			N	-0-					8
12	1085	N	943	-0-	-142	-0-	943	2			N	-0-					8
01	992	N	905	-0-	-87	-0-	905	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

08	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					53
09	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					53
10	1302	N	1184	-0-	-118	-0-	1184	2			N	-0-					53
11	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					53
12	1488	N	1169	-0-	-319	-0-	1169	2			N	-0-					53
*01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

08	899	N	800	-0-	-99	-0-	800	2			N	-0-					55
09	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					55
10	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					55
11	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					55
12	1736	N	872	-0-	-864	-0-	872	2			N	-0-					55
01	1581	N	648	-0-	-933	-0-	648	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

08	1364	N	1320	-0-	-44	-0-	1320	2			N	-0-					16
09	1260	N	1198	-0-	-62	-0-	1198	2			N	-0-					16
10	1395	N	1153	-0-	-242	-0-	1153	2			N	-0-					16
11	1290	N	1143	-0-	-147	-0-	1143	2			N	-0-					16
12	1240	N	1148	-0-	-92	-0-	1148	2			N	-0-					16
01	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					16

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

08	620	N	609	-0-	-11	-0-	609	2			N	-0-					28
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					28
10	651	N	565	-0-	-86	-0-	565	2			N	-0-					28
11	600	N	486	-0-	-114	-0-	486	2			N	-0-					28
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					28
01	558	N	346	-0-	-212	-0-	346	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

08	1519	N	1332	-0-	-187	-0-	1332	2			N	-0-					30
09	1200	N	1186	-0-	-14	-0-	1186	2			N	-0-					30
10	1395	N	1153	-0-	-242	-0-	1153	2			N	-0-					30
11	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					30
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					30
01	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

08	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					35
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					35
10	1240	N	1121	-0-	-119	-0-	1121	2			N	-0-					35
11	1110	N	1044	-0-	-66	-0-	1044	2			N	-0-					35
12	1178	N	904	-0-	-274	-0-	904	2			N	-0-					35
01	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

08	465	N	461	-0-	-4	-0-	461	2			N	-0-					28
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					28
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					28
11	450	N	355	-0-	-95	-0-	355	2			N	-0-					28
12	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
01	465	N	387	-0-	-78	-0-	387	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

08	744	N	726	-0-	-18	-0-	40	1	686	2	N	-0-					18
09	744	N	744	-0-	-0-	-0-	44	1	700	2	N	-0-					18
10	785	N	785	-0-	-0-	-0-	46	1	739	2	N	-0-					18
11	703	N	703	-0-	-0-	-0-	34	1	669	2	N	-0-					18
*12	775	N	748	-0-	-27	-0-	748	2			N	-0-					18
*01	777	N	777	-0-	-0-	-0-	47	1	730	2	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	144	-0-	-42	-0-	144	2			N	-0-					18
09	210	N	165	-0-	-45	-0-	165	2			N	-0-					18
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					18
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					18
12	186	N	135	-0-	-51	-0-	135	2			N	-0-					18
*01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					18

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	504	-0-	-85	-0-	504	2			N	-0-					90
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					90
10	558	N	494	-0-	-64	-0-	494	2			N	-0-					90
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					90
12	620	N	488	-0-	-132	-0-	488	2			N	-0-					90
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2161	-0-	-226	-0-	2161	2			N	-0-					54
09	1950	N	1619	-0-	-331	-0-	1619	2			N	-0-					54
10	2263	N	1536	-0-	-727	-0-	1536	2			N	-0-					54
11	2100	N	1341	-0-	-759	-0-	1341	2			N	-0-					54
12	1674	N	1288	-0-	-386	-0-	1288	2			N	-0-					54
01	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					54

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					7
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					7
10	651	N	610	-0-	-41	-0-	610	2			N	-0-					7
11	660	N	512	-0-	-148	-0-	512	2			N	-0-					7
12	744	N	583	-0-	-161	-0-	583	2			N	-0-					7
01	620	N	290	-0-	-330	-0-	290	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2436	-0-	-13	-0-	2436	2			N	-0-					53
09	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					53
10	2480	N	2263	-0-	-217	-0-	2263	2			N	-0-					53
11	2370	N	2057	-0-	-313	-0-	2057	2			N	-0-					53
12	2418	N	2145	-0-	-273	-0-	2145	2			N	-0-					53
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					19
09	210	N	124	-0-	-86	-0-	124	2			N	-0-					19
10	250	N	250	-0-	-0-	-0-	184	2	66	9	N	60					79
11	218	N	218	-0-	-0-	-0-	200	2	18	9	N	16					95
12	275	N	275	-0-	-0-	-0-	239	2	36	9	N	33					128
01	248	N	174	-0-	-74	-0-	128	2	46	9	N	42					170

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

08	5828	X	5652	-0-	-176	-0-	99 57	1 9	5496	2	N	52					195
09	5640	X	5136	-0-	-504	-0-	96 85	1 9	4955	2	N	77	195	1			77
10	5828	X	4332	-0-	-1496	-0-	99 29	1 9	4204	2	N	26					103
11	5460	X	4393	-0-	-1067	-0-	96 24	1 9	4273	2	N	22					125
12	5642	X	4578	-0-	-1064	-0-	99 39	1 9	4440	2	N	35					160
01	5642	X	4202	-0-	-1440	-0-	99 24	1 9	4079	2	N	22					182

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

08	2765	X	2765	-0-	-0-	-0-	2762	2	3	9	N	3					221
09	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					221
10	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					221
11	2070	X	1604	-0-	-466	-0-	1604	2			N	-0-					221
12	2582	X	2582	-0-	-0-	-0-	2576	2	6	9	N	5					226
*01	2799	X	2799	-0-	-0-	-0-	2796	2	3	9	N	3					229

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

08	5363	X	4848	-0-	-515	-0-	4837	2	11	9	N	10					60
09	5190	X	4366	-0-	-824	-0-	4355	2	11	9	N	10					70
10	5177	X	4726	-0-	-451	-0-	4718	2	8	9	N	7					77
11	4950	X	4578	-0-	-372	-0-	4577	2	1	9	N	1					78
12	4991	X	4559	-0-	-432	-0-	4557	2	2	9	N	2					80
01	4836	X	4310	-0-	-526	-0-	4307	2	3	9	N	3					83

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

08	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					73
09	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					73
10	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					73
11	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					73
12	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					73
*01	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16678	X	14136	-0-	-2542	-0-	744	1	13329	2	N	57	194	1			248
							63	9									
09	16140	X	12162	-0-	-3978	-0-	720	1	11392	2	N	45					293
							50	9									
10	15934	X	14996	-0-	-938	-0-	744	1	14182	2	N	64					357
							70	9									
11	14940	X	13417	-0-	-1523	-0-	720	1	12645	2	N	47	195	1			209
							52	9									
12	14942	X	13276	-0-	-1666	-0-	744	1	12487	2	N	41					250
							45	9									
01	15004	X	11497	-0-	-3507	-0-	744	1	10727	2	N	24					274
							26	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6094	X	6094	-0-	-0-	-0-	99	1	5933	2	N	56					183
							62	9									
09	5923	X	5923	-0-	-0-	-0-	96	1	5765	2	N	56	194	1			45
							62	9									
10	5023	X	5023	-0-	-0-	-0-	99	1	4900	2	N	22					67
							24	9									
11	5733	X	5733	-0-	-0-	-0-	96	1	5619	2	N	16					83
							18	9									
12	6169	X	5425	-0-	-744	-0-	99	1	5274	2	N	47					130
							52	9									
01	6107	X	3633	-0-	-2474	-0-	99	1	3499	2	N	32					162
							35	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7357	-0-	-1571	-0-	744	1	6582	2	N	28					198
							31	9									
09	8640	X	6942	-0-	-1698	-0-	720	1	6179	2	N	39					237
							43	9									
10	8742	X	7654	-0-	-1088	-0-	744	1	6866	2	N	40					277
							44	9									
11	8460	X	7375	-0-	-1085	-0-	720	1	6609	2	N	42	192	1			127
							46	9									
12	8742	X	7002	-0-	-1740	-0-	744	1	6236	2	N	20					147
							22	9									
01	7657	X	6508	-0-	-1149	-0-	744	1	5735	2	N	26					173
							29	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	6021	-0-	-923	-0-	6021	2			N	-0-					125
09	6720	X	5203	-0-	-1517	-0-	5203	2			N	-0-					125
10	6820	X	6184	-0-	-636	-0-	6176	2	8	9	N	7					132
11	6360	X	5552	-0-	-808	-0-	5552	2			N	-0-					132
12	6417	X	5417	-0-	-1000	-0-	5416	2	1	9	N	1					133
01	6169	X	5097	-0-	-1072	-0-	5097	2			N	-0-					133

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	7578	-0-	-3055	-0-	7578	2			N	-0-					67
09	10290	X	7571	-0-	-2719	-0-	7571	2			N	-0-					67
10	10509	X	9200	-0-	-1309	-0-	9200	2			N	-0-					67
11	9000	X	7756	-0-	-1244	-0-	7756	2			N	-0-					67
12	9021	X	7810	-0-	-1211	-0-	7810	2			N	-0-					67
01	9207	X	8935	-0-	-272	-0-	8935	2			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6447	-0-	-714	-0-	6352	2	95	9	N	86					183
09	6930	X	5890	-0-	-1040	-0-	5836	2	54	9	N	49					232
10	7161	X	6142	-0-	-1019	-0-	6054	2	88	9	N	80	197	1			115
11	6750	X	5482	-0-	-1268	-0-	5413	2	69	9	N	63					178
12	6386	X	4727	-0-	-1659	-0-	4684	2	43	9	N	39					217
01	6386	X	4978	-0-	-1408	-0-	4872	2	106	9	N	96	201	1			112

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

08	15097	X	12708	-0-	-2389	-0-	99	1	12567	2	N	38					200
							42	9									
09	12930	X	12027	-0-	-903	-0-	96	1	11896	2	N	32					232
							35	9									
10	13361	X	8111	-0-	-5250	-0-	99	1	8004	2	N	7					239
							8	9									
11	12750	X	11384	-0-	-1366	-0-	96	1	11268	2	N	18					257
							20	9									
12	12710	X	10867	-0-	-1843	-0-	99	1	10742	2	N	24	196	1			85
							26	9									
01	12710	X	10736	-0-	-1974	-0-	99	1	10607	2	N	27					112
							30	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

08	2909	X	2909	-0-	-0-	-0-	99	1	2468	2	N	311	386	1			233
							342	9									
09	2528	X	2528	-0-	-0-	-0-	96	1	2133	2	N	272	195	1			310
							299	9									
10	2680	X	2680	-0-	-0-	-0-	99	1	2249	2	N	302	379	1			233
							332	9									
11	2454	X	2454	-0-	-0-	-0-	233	1	1950	2	N	246	199	1			280
							271	9									
12	2369	X	2369	-0-	-0-	-0-	322	1	1774	2	N	248	386	1			142
							273	9									
*01	2292	X	2292	-0-	-0-	-0-	322	1	1650	2	N	291	196	1			237
							320	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

08	930	N	665	-0-	-265	-0-	130	1	535	2	N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	130	1	469	2	N	-0-					-0-
10	651	N	550	-0-	-101	-0-	71	1	479	2	N	-0-					-0-
11	630	N	566	-0-	-64	-0-	130	1	436	2	N	-0-					-0-
12	620	N	260	-0-	-360	-0-	63	1	197	2	N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

08	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					-0-
09	1380	N	1221	-0-	-159	-0-	1221	2			N	-0-					-0-
10	1519	N	1186	-0-	-333	-0-	1186	2			N	-0-					-0-
11	1350	N	1092	-0-	-258	-0-	1092	2			N	-0-					-0-
12	1271	N	854	-0-	-417	-0-	854	2			N	-0-					-0-
01	1178	N	938	-0-	-240	-0-	938	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

08	1302	N	1075	-0-	-227	-0-	1075	2			N	-0-					-0-
09	1260	N	1251	-0-	-9	-0-	1251	2			N	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1050	N	984	-0-	-66	-0-	984	2			N	-0-					-0-
12	1302	N	840	-0-	-462	-0-	840	2			N	-0-					-0-
01	1302	N	1211	-0-	-91	-0-	1211	2			N	-0-					-0-

LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXEMPT SWR-10_____ 10/01/2013

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

08	2635	X	2152	-0-	-483	-0-	45	1	2107	2	N	-0-					139
09	2550	X	2199	-0-	-351	-0-	45	1	2154	2	N	-0-					139
10	2635	N	2391	-0-	-244	-0-	45	1	2346	2	N	-0-					139
11	2070	N	1915	-0-	-155	-0-	44	1	1871	2	N	-0-					139
12	2263	N	2073	-0-	-190	-0-	42	1	2013	2	N	16					155
							18	9									
01	2387	N	1138	-0-	-1249	-0-	32	1	1106	2	N	-0-					155

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

08	1767	N	1260	-0-	-507	-0-	1227	2	33	9	N	30					80
09	1980	N	1677	-0-	-303	-0-	1662	2	15	9	N	14	24	1			70
10	1585	N	1585	-0-	-0-	-0-	1579	2	6	9	N	5					75
11	1698	N	1698	-0-	-0-	-0-	1633	2	65	9	N	59					134
12	1736	N	1488	-0-	-248	-0-	1482	2	6	9	N	5					139
01	1581	N	1272	-0-	-309	-0-	1254	2	18	9	N	16					155

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

08	1023	N	938	-0-	-85	-0-	44	1	894	2	N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	45	1	910	2	N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	45	1	891	2	N	-0-					-0-
11	900	N	890	-0-	-10	-0-	45	1	845	2	N	-0-					-0-
12	992	N	929	-0-	-63	-0-	44	1	885	2	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	36	1	830	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

08	1240	N	793	-0-	-447	-0-	793	2			N	-0-					-0-
09	1170	N	1116	-0-	-54	-0-	1116	2			N	-0-					-0-
10	992	N	836	-0-	-156	-0-	836	2			N	-0-					-0-
11	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
*01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3773	-0-	-443	-0-	44	1	3729	2	N	-0-					51
09	4080	X	2633	-0-	-1447	-0-	38	1	2595	2	N	-0-					51
10	4216	X	3606	-0-	-610	-0-	32	1	3574	2	N	-0-					51
11	3660	X	1584	-0-	-2076	-0-	33	1	1551	2	N	-0-					51
12	3782	X	1369	-0-	-2413	-0-	33	1	1336	2	N	-0-					51
01	3782	X	1225	-0-	-2557	-0-	41	1	1184	2	N	-0-					51

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1385	-0-	-661	-0-	113 8	1 9	1264	2	N	7					219
09	1890	N	1498	-0-	-392	-0-	109	1	1389	2	N	-0-					219
10	2000	N	2000	-0-	-0-	-0-	117	1	1883	2	N	-0-					219
11	1802	N	1802	-0-	-0-	-0-	98	1	1704	2	N	-0-					219
12	1672	N	1672	-0-	-0-	-0-	117	1	1555	2	N	-0-					219
01	2015	N	1513	-0-	-502	-0-	109	1	1404	2	N	-0-					219

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1167	-0-	-724	-0-	53 110	1 9	1004	2	N	100					334
09	1830	N	1489	-0-	-341	-0-	51 176	1 9	1262	2	N	160	370	1			124
10	1891	N	1411	-0-	-480	-0-	72 151	1 9	1188	2	N	137					261
11	1140	N	657	-0-	-483	-0-	31 36	1 9	590	2	N	33					294
12	1550	N	838	-0-	-712	-0-	57 72	1 9	709	2	N	65	182	1			177
01	1426	N	458	-0-	-968	-0-	26	1	432	2	N	-0-					177

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	452	-0-	-4973	-0-	32	1	411	2	N	8					120
							9	9									
09	5250	X	4110	-0-	-1140	-0-	45	1	4065	2	N	-0-					120
10	5425	X	1926	-0-	-3499	-0-	45	1	1870	2	N	10					130
							11	9									
11	4410	X	2473	-0-	-1937	-0-	38	1	2435	2	N	-0-					130
12	4247	X	48	-0-	-4199	-0-	9	1	39	2	N	-0-					130
01	4247	X	264	-0-	-3983	-0-	17	1	247	2	N	-0-					130

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3566	-0-	-185	-0-	66	1	3500	2	N	-0-					-0-
09	3630	X	3590	-0-	-40	-0-	57	1	3533	2	N	-0-					-0-
10	3751	X	3465	-0-	-286	-0-	68	1	3397	2	N	-0-					-0-
11	3630	X	2947	-0-	-683	-0-	61	1	2886	2	N	-0-					-0-
12	3720	X	3575	-0-	-145	-0-	66	1	3509	2	N	-0-					-0-
01	3720	X	3065	-0-	-655	-0-	61	1	3004	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2044	-0-	-64	-0-	163	1	1881	2	N	-0-					122
09	2010	N	2010	-0-	-0-	-0-	174	1	1836	2	N	-0-	122	1			-0-
10	2260	N	2260	-0-	-0-	-0-	174	1	2086	2	N	-0-					-0-
11	2223	N	2223	-0-	-0-	-0-	157	1	2046	2	N	18					18
							20	9									
12	2626	N	2626	-0-	-0-	-0-	174	1	2444	2	N	7					25
							8	9									
01	2263	N	2256	-0-	-7	-0-	174	1	2082	2	N	-0-					25

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	2405	-0-	-2462	-0-	140	1	2241	2	N	22					122
							24	9									
09	3510	X	2090	-0-	-1420	-0-	131	1	1915	2	N	40					162
							44	9									
10	3348	X	3227	-0-	-121	-0-	108	1	3047	2	N	65					227
							72	9									
11	3030	X	2132	-0-	-898	-0-	56	1	2056	2	N	18					245
							20	9									
12	4135	X	4135	-0-	-0-	-0-	140	1	3936	2	N	54					299
							59	9									
*01	3778	X	3778	-0-	-0-	-0-	131	1	3591	2	N	51	184	1			166
							56	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	4743	-0-	-2480	-0-	202	1	4454	2	N	79					291
							87	9									
09	6990	X	5002	-0-	-1988	-0-	202	1	4629	2	N	155	186	1			260
							171	9									
10	7223	X	5560	-0-	-1663	-0-	202	1	5119	2	N	217	181	1			296
							239	9									
11	6240	X	1304	-0-	-4936	-0-	47	1	1102	2	N	141	179	1			258
							155	9									
12	6355	X	2930	-0-	-3425	-0-	124	1	2752	2	N	49	187	1			120
							54	9									
01	5549	X	3130	-0-	-2419	-0-	104	1	2864	2	N	147					267
							162	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11594	X	8863	-0-		-2731	-0-	78 101	1 9	8684	2	N	92					306
09	11989	X	11989	-0-		-0-	-0-	162 72	1 9	11755	2	N	65	185	1			186
10	11594	X	2596	-0-		-8998	-0-	117 29	1 9	2450	2	N	26					212
11	13640	X	13640	-0-		-0-	-0-	202 175	1 9	13263	2	N	159					371
12	9791	X	9791	-0-		-0-	-0-	169 114	1 9	9508	2	N	104	187	1			288
*01	6204	X	6204	-0-		-0-	-0-	104 68	1 9	6032	2	N	62					350

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3718	-0-		-901	-0-	145 48	1 9	3525	2	N	44					208
09	4470	X	2403	-0-		-2067	-0-	121 30	1 9	2252	2	N	27					235
10	4619	X	2108	-0-		-2511	-0-	117 78	1 9	1913	2	N	71	188	1			118
11	4470	X	2701	-0-		-1769	-0-	111 81	1 9	2509	2	N	74					192
12	5518	X	3820	-0-		-1698	-0-	117 63	1 9	3640	2	N	57	185	1			64
*01	4003	X	4003	-0-		-0-	-0-	131 102	1 9	3770	2	N	93					157

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6231	X	3838	-0-		-2393	-0-	93 581	1 9	3164	2	N	528	547	1			450
*09	6030	X	1871	-0-		-4159	-0-	74 309	1 9	1488	2	N	281	523	1			208
*10	6231	X	3310	-0-		-2921	-0-	93 576	1 9	2641	2	N	524	374	1			358
*11	6030	X	1787	-0-		-4243	-0-	87 359	1 9	1341	2	N	326	529	1			155
12	T. A.		1523	-0-		1523	1523	36 415	1 9	1072	2	N	377	181	1			351
01	T. A.		3102	-0-		3102	4625	72 506	1 9	2524	2	N	460	549	1			262

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18662	X	14993	-0-		-3669	-0-	145 404	1 9	14444	2	N	367	355	1			390
09	18060	X	13903	-0-		-4157	-0-	145 356	1 9	13402	2	N	324	429	1			285
10	18662	X	14076	-0-		-4586	-0-	145 389	1 9	13542	2	N	354	179	1			460
11	16410	X	13719	-0-		-2691	-0-	145 425	1 9	13149	2	N	386	364	1			482
12	15469	X	13990	-0-		-1479	-0-	145 393	1 9	13452	2	N	357	560	1			279
01	15004	X	12655	-0-		-2349	-0-	112 334	1 9	12209	2	N	304	189	1			394

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	282	-0-	-245	-0-	98	2	184	9	N	167	246	1			238
09	330	N	193	-0-	-137	-0-	161	2	32	9	N	29					267
10	289	N	289	-0-	-0-	-0-	190	2	99	9	N	90					357
11	378	N	378	-0-	-0-	-0-	338	2	40	9	N	36	183	1			210
12	357	N	357	-0-	-0-	-0-	343	2	14	9	N	13					223
*01	573	N	573	-0-	-0-	-0-	433	2	140	9	N	127	188	1			162

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

08	2331	N	2331	-0-	-0-	-0-	177	1	1861	3	N	266	174	1			464
							293	9									
09	2141	N	2141	-0-	-0-	-0-	85	1	1780	3	N	251	361	1			354
							276	9									
10	2196	N	2196	-0-	-0-	-0-	171	1	1742	3	N	257	180	1			431
							283	9									
11	2082	N	2082	-0-	-0-	-0-	156	1	1619	3	N	279	366	1			344
							307	9									
12	2108	N	1869	-0-	-239	-0-	97	1	1480	3	N	265	183	1			426
							292	9									
01	2108	N	1834	-0-	-274	-0-	165	1	1449	3	N	200	180	1			446
							220	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

08	186	N	138	-0-	-48	-0-	138	2			N	-0-					158
09	180	N	100	-0-	-80	-0-	100	2			N	-0-					158
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					158
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					158
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					158
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					158

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

08	651	N	483	-0-	-168	-0-	417	2	66	9	N	60	193	1			257
09	570	N	418	-0-	-152	-0-	2	1	379	2	N	34					291
							37	9									
10	686	N	686	-0-	-0-	-0-	589	2	97	9	N	88	192	1			187
11	607	N	607	-0-	-0-	-0-	562	2	45	9	N	41					228
12	807	N	807	-0-	-0-	-0-	706	2	101	9	N	92					320
*01	697	N	697	-0-	-0-	-0-	638	2	59	9	N	54	195	1			179

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

08	2480	N	2475	-0-	-5	-0-	56	1	2395	2	N	22					235
							24	9									
09	2430	N	2347	-0-	-83	-0-	52	1	2289	2	N	5	195	1			45
							6	9									
10	2288	N	2288	-0-	-0-	-0-	2265	2	23	9	N	21					66
11	2400	N	2391	-0-	-9	-0-	2371	2	20	9	N	18					84
12	2418	N	2339	-0-	-79	-0-	2322	2	17	9	N	15					99
01	2294	N	2278	-0-	-16	-0-	2261	2	17	9	N	15					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24710	X	24710	-0-	-0-	-0-	23134	2	1576	9	N	1433	1744	1			874
09	22401	X	22401	-0-	-0-	-0-	21074	2	1327	9	N	1206	976	1			1104
10	21719	X	21719	-0-	-0-	-0-	20569	2	1150	9	N	1045	1574	1			575
11	19657	X	19657	-0-	-0-	-0-	18641	2	1016	9	N	924	1001	1			498
12	18833	X	18833	-0-	-0-	-0-	17899	2	934	9	N	849	800	1			547
*01	17252	X	17252	-0-	-0-	-0-	16424	2	828	9	N	753	982	1			318

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33628	X	33628	-0-	-0-	-0-	32029	2	1599	9	N	1454	1366	1			842
09	29642	X	29642	-0-	-0-	-0-	28140	2	1502	9	N	1365	1375	1			832
10	29393	X	29393	-0-	-0-	-0-	28104	2	1289	9	N	1172	1584	1			420
11	27224	X	27224	-0-	-0-	-0-	26018	2	1206	9	N	1096	999	1			517
12	27859	X	27859	-0-	-0-	-0-	26484	2	1375	9	N	1250	1005	1			762
*01	25137	X	25137	-0-	-0-	-0-	24312	2	825	9	N	750	1165	1			347

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	86	3	7	9	N	6					63
09	91	N	91	-0-	-0-	-0-	83	3	8	9	N	7					70
10	121	N	121	-0-	-0-	-0-	114	3	7	9	N	6					76
11	90	N	10	-0-	-80	-0-	10	3			N	-0-					76
12	93	N	35	-0-	-58	-0-	34	3	1	9	N	1					77
01	124	N	-0-	-0-	-124	-0-					N	-0-					77

WYNN-CROSBY OPERATING, LTD. 945581
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36	-0-	171	2	10	9	N	9	165	1			115
09	210	N	190	-0-	-20	-0-	170	2	20	9	N	18					133
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					133
11	203	N	203	-0-	-0-	-0-	167	2	36	9	N	33					166
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					166
*01	161	N	161	-0-	-0-	-0-	149	2	12	9	N	11					177

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	898	-0-	-1	-0-	898	2			N	-0-					53
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					53
10	992	N	820	-0-	-172	-0-	819	2	1	9	N	1					54
11	870	N	416	-0-	-454	-0-	416	2			N	-0-					54
12	961	N	916	-0-	-45	-0-	915	2	1	9	N	1					55
01	806	N	333	-0-	-473	-0-	333	2			N	-0-					55

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					73
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					73
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					73
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					73
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					73
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	36	-0-	-305	-0-	36	2			N	-0-					38
09	120	N	11	-0-	-109	-0-	11	2			N	-0-					38
10	62	N	-0-	-0-	-62	-0-					N	-0-					38
11	30	N	-0-	-0-	-30	-0-					N	-0-					38
12	11	N	-0-	-0-	-11	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	336	-0-	-98	-0-	334	2	2	9	N	2					10
09	336	N	336	-0-	-0-	-0-	334	2	2	9	N	2					12
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					12
11	330	N	258	-0-	-72	-0-	255	2	3	9	N	3					15
12	373	N	373	-0-	-0-	-0-	371	2	2	9	N	2					17
01	341	N	341	-0-	-0-	-0-	339	2	2	9	N	2					19

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	6289	-0-	-97	-0-	81	1	6182	2	N	24					192
							26	9									
09	6593	X	6593	-0-	-0-	-0-	5	1	6551	2	N	34					226
							37	9									
10	6639	X	6639	-0-	-0-	-0-	62	1	6526	2	N	46	170	1			102
							51	9									
11	6090	X	5774	-0-	-316	-0-	78	1	5679	2	N	15					117
							17	9									
12	6293	X	5236	-0-	-1057	-0-	81	1	5140	2	N	14					131
							15	9									
*01	6446	X	6446	-0-	-0-	-0-	81	1	6350	2	N	14					145
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					72
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					72
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					72
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					72
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					72
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

08	1054	N	733	-0-	-321	-0-	730	2	3	9	N	3					21
09	1099	N	1099	-0-	-0-	-0-	1096	2	3	9	N	3					24
10	1178	N	1131	-0-	-47	-0-	1129	2	2	9	N	2					26
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					26
12	1147	N	720	-0-	-427	-0-	720	2			N	-0-					26
01	1116	N	883	-0-	-233	-0-	873	2	10	9	N	9					35

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

08	30025	X	3206	-0-	-26819	-0-	3189	2	17	9	N	15					154
09	3223	X	3223	-0-	-0-	-0-	3157	2	66	9	N	60					214
10	3224	X	3224	-0-	-0-	-0-	3195	2	29	9	N	26	189	1			51
11	3090	X	2534	-0-	-556	-0-	37	1	2462	2	N	32					83
							35	9									
12	3317	X	2923	-0-	-394	-0-	20	1	2866	2	N	34					117
							37	9									
01	3317	X	2397	-0-	-920	-0-	46	1	2337	2	N	13					130
							14	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

08	600	N	1749	-0-	1149	15656	1743	2	6	9	N	5					65
09	3000	N	1616	-0-	-1384	14272	1604	2	12	9	N	11					76
10	3100	N	567	-0-	-2533	11739	567	2			N	-0-					76
11	3000	N	-0-	-0-	-3000	8739					N	-0-					76
12	3100	N	1049	-0-	-2051	6688	14	1	1018	2	N	15					91
							17	9									
*01	3100	N	728	-0-	-2372	4316	31	1	697	2	N	-0-					91

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

08	600	N	1710	-0-	1110	4677	1696	2	14	9	N	13					116
09	3000	N	2258	-0-	-742	3935	12	1	2232	2	N	13					129
							14	9									
10	3100	N	2289	-0-	-811	3124	2268	2	21	9	N	19	82	1			66
11	3000	N	1510	-0-	-1490	1634	44	1	1449	2	N	15					81
							17	9									
12	3100	N	1797	-0-	-1303	331	50	1	1734	2	N	12					93
							13	9									
*01	2560	N	2229	-0-	-331	-0-	54	1	2151	2	N	22					115
							24	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

08	500	N	507	-0-	7	2163	45	1	462	2	N	-0-					212
09	2333	N	170	-0-	-2163	-0-	3	1	167	2	N	-0-					212
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					212
11	480	N	245	-0-	-235	-0-	238	2	7	9	N	6					218
12	186	N	24	-0-	-162	-0-	22	2	2	9	N	2	124	1			96
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	760	-0-	-2092	-0-	53	1	707	2	N	-0-					13
09	2760	X	53	-0-	-2707	-0-	53	1			N	-0-					240
10	1599	X	1599	-0-	-0-	-0-	52	1	1547	2	N	-0-					240
11	2760	X	51	-0-	-2709	-0-	51	1			N	-0-					240
12	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					240
01	1612	X	656	-0-	-956	-0-	60	1	596	2	N	-0-					53

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

08	279	N	231	-0-	-48	-0-	10	1	208	2	N	12					213
							13	9									
09	240	N	157	-0-	-83	-0-	1	1	133	2	N	21					234
							23	9									
10	485	N	485	-0-	-0-	-0-	5	1	470	2	N	9					243
							10	9									
11	339	N	339	-0-	-0-	-0-	9	1	321	2	N	8	167	1			84
							9	9									
12	605	N	605	-0-	-0-	-0-	10	1	595	2	N	-0-					84
*01	673	N	673	-0-	-0-	-0-	10	1	632	2	N	28					112
							31	9									

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	2	N	-0-	-0-	-2	-0-					N	-0-					35
11	788	N	788	-0-	-0-	-0-	11	1	693	2	N	76					111
							84	9									
12	1256	N	1256	-0-	-0-	-0-	13	1	1171	2	N	65					176
							72	9									
*01	1155	N	1155	-0-	-0-	-0-	13	1	1098	2	N	40					216
							44	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

08	600	N	2092	-0-	1492	13290	2028	2	64	9	N	58					208
09	3000	N	2079	-0-	-921	12369	2013	2	66	9	N	60					268
10	3100	N	1922	-0-	-1178	11191	1844	2	78	9	N	71	194	1			145
11	3000	N	1930	-0-	-1070	10121	1	1	1834	2	N	86					231
							95	9									
12	3100	N	2123	-0-	-977	9144	2	1	2066	2	N	50					281
							55	9									
*01	3100	N	2521	-0-	-579	8565	2	1	2473	2	N	42	191	1			132
							46	9									

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

08	1054	N	873	-0-	-181	-0-	15	1	855	2	N	3					246
							3	9									
09	900	N	875	-0-	-25	-0-	1	1	870	2	N	4					250
							4	9									
10	1023	N	949	-0-	-74	-0-	8	1	931	2	N	9					259
							10	9									
11	840	N	740	-0-	-100	-0-	14	1	708	2	N	16	174	1			101
							18	9									
12	899	N	847	-0-	-52	-0-	15	1	828	2	N	4					105
							4	9									
01	961	N	787	-0-	-174	-0-	15	1	761	2	N	10					115
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	385	-0-	-18	-0-	16	1	369	2	N	-0-					225
09	450	N	306	-0-	-144	-0-	8	1	298	2	N	-0-					225
10	298	N	298	-0-	-0-	-0-	12	1	274	2	N	11					236
							12	9									
11	360	N	329	-0-	-31	-0-	15	1	311	2	N	3	180	1			59
							3	9									
12	310	N	252	-0-	-58	-0-	16	1	236	2	N	-0-					59
01	310	N	306	-0-	-4	-0-	16	1	290	2	N	-0-					59

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2000	N	2000	-0-	-0-	-0-	31	1	1959	2	N	9					224
							10	9									
09	2010	N	1923	-0-	-87	-0-	2	1	1901	2	N	18					242
							20	9									
10	2108	N	1918	-0-	-190	-0-	17	1	1894	2	N	6					248
							7	9									
11	1950	N	1684	-0-	-266	-0-	30	1	1628	2	N	24					272
							26	9									
12	1984	N	1696	-0-	-288	-0-	31	1	1623	2	N	38	249	1			61
							42	9									
*01	2145	N	2145	-0-	-0-	-0-	31	1	2113	2	N	1					62
							1	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1573	-0-	-938	-0-	1528	2	45	9	N	41					279
09	1603	N	1603	-0-	-0-	-0-	1592	2	11	9	N	10	191	1			98
10	1974	N	1974	-0-	-0-	-0-	1944	2	30	9	N	27					125
11	1530	N	1328	-0-	-202	-0-	14	1	1286	2	N	25					150
							28	9									
12	1643	N	1191	-0-	-452	-0-	33	1	1124	2	N	31					181
							34	9									
01	1984	N	1189	-0-	-795	-0-	27	1	1119	2	N	39					220
							43	9									

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	1353	-0-	753	12831	1340	2	13	9	N	12					108
09	3000	N	1389	-0-	-1611	11220	1374	2	15	9	N	14					122
10	3100	N	1419	-0-	-1681	9539	1409	2	10	9	N	9					131
11	3000	N	1292	-0-	-1708	7831	14	1	1264	2	N	13					144
							14	9									
12	3100	N	1304	-0-	-1796	6035	20	1	1267	2	N	15					159
							17	9									
*01	3100	N	1146	-0-	-1954	4081	4	1	1128	2	N	13					172
							14	9									

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3338	X	3338	-0-	-0-	-0-	105	1	3233	2	N	-0-					633
09	3750	X	1584	-0-	-2166	-0-	11	1	1570	2	N	3					33
							3	9									
10	3875	X	2022	-0-	-1853	-0-	10	1	2012	2	N	-0-					33
11	3870	X	10	-0-	-3860	-0-	10	1			N	-0-					33
12	3224	X	2621	-0-	-603	-0-	11	1	2602	2	N	7					40
							8	9									
*01	4785	X	4785	-0-	-0-	-0-	14	1	4771	2	N	-0-					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17397	X	416	-0-	-16981	-0-	414	2	2	9	N	2					202
09	3823	X	3823	-0-	-0-	-0-	11	1	3761	2	N	46					248
							51	9									
10	3503	X	3503	-0-	-0-	-0-	3445	2	58	9	N	53	197	1			104
11	2879	X	2879	-0-	-0-	-0-	38	1	2795	2	N	42					146
							46	9									
12	3275	X	3275	-0-	-0-	-0-	47	1	3199	2	N	26					172
							29	9									
*01	2418	X	2418	-0-	-0-	-0-	47	1	2359	2	N	11					183
							12	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

08	14B2 EXT	-0-	-0-	-0-	2						N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	2						N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	2						N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	2						N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	2						N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	2						N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

08	2736	N	2736	-0-	-0-	-0-	20	1	2708	2	N	7					383
							8	9									
09	2738	N	2738	-0-	-0-	-0-	1	1	2735	2	N	2					385
							2	9									
10	2925	N	2925	-0-	-0-	-0-	11	1	2847	2	N	61					446
							67	9									
11	2640	N	2427	-0-	-213	-0-	19	1	2408	2	N	-0-	199	1			247
12	2821	N	2626	-0-	-195	-0-	20	1	2606	2	N	-0-					247
01	2914	N	2334	-0-	-580	-0-	20	1	2314	2	N	-0-					247

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

08	600	N	1726	-0-	1126	8428	1667	2	59	9	N	54					209
09	3000	N	1793	-0-	-1207	7221	1732	2	61	9	N	55					264
10	3100	N	1868	-0-	-1232	5989	1799	2	69	9	N	63	194	1			133
11	3000	N	1774	-0-	-1226	4763	28	1	1673	2	N	66					199
							73	9									
12	3100	N	1817	-0-	-1283	3480	34	1	1726	2	N	52					251
							57	9									
01	1860	N	NO RPT	-0-	-1860	1620					N	NO RPT					251

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

08	915	N	915	-0-	-0-	-0-	884	2	31	9	N	28					95
09	815	N	815	-0-	-0-	-0-	1	1	740	2	N	67					162
							74	9									
10	801	N	801	-0-	-0-	-0-	755	2	46	9	N	42					204
11	870	N	11	-0-	-859	-0-	3	2	8	9	N	7	18	1			193
*12	837	N	25	-0-	-812	-0-	3	2	22	9	N	20					213
*01	894	N	894	-0-	-0-	-0-	2	1	892	2	N	-0-					213

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	483	-0-	-17	10248	37	1	445	2	N	1					133
							1	9									
09	3000	N	326	-0-	-2674	7574	2	1	323	2	N	1					134
							1	9									
10	3100	N	410	-0-	-2690	4884	20	1	387	2	N	3					137
							3	9									
11	3000	N	213	-0-	-2787	2097	36	1	177	2	N	-0-					137
12	2185	N	88	-0-	-2097	-0-	37	1	51	2	N	-0-					137
01	403	N	37	-0-	-366	-0-	37	1			N	-0-					137

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					180
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					180
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					180
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					180
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					180
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

08	2699	N	2699	-0-	-0-	-0-	2698	2	1	9	N	1					25
09	2406	N	2406	-0-	-0-	-0-	2403	2	3	9	N	3					28
10	3100	N	3518	-0-	418	418	3516	2	2	9	N	2					30
11	3000	N	3424	-0-	424	842	41	1	3352	2	N	28					58
							31	9									
12	3100	N	2654	-0-	-446	396	63	1	2588	2	N	3					61
							3	9									
01	2263	X	1658	-0-	-605	-0-	63	1	1595	2	N	-0-					61

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

08	2429	N	2429	-0-	-0-	-0-	40	1	2375	2	N	13					202
							14	9									
09	2357	N	2357	-0-	-0-	-0-	3	1	2335	2	N	17					219
							19	9									
10	2443	N	2443	-0-	-0-	-0-	22	1	2395	2	N	24					243
							26	9									
11	2340	N	2263	-0-	-77	-0-	38	1	2202	2	N	21					264
							23	9									
12	2418	N	2301	-0-	-117	-0-	40	1	2237	2	N	22	153	1			133
							24	9									
01	2418	N	2091	-0-	-327	-0-	40	1	2041	2	N	9					142
							10	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

08	600	N	288	-0-	-312	1755	288	2			N	-0-					48
09	2156	N	401	-0-	-1755	-0-	30	1	371	2	N	-0-					48
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					48
11	270	N	197	-0-	-73	-0-	197	2			N	-0-					48
12	372	N	188	-0-	-184	-0-	188	2			N	-0-					48
*01	405	N	405	-0-	-0-	-0-	1	1	404	2	N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	873	-0-	273	8112	866	2	7	9	N	6					149
09	3000	N	840	-0-	-2160	5952	833	2	7	9	N	6					155
10	3100	N	903	-0-	-2197	3755	901	2	2	9	N	2					157
11	3000	N	847	-0-	-2153	1602	6	1	834	2	N	6					163
							7	9									
12	2463	N	861	-0-	-1602	-0-	3	1	855	2	N	3					166
							3	9									
01	899	N	824	-0-	-75	-0-	2	1	812	2	N	9					175
							10	9									

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2332	-0-	-489	-0-	78	1	2157	2	N	88	195	1			208
							97	9									
09	2730	X	2407	-0-	-323	-0-	46	1	2239	2	N	111					319
							122	9									
10	2759	X	2449	-0-	-310	-0-	63	1	2292	2	N	85	197	1			207
							94	9									
11	2254	N	2254	-0-	-0-	-0-	75	1	2076	2	N	94	25	1			276
							103	9									
12	2480	N	2218	-0-	-262	-0-	78	1	2027	2	N	103	200	1			179
							113	9									
01	2449	N	2218	-0-	-231	-0-	78	1	1964	2	N	160					339
							176	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4526	-0-	-465	-0-	4354	2	172	9	N	156	195	1			234
09	4830	X	4399	-0-	-431	-0-	4250	2	149	9	N	135	194	1			175
10	4960	X	4107	-0-	-853	-0-	3924	2	183	9	N	166	194	1			147
11	4290	X	4008	-0-	-282	-0-	19	1	3871	2	N	107					254
							118	9									
12	3729	X	3729	-0-	-0-	-0-	43	1	3563	2	N	112	191	1			175
							123	9									
01	4371	X	3975	-0-	-396	-0-	43	1	3814	2	N	107					282
							118	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3034	X	3034	-0-	-0-	-0-	19	1	2963	2	N	47					198
							52	9									
09	5186	X	5186	-0-	-0-	-0-	15	1	5118	2	N	48	194	1			52
							53	9									
10	5201	X	5201	-0-	-0-	-0-	5096	2	105	9	N	95					147
11	4840	X	4840	-0-	-0-	-0-	15	1	4584	2	N	219	192	1			174
							241	9									
12	5146	X	4774	-0-	-372	-0-	16	1	4660	2	N	89	191	1			72
							98	9									
01	5146	X	3897	-0-	-1249	-0-	18	1	3809	2	N	64					136
							70	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	1319	-0-	719	8914	147	1	998	2	N	158	192	1			154
							174	9									
09	3000	N	529	-0-	-2471	6443	180	1	326	2	N	21					175
							23	9									
10	3100	N	437	-0-	-2663	3780	186	1	237	2	N	13					188
							14	9									
*11	3000	N	143	-0-	-2857	923	137	1	6	9	N	5	150	1			43
*12	942	N	19	-0-	-923	-0-	19	1			N	-0-					43
01	434	N	-0-	-0-	-434	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3118	-0-	18	18	2864	2	254	9	N	231	194	1	368	7	226
*09	3000	N	3066	-0-	66	84	2987	2	79	9	N	72	193	1			105
*10	3100	N	3510	-0-	410	494	3048	2	462	9	N	420	385	1			140
*11	3000	N	2829	-0-	-171	323	2625	2	204	9	N	185	192	1			133
*12	3380	X	3057	-0-	-323	-0-	2836	2	221	9	N	201	191	1			143
*01	2695	X	2695	-0-	-0-	-0-	2478	2	217	9	N	197	191	1			149

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34926	X	6095	-0-	-28831	-0-	19	1	5742	2	N	304	194	1			272
							334	9									
09	5913	X	5913	-0-	-0-	-0-	18	1	5586	2	N	281	393	1			160
							309	9									
10	6214	X	6214	-0-	-0-	-0-	19	1	5852	2	N	312	198	1			274
							343	9									
11	5910	X	5641	-0-	-269	-0-	18	1	5336	2	N	261	199	1			336
							287	9									
12	6006	X	6006	-0-	-0-	-0-	19	1	5687	2	N	273	396	1			213
							300	9									
*01	6044	X	6044	-0-	-0-	-0-	19	1	5716	2	N	281	201	1			293
							309	9									

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	5720	-0-	-1782	-0-	5509	2	211	9	N	192	191	1			200
09	7260	X	5235	-0-	-2025	-0-	4985	2	250	9	N	227	192	1			235
10	6724	X	6724	-0-	-0-	-0-	6337	2	387	9	N	352	386	1			201
11	6420	X	6420	-0-	-0-	-0-	136	1	5892	2	N	356	382	1			175
							392	9									
12	6563	X	6563	-0-	-0-	-0-	167	1	6051	2	N	314	196	1			293
							345	9									
01	6727	X	5879	-0-	-848	-0-	167	1	5438	2	N	249	381	1			161
							274	9									

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4833	X	4833	-0-	-0-	-0-	9	1	4449	2	N	341	385	1			227
							375	9									
09	5036	X	5036	-0-	-0-	-0-	11	1	4725	2	N	273	193	1			307
							300	9									
10	4966	X	4966	-0-	-0-	-0-	9	1	4680	2	N	252	389	1			170
							277	9									
11	4315	X	4315	-0-	-0-	-0-	17	1	4074	2	N	204	171	1			203
							224	9									
12	4472	X	4472	-0-	-0-	-0-	19	1	4179	2	N	249	382	1			70
							274	9									
*01	4321	X	4321	-0-	-0-	-0-	19	1	4062	2	N	218	189	1			99
							240	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11265	X	11265	-0-	-0-	-0-	10950	2	315	9	N	286	194	1			1366
09	1	X	1	-0-	-0-	-0-	1	1			N	-0-	193	1	1121	7	52
10	7378	X	-0-	-0-	-7378	-0-					N	-0-					52
11	7320	X	7	-0-	-7313	-0-	3	1	4	2	N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	X	-0-	-0-	-0-	-0-					N	-0-					52

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

08	14012	X	8977	-0-	-5035	-0-	550	1	8256	2	N	155	192	1			1333
							171	9									
09	13560	X	351	-0-	-13209	-0-	7	1	344	9	N	313	381	1	1125	7	140
10	13578	X	162	-0-	-13416	-0-	140	2	22	9	N	20					160
11	13560	X	4748	-0-	-8812	-0-	8	1	4450	2	N	264	195	1			229
							290	9									
12	DLQ G-10		3874	-0-	3874	3874	16	1	3665	2	N	175	195	1			209
							193	9									
01	DLQ G-10		7548	-0-	7548	11422	19	1	7037	2	N	447	190	1			466
							492	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

08	4557	X	2762	-0-	-1795	-0-	2711	2	51	9	N	46					154
09	4410	X	2237	-0-	-2173	-0-	2212	2	25	9	N	23					177
10	4092	X	3318	-0-	-774	-0-	3173	2	145	9	N	132	189	1			120
11	3810	X	3807	-0-	-3	-0-	57	1	3508	2	N	220					340
							242	9									
12	3734	X	3734	-0-	-0-	-0-	118	1	3467	2	N	135	386	1			89
							149	9									
01	3317	X	3061	-0-	-256	-0-	102	1	2814	2	N	132					221
							145	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

08	4619	X	3794	-0-	-825	-0-	52	1	3411	2	N	301	375	1			248
							331	9									
09	4080	X	3691	-0-	-389	-0-	59	1	3314	2	N	289	382	1			155
							318	9									
10	4278	X	4105	-0-	-173	-0-	38	1	3744	2	N	294	242	1			207
							323	9									
11	4140	X	3739	-0-	-401	-0-	85	1	3346	2	N	280	192	1			295
							308	9									
12	3861	X	3861	-0-	-0-	-0-	57	1	3521	2	N	257	377	1			175
							283	9									
*01	3885	X	3885	-0-	-0-	-0-	82	1	3489	2	N	285	373	1			87
							314	9									

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

08	4814	X	4814	-0-	-0-	-0-	4656	2	158	9	N	144	193	1			201
09	4694	X	4694	-0-	-0-	-0-	4	1	4499	2	N	174	193	1			182
							191	9									
10	4673	X	4673	-0-	-0-	-0-	4567	2	106	9	N	96	191	1			87
11	5460	X	5460	-0-	-0-	-0-	12	1	5269	2	N	163					250
							179	9									
12	5736	X	5736	-0-	-0-	-0-	19	1	5592	2	N	114	192	1			172
							125	9									
*01	5600	X	5600	-0-	-0-	-0-	19	1	5374	2	N	188					360
							207	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	2158	-0-	1658	12201	18	1	1925	2	N	195	195	1			173
							215	9									
09	3000	N	1639	-0-	-1361	10840	18	1	1459	2	N	147	195	1			125
							162	9									
10	3100	N	3011	-0-	-89	10751	18	1	2710	2	N	257	196	1			186
							283	9									
11	3000	N	3763	-0-	763	11514	17	1	3535	2	N	192	202	1			176
							211	9									
12	3100	N	3319	-0-	219	11733	18	1	3107	2	N	176	196	1			156
							194	9									
*01	3100	N	5056	-0-	1956	13689	18	1	4842	2	N	178	180	1			154
							196	9									

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

08	6076	X	3975	-0-	-2101	-0-	3900	2	75	9	N	68	189	1			251
09	5160	X	66	-0-	-5094	-0-	3	1	63	9	N	57	123	7			185
10	5332	X	448	-0-	-4884	-0-	448	2			N	-0-					185
11	5460	X	457	-0-	-5003	-0-	16	1	389	2	N	47					232
							52	9									
12	DLQ G-10		3173	-0-	3173	3173	19	1	2934	2	N	200	194	1			238
							220	9									
01	DLQ G-10		7819	-0-	7819	10992	19	1	7292	2	N	462	383	1			317
							508	9									

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

08	4662	X	4662	-0-	-0-	-0-	4511	2	151	9	N	137					213
09	4246	X	4246	-0-	-0-	-0-	4	1	4091	2	N	137	193	1			157
							151	9									
10	5580	X	4564	-0-	-1016	-0-	3	1	4415	2	N	133	195	1			95
							146	9									
11	5400	X	1674	-0-	-3726	-0-	17	1	1554	2	N	94	59	1			130
							103	9									
12	4929	X	1043	-0-	-3886	-0-	17	1	971	2	N	50					180
							55	9									
01	4650	X	749	-0-	-3901	-0-	17	1	680	2	N	47					227
							52	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

08	4402	X	3037	-0-	-1365	-0-	19	1	2946	2	N	65					228
							72	9									
09	4260	X	3031	-0-	-1229	-0-	18	1	2941	2	N	65					293
							72	9									
10	4309	X	2900	-0-	-1409	-0-	19	1	2809	2	N	65	198	1			160
							72	9									
11	3930	X	124	-0-	-3806	-0-	18	1	100	2	N	5					165
							6	9									
12	2480	X	85	-0-	-2395	-0-	19	1	66	2	N	-0-					165
01	2480	X	52	-0-	-2428	-0-	19	1	33	2	N	-0-					165

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	5110	-0-	-6639	-0-	4383	2	727	9	N	661	385	1			351
09	6002	X	6002	-0-	-0-	-0-	4	1	5543	2	N	414	537	1			228
							455	9									
10	8556	X	5986	-0-	-2570	-0-	1	1	4987	2	N	907	962	1			173
							998	9									
11	8430	X	1261	-0-	-7169	-0-	5	1	749	2	N	461	379	1			255
							507	9									
12	6200	X	382	-0-	-5818	-0-	140	2	242	9	N	220	387	1			88
01	6200	X	-0-	-0-	-6200	-0-					N	-0-					88

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5602	-0-	-443	-0-	19	1	5307	2	N	251	392	1			169
							276	9									
09	5340	X	5340	-0-	-0-	-0-	18	1	5048	2	N	249	196	1			222
							274	9									
10	5952	X	5419	-0-	-533	-0-	19	1	5118	2	N	256	197	1			281
							282	9									
11	5610	X	5057	-0-	-553	-0-	18	1	4790	2	N	226	201	1			306
							249	9									
12	5053	X	4869	-0-	-184	-0-	19	1	4615	2	N	214	200	1			320
							235	9									
01	5053	X	4680	-0-	-373	-0-	19	1	4325	2	N	305	399	1			226
							336	9									

DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3093	-0-	-1433	-0-	2925	2	168	9	N	153					258
09	6719	X	6719	-0-	-0-	-0-	4	1	5998	2	N	652	772	1			138
							717	9									
10	10827	X	10827	-0-	-0-	-0-	7	1	9122	2	N	1544	1533	1			149
							1698	9									
11	9666	X	9666	-0-	-0-	-0-	18	1	9296	2	N	320	388	1			81
							352	9									
12	9108	X	9108	-0-	-0-	-0-	14	1	8711	2	N	348	191	1			238
							383	9									
01	8773	X	7016	-0-	-1757	-0-	19	1	6551	2	N	405	381	1			262
							446	9									

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	932	-0-	-1548	-0-	727	2	205	9	N	186	129	7			234
*09	374	X	374	-0-	-0-	-0-	255	2	119	9	N	108					342
10	2480	X	110	-0-	-2370	-0-	107	2	3	9	N	3	198	1			147
11	3180	X	52	-0-	-3128	-0-	52	2			N	-0-					147
12	403	N	130	-0-	-273	-0-	52	2	78	9	N	71					218
*01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16610	X	16610	-0-	-0-	-0-	9	1	14844	2	N	1597	1735	1			282
							1757	9									
09	10288	X	10288	-0-	-0-	-0-	3	1	9539	2	N	678	761	1			199
							746	9									
10	5593	X	5593	-0-	-0-	-0-	5277	2	316	9	N	287	384	1			102
11	16500	X	15559	-0-	-941	-0-	17	1	13595	2	N	1770	1542	1			330
							1947	9									
12	15835	X	15835	-0-	-0-	-0-	19	1	14530	2	N	1169	1349	1			150
							1286	9									
*01	15100	X	15100	-0-	-0-	-0-	19	1	13911	2	N	1064	952	1			262
							1170	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	1794	-0-	-8746	-0-	1642	2	152	9	N	138	382	1			57
09	10080	X	3320	-0-	-6760	-0-	3083	2	237	9	N	215					272
10	9935	X	9935	-0-	-0-	-0-	62	1	9496	2	N	343	433	1			182
							377	9									
11	10586	X	10586	-0-	-0-	-0-	59	1	10166	2	N	328	386	1			124
							361	9									
12	10773	X	10773	-0-	-0-	-0-	62	1	10406	2	N	277	195	1			206
							305	9									
01	9920	X	4652	-0-	-5268	-0-	60	1	4454	2	N	125	191	1			140
							138	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

08	55717	X	7169	-0-	-48548	-0-	225	1	6333	2	N	555	588	1			279
							611	9									
09	9210	X	8315	-0-	-895	-0-	218	1	7525	2	N	520	586	1			213
							572	9									
10	10354	X	7825	-0-	-2529	-0-	225	1	7004	2	N	542	591	1			164
							596	9									
11	10020	X	6543	-0-	-3477	-0-	203	1	5756	2	N	531	400	1			295
							584	9									
12	7781	X	6686	-0-	-1095	-0-	225	1	6035	2	N	387	594	1			88
							426	9									
01	7781	X	3141	-0-	-4640	-0-	225	1	2549	2	N	334	198	1			224
							367	9									

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

08	0	X	-0-	-0-	-0-	-0-					N	-0-					71
09	0	X	-0-	-0-	-0-	-0-					N	-0-					71
10	0	X	-0-	-0-	-0-	-0-					N	-0-					71
11	0	X	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2290 R	2290	-0-	-0-	-0-	2268	2	22	9	N	20					172
09	2160 #	-0-	-0-	-2160	-0-					N	68	200	1			40
10	2480 #	1797	-0-	-683	-0-	1778	2	19	9	N	17					57
11	2400 #	2109	-0-	-291	-0-	2106	2	3	9	N	3					60
12	2369 R	2369	-0-	-0-	-0-	2369	2			N	-0-					60
01	2294 #	2008	-0-	-286	-0-	2008	2			N	-0-					60

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798 N	755	-0-	-1043	-0-	63	1	689	3	N	-0-					13
						3	4									
09	1367 N	1367	-0-	-0-	-0-	91	1	1274	3	N	-0-					13
						2	4									
10	538 N	538	-0-	-0-	-0-	40	1	497	3	N	-0-					13
						1	4									
11	1490 N	1490	-0-	-0-	-0-	95	1	1393	3	N	-0-					13
						2	4									
12	1651 N	1651	-0-	-0-	-0-	97	1	1552	3	N	-0-					13
						2	4									
*01	820 N	820	-0-	-0-	-0-	46	1	773	3	N	-0-					13
						1	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860 N	1604	-0-	-256	-0-	1604	2			N	-0-					-0-
09	1740 N	1529	-0-	-211	-0-	1529	2			N	-0-					-0-
10	1674 N	1577	-0-	-97	-0-	1577	2			N	-0-					-0-
11	1518 N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	1581 N	1533	-0-	-48	-0-	1533	2			N	-0-					-0-
01	1581 N	1494	-0-	-87	-0-	1494	2			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1482	-0-	-1401	-0-	31	1	1451	2	N	-0-					133
09	2790	X	2248	-0-	-542	-0-	30	1	2218	2	N	-0-					133
10	2883	X	2621	-0-	-262	-0-	31	1	2590	2	N	-0-					133
11	2790	X	2728	-0-	-62	-0-	30	1	2698	2	N	-0-					133
12	2325	X	2019	-0-	-306	-0-	31	1	1986	2	N	2					135
							2	9									
01	2635	N	1694	-0-	-941	-0-	31	1	1663	2	N	-0-					135

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	15	-0-	-2558	-0-	15	1			N	-0-					-0-
09	2548	N	2548	-0-	-0-	-0-	18	1	2530	2	N	-0-					-0-
10	2542	N	2396	-0-	-146	-0-	40	1	2356	2	N	-0-					-0-
11	2553	N	2553	-0-	-0-	-0-	56	1	2497	2	N	-0-					-0-
12	2604	N	2422	-0-	-182	-0-	48	1	2374	2	N	-0-					-0-
01	2387	N	2144	-0-	-243	-0-	2144	2			N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	335	-0-	-1649	-0-	333	2	2	9	N	2					25
09	1890	N	774	-0-	-1116	-0-	763	2	11	9	N	10					35
10	3100	N	3143	-0-	43	43	3123	2	20	9	N	18					53
11	3000	N	4133	-0-	1133	1176	4112	2	21	9	N	19					72
12	3100	N	4463	-0-	1363	2539	4446	2	17	9	N	15					87
*01	7081	X	4542	-0-	-2539	-0-	4542	2			N	-0-					87

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3346	-0-	-870	-0-	3346	2			N	-0-					126
09	4020	X	1308	-0-	-2712	-0-	1307	2	1	9	N	1					127
10	4391	X	4391	-0-	-0-	-0-	4367	2	24	9	N	22					149
11	3831	X	3831	-0-	-0-	-0-	3828	2	3	9	N	3	132	1			20
12	3348	X	3099	-0-	-249	-0-	3099	2			N	-0-					20
*01	4244	X	4244	-0-	-0-	-0-	4235	2	9	9	N	8					28

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	683	-0-	-1053	-0-	672	2	11	9	N	10					52
09	1375	N	1375	-0-	-0-	-0-	1369	2	6	9	N	5					57
10	1360	N	1360	-0-	-0-	-0-	1349	2	11	9	N	10					67
11	832	N	832	-0-	-0-	-0-	811	2	21	9	N	19					86
12	1426	N	20	-0-	-1406	-0-	19	2	1	9	N	1	66	1			21
01	1364	N	669	-0-	-695	-0-	668	2	1	9	N	1					22

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	4075	-0-	-1815	-0-	4034	2	41	9	N	37					158
09	5700	X	4748	-0-	-952	-0-	4745	2	3	9	N	3					161
10	5890	X	4945	-0-	-945	-0-	4887	2	58	9	N	53					214
11	5040	X	3425	-0-	-1615	-0-	3384	2	41	9	N	37	200	1			51
12	4898	X	4755	-0-	-143	-0-	4711	2	44	9	N	40					91
01	4960	X	3875	-0-	-1085	-0-	3822	2	53	9	N	48					139

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					51
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					51
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					51
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					51
12	279	N	267	-0-	-12	-0-	267	2			N	-0-					51
01	279	N	147	-0-	-132	-0-	147	2			N	-0-					51

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18763	X	18763	-0-	-0-	-0-	18610	2	153	9	N	139	185	1			106
09	17531	X	17531	-0-	-0-	-0-	45	1	17439	2	N	43					149
							47	9									
10	17451	X	17451	-0-	-0-	-0-	17289	2	162	9	N	147	193	1			103
11	16434	X	16434	-0-	-0-	-0-	164	1	16160	2	N	100					203
							110	9									
12	16917	X	16917	-0-	-0-	-0-	146	1	16609	2	N	147	196	1			154
							162	9									
*01	16433	X	16433	-0-	-0-	-0-	201	1	16147	2	N	77					231
							85	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	7274	-0-	-538	-0-	7274	2			N	-0-					122
09	7560	X	6844	-0-	-716	-0-	6842	2	2	9	N	2					124
10	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					124
11	7260	X	6526	-0-	-734	-0-	94	1	6432	2	N	-0-					45
12	7502	X	6877	-0-	-625	-0-	115	1	6759	2	N	3					48
							3	9									
01	DELQ PR		6713	-0-	6713	6713	115	1	6584	2	N	13					61
							14	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4022	X	4022	-0-	-0-	-0-	4003	2	19	9	N	17	134	1			8
09	3291	X	3291	-0-	-0-	-0-	3283	2	8	9	N	7					15
10	3686	X	3686	-0-	-0-	-0-	3661	2	25	9	N	23					38
11	3750	X	3749	-0-	-1	-0-	3723	2	26	9	N	24					62
12	3875	X	3847	-0-	-28	-0-	3818	2	29	9	N	26					88
01	3875	X	2419	-0-	-1456	-0-	2419	2			N	-0-					88

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	10	1	520	3	N	2					66
							2	4	2	9							
09	525	N	525	-0-	-0-	-0-	9	1	500	3	N	13					79
							2	4	14	9							
10	526	N	526	-0-	-0-	-0-	8	1	517	3	N	-0-					79
							1	4									
11	510	N	305	-0-	-205	-0-	10	1	291	3	N	2					81
							2	4	2	9							
12	558	N	477	-0-	-81	-0-	9	1	466	3	N	-0-					81
							2	4									
01	527	N	205	-0-	-322	-0-	5	1	199	3	N	-0-					81
							1	4									

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	577	-0-	-167	-0-	68 26	1 9	483	2	N	24					292
09	720	N	656	-0-	-64	-0-	217 84	1 9	355	2	N	76					368
10	465	N	275	-0-	-190	-0-	60 34	1 9	181	2	N	31					399
11	570	N	-0-	-0-	-570	-0-					N	-0-					399
12	682	N	-0-	-0-	-682	-0-					N	-0-					399
01	279	N	-0-	-0-	-279	-0-					N	-0-					399

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	6365	-0-	6365	87608	1076 441	1 9	4848	2	N	401	380	1			343
09	0	W	5927	-0-	5927	93535	938 392	1 9	4597	2	N	356	558	1			141
10	0	W	3145	-0-	3145	96680	593 230	1 9	2322	2	N	209					350
11	0	W	3240	-0-	3240	99920	925 232	1 9	2083	2	N	211	378	1			183
12	0	W	3167	-0-	3167	103087	1022 219	1 9	1926	2	N	199	187	1			195
*01	105901	X	2814	-0-	-103087	-0-	750 226	1 9	1838	2	N	205	194	1			206

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31837	X	27758	-0-	-4079	-0-	32 2004	1 9	25722	2	N	1822	2042	1			196
09	30810	X	22564	-0-	-8246	-0-	139 1516	1 9	20909	2	N	1378	1313	1			261
10	31837	X	19448	-0-	-12389	-0-	18131	2	1317	9	N	1197	1118	1			340
11	30810	X	16123	-0-	-14687	-0-	15071	2	1052	9	N	956	954	1			342
12	31837	X	15579	-0-	-16258	-0-	893 1013	1 9	13673	2	N	921	949	1			314
01	31837	X	14362	-0-	-17475	-0-	1079 908	1 9	12375	2	N	825	767	1			372

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

08	837	N	836	-0-	-1	-0-	773	2	63	9	N	57					242
09	780	N	774	-0-	-6	-0-	746	2	28	9	N	25	179	1			88
10	806	N	786	-0-	-20	-0-	742	2	44	9	N	40					128
11	810	N	734	-0-	-76	-0-	691	2	43	9	N	39					167
12	806	N	682	-0-	-124	-0-	626	2	56	9	N	51					218
01	775	N	653	-0-	-122	-0-	622	2	31	9	N	28	179	1			67

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

08	8514	X	8514	-0-	-0-	-0-	698	1	7597	2	N	199	176	1			304
							219	9									
09	8310	X	7355	-0-	-955	-0-	596	1	6505	2	N	231					535
							254	9									
10	8587	X	8202	-0-	-385	-0-	28	1	7955	2	N	199	178	1			556
							219	9									
11	8310	X	7322	-0-	-988	-0-	7134	2	188	9	N	171					727
12	8587	X	7504	-0-	-1083	-0-	7325	2	179	9	N	163	734	1			156
01	8525	X	7086	-0-	-1439	-0-	6929	2	157	9	N	143					299

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

08	4929	X	2662	-0-	-2267	-0-	261	1	1925	2	N	433	507	1			418
							476	9									
09	4470	X	3033	-0-	-1437	-0-	403	1	2040	2	N	536	682	1			272
							590	9									
10	4371	X	3921	-0-	-450	-0-	403	1	2771	2	N	679	501	1			450
							747	9									
11	4230	X	2952	-0-	-1278	-0-	399	1	1952	2	N	546	676	1			320
							601	9									
12	4363	X	4363	-0-	-0-	-0-	537	1	3006	2	N	745	704	1			361
							820	9									
01	3906	X	1880	-0-	-2026	-0-	1690	2	190	9	N	173	168	1			366

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

08	1062	N	1062	-0-	-0-	-0-	1027	2	35	9	N	32					176
09	847	N	847	-0-	-0-	-0-	818	2	29	9	N	26					202
10	930	N	814	-0-	-116	-0-	790	2	24	9	N	22					224
11	1020	N	439	-0-	-581	-0-	437	2	2	9	N	2					226
12	868	N	181	-0-	-687	-0-	164	2	17	9	N	15					241
*01	1213	N	1213	-0-	-0-	-0-	1161	2	52	9	N	47	188	1			100

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

08	19003	X	16743	-0-	-2260	-0-	16362	2	381	9	N	346	506	1			223
09	17850	X	17097	-0-	-753	-0-	16758	2	339	9	N	308	360	1			171
10	17422	X	16856	-0-	-566	-0-	16593	2	263	9	N	239	177	1			233
11	16200	X	15342	-0-	-858	-0-	15066	2	276	9	N	251	170	1			314
12	17670	X	15181	-0-	-2489	-0-	14904	2	277	9	N	252	350	1			216
01	17670	X	14348	-0-	-3322	-0-	14117	2	231	9	N	210	187	1			239

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30721	X	25612	-0-	-5109	-0-	25292	2	320	9	N	291	369	1			464
09	28200	X	24179	-0-	-4021	-0-	23841	2	338	9	N	307	364	1			407
10	27776	X	24047	-0-	-3729	-0-	23728	2	319	9	N	290	375	1			322
11	24960	X	22612	-0-	-2348	-0-	22400	2	212	9	N	193	180	1			335
12	25606	X	22495	-0-	-3111	-0-	22315	2	180	9	N	164	362	1			137
01	25606	X	21190	-0-	-4416	-0-	21084	2	106	9	N	96					233

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

08	8432	X	1905	-0-	-6527	-0-	1641	2	264	9	N	240	168	1			545
09	4890	X	1611	-0-	-3279	-0-	1338	2	273	9	N	248	509	1			284
10	5053	X	1192	-0-	-3861	-0-	974	2	218	9	N	198	174	1			308
11	4890	X	1974	-0-	-2916	-0-	69	1	1593	2	N	284	169	1			423
							312	9									
12	1891	X	1508	-0-	-383	-0-	445	1	1063	9	N	966	1017	1			372
01	1891	X	951	-0-	-940	-0-	413	1	538	9	N	489	688	1			173

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

08	15903	X	14879	-0-	-1024	-0-	13067	2	1812	9	N	1647	1852	1			558
09	13945	X	13945	-0-	-0-	-0-	12354	2	1591	9	N	1446	1511	1			493
10	13860	X	13860	-0-	-0-	-0-	12272	2	1588	9	N	1444	1538	1			399
11	12720	X	12617	-0-	-103	-0-	11206	2	1411	9	N	1283	1379	1			303
12	13144	X	12850	-0-	-294	-0-	11436	2	1414	9	N	1285	1181	1			407
01	13144	X	12190	-0-	-954	-0-	10863	2	1327	9	N	1206	1350	1			263

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

08	7296	X	7296	-0-	-0-	-0-	271	1	6101	2	N	840	984	1			708
							924	9									
09	5003	X	5003	-0-	-0-	-0-	209	1	4213	2	N	528	683	1			553
							581	9									
10	6375	X	6375	-0-	-0-	-0-	242	1	5273	2	N	782	604	1			731
							860	9									
11	5471	X	5471	-0-	-0-	-0-	206	1	4524	2	N	674	684	1			721
							741	9									
12	5469	X	5469	-0-	-0-	-0-	213	1	4519	2	N	670	872	1			519
							737	9									
01	4774	X	2514	-0-	-2260	-0-	36	1	2170	2	N	280	180	1			619
							308	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

08	13635	X	13635	-0-	-0-	-0-	849	1	11640	2	N	1042	1025	1			237
							1146	9									
09	12766	X	12766	-0-	-0-	-0-	793	1	11040	2	N	848	857	1			228
							933	9									
10	12307	X	11714	-0-	-593	-0-	223	1	10630	2	N	783	685	1			326
							861	9									
11	11910	X	11629	-0-	-281	-0-	821	1	9935	2	N	794	853	1			267
							873	9									
12	12307	X	10527	-0-	-1780	-0-	153	1	9537	2	N	761	684	1			344
							837	9									
01	12307	X	11112	-0-	-1195	-0-	10196	2	916	9	N	833	872	1			305

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24397	X	18461	-0-	-5936	-0-	18119	2	342	9	N	311	537	1			189
09	18900	X	17105	-0-	-1795	-0-	16793	2	312	9	N	284	177	1			296
10	19530	X	16843	-0-	-2687	-0-	16555	2	288	9	N	262	361	1			197
11	18900	X	15270	-0-	-3630	-0-	14972	2	298	9	N	271	178	1			290
12	19282	X	15369	-0-	-3913	-0-	15139	2	230	9	N	209	352	1			147
01	18476	X	14359	-0-	-4117	-0-	14108	2	251	9	N	228	177	1			198

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25482	X	17674	-0-	-7808	-0-	16147	2	1527	9	N	1388	1648	1			477
09	19291	X	19291	-0-	-0-	-0-	17711	2	1580	9	N	1436	1539	1			374
10	19257	X	19257	-0-	-0-	-0-	17751	2	1506	9	N	1369	1369	1			374
11	18316	X	18316	-0-	-0-	-0-	16926	2	1390	9	N	1264	1369	1			269
12	18197	X	16927	-0-	-1270	-0-	15720	2	1207	9	N	1097	1032	1			334
01	18197	X	15597	-0-	-2600	-0-	14482	2	1115	9	N	1014	1060	1			288

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18972	X	16310	-0-	-2662	-0-	15885	2	425	9	N	386	356	1			148
09	18090	X	14857	-0-	-3233	-0-	14496	2	361	9	N	328	171	1			305
10	17918	X	14843	-0-	-3075	-0-	14439	2	404	9	N	367	340	1			332
11	16260	X	12370	-0-	-3890	-0-	12012	2	358	9	N	325	355	1			302
12	16306	X	13719	-0-	-2587	-0-	13224	2	495	9	N	450	537	1			215
01	16306	X	13116	-0-	-3190	-0-	12706	2	410	9	N	373	351	1			237

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13129	X	13129	-0-	-0-	-0-	11046	2	2083	9	N	1894	1683	1			509
09	18303	X	18303	-0-	-0-	-0-	16418	2	1885	9	N	1714	1720	1			503
10	16669	X	16669	-0-	-0-	-0-	14987	2	1682	9	N	1529	1552	1			480
11	9741	X	9741	-0-	-0-	-0-	8689	2	1052	9	N	956	1012	1			424
12	7845	X	7845	-0-	-0-	-0-	6802	2	1043	9	N	948	1015	1			357
*01	13604	X	13604	-0-	-0-	-0-	11999	2	1605	9	N	1459	1207	1			609

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	26780	-0-	26780	632804	26217	2	563	9	N	512	350	1	1	8	565
09	0	W	24385	-0-	24385	657189	23680	2	705	9	N	641	701	1			505
10	0	W	23294	-0-	23294	680483	22722	2	572	9	N	520	808	1			217
11	701206	X	20723	-0-	-680483	-0-	20081	2	642	9	N	584	525	1			276
12	28799	X	20337	-0-	-8462	-0-	19664	2	673	9	N	612	701	1			187
01	26784	X	19336	-0-	-7448	-0-	18740	2	596	9	N	542	525	1			204

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	34671	-0-	34671	723398	33594	2	1077	9	N	979	1070	1			197
09	0	W	30076	-0-	30076	753474	29293	2	783	9	N	712	535	1			374
10	0	W	28873	-0-	28873	782347	28180	2	693	9	N	630	722	1			282
11	807444	X	25097	-0-	-782347	-0-	24472	2	625	9	N	568	708	1			142
12	38998	X	24007	-0-	-14991	-0-	23379	2	628	9	N	571	531	1			182
01	34658	X	22198	-0-	-12460	-0-	21584	2	614	9	N	558	524	1			216

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	9992	X	9992	-0-	-0-	-0-	9429	2	563	9	N	512	524	1		345
09	9359	X	9359	-0-	-0-	-0-	8812	2	547	9	N	497	345	1		497
10	8458	X	8458	-0-	-0-	-0-	7973	2	485	9	N	441	703	1		235
11	7110	X	360	-0-	-6750	-0-	345	2	15	9	N	14	176	1		73
12	7347	X	1744	-0-	-5603	-0-	527	1	1055	2	N	147				220
							162	9								
01	7347	X	3108	-0-	-4239	-0-	565	1	2315	2	N	207	170	1		257
							228	9								

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	46872	X	35498	-0-	-11374	-0-	32775	2	2723	9	N	2475	2393	1		517
09	45450	X	35724	-0-	-9726	-0-	33236	2	2488	9	N	2262	2216	1		563
10	46965	X	36113	-0-	-10852	-0-	33762	2	2351	9	N	2137	2313	1		387
11	45450	X	37533	-0-	-7917	-0-	35384	2	2149	9	N	1954	2093	1		248
12	39339	X	34372	-0-	-4967	-0-	32361	2	2011	9	N	1828	1718	1		358
01	36921	X	30039	-0-	-6882	-0-	28277	2	1762	9	N	1602	1391	1		569

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	22382	X	16640	-0-	-5742	-0-	15823	2	817	9	N	743	716	1		284
09	20460	X	15458	-0-	-5002	-0-	14707	2	751	9	N	683	711	1		256
10	21142	X	15156	-0-	-5986	-0-	14487	2	669	9	N	608	537	1		327
11	18600	X	13115	-0-	-5485	-0-	12396	2	719	9	N	654	546	1		435
12	17205	X	13753	-0-	-3452	-0-	13086	2	667	9	N	606	722	1		319
01	16647	X	13401	-0-	-3246	-0-	12723	2	678	9	N	616	733	1		202

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	3280	X	3280	-0-	-0-	-0-	2794	2	486	9	N	442	692	1		259
09	3115	X	3115	-0-	-0-	-0-	2623	2	492	9	N	447	356	1		350
10	3069	X	2766	-0-	-303	-0-	2351	2	415	9	N	377	543	1		184
11	3606	X	3606	-0-	-0-	-0-	3049	2	557	9	N	506	361	1		329
12	3069	X	1984	-0-	-1085	-0-	1688	2	296	9	N	269	508	1		90
01	3069	X	2239	-0-	-830	-0-	1850	2	389	9	N	354	349	1		95

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	36301	X	23558	-0-	-12743	-0-	22653	2	905	9	N	823	725	1		445
09	31320	X	21524	-0-	-9796	-0-	20702	2	822	9	N	747	721	1		471
10	29171	X	20894	-0-	-8277	-0-	20058	2	836	9	N	760	927	1		304
11	25290	X	20094	-0-	-5196	-0-	19309	2	785	9	N	714	720	1		298
12	25451	X	15712	-0-	-9739	-0-	15067	2	645	9	N	586	739	1		145
01	23560	X	17475	-0-	-6085	-0-	16829	2	646	9	N	587	556	1		176

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	21855	X	18148	-0-	-3707	-0-	17188	2	960	9	N	873	1256	1		328
09	19170	X	16844	-0-	-2326	-0-	15962	2	882	9	N	802	867	1		263
10	19809	X	16891	-0-	-2918	-0-	16041	2	850	9	N	773	698	1		338
11	19170	X	14920	-0-	-4250	-0-	14127	2	793	9	N	721	705	1		354
12	19685	X	15842	-0-	-3843	-0-	15031	2	811	9	N	737	694	1		397
01	18135	X	13929	-0-	-4206	-0-	13166	2	763	9	N	694	890	1		201

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
08	5819	X	5819	-0-	-0-	-0-	863	1	4023	2	N	848	1004	1		261
							933	9								
09	5140	X	5140	-0-	-0-	-0-	786	1	3585	2	N	699	502	1		458
							769	9								
10	5188	X	5188	-0-	-0-	-0-	863	1	3554	2	N	701	1009	1		150
							771	9								
11	4579	X	4579	-0-	-0-	-0-	752	1	3200	2	N	570	493	1		227
							627	9								
12	4668	X	4668	-0-	-0-	-0-	786	1	3216	2	N	605	676	1		156
							666	9								
01	4557	X	3618	-0-	-939	-0-	607	1	2383	2	N	571	501	1		226
							628	9								

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

08	0	W	12928	-0-	12928	409188	12642	2	286	9	N	260				505
09	0	W	10762	-0-	10762	419950	10544	2	218	9	N	198	360	1		343
10	0	W	10724	-0-	10724	430674	10491	2	233	9	N	212	357	1		198
11	440710	X	10036	-0-	-430674	-0-	9823	2	213	9	N	194	187	1		205
12	14415	X	8961	-0-	-5454	-0-	8759	2	202	9	N	184	179	1		210
01	12927	X	9222	-0-	-3705	-0-	8912	2	310	9	N	282				492

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

08	23135	X	23135	-0-	-0-	-0-	807	1	19156	2	N	2884	2756	1		437
							3172	9								
09	23586	X	23586	-0-	-0-	-0-	835	1	19909	2	N	2584	2574	1		447
							2842	9								
10	18669	X	18669	-0-	-0-	-0-	775	1	15677	2	N	2015	2075	1		387
							2217	9								
11	19604	X	19604	-0-	-0-	-0-	831	1	16300	2	N	2248	2081	1		554
							2473	9								
12	18600	X	11295	-0-	-7305	-0-	646	1	9339	2	N	1191	1216	1		529
							1310	9								
01	18600	X	16347	-0-	-2253	-0-	682	1	13431	2	N	2031	2066	1		494
							2234	9								

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

08	61752	X	45045	-0-	-16707	-0-	44128	2	917	9	N	834	732	1		267
09	55440	X	44444	-0-	-10996	-0-	43656	2	788	9	N	716	721	1		262
10	54436	X	44392	-0-	-10044	-0-	43664	2	728	9	N	662	716	1		208
11	50910	X	42080	-0-	-8830	-0-	41307	2	773	9	N	703	696	1		215
12	48670	X	38088	-0-	-10582	-0-	37359	2	729	9	N	663	553	1		325
01	45911	X	35948	-0-	-9963	-0-	35442	2	506	9	N	460	537	1		248

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

08	31651	X	17508	-0-	-14143	-0-	17188	2	320	9	N	291	534	1		192
09	18570	X	15703	-0-	-2867	-0-	15435	2	268	9	N	244	183	1		253
10	19189	X	14824	-0-	-4365	-0-	14628	2	196	9	N	178	178	1		253
11	18570	X	13522	-0-	-5048	-0-	13281	2	241	9	N	219	184	1		288
12	19189	X	12600	-0-	-6589	-0-	12368	2	232	9	N	211	352	1		147
01	17515	X	12266	-0-	-5249	-0-	12045	2	221	9	N	201	176	1		172

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5021	-0-	-1024	-0-	1280	1	3356	2	N	350	534	1			261
							385	9									
09	4606	X	4606	-0-	-0-	-0-	1132	1	3144	2	N	300	178	1			383
							330	9									
10	4491	X	4491	-0-	-0-	-0-	1140	1	3067	2	N	258	349	1			292
							284	9									
11	3690	X	3231	-0-	-459	-0-	179	1	2820	2	N	211	171	1			332
							232	9									
12	3813	X	3115	-0-	-698	-0-	2862	2	253	9	N	230	348	1			214
01	3813	X	3590	-0-	-223	-0-	3237	2	353	9	N	321	342	1			193

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36298	X	36298	-0-	-0-	-0-	199	1	33105	2	N	2722	2667	1			725
							2994	9									
09	48330	X	40315	-0-	-8015	-0-	256	1	36508	2	N	3228	3347	1			606
							3551	9									
10	49941	X	25586	-0-	-24355	-0-	35	1	23814	2	N	1579	1758	1			427
							1737	9									
11	48330	X	40107	-0-	-8223	-0-	71	1	37056	2	N	2709	2805	1			331
							2980	9									
12	46934	X	34059	-0-	-12875	-0-	66	1	31659	2	N	2122	1913	1			540
							2334	9									
01	41664	X	32103	-0-	-9561	-0-	62	1	29606	2	N	2214	2250	1			504
							2435	9									

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123442	X	82387	-0-	-41055	-0-	268	1	78332	2	N	3443	3443	1			572
							3787	9									
09	93150	X	70093	-0-	-23057	-0-	259	1	66843	2	N	2719	3072	1			219
							2991	9									
10	96255	X	67305	-0-	-28950	-0-	130	1	64494	2	N	2437	2548	1			108
							2681	9									
11	89070	X	63301	-0-	-25769	-0-	60776	2	2525	9	N	2295	2003	1			400
12	86831	X	57257	-0-	-29574	-0-	55240	2	2017	9	N	1834	1837	1			397
01	82398	X	60177	-0-	-22221	-0-	58143	2	2034	9	N	1849	1808	1			438

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	6945	-0-	-7470	-0-	863	1	5564	2	N	471	536	1			331
							518	9									
09	0	W	6524	-0-	6524	6524	835	1	5209	2	N	436	528	1			239
							480	9									
10	0	W	6407	-0-	6407	12931	863	1	5134	2	N	373	352	1			260
							410	9									
11	18098	X	5167	-0-	-12931	-0-	805	1	4050	2	N	284	356	1			188
							312	9									
12	6975	X	4367	-0-	-2608	-0-	664	1	3421	2	N	256	346	1			98
							282	9									
01	6944	X	4551	-0-	-2393	-0-	622	1	3610	2	N	290	170	1			218
							319	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36690	X	36690	-0-	-0-	-0-	752	1	31745	2	N	3812	3974	1			444
							4193	9									
09	33210	X	33064	-0-	-146	-0-	807	1	28693	2	N	3240	3246	1			438
							3564	9									
10	43645	X	43645	-0-	-0-	-0-	863	1	39121	2	N	3328	3414	1			352
							3661	9									
11	42330	X	42330	-0-	-0-	-0-	835	1	38563	2	N	2665	2417	1			600
							2932	9									
12	38849	X	38849	-0-	-0-	-0-	835	1	35519	2	N	2268	2235	1			633
							2495	9									
01	34317	X	33235	-0-	-1082	-0-	773	1	30118	2	N	2131	2395	1			369
							2344	9									

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40393	X	30128	-0-	-10265	-0-	29278	2	850	9	N	773	546	1			354
09	39090	X	26985	-0-	-12105	-0-	26280	2	705	9	N	641	714	1			281
10	35464	X	13728	-0-	-21736	-0-	13356	2	372	9	N	338	356	1			263
11	31590	X	15411	-0-	-16179	-0-	15080	2	331	9	N	301	175	1			389
12	30132	X	14902	-0-	-15230	-0-	14487	2	415	9	N	377	524	1			242
01	30132	X	12927	-0-	-17205	-0-	12554	2	373	9	N	339	367	1			214

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16213	X	9287	-0-	-6926	-0-	761	1	8096	2	N	391	357	1			274
							430	9									
09	11730	X	9403	-0-	-2327	-0-	835	1	8151	2	N	379	360	1			293
							417	9									
10	12121	X	9165	-0-	-2956	-0-	838	1	7936	2	N	355	366	1			282
							391	9									
11	10710	X	8443	-0-	-2267	-0-	805	1	7268	2	N	336	356	1			262
							370	9									
12	9734	X	7374	-0-	-2360	-0-	696	1	6339	2	N	308	360	1			210
							339	9									
01	9703	X	7983	-0-	-1720	-0-	863	1	6758	2	N	329	341	1			198
							362	9									

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82894	X	37087	-0-	-45807	-0-	268	1	35265	2	N	1413	1430	1			328
							1554	9									
09	80220	X	32285	-0-	-47935	-0-	259	1	30824	2	N	1093	1256	1			165
							1202	9									
10	54963	X	28454	-0-	-26509	-0-	266	1	27068	2	N	1018	906	1			277
							1120	9									
11	45480	X	24954	-0-	-20526	-0-	259	1	23780	2	N	832	914	1			195
							915	9									
12	42129	X	23391	-0-	-18738	-0-	268	1	22156	2	N	879	794	1			280
							967	9									
01	37076	X	21048	-0-	-16028	-0-	17	1	20226	2	N	732	915	1			97
							805	9									

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					23
09	690	N	532	-0-	-158	-0-	532	2			N	-0-					23
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					23
11	510	N	471	-0-	-39	-0-	471	2			N	-0-					23
12	558	N	453	-0-	-105	-0-	453	2			N	-0-					23
01	496	N	404	-0-	-92	-0-	404	2			N	-0-					23

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					25
09	260	N	260	-0-	-0-	-0-	240	3	20	9	N	18					43
10	248	N	8	-0-	-240	-0-	8	3			N	-0-					43
11	240	N	-0-	-0-	-240	-0-					N	-0-					43
12	279	N	-0-	-0-	-279	-0-					N	-0-					43
01	8	N	-0-	-0-	-8	-0-					N	-0-					43

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					39
09	1067	N	1067	-0-	-0-	-0-	1063	2	4	9	Y	4					43
10	310	N	307	-0-	-3	-0-	307	2			Y	-0-					43
11	450	N	284	-0-	-166	-0-	284	2			Y	-0-					43
12	930	N	449	-0-	-481	-0-	426	2	23	9	Y	21					64
*01	476	N	476	-0-	-0-	-0-	466	2	10	9	Y	9					73

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6340	-0-	-2371	-0-	1240 664	1 9	4436	3	N	604	526	1	1	8	217
09	8430	X	6104	-0-	-2326	-0-	1193 615	1 9	4296	3	N	559	496	1	3	8	277
10	7223	X	6344	-0-	-879	-0-	1152 659	1 9	4533	3	N	599	547	1			329
11	6990	X	5809	-0-	-1181	-0-	120 694	1 9	4995	3	N	631	742	1	1	8	217
12	6355	X	-0-	-0-	-6355	-0-					N	589	542	1			264
01	6355	X	5227	-0-	-1128	-0-	4597	3	630	9	N	573	541	1			296

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	6062	-0-	6062	22046	239 79	1 9	5744	2	N	72					639
09	0	W	5287	-0-	5287	27333	208 74	1 9	5005	2	N	67					706
10	0	W	8328	-0-	8328	35661	331 55	1 9	7942	2	N	50					756
11	0	W	8409	-0-	8409	44070	331 136	1 9	7942	2	N	124					880
12	0	W	6326	-0-	6326	50396	251 47	1 9	6028	2	N	43	398	1			525
01	0	W	6741	-0-	6741	57137	267 55	1 9	6419	2	N	50					575

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110267	X	110267	-0-	-0-	-0-	4405	1	105729	2	N	121	192	1			1345
							133	9									
09	98976	X	98976	-0-	-0-	-0-	3950	1	94818	2	N	189	387	1			1147
							208	9									
10	10944	X	10944	-0-	-0-	-0-	3164	1	7556	2	N	204					1351
							224	9									
11	9366	X	9366	-0-	-0-	-0-	3164	1	6004	2	N	180	394	1			1137
							198	9									
12	0	W	10367	-0-	10367	10367	10169	2	198	9	N	180	395	1			922
01	0	W	10274	-0-	10274	20641	10059	2	215	9	N	195	198	1			919

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18786	X	-0-	-0-	-18786	-0-					N	217					1099
09	18180	X	-0-	-0-	-18180	-0-					N	203	192	1			1110
10	12211	X	12211	-0-	-0-	-0-	12057	2	154	9	N	140	579	1			671
11	10498	X	10498	-0-	-0-	-0-	10375	2	123	9	N	112					783
*12	592	X	592	-0-	-0-	-0-	592	2			N	-0-					783
*01	16107	X	16107	-0-	-0-	-0-	15877	2	230	9	N	209					992

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25110	X	22501	-0-	-2609	-0-	374	1	21466	2	N	601	583	1			656
							661	9									
09	22650	X	20794	-0-	-1856	-0-	298	1	19884	2	N	556	562	1			650
							612	9									
10	23405	X	21214	-0-	-2191	-0-	358	1	20227	2	N	572	580	1			642
							629	9									
11	22650	X	19514	-0-	-3136	-0-	328	1	18630	2	N	505	597	1			550
							556	9									
*12	19650	X	19650	-0-	-0-	-0-	1082	1	17994	2	N	522	397	1			675
							574	9									
01	22506	X	-0-	-0-	-22506	-0-					N	451	396	1			730

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	-0-	-0-	-7781	-0-					N	204	188	1			779
09	6360	X	-0-	-0-	-6360	-0-					N	215	367	1			627
10	12	X	12	-0-	-0-	-0-	12	2			N	-0-					627
11	0	X	-0-	-0-	-0-	-0-					N	-0-					627
12	0	X	-0-	-0-	-0-	-0-					N	72					699
*01	7402	X	7402	-0-	-0-	-0-	7076	2	326	9	N	296	365	1			630

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	1605	-0-	-3107	-0-	45	1	591	2	N	881	981	1			10577
							969	9									
09	4290	X	-0-	-0-	-4290	-0-					N	796	775	1			10598
10	4092	X	2790	-0-	-1302	-0-	1912	2	878	9	N	798	777	1			10619
11	2278	X	2278	-0-	-0-	-0-	604	1	843	2	N	755	780	1			10594
							831	9									
*12	2058	X	2058	-0-	-0-	-0-	1244	2	814	9	N	740	779	1			10555
01	1612	X	-0-	-0-	-1612	-0-					N	782	770	1			10567

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23405	X	-0-	-0-	-23405	-0-					N	199					670
09	20280	X	-0-	-0-	-20280	-0-					N	197	590	1			277
10	18786	X	14408	-0-	-4378	-0-	14221	2	187	9	N	170					447
11	8304	X	8304	-0-	-0-	-0-	8199	2	105	9	N	95	199	1			343
*12	15246	X	15246	-0-	-0-	-0-	14987	2	259	9	N	235	400	1			178
*01	17571	X	17571	-0-	-0-	-0-	17310	2	261	9	N	237					415

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

08	4997	X	4997	-0-	-0-	-0-	355	1	3686	2	N	869	771	1			6619
							956	9									
09	4987	X	4987	-0-	-0-	-0-	347	1	3715	2	N	841	772	1			6688
							925	9									
10	5296	X	5296	-0-	-0-	-0-	397	1	4039	2	N	782	968	1			6502
							860	9									
11	4701	X	4701	-0-	-0-	-0-	341	1	3583	2	N	706	780	1			6428
							777	9									
*12	5324	X	5324	-0-	-0-	-0-	401	1	4065	2	N	780	577	1			6631
							858	9									
*01	5044	X	5044	-0-	-0-	-0-	369	1	3879	2	N	724	764	1			6591
							796	9									

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

08	85498	X	51387	-0-	-34111	-0-	50276	2	1111	9	N	1010	1559	1			769
09	82740	X	43583	-0-	-39157	-0-	42640	2	943	9	N	857	771	1			855
10	85498	X	41664	-0-	-43834	-0-	40788	2	876	9	N	796	794	1			857
11	36917	X	36917	-0-	-0-	-0-	35666	2	1251	9	N	1137	189	1			1805
*12	44702	X	44702	-0-	-0-	-0-	44702	2			N	-0-	1771	1			34
01	0	W	23846	-0-	23846	23846	23162	2	684	9	N	622	656	1			-0-

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

08	27032	X	7792	-0-	-19240	-0-	577	1	5836	2	N	1254	1093	1			1206
							1379	9									
09	26160	X	6497	-0-	-19663	-0-	481	1	4862	2	N	1049	883	1			1372
							1154	9									
10	27032	X	4190	-0-	-22842	-0-	318	1	3214	2	N	598	1071	1			899
							658	9									
11	26160	X	8436	-0-	-17724	-0-	647	1	6537	2	N	1138	768	1			1269
							1252	9									
12	27032	X	5654	-0-	-21378	-0-	431	1	4365	2	N	780	1110	1			939
							858	9									
*01	5679	X	5679	-0-	-0-	-0-	428	1	4335	2	N	833	596	1			1176
							916	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	9374	-0-	9374	63363	701	1	7094	2	N	1435	1395	1			1338
							1579	9									
*03	0	Z	9328	-0-	9328	72691	682	1	7021	2	N	1477	1574	1			1241
							1625	9									
*04	0	Z	16755	-0-	16755	89446	1379	1	14060	2	N	1196	1171	1			1266
							1316	9									
*05	0	Z	8671	-0-	8671	98117	666	1	6765	2	N	1127	972	1			1421
							1240	9									
*06	0	Z	9406	-0-	9406	107523	740	1	7518	2	N	1044	1160	1			1305
							1148	9									
*07	0	Z	10281	-0-	10281	117804	837	1	8476	2	N	880	963	1			1222
							968	9									
*08	0	Z	10719	-0-	10719	128523	864	1	8734	2	N	1019	969	1			1272
							1121	9									
*09	0	Z	9570	-0-	9570	138093	781	1	7940	2	N	772	771	1			1273
							849	9									
*10	0	Z	8633	-0-	8633	146726	699	1	7131	2	N	730	764	1			1239
							803	9									
*11	0	Z	8628	-0-	8628	155354	655	1	7177	2	N	724	581	1			1382
							796	9									
*12	0	Z	8761	-0-	8761	164115	709	1	7234	2	N	744	773	1			1353
							818	9									
01	0	Z	7948	-0-	7948	172063	651	1	6616	2	N	619					1972
							681	9									

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		5900	-0-	5900	52843	383	1	4563	2	N	867	770	1			427
							954	9									
*03	SHUT IN		4050	-0-	4050	56893	287	1	3342	2	N	383	810	1			-0-
							421	9									
*04	SHUT IN		2765	-0-	2765	59658	167	1	1937	2	N	601	571	1			30
							661	9									
*05	SHUT IN		1839	-0-	1839	61497	103	1	1201	2	N	486	516	1			-0-
							535	9									
*06	SHUT IN		1116	-0-	1116	62613	20	1	663	2	N	394	381	1			13
							433	9									
07	SHUT IN		1136	-0-	1136	63749	47	1	620	2	N	426	375	1			340
							469	9									
08	SHUT IN		1453	-0-	1453	65202	79	1	916	2	N	416	579	1			177
							458	9									
09	SHUT IN		1932	-0-	1932	67134	142	1	1439	2	N	319	196	1			300
							351	9									
10	SHUT IN		1871	-0-	1871	69005	91	1	1453	2	N	297	389	1			208
							327	9									
11	SHUT IN		-0-	-0-	-0-	69005					N	259	196	1			271
12	SHUT IN		1217	-0-	1217	70222	77	1	808	2	N	302	367	1			206
							332	9									
01	SHUT IN		1631	-0-	1631	71853	103	1	1210	2	N	289	196	1			299
							318	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	5046	-0-	5046	59017	147	1	4448	2	N	410	190	1			688
							451	9									
03	0	Z	4142	-0-	4142	63159	40	1	3644	2	N	416	591	1			513
							458	9									
04	0	Z	-0-	-0-	-0-	63159					N	409	588	1			334
05	0	Z	-0-	-0-	-0-	63159					N	356	195	1			495
06	0	Z	4542	-0-	4542	67701	53	1	4069	2	N	382	387	1			490
							420	9									
07	0	Z	5643	-0-	5643	73344	171	1	4923	2	N	499	383	1			606
							549	9									
08	0	Z	5840	-0-	5840	79184	152	1	5123	2	N	514	582	1			538
							565	9									
09	0	Z	5440	-0-	5440	84624	127	1	4882	2	N	392	583	1			347
							431	9									
10	0	Z	5921	-0-	5921	90545	150	1	5268	2	N	457	432	1			372
							503	9									
11	0	Z	5568	-0-	5568	96113	166	1	4976	2	N	387	388	1			371
							426	9									
12	0	Z	5772	-0-	5772	101885	159	1	5211	2	N	365	190	1			546
							402	9									
01	0	Z	5927	-0-	5927	107812	227	1	5171	2	N	481					1027
							529	9									

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/15/2012

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

08	13175	X	10281	-0-	-2894	-0-	31	1	9174	2	N	978	783	1			497
							1076	9									
09	12510	X	9700	-0-	-2810	-0-	30	1	8676	2	N	904	983	1			418
							994	9									
10	12059	X	9539	-0-	-2520	-0-	29	1	8475	2	N	941	987	1			372
							1035	9									
11	10890	X	9725	-0-	-1165	-0-	30	1	8582	2	N	1012	996	1			388
							1113	9									
12	10602	X	10008	-0-	-594	-0-	31	1	8924	2	N	957	995	1			350
							1053	9									
01	10292	X	9353	-0-	-939	-0-	31	1	8405	2	N	834	797	1			387
							917	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4269	-0-	-505	-0-	46	1	4213	3	N	9					278
							10	9									
09	DLQ G-10		4269	-0-	4269	4269	4201	3	68	9	N	62	198	1			142
10	DLQ G-10		4284	-0-	4284	8553	4247	3	37	9	N	34					176
11	12565	X	4012	-0-	-8553	-0-	31	1	3952	3	N	26					202
							29	9									
12	4150	X	4150	-0-	-0-	-0-	120	1	3952	3	N	71					273
							78	9									
01	4061	X	1181	-0-	-2880	-0-	29	1	1146	3	N	5					278
							6	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

08	3782	X	2578	-0-	-1204	-0-	28	1	2544	3	N	5					277
							6	9									
09	DLQ G-10		2467	-0-	2467	2467	2467	3			N	-0-	178	1			99
10	DLQ G-10		3757	-0-	3757	6224	3671	3	86	9	N	78					177
11	10154	X	3930	-0-	-6224	-0-	31	1	3899	3	N	-0-					177
12	3772	X	3772	-0-	-0-	-0-	111	1	3653	3	N	7					184
							8	9									
01	3751	X	802	-0-	-2949	-0-	20	1	782	3	N	-0-					184

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

08	1054	N	794	-0-	-260	-0-	9	1	785	3	N	-0-					242
09	840	N	721	-0-	-119	-0-	721	3			N	-0-					242
10	806	N	428	-0-	-378	-0-	428	3			N	-0-					242
11	840	N	-0-	-0-	-840	-0-					N	-0-					242
12	744	N	-0-	-0-	-744	-0-					N	-0-					242
*01	443	N	443	-0-	-0-	-0-	11	1	432	3	N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

08	3100	N	6197	-0-	3097	3552	760	1	5351	2	N	78	191	1			262
							86	9									
09	9042	X	5490	-0-	-3552	-0-	720	1	4691	2	N	72					334
							79	9									
10	4663	X	4663	-0-	-0-	-0-	4577	2	86	9	N	78					412
11	3420	X	3230	-0-	-190	-0-	3179	2	51	9	N	46	193	1			265
12	4366	X	4366	-0-	-0-	-0-	4301	2	65	9	N	59					324
*01	3998	X	3998	-0-	-0-	-0-	3945	2	53	9	N	48					372

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					55
09	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					55
10	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					55
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					55
12	961	N	9	-0-	-952 B	-0-	9	2			N	-0-					55
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1012	-0-	-104 B	-0-	62	1	950	2	N	-0-					32
09	1023	N	1023	-0-	-0- B	-0-	60	1	963	2	N	-0-					32
10	1085	N	1014	-0-	-71 B	-0-	62	1	952	2	N	-0-					32
11	990	N	935	-0-	-55 B	-0-	60	1	875	2	N	-0-					32
12	1054	N	1006	-0-	-48 B	-0-	62	1	944	2	N	-0-					32
01	1023	N	917	-0-	-106 B	-0-	62	1	855	2	N	-0-					32

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2307	N	2307	-0-	-0- B	-0-	101	1	2184	2	N	20					64
							22	9									
09	2441	N	2441	-0-	-0- B	-0-	119	1	2322	2	N	-0-					64
10	2637	N	2637	-0-	-0- B	-0-	128	1	2503	2	N	5	1	1	1	8	67
							6	9									
11	2617	N	2617	-0-	-0- B	-0-	143	1	2431	2	N	39	4	1	4	8	98
							43	9									
12	2994	N	2994	-0-	-0- B	-0-	127	1	2842	2	N	23					121
							25	9									
*01	2437	N	2437	-0-	-0- B	-0-	91	1	2327	2	N	17					138
							19	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1782	-0-	-171 B	-0-	78	1	1704	2	N	-0-					20
09	1710	N	1683	-0-	-27 B	-0-	82	1	1601	2	N	-0-					20
10	1860	N	1736	-0-	-124 B	-0-	84	1	1652	2	N	-0-					20
11	1710	N	1190	-0-	-520 B	-0-	66	1	1124	2	N	-0-					20
12	1736	N	49	-0-	-1687 B	-0-	2	1	38	2	N	8	4	1	4	8	20
							9	9									
01	1736	N	281	-0-	-1455 B	-0-	11	1	270	2	N	-0-					20

CHESAPEAKE OPERATING, L.L.C. 147699
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	8862	-0-	-1957 B	-0-	691	1	7914	2	N	234	180	1			275
							257	9									
09	9930	X	9176	-0-	-754 B	-0-	835	1	8095	2	N	224	167	1			332
							246	9									
10	9765	X	9475	-0-	-290 B	-0-	181	1	9021	2	N	248	183	1			397
							273	9									
11	9000	X	6972	-0-	-2028 B	-0-	6764	2	208	9	N	189	176	1			410
12	7936	X	6791	-0-	-1145 B	-0-	6611	2	180	9	N	164	379	1			195
01	7936	X	4045	-0-	-3891 B	-0-	3871	2	174	9	N	158	187	1			166

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	374	-0-	-339 B	-0-	374	2			N	-0-					171
09	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					171
10	874	N	874	-0-	-0- B	-0-	873	2	1	9	N	1					172
11	918	N	918	-0-	-0- B	-0-	896	2	22	9	N	20					192
*12	732	N	732	-0-	-0- B	-0-	724	2	8	9	N	7					199
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	577	-0-	-74 B	-0-	576	2	1	9	N	1					28
09	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					28
10	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					28
11	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					28
12	1116	N	1013	-0-	-103 B	-0-	1013	2			N	-0-					28
01	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					28

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0- B	-0-	772	2	2	9	N	2					66
09	1892	N	1892	-0-	-0- B	-0-	1885	2	7	9	N	6					72
10	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					72
11	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					72
12	1953	N	1649	-0-	-304 B	-0-	1649	2			N	-0-					72
01	1798	N	1504	-0-	-294 B	-0-	1504	2			N	-0-					72

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19 B	-0-	339	2	14	9	N	13					155
09	300	N	300	-0-	-0- B	-0-	298	2	2	9	N	2					157
10	314	N	314	-0-	-0- B	-0-	308	2	6	9	N	5					162
11	249	N	249	-0-	-0- B	-0-	242	2	7	9	N	6					168
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					168
*01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					168

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					109
09	2249	N	2249	-0-	-0- B	-0-	2246	2	3	9	N	3					112
10	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					112
11	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					112
*12	2227	N	2227	-0-	-0- B	-0-	2227	2			N	-0-					112
*01	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					112

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

08	1054	N	904	-0-	-150 B	-0-	36	1	855	2	N	12					100
							13	9									
09	989	N	989	-0-	-0- B	-0-	59	1	929	2	N	1	44	1			57
							1	9									
10	1240	N	1093	-0-	-147 B	-0-	70	1	1023	2	N	-0-					57
11	1124	N	1124	-0-	-0- B	-0-	68	1	1056	2	N	-0-					57
12	1122	N	1122	-0-	-0- B	-0-	55	1	1067	2	N	-0-					57
01	1085	N	1034	-0-	-51 B	-0-	57	1	977	2	N	-0-					57

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

08	3011	X	3011	-0-	-0- B	-0-	97	1	2914	2	N	-0-					30
09	2872	X	2872	-0-	-0- B	-0-	93	1	2779	2	N	-0-					30
10	2885	X	2885	-0-	-0- B	-0-	97	1	2788	2	N	-0-					30
11	2667	X	2667	-0-	-0- B	-0-	94	1	2573	2	N	-0-					30
12	2641	X	2641	-0-	-0- B	-0-	94	1	2547	2	N	-0-					30
*01	2450	X	2450	-0-	-0- B	-0-	94	1	2356	2	N	-0-					30

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

08	930	N	869	-0-	-61 B	-0-	70	1	799	2	N	-0-					44
09	1230	N	599	-0-	-631 B	-0-	80	1	519	2	N	-0-					44
10	1085	N	524	-0-	-561 B	-0-	69	1	455	2	N	-0-					44
11	840	N	562	-0-	-278 B	-0-	47	1	515	2	N	-0-					44
12	810	N	810	-0-	-0- B	-0-	95	1	715	2	N	-0-					44
*01	574	N	574	-0-	-0- B	-0-	76	1	498	2	N	-0-					44

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

08	2711	N	2711	-0-	-0- B	-0-	8	1	2702	2	N	1					58
							1	9									
09	2372	N	2372	-0-	-0- B	-0-	8	1	2364	2	N	-0-					58
10	2082	N	2082	-0-	-0- B	-0-	8	1	2074	2	N	-0-					58
11	1590	N	1472	-0-	-118 B	-0-	53	1	1419	2	N	-0-					58
12	1643	N	1544	-0-	-99 B	-0-	97	1	1447	2	N	-0-					58
01	1643	N	890	-0-	-753 B	-0-	63	1	827	2	N	-0-					58

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

08	1080	N	1080	-0-	-0- B	-0-	4	1	1076	2	N	-0-					30
09	1080	N	1027	-0-	-53 B	-0-	13	1	1014	2	N	-0-					30
10	1149	N	1149	-0-	-0- B	-0-	81	1	1057	2	N	10					40
							11	9									
11	1050	N	981	-0-	-69 B	-0-	50	1	931	2	N	-0-					40
12	1054	N	944	-0-	-110 B	-0-	94	1	850	2	N	-0-					40
01	1147	N	933	-0-	-214 B	-0-	70	1	863	2	N	-0-					40

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2600	-0-	-593 B	-0-	20	1	2574	2	N	5					32
							6	9									
09	3030	X	2703	-0-	-327 B	-0-	82	1	2621	2	N	-0-					32
10	2945	X	2106	-0-	-839 B	-0-	69	1	2013	2	N	22					54
							24	9									
11	2850	X	2645	-0-	-205 B	-0-	33	1	2605	2	N	6					60
							7	9									
12	2945	X	2346	-0-	-599 B	-0-	97	1	2230	2	N	17					77
							19	9									
01	2790	X	1901	-0-	-889 B	-0-	68	1	1825	2	N	7					84
							8	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3303	X	3303	-0-	-0- B	-0-	3297	2	6	9	N	5					22
09	2820	X	2696	-0-	-124 B	-0-	2696	2			N	-0-					22
10	2914	X	2885	-0-	-29 B	-0-	2885	2			N	-0-					22
11	3246	X	3246	-0-	-0- B	-0-	3218	2	28	9	N	25					47
12	3215	X	3215	-0-	-0- B	-0-	3203	2	12	9	N	11					58
01	2914	X	2794	-0-	-120 B	-0-	2776	2	18	9	N	16					74

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1541	-0-	-753 B	-0-	11	1	1529	2	N	1					35
							1	9									
09	1950	N	1536	-0-	-414 B	-0-	11	1	1525	2	N	-0-					35
10	1922	N	1198	-0-	-724 B	-0-	11	1	1165	2	N	20					55
							22	9									
11	1500	N	1040	-0-	-460 B	-0-	14	1	1022	2	N	4					59
							4	9									
12	1898	N	1898	-0-	-0- B	-0-	97	1	1801	2	N	-0-					59
01	1209	N	1037	-0-	-172 B	-0-	28	1	1009	2	N	-0-					59

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	754	-0-	-52 B	-0-	754	2			N	-0-					115
09	750	N	742	-0-	-8 B	-0-	742	2			N	-0-					115
10	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					115
11	720	N	583	-0-	-137 B	-0-	70	1	513	2	N	-0-					115
12	775	N	772	-0-	-3 B	-0-	91	1	673	2	N	7					122
							8	9									
*01	765	N	765	-0-	-0- B	-0-	90	1	667	2	N	7					129
							8	9									

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	31	1	275	2	N	-0-					146
09	288	N	288	-0-	-0- B	-0-	29	1	259	2	N	-0-					146
10	310	N	293	-0-	-17 B	-0-	31	1	262	2	N	-0-					146
11	300	N	270	-0-	-30 B	-0-	30	1	240	2	N	-0-					146
12	310	N	253	-0-	-57 B	-0-	29	1	224	2	N	-0-					146
01	279	N	175	-0-	-104 B	-0-	20	1	155	2	N	-0-					146

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12 B	-0-	31	1	484	2	N	-0-					64
09	540	N	504	-0-	-36 B	-0-	30	1	474	2	N	-0-					64
10	527	N	524	-0-	-3 B	-0-	31	1	493	2	N	-0-					64
11	513	N	513	-0-	-0- B	-0-	30	1	483	2	N	-0-					64
12	527	N	516	-0-	-11 B	-0-	31	1	485	2	N	-0-					64
01	527	N	446	-0-	-81 B	-0-	31	1	415	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	217	-0-	-155 B	-0-	31	1	186	2	N	-0-					138
09	300	N	166	-0-	-134 B	-0-	29	1	137	2	N	-0-					138
10	372	N	127	-0-	-245 B	-0-	31	1	96	2	N	-0-					138
11	210	N	193	-0-	-17 B	-0-	30	1	163	2	N	-0-					138
12	234	N	234	-0-	-0- B	-0-	31	1	203	2	N	-0-					138
*01	387	N	387	-0-	-0- B	-0-	28	1	359	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					107
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					107
10	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					107
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					107
12	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					107
*01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					111
09	360	N	276	-0-	-84 B	-0-	276	2			N	-0-					111
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					111
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					111
12	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					111
*01	531	N	531	-0-	-0- B	-0-	18	1	513	2	N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1272	-0-	-836 B	-0-	1272	2			N	-0-					574
09	1830	N	1219	-0-	-611 B	-0-	1219	2			N	-0-					574
10	1518	N	1518	-0-	-0- B	-0-	1518	2			N	-0-					574
11	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					574
12	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					574
*01	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0- B	-0-	90	1	1579	2	N	-0-					317
09	1980	N	1635	-0-	-345 B	-0-	90	1	1502	2	N	39					356
							43	9									
10	1767	N	1584	-0-	-183 B	-0-	93	1	1452	2	N	35					391
							39	9									
*11	1620	N	1033	-0-	-587 B	-0-	78	1	955	2	N	-0-	195	1			196
*12	1705	N	818	-0-	-887 B	-0-	60	1	758	2	N	-0-					196
01	1581	N	513	-0-	-1068 B	-0-	513	2			N	-0-					196

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3452	X	3452	-0-	-0- B	-0-	3452	2			N	-0-					253
09	3182	X	3182	-0-	-0- B	-0-	3182	2			N	-0-					253
10	3520	X	3520	-0-	-0- B	-0-	3520	2			N	-0-					253
11	3330	X	2827	-0-	-503 B	-0-	2827	2			N	-0-					253
12	3441	X	2885	-0-	-556 B	-0-	2885	2			N	-0-					253
01	3534	X	2587	-0-	-947 B	-0-	2587	2			N	-0-					253

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1318	-0-	-263 B	-0-	1305	2	13	9	N	12					309
09	1501	N	1501	-0-	-0- B	-0-	1487	2	14	9	N	13					322
10	1674	N	1411	-0-	-263 B	-0-	1383	2	28	9	N	25					347
11	1351	N	1351	-0-	-0- B	-0-	1323	2	28	9	N	25					372
12	1550	N	855	-0-	-695 B	-0-	825	2	30	9	N	27					399
01	1426	N	1247	-0-	-179 B	-0-	1223	2	24	9	N	22					421

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					133
09	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					133
10	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					133
11	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					133
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					133
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2044	-0-	-281 B	-0-	2044	2			N	-0-					299
09	1980	N	1835	-0-	-145 B	-0-	1835	2			N	-0-					299
10	2356	N	2230	-0-	-126 B	-0-	2230	2			N	-0-					299
11	1980	N	1404	-0-	-576 B	-0-	1404	2			N	-0-					299
12	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					299
01	2232	N	1578	-0-	-654 B	-0-	1578	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2953	X	2953	-0-	-0- B	-0-	2953	2			N	-0-					299
09	3171	X	3171	-0-	-0- B	-0-	3171	2			N	-0-					299
10	2914	X	2111	-0-	-803 B	-0-	2111	2			N	-0-					299
11	2820	X	2339	-0-	-481 B	-0-	2335	2	4	9	N	4					303
12	2914	X	1891	-0-	-1023 B	-0-	1874	2	17	9	N	15					318
01	2914	X	1380	-0-	-1534 B	-0-	1380	2			N	-0-					318

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X 5411	-0-	-386		-0-	1074	1	4058	2	N	254	190	1			228
							279	9									
09	5610	X 5282	-0-	-328		-0-	1044	1	3930	2	N	280	377	1			131
							308	9									
10	5797	X 5148	-0-	-649		-0-	1070	1	3801	2	N	252	185	1			198
							277	9									
11	5610	X 4489	-0-	-1121		-0-	1002	1	3211	2	N	251	185	1			264
							276	9									
12	5518	X 5089	-0-	-429		-0-	1015	1	3800	2	N	249	371	1			142
							274	9									
01	5456	X 3135	-0-	-2321		-0-	925	1	2005	2	N	186					328
							205	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X 10719	-0-	-441		-0-	9563	2	1156	9	N	1051	1056	1			192
09	10800	X 10476	-0-	-324		-0-	8978	2	1498	9	N	1362	1349	1			205
10	10881	X 10641	-0-	-240		-0-	9227	2	1414	9	N	1285	1176	1			314
11	10500	X 9790	-0-	-710		-0-	8756	2	1034	9	N	940	1162	1			92
*12	10850	X 10038	-0-	-812		-0-	8507	2	1531	9	N	1392	1182	1			302
*01	10819	X NO RPT	-0-	-10819		-0-					N	NO RPT					302

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	10624	-0-	-598	-0-	10046	2	578	9	N	525	569	1			372
09	10860	X	4587	-0-	-6273	-0-	4331	2	256	9	N	233	373	1			232
10	9176	X	7559	-0-	-1617	-0-	6977	2	582	9	N	529	562	1			199
11	10290	X	557	-0-	-9733	-0-	532	2	25	9	N	23					222
*12	10633	X	9948	-0-	-685	-0-	9421	2	527	9	N	479	374	1			327
*01	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					327

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7213	X	7213	-0-	-0-	-0-	6806	2	407	9	N	370	722	1			374
09	6802	X	6802	-0-	-0-	-0-	6441	2	361	9	N	328	370	1			332
10	6768	X	6768	-0-	-0-	-0-	6299	2	469	9	N	426	186	1			572
11	6270	X	5821	-0-	-449	-0-	5130	2	691	9	N	628	356	1			844
*12	6479	X	4430	-0-	-2049	-0-	4430	2			N	-0-	184	1			660
*01	6479	X	NO RPT	-0-	-6479	-0-					N	NO RPT					660

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		6632	-0-	6632	222450	6338	2	294	9	N	267	736	1			344
09	SHUT IN		7129	-0-	7129	229579	6776	2	353	9	N	321					665
10	SHUT IN		6774	-0-	6774	236353	6418	2	356	9	N	324	371	1			618
11	SHUT IN		5538	-0-	5538	241891	5240	2	298	9	N	271	366	1			523
12	SHUT IN		6278	-0-	6278	248169	5771	2	507	9	N	461	134	1			850
01	SHUT IN		NO RPT	-0-	-0-	248169					N	NO RPT					850

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	22988	-0-	22988	22988	22512	2	476	9	N	433	190	1			620
09	0	W	20286	-0-	20286	43274	20059	2	227	9	N	206	381	1			445
10	0	W	19640	-0-	19640	62914	19216	2	424	9	N	385	193	1			637
11	0	W	17599	-0-	17599	80513	17256	2	343	9	N	312	382	1			567
*12	97397	X	16884	-0-	-80513	-0-	16510	2	374	9	N	340	191	1			716
*01	23002	X	NO RPT	-0-	-23002	-0-					N	NO RPT					716

MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	%	7711	-0-	7711	198305	6440	2	1271	9	N	1155	1147	1			569
09	0	%	7215	-0-	7215	205520	6042	2	1173	9	N	1066	959	1			676
10	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
11	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
12	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676
01	P&A COND		NO RPT	-0-	-0-	205520					N	NO RPT					676

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	893	-0-	-130	-0-	887	2	6	9	N	5	2	8			83
09	1005	X	1005	-0-	-0-	-0-	1003	2	2	9	N	2					85
10	1085	X	1008	-0-	-77	-0-	951	2	57	9	N	52					137
11	1050	X	936	-0-	-114	-0-	933	2	3	9	N	3	28	1			112
12	1085	X	1022	-0-	-63	-0-	1022	2			N	-0-					112
*01	1055	X	1055	-0-	-0-	-0-	1054	2	1	9	N	1	1	8			112

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3568	X	3568	-0-	-0-	-0-	3494	2	74	9	N	67	193	1	24	8	80
09	4031	X	4031	-0-	-0-	-0-	3967	2	64	9	N	58					138
10	4278	X	4033	-0-	-245	-0-	3943	2	90	9	N	82					220
11	4140	X	298	-0-	-3842	-0-	298	2			N	-0-					220
12	4278	X	3367	-0-	-911	-0-	3290	2	77	9	N	70					290
01	4154	X	3821	-0-	-333	-0-	3667	2	154	9	N	140	196	1	14	8	220

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2261	N	2261	-0-	-0-	-0-	2243	2	18	9	N	16	9	8			47
09	2219	N	2219	-0-	-0-	-0-	2216	2	3	9	N	3					50
10	1674	N	1315	-0-	-359	-0-	1315	2			N	-0-					50
11	1925	N	1925	-0-	-0-	-0-	1923	2	2	9	N	2					52
12	1674	N	1559	-0-	-115	-0-	1553	2	6	9	N	5					57
*01	1443	N	1443	-0-	-0-	-0-	1434	2	9	9	N	8	2	8			63

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	106	106	1			92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	88	-0-	-160	-0-	88	2			N	-0-					120
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					120
10	248	N	-0-	-0-	-248	-0-					N	6	58	1			68
11	90	N	-0-	-0-	-90	-0-					N	-0-					68
12	62	N	-0-	-0-	-62	-0-					N	-0-					68
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					68

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	751	-0-	-55	-0-	751	2			N	-0-					177
09	750	X	722	-0-	-28	-0-	722	2			N	-0-					177
10	775	X	672	-0-	-103	-0-	659	2	13	9	N	12	167	1			22
11	750	X	614	-0-	-136	-0-	614	2			N	-0-					22
12	775	X	629	-0-	-146	-0-	629	2			N	-0-					22
01	744	X	612	-0-	-132	-0-	612	2			N	-0-					22

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	125	-0-	-743	-0-	125	2			N	-0-					118
09	810	X	14	-0-	-796	-0-	14	2			N	-0-					118
10	124	X	-0-	-0-	-124	-0-					N	-0-					118
11	120	X	-0-	-0-	-120	-0-					N	-0-					118
12	124	X	-0-	-0-	-124	-0-					N	-0-					118
01	124	X	-0-	-0-	-124	-0-					N	-0-					118

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2507	X	2507	-0-	-0-	-0-	2440	2	67	9	N	61	54	8			160
09	3958	X	3958	-0-	-0-	-0-	3945	2	13	9	N	12					172
10	4469	X	4469	-0-	-0-	-0-	4424	2	45	9	N	41					213
11	4201	X	4201	-0-	-0-	-0-	4188	2	13	9	N	12	192	1			33
12	4092	X	3601	-0-	-491	-0-	3597	2	4	9	N	4					37
*01	4464	X	4022	-0-	-442	-0-	3946	2	76	9	N	69	35	8			71

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	5	35	1			62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3411	X	3411	-0-	-0-	-0-	3347	2	64	9	N	58	23	8			218
09	2850	X	2061	-0-	-789	-0-	2039	2	22	9	N	20	186	1			52
10	4331	X	4331	-0-	-0-	-0-	4313	2	18	9	N	16					68
11	3300	X	2304	-0-	-996	-0-	2298	2	6	9	N	5					73
12	3410	X	2465	-0-	-945	-0-	2435	2	30	9	N	27					100
01	4340	X	2104	-0-	-2236	-0-	2083	2	21	9	N	19	6	8			113

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

08	3423	X	3423	-0-	-0-	-0-	3387	2	36	9	N	33	21	8			155
09	3540	X	3501	-0-	-39	-0-	3492	2	9	9	N	8					163
10	3658	X	3282	-0-	-376	-0-	3267	2	15	9	N	14					177
11	3540	X	2664	-0-	-876	-0-	2650	2	14	9	N	13	163	1			27
12	3627	X	2902	-0-	-725	-0-	2901	2	1	9	N	1					28
01	3627	X	2310	-0-	-1317	-0-	2301	2	9	9	N	8	5	8			31

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

08	2444	N	2444	-0-	-0-	-0-	2359	2	85	9	N	77	44	8			130
09	2293	N	2293	-0-	-0-	-0-	2291	2	2	9	N	2					132
10	2077	N	1982	-0-	-95	-0-	1946	2	36	9	N	33					165
11	2370	N	2356	-0-	-14	-0-	2343	2	13	9	N	12					177
12	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					177
*01	2846	N	2846	-0-	-0-	-0-	2774	2	72	9	N	65	20	8			222

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

08	1054	X	680	-0-	-374	-0-	600	1	80	9	N	73	62	8			158
09	1020	X	880	-0-	-140	-0-	498	1	372	2	N	9					167
							10	9									
10	899	X	607	-0-	-292	-0-	580	1	5	2	N	20	144	1			43
							22	9									
11	870	X	300	-0-	-570	-0-	280	1	18	2	N	2					45
							2	9									
12	899	X	-0-	-0-	-899	-0-					N	5					50
01	899	X	55	-0-	-844	-0-	49	2	6	9	N	5	3	8			52

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4339	X	4339	-0-	-0-	-0-	580	1	3639	2	N	109	99	8			130
							120	9									
09	5353	X	5353	-0-	-0-	-0-	600	1	4723	2	N	27					157
							30	9									
10	4227	X	4227	-0-	-0-	-0-	580	1	3618	2	N	26					183
							29	9									
11	4200	X	2736	-0-	-1464	-0-	560	1	2166	2	N	9					192
							10	9									
12	5239	X	3756	-0-	-1483	-0-	3745	2	11	9	N	10					202
01	5239	X	3119	-0-	-2120	-0-	3064	2	55	9	N	50	40	8			212

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5410	X	5410	-0-	-0-	-0-	5358	2	52	9	N	47	47	8			62
09	5190	X	3232	-0-	-1958	-0-	3212	2	20	9	N	18					80
10	6045	X	4102	-0-	-1943	-0-	4080	2	22	9	N	20					100
11	5850	X	4324	-0-	-1526	-0-	4299	2	25	9	N	23					123
12	6045	X	3751	-0-	-2294	-0-	3743	2	8	9	N	7					130
01	5425	X	3763	-0-	-1662	-0-	3732	2	31	9	N	28	16	8			142

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3653	-0-	-377	-0-	600	1	3009	2	N	40	32	8			85
							44	9									
09	4050	X	3366	-0-	-684	-0-	599	1	2758	2	N	8					93
							9	9									
10	4185	X	3045	-0-	-1140	-0-	620	1	2392	2	N	30					123
							33	9									
11	4050	X	3099	-0-	-951	-0-	580	1	2504	2	N	14					137
							15	9									
12	3937	X	2833	-0-	-1104	-0-	2816	2	17	9	N	15					152
01	3658	X	3228	-0-	-430	-0-	3178	2	50	9	N	45	15	8			182

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	X	1319	-0-	-0-	-0-	1211	2	108	9	N	98	194	1	20	8	42
09	1170	X	746	-0-	-424	-0-	746	2			N	-0-					42
10	1550	X	953	-0-	-597	-0-	925	2	28	9	N	25					67
11	1500	X	1336	-0-	-164	-0-	1270	2	66	9	N	60					127
12	1550	X	866	-0-	-684	-0-	865	2	1	9	N	1					128
01	1333	X	1146	-0-	-187	-0-	1096	2	50	9	N	45	8	8			165

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1927	-0-	-460	-0-	1891	2	36	9	N	33	29	8			52
09	2310	X	1765	-0-	-545	-0-	1765	2			N	-0-					52
10	1984	X	1869	-0-	-115	-0-	1869	2			N	-0-					52
11	1920	X	1414	-0-	-506	-0-	1413	2	1	9	N	1					53
12	1922	X	1254	-0-	-668	-0-	1254	2			N	-0-					53
01	1922	X	1349	-0-	-573	-0-	1345	2	4	9	N	4	4	8			53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2413	X	2413	-0-	-0-	-0-	2379	2	34	9	N	31	15	8			78
09	2332	X	2332	-0-	-0-	-0-	2324	2	8	9	N	7					85
10	2387	X	1230	-0-	-1157	-0-	1228	2	2	9	N	2					87
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					87
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					87
01	2418	X	2046	-0-	-372	-0-	2044	2	2	9	N	2	2	8			87

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	1255	-0-	-171	-0-	1252	2	3	9	N	3					95
09	1380	X	1318	-0-	-62	-0-	1318	2			N	-0-					95
10	1333	X	1280	-0-	-53	-0-	1278	2	2	9	N	2					97
11	1290	X	1247	-0-	-43	-0-	1247	2			N	-0-					97
12	1364	X	1213	-0-	-151	-0-	1212	2	1	9	N	1					98
*01	1364	X	1118	-0-	-246	-0-	1118	2			N	-0-					98

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3984	X	3984	-0-	-0-	-0-	3950	2	34	9	N	31	13	8			140
09	3711	X	3711	-0-	-0-	-0-	3692	2	19	9	N	17					157
10	3875	X	3863	-0-	-12	-0-	3827	2	36	9	N	33					190
11	3870	X	3662	-0-	-208	-0-	3630	2	32	9	N	29	162	1			57
12	3999	X	3779	-0-	-220	-0-	3754	2	25	9	N	23					80
01	3999	X	3738	-0-	-261	-0-	3695	2	43	9	N	39	6	8			113

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	889	-0-	-723	-0-	620	1	207	2	N	56	53	8			95
							62	9									
09	1902	X	1902	-0-	-0-	-0-	596	1	1297	2	N	8					103
							9	9									
10	1333	X	826	-0-	-507	-0-	520	1	300	2	N	5					108
							6	9									
11	930	X	282	-0-	-648	-0-	280	1	2	9	N	2					110
12	1953	X	661	-0-	-1292	-0-	652	2	9	9	N	8					118
01	1953	X	1326	-0-	-627	-0-	1290	2	36	9	N	33	28	8			123

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2244	-0-	-267	-0-	2210	2	34	9	N	31	13	8			113
09	2470	X	2470	-0-	-0-	-0-	2459	2	11	9	N	10					123
10	2883	X	2822	-0-	-61	-0-	2812	2	10	9	N	9					132
11	2790	X	2201	-0-	-589	-0-	2200	2	1	9	N	1					133
12	3051	X	3051	-0-	-0-	-0-	3036	2	15	9	N	14					147
01	2821	X	2656	-0-	-165	-0-	2617	2	39	9	N	35	12	8			170

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	911	-0-	-205	-0-	911	3			N	-0-					92
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					92
10	1023	N	927	-0-	-96	-0-	897	3	30	9	N	27					119
11	870	N	733	-0-	-137	-0-	733	3			N	-0-					119
12	930	N	907	-0-	-23	-0-	907	3			N	-0-					119
*01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					119

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	155	3	55	9	N	50	55	1			24
09	270	N	201	-0-	-69	-0-	151	3	50	9	N	45	56	1			13
10	217	N	209	-0-	-8	-0-	159	3	50	9	N	45	41	1			17
11	210	N	187	-0-	-23	-0-	145	3	42	9	N	38	29	1			26
12	217	N	185	-0-	-32	-0-	149	3	36	9	N	33	29	1			30
01	217	N	200	-0-	-17	-0-	157	3	43	9	N	39	44	1			25

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	425	-0-	-102	-0-	31	1	394	2	N	-0-					198
09	480	N	341	-0-	-139	-0-	30	1	311	2	N	-0-					198
10	465	N	352	-0-	-113	-0-	31	1	321	2	N	-0-					198
11	420	N	314	-0-	-106	-0-	30	1	284	2	N	-0-					198
12	341	N	314	-0-	-27	-0-	31	1	283	2	N	-0-					198
01	341	N	255	-0-	-86	-0-	31	1	224	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					29
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					29
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					29
11	420	N	363	-0-	-57	-0-	363	2			N	-0-					29
12	434	N	426	-0-	-8	-0-	420	2	6	9	N	5					34
*01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					34

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4126	-0-	-152	-0-	52	1	4074	2	N	-0-					162
09	4110	X	3976	-0-	-134	-0-	58	1	3918	2	N	-0-					162
10	4154	X	4106	-0-	-48	-0-	62	1	4043	2	N	1					163
							1	9									
11	4020	X	3882	-0-	-138	-0-	60	1	3820	2	N	2					165
							2	9									
12	4123	X	3772	-0-	-351	-0-	62	1	3710	2	N	-0-					165
01	4123	X	3800	-0-	-323	-0-	62	1	3736	2	N	2					167
							2	9									

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	649	2	72	9	N	65					232
09	420	N	358	-0-	-62	-0-	328	2	30	9	N	27	135	1			124
10	555	N	555	-0-	-0-	-0-	519	2	36	9	N	33					157
11	690	N	302	-0-	-388	-0-	294	2	8	9	N	7					164
12	612	N	612	-0-	-0-	-0-	560	2	52	9	N	47	169	1			42
01	558	N	278	-0-	-280	-0-	271	2	7	9	N	6					48

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7505	X	7505	-0-	-0-	-0-	7136	2	369	9	N	335	181	1	1	8	307
09	6842	X	6842	-0-	-0-	-0-	6597	2	245	9	N	223	362	1	2	8	166
10	7229	X	7229	-0-	-0-	-0-	6952	2	277	9	N	252	184	1	6	8	228
11	7260	X	6186	-0-	-1074	-0-	5943	2	243	9	N	221	344	1	2	8	103
12	7502	X	5550	-0-	-1952	-0-	5287	2	263	9	N	239	165	1	14	8	163
01	7502	X	5159	-0-	-2343	-0-	4971	2	188	9	N	171	171	1			163

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11125	X	11125	-0-	-0-	-0-	10732	2	393	9	N	357	176	1			288
09	10614	X	10614	-0-	-0-	-0-	10277	2	337	9	N	306	183	1	1	8	410
10	11008	X	11008	-0-	-0-	-0-	10646	2	362	9	N	329	543	1	5	8	191
11	9679	X	9679	-0-	-0-	-0-	9423	2	256	9	N	233	346	1	2	8	76
12	11129	X	10807	-0-	-322	-0-	10486	2	321	9	N	292	179	1	4	8	185
01	11129	X	9951	-0-	-1178	-0-	9604	2	347	9	N	315	366	1			134

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF. 11380 - 15725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2196	-0-	-222	-0-	2137	2	59	9	N	54					220
09	2340	X	2079	-0-	-261	-0-	1979	2	100	9	N	91	175	1			136
10	2418	X	2044	-0-	-374	-0-	1948	2	96	9	N	87					223
11	2130	N	1777	-0-	-353	-0-	1740	2	37	9	N	34	172	1			85
12	2139	N	1691	-0-	-448	-0-	1661	2	30	9	N	27					112
01	2046	N	1610	-0-	-436	-0-	1540	2	70	9	N	64					176

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF. 12060 - 16453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16926	X	15619	-0-	-1307	-0-	14704	2	915	9	N	832	849	1			280
09	16380	X	14992	-0-	-1388	-0-	14097	2	895	9	N	814	719	1	1	8	374
10	16926	X	14262	-0-	-2664	-0-	13401	2	861	9	N	783	900	1	3	8	254
11	16350	X	14722	-0-	-1628	-0-	13949	2	773	9	N	703	907	1	1	8	49
12	14942	X	12047	-0-	-2895	-0-	11409	2	638	9	N	580	541	1	2	8	86
01	14942	X	14549	-0-	-393	-0-	13779	2	770	9	N	700	506	1			280

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	7620	-0-	-1122	-0-	7244	2	376	9	N	342	349	1			229
09	7860	X	7350	-0-	-510	-0-	6929	2	421	9	N	383	530	1			82
10	8005	X	8005	-0-	-0-	-0-	7579	2	426	9	N	387	357	1			112
11	9547	X	9547	-0-	-0-	-0-	9073	2	474	9	N	431	362	1			181
12	9639	X	9639	-0-	-0-	-0-	9157	2	482	9	N	438	528	1			91
01	7688	X	6633	-0-	-1055	-0-	6235	2	398	9	N	362	181	1			272

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2224	-0-	-256	-0-	2159	2	65	9	N	59	5	8			210
09	2220	N	2049	-0-	-171	-0-	1974	2	75	9	N	68	197	1	3	8	78
10	2201	N	1944	-0-	-257	-0-	1893	2	51	9	N	46	1	8			123
11	2160	N	1701	-0-	-459	-0-	1645	2	56	9	N	51	1	8			173
12	2108	N	1758	-0-	-350	-0-	1696	2	62	9	N	56	186	1	3	8	40
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					40

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5368	-0-	-119	-0-	987	1	4185	3	N	178	161	1			159
							196	9									
09	5310	X	5029	-0-	-281	-0-	916	1	3925	3	N	171	174	1			156
							188	9									
10	5704	X	4251	-0-	-1453	-0-	948	1	3169	3	N	122					278
							134	9									
11	5520	X	4510	-0-	-1010	-0-	965	1	3363	3	N	165	196	1			247
							182	9									
*12	3524	X	3524	-0-	-0-	-0-	3367	2	157	9	N	143	187	1			203
01	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					203

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	6707	-0-	-4732	-0-	906	1	5703	3	N	89	104	1			115
							98	9									
09	9870	X	7285	-0-	-2585	-0-	905	1	6238	3	N	129	180	1			64
							142	9									
10	8835	X	943	-0-	-7892	-0-	935	1	8	9	N	7					71
11	8550	X	818	-0-	-7732	-0-	817	1	1	9	N	1					72
12	2957	X	2957	-0-	-0-	-0-	2860	2	97	9	N	88					160
01	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					160

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16058	X	14775	-0-	-1283	-0-	14556	3	219	9	N	199	210	1			175
09	15540	X	13812	-0-	-1728	-0-	13596	3	216	9	N	196					371
10	16058	X	13720	-0-	-2338	-0-	13581	3	139	9	N	126	361	1			136
11	14520	X	13452	-0-	-1068	-0-	13219	3	233	9	N	212	181	1			167
12	23689	X	23689	-0-	-0-	-0-	23445	2	244	9	N	222	188	1			184
01	14787	X	NO RPT	-0-	-14787	-0-					N	NO RPT					184

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	5508	-0-	-1653	-0-	361	1	4589	3	N	507	677	1			106
							558	9									
09	6930	X	4257	-0-	-2673	-0-	432	1	3399	3	N	387	185	1			308
							426	9									
10	7533	X	4731	-0-	-2802	-0-	491	1	3777	3	N	421	377	1			352
							463	9									
11	7290	X	5978	-0-	-1312	-0-	449	1	5108	3	N	383	385	1			350
							421	9									
*12	8841	X	8841	-0-	-0-	-0-	8254	2	587	9	N	534	386	1			498
01	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					498

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	9530	-0-	-1072	-0-	9339	3	191	9	N	174					358
09	12942	X	12942	-0-	-0-	-0-	12624	3	318	9	N	289	374	1			273
10	10013	X	-0-	-0-	-10013	-0-					N	267	189	1			351
11	9690	X	-0-	-0-	-9690	-0-					N	269	357	1			263
*12	21648	X	21648	-0-	-0-	-0-	21328	2	320	9	N	291	194	1			360
01	13051	X	NO RPT	-0-	-13051	-0-					N	NO RPT					360

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9301	X	9301	-0-	-0-	-0-	618	1	8307	2	N	342	546	1			191
							376	9									
09	8430	X	7038	-0-	-1392	-0-	465	1	6052	2	N	474	511	1			154
							521	9									
10	8711	X	6139	-0-	-2572	-0-	501	1	5173	2	N	423	346	1			231
							465	9									
11	8880	X	6287	-0-	-2593	-0-	722	1	5053	2	N	465	537	1			159
							512	9									
12	9300	X	8988	-0-	-312	-0-	812	1	7712	2	N	422	359	1			222
							464	9									
01	9300	X	9211	-0-	-89	-0-	817	1	8056	2	N	307	350	1			179
							338	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5801	X	5801	-0-	-0-	-0-	542	1	4675	2	N	531	521	1			172
							584	9									
09	4166	X	4166	-0-	-0-	-0-	465	1	3164	2	N	488	525	1			135
							537	9									
10	4838	X	4838	-0-	-0-	-0-	533	1	3969	2	N	305	356	1			84
							336	9									
11	4782	X	4782	-0-	-0-	-0-	691	1	3840	2	N	228	180	1			132
							251	9									
12	3950	X	3950	-0-	-0-	-0-	824	1	2885	2	N	219	181	1			170
							241	9									
*01	3746	X	3746	-0-	-0-	-0-	812	1	2703	2	N	210	184	1			196
							231	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

08	3495 X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
09	3451 X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
10	3565 X	3565	-0-	-0-	-0-	3565	2			N	-0-					-0-
11	3030 X	3030	-0-	-0-	-0-	42	1	2988	2	N	-0-					-0-
12	3292 X	3292	-0-	-0-	-0-	47	1	3245	2	N	-0-					-0-
01	3007 X	1609	-0-	-1398	-0-	42	1	1567	2	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

08	3569 X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
09	2807 X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
10	2853 X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
11	2610 X	1740	-0-	-870	-0-	42	1	1698	2	N	-0-					-0-
12	2697 X	2257	-0-	-440	-0-	45	1	2212	2	N	-0-					-0-
01	2697 X	2456	-0-	-241	-0-	45	1	2411	2	N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	45	1	53	2	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	47	1	57	2	N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	47	1	67	2	N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	X	358	-0-	-0-	-0-	348	2	10	9	N	9					277
09	188	X	188	-0-	-0-	-0-	160	2	28	9	N	25					302
10	402	X	402	-0-	-0-	-0-	399	2	3	9	N	3					305
11	281	X	281	-0-	-0-	-0-	280	2	1	9	N	1					306
12	372	X	362	-0-	-10	-0-	356	2	6	9	N	5					311
01	403	X	374	-0-	-29	-0-	368	2	6	9	N	5					316

CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	338	-0-	-809	-0-	12	1	326	2	N	-0-					144
09	930	X	416	-0-	-514	-0-	14	1	402	2	N	-0-					144
10	992	X	579	-0-	-413	-0-	24	1	555	2	N	-0-					144
11	960	X	312	-0-	-648	-0-	26	1	286	2	N	-0-					144
12	992	X	181	-0-	-811	-0-	22	1	159	2	N	-0-					144
01	589	X	54	-0-	-535	-0-	23	1	31	2	N	-0-					144

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3060	-0-	-1404	-0-	3060	2			N	-0-					39
09	4170	X	2997	-0-	-1173	-0-	2997	2			N	-0-					39
10	4216	X	3499	-0-	-717	-0-	3499	2			N	-0-					39
11	3900	X	3663	-0-	-237	-0-	3663	2			N	-0-					39
*12	3648	X	3648	-0-	-0-	-0-	3644	2	4	9	N	4					43
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					43

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9193	X	9193	-0-	-0-	-0-	9171	2	22	9	N	20					207
09	8190	X	8190	-0-	-0-	-0-	8155	2	35	9	N	32					239
*10	8061	X	8061	-0-	-0-	-0-	8059	2	2	9	N	2	71	7			170
*11	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					170
*12	7640	X	7640	-0-	-0-	-0-	7640	2			N	-0-					170
01	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					170

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6625	-0-	-505	-0-	6596	2	29	9	N	26	176	1			32
09	6900	X	6206	-0-	-694	-0-	6165	2	41	9	N	37					69
10	6665	X	6464	-0-	-201	-0-	6407	2	57	9	N	52					121
11	6450	X	6192	-0-	-258	-0-	6141	2	51	9	N	46					167
12	6634	X	6184	-0-	-450	-0-	6121	2	63	9	N	57					224
01	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					224

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	167	-0-	-205	-0-	167	2			N	-0-					17
09	319	X	319	-0-	-0-	-0-	312	2	7	9	N	6					23
10	248	X	241	-0-	-7	-0-	241	2			N	-0-					23
11	218	X	218	-0-	-0-	-0-	218	2			N	-0-					23
*12	341	X	225	-0-	-116	-0-	224	2	1	9	N	1					24
01	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	790	-0-	-729	-0-	790	3			N	-0-					79
09	840	X	801	-0-	-39	-0-	801	3			N	-0-					79
*10	2374	X	2374	-0-	-0-	-0-	2373	2	1	9	N	1					80
*11	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					80
*12	1424	X	1424	-0-	-0-	-0-	1424	2			N	-0-					80
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					80

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10	-0-	951	2			N	-0-					40
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					40
10	930	N	869	-0-	-61	-0-	869	2			N	-0-					40
11	930	N	567	-0-	-363	-0-	567	2			N	-0-					40
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					40
01	868	N	719	-0-	-149	-0-	719	2			N	-0-					40

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
*09	78	X	-0-	-0-	-78	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2014 - PLUGGED 09/27/14

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	402	-0-	-1148	-0-	402	2			N	-0-					120
09	1500	X	818	-0-	-682	-0-	818	2			N	-0-					120
10	1688	X	1688	-0-	-0-	-0-	1688	2			N	-0-					120
11	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					120
12	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					120
01	1674	X	516	-0-	-1158	-0-	516	2			N	-0-					120

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34855		34855	-0-	-0-	-0-	34855	2			N	-0-					10
09	33578		33578	-0-	-0-	-0-	33578	2			N	-0-					10
10	33838		33838	-0-	-0-	-0-	10	1	33828	2	N	-0-					10
11	31741		31741	-0-	-0-	-0-	30	1	31711	2	N	-0-					10
*12	33604		33075	-0-	-529	-0-	31	1	33044	2	N	-0-					10
01	33604		31200	-0-	-2404	-0-	31	1	31169	2	N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					73
09	0		-0-	-0-	-0-	-0-					N	-0-					73
10	0		-0-	-0-	-0-	-0-					N	-0-	73	7			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1877	-0-	-169	-0-	1877	2			N	-0-					-0-
09	1830	N	1740	-0-	-90	-0-	1740	2			N	-0-					-0-
10	1860	N	1770	-0-	-90	-0-	1770	2			N	-0-					-0-
11	1830	N	1671	-0-	-159	-0-	1671	2			N	-0-					-0-
12	1798	N	1391	-0-	-407	-0-	1391	2			N	-0-					-0-
01	1767	N	802	-0-	-965	-0-	802	2			N	-0-					-0-

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/05/2013 - P&A EFF 7/5/13

STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	#	1685	-0-	-1322	-0-	87	1	1598	2	N	-0-					80
09	5623		2382	-0-	-3241	-0-	90	1	2292	2	N	-0-					80
10	2573	#	2529	-0-	-44	-0-	93	1	2436	2	N	-0-					80
11	2395	R	2395	-0-	-0-	-0-	90	1	2305	2	N	-0-					80
12	2449	#	2445	-0-	-4	-0-	93	1	2352	2	N	-0-					80
01	2542	#	2431	-0-	-111	-0-	93	1	2338	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

08	434	N	407	-0-	-27	-0-	62	1	343	2	N	2					184
							2	9									
*09	360	N	360	-0-	-0-	-0-	60	1	292	2	N	7					191
							8	9									
*10	403	N	242	-0-	-161	-0-	58	1	184	2	N	-0-					191
*11	390	N	121	-0-	-269	-0-	36	1	85	2	N	-0-					191
*12	403	N	-0-	-0-	-403	-0-					N	-0-					191
*01	248	N	-0-	-0-	-248	-0-					N	-0-					191

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

08	31	N	5	-0-	-26	-0-	2	1	3	2	N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	5	N	-0-	-0-	-5	-0-					N	-0-					20
11	5	N	-0-	-0-	-5	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
HILL, BEN WELL #: RRCID -> 275998 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6938 - 6956

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	701	-0-	-415	-0-	691	2	10	9	Y	9					24
09	390	#	-0-	-0-	-390	-0-					Y	5					29
10	1160	R	1160	-0-	-0-	-0-	1152	2	8	9	Y	7					36
11	712	R	712	-0-	-0-	-0-	710	2	2	9	Y	2					38
12	713	#	706	-0-	-7	-0-	702	2	4	9	Y	4					42
01	1147	#	-0-	-0-	-1147	-0-					Y	4					46

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

08	3226		3226	-0-	-0-	-0-	3212	2	14	9	N	13	189	1			40
09	2850		2707	-0-	-143	-0-	2699	2	8	9	N	7					47
10	2954	N	2954	-0-	-0-	-0-	2943	2	11	9	N	10					57
11	2850		2791	-0-	-59	-0-	2788	2	3	9	N	3					60
12	2945		2340	-0-	-605	-0-	2340	2			N	-0-					60
01	2945		2883	-0-	-62	-0-	2883	2			N	-0-					60

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

08	0	X	-0-	-0-	-0-	-0-					N	-0-					63
09	0	X	-0-	-0-	-0-	-0-					N	-0-					63
10	0	X	-0-	-0-	-0-	-0-					N	-0-					63
11	0	X	-0-	-0-	-0-	-0-					N	-0-					63
12	0	X	-0-	-0-	-0-	-0-					N	-0-					63
01	0	X	-0-	-0-	-0-	-0-					N	-0-					63

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

08	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	450	X	447	-0-	-3	-0-	447	2			N	-0-					-0-
12	465	X	447	-0-	-18	-0-	447	2			N	-0-					-0-
01	527	X	396	-0-	-131	-0-	396	2			N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	401	-0-	-312	-0-	401	2			N	-0-					128
09	690	X	143	-0-	-547	-0-	143	2			N	-0-					128
10	527	X	312	-0-	-215	-0-	312	2			N	-0-					128
11	480	X	322	-0-	-158	-0-	322	2			N	-0-					128
12	322	X	322	-0-	-0-	-0-	322	2			N	-0-					128
01	403	X	276	-0-	-127	-0-	276	2			N	-0-					128

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	696	-0-	-513	-0-	696	2			N	-0-					-0-
09	1219	X	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	1271	X	1099	-0-	-172	-0-	1099	2			N	-0-					-0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					140
09	1080	X	982	-0-	-98	-0-	982	2			N	-0-					140
10	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					140
11	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					140
12	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					140
01	1023	X	972	-0-	-51	-0-	972	2			N	-0-					140

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	295	-0-	-77	-0-	10	1	285	2	N	-0-					120
09	330	N	317	-0-	-13	-0-	10	1	307	2	N	-0-					120
10	341	N	315	-0-	-26	-0-	10	1	305	2	N	-0-					120
11	300	N	298	-0-	-2	-0-	10	1	288	2	N	-0-					120
12	341	N	309	-0-	-32	-0-	10	1	299	2	N	-0-					120
01	310	N	289	-0-	-21	-0-	10	1	279	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	645	-0-	-130	-0-	10	1	635	2	N	-0-					27
09	840	N	840	-0-	-0-	-0-	10	1	830	2	N	-0-					27
10	939	N	939	-0-	-0-	-0-	10	1	929	2	N	-0-					27
11	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					27
12	868	N	513	-0-	-355	-0-	10	1	503	2	N	-0-					27
01	930	N	691	-0-	-239	-0-	10	1	681	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					43
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					43
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					43
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					43
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					43
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					43

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		68022	-0-	68022	213860	4760 1442	1 9	61820	2	N	1311	1400	1			386
09	279504	X	65644	-0-	-213860	-0-	4653 1249	1 9	59742	2	N	1135	964	1			557
10	71207	X	60764	-0-	-10443	-0-	59380	2	1384	9	N	1258	1189	1	1	8	625
11	68910	X	55398	-0-	-13512	-0-	54104	2	1294	9	N	1176	1197	1			604
12	71052	X	55897	-0-	-15155	-0-	54442	2	1455	9	N	1323	1371	1			556
*01	68014	X	55263	-0-	-12751	-0-	53986	2	1277	9	N	1161	771	1			946

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		44023	-0-	44023	134347	3108 559	1 9	40356	2	N	508	387	1			582
09	176486	X	42139	-0-	-134347	-0-	3001 608	1 9	38530	2	N	553	764	1			371
10	48577	X	37802	-0-	-10775	-0-	37213	2	589	9	N	535	391	1			515
11	45540	X	35434	-0-	-10106	-0-	34853	2	581	9	N	528	386	1			657
12	47058	X	35721	-0-	-11337	-0-	35071	2	650	9	N	591	813	1			435
*01	44020	X	36268	-0-	-7752	-0-	35609	2	659	9	N	599	197	1			837

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		31649	-0-	31649	97244	2207 780	1 9	28662	2	N	709	754	1			507
09	126998	X	29754	-0-	-97244	-0-	2096 749	1 9	26909	2	N	681	585	1			603
10	33976	X	27022	-0-	-6954	-0-	26320	2	702	9	N	638	586	1			655
11	32880	X	26686	-0-	-6194	-0-	25978	2	708	9	N	644	561	1			738
12	32705	X	26920	-0-	-5785	-0-	26140	2	780	9	N	709	965	1			482
*01	31651	X	23127	-0-	-8524	-0-	22446	2	681	9	N	619	574	1			527

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	PRTL PLG		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	PRTL PLG		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	PRTL PLG		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1581	-0-	-0-	-0-	38	1	1502	2	Y	37					65
							41	9									
09	1170	X	1067	-0-	-103	-0-	36	1	1005	2	Y	24	66	1			23
							26	9									
10	1428	X	1428	-0-	-0-	-0-	39	1	1366	2	Y	21	1	1			43
							23	9									
11	1530	X	1086	-0-	-444	-0-	34	1	1041	2	Y	10					53
							11	9									
12	1185	N	1185	-0-	-0-	-0-	52	1	1101	2	Y	29					82
							32	9									
01	1426	N	467	-0-	-959	-0-	38	1	428	2	Y	1					83
							1	9									

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	307	-0-	-158	-0-	290	2	17	9	N	15	1	8			80
09	332	N	332	-0-	-0-	-0-	325	2	7	9	N	6	3	8			83
10	341	N	130	-0-	-211	-0-	123	2	7	9	N	6					89
11	300	N	210	-0-	-90	-0-	202	2	8	9	N	7	1	8			95
12	341	N	219	-0-	-122	-0-	219	2			N	-0-	75	1			17
*01	194	N	194	-0-	-0-	-0-	192	2	2	9	N	2	2	1			17

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1148	-0-	1148	6346	28	1	1090	2	Y	27					59
							30	9									
09	3000	N	1309	-0-	-1691	4655	22	1	1269	2	Y	16					75
							18	9									
10	3100	N	1107	-0-	-1993	2662	60	1	992	2	Y	50					125
							55	9									
11	3000	N	669	-0-	-2331	331	40	1	629	2	Y	-0-	113	1			10
12	1364	N	199	-0-	-1165	-0-	20	1	165	2	Y	13	11	1			12
							14	9									
01	1116	N	927	-0-	-189	-0-	34	1	879	2	Y	13					25
							14	9									

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	230	2	19	9	Y	17	6	1			111
09	198	N	198	-0-	-0-	-0-	174	2	24	9	Y	22	93	1			40
10	174	N	174	-0-	-0-	-0-	149	2	25	9	Y	23	1	1			62
11	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					62
12	225	N	225	-0-	-0-	-0-	199	2	26	9	Y	24	24	1			62
01	186	N	154	-0-	-32	-0-	133	2	21	9	Y	19	1	1			80

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11625	X	10454	-0-	-1171	-0-	10267	2	187	9	Y	170	176	1	1	8	61
09	10470	X	9854	-0-	-616	-0-	9669	2	185	9	Y	168	174	1	1	8	54
10	11067	X	9821	-0-	-1246	-0-	9638	2	183	9	Y	166					217
11	10710	X	9160	-0-	-1550	-0-	8992	2	168	9	Y	153	180	1			190
12	10850	X	9032	-0-	-1818	-0-	8880	2	152	9	Y	138	253	1			75
01	10447	X	9054	-0-	-1393	-0-	8901	2	153	9	Y	139	67	1			147

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29543	X	25688	-0-	-3855	-0-	830	1	24387	2	Y	428	551	1	1	8	83
							471	9									
09	28590	X	22336	-0-	-6254	-0-	800	1	21083	2	Y	412	390	1	2	8	103
							453	9									
10	28334	X	24746	-0-	-3588	-0-	754	1	23475	2	Y	470	191	1			382
							517	9									
11	27420	X	23798	-0-	-3622	-0-	795	1	22510	2	Y	448	758	1	1	8	71
							493	9									
12	25389	X	15503	-0-	-9886	-0-	877	1	14380	2	Y	224	181	1			114
							246	9									
01	25389	X	22265	-0-	-3124	-0-	148	1	21655	2	Y	420	377	1	1	8	156
							462	9									

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29667	X	23982	-0-	-5685	-0-	925	1	22751	2	Y	278	367	1	3	8	116
							306	9									
09	26220	X	22301	-0-	-3919	-0-	900	1	21116	2	Y	259	181	1	5	8	189
							285	9									
10	25916	X	22345	-0-	-3571	-0-	900	1	21135	2	Y	282	181	1			290
							310	9									
11	23910	X	21075	-0-	-2835	-0-	492	1	20276	2	Y	279	373	1	5	8	191
							307	9									
12	23250	X	-0-	-0-	-23250	-0-					Y	269	376	1			84
01	23250	X	20052	-0-	-3198	-0-	19803	2	249	9	Y	226	178	1	2	8	130

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26567	X	24774	-0-	-1793	-0-	155	1	24236	3	Y	348	529	1			51
							383	9									
09	25710	X	21494	-0-	-4216	-0-	147	1	21009	3	Y	307	183	1	1	8	174
							338	9									
10	26102	X	18518	-0-	-7584	-0-	155	1	18102	3	Y	237	175	1			225
							261	9									
11	25200	X	19193	-0-	-6007	-0-	150	1	18749	3	Y	267	359	1			133
							294	9									
12	24831	X	434	-0-	-24397	-0-	155	1	279	9	Y	254	284	1			103
01	24769	X	19026	-0-	-5743	-0-	147	1	18568	3	Y	283	186	1			200
							311	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32333	X	29721	-0-	-2612	-0-	155	1	29205	2	Y	328	358	1	1	8	72
							361	9									
09	30510	X	28114	-0-	-2396	-0-	150	1	27611	2	Y	321	335	1	2	8	56
							353	9									
10	31527	X	28021	-0-	-3506	-0-	155	1	27485	2	Y	346	176	1			226
							381	9									
11	30510	X	25363	-0-	-5147	-0-	150	1	24855	2	Y	325	373	1	1	8	177
							358	9									
12	30690	X	546	-0-	-30144	-0-	155	1	391	9	Y	355	384	1			148
01	29729	X	24503	-0-	-5226	-0-	154	1	24015	2	Y	304	363	1			89
							334	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17546	X	15118	-0-	-2428	-0-	155	1	14459	3	N	458	353	1	2	8	205
							504	9									
09	16980	X	14244	-0-	-2736	-0-	150	1	13603	3	N	446	562	1	4	8	85
							491	9									
10	16616	X	14278	-0-	-2338	-0-	153	1	13623	3	N	456	374	1			167
							502	9									
11	16080	X	13606	-0-	-2474	-0-	142	1	13001	3	N	421	366	1	4	8	183
							463	9									
12	15190	X	580	-0-	-14610	-0-	153	1	427	9	N	388	373	1			198
01	15128	X	12898	-0-	-2230	-0-	115	1	12395	3	N	353	371	1	3	8	154
							388	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	8501	-0-	8501	561059	8258	3	243	9	Y	221	370	1	2	8	69
09	568057	X	6998	-0-	-561059	-0-	6802	3	196	9	Y	178	4	8			243
10	10726	X	7988	-0-	-2738	-0-	7791	3	197	9	Y	179	187	1			235
11	8220	X	7310	-0-	-910	-0-	7119	3	191	9	Y	174	192	1	3	8	214
12	8494	X	7333	-0-	-1161	-0-	7168	3	165	9	Y	150	273	1			91
01	8494	X	7331	-0-	-1163	-0-	7142	3	189	9	Y	172	190	1	2	8	71

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23312	X	19645	-0-	-3667	-0-	18905	3	740	9	Y	673	722	1	2	8	172
09	22560	X	18520	-0-	-4040	-0-	17832	3	688	9	Y	625	737	1	4	8	56
10	23312	X	18039	-0-	-5273	-0-	17337	3	702	9	Y	638	373	1			321
11	20070	X	16341	-0-	-3729	-0-	15723	3	618	9	Y	562	763	1	4	8	116
12	18972	X	16670	-0-	-2302	-0-	16002	3	668	9	Y	607	569	1			154
01	18972	X	16272	-0-	-2700	-0-	15630	3	642	9	Y	584	560	1	2	8	176

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18848	X	15033	-0-	-3815	-0-	155	1	14526	3	Y	320	368	1	1	8	118
							352	9									
09	17370	X	14040	-0-	-3330	-0-	150	1	13550	3	Y	309	359	1	1	8	67
							340	9									
10	16647	X	13960	-0-	-2687	-0-	155	1	13447	3	Y	325	179	1			213
							358	9									
11	15720	X	13119	-0-	-2601	-0-	150	1	12617	3	Y	320	363	1	1	8	169
							352	9									
12	15097	X	510	-0-	-14587	-0-	155	1	355	9	Y	323	191	1			301
01	15035	X	11991	-0-	-3044	-0-	135	1	11516	3	Y	309	361	1	1	8	248
							340	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15104	X	15104	-0-	-0-	-0-	292	9			N	265	176	1	2	8	189
09	17070	X	14124	-0-	-2946	-0-	279	9			N	254	190	1	4	8	249
10	16926	X	14086	-0-	-2840	-0-	287	9			N	261	354	1			156
11	15720	X	13127	-0-	-2593	-0-	285	9			N	259	195	1	2	8	218
12	15345	X	-0-	-0-	-15345	-0-					N	276	377	1			117
01	15097	X	12609	-0-	-2488	-0-	253	9			N	230	184	1	1	8	162

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	277	2	8	9	N	7					64
09	300	N	232	-0-	-68	-0-	228	2	4	9	N	4					68
10	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					78
11	270	N	243	-0-	-27	-0-	243	2			N	-0-					78
12	248	N	241	-0-	-7	-0-	239	2	2	9	N	2					80
01	248	N	231	-0-	-17	-0-	229	2	2	9	N	2					82

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					194
09	0	N	-0-	-0-	-0-	-0-					N	-0-					194
10	0	N	-0-	-0-	-0-	-0-					N	-0-					194
11	0	N	-0-	-0-	-0-	-0-					N	-0-					194
12	0	N	-0-	-0-	-0-	-0-					N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7357		15059	-0-	7702 B	90874	15059	3			N	-0-					-0-
09	101319	X	10445	-0-	-90874	-0-	10445	3			N	-0-					-0-
10	20584	X	8264	-0-	-12320	-0-	8264	3			N	-0-					-0-
11	16320	X	7719	-0-	-8601	-0-	7719	3			N	-0-					-0-
12	15066	X	7020	-0-	-8046	-0-	7020	3			N	-0-					-0-
01	15066	X	8402	-0-	-6664	-0-	8402	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	251	-0-	-679 B	-0-	251	2			N	-0-					-0-
09	720	N	277	-0-	-443	-0-	277	2			N	-0-					-0-
10	806	N	239	-0-	-567	-0-	239	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	S	65	-0-	-152 B	-0-	6	1	59	2	N	-0-					-0-
09	1530	S	36	-0-	-1494	-0-	36	2			N	-0-					-0-
10	158	S	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
11	157	S	157	-0-	-0-	-0-	30	1	127	2	N	-0-					-0-
12	173	S	173	-0-	-0-	-0-	30	1	143	2	N	-0-					-0-
01	155	S	82	-0-	-73	-0-	23	1	59	2	N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	S	723	-0-	-548 B	-0-	723	2			N	-0-					-0-
09	750	S	649	-0-	-101	-0-	649	2			N	-0-					-0-
10	837	S	750	-0-	-87	-0-	750	2			N	-0-					-0-
11	704	S	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	1731	S	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
*01	2697	S	2697	-0-	-0-	-0-	2696	2	1	9	N	1					1

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

08	0	N	-0-	-0-	-0-		-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-				-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-				-0-
12	0	X	-0-	-0-	-0-		-0-					Y	-0-				-0-
01	0	X	-0-	-0-	-0-		-0-					Y	-0-				-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

08	0	N	-0-	-0-	-0-		-0-					N	-0-				105
09	0	N	-0-	-0-	-0-		-0-					N	-0-				105
10	0	N	-0-	-0-	-0-		-0-					N	-0-				105
11	0	N	-0-	-0-	-0-		-0-					N	-0-				105
*12	14	N	14	-0-	-0-		-0-	11	2	3	9	N	3				108
01	0	N	-0-	-0-	-0-		-0-					N	-0-				108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

08	295476	X	295476	-0-	-0-	-0-	295476	2			N	-0-					147
09	255959	X	255959	-0-	-0-	-0-	255959	2			N	-0-					147
10	240073	X	240073	-0-	-0-	-0-	240073	2			N	-0-					147
11	212836	X	212836	-0-	-0-	-0-	212836	2			N	-0-					147
12	280457	X	204274	-0-	-76183	-0-	204274	2			N	-0-					147
01	280457	X	190686	-0-	-89771	-0-	190674	2	12	9	N	11					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	751	-0-	-117	-0-	745	2	6	9	N	5					72
09	1200	N	694	-0-	-506	-0-	692	2	2	9	N	2					74
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					74
11	720	N	601	-0-	-119	-0-	592	2	9	9	N	8					82
12	713	N	594	-0-	-119	-0-	563	2	31	9	N	28					110
01	651	N	517	-0-	-134	-0-	509	2	8	9	N	7					117

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
10	558	N	324	-0-	-234	-0-	324	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2599	N	2599	-0-	-0-	-0-	31	1	2544	2	Y	22					82
							24	9									
09	2400	N	2347	-0-	-53	-0-	28	1	2308	2	Y	10	70	1			20
							11	9									
10	2480	N	2455	-0-	-25	-0-	30	1	2407	2	Y	16	1	1			35
							18	9									
11	2400	N	2325	-0-	-75	-0-	30	1	2285	2	Y	9					44
							10	9									
12	2418	N	2310	-0-	-108	-0-	31	1	2270	2	Y	8					52
							9	9									
01	2449	N	2280	-0-	-169	-0-	31	1	2240	2	Y	8					60
							9	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1019	-0-	-159	-0-	1007	3	12	9	N	11					133
09	1050	N	1035	-0-	-15	-0-	1025	3	10	9	N	9					142
10	1116	N	1111	-0-	-5	-0-	1094	3	17	9	N	15					157
11	990	N	627	-0-	-363	-0-	624	3	3	9	N	3					160
12	1085	N	738	-0-	-347	-0-	738	3			N	-0-					160
01	1116	N	221	-0-	-895	-0-	221	3			N	-0-					160

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	596	-0-	-148	-0-	31	1	565	2	N	-0-					105
09	750	N	433	-0-	-317	-0-	30	1	403	2	N	-0-					105
10	713	N	476	-0-	-237	-0-	31	1	445	2	N	-0-					105
11	570	N	347	-0-	-223	-0-	30	1	317	2	N	-0-					105
12	596	N	596	-0-	-0-	-0-	31	1	565	2	N	-0-					105
01	465	N	407	-0-	-58	-0-	29	1	378	2	N	-0-					105

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

08	1612	N	1586	-0-	-26	-0-	1586	2			N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	1643	N	1284	-0-	-359	-0-	1284	2			N	-0-					-0-
11	1530	N	931	-0-	-599	-0-	931	2			N	-0-					-0-
12	1364	N	1318	-0-	-46	-0-	1318	2			N	-0-					-0-
*01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

08	1767	N	1316	-0-	-451	-0-	1316	2			N	-0-					-0-
09	1290	N	1156	-0-	-134	-0-	1156	2			N	-0-					-0-
*10	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*11	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	R	728	-0-	-0-	-0-	728	3			N	-0-					152
09	570	#	406	-0-	-164	-0-	406	3			N	-0-					152
10	589	#	234	-0-	-355	-0-	234	3			N	-0-					152
11	690	#	104	-0-	-586	-0-	104	3			N	-0-					152
12	713	#	608	-0-	-105	-0-	608	3			N	-0-					152
01	713	#	286	-0-	-427	-0-	286	3			N	-0-					152

MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

08	1110	R	1110	-0-	-0-	-0-	154	1	950	2	N	5					175
							6	9									
09	930	#	863	-0-	-67	-0-	133	1	724	2	N	5					180
							6	9									
10	1147	#	862	-0-	-285	-0-	129	1	725	2	N	7					187
							8	9									
11	1110	#	463	-0-	-647	-0-	74	1	372	2	N	15					202
							17	9									
12	1147	#	413	-0-	-734	-0-	68	1	345	2	N	-0-					202
01	1116	#	243	-0-	-873	-0-	49	1	194	2	N	-0-					202

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

08	1333	#	680	-0-	-653	-0-	29	1	607	2	N	40	189	1			172
							44	9									
09	1290	#	896	-0-	-394	-0-	38	1	836	2	N	20					192
							22	9									
10	1333	#	847	-0-	-486	-0-	35	1	757	2	N	50					242
							55	9									
11	960	#	733	-0-	-227	-0-	25	1	671	2	N	34					276
							37	9									
12	930	#	479	-0-	-451	-0-	14	1	436	2	N	26					302
							29	9									
01	930	#	312	-0-	-618	-0-	8	1	293	2	N	10					312
							11	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

08	992	X	934	-0-	-58	-0-	8	1	926	2	N	-0-					-0-
09	960	X	894	-0-	-66	-0-	8	1	886	2	N	-0-					-0-
10	992	X	908	-0-	-84	-0-	8	1	900	2	N	-0-					-0-
11	930	X	785	-0-	-145	-0-	8	1	777	2	N	-0-					-0-
12	961	X	823	-0-	-138	-0-	10	1	813	2	N	-0-					-0-
01	930	X	761	-0-	-169	-0-	8	1	753	2	N	-0-					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

08	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					-0-
09	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
10	4247	X	4123	-0-	-124	-0-	4123	2			N	-0-					-0-
11	4110	X	2021	-0-	-2089	-0-	2021	2			N	-0-					-0-
12	4247	X	2631	-0-	-1616	-0-	2631	2			N	-0-					-0-
01	4185	X	1448	-0-	-2737	-0-	1448	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

08	2325	N	2231	-0-	-94	-0-	2212	2	19	9	N	17					234
09	2250	N	1652	-0-	-598	-0-	1634	2	18	9	N	16	172	1			78
10	2201	N	1795	-0-	-406	-0-	1772	2	23	9	N	21					99
11	2160	N	1388	-0-	-772	-0-	1355	2	33	9	N	30					129
12	1705	N	1517	-0-	-188	-0-	1486	2	31	9	N	28					157
01	1798	N	1600	-0-	-198	-0-	1539	2	61	9	N	55					212

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

08	806	N	706	-0-	-100	-0-	697	2	9	9	N	8					104
09	826	N	826	-0-	-0-	-0-	807	2	19	9	N	17					121
10	918	N	918	-0-	-0-	-0-	906	2	12	9	N	11					132
11	729	N	729	-0-	-0-	-0-	719	2	10	9	N	9	89	1			52
12	868	N	766	-0-	-102	-0-	763	2	3	9	N	3					55
01	930	N	790	-0-	-140	-0-	764	2	26	9	N	24					79

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

08	809	N	809	-0-	-0-	-0-	791	2	18	9	N	16					107
09	819	N	819	-0-	-0-	-0-	793	2	26	9	N	24					131
10	726	N	726	-0-	-0-	-0-	718	2	8	9	N	7					138
11	780	N	729	-0-	-51	-0-	684	2	45	9	N	41	98	1			81
12	837	N	638	-0-	-199	-0-	602	2	36	9	N	33					114
*01	725	N	725	-0-	-0-	-0-	703	2	22	9	N	20					134

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4792	-0-	-819	-0-	4777	2	15	9	N	14	180	1			109
09	5250	X	4228	-0-	-1022	-0-	4206	2	22	9	N	20					129
10	5425	X	4986	-0-	-439	-0-	4964	2	22	9	N	20					149
11	5100	X	4174	-0-	-926	-0-	4131	2	43	9	N	39					188
12	5115	X	4755	-0-	-360	-0-	4646	2	109	9	N	99	178	1			109
01	4991	X	4274	-0-	-717	-0-	4204	2	70	9	N	64					173

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1930	-0-	-23	-0-	1904	2	26	9	N	24	184	1			75
09	1920	N	1846	-0-	-74	-0-	1801	2	45	9	N	41					116
10	1966	N	1966	-0-	-0-	-0-	1957	2	9	9	N	8					124
11	1860	N	1669	-0-	-191	-0-	1637	2	32	9	N	29					153
12	1922	N	1721	-0-	-201	-0-	1682	2	39	9	N	35					188
01	1953	N	1760	-0-	-193	-0-	1703	2	57	9	N	52	191	1			49

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3773	-0-	-288	-0-	3723	2	50	9	N	45					132
09	3930	X	3663	-0-	-267	-0-	3617	2	46	9	N	42					174
10	4170	X	4170	-0-	-0-	-0-	4127	2	43	9	N	39					213
11	3690	X	3620	-0-	-70	-0-	3531	2	89	9	N	81	190	1			104
12	3627	X	3599	-0-	-28	-0-	3571	2	28	9	N	25					129
01	3627	X	3561	-0-	-66	-0-	3515	2	46	9	N	42					171

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14167	X	6608	-0-	-7559	-0-	6422	2	186	9	N	169	192	1			321
09	13710	X	6157	-0-	-7553	-0-	5993	2	164	9	N	149	185	1			285
10	6789	X	6168	-0-	-621	-0-	5940	2	228	9	N	207	185	1			307
11	6390	X	5571	-0-	-819	-0-	5375	2	196	9	N	178	192	1			293
12	6231	X	5277	-0-	-954	-0-	5067	2	210	9	N	191	196	1			288
01	6231	X	5904	-0-	-327	-0-	5720	2	184	9	N	167	189	1			266

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166904	X	75244	-0-	-91660	-0-	73876	2	1368	9	N	1244	1166	1			452
09	161520	X	63738	-0-	-97782	-0-	62610	2	1128	9	N	1025	1128	1			349
10	134261	X	58296	-0-	-75965	-0-	57358	2	938	9	N	853	574	1			628
11	101040	X	50414	-0-	-50626	-0-	49709	2	705	9	N	641	766	1			503
12	72137	X	47073	-0-	-25064	-0-	46491	2	582	9	N	529	571	1			461
01	72137	X	44088	-0-	-28049	-0-	43471	2	617	9	N	561	584	1			438

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	673	-0-	-40	-0-	653	2	20	9	N	18					162
09	0	N	-0-	-0-	-0-	-0-					N	11					173
10	713	N	592	-0-	-121	-0-	579	2	13	9	N	12					185
11	611	N	611	-0-	-0-	-0-	592	2	19	9	N	17					202
12	620	N	620	-0-	-0-	-0-	611	2	9	9	N	8					210
*01	480	N	480	-0-	-0-	-0-	469	2	11	9	N	10					220

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	601	-0-	-174	-0-	590	2	11	9	N	10	105	1			59
09	720	N	624	-0-	-96	-0-	613	2	11	9	N	10					69
10	744	N	573	-0-	-171	-0-	556	2	17	9	N	15					84
11	570	N	559	-0-	-11	-0-	547	2	12	9	N	11					95
12	651	N	585	-0-	-66	-0-	568	2	17	9	N	15	77	1			33
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					33

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5525	X	5525	-0-	-0-	-0-	5448	2	77	9	N	70					198
09	5275	X	5275	-0-	-0-	-0-	5200	2	75	9	N	68	81	1			185
10	5766	X	5103	-0-	-663	-0-	5041	2	62	9	N	56	103	1			138
11	5580	X	4716	-0-	-864	-0-	4655	2	61	9	N	55					193
12	5363	X	4583	-0-	-780	-0-	4575	2	8	9	N	7	148	1			52
01	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					52

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2305	N	2305	-0-	-0-	-0-	2279	2	26	9	N	24					90
09	2135	N	2135	-0-	-0-	-0-	2113	2	22	9	N	20					110
10	2138	N	2138	-0-	-0-	-0-	2119	2	19	9	N	17	86	1			41
11	2000	N	2000	-0-	-0-	-0-	1980	2	20	9	N	18					59
12	1949	N	1949	-0-	-0-	-0-	1932	2	17	9	N	15					74
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					74

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1625	-0-	-111	-0-	1622	2	3	9	N	3					142
09	1650	N	1545	-0-	-105	-0-	1545	2			N	-0-					142
10	1643	N	1562	-0-	-81	-0-	1545	2	17	9	N	15					157
11	1560	N	1517	-0-	-43	-0-	1495	2	22	9	N	20					177
12	1612	N	1593	-0-	-19	-0-	1571	2	22	9	N	20					197
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					197

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2526	-0-	-481	-0-	2489	2	37	9	N	34	32	1			50
09	2580	X	2412	-0-	-168	-0-	2377	2	35	9	N	32					82
10	2604	X	2362	-0-	-242	-0-	2340	2	22	9	N	20	59	1			43
11	2490	X	2257	-0-	-233	-0-	2227	2	30	9	N	27					70
12	2480	N	2272	-0-	-208	-0-	2262	2	10	9	N	9					79
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					79

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2985	-0-	-115	-0-	2972	2	13	9	N	12					169
09	3150	X	2882	-0-	-268	-0-	2856	2	26	9	N	24	175	1			18
10	3255	X	2903	-0-	-352	-0-	2856	2	47	9	N	43	7	8			54
11	3417	X	3417	-0-	-0-	-0-	543	1	2840	2	N	31	10	8			75
							34	9									
12	3038	X	2941	-0-	-97	-0-	109	1	2802	2	N	27					102
							30	9									
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					102

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	5733	-0-	-808	-0-	5676	2	57	9	N	52					185
09	6300	X	5944	-0-	-356	-0-	386	1	5499	2	N	54	106	1			133
							59	9									
10	6443	X	6443	-0-	-0-	-0-	748	1	5649	2	N	42	95	1			80
							46	9									
11	6046	X	6046	-0-	-0-	-0-	724	1	5252	2	N	64					144
							70	9									
12	6020	X	6020	-0-	-0-	-0-	748	1	5213	2	N	54	152	1			46
							59	9									
01	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					46

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1762	-0-	-191	-0-	1761	2	1	9	N	1					62
09	2032	N	2032	-0-	-0-	-0-	253	1	1779	2	N	-0-					62
10	1953	N	1941	-0-	-12	-0-	253	1	1688	2	N	-0-					62
11	1710	N	1553	-0-	-157	-0-	1545	2	8	9	N	7					69
12	2108	N	1767	-0-	-341	-0-	1745	2	22	9	N	20					89
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					89

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2272	N	2272	-0-	-0-	-0-	2246	2	26	9	N	24	86	1			59
09	2272	N	2272	-0-	-0-	-0-	199	1	2069	2	N	4					63
							4	9									
10	2370	N	2370	-0-	-0-	-0-	380	1	1965	2	N	23					86
							25	9									
11	2571	N	2571	-0-	-0-	-0-	543	1	2002	2	N	24					110
							26	9									
12	2566	N	2566	-0-	-0-	-0-	561	1	1961	2	N	40					150
							44	9									
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					150

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3758	-0-	-303	-0-	3716	2	42	9	N	38					118
09	3900	X	3847	-0-	-53	-0-	3778	2	69	9	N	63					181
10	4061	X	3780	-0-	-281	-0-	458	1	3285	2	N	34	127	1			88
							37	9									
11	3930	X	3884	-0-	-46	-0-	724	1	3116	2	N	40					128
							44	9									
12	4204	X	4204	-0-	-0-	-0-	748	1	3411	2	N	41					169
							45	9									
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					169

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	N	1715	-0-	-0-	-0-	1701	2	14	9	N	13					206
09	1500	N	1442	-0-	-58	-0-	18	1	1409	2	N	14					220
							15	9									
10	1767	N	1464	-0-	-303	-0-	1446	2	18	9	N	16	181	1			55
11	1650	N	1238	-0-	-412	-0-	1224	2	14	9	N	13					68
12	1488	N	1309	-0-	-179	-0-	1297	2	12	9	N	11					79
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					79

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3651	-0-	-286	-0-	3645	2	6	9	N	5					60
09	3839	X	3839	-0-	-0-	-0-	386	1	3446	2	N	6					66
							7	9									
10	4065	X	4065	-0-	-0-	-0-	652	1	3396	2	N	15					81
							17	9									
11	3861	X	3861	-0-	-0-	-0-	724	1	3123	2	N	13					94
							14	9									
12	4067	X	4067	-0-	-0-	-0-	748	1	3284	2	N	32					126
							35	9									
01	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					126

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2369	-0-	-18	-0-	2369	2			N	-0-					147
09	2370	N	2229	-0-	-141	-0-	2229	2			N	-0-	115	1			32
10	2294	N	2177	-0-	-117	-0-	48	1	2086	2	N	39					71
							43	9									
11	2676	N	2676	-0-	-0-	-0-	724	1	1937	2	N	14					85
							15	9									
12	2294	N	2165	-0-	-129	-0-	362	1	1781	2	N	20					105
							22	9									
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					105

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2124	N	2124	-0-	-0-	-0-	744	1	1346	2	N	31					94
							34	9									
09	2179	N	2179	-0-	-0-	-0-	720	1	1423	2	N	33					127
							36	9									
10	2214	N	2214	-0-	-0-	-0-	744	1	1437	2	N	30	100	1			57
							33	9									
11	2081	N	2081	-0-	-0-	-0-	720	1	1324	2	N	34					91
							37	9									
12	2108	N	1968	-0-	-140	-0-	744	1	1204	2	N	18					109
							20	9									
01	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					109

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5541	X	5541	-0-	-0-	-0-	5402	2	139	9	N	126	175	1			233
09	5243	X	5243	-0-	-0-	-0-	5091	2	152	9	N	138	183	1			188
10	5260	X	5260	-0-	-0-	-0-	5111	2	149	9	N	135	191	1			132
11	4920	X	4852	-0-	-68	-0-	4752	2	100	9	N	91	121	1			102
12	5115	X	4925	-0-	-190	-0-	4822	2	103	9	N	94	114	1			82
01	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					82

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2998	-0-	-195	-0-	145	1	2840	2	N	12	131	1			51
							13	9									
09	3464	X	3464	-0-	-0-	-0-	676	1	2746	2	N	38					89
							42	9									
10	2945	X	2848	-0-	-97	-0-	2813	2	35	9	N	32					121
11	3246	X	3246	-0-	-0-	-0-	555	1	2658	2	N	30					151
							33	9									
12	3467	X	3467	-0-	-0-	-0-	748	1	2683	2	N	33					184
							36	9									
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					184

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	7179	-0-	-633	-0-	7106	2	73	9	N	66	187	1			66
09	7200	X	6952	-0-	-248	-0-	131	1	6729	2	N	84					150
							92	9									
10	7440	X	6766	-0-	-674	-0-	312	1	6385	2	N	63	117	1			96
							69	9									
11	7200	X	5609	-0-	-1591	-0-	302	1	5282	2	N	23					119
							25	9									
12	6961	X	6961	-0-	-0-	-0-	312	1	6528	2	N	110	178	1			51
							121	9									
01	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					51

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20283	X	20283	-0-	-0-	-0-	20037	2	246	9	Y	224	369	1			175
09	18179	X	18179	-0-	-0-	-0-	17950	2	229	9	Y	208	183	1			200
10	18222	X	18222	-0-	-0-	-0-	597	1	17456	2	Y	154	266	1			88
							169	9									
11	17539	X	17539	-0-	-0-	-0-	1205	1	16221	2	Y	103	78	1			113
							113	9									
12	19344	X	17474	-0-	-1870	-0-	1327	1	15998	2	Y	135	106	1			142
							149	9									
01	19344	X	NO RPT	-0-	-19344	-0-					Y	NO RPT					142

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4009	-0-	-331	-0-	3941	2	68	9	Y	62	181	1			63
09	4200	X	2882	-0-	-1318	-0-	2872	2	10	9	Y	9					72
10	3968	X	3288	-0-	-680	-0-	3179	2	109	9	Y	99	90	1			81
11	3870	X	3123	-0-	-747	-0-	112	1	2978	2	Y	30					111
							33	9									
12	3999	X	3207	-0-	-792	-0-	685	1	2502	2	Y	18	70	1			59
							20	9									
01	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					59

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21173	X	16300	-0-	-4873	-0-	16177	2	123	9	Y	112	181	1			200
09	20490	X	19095	-0-	-1395	-0-	18759	2	336	9	Y	305	363	1			142
10	21080	X	18151	-0-	-2929	-0-	17841	2	310	9	Y	282	299	1			125
11	19920	X	14184	-0-	-5736	-0-	168	1	13660	2	Y	324	332	1			117
							356	9									
12	19499	X	17938	-0-	-1561	-0-	249	1	17369	2	Y	291	307	1			101
							320	9									
01	19499	X	NO RPT	-0-	-19499	-0-					Y	NO RPT					101

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21359	X	1403	-0-	-19956	-0-	1122	1	281	9	N	255	180	1			322
09	20670	X	1466	-0-	-19204	-0-	1086	1	380	9	N	345	198	1			469
10	21359	X	1485	-0-	-19874	-0-	1122	1	363	9	N	330	554	1			245
11	20520	X	20196	-0-	-324	-0-	1255	1	18600	2	N	310	198	1			357
							341	9									
12	19468	X	19368	-0-	-100	-0-	1371	1	17654	2	N	312	391	1			278
							343	9									
01	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					278

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25389	X	20904	-0-	-4485	-0-	738	1	19852	2	Y	285	363	1			117
							314	9									
09	24570	X	18945	-0-	-5625	-0-	724	1	17981	2	Y	218	187	1			148
							240	9									
10	23839	X	20167	-0-	-3672	-0-	1128	1	18779	2	Y	236	186	1			198
							260	9									
11	21720	X	19112	-0-	-2608	-0-	1810	1	17057	2	Y	223	251	1			170
							245	9									
12	21390	X	19562	-0-	-1828	-0-	1834	1	17431	2	Y	270	311	1			129
							297	9									
01	20894	X	NO RPT	-0-	-20894	-0-					Y	NO RPT					129

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24273	X	20312	-0-	-3961	-0-	1122	1	18876	2	Y	285	290	1			219
							314	9									
09	23490	X	19225	-0-	-4265	-0-	1086	1	17851	2	Y	262	368	1			113
							288	9									
10	23219	X	19483	-0-	-3736	-0-	1122	1	18052	2	Y	281	289	1			105
							309	9									
11	21360	X	18566	-0-	-2794	-0-	1086	1	17094	2	Y	351	348	1			108
							386	9									
12	20646	X	19277	-0-	-1369	-0-	1122	1	17737	2	Y	380	305	1			183
							418	9									
01	20305	X	NO RPT	-0-	-20305	-0-					Y	NO RPT					183

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	-0-	-0-	-1457	-0-					Y	-0-	87	1			41
09	1410	X	-0-	-0-	-1410	-0-					Y	-0-					41
10	434	X	-0-	-0-	-434	-0-					Y	-0-					41
11	420	X	-0-	-0-	-420	-0-					Y	-0-					41
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11751	X	11751	-0-	-0-	-0-	1666	1	9872	2	Y	194	183	1			165
							213	9									
09	11484	X	11484	-0-	-0-	-0-	1796	1	9450	2	Y	216	181	1			200
							238	9									
10	11821	X	11821	-0-	-0-	-0-	1870	1	9763	2	Y	171	281	1			90
							188	9									
11	10720	X	10720	-0-	-0-	-0-	1770	1	8798	2	Y	138	115	1			113
							152	9									
12	9734	X	8235	-0-	-1499	-0-	1846	1	6247	2	Y	129	90	1			152
							142	9									
01	9734	X	NO RPT	-0-	-9734	-0-					Y	NO RPT					152

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16740	X	15174	-0-	-1566	-0-	756	1	14057	2	Y	328	545	1			133
							361	9									
09	16200	X	14669	-0-	-1531	-0-	667	1	13664	2	Y	307	193	1			247
							338	9									
10	16461	X	14569	-0-	-1892	-0-	739	1	13540	2	Y	264	428	1			83
							290	9									
11	15480	X	12699	-0-	-2781	-0-	829	1	11586	2	Y	258	219	1			122
							284	9									
12	13518	X	13518	-0-	-0-	-0-	924	1	12279	2	Y	286	336	1			72
							315	9									
01	12462	X	NO RPT	-0-	-12462	-0-					Y	NO RPT					72

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154981	X	30475	-0-	-124506	-0-	29937	2	538	9	Y	489	548	1			233
09	31770	X	28587	-0-	-3183	-0-	28086	2	501	9	Y	455	555	1			133
10	31899	X	28644	-0-	-3255	-0-	28151	2	493	9	Y	448	454	1			127
11	30120	X	28088	-0-	-2032	-0-	27933	2	155	9	Y	141	210	1			58
12	30512	X	30512	-0-	-0-	-0-	30180	2	332	9	Y	302	196	1			164
01	29202	X	NO RPT	-0-	-29202	-0-					Y	NO RPT					164

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21979	X	9184	-0-	-12795	-0-	9006	2	178	9	N	162	243	1			91
09	21270	X	13063	-0-	-8207	-0-	12818	2	245	9	N	223	209	1			105
10	18693	X	10730	-0-	-7963	-0-	487	1	10010	2	N	212	252	1			65
							233	9									
11	15330	X	9530	-0-	-5800	-0-	1086	1	8217	2	N	206	165	1			106
							227	9									
*12	14911	X	8103	-0-	-6808	-0-	1086	1	6828	2	N	172	213	1			65
							189	9									
01	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					65

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71915	X	27041	-0-	-44874	-0-	26726	2	315	9	Y	286	415	1			82
09	21510	X	21348	-0-	-162	-0-	21029	2	319	9	Y	290	268	1			104
10	22554	X	22554	-0-	-0-	-0-	22269	2	285	9	Y	259	249	1			114
11	21510	X	15332	-0-	-6178	-0-	173	1	14926	2	Y	212	234	1			92
							233	9									
12	24769	X	21534	-0-	-3235	-0-	249	1	20985	2	Y	273	245	1			120
							300	9									
01	24769	X	NO RPT	-0-	-24769	-0-					Y	NO RPT					120

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61785	X	21038	-0-	-40747	-0-	20728	2	310	9	Y	282	351	1			128
09	20513	X	20513	-0-	-0-	-0-	20183	2	330	9	Y	300	287	1			141
10	21347	X	21347	-0-	-0-	-0-	492	1	20584	2	Y	246	311	1			76
							271	9									
11	21424	X	21424	-0-	-0-	-0-	1086	1	20050	2	Y	262	208	1			130
							288	9									
12	22328	X	22328	-0-	-0-	-0-	1104	1	20958	2	Y	242	287	1			85
							266	9									
01	21359	X	NO RPT	-0-	-21359	-0-					Y	NO RPT					85

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	700	X	-0-	-0-	-700	-0-					Y	-0-					49
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-	49	1			-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	4752	-0-	-1696	-0-	4685	2	67	9	Y	61					194
09	6240	X	4719	-0-	-1521	-0-	4664	2	55	9	Y	50	185	1			59
10	5146	X	4026	-0-	-1120	-0-	18	1	3972	2	Y	33					92
							36	9									
11	4710	X	4664	-0-	-46	-0-	670	1	3960	2	Y	31	69	1			54
							34	9									
12	5061	X	5061	-0-	-0-	-0-	1122	1	3888	2	Y	46					100
							51	9									
01	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					100

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	8780	-0-	-985	-0-	8514	2	266	9	Y	242	345	1			68
09	9360	X	7993	-0-	-1367	-0-	7721	2	272	9	Y	247	227	1			88
10	9114	X	8201	-0-	-913	-0-	7915	2	286	9	Y	260	239	1			109
11	8880	X	7279	-0-	-1601	-0-	7026	2	253	9	Y	230	244	1			95
12	8773	X	7714	-0-	-1059	-0-	7463	2	251	9	Y	228	217	1			106
01	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					106

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	6541	-0-	-1457	-0-	6516	2	25	9	N	23					95
09	7680	X	6143	-0-	-1537	-0-	6136	2	7	9	N	6					101
10	7502	X	6286	-0-	-1216	-0-	50	1	6212	2	N	22					123
							24	9									
11	6990	X	6016	-0-	-974	-0-	251	1	5765	2	N	-0-	72	1			51
12	6975	X	6021	-0-	-954	-0-	307	1	5714	2	N	-0-					51
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27745	X	19413	-0-	-8332	-0-	19098	2	315	9	Y	286	354	1			125
09	25320	X	17062	-0-	-8258	-0-	16761	2	301	9	Y	274	270	1			129
10	24490	X	11913	-0-	-12577	-0-	492	1	11167	2	Y	231	291	1			69
							254	9									
11	20610	X	18710	-0-	-1900	-0-	1086	1	17345	2	Y	254	200	1			123
							279	9									
12	20336	X	17295	-0-	-3041	-0-	1122	1	15906	2	Y	243	283	1			83
							267	9									
01	19406	X	NO RPT	-0-	-19406	-0-					Y	NO RPT					83

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22599	X	21882	-0-	-717	-0-	21456	2	426	9	N	387	542	1			164
09	21870	X	20575	-0-	-1295	-0-	20193	2	382	9	N	347	371	1			140
10	22258	X	20717	-0-	-1541	-0-	20365	2	352	9	N	320	368	1			92
11	21180	X	17262	-0-	-3918	-0-	16936	2	326	9	N	296	263	1			125
12	21173	X	17791	-0-	-3382	-0-	17463	2	328	9	N	298	373	1			50
01	21173	X	NO RPT	-0-	-21173	-0-					N	NO RPT					50

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4516	-0-	-444	-0-	748	1	3765	2	Y	3					61
							3	9									
09	4800	X	4327	-0-	-473	-0-	732	1	3578	2	Y	15					76
							17	9									
10	4712	X	4486	-0-	-226	-0-	880	1	3600	2	Y	5					81
							6	9									
11	4560	X	2996	-0-	-1564	-0-	766	1	2221	2	Y	8					89
							9	9									
12	4371	X	3319	-0-	-1052	-0-	226	1	3093	2	Y	-0-					89
01	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					89

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14229	X	11967	-0-	-2262	-0-	11707	2	260	9	N	236	349	1			62
09	13350	X	12707	-0-	-643	-0-	12379	2	328	9	N	298	264	1			96
10	13392	X	9838	-0-	-3554	-0-	9555	2	283	9	N	257	246	1			107
11	11940	X	10511	-0-	-1429	-0-	10207	2	304	9	N	276	281	1			102
*12	11636	X	11636	-0-	-0-	-0-	11271	2	365	9	N	332	298	1			136
01	9114	X	NO RPT	-0-	-9114	-0-					N	NO RPT					136

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	7570	-0-	-2319	-0-	7343	2	227	9	N	206	391	1			83
09	9570	X	6990	-0-	-2580	-0-	36	1	6694	2	N	236	182	1			137
							260	9									
10	8928	X	8066	-0-	-862	-0-	270	1	7567	2	N	208	303	1			42
							229	9									
11	7980	X	7939	-0-	-41	-0-	670	1	7039	2	N	209	104	1			147
							230	9									
12	8670	X	8670	-0-	-0-	-0-	1104	1	7344	2	N	202	246	1			103
							222	9									
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					103

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	7769	-0-	-942	-0-	7528	2	241	9	N	219	181	1			248
09	8430	X	7343	-0-	-1087	-0-	7116	2	227	9	N	206	373	1			81
10	8711	X	7131	-0-	-1580	-0-	6913	2	218	9	N	198	181	1			98
11	8130	X	5667	-0-	-2463	-0-	5451	2	216	9	N	196	177	1			117
12	8029	X	6746	-0-	-1283	-0-	6526	2	220	9	N	200	283	1			34
01	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					34

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16027	X	13686	-0-	-2341	-0-	13360	2	326	9	N	296	180	1			337
09	15510	X	12967	-0-	-2543	-0-	12667	2	300	9	N	273	378	1			232
10	14756	X	12782	-0-	-1974	-0-	12511	2	271	9	N	246	261	1			217
11	13890	X	12690	-0-	-1200	-0-	784	1	11697	2	N	190	188	1			219
							209	9									
12	13919	X	12328	-0-	-1591	-0-	567	1	11507	2	N	231	378	1			72
							254	9									
01	13671	X	NO RPT	-0-	-13671	-0-					N	NO RPT					72

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24242	X	20313	-0-	-3929	-0-	436	1	19378	2	N	454	552	1			195
							499	9									
09	23190	X	18993	-0-	-4197	-0-	422	1	18100	2	N	428	366	1			257
							471	9									
10	22816	X	18955	-0-	-3861	-0-	436	1	18056	2	N	421	533	1			145
							463	9									
11	21210	X	17615	-0-	-3595	-0-	422	1	16765	2	N	389	380	1			154
							428	9									
12	19437	X	17531	-0-	-1906	-0-	436	1	16690	2	N	368	368	1			154
							405	9									
01	19437	X	NO RPT	-0-	-19437	-0-					N	NO RPT					154

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716937	X	74571	-0-	-642366	-0-	48	1	73516	2	N	915	733	1			486
							1007	9									
09	693810	X	65570	-0-	-628240	-0-	64687	2	883	9	N	803	748	1			541
10	716937	X	61579	-0-	-655358	-0-	60778	2	801	9	N	728	936	1			333
11	693810	X	54020	-0-	-639790	-0-	44	1	53228	2	N	680	569	1			444
							748	9									
12	716937	X	48196	-0-	-668741	-0-	35	1	47521	2	N	582	764	1			262
							640	9									
01	74586	X	NO RPT	-0-	-74586	-0-					N	NO RPT					262

LINN OPERATING, INC. 501545
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	32984	-0-	32984	234329	32351	2	633	9	N	575	553	1			426
09	0	W	28968	-0-	28968	263297	28445	2	523	9	N	475	583	1			318
10	0	W	26958	-0-	26958	290255	30	1	26420	2	N	462	542	1			238
							508	9									
11	0	W	24282	-0-	24282	314537	302	1	23521	2	N	417	370	1			285
							459	9									
12	0	W	23972	-0-	23972	338509	312	1	23228	2	N	393	392	1			286
							432	9									
*01	127596	X	NO RPT	-0-	-127596	210913					N	NO RPT					286

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2718	X	2718	-0-	-0-	-0-	2714	3	4	9	N	4					124
09	2550	X	2496	-0-	-54	-0-	2490	3	6	9	N	5					129
10	2635	X	2560	-0-	-75	-0-	2559	3	1	9	N	1					130
11	2640	X	2475	-0-	-165	-0-	2465	3	10	9	N	9					139
12	2728	X	2574	-0-	-154	-0-	2568	3	6	9	N	5					144
01	2728	X	2522	-0-	-206	-0-	2519	3	3	9	N	3					147

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	X	36	-0-	-0-	-0-	36	3			N	-0-					22
09	60	X	42	-0-	-18	-0-	42	3			N	-0-					22
10	62	X	62	-0-	-0-	-0-	62	3			N	-0-					22
11	60	X	42	-0-	-18	-0-	42	3			N	-0-					22
12	52	X	52	-0-	-0-	-0-	52	3			N	-0-					22
*01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1058	-0-	-275	-0-	50	1	1008	2	N	-0-					60
09	1505	N	1505	-0-	-0-	-0-	28	1	1477	2	N	-0-					60
10	1726	N	1726	-0-	-0-	-0-	56	1	1670	2	N	-0-					60
11	1649	N	1649	-0-	-0-	-0-	60	1	1589	2	N	-0-					60
12	1550	N	1349	-0-	-201	-0-	30	1	1317	2	N	2					62
							2	9									
01	1736	N	1730	-0-	-6	-0-	62	1	1668	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					N	-0-					88
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					88
10	2	N	-0-	-0-	-2	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3006	-0-	-714	-0-	32	1	2962	2	N	11					137
							12	9									
09	3600	X	2553	-0-	-1047	-0-	32	1	2513	2	N	7					144
							8	9									
10	3658	X	2663	-0-	-995	-0-	2656	2	7	9	N	6					150
11	3420	X	2676	-0-	-744	-0-	2663	2	13	9	N	12					162
12	3441	X	2747	-0-	-694	-0-	2739	2	8	9	N	7					169
01	3007	X	2658	-0-	-349	-0-	2657	2	1	9	N	1					170

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5483	-0-	-562	-0-	190	1	5293	2	N	-0-					192
09	5850	X	5148	-0-	-702	-0-	5148	2			N	-0-					192
10	6045	X	5041	-0-	-1004	-0-	190	1	4851	2	N	-0-					192
11	5850	X	4987	-0-	-863	-0-	4984	2	3	9	N	3					195
12	5115	X	4925	-0-	-190	-0-	4925	2			N	-0-					195
01	5115	X	4316	-0-	-799	-0-	4314	2	2	9	N	2					197

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	249	-0-	-61	-0-	3	1	244	3	N	-0-			97
							2	4							
09	253	N	253	-0-	-0-	-0-	3	1	236	3	N	11			108
							2	4	12	9					
10	248	N	246	-0-	-2	-0-	3	1	239	3	N	3			111
							1	4	3	9					
11	240	N	230	-0-	-10	-0-	3	1	225	3	N	-0-			111
							2	4							
12	248	N	233	-0-	-15	-0-	2	1	229	3	N	-0-			111
							2	4							
01	248	N	222	-0-	-26	-0-	2	1	219	3	N	-0-			111
							1	4							

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

08	1818	N	1818	-0-	-0-	-0-	29	1	1786	3	N	-0-			13
							3	4							
09	1285	N	1285	-0-	-0-	-0-	19	1	1249	3	N	14			27
							2	4	15	9					
10	1252	N	1252	-0-	-0-	-0-	15	1	1233	3	N	3			30
							1	4	3	9					
11	1770	N	1092	-0-	-678	-0-	17	1	1069	3	N	4			34
							2	4	4	9					
12	1333	N	1031	-0-	-302	-0-	16	1	1006	3	N	6			40
							2	4	7	9					
01	1240	N	1130	-0-	-110	-0-	73	1	1056	3	N	-0-			40
							1	4							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

08	806	N	734	-0-	-72	-0-	10	1	709	3	N	12			121
							2	4	13	9					
09	780	N	710	-0-	-70	-0-	8	1	700	3	N	-0-			121
							2	4							
10	744	N	734	-0-	-10	-0-	7	1	723	3	N	3			124
							1	4	3	9					
11	740	N	740	-0-	-0-	-0-	70	1	668	3	N	-0-			124
							2	4							
12	744	N	466	-0-	-278	-0-	6	1	458	3	N	-0-			124
							2	4							
01	744	N	630	-0-	-114	-0-	9	1	620	3	N	-0-			124
							1	4							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	3	1	207	3	N	-0-					2
							2	4									
09	240	N	148	-0-	-92	-0-	3	1	143	3	N	-0-					2
							2	4									
10	217	N	103	-0-	-114	-0-	2	1	100	3	N	-0-					2
							1	4									
11	210	N	94	-0-	-116	-0-	2	1	90	3	N	-0-					2
							2	4									
12	155	N	80	-0-	-75	-0-	1	1	77	3	N	-0-					2
							2	4									
01	93	N	63	-0-	-30	-0-	1	1	61	3	N	-0-					2
							1	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	665	-0-	-110	-0-	7	1	645	3	N	10					131
							2	4	11	9							
09	840	N	659	-0-	-181	-0-	6	1	573	3	N	71	190	1			12
							2	4	78	9							
10	682	N	655	-0-	-27	-0-	5	1	648	3	N	1					13
							1	4	1	9							
11	630	N	535	-0-	-95	-0-	4	1	521	3	N	7					20
							2	4	8	9							
12	682	N	448	-0-	-234	-0-	5	1	441	3	N	-0-					20
							2	4									
01	651	N	535	-0-	-116	-0-	4	1	519	3	N	10					30
							1	4	11	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	347	-0-	-56	-0-	4	1	319	3	N	20					111
							2	4	22	9							
09	360	N	292	-0-	-68	-0-	3	1	287	3	N	-0-					111
							2	4									
10	341	N	312	-0-	-29	-0-	3	1	308	3	N	-0-					111
							1	4									
11	330	N	269	-0-	-61	-0-	3	1	264	3	N	-0-					111
							2	4									
12	310	N	291	-0-	-19	-0-	4	1	285	3	N	-0-					111
							2	4									
01	310	N	263	-0-	-47	-0-	3	1	259	3	N	-0-					111
							1	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1067	-0-	-204	-0-	16	1	1049	3	N	-0-					160
							2	4									
09	1080	N	996	-0-	-84	-0-	15	1	979	3	N	-0-					160
							2	4									
10	1178	N	987	-0-	-191	-0-	11	1	940	3	N	32					192
							1	4	35	9							
11	1020	N	802	-0-	-218	-0-	11	1	789	3	N	-0-					192
							2	4									
12	1023	N	985	-0-	-38	-0-	22	1	926	3	N	32	199	1			25
							2	4	35	9							
*01	1046	N	1046	-0-	-0-	-0-	28	1	1000	3	N	15					40
							1	4	17	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

08	1984	N	906	-0-	-1078	-0-	16 2	1 4	888	3	N	-0-					181
09	1230	N	806	-0-	-424	-0-	14 2	1 4	790	3	N	-0-					181
10	1023	N	844	-0-	-179	-0-	14 1	1 4	801 28	3 9	N	25	193	1			13
11	870	N	734	-0-	-136	-0-	14 2	1 4	718	3	N	-0-					13
12	837	N	748	-0-	-89	-0-	13 2	1 4	725 8	3 9	N	7					20
01	837	N	757	-0-	-80	-0-	11 1	1 4	745	3	N	-0-					20

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

08	1178	N	1078	-0-	-100	-0-	11 2	1 4	1050 15	3 9	N	14					101
09	1110	N	1017	-0-	-93	-0-	10 2	1 4	994 11	3 9	N	10					111
10	1125	N	1125	-0-	-0-	-0-	9 1	1 4	1082 33	3 9	N	30					141
11	1050	N	1016	-0-	-34	-0-	10 2	1 4	1004	3	N	-0-					141
12	1083	N	1083	-0-	-0-	-0-	9 2	1 4	1005 67	3 9	N	61	195	1			7
01	1116	N	1051	-0-	-65	-0-	12 1	1 4	1002 36	3 9	N	33					40

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

08	2015	N	1761	-0-	-254	-0-	40 2	1 4	1701 18	3 9	N	16					60
09	1950	N	1708	-0-	-242	-0-	36 2	1 4	1658 12	3 9	N	11					71
10	2015	N	1993	-0-	-22	-0-	36 1	1 4	1890 66	3 9	N	60					131
11	2060	N	2060	-0-	-0-	-0-	41 2	1 4	1941 76	3 9	N	69	190	1			10
12	2015	N	2015	-0-	-0-	-0-	35 2	1 4	1967 11	3 9	N	10					20
*01	2080	N	2080	-0-	-0-	-0-	37 1	1 4	2042	3	N	-0-					20

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

08	3007	X	2706	-0-	-301	-0-	28	1	2609	3	N	61					207
							2	4	67	9							
09	2910	X	2463	-0-	-447	-0-	26	1	2435	3	N	-0-					207
							2	4									
10	3007	X	2684	-0-	-323	-0-	23	1	2553	3	N	97	193	1			111
							1	4	107	9							
11	2910	X	2203	-0-	-707	-0-	23	1	2105	3	N	66	66	5			111
							2	4	73	9							
12	2883	X	2339	-0-	-544	-0-	24	1	2254	3	N	54					165
							2	4	59	9							
01	2697	X	1951	-0-	-746	-0-	23	1	1915	3	N	11					176
							1	4	12	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

08	1082	N	1082	-0-	-0-	-0-	11	1	1016	3	N	48					129
							2	4	53	9							
09	960	N	950	-0-	-10	-0-	9	1	939	3	N	-0-					129
							2	4									
10	1400	N	1400	-0-	-0-	-0-	10	1	1376	3	N	12					141
							1	4	13	9							
11	1385	N	1385	-0-	-0-	-0-	11	1	1350	3	N	20					161
							2	4	22	9							
12	1202	N	1202	-0-	-0-	-0-	9	1	1169	3	N	20					181
							2	4	22	9							
01	1395	N	1222	-0-	-173	-0-	10	1	1183	3	N	25	179	1			27
							1	4	28	9							

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	1			19

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	6010	-0-	-252	-0-	31	1	5957	2	N	20					68
							22	9									
09	6060	X	5824	-0-	-236	-0-	30	1	5790	2	N	4					72
							4	9									
10	6324	X	5728	-0-	-596	-0-	31	1	5685	2	N	11					83
							12	9									
11	6120	X	6000	-0-	-120	-0-	30	1	5962	2	N	7					90
							8	9									
12	6324	X	6240	-0-	-84	-0-	30	1	6204	2	N	5					95
							6	9									
01	6014	X	5464	-0-	-550	-0-	25	1	5426	2	N	12					107
							13	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

08	2177	X	2177	-0-	-0-	-0-	2155	2	22	9	N	20					150
09	3000	N	3162	-0-	162	162	3115	2	47	9	N	43					193
10	2810	N	2648	-0-	-162	-0-	2609	2	39	9	N	35					228
11	2096	N	2096	-0-	-0-	-0-	2066	2	30	9	N	27					255
12	2127	X	2127	-0-	-0-	-0-	2084	2	43	9	N	39	197	1			97
*01	2152	X	2152	-0-	-0-	-0-	2119	2	33	9	N	30					127

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

08	1755	N	1755	-0-	-0-	-0-	18	1	1685	2	N	47					345
							52	9									
09	1621	N	1621	-0-	-0-	-0-	18	1	1557	2	N	42	186	1			201
							46	9									
10	1767	N	1681	-0-	-86	-0-	1624	2	57	9	N	52					253
11	1710	N	1502	-0-	-208	-0-	1445	2	57	9	N	52					305
12	1674	N	1554	-0-	-120	-0-	1497	2	57	9	N	52					357
*01	1954	N	1954	-0-	-0-	-0-	1708	2	246	9	N	224	186	1			395

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	R	1438	-0-	-0-	-0-	18	1	1414	3	N	4					13
							2	4	4	9							
09	1316	R	1316	-0-	-0-	-0-	16	1	1294	3	N	4					17
							2	4	4	9							
10	1422	R	1422	-0-	-0-	-0-	15	1	1405	3	N	1					18
							1	4	1	9							
11	378	R	378	-0-	-0-	-0-	4	1	372	3	N	-0-					18
							2	4									
12	1527	R	1527	-0-	-0-	-0-	16	1	1507	3	N	2					20
							2	4	2	9							
01	1426	#	1172	-0-	-254	-0-	21	1	1150	3	N	-0-					20
							1	4									

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

08	1643	#	1318	-0-	-325	-0-	1305	3	13	9	N	12					197
09	1620	#	1335	-0-	-285	-0-	1316	3	19	9	N	17	180	1			34
10	1674	#	1651	-0-	-23	-0-	1619	3	32	9	N	29					63
11	1620	#	1550	-0-	-70	-0-	1507	3	43	9	N	39					102
12	1612	#	1610	-0-	-2	-0-	1609	3	1	9	N	1					103
*01	1646	R	1646	-0-	-0-	-0-	1579	3	67	9	N	61					164

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

08	7204	R	1575	-0-	-5629	-0-	31	1	1544	3	N	-0-					51
09	2201	R	2201	-0-	-0-	-0-	30	1	2171	3	N	-0-					51
10	1550	#	1180	-0-	-370	-0-	21	1	1159	3	N	-0-					51
11	1530	#	654	-0-	-876	-0-	6	1	648	3	N	-0-					51
12	2263	#	37	-0-	-2226	-0-	31	1	6	9	N	5					56
01	2263	#	2168	-0-	-95	-0-	30	1	2135	3	N	3					59
							3	9									

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

08	1178	N	1055	-0-	-123	-0-	1043	3	12	9	N	11					176
09	1200	N	929	-0-	-271	-0-	929	3			N	-0-					176
10	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					176
11	1020	N	753	-0-	-267	-0-	708	3	45	9	N	41	185	1			32
12	1175	N	1175	-0-	-0-	-0-	1158	3	17	9	N	15					47
01	1209	N	1082	-0-	-127	-0-	1076	3	6	9	N	5					52

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

08	0	W	-0-	-0-	-0-	-0-					N	-0-					20
09	0	W	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

08	1528	N	1528	-0-	-0-	-0-	13 2	1 4	1513	3	N	-0-					130
09	2005	N	2005	-0-	-0-	-0-	14 2	1 4	1989	3	N	-0-					130
10	2271	N	2271	-0-	-0-	-0-	11 1	1 4	2259	3	N	-0-					130
11	2906	N	2906	-0-	-0-	-0-	20 2	1 4	2884	3	N	-0-					130
12	2664	N	2664	-0-	-0-	-0-	11 2	1 4	2645 6	3 9	N	5	5	5			130
*01	2744	N	2744	-0-	-0-	-0-	5 1	1 4	2738	3	N	-0-	5	5			125

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	84	1			10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2385	-0-	-188	-0-	32	1	2341	3	N	9					67
							2	4	10	9							
09	2490	N	2184	-0-	-306	-0-	28	1	2154	3	N	-0-					67
							2	4									
10	2287	N	2287	-0-	-0-	-0-	25	1	2261	3	N	-0-					67
							1	4									
11	2310	N	1916	-0-	-394	-0-	22	1	1892	3	N	-0-					67
							2	4									
12	2263	N	2067	-0-	-196	-0-	24	1	2030	3	N	10					77
							2	4	11	9							
01	2294	N	1265	-0-	-1029	-0-	14	1	1240	3	N	9					86
							1	4	10	9							

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4537	X	3217	-0-	-1320	-0-	326	1	2673	2	N	196	181	1			208
							2	4	216	9							
09	2580	N	1954	-0-	-626	-0-	231	1	1690	2	N	28	177	1			59
							2	4	31	9							
10	3100	X	1590	-0-	-1510	-0-	180	1	1409	2	N	-0-					59
							1	4									
11	3000	X	1271	-0-	-1729	-0-	195	1	1074	2	N	-0-					59
							2	4									
12	3100	X	1086	-0-	-2014	-0-	157	1	927	2	N	-0-					59
							2	4									
01	3100	X	1154	-0-	-1946	-0-	98	1	547	2	N	-0-					59
							508	3	1	4							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1419	-0-	-69	-0-	17	1	1385	3	N	14					69
							2	4	15	9							
09	2040	N	1438	-0-	-602	-0-	16	1	1350	3	N	64					133
							2	4	70	9							
10	1493	N	1493	-0-	-0-	-0-	19	1	1410	3	N	57					190
							1	4	63	9							
11	1380	N	1235	-0-	-145	-0-	13	1	1208	3	N	11	181	1			20
							2	4	12	9							
12	1488	N	1392	-0-	-96	-0-	14	1	1361	3	N	14					34
							2	4	15	9							
01	1488	N	1337	-0-	-151	-0-	13	1	1292	3	N	28					62
							1	4	31	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	4	1	575	3	N	5	101	1			13
							2	4	6	9							
09	473	N	473	-0-	-0-	-0-	4	1	463	3	N	4					17
							2	4	4	9							
10	493	N	493	-0-	-0-	-0-	3	1	483	3	N	5					22
							1	4	6	9							
11	570	N	403	-0-	-167	-0-	3	1	390	3	N	7					29
							2	4	8	9							
12	496	N	431	-0-	-65	-0-	3	1	426	3	N	-0-					29
							2	4									
01	496	N	456	-0-	-40	-0-	2	1	453	3	N	-0-					29
							1	4									

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	326	-0-	-1100	-0-	4	1	214	3	N	96					188
							2	4	106	9							
09	1350	N	2	-0-	-1348	-0-	2	4			N	-0-	157	1	5	5	26
10	1737	N	1737	-0-	-0-	-0-	25	1	1711	3	N	-0-	26	5			-0-
							1	4									
11	1469	N	1469	-0-	-0-	-0-	21	1	1351	3	N	86					86
							2	4	95	9							
12	1310	N	1310	-0-	-0-	-0-	22	1	1245	3	N	37					123
							2	4	41	9							
01	1736	N	929	-0-	-807	-0-	16	1	906	3	N	5					128
							1	4	6	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2032	-0-		-1068	1925	20	1	1963	3	N	43					124
								2	4	47	9							
09	3000	N	1998	-0-		-1002	923	19	1	1871	3	N	96					220
								2	4	106	9							
10	2857	N	1934	-0-		-923	-0-	17	1	1914	3	N	2	186	1	7	5	29
								1	4	2	9							
11	1980	N	1737	-0-		-243	-0-	18	1	1651	3	N	60					89
								2	4	66	9							
12	2077	N	1888	-0-		-189	-0-	17	1	1817	3	N	47					136
								2	4	52	9							
01	1922	N	1786	-0-		-136	-0-	14	1	1721	3	N	45					181
								1	4	50	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	2740	-0-		-3894	-0-	59	1	2640	3	N	35					274
								2	4	39	9							
09	6420	X	4477	-0-		-1943	-0-	96	1	4313	3	N	60	193	1	20	5	121
								2	4	66	9							
10	5611	X	5426	-0-		-185	-0-	101	1	5246	3	N	71					192
								1	4	78	9							
11	4530	X	3666	-0-		-864	-0-	79	1	3471	3	N	104					296
								2	4	114	9							
12	4200	X	4200	-0-		-0-	-0-	80	1	4022	3	N	87	178	1	53	5	152
								2	4	96	9							
*01	2884	X	2884	-0-		-0-	-0-	39	1	2788	3	N	50					202
								2	4	55	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	746	-0-		-153	-0-	7	1	691	3	N	42					60
								2	4	46	9							
09	750	N	667	-0-		-83	-0-	12	1	653	3	N	-0-					60
								2	4									
10	719	N	719	-0-		-0-	-0-	6	1	710	3	N	2					62
								1	4	2	9							
11	720	N	674	-0-		-46	-0-	6	1	660	3	N	5					67
								2	4	6	9							
12	732	N	732	-0-		-0-	-0-	9	1	715	3	N	5					72
								2	4	6	9							
01	713	N	680	-0-		-33	-0-	6	1	663	3	N	9					81
								1	4	10	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1287	-0-		-170	-0-	24	1	1252	3	N	8					79
								2	4	9	9							
09	1380	N	1189	-0-		-191	-0-	24	1	1131	3	N	29					108
								2	4	32	9							
10	1333	N	1161	-0-		-172	-0-	20	1	1126	3	N	13					121
								1	4	14	9							
11	1260	N	917	-0-		-343	-0-	18	1	888	3	N	8					129
								2	4	9	9							
12	1240	N	926	-0-		-314	-0-	19	1	905	3	N	-0-					129
								2	4									
01	1147	N	823	-0-		-324	-0-	11	1	811	3	N	-0-					129
								1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

08	1615	N	1575	-0-	-40	-0-	23	1	1547	3	N	3					141
							2	4	3	9							
09	1560	N	1456	-0-	-104	-0-	20	1	1399	3	N	32					173
							2	4	35	9							
10	1550	N	1368	-0-	-182	-0-	16	1	1331	3	N	18	176	1			15
							1	4	20	9							
11	1530	N	1430	-0-	-100	-0-	19	1	1381	3	N	25					40
							2	4	28	9							
12	1540	N	1540	-0-	-0-	-0-	20	1	1507	3	N	10					50
							2	4	11	9							
01	1364	N	1172	-0-	-192	-0-	22	1	1147	3	N	2					52
							1	4	2	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

08	12	N	12	-0-	-0-	-0-	2	4	10	9	N	9					111
09	330	N	2	-0-	-328	-0-	2	4			N	-0-					111
10	279	N	1	-0-	-278	-0-	1	4			N	-0-					111
11	12	N	4	-0-	-8	-0-	2	4	2	9	N	2					113
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					113
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					113

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

08	124	N	119	-0-	-5	-0-	119	3			N	-0-					166
09	120	N	78	-0-	-42	-0-	78	3			N	-0-					166
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					166
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					166
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					166
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					166

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

08	3100	N	2556	-0-	-544	1327	47	1	2507	3	N	-0-	177	1	1	5	17
							2	4									
09	3000	N	2218	-0-	-782	545	38	1	2131	3	N	43					60
							2	4	47	9							
10	2669	N	2124	-0-	-545	-0-	32	1	2038	3	N	48					108
							1	4	53	9							
11	2460	N	1736	-0-	-724	-0-	30	1	1697	3	N	6					114
							2	4	7	9							
12	2294	N	2097	-0-	-197	-0-	47	1	2031	3	N	15					129
							2	4	17	9							
01	2139	N	2095	-0-	-44	-0-	45	1	2049	3	N	-0-					129
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

08	1147	N	1060	-0-	-87	-0-	18	1	1027	3	N	12					76
							2	4	13	9							
09	1080	N	1051	-0-	-29	-0-	18	1	1000	3	N	28					104
							2	4	31	9							
10	1031	N	1031	-0-	-0-	-0-	14	1	1010	3	N	5					109
							1	4	6	9							
11	1020	N	996	-0-	-24	-0-	16	1	974	3	N	4					113
							2	4	4	9							
12	1085	N	603	-0-	-482	-0-	8	1	575	3	N	16					129
							2	4	18	9							
01	1023	N	931	-0-	-92	-0-	11	1	917	3	N	2					131
							1	4	2	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

08	465	N	435	-0-	-30	-0-	435	3			N	-0-					32
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					32
10	279	N	50	-0-	-229	-0-	50	3			N	-0-					32
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					32
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					32
*01	1222	N	1222	-0-	-0-	-0-	1219	3	3	9	N	3					35

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

08	372	N	359	-0-	-13	-0-	13	1	344	3	N	-0-					86
							2	4									
09	343	N	343	-0-	-0-	-0-	12	1	329	3	N	-0-					86
							2	4									
10	413	N	413	-0-	-0-	-0-	7	1	405	3	N	-0-					86
							1	4									
11	428	N	428	-0-	-0-	-0-	9	1	417	3	N	-0-					86
							2	4									
12	409	N	409	-0-	-0-	-0-	8	1	399	3	N	-0-					86
							2	4									
01	403	N	241	-0-	-162	-0-	7	1	233	3	N	-0-					86
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

08	1085	N	819	-0-	-266	-0-	14	1	797	3	N	5	184	1			13
							2	4	6	9							
09	1110	N	825	-0-	-285	-0-	13	1	804	3	N	5					18
							2	4	6	9							
10	992	N	837	-0-	-155	-0-	12	1	820	3	N	4					22
							1	4	4	9							
11	780	N	575	-0-	-205	-0-	9	1	562	3	N	2					24
							2	4	2	9							
12	868	N	625	-0-	-243	-0-	9	1	607	3	N	6					30
							2	4	7	9							
01	837	N	662	-0-	-175	-0-	12	1	649	3	N	-0-					30
							1	4									

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

08	2232	N	2140	-0-	-92	-0-	41	1	2094	3	N	3					116
							2	4	3	9							
09	2100	N	2059	-0-	-41	-0-	39	1	2018	3	N	-0-					116
							2	4									
10	2077	N	2050	-0-	-27	-0-	33	1	2007	3	N	8					124
							1	4	9	9							
11	2070	N	1880	-0-	-190	-0-	34	1	1842	3	N	2					126
							2	4	2	9							
12	2139	N	1867	-0-	-272	-0-	25	1	1840	3	N	-0-					126
							2	4									
01	2046	N	1940	-0-	-106	-0-	42	1	1875	3	N	20					146
							1	4	22	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

08	1457	N	1370	-0-	-87	-0-	25	1	1324	3	N	17					72
							2	4	19	9							
09	1350	N	1240	-0-	-110	-0-	22	1	1194	3	N	20					92
							2	4	22	9							
10	1301	N	1301	-0-	-0-	-0-	20	1	1265	3	N	14					106
							1	4	15	9							
11	1320	N	1124	-0-	-196	-0-	21	1	1088	3	N	12					118
							2	4	13	9							
12	1271	N	1188	-0-	-83	-0-	23	1	1145	3	N	16					134
							2	4	18	9							
01	1302	N	1162	-0-	-140	-0-	19	1	1131	3	N	10					144
							1	4	11	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

08	2994	X	2994	-0-	-0-	-0-	2924	3	70	9	N	64	192	1			18
09	2843	X	2843	-0-	-0-	-0-	2830	3	13	9	N	12					30
10	2924	X	2924	-0-	-0-	-0-	2924	3			N	-0-					30
11	2750	X	2750	-0-	-0-	-0-	2683	3	67	9	N	61					91
12	2711	N	2711	-0-	-0-	-0-	2689	3	22	9	N	20					111
*01	2811	N	2811	-0-	-0-	-0-	2734	3	77	9	N	70					181

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

08	403	N	350	-0-	-53	-0-	350	3			N	-0-					161
09	420	N	390	-0-	-30	-0-	390	3			N	-0-					161
10	434	N	390	-0-	-44	-0-	390	3			N	-0-					161
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					161
12	403	N	300	-0-	-103	-0-	300	3			N	-0-					161
01	403	N	379	-0-	-24	-0-	360	3	19	9	N	17					178

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

08	3100	N	2361	-0-	-739	3273	29	1	2330	3	N	-0-					207
							2	4									
09	3000	N	2280	-0-	-720	2553	28	1	2250	3	N	-0-	179	1			28
							2	4									
10	3100	N	2391	-0-	-709	1844	24	1	2293	3	N	66					94
							1	4	73	9							
11	3000	N	2247	-0-	-753	1091	26	1	2219	3	N	-0-					94
							2	4									
12	3100	N	2336	-0-	-764	327	35	1	2269	3	N	27					121
							2	4	30	9							
*01	2685	N	2358	-0-	-327	-0-	27	1	2296	3	N	31					152
							1	4	34	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

08	1798	N	1701	-0-	-97	-0-	1698	2	3	9	N	3					116
09	1662	N	1662	-0-	-0-	-0-	1632	2	30	9	N	27					143
10	1716	N	1716	-0-	-0-	-0-	1670	2	46	9	N	42					185
11	1650	N	1562	-0-	-88	-0-	1562	2			N	-0-					185
12	1705	N	1594	-0-	-111	-0-	1574	2	20	9	N	18					203
01	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					203

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

08	1023	N	708	-0-	-315	-0-	708	3			N	-0-					161
09	960	N	676	-0-	-284	-0-	676	3			N	-0-					161
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					161
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					161
12	829	N	829	-0-	-0-	-0-	807	3	22	9	N	20	20	5			161
01	930	N	807	-0-	-123	-0-	807	3			N	-0-					161

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2607	-0-	-183	-0-	44	1	2530	3	N	28					277
							2	4	31	9							
09	2610	N	2506	-0-	-104	-0-	44	1	2417	3	N	39					316
							2	4	43	9							
10	2530	N	2530	-0-	-0-	-0-	38	1	2471	3	N	18	180	1			154
							1	4	20	9							
11	2520	N	2404	-0-	-116	-0-	38	1	2300	3	N	58					212
							2	4	64	9							
12	2604	N	2503	-0-	-101	-0-	39	1	2450	3	N	11					223
							2	4	12	9							
01	2542	N	2473	-0-	-69	-0-	36	1	2424	3	N	11					234
							1	4	12	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

08	6118	X	6118	-0-	-0-	-0-	6077	3	41	9	N	37					136
09	4710	X	4670	-0-	-40	-0-	4642	3	28	9	N	25					161
10	4867	X	4128	-0-	-739	-0-	4065	3	63	9	N	57					218
11	4710	X	3577	-0-	-1133	-0-	3547	3	30	9	N	27	185	1			60
12	6324	X	3747	-0-	-2577	-0-	3721	3	26	9	N	24					84
01	6107	X	3288	-0-	-2819	-0-	3231	3	57	9	N	52					136

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

08	2418	N	2334	-0-	-84	-0-	2304	3	30	9	N	27					210
09	2370	N	2048	-0-	-322	-0-	2012	3	36	9	N	33	194	1			49
10	2356	N	2314	-0-	-42	-0-	2263	3	51	9	N	46					95
11	2250	N	1991	-0-	-259	-0-	1967	3	24	9	N	22					117
12	2162	N	2162	-0-	-0-	-0-	2149	3	13	9	N	12					129
01	2325	N	2182	-0-	-143	-0-	2121	3	61	9	N	55					184

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

08	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-					109
09	2370	N	2353	-0-	-17	-0-	2353	3			N	-0-					109
10	2449	N	2433	-0-	-16	-0-	2433	3			N	-0-					109
11	2370	N	2271	-0-	-99	-0-	2252	3	19	9	N	17					126
12	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					126
01	2418	N	2384	-0-	-34	-0-	2371	3	13	9	N	12					138

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

08	2418	X	688	-0-	-1730	-0-	675	3	13	9	N	12					222
09	2340	X	1815	-0-	-525	-0-	1769	3	46	9	N	42	160	1			104
10	2418	X	1802	-0-	-616	-0-	1750	3	52	9	N	47					151
11	4052	X	4052	-0-	-0-	-0-	3998	3	54	9	N	49					200
12	4412	X	4412	-0-	-0-	-0-	4383	3	29	9	N	26	184	1			42
*01	4118	X	4118	-0-	-0-	-0-	3985	3	133	9	N	121					163

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

08	3255	X	3093	-0-	-162	-0-	3049	3	44	9	N	40					131
09	3150	X	2909	-0-	-241	-0-	2865	3	44	9	N	40					171
10	3255	X	3036	-0-	-219	-0-	3036	3			N	-0-					171
11	3150	X	2798	-0-	-352	-0-	2798	3			N	-0-					171
12	2914	X	2899	-0-	-15	-0-	2899	3			N	-0-					171
*01	2945	X	2945	-0-	-0-	-0-	2899	3	46	9	N	42	163	1			50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	6905	-0-	-5061	-0-	248	1	6579	3	N	69					259
							2	4	76	9							
09	9510	X	911	-0-	-8599	-0-	35	1	818	3	N	51	186	1			124
							2	4	56	9							
10	9517	X	1	-0-	-9516	-0-	1	4			N	-0-					124
11	6690	X	5174	-0-	-1516	-0-	179	1	4904	3	N	81					205
							2	4	89	9							
12	6913	X	44	-0-	-6869	-0-	7	1	35	3	N	-0-					205
							2	4									
01	6913	X	4	-0-	-6909	-0-	3	3	1	4	N	-0-					205

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4446	-0-	-1568	-0-	4444	3	2	4	N	-0-	188	1	28	5	159
09	4599	X	4599	-0-	-0-	-0-	4563	3	2	4	N	31					190
							34	9									
10	4877	X	4877	-0-	-0-	-0-	4732	3	1	4	N	131	177	1	13	5	131
							144	9									
11	4290	X	1882	-0-	-2408	-0-	1817	3	2	4	N	57					188
							63	9									
12	4743	X	840	-0-	-3903	-0-	838	3	2	4	N	-0-					188
01	4867	X	1	-0-	-4866	-0-	1	4			N	-0-					188

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13243	X	13243	-0-	-0-	-0-	680	1	12561	3	N	-0-					114
							2	4									
09	12829	X	12829	-0-	-0-	-0-	718	1	12109	3	N	-0-					114
							2	4									
10	12374	X	12374	-0-	-0-	-0-	547	1	11211	3	N	559	570	1			103
							1	4	615	9							
11	10480	X	10480	-0-	-0-	-0-	748	1	9610	3	N	109					212
							2	4	120	9							
12	13268	X	10943	-0-	-2325	-0-	650	1	10245	3	N	42					254
							2	4	46	9							
01	13268	X	11383	-0-	-1885	-0-	645	1	10623	3	N	104					358
							1	4	114	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	6538	-0-	-1801	-0-	648	1	5806	3	N	73	177	1			165
							4	4	80	9							
09	8070	X	5949	-0-	-2121	-0-	564	1	5278	3	N	95					260
							2	4	105	9							
10	8277	X	5382	-0-	-2895	-0-	476	1	4809	3	N	87	182	1			165
							1	4	96	9							
11	7380	X	4938	-0-	-2442	-0-	413	1	4479	3	N	40					205
							2	4	44	9							
12	6913	X	5592	-0-	-1321	-0-	403	1	4970	3	N	197	182	1			220
							2	4	217	9							
01	6541	X	5085	-0-	-1456	-0-	406	1	4678	3	N	-0-					220
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	10106	-0-	-527	-0-	9873	3	233	9	N	212	192	1	55	5	29
09	9690	X	8655	-0-	-1035	-0-	2	1	8653	3	N	-0-					29
10	11005	X	8795	-0-	-2210	-0-	1	1	8760	3	N	31					60
							34	9									
11	10650	X	3423	-0-	-7227	-0-	2	1	3421	3	N	-0-					60
12	9362	X	245	-0-	-9117	-0-	1	1	84	3	N	145	187	1			18
							160	9									
01	9362	X	2	-0-	-9360	-0-	2	1			N	-0-					18

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	11413	-0-	-2289	-0-	11184	3	229	9	N	208	192	1			202
09	12870	X	10617	-0-	-2253	-0-	10421	3	196	9	N	178	195	1			185
10	13175	X	10753	-0-	-2422	-0-	10568	3	185	9	N	168	179	1			174
11	12750	X	10380	-0-	-2370	-0-	10229	3	151	9	N	137					311
12	10757	X	10476	-0-	-281	-0-	10352	3	124	9	N	113	189	1			235
*01	11172	X	11172	-0-	-0-	-0-	10978	3	194	9	N	176	194	1			217

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15934	X	14981	-0-	-953	-0-	14299	3	682	9	N	620	757	1			150
09	15420	X	13223	-0-	-2197	-0-	13223	3			N	-0-					150
10	15531	X	13469	-0-	-2062	-0-	13469	3			N	-0-					150
11	14580	X	12368	-0-	-2212	-0-	11939	3	429	9	N	390	388	1			152
12	14105	X	12261	-0-	-1844	-0-	12261	3			N	-0-					152
01	14105	X	12012	-0-	-2093	-0-	11838	3	174	9	N	158	179	1			131

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14632	X	10813	-0-	-3819	-0-	10595	3	218	9	N	198					497
09	12810	X	8757	-0-	-4053	-0-	8566	3	2	4	N	172	382	1	111	5	176
							189	9									
10	13113	X	10150	-0-	-2963	-0-	9959	3	1	4	N	173	186	1			163
							190	9									
11	12870	X	8137	-0-	-4733	-0-	7988	3	2	4	N	134					297
							147	9									
12	10819	X	6025	-0-	-4794	-0-	5929	3	2	4	N	85	184	1			198
							94	9									
01	10819	X	8103	-0-	-2716	-0-	7893	3	1	4	N	190					388
							209	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20956	X	19285	-0-	-1671	-0-	880	1	18242	3	N	146	145	1	147	5	175
							2	4	161	9							
09	20280	X	17650	-0-	-2630	-0-	852	1	16660	3	N	124					299
							2	4	136	9							
10	20956	X	17809	-0-	-3147	-0-	738	1	17000	3	N	64					363
							1	4	70	9							
11	19440	X	16201	-0-	-3239	-0-	853	1	15163	3	N	166	182	1	108	5	239
							2	4	183	9							
12	17577	X	16731	-0-	-846	-0-	766	1	15963	3	N	-0-					239
							2	4									
01	17577	X	16300	-0-	-1277	-0-	738	1	15492	3	N	63					302
							1	4	69	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	7947	-0-	-1818	-0-	7834	3	113	9	N	103	190	1	84	5	215
09	8730	X	7654	-0-	-1076	-0-	7390	3	264	9	N	240	359	1			96
10	9021	X	3352	-0-	-5669	-0-	3167	3	185	9	N	168	187	1			77
11	8730	X	17	-0-	-8713	-0-	17	3			N	-0-					77
12	7657	X	17	-0-	-7640	-0-	17	3			N	-0-					77
01	7657	X	279	-0-	-7378	-0-	16	3	263	9	N	239					316

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19158	X	17032	-0-	-2126	-0-	16660	3	372	9	N	338	381	1			79
09	18540	X	15263	-0-	-3277	-0-	15054	3	209	9	N	190	186	1			83
10	19158	X	15238	-0-	-3920	-0-	14786	3	452	9	N	411	378	1			116
11	18540	X	8680	-0-	-9860	-0-	8447	3	233	9	N	212					328
12	15713	X	15713	-0-	-0-	-0-	15596	3	117	9	N	106	354	1			80
01	15345	X	12781	-0-	-2564	-0-	12401	3	380	9	N	345					425

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8000	X	8000	-0-	-0-	-0-	7800	3	200	9	N	182	180	1			39
09	8090	X	8090	-0-	-0-	-0-	847	1	7143	3	N	89					128
							2	4	98	9							
10	6820	X	6382	-0-	-438	-0-	642	1	5739	3	N	-0-					128
							1	4									
11	7740	X	2479	-0-	-5261	-0-	273	1	2204	3	N	-0-					128
							2	4									
12	8370	X	3169	-0-	-5201	-0-	230	1	2937	3	N	-0-					128
							2	4									
01	8370	X	6840	-0-	-1530	-0-	337	1	6478	3	N	20					148
							3	4	22	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	Z	-0-	-0-	-0-	41295					N	-0-					12
*03	0	Z	2899	-0-	2899	44194	2735	3	164	9	N	149					161
*04	71501	X	27307	-0-	-44194	-0-	27307	3			N	-0-					161
*05	22909	X	22909	-0-	-0-	-0-	22909	3			N	-0-					161
*06	20509	X	20509	-0-	-0-	-0-	20509	3			N	-0-					161
*07	27807	X	20285	-0-	-7522	-0-	20285	3			N	-0-	18	5			143
*08	27807	X	19320	-0-	-8487	-0-	19320	3			N	-0-					143
*09	26910	X	17949	-0-	-8961	-0-	17949	3			N	-0-					143
*10	22909	X	17851	-0-	-5058	-0-	17851	3			N	-0-					143
*11	20520	X	16909	-0-	-3611	-0-	16909	3			N	-0-					143
*12	18135	X	17028	-0-	-1107	-0-	17028	3			N	-0-					143
01	18135	X	16752	-0-	-1383	-0-	1	1	16751	3	N	-0-					143

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	60838	-0-	60838	280472	59635	2	1203	9	N	1094	1336	1			598
09	0	W	53038	-0-	53038	333510	52500	2	3	4	N	486	937	1			147
							535	9									
10	384331	X	50821	-0-	-333510	-0-	49776	2	1	4	N	949	930	1			166
							1044	9									
11	45508	X	45508	-0-	-0-	-0-	44652	2	2	4	N	776	768	1			174
							854	9									
12	DLQ G-10		45747	-0-	45747	45747	44656	2	2	4	N	990	936	1			228
							1089	9									
*01	89694	X	43947	-0-	-45747	-0-	42820	2	1	4	N	1024	1129	1			123
							1126	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	24138	-0-	24138	24138	23609	2	529	9	N	481	381	1			655
09	0	W	21048	-0-	21048	45186	20713	2	3	4	N	302	574	1			383
							332	9									
10	0	W	19955	-0-	19955	65141	19456	2	1	4	N	453	573	1			263
							498	9									
11	83919	X	18778	-0-	-65141	-0-	18429	2	2	4	N	315	375	1			203
							347	9									
12	21731	X	17664	-0-	-4067	-0-	17422	2	2	4	N	218	187	1			234
							240	9									
01	21731	X	16768	-0-	-4963	-0-	16572	2	3	4	N	175	192	1			217
							193	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	345	-0-	345	345	279	3	66	9	N	60					60
*07	0	W	274	-0-	274	619	274	3			N	-0-	5	5			55
*08	0	W	154	-0-	154	773	154	3			N	-0-					55
*09	0	W	-0-	-0-	-0-	773					N	61					116
*10	0	W	-0-	-0-	-0-	773					N	-0-					116
*11	0	W	-0-	-0-	-0-	773					N	5					121
*12	773	X	-0-	-0-	-773	-0-					N	-0-					121
*01	465	X	-0-	-0-	-465	-0-					N	-0-					121

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	888	-0-	-11	-0-	888	2			N	-0-					129
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					129
10	1471	N	1471	-0-	-0-	-0-	1262	2	209	9	N	190					319
11	1156	N	1156	-0-	-0-	-0-	1084	2	72	9	N	65	197	1			187
*12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					187
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					193
09	3012	X	3012	-0-	-0-	-0-	2938	2	74	9	N	67					260
10	3038	X	3008	-0-	-30	-0-	2787	2	221	9	N	201	396	1			65
11	2940	X	2858	-0-	-82	-0-	2858	2			N	-0-					65
12	3038	X	2909	-0-	-129	-0-	2810	2	99	9	N	90					155
01	3038	X	2930	-0-	-108	-0-	2877	2	53	9	N	48					203

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					141
09	1200	N	1049	-0-	-151	-0-	1049	2			N	-0-					141
10	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					141
11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					141
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					141
*01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					141

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	11	-0-	-1539	-0-	11	2			N	-0-					40
09	1680	N	822	-0-	-858	-0-	822	2			N	-0-					40
10	1395	N	1064	-0-	-331	-0-	1064	2			N	-0-					40
11	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	N	4					44
12	1862	N	1862	-0-	-0-	-0-	1816	2	46	9	N	42					86
*01	1708	N	1708	-0-	-0-	-0-	1701	2	7	9	N	6	90	1			2

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1063	-0-	-983	-0-	1063	2			N	-0-	183	1			122
09	2843	X	2843	-0-	-0-	-0-	2836	2	7	9	N	6					128
10	2046	X	1283	-0-	-763	-0-	1280	2	3	9	N	3	48	1			83
11	2882	X	2882	-0-	-0-	-0-	2829	2	53	9	N	48					131
12	3351	X	3351	-0-	-0-	-0-	3301	2	50	9	N	45					176
*01	3362	X	3362	-0-	-0-	-0-	3347	2	15	9	N	14					190

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

08	2077	N	2057	-0-	-20	-0-	2057	2			N	-0-	151	1			79
09	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					79
10	1953	N	1727	-0-	-226	-0-	1727	2			N	-0-					79
11	1980	N	1233	-0-	-747	-0-	1226	2	7	9	N	6					85
12	2046	N	1855	-0-	-191	-0-	1852	2	3	9	N	3					88
01	1736	N	1175	-0-	-561	-0-	1175	2			N	-0-					88

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

08	2924	N	2678	-0-	-246	-0-	2584	2	94	9	N	85	135	1			84
09	2420	N	2420	-0-	-0-	-0-	2336	2	84	9	N	76					160
10	2153	X	2153	-0-	-0-	-0-	2065	2	88	9	N	80	171	1			69
11	2478	X	2478	-0-	-0-	-0-	2348	2	130	9	N	118					187
12	1924	X	1924	-0-	-0-	-0-	1878	2	46	9	N	42					229
*01	2368	X	2368	-0-	-0-	-0-	2299	2	69	9	N	63					292

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

08	2803	X	2803	-0-	-0-	-0-	2770	2	33	9	N	30					145
09	2832	X	2832	-0-	-0-	-0-	2813	2	19	9	N	17					162
10	2841	X	2841	-0-	-0-	-0-	2816	2	25	9	N	23					185
11	3263	X	3263	-0-	-0-	-0-	3179	2	84	9	N	76	177	1			84
12	2814	N	2814	-0-	-0-	-0-	2761	2	53	9	N	48					132
*01	1881	N	1881	-0-	-0-	-0-	1837	2	44	9	N	40					172

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

08	465	N	465	-0-	-0-	-0-	386	2	79	9	N	72					86
09	1296	N	1296	-0-	-0-	-0-	1199	2	97	9	N	88	112	1			62
10	572	N	572	-0-	-0-	-0-	559	2	13	9	N	12					74
11	634	N	634	-0-	-0-	-0-	602	2	32	9	N	29					103
12	1302	N	606	-0-	-696	-0-	570	2	36	9	N	33	117	1			19
01	558	N	238	-0-	-320	-0-	226	2	12	9	N	11					30

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

08	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					67
09	1020	N	914	-0-	-106	-0-	914	2			N	-0-					67
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					67
11	1020	N	844	-0-	-176	-0-	844	2			N	-0-					67
12	930	N	560	-0-	-370	-0-	560	2			N	-0-					67
01	930	N	884	-0-	-46	-0-	843	2	41	9	N	37					104

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

08	4089	X	4089	-0-	-0-	-0-	4003	2	86	9	N	78	176	1			107
09	3760	X	3760	-0-	-0-	-0-	3746	2	14	9	N	13					120
10	3862	X	3862	-0-	-0-	-0-	3779	2	83	9	N	75	142	1			53
11	3052	X	3052	-0-	-0-	-0-	3010	2	42	9	N	38					91
12	3599	X	3599	-0-	-0-	-0-	3533	2	66	9	N	60					151
*01	2340	X	2340	-0-	-0-	-0-	2328	2	12	9	N	11					162

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					109
09	2730	X	2617	-0-	-113	-0-	2617	2			N	-0-					109
10	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					109
11	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					109
12	2697	N	1990	-0-	-707	-0-	1990	2			N	-0-					109
01	2821	X	2132	-0-	-689	-0-	2132	2			N	-0-					109

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2847	N	2847	-0-	-0-	-0-	2828	2	19	9	N	17					132
09	3000	N	3232	-0-	232	232	3207	2	25	9	N	23					155
10	3100	N	2905	-0-	-195	37	2890	2	15	9	N	14	114	1			55
11	3000	N	3197	-0-	197	234	3140	2	57	9	N	52					107
12	3249	X	3015	-0-	-234	-0-	3013	2	2	9	N	2					109
*01	3412	X	3412	-0-	-0-	-0-	3373	2	39	9	N	35					144

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	1827	-0-	-0-	-0-	1781	2	46	9	N	42					107
09	2160	N	1686	-0-	-474	-0-	1653	2	33	9	N	30					137
10	1953	N	1596	-0-	-357	-0-	1582	2	14	9	N	13					150
11	1770	N	1508	-0-	-262	-0-	1473	2	35	9	N	32					182
12	1736	N	1646	-0-	-90	-0-	1618	2	28	9	N	25	180	1			27
01	1581	N	1531	-0-	-50	-0-	1531	2			N	-0-					27

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	950	-0-	-631	-0-	4	1	945	2	N	1	1	1			7
							1	9									
09	1385	N	1385	-0-	-0-	-0-	1379	2	6	9	N	5	3	1			9
10	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	N	4	7	1			6
11	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	3	1			8
12	1426	N	1048	-0-	-378	-0-	1044	2	4	9	N	4	3	1			9
01	1178	N	1153	-0-	-25	-0-	1152	2	1	9	N	1	3	1			7

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3316	X	3316	-0-	-0-	-0-	3228	2	88	9	N	80					219
09	3221	X	3221	-0-	-0-	-0-	3127	2	94	9	N	85	180	1			124
10	2313	X	2313	-0-	-0-	-0-	2304	2	9	9	N	8					132
11	1904	X	1904	-0-	-0-	-0-	1840	2	64	9	N	58					190
12	3326	X	3326	-0-	-0-	-0-	3293	2	33	9	N	30					220
*01	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					220

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3040	X	3040	-0-	-0-	-0-	2992	2	48	9	N	44	129	1			109
09	2961	X	2961	-0-	-0-	-0-	2900	2	61	9	N	55					164
10	3005	X	3005	-0-	-0-	-0-	2958	2	47	9	N	43	175	1			32
11	2070	X	1412	-0-	-658	-0-	1355	2	57	9	N	52					84
12	4551	X	4551	-0-	-0-	-0-	4490	2	61	9	N	55					139
*01	2827	X	2827	-0-	-0-	-0-	2783	2	44	9	N	40					179

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

08	2533	N	2533	-0-	-0-	-0-	2469	2	64	9	N	58					276
09	2428	N	2428	-0-	-0-	-0-	2362	2	66	9	N	60	129	1			207
10	2435	N	2435	-0-	-0-	-0-	2420	2	15	9	N	14					221
11	2470	N	2470	-0-	-0-	-0-	2430	2	40	9	N	36					257
12	2387	N	2387	-0-	-0-	-0-	2372	2	15	9	N	14					271
*01	3010	N	3010	-0-	-0-	-0-	3010	2			N	-0-					271

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

08	809	N	809	-0-	-0-	-0-	3	1	803	2	N	3	1	1			11
							3	9									
09	1551	N	1551	-0-	-0-	-0-	1534	2	17	9	N	15	8	1			18
10	1513	N	1513	-0-	-0-	-0-	1500	2	13	9	N	12	19	1			11
11	1869	N	1869	-0-	-0-	-0-	1856	2	13	9	N	12	8	1			15
12	1612	N	727	-0-	-885	-0-	719	2	8	9	N	7	6	1			16
01	1519	N	234	-0-	-1285	-0-	233	2	1	9	N	1	5	1			12

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

08	2356	N	1975	-0-	-381	-0-	1957	2	18	9	N	16	64	1			106
09	2280	N	2200	-0-	-80	-0-	2168	2	32	9	N	29	79	1			56
10	2434	N	2434	-0-	-0-	-0-	2397	2	37	9	N	34					90
11	1920	N	1561	-0-	-359	-0-	1542	2	19	9	N	17					107
12	2263	N	1904	-0-	-359	-0-	1893	2	11	9	N	10					117
01	2356	N	1840	-0-	-516	-0-	1837	2	3	9	N	3					120

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

08	2666	N	2336	-0-	-330	-0-	2151	2	185	9	N	168	351	1			139
09	2878	N	2878	-0-	-0-	-0-	2687	2	191	9	N	174	55	1			258
10	2666	N	2655	-0-	-11	-0-	2559	2	96	9	N	87	175	1			170
11	2693	N	2693	-0-	-0-	-0-	2503	2	190	9	N	173	176	1			167
12	3100	N	3141	-0-	41	41	39	1	3010	2	N	84					251
							92	9									
01	2666	N	2417	-0-	-249	-0-	2387	2	30	9	N	27	151	1			127

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

08	1476	N	1476	-0-	-0-	-0-	1246	2	230	9	N	209	165	1			142
09	1530	N	623	-0-	-907	-0-	545	2	78	9	N	71	127	1			86
10	1228	N	1228	-0-	-0-	-0-	1199	2	29	9	N	26					112
11	1968	N	1968	-0-	-0-	-0-	1768	2	200	9	N	182					294
12	1286	N	1286	-0-	-0-	-0-	16	1	1229	2	N	37	193	1			138
							41	9									
*01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1054	-0-	-372	-0-	1053	2	1	9	N	1					85
09	1200	N	925	-0-	-275	-0-	925	2			N	-0-					85
10	1240	N	847	-0-	-393	-0-	847	2			N	-0-					85
11	2510	N	2510	-0-	-0-	-0-	2506	2	4	9	N	4					89
12	3100	N	3180	-0-	80	80	3107	2	73	9	N	66					155
*01	2534	N	2454	-0-	-80	-0-	2454	2			N	-0-					155

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	6620	-0-	-8415	-0-	6620	2			N	-0-					240
09	6870	X	5968	-0-	-902	-0-	5968	2			N	-0-					240
10	5763	X	5763	-0-	-0-	-0-	5759	2	4	9	N	4	48	1			196
11	6420	X	4842	-0-	-1578	-0-	4842	2			N	-0-					196
12	6634	X	4385	-0-	-2249	-0-	4385	2			N	-0-					196
01	6634	X	38	-0-	-6596	-0-	38	2			N	-0-					196

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2363	-0-	-613	-0-	2326	2	37	9	N	34	156	1			60
09	2880	X	2050	-0-	-830	-0-	2007	2	43	9	N	39					99
10	2976	X	1989	-0-	-987	-0-	1950	2	39	9	N	35					134
11	2280	X	2125	-0-	-155	-0-	2094	2	31	9	N	28					162
12	2261	N	2261	-0-	-0-	-0-	2237	2	24	9	N	22					184
01	1984	N	1470	-0-	-514	-0-	1440	2	30	9	N	27	165	1			46

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4324	-0-	1224	1224	3768	2	556	9	N	505	351	1			368
09	3000	N	3676	-0-	676	1900	3350	2	326	9	N	296	487	1			177
10	3100	N	1470	-0-	-1630	270	1435	2	35	9	N	32					209
11	2323	X	2053	-0-	-270	-0-	2033	2	20	9	N	18	133	1			94
12	3127	X	3127	-0-	-0-	-0-	38	1	2879	2	N	191	189	1			96
							210	9									
01	2356	X	2019	-0-	-337	-0-	1911	2	108	9	N	98					194

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3622	X	3622	-0-	-0-	-0-	3547	2	75	9	N	68					157
09	3375	X	3375	-0-	-0-	-0-	3361	2	14	9	N	13					170
10	3835	X	3835	-0-	-0-	-0-	3752	2	83	9	N	75					245
11	3918	X	3918	-0-	-0-	-0-	3889	2	29	9	N	26					271
12	4189	X	4189	-0-	-0-	-0-	4159	2	30	9	N	27	163	1			135
*01	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					135

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4323	X	4323	-0-	-0-	-0-	4218	2	105	9	N	95	175	1			137
09	4127	X	4127	-0-	-0-	-0-	4074	2	53	9	N	48					185
10	4374	X	4374	-0-	-0-	-0-	4311	2	63	9	N	57	142	1			100
11	4257	X	4257	-0-	-0-	-0-	4159	2	98	9	N	89					189
12	4371	X	4022	-0-	-349	-0-	3960	2	62	9	N	56					245
01	4371	X	4152	-0-	-219	-0-	4054	2	98	9	N	89	115	1			219

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2787	X	2787	-0-	-0-	-0-	2734	2	53	9	N	48	150	1			83
09	2568	X	2568	-0-	-0-	-0-	2495	2	73	9	N	66					149
10	2729	X	2729	-0-	-0-	-0-	2723	2	6	9	N	5					154
11	3702	X	3702	-0-	-0-	-0-	3644	2	58	9	N	53					207
12	4256	X	4256	-0-	-0-	-0-	4248	2	8	9	N	7	173	1			41
*01	3100	N	3826	-0-	726	726	3751	2	75	9	N	68					109

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

08	5832	X	5832	-0-	-0-	-0-	24	1	5798	2	N	9	4	1			15
							10	9									
09	8737	X	8737	-0-	-0-	-0-	8698	2	39	9	N	35	23	1			27
10	7964	X	7964	-0-	-0-	-0-	7932	2	32	9	N	29	49	1			7
11	7275	X	7275	-0-	-0-	-0-	7235	2	40	9	N	36	23	1			20
12	7969	X	7969	-0-	-0-	-0-	7934	2	35	9	N	32	23	1			29
*01	4196	X	4196	-0-	-0-	-0-	4189	2	7	9	N	6	21	1			14

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

08	7874	X	6242	-0-	-1632	-0-	25	1	6154	2	N	57	27	1			110
							63	9									
09	13809	X	13809	-0-	-0-	-0-	13558	2	251	9	N	228	150	1			188
10	16820	X	16820	-0-	-0-	-0-	16651	2	169	9	N	154	292	1			50
11	13440	X	13440	-0-	-0-	-0-	13147	2	293	9	N	266	165	1			151
12	14545	X	14545	-0-	-0-	-0-	14314	2	231	9	N	210	156	1			205
01	16833	X	9185	-0-	-7648	-0-	9124	2	61	9	N	55	146	1			114

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

08	1736	X	1235	-0-	-501	-0-	1123	2	112	9	N	102	173	1			221
09	1680	X	967	-0-	-713	-0-	927	2	40	9	N	36	169	1			88
10	1705	X	1395	-0-	-310	-0-	1282	2	113	9	N	103					191
11	1200	N	1005	-0-	-195	-0-	977	2	28	9	N	25					216
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					216
01	1395	N	642	-0-	-753	-0-	642	2			N	-0-					216

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

08	40057	X	40057	-0-	-0-	-0-	37903	2	2154	9	N	1958	1869	1			352
09	37123	X	37123	-0-	-0-	-0-	35060	2	2063	9	N	1875	1918	1			309
10	36996	X	36996	-0-	-0-	-0-	34990	2	2006	9	N	1824	1712	1			421
11	35520	X	34007	-0-	-1513	-0-	32348	2	1659	9	N	1508	1617	1			312
12	40052	X	34722	-0-	-5330	-0-	424	1	32700	2	N	1453	1327	1			438
							1598	9									
01	40052	X	33162	-0-	-6890	-0-	31776	2	1386	9	N	1260	1329	1			369

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

08	0	W	29662	-0-	29662	406569	28044	2	1618	9	N	1471	1340	1			489
09	0	W	29146	-0-	29146	435715	27301	2	1845	9	N	1677	1575	1			591
10	0	W	31879	-0-	31879	467594	29835	2	2044	9	N	1858	1889	1			560
11	0	W	27230	-0-	27230	494824	25774	2	1456	9	N	1324	1110	1			774
12	0	W	29069	-0-	29069	523893	27566	2	1503	9	N	1366	1627	1			513
01	0	W	28958	-0-	28958	552851	27574	2	1384	9	N	1258	1314	1			457

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36	-0-	520	1	2	9	N	2	2	8			30
09	540	N	540	-0-	-0-	-0-	540	1			N	-0-					30
10	495	N	495	-0-	-0-	-0-	488	1	7	9	N	6	6	8			30
11	534	N	534	-0-	-0-	-0-	509	1	25	9	N	23					53
12	558	N	525	-0-	-33	-0-	484	1	41	9	N	37	2	8			88
*01	552	N	552	-0-	-0-	-0-	505	1	47	9	N	43	3	8			128

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

08	2883	X	2696	-0-	-187	-0-	2657	3	39	9	N	35	187	1			85
09	2790	X	2613	-0-	-177	-0-	2570	3	43	9	N	39					124
10	2947	X	2947	-0-	-0-	-0-	2946	3	1	9	N	1					125
11	2722	X	2722	-0-	-0-	-0-	2712	3	10	9	N	9					134
12	2721	X	2721	-0-	-0-	-0-	2685	3	36	9	N	33					167
01	2945	X	2309	-0-	-636	-0-	2308	3	1	9	N	1					168

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

08	1581	N	1298	-0-	-283	-0-	1298	3			N	-0-					42
09	1230	N	437	-0-	-793	-0-	437	3			N	-0-					42
10	1085	N	244	-0-	-841	-0-	244	3			N	-0-					42
11	1260	N	292	-0-	-968	-0-	292	3			N	-0-					42
12	465	N	-0-	-0-	-465	-0-					N	-0-					42
*01	248	N	-0-	-0-	-248	-0-					N	-0-					42

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 8575 PERF. 9963 - 10142

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

08	1261	N	1261	-0-	-0-	-0-	1233	3	28	9	N	25					62
09	1273	N	1273	-0-	-0-	-0-	1256	3	17	9	N	15					77
10	977	N	977	-0-	-0-	-0-	966	3	11	9	N	10					87
11	1230	N	888	-0-	-342	-0-	886	3	2	9	N	2					89
12	1302	N	823	-0-	-479	-0-	811	3	12	9	N	11					100
01	992	N	757	-0-	-235	-0-	757	3			N	-0-					100

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

08	2356	X	1602	-0-	-754	-0-	1565	3	37	9	N	34	1	8			127
09	2070	X	1794	-0-	-276	-0-	1759	3	35	9	N	32					159
10	2139	X	1851	-0-	-288	-0-	1820	3	31	9	N	28	3	8			184
11	2070	X	1440	-0-	-630	-0-	1419	3	21	9	N	19					203
12	1889	X	1889	-0-	-0-	-0-	1858	3	31	9	N	28	179	1			52
*01	2039	X	2039	-0-	-0-	-0-	2024	3	15	9	N	14	1	8			65

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1551	-0-	-1425	-0-	1550	3	1	9	N	1	1	8			175
09	2850	X	2677	-0-	-173	-0-	2677	3			N	-0-					175
10	3186	X	3186	-0-	-0-	-0-	3185	3	1	9	N	1	1	8			175
11	2949	X	2949	-0-	-0-	-0-	2925	3	24	9	N	22					197
12	2890	X	2890	-0-	-0-	-0-	2854	3	36	9	N	33	181	1	1	8	48
01	3193	X	2682	-0-	-511	-0-	2654	3	28	9	N	25	1	8			72

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1857	N	1857	-0-	-0-	-0-	1851	3	6	9	N	5	1	8			42
09	1770	N	1726	-0-	-44	-0-	1726	3			N	-0-					42
10	1922	N	1891	-0-	-31	-0-	1883	3	8	9	N	7	1	8			48
11	1800	N	1753	-0-	-47	-0-	1734	3	19	9	N	17					65
12	1798	N	1663	-0-	-135	-0-	1632	3	31	9	N	28	1	8			92
01	1891	N	1387	-0-	-504	-0-	1368	3	19	9	N	17	2	8			107

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3007	-0-	-1798	-0-	2970	3	37	9	N	34	1	8			207
09	3510	X	2218	-0-	-1292	-0-	2185	3	33	9	N	30	168	1			69
10	3534	X	2406	-0-	-1128	-0-	2398	3	8	9	N	7	1	8			75
11	3267	X	3267	-0-	-0-	-0-	3256	3	11	9	N	10					85
12	3007	X	2678	-0-	-329	-0-	2643	3	35	9	N	32	1	8			116
01	3007	X	2543	-0-	-464	-0-	2521	3	22	9	N	20					136

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1682	-0-	-333	-0-	1675	3	7	9	N	6					105
09	1770	N	1306	-0-	-464	-0-	1300	3	6	9	N	5					110
10	1624	N	1624	-0-	-0-	-0-	1620	3	4	9	N	4					114
11	1736	N	1736	-0-	-0-	-0-	1722	3	14	9	N	13					127
12	1573	N	1573	-0-	-0-	-0-	1549	3	24	9	N	22	2	8			147
*01	1630	N	1630	-0-	-0-	-0-	1622	3	8	9	N	7					154

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2943	N	2943	-0-	-0-	-0-	2869	3	74	9	N	67	1	8			113
09	1774	N	1774	-0-	-0-	-0-	1719	3	55	9	N	50					163
10	2015	N	1687	-0-	-328	-0-	1667	3	20	9	N	18	1	8			180
11	2760	N	1139	-0-	-1621	-0-	1093	3	46	9	N	42					222
12	1829	N	1228	-0-	-601	-0-	1205	3	23	9	N	21	184	1			59
01	1674	N	1278	-0-	-396	-0-	1256	3	22	9	N	20					79

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4642	X	4642	-0-	-0-	-0-	682	1	3742	3	N	198	38	8			322
							218	9									
09	4383	X	4383	-0-	-0-	-0-	660	1	3587	3	N	124	376	1			70
							136	9									
10	4327	X	4327	-0-	-0-	-0-	660	1	3554	3	N	103	9	8			164
							113	9									
11	4049	X	4049	-0-	-0-	-0-	645	1	3302	3	N	93	178	1			79
							102	9									
12	4023	X	4023	-0-	-0-	-0-	660	1	3255	3	N	98	4	8			173
							108	9									
*01	3961	X	3961	-0-	-0-	-0-	648	1	3224	3	N	81	5	8			249
							89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2974	-0-	-219	-0-	2943	3	31	9	N	28					285
09	3000	X	2917	-0-	-83	-0-	2881	3	36	9	N	33	181	1			137
10	3100	X	3089	-0-	-11	-0-	3085	3	4	9	N	4	1	8			140
11	3000	X	2952	-0-	-48	-0-	2948	3	4	9	N	4					144
12	3195	X	3195	-0-	-0-	-0-	3155	3	40	9	N	36	1	8			179
*01	3221	X	3221	-0-	-0-	-0-	3199	3	22	9	N	20					199

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1722	N	1722	-0-	-0-	-0-	1714	3	8	9	N	7					162
09	1620	N	1617	-0-	-3	-0-	1617	3			N	-0-					162
10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					162
11	1680	N	1389	-0-	-291	-0-	1389	3			N	-0-					162
12	1674	N	1588	-0-	-86	-0-	1586	3	2	9	N	2					164
*01	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					164

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					27
09	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					27
10	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					27
11	1170	N	871	-0-	-299	-0-	871	3			N	-0-					27
12	1209	N	769	-0-	-440	-0-	757	3	12	9	N	11					38
*01	1914	N	1914	-0-	-0-	-0-	1892	3	22	9	N	20	1	8			57

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2851	-0-	-993	-0-	2800	3	51	9	N	46	1	8			167
09	3720	X	2651	-0-	-1069	-0-	2644	3	7	9	N	6					173
10	3844	X	1946	-0-	-1898	-0-	1943	3	3	9	N	3	3	8			173
11	3720	X	-0-	-0-	-3720	-0-					N	-0-	51	1			122
12	3472	X	596	-0-	-2876	-0-	590	3	6	9	N	5					127
*01	4503	X	4503	-0-	-0-	-0-	4493	3	10	9	N	9	4	8			132

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1725	-0-	-73	-0-	1701	3	24	9	N	22					134
09	1740	X	1723	-0-	-17	-0-	1690	3	33	9	N	30					164
10	1798	X	1770	-0-	-28	-0-	1737	3	33	9	N	30					194
11	1680	N	1618	-0-	-62	-0-	1577	3	41	9	N	37	179	1			52
12	1767	N	1710	-0-	-57	-0-	1692	3	18	9	N	16					68
01	1767	N	1672	-0-	-95	-0-	1643	3	29	9	N	26					94

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2658	X	2658	-0-	-0-	-0-	2657	3	1	9	N	1	1	8			117
09	2672	X	2672	-0-	-0-	-0-	2636	3	36	9	N	33					150
10	2984	X	2984	-0-	-0-	-0-	2925	3	59	9	N	54	2	8			202
11	3316	X	3316	-0-	-0-	-0-	3308	3	8	9	N	7	181	1			28
12	3741	X	3741	-0-	-0-	-0-	3727	3	14	9	N	13	6	8			35
*01	3743	X	3743	-0-	-0-	-0-	3724	3	19	9	N	17	5	8			47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					N	-0-					66
09	656	N	656	-0-	-0-	-0-	138	1	516	3	N	2					68
							2	9									
10	3100	N	4069	-0-	969	969	652	1	3278	3	N	126	29	8			165
							139	9									
11	3000	N	3441	-0-	441	1410	638	1	2746	3	N	52	1	8			216
							57	9									
12	3100	N	3292	-0-	192	1602	637	1	2594	3	N	55	184	1	10	8	77
							61	9									
*01	4323	X	2721	-0-	-1602	-0-	399	1	2278	3	N	40	10	8			107
							44	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4229	-0-	1129	1616	496	1	3625	3	N	98	185	1	14	8	163
							108	9									
09	3000	N	4129	-0-	1129	2745	442	1	3597	3	N	82					245
							90	9									
10	6520	X	3775	-0-	-2745	-0-	484	1	3207	3	N	76	183	1	33	8	105
							84	9									
11	3590	X	3590	-0-	-0-	-0-	471	1	3054	3	N	59					164
							65	9									
12	3703	X	3703	-0-	-0-	-0-	488	1	3168	3	N	43	15	8			192
							47	9									
*01	3205	X	3205	-0-	-0-	-0-	495	1	2647	3	N	57	17	8			232
							63	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2490	N	2490	-0-	-0-	-0-	1147	1	1339	3	N	4	4	8			57
							4	9									
09	2238	N	2238	-0-	-0-	-0-	1059	1	1179	3	N	-0-					57
10	2293	N	2293	-0-	-0-	-0-	1070	1	1216	3	N	6	6	8			57
							7	9									
11	2276	N	2276	-0-	-0-	-0-	1096	1	1127	3	N	48					105
							53	9									
12	1804	N	1804	-0-	-0-	-0-	1144	1	632	3	N	25	3	8			127
							28	9									
*01	2732	N	2732	-0-	-0-	-0-	1091	1	1596	3	N	41	4	8			164
							45	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3863	X	3863	-0-	-0-	-0-	1678	1	2138	3	N	43	3	8			122
							47	9									
09	3642	X	3642	-0-	-0-	-0-	1627	1	1972	3	N	39					161
							43	9									
10	3574	X	3574	-0-	-0-	-0-	1705	1	1816	3	N	48	8	8			201
							53	9									
11	3750	X	3302	-0-	-448	-0-	1641	1	1635	3	N	24	5	8			220
							26	9									
12	3875	X	3209	-0-	-666	-0-	1703	1	1452	3	N	49	191	1	18	8	60
							54	9									
01	3875	X	2297	-0-	-1578	-0-	995	1	1283	3	N	17	5	8			72
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					50
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					50
10	2077	N	337	-0-	-1740	-0-	336	3	1	9	N	1	1	8			50
11	1635	N	1635	-0-	-0-	-0-	1617	3	18	9	N	16					66
12	1060	N	1060	-0-	-0-	-0-	1028	3	32	9	N	29	1	8			94
*01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					94

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

08	1359	N	1359	-0-	-0-	-0-	1323	3	36	9	N	33	174	1			108
09	1260	N	1227	-0-	-33	-0-	1194	3	33	9	N	30					138
10	1228	N	1228	-0-	-0-	-0-	1193	3	35	9	N	32					170
11	1320	N	1193	-0-	-127	-0-	1138	3	55	9	N	50					220
12	1271	N	1217	-0-	-54	-0-	1176	3	41	9	N	37					257
01	1240	N	1206	-0-	-34	-0-	1138	3	68	9	N	62	176	1			143

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

08	899	N	857	-0-	-42	-0-	853	3	4	9	N	4					129
09	824	N	824	-0-	-0-	-0-	824	3			N	-0-					129
10	868	N	802	-0-	-66	-0-	802	3			N	-0-					129
11	840	N	796	-0-	-44	-0-	796	3			N	-0-					129
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					129
01	806	N	784	-0-	-22	-0-	784	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

08	217	N	-0-	-0-	-217	-0-					N	-0-					34
09	30	N	-0-	-0-	-30	-0-					N	-0-					34
10	348	N	348	-0-	-0-	-0-	12	1	233	3	N	94	1	8			127
							103	9									
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					127
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					127
01	341	N	81	-0-	-260	-0-	1	1	16	3	N	58					185
							64	9									

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

08	1394	N	1394	-0-	-0-	-0-	432	1	961	3	N	1	1	8			132
							1	9									
09	1350	N	1088	-0-	-262	-0-	403	1	674	3	N	10					142
							11	9									
10	1178	N	925	-0-	-253	-0-	406	1	507	3	N	11	8	8			145
							12	9									
11	1350	N	939	-0-	-411	-0-	403	1	525	3	N	10					155
							11	9									
12	1116	N	883	-0-	-233	-0-	396	1	472	3	N	14	2	8			167
							15	9									
01	930	N	755	-0-	-175	-0-	356	1	391	3	N	7	2	8			172
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1467	-0-	-52	-0-	398	1	1048	3	N	19	2	8			57
							21	9									
09	1650	X	1235	-0-	-415	-0-	367	1	848	3	N	18					75
							20	9									
10	1705	X	1665	-0-	-40	-0-	495	1	1129	3	N	37	8	8			104
							41	9									
11	2185	X	2185	-0-	-0-	-0-	659	1	1523	3	N	3					107
							3	9									
12	1909	N	1909	-0-	-0-	-0-	565	1	1322	3	N	20	5	8			122
							22	9									
01	1674	N	1521	-0-	-153	-0-	427	1	1074	3	N	18	3	8			137
							20	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					32
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					32
10	3038	X	-0-	-0-	-3038	-0-					N	5					37
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					37
12	0	X	-0-	-0-	-0-	-0-					N	-0-					37
*01	20	X	20	-0-	-0-	-0-	20	1			N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	315	1	829	3	N	26	7	8			52
							29	9									
09	1207	N	1207	-0-	-0-	-0-	357	1	825	3	N	23					75
							25	9									
10	1023	N	1020	-0-	-3	-0-	301	1	686	3	N	30	15	8			90
							33	9									
11	1140	N	516	-0-	-624	-0-	145	1	336	3	N	32					122
							35	9									
12	1242	N	1242	-0-	-0-	-0-	359	1	838	3	N	41	8	8			155
							45	9									
01	1023	N	823	-0-	-200	-0-	221	1	555	3	N	43	8	8			190
							47	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3217	X	3217	-0-	-0-	-0-	861	1	2266	3	N	82	4	8			162
							90	9									
09	2669	X	2669	-0-	-0-	-0-	792	1	1831	3	N	42	189	1			15
							46	9									
10	3441	X	2650	-0-	-791	-0-	794	1	1809	3	N	43	5	8			53
							47	9									
11	3330	X	2602	-0-	-728	-0-	766	1	1771	3	N	59					112
							65	9									
12	3441	X	2842	-0-	-599	-0-	827	1	1935	3	N	73	5	8			180
							80	9									
01	3224	X	2813	-0-	-411	-0-	777	1	1955	3	N	74	193	1	4	8	57
							81	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3325	X	3325	-0-	-0-	-0-	663	1	2627	3	N	32	186	1	7	8	94
							35	9									
09	2747	X	2747	-0-	-0-	-0-	573	1	2126	3	N	44					138
							48	9									
10	2690	X	2690	-0-	-0-	-0-	630	1	1998	3	N	56	13	8			181
							62	9									
11	2428	X	2428	-0-	-0-	-0-	648	1	1745	3	N	32					213
							35	9									
12	2754	X	2754	-0-	-0-	-0-	631	1	2076	3	N	43	190	1	5	8	61
							47	9									
*01	2605	X	2605	-0-	-0-	-0-	665	1	1873	3	N	61	6	8			116
							67	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

08	209	X	209	-0-	-0-	-0-	209	3			N	-0-					60
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					60
10	186	N	-0-	-0-	-186	-0-					N	2					62
11	210	N	-0-	-0-	-210	-0-					N	-0-					62
12	186	N	-0-	-0-	-186	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

08	2821	N	2746	-0-	-75	-0-	733	1	1958	3	N	50	158	1	2	8	35
							55	9									
09	2754	N	2754	-0-	-0-	-0-	688	1	2055	3	N	10					45
							11	9									
10	2821	N	2650	-0-	-171	-0-	775	1	1841	3	N	31	6	8			70
							34	9									
11	2670	N	2541	-0-	-129	-0-	750	1	1754	3	N	34					104
							37	9									
12	2821	N	2740	-0-	-81	-0-	735	1	1979	3	N	24	1	8			127
							26	9									
01	2635	N	2011	-0-	-624	-0-	167	1	1824	3	N	18					145
							20	9									

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

08	2604	X	2233	-0-	-371	-0-	604	1	1590	3	N	35					172
							39	9									
09	2340	X	2067	-0-	-273	-0-	615	1	1421	3	N	28					200
							31	9									
10	2418	X	2014	-0-	-404	-0-	608	1	1385	3	N	19	185	1	1	8	33
							21	9									
11	2220	X	1233	-0-	-987	-0-	366	1	845	3	N	20					53
							22	9									
12	2232	X	1300	-0-	-932	-0-	381	1	891	3	N	25					78
							28	9									
01	2232	X	1991	-0-	-241	-0-	559	1	1407	3	N	23	1	8			100
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2786	-0-	-35	-0-	627	1	2109	3	N	3	3	8			47
							47	5	3	9							
09	2978	X	2978	-0-	-0-	-0-	534	1	2427	3	N	-0-					47
							17	5									
10	2821	X	2471	-0-	-350	-0-	616	1	974	3	N	16	11	8			52
							863	5	18	9							
11	2700	X	2174	-0-	-526	-0-	569	1	1582	3	N	8					60
							14	5	9	9							
12	2821	X	2076	-0-	-745	-0-	541	1	1462	3	N	29	4	8			85
							41	5	32	9							
01	2480	N	2190	-0-	-290	-0-	562	1	1564	3	N	31	8	8			108
							30	5	34	9							

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2718	-0-	-1746	-0-	2667	3	51	9	N	46					292
09	4557	X	4557	-0-	-0-	-0-	4426	3	131	9	N	119	186	1			225
10	4130	X	4130	-0-	-0-	-0-	3978	3	152	9	N	138	178	1			185
11	3750	X	3309	-0-	-441	-0-	3225	3	84	9	N	76					261
12	4712	X	3921	-0-	-791	-0-	3845	3	76	9	N	69	178	1			152
01	4712	X	3670	-0-	-1042	-0-	3574	3	96	9	N	87					239

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7140	-0-	-393	-0-	1364	1	5569	3	N	188	177	1	3	8	45
							207	9									
09	7290	X	6790	-0-	-500	-0-	1320	1	5327	3	N	130					175
							143	9									
10	7533	X	7004	-0-	-529	-0-	1313	1	5597	3	N	85	9	8			251
							94	9									
11	6900	X	5588	-0-	-1312	-0-	1269	1	4258	3	N	55	178	1			128
							61	9									
12	7329	X	7329	-0-	-0-	-0-	1300	1	5938	3	N	83	3	8			208
							91	9									
*01	9425	X	9425	-0-	-0-	-0-	1364	1	7983	3	N	71	195	1	5	8	79
							78	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5629	-0-	-385	-0-	625	1	4866	3	N	125	176	1	3	8	67
							138	9									
09	5820	X	4897	-0-	-923	-0-	594	1	4160	3	N	130					197
							143	9									
10	6014	X	4925	-0-	-1089	-0-	605	1	4192	3	N	116	189	1	10	8	114
							128	9									
11	5820	X	4214	-0-	-1606	-0-	571	1	3557	3	N	78					192
							86	9									
12	5642	X	4075	-0-	-1567	-0-	557	1	3418	3	N	91	190	1	3	8	90
							100	9									
01	5642	X	4073	-0-	-1569	-0-	554	1	3429	3	N	82	3	8			169
							90	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2857	X	2857	-0-	-0-	-0-	2754	3	103	9	N	94	2	8			175
09	2820	X	2447	-0-	-373	-0-	2422	3	25	9	N	23					198
10	2914	X	2758	-0-	-156	-0-	2704	3	54	9	N	49	184	1	5	8	58
11	2820	X	2550	-0-	-270	-0-	2499	3	51	9	N	46					104
12	2852	X	2593	-0-	-259	-0-	2550	3	43	9	N	39	1	8			142
01	2852	X	2415	-0-	-437	-0-	2378	3	37	9	N	34	2	8			174

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6863	X	6863	-0-	-0-	-0-	6862	3	1	9	N	1	1	8			85
09	6686	X	6686	-0-	-0-	-0-	6550	3	136	9	N	124	152	1			57
10	6875	X	6875	-0-	-0-	-0-	6725	3	150	9	N	136	4	8			189
11	6344	X	6344	-0-	-0-	-0-	6297	3	47	9	N	43					232
12	6717	X	6717	-0-	-0-	-0-	6662	3	55	9	N	50	188	1	2	8	92
*01	6587	X	6587	-0-	-0-	-0-	6521	3	66	9	N	60	3	8			149

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

08	3999	X	3178	-0-	-821	-0-	3126	3	52	9	N	47	2	8			145
09	4487	X	4487	-0-	-0-	-0-	4410	3	77	9	N	70					215
10	3999	X	3930	-0-	-69	-0-	3854	3	76	9	N	69	185	1	7	8	92
11	3750	X	3737	-0-	-13	-0-	3701	3	36	9	N	33					125
12	4650	X	3773	-0-	-877	-0-	3708	3	65	9	N	59	4	8			180
01	4650	X	3595	-0-	-1055	-0-	3552	3	43	9	N	39	5	8			214

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

08	12121	X	10299	-0-	-1822	-0-	10111	3	188	9	N	171	189	1	2	8	282
09	11700	X	9357	-0-	-2343	-0-	9174	3	183	9	N	166	191	1			257
10	11501	X	9771	-0-	-1730	-0-	9572	3	199	9	N	181	191	1	3	8	244
11	10560	X	9279	-0-	-1281	-0-	9108	3	171	9	N	155	194	1			205
12	10420	X	10420	-0-	-0-	-0-	10209	3	211	9	N	192	197	1	8	8	192
*01	10694	X	10694	-0-	-0-	-0-	10482	3	212	9	N	193	187	1	6	8	192

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

08	8277	X	7701	-0-	-576	-0-	750	1	6771	3	N	164	177	1	3	8	137
							180	9									
09	8109	X	8109	-0-	-0-	-0-	750	1	7216	3	N	130					267
							143	9									
10	8246	X	8240	-0-	-6	-0-	754	1	7366	3	N	109	187	1	10	8	179
							120	9									
11	7980	X	6963	-0-	-1017	-0-	653	1	6203	3	N	97					276
							107	9									
12	8370	X	7054	-0-	-1316	-0-	725	1	6207	3	N	111	190	1	4	8	193
							122	9									
01	8370	X	4306	-0-	-4064	-0-	736	1	3441	3	N	117	191	1	5	8	114
							129	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	56	N	56	-0-	-0-	-0-	56	1			N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

08	310	N	184	-0-	-126	-0-	184	3			N	-0-					79
09	479	N	479	-0-	-0-	-0-	478	3	1	9	N	1					80
10	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1					81
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					81
12	496	N	71	-0-	-425	-0-	67	3	4	9	N	4					85
01	496	N	158	-0-	-338	-0-	150	3	8	9	N	7					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17112	X	796	-0-	-16316	-0-	455	1	341	9	N	310	362	1	3	8	187
09	16560	X	13607	-0-	-2953	-0-	407	1	12932	3	N	244	359	1			72
							268	9									
10	17112	X	14543	-0-	-2569	-0-	461	1	13700	3	N	347	180	1	19	8	220
							382	9									
11	15780	X	13191	-0-	-2589	-0-	428	1	12497	3	N	242	180	1			282
							266	9									
12	15159	X	12419	-0-	-2740	-0-	338	1	11778	3	N	275	362	1	8	8	187
							303	9									
01	14539	X	14376	-0-	-163	-0-	467	1	13647	3	N	238	194	1	11	8	220
							262	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3065	-0-	-66	-0-	3065	3			N	-0-					116
09	3178	X	3178	-0-	-0-	-0-	3137	3	41	9	N	37					153
10	3365	X	3365	-0-	-0-	-0-	3326	3	39	9	N	35	3	8			185
11	3278	X	3278	-0-	-0-	-0-	3250	3	28	9	N	25					210
12	3286	X	3151	-0-	-135	-0-	3105	3	46	9	N	42	182	1	1	8	69
01	3379	X	3356	-0-	-23	-0-	3316	3	40	9	N	36	1	8			104

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	4536	-0-	-1664	-0-	834	1	3668	3	N	31	4	8			86
							34	9									
09	6000	X	4849	-0-	-1151	-0-	833	1	3895	3	N	110					196
							121	9									
10	6200	X	5096	-0-	-1104	-0-	862	1	4155	3	N	72	170	1	9	8	89
							79	9									
11	4896	X	4896	-0-	-0-	-0-	840	1	3972	3	N	76					165
							84	9									
12	5022	X	4948	-0-	-74	-0-	832	1	4010	3	N	96	194	1	4	8	63
							106	9									
01	5084	X	5079	-0-	-5	-0-	820	1	4146	3	N	103	4	8			162
							113	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24645	X	18798	-0-	-5847	-0-	1364	1	17217	3	N	197	188	1	2	8	200
							217	9									
09	16922	X	16922	-0-	-0-	-0-	1227	1	15538	3	N	143	183	1			160
							157	9									
10	18507	X	15604	-0-	-2903	-0-	1338	1	14121	3	N	132	182	1	2	8	108
							145	9									
11	18180	X	15608	-0-	-2572	-0-	1126	1	14274	3	N	189					297
							208	9									
12	18786	X	17165	-0-	-1621	-0-	1151	1	15859	3	N	141	2	8			436
							155	9									
01	18786	X	16792	-0-	-1994	-0-	16538	3	254	9	N	231	384	1	2	8	281

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	9689	-0-	-913	-0-	1359	1	7941	3	N	354	367	1	16	8	222
							389	9									
09	10710	X	8266	-0-	-2444	-0-	1311	1	6654	3	N	274	372	1			124
							301	9									
10	11067	X	9427	-0-	-1640	-0-	1300	1	7756	3	N	337	370	1	34	8	57
							371	9									
11	10710	X	8904	-0-	-1806	-0-	1188	1	7389	3	N	297	185	1			169
							327	9									
12	9703	X	8675	-0-	-1028	-0-	1164	1	7205	3	N	278	188	1	14	8	245
							306	9									
01	9703	X	9184	-0-	-519	-0-	1093	1	7754	3	N	306	186	1	16	8	349
							337	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

08	3720	X	2548	-0-	-1172	-0-	884	1	1633	3	N	28	1	8			196
							31	9									
09	3600	X	2494	-0-	-1106	-0-	760	1	1714	3	N	18					214
							20	9									
10	3069	X	2494	-0-	-575	-0-	829	1	1663	3	N	2	184	1	2	8	30
							2	9									
11	2610	X	2554	-0-	-56	-0-	868	1	1672	3	N	13	1	8			42
							14	9									
12	2707	X	2707	-0-	-0-	-0-	907	1	1780	3	N	18	1	8			59
							20	9									
01	2573	X	2498	-0-	-75	-0-	883	1	1594	3	N	19	1	8			77
							21	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

08	234	N	234	-0-	-0-	-0-	209	2	25	9	N	23	104	1			34
09	240	N	223	-0-	-17	-0-	205	2	18	9	N	16					50
10	248	N	200	-0-	-48	-0-	181	2	19	9	N	17					67
11	240	N	94	-0-	-146	-0-	83	2	11	9	N	10					77
12	217	N	43	-0-	-174	-0-	43	2			N	-0-					77
01	186	N	144	-0-	-42	-0-	141	2	3	9	N	3					80

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

08	1147	N	1142	-0-	-5	-0-	1079	3	63	9	N	57					190
09	1062	N	1062	-0-	-0-	-0-	1053	3	9	9	N	8					198
10	1066	N	1066	-0-	-0-	-0-	1058	3	8	9	N	7					205
11	1110	N	1064	-0-	-46	-0-	1053	3	11	9	N	10					215
12	1141	N	1141	-0-	-0-	-0-	1122	3	19	9	N	17					232
*01	1137	N	1137	-0-	-0-	-0-	1120	3	17	9	N	15					247

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

08	2807	X	2807	-0-	-0-	-0-	816	1	1936	3	N	50	2	8			142
							55	9									
09	2715	X	2715	-0-	-0-	-0-	701	1	1967	3	N	43					185
							47	9									
10	2830	X	2830	-0-	-0-	-0-	775	1	2004	3	N	46	7	8			224
							51	9									
11	2583	X	2583	-0-	-0-	-0-	782	1	1773	3	N	25	189	1			60
							28	9									
12	2471	X	2471	-0-	-0-	-0-	791	1	1627	3	N	48	3	8			105
							53	9									
*01	2370	X	2370	-0-	-0-	-0-	781	1	1546	3	N	39	5	8			139
							43	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1713	-0-	-116	-0-	1694	2	19	9	N	17					261
09	1710	N	1672	-0-	-38	-0-	1643	2	29	9	N	26	190	1			97
10	1719	N	1719	-0-	-0-	-0-	1695	2	24	9	N	22					119
11	1650	N	1534	-0-	-116	-0-	1516	2	18	9	N	16					135
12	1736	N	1551	-0-	-185	-0-	1525	2	26	9	N	24					159
*01	3100	N	3361	-0-	261	261	3338	2	23	9	N	21					180

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2785	X	2785	-0-	-0-	-0-	2697	2	88	9	N	80	76	1	1	8	165
09	2777	X	2777	-0-	-0-	-0-	2679	2	98	9	N	89					254
10	2805	X	2805	-0-	-0-	-0-	2732	2	73	9	N	66	181	1	5	8	134
11	2526	X	2526	-0-	-0-	-0-	2460	2	66	9	N	60	2	8			192
12	2325	X	2325	-0-	-0-	-0-	2257	2	68	9	N	62	5	8			249
*01	2309	N	2309	-0-	-0-	-0-	2244	2	65	9	N	59	182	1	2	8	124

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4289	X	4289	-0-	-0-	-0-	1604	1	2572	2	N	103	185	1	8	8	115
							113	9									
09	4076	X	4076	-0-	-0-	-0-	1476	1	2475	2	N	114					229
							125	9									
10	4465	X	4465	-0-	-0-	-0-	1705	1	2610	2	N	136	180	1	21	8	164
							150	9									
11	4038	X	4038	-0-	-0-	-0-	1650	1	2291	2	N	88					252
							97	9									
12	4278	X	4156	-0-	-122	-0-	1623	1	2400	2	N	121	179	1	9	8	185
							133	9									
01	4464	X	4166	-0-	-298	-0-	1705	1	2332	2	N	117	186	1	12	8	104
							129	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4008	-0-	-828	-0-	1705	1	2237	2	N	60	7	8			212
							66	9									
09	4680	X	3705	-0-	-975	-0-	1627	1	2028	2	N	45	182	1			75
							50	9									
10	4371	X	3675	-0-	-696	-0-	1705	1	1893	2	N	70	16	8			129
							77	9									
11	4050	X	3548	-0-	-502	-0-	1650	1	1832	2	N	60					189
							66	9									
12	4196	X	4196	-0-	-0-	-0-	1705	1	2427	2	N	58	187	1	12	8	48
							64	9									
*01	4044	X	4044	-0-	-0-	-0-	1659	1	2298	2	N	79	13	8			114
							87	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1660	-0-	-107	-0-	1650	3	10	9	N	9	1	8			180
09	1690	N	1690	-0-	-0-	-0-	1673	3	17	9	N	15					195
10	1814	N	1814	-0-	-0-	-0-	1775	3	39	9	N	35	3	8			227
11	1620	N	1513	-0-	-107	-0-	1501	3	12	9	N	11	1	8			237
12	1736	N	1511	-0-	-225	-0-	1494	3	17	9	N	15	5	8			247
01	1829	N	1538	-0-	-291	-0-	1525	3	13	9	N	12	2	8			257

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	467	1	376	2	N	23	185	1	2	8	28
							25	9									
09	900	N	659	-0-	-241	-0-	480	1	164	2	N	14					42
							15	9									
10	930	N	648	-0-	-282	-0-	441	1	192	2	N	14	1	8			55
							15	9									
11	840	N	531	-0-	-309	-0-	438	1	84	2	N	8					63
							9	9									
12	1071	N	1071	-0-	-0-	-0-	413	1	644	2	N	13	1	8			75
							14	9									
01	651	N	590	-0-	-61	-0-	380	1	201	2	N	8	1	8			82
							9	9									

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	X	1015	-0-	-0-	-0-	530	2	465	3	N	18	2	8			72
							20	9									
09	900	X	395	-0-	-505	-0-	20	2	375	3	N	-0-					72
10	930	X	722	-0-	-208	-0-	584	2	48	3	N	82	4	8			150
							90	9									
11	990	X	657	-0-	-333	-0-	601	2	27	3	N	26	135	1			41
							29	9									
12	1023	X	764	-0-	-259	-0-	361	2	378	3	N	23	2	8			62
							25	9									
01	1023	X	829	-0-	-194	-0-	797	2	32	9	N	29	4	8			87

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5123	X	5123	-0-	-0-	-0-	1705	1	3378	3	N	36	1	8			199
							40	9									
09	4830	X	4807	-0-	-23	-0-	1650	1	3110	3	N	43					242
							47	9									
10	5056	X	5056	-0-	-0-	-0-	1703	1	3324	3	N	26	4	8			264
							29	9									
11	4950	X	4251	-0-	-699	-0-	1519	1	2706	3	N	24	1	8			287
							26	9									
12	5121	X	5121	-0-	-0-	-0-	1632	1	3466	3	N	21	191	1	8	8	109
							23	9									
01	5115	X	4381	-0-	-734	-0-	1705	1	2644	3	N	29	3	8			135
							32	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5521	X	5521	-0-	-0-	-0-	1705	1	3748	3	N	62	7	8			160
							68	9									
09	5280	X	5217	-0-	-63	-0-	1650	1	3506	3	N	55					215
							61	9									
10	5456	X	3484	-0-	-1972	-0-	1160	1	2282	3	N	38	183	1	13	8	57
							42	9									
11	5340	X	1355	-0-	-3985	-0-	1063	1	250	3	N	38					95
							42	9									
12	5518	X	4108	-0-	-1410	-0-	1602	1	2437	3	N	63	8	8			150
							69	9									
01	5518	X	3979	-0-	-1539	-0-	1391	1	2518	3	N	64	9	8			205
							70	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	9700	-0-	9700	9700	1705	1	5250	2	N	293	368	1	1	8	185
							2423	3	322	9							
09	0	W	4911	-0-	4911	14611	1645	1	1700	2	N	116	181	1			120
							1438	3	128	9							
10	0	W	5184	-0-	5184	19795	1655	1	1414	2	N	150	184	1	2	8	84
							1950	3	165	9							
11	0	W	4570	-0-	4570	24365	1577	1	1757	2	N	111	1	8			194
							1114	3	122	9							
12	0	W	4574	-0-	4574	28939	1595	1	1703	2	N	105	185	1	10	8	104
							1160	3	116	9							
01	0	W	3517	-0-	3517	32456	1293	1	1272	2	N	107	2	8			209
							834	3	118	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	3007	-0-	-0-	-0-	1625	1	1326	3	N	51	3	8			185
							56	9									
09	3014	X	3014	-0-	-0-	-0-	1650	1	1314	3	N	45					230
							50	9									
10	3100	X	2454	-0-	-646	-0-	1304	1	1109	3	N	37	191	1	6	8	70
							41	9									
11	3000	X	2175	-0-	-825	-0-	1235	1	901	3	N	35					105
							39	9									
12	3100	X	2525	-0-	-575	-0-	1366	1	1115	3	N	40	3	8			142
							44	9									
01	3100	X	2514	-0-	-586	-0-	1554	1	916	3	N	40	3	8			179
							44	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	11932	-0-	-1305	-0-	25	2	11813	3	N	85	190	1			109
							94	9									
09	12810	X	11378	-0-	-1432	-0-	18	2	11226	3	N	122	188	1			43
							134	9									
10	13237	X	11650	-0-	-1587	-0-	42	2	11407	3	N	183	3	8			223
							201	9									
11	12090	X	11109	-0-	-981	-0-	128	2	10835	3	N	133	178	1	1	8	177
							146	9									
12	11935	X	7595	-0-	-4340	-0-	109	2	7416	3	N	64	195	1	4	8	42
							70	9									
01	11935	X	6893	-0-	-5042	-0-	103	2	6723	3	N	61	1	8			102
							67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4285	-0-	4285	29244	1586	1	1071	2	N	66	4	8			207
							1555	3	73	9							
09	0	W	3936	-0-	3936	33180	1551	1	1063	2	N	39	188	1			58
							1279	3	43	9							
10	0	W	3651	-0-	3651	36831	1524	1	844	2	N	40	9	8			89
							1239	3	44	9							
11	0	W	2717	-0-	2717	39548	1341	1	297	2	N	44	8	8			125
							1031	3	48	9							
12	0	W	2527	-0-	2527	42075	1506	1	289	2	N	85	35	8			175
							638	3	94	9							
*01	45276	X	3201	-0-	-42075	-0-	1315	1	1181	2	N	61	11	8			225
							638	3	67	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

08	27869	X	24800	-0-	-3069	-0-	24130	3	670	9	N	609	733	1			248
09	26460	X	23539	-0-	-2921	-0-	22876	3	663	9	N	603	554	1			297
10	25792	X	23371	-0-	-2421	-0-	22786	3	585	9	N	532	566	1			263
11	24960	X	21733	-0-	-3227	-0-	21224	3	509	9	N	463	546	1			180
12	25203	X	22985	-0-	-2218	-0-	22465	3	520	9	N	473	374	1			279
01	24800	X	22768	-0-	-2032	-0-	22205	3	563	9	N	512	376	1			415

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

08	13113	X	12036	-0-	-1077	-0-	11945	3	91	9	N	83	181	1			191
09	12600	X	11194	-0-	-1406	-0-	11096	3	98	9	N	89					280
10	12989	X	10920	-0-	-2069	-0-	10819	3	101	9	N	92	180	1			192
11	11640	X	10293	-0-	-1347	-0-	10198	3	95	9	N	86					278
12	12028	X	10646	-0-	-1382	-0-	10474	3	172	9	N	156	186	1			248
01	12028	X	9704	-0-	-2324	-0-	9683	3	21	9	N	19					267

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

08	403	N	399	-0-	-4	-0-	399	3			Y	-0-					-0-
09	530	N	530	-0-	-0-	-0-	372	3	158	9	Y	144					25
10	372	N	361	-0-	-11	-0-	361	3			Y	-0-					25
11	390	N	339	-0-	-51	-0-	339	3			Y	-0-					25
12	465	N	-0-	-0-	-465	-0-					Y	-0-					25
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					25

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

08	11904	X	7903	-0-	-4001	-0-	70	1	7698	3	Y	123					175
							135	9									
09	11520	X	8996	-0-	-2524	-0-	133	1	8668	3	Y	177	185	1			167
							195	9									
10	11253	X	10438	-0-	-815	-0-	155	1	10011	3	Y	247	181	1			233
							272	9									
11	9210	X	8120	-0-	-1090	-0-	99	1	7827	3	Y	176	180	1			229
							194	9									
12	9942	X	9942	-0-	-0-	-0-	136	1	9552	3	Y	231	183	1			277
							254	9									
01	10447	X	7423	-0-	-3024	-0-	22	1	7252	3	Y	135	184	1			228
							149	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14663	X	12448	-0-	-2215	-0-	12229	3	219	9	Y	199	179	1			179
09	14190	X	12932	-0-	-1258	-0-	12612	3	320	9	Y	291	363	1			107
10	14663	X	13030	-0-	-1633	-0-	12736	3	294	9	Y	267	185	1			189
11	12360	X	10823	-0-	-1537	-0-	10569	3	254	9	Y	231	180	1			240
12	13144	X	-0-	-0-	-13144	-0-					Y	258	376	1			122
01	13144	X	10966	-0-	-2178	-0-	10725	3	241	9	Y	219	189	1			152

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11537	X	11537	-0-	-0-	-0-	11314	3	223	9	Y	203	180	1			77
09	11811	X	11811	-0-	-0-	-0-	11623	3	188	9	Y	171	176	1			72
10	11592	X	11592	-0-	-0-	-0-	11306	3	286	9	Y	260	190	1			142
11	10650	X	10564	-0-	-86	-0-	10311	3	253	9	Y	230	221	1			151
12	12214	X	11542	-0-	-672	-0-	11254	3	288	9	Y	262	192	1			221
01	12214	X	NO RPT	-0-	-12214	-0-					Y	NO RPT					221

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF. 11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	220					220
*01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					220

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF. 11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	2884	-0-	-1797	-0-	196	1	2608	2	N	73					555
							80	9									
09	4050	X	3522	-0-	-528	-0-	244	1	3242	2	N	33					588
							36	9									
10	4153	X	4153	-0-	-0-	-0-	213	1	3938	2	N	2					590
							2	9									
11	3870	X	3150	-0-	-720	-0-	213	1	2937	2	N	-0-					590
*12	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					590
*01	2535	X	2535	-0-	-0-	-0-	184	1	2349	2	N	2					592
							2	9									

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF. 11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					697
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					697
10	T. A.		61	-0-	61	61	3	1	58	2	N	-0-					697
11	T. A.		78	-0-	78	139	3	1	58	2	N	15					712
							17	9									
12	T. A.		23	-0-	23	162	1	1	22	2	N	-0-					712
01	T. A.		2099	-0-	2099	2261	105	1	1988	2	N	5					717
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	3412	-0-	-3377	-0-	202	1	3163	2	N	43					1030
							47	9									
09	4440	X	3477	-0-	-963	-0-	171	1	3256	2	N	45	179	1			896
							50	9									
10	7130	X	5160	-0-	-1970	-0-	105	1	4993	2	N	56					952
							62	9									
11	4260	X	2846	-0-	-1414	-0-	105	1	2705	2	N	33					985
							36	9									
*12	16	X	16	-0-	-0-	-0-	16	2			N	-0-					985
*01	5741	X	5741	-0-	-0-	-0-	230	1	5425	2	N	78					1063
							86	9									

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	-0-	-0-	-4309	-0-					N	-0-					25
09	4170	X	-0-	-0-	-4170	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		3820	-0-	3820	3820	278	1	3542	2	N	-0-					25

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	977	-0-	-1131	-0-	49	1	928	2	N	-0-					281
09	1140	X	-0-	-0-	-1140	-0-					N	-0-					281
10	1860	X	956	-0-	-904	-0-	48	1	908	2	N	-0-					281
11	1170	X	1059	-0-	-111	-0-	48	1	908	2	N	94					375
							103	9									
*12	3136	X	3136	-0-	-0-	-0-	3056	2	80	9	N	73					448
01	0	X	-0-	-0-	-0-	-0-					N	75					523

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2677	X	2677	-0-	-0-	-0-	2379	2	298	9	N	271					1495
09	0	X	-0-	-0-	-0-	-0-					N	386	358	1			1523
10	2666	X	2529	-0-	-137	-0-	2191	2	338	9	N	307	351	1			1479
11	1669	X	1669	-0-	-0-	-0-	1414	2	255	9	N	232	360	1			1351
*12	2200	N	2914	-0-	714	714	2527	2	387	9	N	352	183	1			1520
*01	714	N	-0-	-0-	-714	-0-					N	283					1803

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21467	X	21467	-0-	-0-	-0-	1490	1	19801	2	N	160					1653
							176	9									
09	19530	X	17330	-0-	-2200	-0-	1199	1	15929	2	N	184					1837
							202	9									
10	20398	X	17566	-0-	-2832	-0-	1099	1	16294	2	N	157	185	1			1809
							173	9									
11	17790	X	16420	-0-	-1370	-0-	1099	1	15132	2	N	172	186	1			1795
							189	9									
*12	10636	X	10636	-0-	-0-	-0-	10485	2	151	9	N	137	181	1			1751
*01	18419	X	18419	-0-	-0-	-0-	1322	1	16884	2	N	194					1945
							213	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17701	X	15666	-0-	-2035	-0-	15556	2	110	9	N	100					279
09	17010	X	-0-	-0-	-17010	-0-					N	115					394
10	16182	X	12020	-0-	-4162	-0-	11888	2	132	9	N	120					514
11	12420	X	12420	-0-	-0-	-0-	323	1	11986	2	N	101	185	1			430
							111	9									
*12	11927	X	11927	-0-	-0-	-0-	332	1	11479	2	N	105					535
							116	9									
*01	12964	X	12964	-0-	-0-	-0-	12806	2	158	9	N	144					679

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	10562	-0-	-908	-0-	297	1	10094	2	N	155					376
							171	9									
09	11100	X	-0-	-0-	-11100	-0-					N	131	181	1			326
10	10974	X	8957	-0-	-2017	-0-	8877	2	80	9	N	73					399
11	8950	X	8950	-0-	-0-	-0-	231	1	8567	2	N	138	186	1			351
							152	9									
*12	8446	X	8446	-0-	-0-	-0-	8360	2	86	9	N	78					429
01	0	X	-0-	-0-	-0-	-0-					N	100					529

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	238	2	152	9	N	138					273
09	240	N	171	-0-	-69	-0-	158	2	13	9	N	12					285
10	186	N	182	-0-	-4	-0-	163	2	19	9	N	17					302
11	390	N	232	-0-	-158	-0-	223	2	9	9	N	8					310
12	186	N	109	-0-	-77	-0-	90	2	19	9	N	17					327
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					327

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1113	-0-	-34	-0-	31	1	1082	2	N	-0-					100
09	1080	N	1065	-0-	-15	-0-	30	1	1026	2	N	8					108
							9	9									
10	1090	N	1090	-0-	-0-	-0-	31	1	1046	2	N	12					120
							13	9									
11	1080	N	984	-0-	-96	-0-	22	1	951	2	N	10					130
							11	9									
12	1128	N	1128	-0-	-0-	-0-	27	1	1090	2	N	10					140
							11	9									
*01	1118	N	1118	-0-	-0-	-0-	24	1	1077	2	N	15					155
							17	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

08	1465	N	1465	-0-	-0-	-0-	31	1	1395	2	N	35					255
							39	9									
09	1350	N	1305	-0-	-45	-0-	27	1	1245	2	N	30					285
							33	9									
10	1373	N	1373	-0-	-0-	-0-	29	1	1322	2	N	20	193	1			112
							22	9									
11	1410	N	1229	-0-	-181	-0-	21	1	1186	2	N	20					132
							22	9									
12	1364	N	1206	-0-	-158	-0-	23	1	1150	2	N	30					162
							33	9									
01	1364	N	1359	-0-	-5	-0-	24	1	1305	2	N	27					189
							30	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

08	4030	X	3614	-0-	-416	-0-	31	1	3560	2	N	21					106
							23	9									
09	4020	X	3075	-0-	-945	-0-	30	1	2971	2	N	67					173
							74	9									
10	4154	X	3148	-0-	-1006	-0-	31	1	3070	2	N	43					216
							47	9									
11	4020	X	2319	-0-	-1701	-0-	20	1	2277	2	N	20					236
							22	9									
12	3069	X	2955	-0-	-114	-0-	28	1	2857	2	N	64					300
							70	9									
01	3069	X	3060	-0-	-9	-0-	24	1	2959	2	N	70					370
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5328	-0-		-283	-0-		31 1 97 9	5200	2	N	88					283
09	5100	X	4615	-0-		-485	-0-		30 1 68 9	4517	2	N	62					345
10	5270	X	4507	-0-		-763	-0-		31 1 43 9	4433	2	N	39	199	1			185
11	5160	X	3368	-0-		-1792	-0-		20 1 54 9	3294	2	N	49					234
12	4960	X	4369	-0-		-591	-0-		28 1 61 9	4280	2	N	55					289
01	4960	X	3819	-0-		-1141	-0-		24 1 54 9	3741	2	N	49	196	1			142

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1966	N	1966	-0-		-0-	-0-		27 1 37 9	1902	2	N	34					222
09	2160	N	1607	-0-		-553	-0-		29 1 23 9	1555	2	N	21					243
10	2046	N	1733	-0-		-313	-0-		31 1 11 9	1691	2	N	10					253
11	1890	N	1701	-0-		-189	-0-		30 1 33 9	1638	2	N	30					283
12	1674	N	1562	-0-		-112	-0-		28 1 11 9	1523	2	N	10					293
*01	1761	N	1761	-0-		-0-	-0-		24 1 70 9	1667	2	N	64					357

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4521	-0-		-687	-0-		31 1 55 9	4435	2	N	50					223
09	4860	X	4308	-0-		-552	-0-		30 1 33 9	4245	2	N	30					253
10	4712	X	4340	-0-		-372	-0-		31 1 1 9	4308	2	N	1					254
11	4470	X	4350	-0-		-120	-0-		30 1 68 9	4252	2	N	62	198	1			118
12	4619	X	4118	-0-		-501	-0-		28 1 39 9	4051	2	N	35					153
01	4526	X	4134	-0-		-392	-0-		24 1 37 9	4073	2	N	34					187

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4393	X	4393	-0-		-0-	-0-		31 1 74 9	4288	2	N	67	184	1			118
09	3919	X	3919	-0-		-0-	-0-		30 1 68 9	3821	2	N	62					180
10	3935	X	3935	-0-		-0-	-0-		31 1 68 9	3836	2	N	62					242
11	3631	X	3631	-0-		-0-	-0-		30 1 69 9	3532	2	N	63					305
12	3796	X	3796	-0-		-0-	-0-		31 1 57 9	3708	2	N	52	195	1			162
*01	3760	X	3760	-0-		-0-	-0-		30 1 75 9	3655	2	N	68					230

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10	-0-	29	1	880	2	N	38					170
							42	9									
09	1110	N	976	-0-	-134	-0-	29	1	945	2	N	2					172
							2	9									
10	1085	N	911	-0-	-174	-0-	29	1	868	2	N	13					185
							14	9									
11	930	N	637	-0-	-293	-0-	17	1	610	2	N	9					194
							10	9									
12	1023	N	898	-0-	-125	-0-	27	1	848	2	N	21					215
							23	9									
*01	950	N	950	-0-	-0-	-0-	23	1	908	2	N	17					232
							19	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

08	5859	X	4963	-0-	-896	-0-	31	1	4722	2	N	191					367
							210	9									
09	5670	X	5127	-0-	-543	-0-	30	1	4920	2	N	161	190	1			338
							177	9									
10	5859	X	5237	-0-	-622	-0-	31	1	5048	2	N	144	194	1			288
							158	9									
11	5490	X	4853	-0-	-637	-0-	30	1	4650	2	N	157	199	1			246
							173	9									
12	5394	X	4834	-0-	-560	-0-	31	1	4707	2	N	87					333
							96	9									
01	5301	X	4827	-0-	-474	-0-	31	1	4631	2	N	150	195	1			288
							165	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

08	1643	N	1578	-0-	-65	-0-	31	1	1501	2	N	42					304
							46	9									
09	1500	N	1483	-0-	-17	-0-	30	1	1417	2	N	33					337
							36	9									
10	1581	N	1526	-0-	-55	-0-	31	1	1473	2	N	20					357
							22	9									
11	1530	N	1473	-0-	-57	-0-	20	1	1433	2	N	18					375
							20	9									
12	1916	N	1916	-0-	-0-	-0-	28	1	1863	2	N	23					398
							25	9									
*01	2056	N	2056	-0-	-0-	-0-	24	1	1940	2	N	84					482
							92	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

08	5952	X	4762	-0-	-1190	-0-	30	1	4662	2	N	64					222
							70	9									
09	5760	X	1950	-0-	-3810	-0-	17	1	1922	2	N	10					232
							11	9									
10	5820	X	5820	-0-	-0-	-0-	31	1	5705	2	N	76	193	1			115
							84	9									
11	4620	X	4484	-0-	-136	-0-	30	1	4380	2	N	67					182
							74	9									
12	4774	X	4159	-0-	-615	-0-	30	1	4073	2	N	51					233
							56	9									
01	5828	X	4065	-0-	-1763	-0-	25	1	4012	2	N	25					258
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-		-29	-0-	31	1	588	2	N	3					303
								3	9									
09	675	N	675	-0-		-0-	-0-	29	1	611	2	N	32					335
								35	9									
10	713	N	713	-0-		-0-	-0-	31	1	652	2	N	27					362
								30	9									
11	600	N	531	-0-		-69	-0-	20	1	504	2	N	6					368
								7	9									
12	713	N	697	-0-		-16	-0-	26	1	623	2	N	44					412
								48	9									
*01	717	N	717	-0-		-0-	-0-	21	1	671	2	N	23					435
								25	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2941	-0-		-624	-0-	31	1	2864	2	N	42					203
								46	9									
09	3450	X	2684	-0-		-766	-0-	30	1	2614	2	N	36					239
								40	9									
10	3348	X	2950	-0-		-398	-0-	31	1	2860	2	N	54					293
								59	9									
11	3150	X	1850	-0-		-1300	-0-	21	1	1803	2	N	24	199	1			118
								26	9									
12	2962	X	2962	-0-		-0-	-0-	29	1	2878	2	N	50					168
								55	9									
01	2945	X	2566	-0-		-379	-0-	26	1	2481	2	N	54					222
								59	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	6522	-0-		-236	-0-	31	1	6394	2	N	88					210
								97	9									
09	6540	X	5891	-0-		-649	-0-	30	1	5760	2	N	92	184	1			118
								101	9									
10	6665	X	5879	-0-		-786	-0-	28	1	5779	2	N	65					183
								72	9									
11	6330	X	6234	-0-		-96	-0-	30	1	6107	2	N	88					271
								97	9									
12	6510	X	6369	-0-		-141	-0-	31	1	6250	2	N	80	180	1			171
								88	9									
01	6510	X	5847	-0-		-663	-0-	31	1	5601	2	N	195					366
								215	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3913	-0-		-954	-0-	31	1	3810	2	N	65					275
								72	9									
09	4710	X	3835	-0-		-875	-0-	30	1	3732	2	N	66	192	1			149
								73	9									
10	4867	X	3536	-0-		-1331	-0-	31	1	3444	2	N	55					204
								61	9									
11	4590	X	3298	-0-		-1292	-0-	30	1	3202	2	N	60					264
								66	9									
12	3968	X	3738	-0-		-230	-0-	31	1	3639	2	N	62					326
								68	9									
01	3968	X	3578	-0-		-390	-0-	30	1	3527	2	N	19	197	1			148
								21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7485	-0-	-482	-0-		31	1	7360	2	N	85	382	1			168
								94	9									
09	7620	X	6892	-0-	-728	-0-		30	1	6735	2	N	115					283
								127	9									
10	7874	X	6824	-0-	-1050	-0-		31	1	6719	2	N	67					350
								74	9									
11	7620	X	6033	-0-	-1587	-0-		28	1	5895	2	N	100					450
								110	9									
12	7471	X	6260	-0-	-1211	-0-		29	1	6112	2	N	108	361	1			197
								119	9									
01	7471	X	4718	-0-	-2753	-0-		27	1	4640	2	N	46					243
								51	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	-0-		31	1	1666	2	N	30	183	1			138
								33	9									
09	1710	N	1593	-0-	-117	-0-		30	1	1551	2	N	11					149
								12	9									
10	1674	N	1628	-0-	-46	-0-		31	1	1556	2	N	37					186
								41	9									
11	1680	N	1300	-0-	-380	-0-		20	1	1252	2	N	25					211
								28	9									
12	1643	N	1556	-0-	-87	-0-		28	1	1486	2	N	38					249
								42	9									
01	1643	N	1548	-0-	-95	-0-		27	1	1488	2	N	30					279
								33	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2317	-0-	-907	-0-		28	1	2232	2	N	52					425
								57	9									
09	2970	X	2727	-0-	-243	-0-		29	1	2652	2	N	42					467
								46	9									
10	3038	X	2840	-0-	-198	-0-		30	1	2779	2	N	28					495
								31	9									
11	2940	X	2264	-0-	-676	-0-		29	1	2184	2	N	46	369	1			172
								51	9									
12	2821	N	2713	-0-	-108	-0-		31	1	2640	2	N	38					210
								42	9									
01	2852	N	2637	-0-	-215	-0-		29	1	2572	2	N	33					243
								36	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	-0-		30	1	2081	2	N	35					450
								39	9									
09	2042	N	2042	-0-	-0-	-0-		30	1	1938	2	N	67	385	1			132
								74	9									
10	2108	N	2069	-0-	-39	-0-		31	1	2007	2	N	28					160
								31	9									
11	2070	N	1978	-0-	-92	-0-		30	1	1885	2	N	57					217
								63	9									
12	2108	N	1954	-0-	-154	-0-		31	1	1895	2	N	25					242
								28	9									
*01	2570	N	2570	-0-	-0-	-0-		25	1	2446	2	N	90	180	1			152
								99	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3236	-0-		-143	-0-	31	1	3159	2	N	42					647
								46	9									
09	3120	X	3008	-0-		-112	-0-	30	1	2949	2	N	26					673
								29	9									
10	3278	X	3278	-0-		-0-	-0-	31	1	3204	2	N	39	390	1			322
								43	9									
11	3135	X	3135	-0-		-0-	-0-	30	1	3083	2	N	20					342
								22	9									
12	3224	X	3179	-0-		-45	-0-	31	1	3131	2	N	15					357
								17	9									
01	3286	X	3282	-0-		-4	-0-	31	1	3173	2	N	71					428
								78	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3798	-0-		-263	-0-	31	1	3712	2	N	50					463
								55	9									
09	3930	X	3559	-0-		-371	-0-	30	1	3464	2	N	59					522
								65	9									
10	4061	X	3698	-0-		-363	-0-	31	1	3611	2	N	51					573
								56	9									
11	3930	X	3429	-0-		-501	-0-	30	1	3349	2	N	45	193	1			425
								50	9									
12	3844	X	3631	-0-		-213	-0-	31	1	3457	2	N	130					555
								143	9									
01	3813	X	3561	-0-		-252	-0-	31	1	3524	2	N	5					560
								6	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6689	X	6689	-0-		-0-	-0-	31	1	6516	2	N	129	189	1			338
								142	9									
09	6240	X	6048	-0-		-192	-0-	30	1	5908	2	N	100					438
								110	9									
10	6448	X	6165	-0-		-283	-0-	31	1	6014	2	N	109	196	1			351
								120	9									
11	6240	X	5724	-0-		-516	-0-	30	1	5589	2	N	95	195	1			251
								105	9									
12	6448	X	6020	-0-		-428	-0-	31	1	5871	2	N	107					358
								118	9									
01	6448	X	5863	-0-		-585	-0-	31	1	5687	2	N	132	197	1			293
								145	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	N	2280	-0-		-0-	-0-	31	1	2193	2	N	51					324
								56	9									
09	2106	N	2106	-0-		-0-	-0-	30	1	2056	2	N	18	187	1			155
								20	9									
10	2139	N	2106	-0-		-33	-0-	31	1	2036	2	N	35					190
								39	9									
11	2220	N	1932	-0-		-288	-0-	30	1	1855	2	N	43					233
								47	9									
12	2170	N	1888	-0-		-282	-0-	31	1	1818	2	N	35					268
								39	9									
01	2108	N	1846	-0-		-262	-0-	26	1	1796	2	N	22					290
								24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3317	-0-	-372	-0-	31 65	1 9	3221	2	N	59					363
09	3720	X	2968	-0-	-752	-0-	30 40	1 9	2898	2	N	36	184	1			215
10	3844	X	3030	-0-	-814	-0-	31 42	1 9	2957	2	N	38					253
11	3720	X	2927	-0-	-793	-0-	30 48	1 9	2849	2	N	44					297
12	3038	X	2695	-0-	-343	-0-	31 44	1 9	2620	2	N	40					337
*01	3109	X	3109	-0-	-0-	-0-	30 56	1 9	3023	2	N	51					388

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3985	-0-	-324	-0-	31 113	1 9	3841	2	N	103					685
09	4020	X	3759	-0-	-261	-0-	30 85	1 9	3644	2	N	77					762
10	4061	X	3734	-0-	-327	-0-	27 109	1 9	3598	2	N	99	198	1			663
11	3870	X	3777	-0-	-93	-0-	30 142	1 9	3605	2	N	129	399	1			393
12	3999	X	3564	-0-	-435	-0-	30 116	1 9	3418	2	N	105					498
01	3999	X	3496	-0-	-503	-0-	28 85	1 9	3383	2	N	77	203	1			372

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5983	-0-	-713	-0-	31 168	1 9	5784	2	N	153	195	1			248
09	6480	X	5521	-0-	-959	-0-	30 136	1 9	5355	2	N	124					372
10	6696	X	5482	-0-	-1214	-0-	31 117	1 9	5334	2	N	106	195	1			283
11	6390	X	4686	-0-	-1704	-0-	30 109	1 9	4547	2	N	99	194	1			188
12	6045	X	4748	-0-	-1297	-0-	31 149	1 9	4568	2	N	135					323
01	5983	X	4656	-0-	-1327	-0-	29 114	1 9	4513	2	N	104	196	1			231

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3488	-0-	-387	-0-	30 145	1 9	3313	2	N	132					351
09	3540	X	2775	-0-	-765	-0-	30 40	1 9	2705	2	N	36	181	1			206
10	3658	X	3551	-0-	-107	-0-	31 66	1 9	3454	2	N	60					266
11	3540	X	3003	-0-	-537	-0-	27 63	1 9	2913	2	N	57					323
12	3503	X	1471	-0-	-2032	-0-	16 36	1 9	1419	2	N	33					356
*01	4179	X	4179	-0-	-0-	-0-	27 128	1 9	4024	2	N	116	184	1			288

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3387	X	3387	-0-	-0-	-0-		31	1	3251	2	N	95	190	1			133
								105	9									
09	3037	X	3037	-0-	-0-	-0-		30	1	2895	2	N	102					235
								112	9									
10	3109	X	3109	-0-	-0-	-0-		31	1	2990	2	N	80					315
								88	9									
11	2970	X	2566	-0-	-404	-0-		30	1	2536	2	N	-0-					315
12	3069	X	2720	-0-	-349	-0-		31	1	2623	2	N	60	173	1			202
								66	9									
01	3069	X	2918	-0-	-151	-0-		31	1	2845	2	N	38					240
								42	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4290	-0-	-515	-0-		31	1	4197	2	N	56					553
								62	9									
09	4650	X	4074	-0-	-576	-0-		30	1	3976	2	N	62					615
								68	9									
10	4774	X	4112	-0-	-662	-0-		31	1	4018	2	N	57	197	1			475
								63	9									
11	4500	X	3460	-0-	-1040	-0-		30	1	3384	2	N	42	200	1			317
								46	9									
12	4371	X	3851	-0-	-520	-0-		31	1	3759	2	N	55					372
								61	9									
01	4278	X	3202	-0-	-1076	-0-		29	1	3131	2	N	38					410
								42	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3270	-0-	-295	-0-		31	1	3170	2	N	63					540
								69	9									
09	3450	X	3174	-0-	-276	-0-		30	1	3105	2	N	35					575
								39	9									
10	3565	X	3299	-0-	-266	-0-		31	1	3170	2	N	89	394	1			270
								98	9									
11	3240	X	3021	-0-	-219	-0-		30	1	2927	2	N	58					328
								64	9									
12	3348	X	3227	-0-	-121	-0-		31	1	3133	2	N	57					385
								63	9									
01	3286	X	2889	-0-	-397	-0-		30	1	2837	2	N	20					405
								22	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	3003	-0-	-4	-0-		31	1	2827	2	N	132	187	1			358
								145	9									
09	2970	N	2795	-0-	-175	-0-		30	1	2651	2	N	104					462
								114	9									
10	3038	N	2816	-0-	-222	-0-		29	1	2642	2	N	132	396	1			198
								145	9									
11	2910	N	2417	-0-	-493	-0-		25	1	2309	2	N	75					273
								83	9									
12	2969	N	2969	-0-	-0-	-0-		25	1	2837	2	N	97					370
								107	9									
*01	3100	N	3257	-0-	157	157		25	1	3080	2	N	138	200	1			308
								152	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5921	X	5564	-0-	-357	-0-	31	1	5533	2	N	-0-			413
09	5730	X	4963	-0-	-767	-0-	30	1	4933	2	N	-0-	193	1	220
10	5890	X	5415	-0-	-475	-0-	31	1	5384	2	N	-0-			220
11	5550	X	5102	-0-	-448	-0-	30	1	5072	2	N	-0-			220
12	5549	X	5115	-0-	-434	-0-	31	1	5084	2	N	-0-			220
01	5549	X	5075	-0-	-474	-0-	27	1	5037	2	N	10			230
							11	9							

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3255	X	3046	-0-	-209	-0-	31	1	2971	2	N	40			625
							44	9							
09	3150	X	2890	-0-	-260	-0-	30	1	2841	2	N	17			642
							19	9							
10	3255	X	3037	-0-	-218	-0-	31	1	2944	2	N	56	395	1	303
							62	9							
11	3150	X	2912	-0-	-238	-0-	30	1	2847	2	N	32			335
							35	9							
12	3255	X	2929	-0-	-326	-0-	30	1	2855	2	N	40			375
							44	9							
01	3038	X	2868	-0-	-170	-0-	26	1	2789	2	N	48			423
							53	9							

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6045	X	5912	-0-	-133	-0-	31	1	5693	2	N	171	175	1	291
							188	9							
09	5850	X	5554	-0-	-296	-0-	30	1	5359	2	N	150	178	1	263
							165	9							
10	6045	X	5471	-0-	-574	-0-	31	1	5245	2	N	177	175	1	265
							195	9							
11	5850	X	4763	-0-	-1087	-0-	29	1	4573	2	N	146			411
							161	9							
12	6014	X	4155	-0-	-1859	-0-	31	1	3537	2	N	534	558	1	387
							587	9							
01	5921	X	4373	-0-	-1548	-0-	29	1	3861	2	N	439	358	1	468
							483	9							

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	8277	X	7612	-0-	-665	-0-	31	1	7509	2	N	65			438
							72	9							
09	8010	X	7171	-0-	-839	-0-	30	1	7075	2	N	60			498
							66	9							
10	8246	X	7114	-0-	-1132	-0-	31	1	7026	2	N	52	198	1	352
							57	9							
11	7980	X	6087	-0-	-1893	-0-	26	1	5973	2	N	80			432
							88	9							
12	7688	X	5076	-0-	-2612	-0-	28	1	5025	2	N	21			453
							23	9							
01	7626	X	3928	-0-	-3698	-0-	18	1	3910	2	N	-0-			453

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3846	-0-		-184	-0-	31	1	3673	2	N	129	189	1			512
								142	9									
09	3900	X	3431	-0-		-469	-0-	30	1	3348	2	N	48					560
								53	9									
10	4030	X	3594	-0-		-436	-0-	31	1	3491	2	N	65					625
								72	9									
11	3780	X	3323	-0-		-457	-0-	30	1	3213	2	N	73					698
								80	9									
12	3906	X	3497	-0-		-409	-0-	31	1	3327	2	N	126	597	1			227
								139	9									
01	3844	X	3542	-0-		-302	-0-	29	1	3438	2	N	68					295
								75	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3522	X	3522	-0-		-0-	-0-	31	1	3350	2	N	128	172	1			264
								141	9									
09	3600	X	3260	-0-		-340	-0-	30	1	3107	2	N	112	190	1			186
								123	9									
10	3720	X	3333	-0-		-387	-0-	31	1	3172	2	N	118					304
								130	9									
11	3600	X	2522	-0-		-1078	-0-	19	1	2448	2	N	50	188	1			166
								55	9									
12	3627	X	2955	-0-		-672	-0-	26	1	2870	2	N	54					220
								59	9									
01	3534	X	3167	-0-		-367	-0-	28	1	3020	2	N	108					328
								119	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3434	-0-		-410	-0-	31	1	3342	2	N	55	188	1			570
								61	9									
09	3540	X	3089	-0-		-451	-0-	30	1	3028	2	N	28					598
								31	9									
10	3751	X	3256	-0-		-495	-0-	31	1	3166	2	N	54	390	1			262
								59	9									
11	3630	X	2878	-0-		-752	-0-	30	1	2817	2	N	28					290
								31	9									
12	3441	X	2834	-0-		-607	-0-	31	1	2762	2	N	37					327
								41	9									
01	3441	X	2763	-0-		-678	-0-	31	1	2701	2	N	28					355
								31	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27993	X	23659	-0-		-4334	-0-	31	1	23585	2	N	39	177	1			297
								43	9									
09	26580	X	21525	-0-		-5055	-0-	30	1	21441	2	N	49	180	1			166
								54	9									
10	25792	X	12727	-0-		-13065	-0-	20	1	12705	2	N	2					168
								2	9									
11	22890	X	16036	-0-		-6854	-0-	25	1	15980	2	N	28					196
								31	9									
12	23653	X	16480	-0-		-7173	-0-	29	1	16406	2	N	41					237
								45	9									
01	23653	X	783	-0-		-22870	-0-	25	1	703	2	N	50					287
								55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13485	X	2087	-0-	-11398	-0-	20	1	2036	2	N	28					410
							31	9									
09	13050	X	1826	-0-	-11224	-0-	24	1	1782	2	N	18					428
							20	9									
10	13485	X	983	-0-	-12502	-0-	18	1	948	2	N	15					443
							17	9									
11	2940	X	896	-0-	-2044	-0-	24	1	862	2	N	9	194	1			258
							10	9									
12	2542	X	1105	-0-	-1437	-0-	30	1	1058	2	N	15					273
							17	9									
01	2077	X	938	-0-	-1139	-0-	26	1	895	2	N	15					288
							17	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4240	-0-	-1061	-0-	21	1	4200	2	N	17					355
							19	9									
09	5220	X	2808	-0-	-2412	-0-	26	1	2746	2	N	33					388
							36	9									
10	5394	X	3188	-0-	-2206	-0-	28	1	3106	2	N	49					437
							54	9									
11	5220	X	2893	-0-	-2327	-0-	25	1	2848	2	N	18					455
							20	9									
12	4247	X	3970	-0-	-277	-0-	28	1	3823	2	N	108					563
							119	9									
01	4247	X	3435	-0-	-812	-0-	26	1	3396	2	N	12	380	1			195
							13	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2563	-0-	-506	-0-	30	1	2357	2	N	160	195	1			523
							176	9									
09	2970	X	2594	-0-	-376	-0-	30	1	2413	2	N	137	196	1			464
							151	9									
10	2852	N	2671	-0-	-181	-0-	31	1	2471	2	N	154	197	1			421
							169	9									
11	2648	N	2648	-0-	-0-	-0-	30	1	2450	2	N	153					574
							168	9									
12	2666	N	2594	-0-	-72	-0-	31	1	2392	2	N	155	379	1			350
							171	9									
01	2666	N	2507	-0-	-159	-0-	29	1	2377	2	N	92					442
							101	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	6523	-0-	-979	-0-	30	1	6379	2	N	104					353
							114	9									
09	7260	X	5431	-0-	-1829	-0-	27	1	5323	2	N	74					427
							81	9									
10	7316	X	6070	-0-	-1246	-0-	31	1	5926	2	N	103					530
							113	9									
11	6570	X	4887	-0-	-1683	-0-	25	1	4771	2	N	83					613
							91	9									
12	6510	X	5806	-0-	-704	-0-	28	1	5675	2	N	94	374	1			333
							103	9									
01	6510	X	5528	-0-	-982	-0-	28	1	5398	2	N	93	184	1			242
							102	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3636	-0-	-642	-0-	31	1	3481	2	N	113	148	1			200
							124	9									
09	4140	X	4013	-0-	-127	-0-	30	1	3900	2	N	75					275
							83	9									
10	8063	X	8063	-0-	-0-	-0-	30	1	7920	2	N	103	186	1			192
							113	9									
11	4703	X	4703	-0-	-0-	-0-	29	1	4605	2	N	63					255
							69	9									
12	4061	X	3248	-0-	-813	-0-	31	1	3099	2	N	107					362
							118	9									
01	4061	X	3400	-0-	-661	-0-	31	1	3285	2	N	76	180	1			258
							84	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28427	X	26515	-0-	-1912	-0-	31	1	26143	2	N	310	187	1			308
							341	9									
09	27510	X	24110	-0-	-3400	-0-	30	1	23749	2	N	301	363	1			246
							331	9									
10	28427	X	25193	-0-	-3234	-0-	31	1	24851	2	N	283	191	1			338
							311	9									
11	27180	X	22292	-0-	-4888	-0-	30	1	22009	2	N	230	190	1			378
							253	9									
12	25420	X	22404	-0-	-3016	-0-	31	1	22102	2	N	246	386	1			238
							271	9									
01	25420	X	11103	-0-	-14317	-0-	16	1	10824	2	N	239	170	1			307
							263	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	9281	-0-	-1352	-0-	31	1	8966	2	N	258	178	1			423
							284	9									
09	8766	X	8766	-0-	-0-	-0-	30	1	8459	2	N	252	190	1			485
							277	9									
10	9176	X	9026	-0-	-150	-0-	31	1	8691	2	N	276	189	1			572
							304	9									
11	8970	X	8104	-0-	-866	-0-	30	1	7998	2	N	69	183	1			458
							76	9									
12	8649	X	7975	-0-	-674	-0-	31	1	7889	2	N	50					508
							55	9									
01	8649	X	7177	-0-	-1472	-0-	31	1	6898	2	N	225	191	1			542
							248	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	7209	-0-	-262	-0-	31	1	6936	2	N	220					758
							242	9									
09	7230	X	6522	-0-	-708	-0-	30	1	6277	2	N	195	380	1			573
							215	9									
10	7378	X	6421	-0-	-957	-0-	30	1	6196	2	N	177	193	1			557
							195	9									
11	6990	X	6142	-0-	-848	-0-	30	1	5851	2	N	237	177	1			617
							261	9									
12	7192	X	5708	-0-	-1484	-0-	31	1	5510	2	N	152	374	1			395
							167	9									
01	7192	X	5196	-0-	-1996	-0-	29	1	5010	2	N	143	188	1			350
							157	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	4951	-0-	-1342	-0-	31	1	4795	2	N	114					705
							125	9									
09	5820	X	4899	-0-	-921	-0-	29	1	4771	2	N	90					795
							99	9									
10	5580	X	4897	-0-	-683	-0-	30	1	4744	2	N	112	374	1			533
							123	9									
11	5400	X	4479	-0-	-921	-0-	30	1	4326	2	N	112					645
							123	9									
12	5146	X	4295	-0-	-851	-0-	28	1	4173	2	N	85	182	1			548
							94	9									
01	5053	X	4430	-0-	-623	-0-	27	1	4287	2	N	105	190	1			463
							116	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11718	X	10899	-0-	-819	-0-	1085	1	9684	2	N	118	182	1			340
							130	9									
09	11340	X	10198	-0-	-1142	-0-	1050	1	9026	2	N	111	172	1			279
							122	9									
10	11253	X	5655	-0-	-5598	-0-	943	1	4610	2	N	93					372
							102	9									
11	10890	X	4533	-0-	-6357	-0-	966	1	3445	2	N	111	178	1			305
							122	9									
12	10633	X	3176	-0-	-7457	-0-	1030	1	2005	2	N	128					433
							141	9									
01	10633	X	2910	-0-	-7723	-0-	1065	1	1709	2	N	124					557
							136	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	8634	-0-	-1410	-0-	31	1	8445	2	N	144	383	1			203
							158	9									
09	9720	X	8691	-0-	-1029	-0-	30	1	8405	2	N	233	145	1			291
							256	9									
10	10044	X	8881	-0-	-1163	-0-	31	1	8615	2	N	214	395	1			110
							235	9									
11	8910	X	7548	-0-	-1362	-0-	26	1	7346	2	N	160					270
							176	9									
12	8990	X	8327	-0-	-663	-0-	30	1	8082	2	N	195	195	1			270
							215	9									
01	8990	X	7649	-0-	-1341	-0-	25	1	7434	2	N	173	195	1			248
							190	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11594	X	10848	-0-	-746	-0-	31	1	10764	2	N	48					395
							53	9									
09	11220	X	8843	-0-	-2377	-0-	27	1	8776	2	N	36					431
							40	9									
10	11563	X	10295	-0-	-1268	-0-	31	1	10230	2	N	31	193	1			269
							34	9									
11	11190	X	9528	-0-	-1662	-0-	30	1	9448	2	N	45					314
							50	9									
12	11036	X	9420	-0-	-1616	-0-	31	1	9322	2	N	61					375
							67	9									
01	10850	X	8086	-0-	-2764	-0-	30	1	7967	2	N	81					456
							89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14198	X	12309	-0-	-1889	-0-	31	1	12022	2	N	233	188	1			795
							256	9									
09	13200	X	12062	-0-	-1138	-0-	30	1	11767	2	N	241	575	1			461
							265	9									
10	13299	X	12038	-0-	-1261	-0-	31	1	11740	2	N	243	194	1			510
							267	9									
11	12450	X	11657	-0-	-793	-0-	29	1	11295	2	N	303					813
							333	9									
12	12462	X	10985	-0-	-1477	-0-	31	1	10733	2	N	201	542	1			472
							221	9									
01	12462	X	11915	-0-	-547	-0-	30	1	11619	2	N	242	362	1			352
							266	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	4769	-0-	-1493	-0-	29	1	4479	2	N	237					500
							261	9									
09	6060	X	5311	-0-	-749	-0-	30	1	4989	2	N	265	387	1			378
							292	9									
10	6262	X	5163	-0-	-1099	-0-	31	1	4827	2	N	277	380	1			275
							305	9									
11	5310	X	4728	-0-	-582	-0-	30	1	4436	2	N	238	191	1			322
							262	9									
12	5270	X	4540	-0-	-730	-0-	30	1	4203	2	N	279	394	1			207
							307	9									
01	5270	X	4385	-0-	-885	-0-	25	1	4095	2	N	241	190	1			258
							265	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	6652	-0-	-1191	-0-	31	1	6470	2	N	137					467
							151	9									
09	7590	X	6138	-0-	-1452	-0-	30	1	5962	2	N	133	187	1			413
							146	9									
10	6975	X	6091	-0-	-884	-0-	31	1	5915	2	N	132					545
							145	9									
11	6750	X	5632	-0-	-1118	-0-	30	1	5467	2	N	123					668
							135	9									
12	6665	X	4404	-0-	-2261	-0-	27	1	4305	2	N	65	181	1			552
							72	9									
01	6665	X	4960	-0-	-1705	-0-	28	1	4825	2	N	97	194	1			455
							107	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	8189	-0-	-1917	-0-	307	1	7762	2	N	109					413
							120	9									
09	9390	X	5997	-0-	-3393	-0-	214	1	5620	2	N	148					561
							163	9									
10	9703	X	7677	-0-	-2026	-0-	297	1	7241	2	N	126	344	1			343
							139	9									
11	8130	X	5461	-0-	-2669	-0-	242	1	5127	2	N	84					427
							92	9									
12	8184	X	3891	-0-	-4293	-0-	225	1	3599	2	N	61					488
							67	9									
01	8184	X	7567	-0-	-617	-0-	293	1	7105	2	N	154	182	1			460
							169	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	6418	-0-	-2913	-0-	30 241	1 9	6147	2	N	219	194	1			302
09	9030	X	5230	-0-	-3800	-0-	23 187	1 9	5020	2	N	170					472
10	8339	X	5732	-0-	-2607	-0-	23 211	1 9	5498	2	N	192	371	1			293
11	8070	X	4755	-0-	-3315	-0-	22 142	1 9	4591	2	N	129					422
12	6541	X	3429	-0-	-3112	-0-	17 155	1 9	3257	2	N	141					563
01	6417	X	3584	-0-	-2833	-0-	21 191	1 9	3372	2	N	174					737

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	9751	-0-	-1719	-0-	31 118	1 9	9602	2	N	107					423
09	10860	X	9091	-0-	-1769	-0-	30 83	1 9	8978	2	N	75	184	1			314
10	11005	X	9014	-0-	-1991	-0-	31 92	1 9	8891	2	N	84					398
11	9630	X	6397	-0-	-3233	-0-	27 112	1 9	6258	2	N	102	181	1			319
12	9951	X	7816	-0-	-2135	-0-	30 111	1 9	7675	2	N	101					420
01	9765	X	7436	-0-	-2329	-0-	23 83	1 9	7330	2	N	75					495

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	11755	-0-	-149	-0-	31 289	1 9	11435	2	N	263	535	1			468
09	11975	X	11975	-0-	-0-	-0-	30 483	1 9	11462	2	N	439					907
10	11904	X	11514	-0-	-390	-0-	31 402	1 9	11081	2	N	365	869	1			403
11	11520	X	9530	-0-	-1990	-0-	30 153	1 9	9347	2	N	139					542
12	12369	X	9395	-0-	-2974	-0-	31 213	1 9	9151	2	N	194	179	1			557
01	12369	X	9091	-0-	-3278	-0-	27 65	1 9	8999	2	N	59	182	1			434

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	11205	-0-	-482	-0-	31 591	1 9	10583	2	N	537	531	1			553
09	11280	X	7956	-0-	-3324	-0-	30 328	1 9	7598	2	N	298	176	1			675
10	11656	X	10715	-0-	-941	-0-	30 689	1 9	9996	2	N	626	539	1			762
11	11280	X	9096	-0-	-2184	-0-	29 246	1 9	8821	2	N	224	184	1			802
12	10974	X	9603	-0-	-1371	-0-	31 316	1 9	9256	2	N	287	369	1			720
01	10974	X	8266	-0-	-2708	-0-	27 453	1 9	7786	2	N	412	367	1			765

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3334	-0-	-1254	-0-	29	1	3195	2	N	100	186	1			264
							110	9									
09	4560	X	3005	-0-	-1555	-0-	29	1	2889	2	N	79					343
							87	9									
10	4712	X	2609	-0-	-2103	-0-	25	1	2525	2	N	54	177	1			220
							59	9									
11	4560	X	2467	-0-	-2093	-0-	21	1	2349	2	N	88					308
							97	9									
12	4092	X	3217	-0-	-875	-0-	27	1	3111	2	N	72					380
							79	9									
*01	3509	X	3509	-0-	-0-	-0-	29	1	3381	2	N	90					470
							99	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	7617	-0-	-1001	-0-	290	1	7142	2	N	168	176	1			405
							185	9									
09	8130	X	7344	-0-	-786	-0-	266	1	6878	2	N	182					587
							200	9									
10	8370	X	7441	-0-	-929	-0-	290	1	6945	2	N	187	362	1			412
							206	9									
11	7650	X	6430	-0-	-1220	-0-	283	1	5962	2	N	168					580
							185	9									
12	7905	X	6728	-0-	-1177	-0-	371	1	6227	2	N	118					698
							130	9									
01	7626	X	6868	-0-	-758	-0-	269	1	6432	2	N	152	352	1			498
							167	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10010	X	10010	-0-	-0-	-0-	31	1	9682	2	N	270	365	1			314
							297	9									
09	9299	X	9299	-0-	-0-	-0-	30	1	9004	2	N	241	182	1			373
							265	9									
10	8912	X	8912	-0-	-0-	-0-	31	1	8614	2	N	243	188	1			428
							267	9									
11	8481	X	8481	-0-	-0-	-0-	27	1	8211	2	N	221	383	1			266
							243	9									
12	10385	X	8903	-0-	-1482	-0-	31	1	8649	2	N	203					469
							223	9									
01	10013	X	8335	-0-	-1678	-0-	31	1	8107	2	N	179	203	1			445
							197	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5320	-0-	-973	-0-	31	1	5033	2	N	233	538	1			367
							256	9									
09	6090	X	4658	-0-	-1432	-0-	29	1	4428	2	N	183					550
							201	9									
10	5673	X	4879	-0-	-794	-0-	29	1	4577	2	N	248	365	1			433
							273	9									
11	5160	X	3971	-0-	-1189	-0-	27	1	3740	2	N	185					618
							204	9									
12	5332	X	4259	-0-	-1073	-0-	30	1	4065	2	N	149	174	1			593
							164	9									
01	5332	X	4321	-0-	-1011	-0-	31	1	4090	2	N	182					775
							200	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12254	X	12254	-0-		-0-	-0-	31 398	1 9	11825	2	N	362	395	1			612
09	10269	X	10269	-0-		-0-	-0-	30 372	1 9	9867	2	N	338	390	1			560
10	10265	X	10265	-0-		-0-	-0-	31 388	1 9	9846	2	N	353	598	1			315
11	10072	X	10072	-0-		-0-	-0-	30 349	1 9	9693	2	N	317					632
12	9919	X	9919	-0-		-0-	-0-	30 360	1 9	9529	2	N	327	599	1			360
*01	9628	X	9628	-0-		-0-	-0-	24 325	1 9	9279	2	N	295					655

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5735	-0-		-155	-0-	31 364	1 9	5340	2	N	331	365	1			669
09	5700	X	5285	-0-		-415	-0-	30 471	1 9	4784	2	N	428	356	1			741
10	5890	X	5135	-0-		-755	-0-	31 483	1 9	4621	2	N	439	359	1			821
11	5700	X	4427	-0-		-1273	-0-	25 260	1 9	4142	2	N	236	179	1			878
12	5890	X	5096	-0-		-794	-0-	30 399	1 9	4667	2	N	363	362	1			879
01	5735	X	4836	-0-		-899	-0-	27 437	1 9	4372	2	N	397	543	1			733

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	11242	-0-		-2336	-0-	31 264	1 9	10947	2	N	240	365	1			377
09	12660	X	9971	-0-		-2689	-0-	30 250	1 9	9691	2	N	227	386	1			218
10	13082	X	8972	-0-		-4110	-0-	31 35	1 9	8906	2	N	32					250
11	11730	X	7903	-0-		-3827	-0-	30 165	1 9	7708	2	N	150					400
12	11036	X	5566	-0-		-5470	-0-	23 278	1 9	5265	2	N	253	361	1			292
01	11036	X	6547	-0-		-4489	-0-	19 300	1 9	6228	2	N	273					565

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10447	X	8256	-0-		-2191	-0-	31 222	1 9	8003	2	N	202	188	1			237
09	10110	X	7887	-0-		-2223	-0-	30 165	1 9	7692	2	N	150	182	1			205
10	10447	X	7718	-0-		-2729	-0-	31 119	1 9	7568	2	N	108					313
11	9990	X	5875	-0-		-4115	-0-	30 121	1 9	5724	2	N	110	191	1			232
12	10106	X	5571	-0-		-4535	-0-	31 102	1 9	5438	2	N	93					325
01	8246	X	6657	-0-		-1589	-0-	31 140	1 9	6486	2	N	127	194	1			258

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25637	X	2110	-0-	-23527	-0-	305	1	1805	2	N	-0-					
09	23160	X	11381	-0-	-11779	-0-	989	1	10379	2	N	12					267
							13	9									
10	21638	X	10147	-0-	-11491	-0-	954	1	9137	2	N	51					318
							56	9									
11	13680	X	12057	-0-	-1623	-0-	889	1	11074	2	N	85					403
							94	9									
12	11749	X	11436	-0-	-313	-0-	1050	1	10327	2	N	54					457
							59	9									
01	11749	X	4282	-0-	-7467	-0-	1072	1	3175	2	N	32	192	1			297
							35	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34131	X	29088	-0-	-5043	-0-	31	1	28692	2	N	332	402	1			715
							365	9									
09	32280	X	27640	-0-	-4640	-0-	30	1	27233	2	N	343	373	1			685
							377	9									
10	33356	X	25866	-0-	-7490	-0-	28	1	25513	2	N	295	400	1			580
							325	9									
11	32280	X	29999	-0-	-2281	-0-	30	1	29644	2	N	295					875
							325	9									
12	30597	X	29250	-0-	-1347	-0-	31	1	28882	2	N	306	794	1			387
							337	9									
*01	29907	X	29907	-0-	-0-	-0-	31	1	29547	2	N	299	203	1			483
							329	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16585	X	14423	-0-	-2162	-0-	30	1	14182	2	N	192	169	1			320
							211	9									
09	16050	X	13673	-0-	-2377	-0-	29	1	13417	2	N	206	179	1			347
							227	9									
10	15686	X	13581	-0-	-2105	-0-	29	1	13288	2	N	240					587
							264	9									
11	15180	X	11320	-0-	-3860	-0-	30	1	11079	2	N	192	349	1			430
							211	9									
12	14911	X	11639	-0-	-3272	-0-	29	1	11378	2	N	211	349	1			292
							232	9									
01	14415	X	10814	-0-	-3601	-0-	28	1	10581	2	N	186					478
							205	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	681	-0-	-11719	-0-	26	1	633	2	N	20					242
							22	9									
09	12000	X	409	-0-	-11591	-0-	30	1	370	2	N	8	182	1			68
							9	9									
10	12400	X	902	-0-	-11498	-0-	28	1	861	2	N	12					80
							13	9									
11	36113	X	36113	-0-	-0-	-0-	28	1	34994	2	N	992	577	1			495
							1091	9									
12	28231	X	28231	-0-	-0-	-0-	31	1	27633	2	N	515	367	1			643
							567	9									
*01	13729	X	13729	-0-	-0-	-0-	21	1	13438	2	N	245	555	1			333
							270	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	22227	X	17859	-0-	-4368	-0-	31	1	17322	2	N	460	365	1	602
							506	9							
09	20430	X	16985	-0-	-3445	-0-	30	1	16426	2	N	481	548	1	535
							529	9							
10	20429	X	15161	-0-	-5268	-0-	31	1	14757	2	N	339	196	1	678
							373	9							
11	18630	X	14913	-0-	-3717	-0-	29	1	14492	2	N	356	381	1	653
							392	9							
12	18383	X	14813	-0-	-3570	-0-	31	1	14344	2	N	398	399	1	652
							438	9							
01	17856	X	13595	-0-	-4261	-0-	27	1	13199	2	N	335	369	1	618
							369	9							

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14477	X	12283	-0-	-2194	-0-	31	1	11476	2	N	705	756	1	597
							776	9							
09	13710	X	11673	-0-	-2037	-0-	30	1	10884	2	N	690	726	1	561
							759	9							
10	13888	X	11529	-0-	-2359	-0-	31	1	10727	2	N	701	740	1	522
							771	9							
11	12510	X	10798	-0-	-1712	-0-	29	1	10072	2	N	634	566	1	590
							697	9							
12	11749	X	11186	-0-	-563	-0-	31	1	10337	2	N	744	563	1	771
							818	9							
01	11749	X	10272	-0-	-1477	-0-	31	1	9584	2	N	597	538	1	830
							657	9							

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	30163	X	25345	-0-	-4818	-0-	31	1	24170	2	N	1040	937	1	533
							1144	9							
09	28110	X	23884	-0-	-4226	-0-	30	1	22774	2	N	982	925	1	590
							1080	9							
10	27993	X	23875	-0-	-4118	-0-	31	1	22758	2	N	987	929	1	648
							1086	9							
11	25830	X	21899	-0-	-3931	-0-	30	1	20850	2	N	926	1134	1	440
							1019	9							
12	25978	X	22185	-0-	-3793	-0-	31	1	21120	2	N	940	737	1	643
							1034	9							
01	25358	X	21370	-0-	-3988	-0-	31	1	20367	2	N	884	1085	1	442
							972	9							

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	28117	X	21170	-0-	-6947	-0-	31	1	20629	2	N	464	584	1	827
							510	9							
09	25200	X	19591	-0-	-5609	-0-	30	1	18928	2	N	575	959	1	443
							633	9							
10	24707	X	19344	-0-	-5363	-0-	31	1	18796	2	N	470	195	1	718
							517	9							
11	22770	X	17563	-0-	-5207	-0-	30	1	16968	2	N	514	375	1	857
							565	9							
12	21421	X	16428	-0-	-4993	-0-	30	1	15940	2	N	416	548	1	725
							458	9							
01	21173	X	17456	-0-	-3717	-0-	30	1	16919	2	N	461	549	1	637
							507	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25854	X	20493	-0-	-5361	-0-	31	1	19594	2	N	789	916	1			468
							868	9									
09	23520	X	19029	-0-	-4491	-0-	30	1	18188	2	N	737	738	1			467
							811	9									
10	23219	X	19059	-0-	-4160	-0-	31	1	18226	2	N	729	558	1			638
							802	9									
11	21090	X	17595	-0-	-3495	-0-	30	1	16767	2	N	725	571	1			792
							798	9									
12	21018	X	17902	-0-	-3116	-0-	31	1	17070	2	N	728	765	1			755
							801	9									
01	20491	X	17245	-0-	-3246	-0-	31	1	16421	2	N	721	933	1			543
							793	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18104	X	12495	-0-	-5609	-0-	31	1	12007	2	N	415	502	1			740
							457	9									
09	16230	X	10944	-0-	-5286	-0-	21	1	10532	2	N	355	390	1			705
							391	9									
10	15810	X	12717	-0-	-3093	-0-	31	1	12202	2	N	440	595	1			550
							484	9									
11	14160	X	10308	-0-	-3852	-0-	30	1	9845	2	N	394	201	1			743
							433	9									
12	13981	X	10577	-0-	-3404	-0-	30	1	10100	2	N	406	402	1			747
							447	9									
01	12710	X	10196	-0-	-2514	-0-	25	1	9741	2	N	391	598	1			540
							430	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23002	X	21087	-0-	-1915	-0-	25	1	20187	2	N	795	1233	1			510
							875	9									
09	14244	X	14244	-0-	-0-	-0-	18	1	13497	2	N	663	688	1			485
							729	9									
10	29543	X	9382	-0-	-20161	-0-	16	1	8892	2	N	431	348	1			568
							474	9									
11	28590	X	22088	-0-	-6502	-0-	537	1	20395	2	N	1051	861	1			758
							1156	9									
12	29047	X	27547	-0-	-1500	-0-	628	1	25898	2	N	928	841	1			845
							1021	9									
*01	28980	X	28980	-0-	-0-	-0-	641	1	27213	2	N	1024	1037	1			832
							1126	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13485	X	9675	-0-	-3810	-0-	31	1	8971	2	N	612	747	1			549
							673	9									
09	11730	X	9114	-0-	-2616	-0-	30	1	8466	2	N	562	562	1			549
							618	9									
10	11129	X	9088	-0-	-2041	-0-	31	1	8453	2	N	549	552	1			546
							604	9									
11	9570	X	7831	-0-	-1739	-0-	30	1	7232	2	N	517	572	1			491
							569	9									
12	9889	X	7070	-0-	-2819	-0-	30	1	6532	2	N	462	379	1			574
							508	9									
01	9672	X	5499	-0-	-4173	-0-	19	1	5037	2	N	403	366	1			611
							443	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32302	X	24576	-0-	-7726	-0-	31	1	24127	2	N	380	533	1			245
							418	9									
09	29010	X	21840	-0-	-7170	-0-	30	1	21482	2	N	298	370	1			173
							328	9									
10	28799	X	20729	-0-	-8070	-0-	31	1	20382	2	N	287	183	1			277
							316	9									
11	26310	X	18362	-0-	-7948	-0-	30	1	18002	2	N	300	177	1			400
							330	9									
12	24800	X	17868	-0-	-6932	-0-	31	1	17520	2	N	288	368	1			320
							317	9									
01	24583	X	16827	-0-	-7756	-0-	26	1	16492	2	N	281	393	1			208
							309	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140740	X	75192	-0-	-65548	-0-	31	1	73164	2	N	1815	1747	1			768
							1997	9									
09	120120	X	62357	-0-	-57763	-0-	30	1	60633	2	N	1540	1545	1			763
							1694	9									
10	117645	X	57664	-0-	-59981	-0-	31	1	56061	2	N	1429	1370	1			822
							1572	9									
11	100410	X	49715	-0-	-50695	-0-	30	1	48266	2	N	1290	1385	1			727
							1419	9									
12	68665	X	47453	-0-	-21212	-0-	31	1	46066	2	N	1233	995	1			965
							1356	9									
01	68665	X	43874	-0-	-24791	-0-	31	1	42538	2	N	1186	1183	1			968
							1305	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927	X	9761	-0-	-3166	-0-	30	1	9508	2	N	203	363	1			643
							223	9									
09	11790	X	9177	-0-	-2613	-0-	30	1	8710	2	N	397	182	1			858
							437	9									
10	11532	X	8925	-0-	-2607	-0-	29	1	8483	2	N	375	515	1			718
							413	9									
11	10440	X	8109	-0-	-2331	-0-	29	1	7678	2	N	365	393	1			690
							402	9									
*12	10137	X	7715	-0-	-2422	-0-	28	1	7255	2	N	393	171	1			912
							432	9									
01	9765	X	7619	-0-	-2146	-0-	24	1	7170	2	N	386	696	1			602
							425	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63519	X	24512	-0-	-39007	-0-	31	1	23361	2	N	1018	1270	1			373
							1120	9									
09	31740	X	22138	-0-	-9602	-0-	30	1	21147	2	N	874	1087	1			160
							961	9									
10	31496	X	22736	-0-	-8760	-0-	31	1	21734	2	N	883	700	1			343
							971	9									
11	27930	X	18618	-0-	-9312	-0-	30	1	17653	2	N	850	739	1			454
							935	9									
12	26288	X	18883	-0-	-7405	-0-	31	1	17887	2	N	877	782	1			549
							965	9									
01	24521	X	17486	-0-	-7035	-0-	31	1	16566	2	N	808	769	1			588
							889	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95308	X	95308	-0-	-0-	-0-	31	1	82023	2	N	12049	11800	1			839
							13254	9									
09	80814	X	80814	-0-	-0-	-0-	30	1	72829	2	N	7232	7218	1			853
							7955	9									
10	82429	X	41455	-0-	-40974	-0-	28	1	37229	2	N	3816	4085	1			584
							4198	9									
11	79770	X	27560	-0-	-52210	-0-	30	1	24506	2	N	2749	2530	1			803
							3024	9									
12	82429	X	25330	-0-	-57099	-0-	31	1	22873	2	N	2205	2318	1			690
							2426	9									
01	82429	X	22918	-0-	-59511	-0-	31	1	20672	2	N	2014	2122	1			582
							2215	9									

MENDOTA RANCH WELL #: 594H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

*02	0	W	61721	-0-	61721	114281	28	1	57234	2	N	4054	4042	1			790
							4459	9									
*03	0	W	48904	-0-	48904	163185	31	1	45630	2	N	2948	2915	1			823
							3243	9									
*04	0	W	33326	-0-	33326	196511	28	1	31417	2	N	1710	2096	1			437
							1881	9									
*05	0	W	33790	-0-	33790	230301	31	1	31900	2	N	1690	1522	1			605
							1859	9									
*06	0	W	28542	-0-	28542	258843	30	1	27227	2	N	1168	1331	1			442
							1285	9									
*07	0	W	25607	-0-	25607	284450	31	1	24477	2	N	999	775	1			666
							1099	9									
*08	0	W	23603	-0-	23603	308053	31	1	22604	2	N	880	954	1			592
							968	9									
*09	0	W	20021	-0-	20021	328074	30	1	19160	2	N	755	571	1			776
							831	9									
*10	0	W	18696	-0-	18696	346770	31	1	17893	2	N	702	966	1			512
							772	9									
*11	0	W	16023	-0-	16023	362793	30	1	15280	2	N	648	573	1			587
							713	9									
*12	0	W	16026	-0-	16026	378819	31	1	15268	2	N	661	778	1			470
							727	9									
01	0	W	11782	-0-	11782	390601	26	1	11271	2	N	441	197	1			714
							485	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	34668	-0-	34668	293650	28	1	30916	2	N	3385	3265	1			530
							3724	9									
03	0	W	33898	-0-	33898	327548	29	1	30078	2	N	3446	3241	1			735
							3791	9									
04	0	W	27268	-0-	27268	354816	30	1	24159	2	N	2799	2854	1			680
							3079	9									
05	0	W	27456	-0-	27456	382272	31	1	24301	2	N	2840	2857	1			663
							3124	9									
06	0	W	23531	-0-	23531	405803	30	1	20897	2	N	2367	2371	1			659
							2604	9									
07	0	W	21974	-0-	21974	427777	31	1	19839	2	N	1913	1665	1			907
							2104	9									
08	0	W	20239	-0-	20239	448016	31	1	18251	2	N	1779	2051	1			635
							1957	9									
09	0	W	17181	-0-	17181	465197	30	1	15566	2	N	1441	1493	1			583
							1585	9									
10	0	W	16182	-0-	16182	481379	31	1	14652	2	N	1363	1438	1			508
							1499	9									
11	0	W	14324	-0-	14324	495703	30	1	12984	2	N	1191	943	1			756
							1310	9									
12	0	W	13478	-0-	13478	509181	30	1	12313	2	N	1032	1121	1			667
							1135	9									
01	0	W	14257	-0-	14257	523438	26	1	12832	2	N	1272	1091	1			848
							1399	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

08	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					390
09	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					390
10	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					390
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					390
12	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					390
*01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					390

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

08	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					174
09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					174
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					174
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					174
12	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					174
*01	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					174

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

08	558	N	481	-0-	-77	-0-	481	2			N	-0-					115
09	540	N	512	-0-	-28	-0-	486	2	26	9	N	24					139
10	536	N	536	-0-	-0-	-0-	478	2	58	9	N	53					192
11	532	N	532	-0-	-0-	-0-	515	2	17	9	N	15					207
12	536	N	536	-0-	-0-	-0-	499	2	37	9	N	34					241
*01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					241

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					113
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					113
10	651	N	650	-0-	-1	-0-	650	3			N	-0-					113
11	750	N	618	-0-	-132	-0-	618	3			N	-0-					113
12	744	N	650	-0-	-94	-0-	650	3			N	-0-					113
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2161	N	2161	-0-	-0-	-0-	74 15	1 9	2072	2	N	14	3	8			110
09	2004	N	2004	-0-	-0-	-0-	72 17	1 9	1915	2	N	15	6	8			119
10	2023	N	2023	-0-	-0-	-0-	74 6	1 9	1943	2	N	5	4	8			120
11	1915	N	1915	-0-	-0-	-0-	72 9	1 9	1834	2	N	8	8	8			120
12	2077	N	2074	-0-	-3	-0-	74 15	1 9	1985	2	N	14	7	8			127
*01	2080	N	2080	-0-	-0-	-0-	74 13	1 9	1993	2	N	12	2	8			137

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	809	-0-	-586	-0-	74 31	1 9	704	2	Y	28	9	8			92
09	1013	N	1013	-0-	-0-	-0-	72 22	1 9	919	2	Y	20	11	8			101
10	1366	N	1366	-0-	-0-	-0-	74 21	1 9	1271	2	Y	19	8	8			112
11	1510	N	1510	-0-	-0-	-0-	72 25	1 9	1413	2	Y	23	19	8			116
12	1285	X	1285	-0-	-0-	-0-	74 23	1 9	1188	2	Y	21	15	8			122
01	1364	X	966	-0-	-398	-0-	74 10	1 9	882	2	Y	9	4	8			127

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1572	N	1572	-0-	-0-	-0-	74 8	1 9	1490	2	N	7	5	8			43
09	1500	N	1491	-0-	-9	-0-	72 8	1 9	1411	2	N	7	7	8			43
10	1513	N	1513	-0-	-0-	-0-	74 6	1 9	1433	2	N	5	5	8			43
11	1530	N	1301	-0-	-229	-0-	72 9	1 9	1220	2	N	8	8	8			43
12	1550	N	1470	-0-	-80	-0-	74 8	1 9	1388	2	N	7	7	8			43
01	1519	N	1373	-0-	-146	-0-	74 2	1 9	1297	2	N	2	2	8			43

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	71	1	1233	2	N	-0-					79
09	1182	N	1182	-0-	-0-	-0-	69	1	1113	2	N	-0-					79
10	1296	N	1296	-0-	-0-	-0-	71	1	1225	2	N	-0-					79
11	1140	N	1013	-0-	-127	-0-	69	1	930	2	N	13	2	8			90
							14	9									
12	1209	N	1134	-0-	-75	-0-	71	1	1009	2	N	49	4	8			135
							54	9									
01	1302	N	1099	-0-	-203	-0-	71	1	1004	2	N	22	1	8			156
							24	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	71	1	709	2	N	-0-					47
09	797	N	797	-0-	-0-	-0-	69	1	728	2	N	-0-					47
10	839	N	839	-0-	-0-	-0-	71	1	768	2	N	-0-					47
11	873	N	873	-0-	-0-	-0-	69	1	804	2	N	-0-					47
12	1021	N	1021	-0-	-0-	-0-	71	1	950	2	N	-0-					47
*01	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					47

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1968	N	1968	-0-	-0-	-0-	1964	2	4	9	N	4	4	8			85
09	1914	N	1914	-0-	-0-	-0-	1905	2	9	9	N	8	8	8			85
10	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					85
11	1948	N	1948	-0-	-0-	-0-	1939	2	9	9	N	8	8	8			85
12	2247	N	2247	-0-	-0-	-0-	2170	2	77	9	N	70					155
*01	2339	N	2339	-0-	-0-	-0-	2249	2	90	9	N	82	183	1	5	8	49

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1939	-0-	-14	-0-	74	1	1852	2	N	12	8	8			121
							13	9									
09	1841	N	1841	-0-	-0-	-0-	72	1	1752	2	N	15	9	8			127
							17	9									
10	1929	N	1929	-0-	-0-	-0-	74	1	1848	2	N	6	6	8			127
							7	9									
11	1890	N	1864	-0-	-26	-0-	72	1	1779	2	N	12	12	8			127
							13	9									
12	2027	N	2027	-0-	-0-	-0-	74	1	1935	2	N	16	13	8			130
							18	9									
*01	1939	N	1939	-0-	-0-	-0-	74	1	1858	2	N	6	3	8			133
							7	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	577	-0-	-508	-0-	577	2			N	-0-					135
09	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					135
10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					135
11	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					135
12	1085	N	1079	-0-	-6	-0-	1079	2			N	-0-					135
*01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1961	-0-	-116	-0-	74	1	1870	2	N	15	8	8			160
							17	9									
09	1890	N	1879	-0-	-11	-0-	72	1	1788	2	N	17	13	8			164
							19	9									
10	1962	N	1962	-0-	-0-	-0-	74	1	1877	2	N	10	9	8			165
							11	9									
11	2008	N	2008	-0-	-0-	-0-	72	1	1901	2	N	32	15	8			182
							35	9									
*12	2305	N	2305	-0-	-0-	-0-	74	1	2173	2	N	53	182	1	14	8	39
							58	9									
*01	2040	N	2040	-0-	-0-	-0-	74	1	1960	2	N	5	4	8			40
							6	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

08	3193	X	2965	-0-	-228	-0-	2957	2	8	9	Y	7	7	8			106
09	2790	X	1551	-0-	-1239	-0-	1534	2	17	9	Y	15	13	8			108
10	2666	X	2048	-0-	-618	-0-	2047	2	1	9	Y	1					109
11	2880	X	1805	-0-	-1075	-0-	1758	2	47	9	Y	43	10	8			142
12	2976	X	2512	-0-	-464	-0-	2433	2	79	9	Y	72	175	1			39
01	2976	X	2219	-0-	-757	-0-	2201	2	18	9	Y	16	16	8			39

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

08	1084	N	1084	-0-	-0-	-0-	1078	2	6	9	Y	5	4	8			23
*09	953	N	953	-0-	-0-	-0-	952	2	1	9	Y	1	1	8			23
*10	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					23
*11	1068	N	1068	-0-	-0-	-0-	1065	2	3	9	Y	3	3	8			23
*12	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					23
*01	1054	N	973	-0-	-81	-0-	971	2	2	9	Y	2	2	8			23

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

08	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					23
09	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					23
10	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					23
11	2220	N	2105	-0-	-115	-0-	2105	2			N	-0-					23
12	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					23
01	2294	N	2125	-0-	-169	-0-	2125	2			N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

08	723	N	723	-0-	-0-	-0-	720	2	3	9	N	3					83
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					83
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					83
11	877	N	877	-0-	-0-	-0-	877	2			N	-0-					83
12	871	N	871	-0-	-0-	-0-	849	2	22	9	N	20					103
*01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					103

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

08	4980	X	4980	-0-	-0-	-0-	4966	2	14	9	N	13	2	8			141
09	4867	X	4867	-0-	-0-	-0-	4850	2	17	9	N	15	4	8			152
10	4651	X	4651	-0-	-0-	-0-	4633	2	18	9	N	16					168
11	4381	X	4381	-0-	-0-	-0-	4345	2	36	9	N	33	4	8			197
12	4579	X	4579	-0-	-0-	-0-	4550	2	29	9	N	26					223
*01	4668	X	4668	-0-	-0-	-0-	4626	2	42	9	N	38	170	1	5	8	86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4309	X	4276	-0-	-33	-0-	4257	2	19	9	Y	17	17	8			23
*08	4309	X	3803	-0-	-506	-0-	3785	2	18	9	Y	16	16	8			23
*09	4170	X	3591	-0-	-579	-0-	3561	2	30	9	Y	27	27	8			23
*10	4278	X	3519	-0-	-759	-0-	3519	2			Y	-0-					23
*11	4140	X	3378	-0-	-762	-0-	3348	2	30	9	Y	27	27	8			23
*12	4278	X	3617	-0-	-661	-0-	3617	2			Y	-0-					23
*01	3813	X	3755	-0-	-58	-0-	3735	2	20	9	Y	18	18	8			23

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	96	1			-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	-0-	2133	2	17	9	N	15	15	8			69
09	2072	N	2072	-0-	-0-	-0-	2062	2	10	9	N	9	9	8			69
10	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					69
11	2100	N	1939	-0-	-161	-0-	1928	2	11	9	N	10	8	8			71
*12	2139	N	2068	-0-	-71	-0-	2068	2			N	-0-					71
*01	2108	N	1967	-0-	-141	-0-	1943	2	24	9	N	22	6	8			87

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	741	-0-	-158	-0-	732	2	9	9	Y	8	8	8			36
09	983	N	983	-0-	-0-	-0-	975	2	8	9	Y	7	7	8			36
10	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					36
11	773	N	773	-0-	-0-	-0-	763	2	10	9	Y	9	9	8			36
12	1023	N	798	-0-	-225	-0-	798	2			Y	-0-					36
01	992	N	648	-0-	-344	-0-	644	2	4	9	Y	4	4	8			36

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2644	-0-	-177	-0-	2620	2	24	9	Y	22	22	8			32
09	2700	X	2590	-0-	-110	-0-	2559	2	31	9	Y	28	28	8			32
10	2790	X	2604	-0-	-186	-0-	2604	2			Y	-0-					32
*11	2580	X	2248	-0-	-332	-0-	2213	2	35	9	Y	32	32	8			32
*12	2666	N	2524	-0-	-142	-0-	2524	2			Y	-0-					32
*01	2604	N	2436	-0-	-168	-0-	2417	2	19	9	Y	17	17	8			32

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1797	N	1797	-0-	-0-	-0-	74	1	1701	2	Y	20	4	8			58
							22	9									
09	1637	N	1637	-0-	-0-	-0-	72	1	1557	2	Y	7	7	8			58
							8	9									
10	1698	N	1698	-0-	-0-	-0-	74	1	1618	2	Y	5	5	8			58
							6	9									
11	1740	N	1659	-0-	-81	-0-	72	1	1568	2	Y	17	8	8			67
							19	9									
12	1734	N	1734	-0-	-0-	-0-	74	1	1609	2	Y	46	6	8			107
							51	9									
*01	1822	N	1822	-0-	-0-	-0-	74	1	1746	2	Y	2	2	8			107
							2	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	74	1	665	2	Y	3	2	8			67
							3	9									
09	714	N	714	-0-	-0-	-0-	72	1	639	2	Y	3	3	8			67
							3	9									
10	721	N	721	-0-	-0-	-0-	74	1	645	2	Y	2	2	8			67
							2	9									
11	720	N	662	-0-	-58	-0-	72	1	584	2	Y	5	5	8			67
							6	9									
12	744	N	619	-0-	-125	-0-	74	1	539	2	Y	5	5	8			67
							6	9									
*01	757	N	757	-0-	-0-	-0-	74	1	679	2	Y	4	2	8			69
							4	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	74	1	630	2	Y	-0-					75
09	723	N	723	-0-	-0-	-0-	72	1	650	2	Y	1	1	8			75
							1	9									
10	807	N	807	-0-	-0-	-0-	74	1	731	2	Y	2	1	8			76
							2	9									
11	696	N	696	-0-	-0-	-0-	72	1	620	2	Y	4	4	8			76
							4	9									
12	744	N	589	-0-	-155	-0-	74	1	509	2	Y	5	5	8			76
							6	9									
01	806	N	535	-0-	-271	-0-	74	1	460	2	Y	1	1	8			76
							1	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2303	N	2303	-0-	-0-	-0-	2296	2	7	9	N	6	3	8			28
09	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					28
10	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					28
11	2220	N	1859	-0-	-361	-0-	1859	2			N	-0-					28
12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					28
*01	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					28

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3617	X	3617	-0-	-0-	-0-	3577	2	40	9	N	36	1	8			223
09	3432	X	3432	-0-	-0-	-0-	3403	2	29	9	N	26	1	8			248
10	3521	X	3521	-0-	-0-	-0-	3489	2	32	9	N	29					277
11	3270	X	3270	-0-	-0-	-0-	3244	2	26	9	N	24	178	1	2	8	121
12	2975	X	2975	-0-	-0-	-0-	2945	2	30	9	N	27					148
*01	3286	X	3286	-0-	-0-	-0-	3242	2	44	9	N	40	3	8			185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			152
09	3153	X	3153	-0-	-0-	-0-	3147	2	6	9	N	5	5	8			152
10	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					152
*11	3000	X	2975	-0-	-25	-0-	2967	2	8	9	N	7	7	8			152
*12	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					152
*01	3111	X	3111	-0-	-0-	-0-	3104	2	7	9	N	6	5	8			153

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1669	-0-	-408	-0-	1662	2	7	9	N	6	4	8			86
09	1890	N	1603	-0-	-287	-0-	1597	2	6	9	N	5	3	8			88
10	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					88
11	1620	N	1309	-0-	-311	-0-	1278	2	31	9	N	28	6	8			110
12	1846	N	1846	-0-	-0-	-0-	1845	2	1	9	N	1					111
*01	1925	N	1925	-0-	-0-	-0-	1913	2	12	9	N	11	6	8			116

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3333	-0-	-821	-0-	3285	2	48	9	Y	44	27	8			103
09	3960	X	2984	-0-	-976	-0-	2947	2	37	9	Y	34	33	8			104
10	4030	X	3188	-0-	-842	-0-	3188	2			Y	-0-					104
11	3612	X	3612	-0-	-0-	-0-	3566	2	46	9	Y	42	36	8			110
12	3823	X	3823	-0-	-0-	-0-	3808	2	15	9	Y	14					124
*01	3668	X	3668	-0-	-0-	-0-	3572	2	96	9	Y	87	41	8			170

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3058	X	3058	-0-	-0-	-0-	74	1	2878	2	Y	96	96	8			44
							106	9									
09	4141	X	4141	-0-	-0-	-0-	72	1	3916	2	Y	139	139	8			44
							153	9									
10	3372	X	3372	-0-	-0-	-0-	74	1	3207	2	Y	83	83	8			44
							91	9									
11	1742	X	1742	-0-	-0-	-0-	72	1	1560	2	Y	100	86	8			58
							110	9									
12	4278	X	2147	-0-	-2131	-0-	74	1	1965	2	Y	98	87	8			69
							108	9									
01	4278	X	920	-0-	-3358	-0-	74	1	800	2	Y	42	33	8			78
							46	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1131	-0-	-202	-0-	71	1	1007	2	N	48	19	8			80
							53	9									
09	1147	N	1147	-0-	-0-	-0-	69	1	1047	2	N	28	28	8			80
							31	9									
10	1205	N	1205	-0-	-0-	-0-	71	1	1111	2	N	21	21	8			80
							23	9									
11	1083	N	1083	-0-	-0-	-0-	69	1	971	2	N	39	39	8			80
							43	9									
12	1209	N	1204	-0-	-5	-0-	71	1	1069	2	N	58	39	8			99
							64	9									
01	1209	N	863	-0-	-346	-0-	71	1	769	2	N	21	11	8			109
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1824	-0-	-284	-0-	74	1	1718	2	Y	29	8	8			128
							32	9									
09	1722	N	1722	-0-	-0-	-0-	72	1	1613	2	Y	34	14	8			148
							37	9									
10	1751	N	1751	-0-	-0-	-0-	74	1	1662	2	Y	14	11	8			151
							15	9									
11	1770	N	1677	-0-	-93	-0-	72	1	1562	2	Y	39	30	8			160
							43	9									
12	1964	N	1964	-0-	-0-	-0-	74	1	1855	2	Y	32	30	8			162
							35	9									
01	1767	N	1480	-0-	-287	-0-	74	1	1376	2	Y	27	8	8			181
							30	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

08	1435	N	1435	-0-	-0-	-0-	1424	2	11	9	Y	10					36
09	690	N	636	-0-	-54	-0-	633	2	3	9	Y	3					39
10	930	N	775	-0-	-155	-0-	775	2			Y	-0-					39
11	1380	N	781	-0-	-599	-0-	757	2	24	9	Y	22					61
12	651	N	365	-0-	-286	-0-	365	2			Y	-0-					61
01	775	N	669	-0-	-106	-0-	669	2			Y	-0-					61

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

08	3937	X	3763	-0-	-174	-0-	3722	2	41	9	N	37					137
09	3810	X	3610	-0-	-200	-0-	3567	2	43	9	N	39					176
10	3937	X	3665	-0-	-272	-0-	3639	2	26	9	N	24	163	1			37
11	3660	X	3378	-0-	-282	-0-	3356	2	22	9	N	20					57
12	3751	X	3386	-0-	-365	-0-	3386	2			N	-0-					57
01	3751	X	3371	-0-	-380	-0-	3371	2			N	-0-					57

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

08	1891	N	1708	-0-	-183	-0-	1706	2	2	9	N	2	2	8			135
09	1740	N	1574	-0-	-166	-0-	1572	2	2	9	N	2	2	8			135
10	1705	N	1613	-0-	-92	-0-	1613	2			N	-0-					135
11	1650	N	1554	-0-	-96	-0-	1551	2	3	9	N	3	3	8			135
12	1612	N	1359	-0-	-253	-0-	1353	2	6	9	N	5					140
*01	1612	N	1312	-0-	-300	-0-	1295	2	17	9	N	15	3	8			152

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

08	1922	N	1855	-0-	-67	-0-	71	1	1725	2	Y	54	30	8			121
							59	9									
09	1830	N	1701	-0-	-129	-0-	69	1	1568	2	Y	58	43	8			136
							64	9									
10	1829	N	1771	-0-	-58	-0-	71	1	1655	2	Y	41	28	8			149
							45	9									
11	1800	N	1589	-0-	-211	-0-	69	1	1453	2	Y	61	54	8			156
							67	9									
12	1788	N	1788	-0-	-0-	-0-	71	1	1642	2	Y	68	57	8			167
							75	9									
01	1767	N	1278	-0-	-489	-0-	71	1	1153	2	Y	49	17	8			199
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3833	-0-	-42	-0-	3739	2	94	9	N	85					210
09	3750	X	3572	-0-	-178	-0-	3537	2	35	9	N	32					242
10	3875	X	3575	-0-	-300	-0-	3522	2	53	9	N	48	177	1			113
11	3720	X	3216	-0-	-504	-0-	3169	2	47	9	N	43					156
12	3844	X	3459	-0-	-385	-0-	3411	2	48	9	N	44					200
01	3844	X	3113	-0-	-731	-0-	3029	2	84	9	N	76					276

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
10	124	N	20	-0-	-104	-0-	20	2			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	217	N	60	-0-	-157	-0-	60	2			Y	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2346	-0-	-10	-0-	2313	2	33	9	N	30					132
09	2236	N	2236	-0-	-0-	-0-	2221	2	15	9	N	14					146
10	2294	N	2228	-0-	-66	-0-	2175	2	53	9	N	48					194
11	2280	N	2016	-0-	-264	-0-	2007	2	9	9	N	8					202
12	2325	N	2161	-0-	-164	-0-	2146	2	15	9	N	14					216
01	2232	N	2070	-0-	-162	-0-	2066	2	4	9	N	4					220

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3210	X	3210	-0-	-0-	-0-	3122	2	88	9	N	80					102
09	3060	X	3008	-0-	-52	-0-	2996	2	12	9	N	11					113
10	3131	X	3038	-0-	-93	-0-	3038	2			N	-0-					113
11	3120	X	2910	-0-	-210	-0-	2910	2			N	-0-					113
12	3224	X	2990	-0-	-234	-0-	2990	2			N	-0-					113
01	3224	X	3010	-0-	-214	-0-	2876	2	134	9	N	122					235

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1082	2	19	9	Y	17					92
09	771	N	771	-0-	-0-	-0-	757	2	14	9	Y	13					105
10	736	N	736	-0-	-0-	-0-	730	2	6	9	Y	5					110
11	1080	N	653	-0-	-427	-0-	647	2	6	9	Y	5					115
12	806	N	661	-0-	-145	-0-	652	2	9	9	Y	8					123
*01	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					123

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	199	-0-	-111	-0-	74	1	125	2	Y	-0-					100
09	522	N	522	-0-	-0-	-0-	72	1	432	2	Y	16					116
							18	9									
10	339	N	339	-0-	-0-	-0-	74	1	261	2	Y	4					120
							4	9									
11	390	N	390	-0-	-0-	-0-	72	1	318	2	Y	-0-					120
12	527	N	338	-0-	-189	-0-	74	1	262	2	Y	2					122
							2	9									
*01	369	N	369	-0-	-0-	-0-	74	1	273	2	Y	20					142
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	120					136
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

08	2325	N	1841	-0-	-484	-0-	1798	2	43	9	N	39	33	8			28
09	1903	N	1903	-0-	-0-	-0-	1852	2	51	9	N	46	34	8			40
10	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					40
11	2121	N	2121	-0-	-0-	-0-	2062	2	59	9	N	54	38	8			56
12	2690	N	2690	-0-	-0-	-0-	2690	2			N	-0-					56
01	2108	N	1831	-0-	-277	-0-	1786	2	45	9	N	41	28	8			69

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

08	3255	X	3038	-0-	-217	-0-	2998	2	40	9	N	36	168	1			40
09	2970	X	2840	-0-	-130	-0-	2837	2	3	9	N	3					43
10	3069	X	2903	-0-	-166	-0-	2864	2	39	9	N	35					78
11	2940	X	2636	-0-	-304	-0-	2630	2	6	9	N	5					83
12	3038	X	2407	-0-	-631	-0-	2368	2	39	9	N	35					118
01	3038	X	2155	-0-	-883	-0-	2155	2			N	-0-					118

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

08	1829	N	1628	-0-	-201	-0-	1520	2	108	9	N	98	8	8			173
09	1680	N	1592	-0-	-88	-0-	1493	2	99	9	N	90	197	1	7	8	59
10	1664	N	1664	-0-	-0-	-0-	1601	2	63	9	N	57					116
11	1590	N	1496	-0-	-94	-0-	1393	2	103	9	N	94	9	8			201
12	1643	N	1582	-0-	-61	-0-	1523	2	59	9	N	54	175	1			80
01	1674	N	1468	-0-	-206	-0-	130	1	1225	2	N	103	156	1	10	8	17
							113	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

08	62	N	46	-0-	-16	-0-	46	2			Y	-0-					14
09	90	N	-0-	-0-	-90	-0-					Y	-0-					14
10	93	N	14	-0-	-79	-0-	14	2			Y	-0-					14
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					14
12	961	X	95	-0-	-866	-0-	95	2			Y	-0-					14
*01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

08	1426	N	1254	-0-	-172	-0-	1250	2	4	9	Y	4	4	8			13
09	1016	N	1016	-0-	-0-	-0-	1013	2	3	9	Y	3	3	8			13
10	1240	N	958	-0-	-282	-0-	958	2			Y	-0-					13
11	1230	N	801	-0-	-429	-0-	798	2	3	9	Y	3	3	8			13
12	1054	N	871	-0-	-183	-0-	871	2			Y	-0-					13
*01	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	Y	7	6	8			14

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3520	-0-	-324	-0-	3492	2	28	9	Y	25	15	8			75
09	3630	X	3209	-0-	-421	-0-	3187	2	22	9	Y	20	14	8			81
10	3689	X	3273	-0-	-416	-0-	3272	2	1	9	Y	1					82
11	3420	X	3325	-0-	-95	-0-	3303	2	22	9	Y	20	18	8			84
12	3534	X	3506	-0-	-28	-0-	3466	2	40	9	Y	36					120
01	3534	X	3163	-0-	-371	-0-	3082	2	81	9	Y	74	23	8			171

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3650	-0-	-442	-0-	3650	2			N	-0-					101
09	3750	X	3229	-0-	-521	-0-	3226	2	3	9	N	3					104
10	3751	X	3330	-0-	-421	-0-	3309	2	21	9	N	19					123
11	3540	X	2853	-0-	-687	-0-	2839	2	14	9	N	13	1	8			135
12	3658	X	3295	-0-	-363	-0-	3271	2	24	9	N	22					157
01	3658	X	3224	-0-	-434	-0-	3199	2	25	9	N	23	1	8			179

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3264	X	3264	-0-	-0-	-0-	3222	2	42	9	N	38					208
09	3352	X	3352	-0-	-0-	-0-	3308	2	44	9	N	40	172	1			76
10	3094	X	3094	-0-	-0-	-0-	3074	2	20	9	N	18					94
11	3400	X	3400	-0-	-0-	-0-	3363	2	37	9	N	34					128
12	3002	X	3002	-0-	-0-	-0-	2983	2	19	9	N	17					145
*01	2793	X	2793	-0-	-0-	-0-	2770	2	23	9	N	21					166

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	X	1994	-0-	-0-	-0-	1663	2	331	9	Y	301	306	1	56	8	177
09	2209	X	2209	-0-	-0-	-0-	2091	2	118	9	Y	107	71	8			213
10	5475	X	5475	-0-	-0-	-0-	4857	2	618	9	Y	562	324	1	61	8	390
11	3405	X	3405	-0-	-0-	-0-	3263	2	142	9	Y	129	137	1	129	8	253
12	3451	X	3451	-0-	-0-	-0-	2934	2	517	9	Y	470	336	1	154	8	233
01	5487	X	2383	-0-	-3104	-0-	2253	2	130	9	Y	118	60	8			291

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2390	-0-	-90	-0-	2375	2	15	9	Y	14	10	8			139
*09	2400	N	2382	-0-	-18	-0-	2328	2	54	9	Y	49	6	8			182
*10	2542	N	2194	-0-	-348	-0-	2192	2	2	9	Y	2	180	1			4
*11	2310	N	1868	-0-	-442	-0-	1859	2	9	9	Y	8	7	8			5
*12	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					5
*01	2170	N	1598	-0-	-572	-0-	1578	2	20	9	Y	18	10	8			13

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	230	2	45	9	Y	41	181	1			132
09	330	N	272	-0-	-58	-0-	272	2			Y	-0-					132
10	310	N	147	-0-	-163	-0-	147	2			Y	-0-					132
11	270	N	133	-0-	-137	-0-	133	2			Y	-0-					132
12	310	X	147	-0-	-163	-0-	147	2			Y	-0-					132
01	279	X	158	-0-	-121	-0-	158	2			Y	-0-					132

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3833	-0-	-135	-0-	3818	2	15	9	N	14					168
09	3840	X	3624	-0-	-216	-0-	3572	2	52	9	N	47	163	1			52
10	3968	X	3750	-0-	-218	-0-	3647	2	103	9	N	94					146
11	3720	X	3328	-0-	-392	-0-	3320	2	8	9	N	7					153
12	3844	X	3289	-0-	-555	-0-	3289	2			N	-0-					153
01	3844	X	3131	-0-	-713	-0-	3061	2	70	9	N	64	171	1			46

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4204	X	4204	-0-	-0-	-0-	4165	2	39	9	N	35					108
09	3822	X	3822	-0-	-0-	-0-	3811	2	11	9	N	10					118
10	3418	X	3418	-0-	-0-	-0-	3397	2	21	9	N	19					137
11	3743	X	3743	-0-	-0-	-0-	3737	2	6	9	N	5					142
12	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					142
*01	3791	X	3791	-0-	-0-	-0-	3762	2	29	9	N	26					168
	CAMPBELL				WELL #: 1716		RRCID -> 228346		COMPL. DATE 04/17/2007			TOTAL DEPTH 11900			PERF. 10344 - 11698		
08	2685	N	2685	-0-	-0-	-0-	2677	2	8	9	N	7					112
09	2580	N	2570	-0-	-10	-0-	2562	2	8	9	N	7					119
10	2723	N	2723	-0-	-0-	-0-	2690	2	33	9	N	30					149
11	2580	N	2395	-0-	-185	-0-	2394	2	1	9	N	1					150
12	2666	N	2657	-0-	-9	-0-	2639	2	18	9	N	16					166
01	2666	N	2596	-0-	-70	-0-	2543	2	53	9	N	48					214
	MENDOTA RANCH 10A				WELL #: 6		RRCID -> 228381		COMPL. DATE 03/12/2007			TOTAL DEPTH 11760			PERF. 10136 - 11464		
08	3999	X	3924	-0-	-75	-0-	3896	2	28	9	N	25	25	8			69
09	3723	X	3723	-0-	-0-	-0-	3702	2	21	9	N	19	15	8			73
10	3699	X	3699	-0-	-0-	-0-	3651	2	48	9	N	44					117
11	3810	X	3480	-0-	-330	-0-	3462	2	18	9	N	16	16	8			117
12	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					117
*01	3606	X	3606	-0-	-0-	-0-	3462	2	144	9	N	131	192	1	15	8	41
	MENDOTA RANCH 34				WELL #: 15		RRCID -> 228406		COMPL. DATE 04/27/2007			TOTAL DEPTH 11500			PERF. 10132 - 11308		
08	2552	N	2552	-0-	-0-	-0-	2551	2	1	9	N	1					145
09	2390	N	2390	-0-	-0-	-0-	2389	2	1	9	N	1					146
10	2571	N	2571	-0-	-0-	-0-	2565	2	6	9	N	5					151
11	2455	N	2455	-0-	-0-	-0-	2451	2	4	9	N	4					155
12	2385	N	2385	-0-	-0-	-0-	2377	2	8	9	N	7					162
*01	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	N	3					165
	CAMPBELL				WELL #: 1616		RRCID -> 228787		COMPL. DATE 05/05/2007			TOTAL DEPTH 11900			PERF. 10334 - 11744		
08	2617	N	2617	-0-	-0-	-0-	2587	2	30	9	N	27					130
09	2440	N	2440	-0-	-0-	-0-	2431	2	9	9	N	8					138
10	2604	N	2419	-0-	-185	-0-	2419	2			N	-0-					138
11	2520	N	2250	-0-	-270	-0-	2249	2	1	9	N	1					139
*12	2511	N	2396	-0-	-115	-0-	2386	2	10	9	N	9					148
*01	2570	N	2570	-0-	-0-	-0-	2506	2	64	9	N	58					206
	COFFEE 1				WELL #: 5		RRCID -> 229570		COMPL. DATE 05/29/2007			TOTAL DEPTH 11460			PERF. 9632 - 10864		
08	775	N	640	-0-	-135	-0-	640	2			Y	-0-					107
09	690	N	597	-0-	-93	-0-	583	2	14	9	Y	13					120
10	744	N	644	-0-	-100	-0-	644	2			Y	-0-					120
11	850	N	850	-0-	-0-	-0-	848	2	2	9	Y	2					122
12	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5					127
*01	994	N	994	-0-	-0-	-0-	972	2	22	9	Y	20					147
	CAMPBELL				WELL #: 1916		RRCID -> 229598		COMPL. DATE 06/09/2007			TOTAL DEPTH 11905			PERF. 10376 - 11668		
08	4929	X	4929	-0-	-0-	-0-	4895	2	34	9	N	31	3	8			199
09	4689	X	4689	-0-	-0-	-0-	4687	2	2	9	N	2	2	8			199
10	4712	X	4453	-0-	-259	-0-	4446	2	7	9	N	6					205
11	4560	X	3790	-0-	-770	-0-	3746	2	44	9	N	40	167	1	4	8	74
12	4495	X	3745	-0-	-750	-0-	3705	2	40	9	N	36					110
01	4495	X	3329	-0-	-1166	-0-	3281	2	48	9	N	44	3	8			151

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2979	-0-	-121	-0-	2935	2	44	9	N	40					134
09	3000	X	2672	-0-	-328	-0-	2666	2	6	9	N	5					139
10	3038	X	2600	-0-	-438	-0-	2600	2			N	-0-					139
11	2880	X	2450	-0-	-430	-0-	2450	2			N	-0-					139
12	2976	X	2528	-0-	-448	-0-	2497	2	31	9	N	28					167
01	2604	N	2403	-0-	-201	-0-	2384	2	19	9	N	17					184

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1344	-0-	-175	-0-	1334	2	10	9	N	9	9	8			67
*09	1150	N	1150	-0-	-0-	-0-	1140	2	10	9	N	9	9	8			67
*10	1550	N	1093	-0-	-457	-0-	1093	2			N	-0-					67
*11	1290	N	586	-0-	-704	-0-	573	2	13	9	N	12	12	8			67
*12	1209	N	1158	-0-	-51	-0-	1158	2			N	-0-					67
*01	1342	N	1342	-0-	-0-	-0-	1305	2	37	9	N	34	14	8			87

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3161	-0-	-280	-0-	3161	2			N	-0-					155
09	3180	X	3094	-0-	-86	-0-	3085	2	9	9	N	8					163
10	3380	X	3380	-0-	-0-	-0-	3374	2	6	9	N	5					168
11	3060	X	3016	-0-	-44	-0-	3013	2	3	9	N	3					171
12	3193	X	2829	-0-	-364	-0-	2821	2	8	9	N	7					178
01	3379	X	3117	-0-	-262	-0-	3092	2	25	9	N	23					201

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	3	2	85	9	N	77	147	1			110
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					110
10	138	N	138	-0-	-0-	-0-	116	2	22	9	N	20					130
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					130
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					130
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					130

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3345	-0-	-592	-0-	3284	2	61	9	N	55	171	1			108
09	3810	X	3357	-0-	-453	-0-	3322	2	35	9	N	32					140
10	3813	X	3542	-0-	-271	-0-	3514	2	28	9	N	25					165
11	3630	X	2406	-0-	-1224	-0-	2364	2	42	9	N	38					203
12	3689	X	3535	-0-	-154	-0-	3490	2	45	9	N	41					244
01	3534	X	3070	-0-	-464	-0-	3029	2	41	9	N	37					281

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3023	X	3023	-0-	-0-	-0-	2950	2	73	9	N	66	168	1			131
09	3028	X	3028	-0-	-0-	-0-	2998	2	30	9	N	27					158
10	2892	X	2892	-0-	-0-	-0-	2884	2	8	9	N	7					165
11	3052	X	3052	-0-	-0-	-0-	2983	2	69	9	N	63					228
12	2835	X	2835	-0-	-0-	-0-	2820	2	15	9	N	14					242
*01	2756	X	2756	-0-	-0-	-0-	2733	2	23	9	N	21					263

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4853	-0-	-231	-0-	4817	2	36	9	N	33					108
09	5430	X	4149	-0-	-1281	-0-	4104	2	45	9	N	41					149
10	5611	X	2370	-0-	-3241	-0-	2345	2	25	9	N	23					172
11	5430	X	4085	-0-	-1345	-0-	4046	2	39	9	N	35					207
12	5208	X	3723	-0-	-1485	-0-	3706	2	17	9	N	15	182	1			40
01	4867	X	2927	-0-	-1940	-0-	2910	2	17	9	N	15					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					18
09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					18
10	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					18
11	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					18
12	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					18
*01	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					18

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5540	-0-	-753	-0-	5540	2			N	-0-					53
09	5400	X	5279	-0-	-121	-0-	5271	2	8	9	N	7					60
10	5456	X	5394	-0-	-62	-0-	5394	2			N	-0-					60
11	5370	X	5196	-0-	-174	-0-	5183	2	13	9	N	12					72
12	5549	X	5276	-0-	-273	-0-	5270	2	6	9	N	5					77
*01	5727	X	5727	-0-	-0-	-0-	5727	2			N	-0-					77

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1409	-0-	-172	-0-	1398	2	11	9	N	10	10	8			33
09	1440	N	1331	-0-	-109	-0-	1323	2	8	9	N	7	7	8			33
10	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					33
11	1483	N	1483	-0-	-0-	-0-	1470	2	13	9	N	12	8	8			37
12	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					37
*01	1348	N	1348	-0-	-0-	-0-	180	1	1155	2	N	12	11	8			38
							13	9									

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1843	-0-	-17	-0-	1806	2	37	9	N	34	167	1			47
09	1860	N	1845	-0-	-15	-0-	1844	2	1	9	N	1					48
10	2065	N	2065	-0-	-0-	-0-	1997	2	68	9	N	62					110
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					110
12	2090	N	2090	-0-	-0-	-0-	2004	2	86	9	N	78	146	1			42
*01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2786	-0-	-221	-0-	2721	2	65	9	N	59					207
09	2820	N	2727	-0-	-93	-0-	2629	2	98	9	N	89	171	1			125
10	2573	N	2379	-0-	-194	-0-	2338	2	41	9	N	37					162
11	2700	N	2384	-0-	-316	-0-	2333	2	51	9	N	46					208
12	2821	N	2505	-0-	-316	-0-	2439	2	66	9	N	60					268
01	2387	N	2342	-0-	-45	-0-	2269	2	73	9	N	66	183	1			151

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	234	2	97	9	Y	88					143
09	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					143
10	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					143
11	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					143
12	403	N	213	-0-	-190	-0-	213	2			Y	-0-					143
01	341	N	117	-0-	-224	-0-	117	2			Y	-0-					143

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0-	-0-	1338	2	74	9	Y	67					176
09	1688	N	1688	-0-	-0-	-0-	1644	2	44	9	Y	40	149	1			67
10	1728	N	1728	-0-	-0-	-0-	1676	2	52	9	Y	47					114
11	1547	N	1547	-0-	-0-	-0-	1545	2	2	9	Y	2					116
12	1736	N	1416	-0-	-320	-0-	1362	2	54	9	Y	49					165
01	1736	N	898	-0-	-838	-0-	888	2	10	9	Y	9					174

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

08	2425	N	2425	-0-	-0-	-0-	2399	2	26	9	Y	24					163
09	2405	N	2405	-0-	-0-	-0-	2402	2	3	9	Y	3					166
10	2588	N	2588	-0-	-0-	-0-	2586	2	2	9	Y	2					168
11	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	Y	3					171
12	2480	N	1626	-0-	-854	-0-	1626	2			Y	-0-					171
01	2573	N	1300	-0-	-1273	-0-	1300	2			Y	-0-					171

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

08	3100	X	2506	-0-	-594	-0-	2503	2	3	9	N	3	1	8			105
09	3068	X	3068	-0-	-0-	-0-	3017	2	51	9	N	46	1	8			150
10	3100	X	2024	-0-	-1076	-0-	2024	2			N	-0-					150
11	2933	X	2933	-0-	-0-	-0-	2923	2	10	9	N	9	4	8			155
12	3100	X	2816	-0-	-284	-0-	2786	2	30	9	N	27					182
01	3100	X	2643	-0-	-457	-0-	2621	2	22	9	N	20	6	8			196

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

08	3162	X	2989	-0-	-173	-0-	2923	2	66	9	N	60	10	8			182
09	2940	X	2841	-0-	-99	-0-	2789	2	52	9	N	47	169	1	11	8	49
10	2976	X	2763	-0-	-213	-0-	2723	2	40	9	N	36					85
11	2880	X	2423	-0-	-457	-0-	2395	2	28	9	N	25	13	8			97
*12	2945	N	2792	-0-	-153	-0-	2764	2	28	9	N	25					122
*01	2759	N	2636	-0-	-123	-0-	2607	2	29	9	N	26	17	8			131

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

08	2666	N	2257	-0-	-409	-0-	2257	2			N	-0-					60
09	2340	N	2118	-0-	-222	-0-	2118	2			N	-0-					60
10	2387	N	2270	-0-	-117	-0-	2258	2	12	9	N	11					71
11	2190	N	2092	-0-	-98	-0-	2060	2	32	9	N	29					100
12	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					112
01	2263	N	2099	-0-	-164	-0-	2092	2	7	9	N	6					118

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	-0-	2025	2	40	9	N	36	6	8			74
09	2072	N	2072	-0-	-0-	-0-	2046	2	26	9	N	24	4	8			94
10	2169	N	2169	-0-	-0-	-0-	2145	2	24	9	N	22					116
11	2010	N	1982	-0-	-28	-0-	1972	2	10	9	N	9	4	8			121
12	2184	N	2184	-0-	-0-	-0-	2178	2	6	9	N	5					126
01	2170	N	1892	-0-	-278	-0-	1872	2	20	9	N	18	4	8			140

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	727	-0-	-265	-0-	710	2	17	9	Y	15	11	8			77
09	753	N	753	-0-	-0-	-0-	714	2	39	9	Y	35	9	8			103
10	868	N	817	-0-	-51	-0-	817	2			Y	-0-					103
11	1352	N	1352	-0-	-0-	-0-	1342	2	10	9	Y	9	9	8			103
*12	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					103
*01	1181	N	1181	-0-	-0-	-0-	1136	2	45	9	Y	41	10	8			134

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1955	-0-	-29	-0-	1948	2	7	9	N	6	4	8			154
09	1917	N	1917	-0-	-0-	-0-	1911	2	6	9	N	5	5	8			154
10	1868	N	1868	-0-	-0-	-0-	1861	2	7	9	N	6					160
11	1890	N	1645	-0-	-245	-0-	1635	2	10	9	N	9	6	8			163
12	1984	N	1963	-0-	-21	-0-	1963	2			N	-0-					163
*01	2479	N	2479	-0-	-0-	-0-	2468	2	11	9	N	10	6	8			167

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3085	-0-	-15	67	3063	2	22	9	N	20	10	8			98
09	3000	N	3258	-0-	258	325	3239	2	19	9	N	17	3	8			112
10	3100	X	2654	-0-	-446	-0-	2647	2	7	9	N	6					118
11	3000	X	2590	-0-	-410	-0-	2549	2	41	9	N	37	7	8			148
12	3100	X	2552	-0-	-548	-0-	2552	2			N	-0-					148
01	3100	X	2925	-0-	-175	-0-	2906	2	19	9	N	17	16	8			149

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		215	-0-	215	215	215	2			N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	215					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	215					N	2	2	8			67
12	215	X	-0-	-0-	-215	-0-					N	-0-					67
*01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4900	X	4900	-0-	-0-	-0-	140	1	4675	2	N	77					142
							85	9									
09	3262	X	3262	-0-	-0-	-0-	83	1	3179	2	N	-0-					142
10	4812	X	4812	-0-	-0-	-0-	138	1	4674	2	N	-0-					142
11	3728	X	3728	-0-	-0-	-0-	39	1	3689	2	N	-0-					142
12	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					142
*01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					142

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3403	X	3403	-0-	-0-	-0-	3391	2	12	9	N	11					86
09	3057	X	3057	-0-	-0-	-0-	3047	2	10	9	N	9					95
10	3141	X	3141	-0-	-0-	-0-	3113	2	28	9	N	25					120
11	3200	X	3200	-0-	-0-	-0-	3165	2	35	9	N	32					152
12	3194	X	3194	-0-	-0-	-0-	3182	2	12	9	N	11					163
*01	3083	X	3083	-0-	-0-	-0-	3052	2	31	9	N	28					191

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	308	-0-	-498	-0-	308	2			N	-0-					81
09	540	N	290	-0-	-250	-0-	290	2			N	-0-					81
10	310	N	278	-0-	-32	-0-	278	2			N	-0-					81
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					81
12	310	N	264	-0-	-46	-0-	264	2			N	-0-					81
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					15
09	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					15
10	1488	N	1327	-0-	-161	-0-	1327	2			N	-0-					15
11	1740	N	1394	-0-	-346	-0-	1394	2			N	-0-					15
12	1767	N	1635	-0-	-132	-0-	1635	2			N	-0-					15
*01	1485	N	1485	-0-	-0-	-0-	1483	2	2	9	N	2	1	8			16

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1146	-0-	-94	-0-	1146	2			N	-0-					112
09	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					112
10	1116	N	1048	-0-	-68	-0-	1041	2	7	9	N	6					118
11	1110	N	1005	-0-	-105	-0-	1005	2			N	-0-					118
12	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					118
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					127

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2641	-0-	-459	-0-	2641	2			N	-0-					204
09	2850	X	2597	-0-	-253	-0-	2580	2	17	9	N	15	190	1			29
10	2914	X	2049	-0-	-865	-0-	2032	2	17	9	N	15					44
11	2670	X	2663	-0-	-7	-0-	2607	2	56	9	N	51					95
12	2697	N	2656	-0-	-41	-0-	2624	2	32	9	N	29					124
*01	2535	N	2535	-0-	-0-	-0-	2521	2	14	9	N	13					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4689	-0-	-209	-0-	4683	2	6	9	N	5					36
09	4740	X	4237	-0-	-503	-0-	4234	2	3	9	N	3					39
10	4526	X	4450	-0-	-76	-0-	4437	2	13	9	N	12					51
11	4530	X	3196	-0-	-1334	-0-	3196	2			N	-0-					51
12	4681	X	4015	-0-	-666	-0-	4012	2	3	9	N	3					54
01	4681	X	3923	-0-	-758	-0-	3923	2			N	-0-					54

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4524	-0-	-95	-0-	4503	2	21	9	N	19					87
09	4470	X	4283	-0-	-187	-0-	4266	2	17	9	N	15					102
10	4588	X	4181	-0-	-407	-0-	4162	2	19	9	N	17					119
11	4380	X	4000	-0-	-380	-0-	3994	2	6	9	N	5					124
12	4526	X	4194	-0-	-332	-0-	4191	2	3	9	N	3					127
01	4526	X	3856	-0-	-670	-0-	3854	2	2	9	N	2					129

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2103	N	2103	-0-	-0-	-0-	74	1	2023	2	N	5					67
							6	9									
09	1920	N	1920	-0-	-0-	-0-	72	1	1818	2	N	27					94
							30	9									
10	1916	N	1916	-0-	-0-	-0-	74	1	1833	2	N	8					102
							9	9									
11	1898	N	1898	-0-	-0-	-0-	72	1	1811	2	N	14					116
							15	9									
12	1996	N	1996	-0-	-0-	-0-	74	1	1921	2	N	1					117
							1	9									
*01	2164	N	2164	-0-	-0-	-0-	74	1	2081	2	N	8					125
							9	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3825	X	3825	-0-	-0-	-0-	3789	2	36	9	N	33					138
09	3616	X	3616	-0-	-0-	-0-	3609	2	7	9	N	6					144
10	3257	X	3257	-0-	-0-	-0-	3237	2	20	9	N	18					162
11	3832	X	3832	-0-	-0-	-0-	3823	2	9	9	N	8					170
12	3642	X	3642	-0-	-0-	-0-	3629	2	13	9	N	12					182
*01	3744	X	3744	-0-	-0-	-0-	3713	2	31	9	N	28					210

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2211	-0-	-238	-0-	2207	2	4	9	N	4					115
09	2220	N	2048	-0-	-172	-0-	2048	2			N	-0-					115
10	2139	N	2070	-0-	-69	-0-	2067	2	3	9	N	3					118
11	2130	N	1960	-0-	-170	-0-	1952	2	8	9	N	7					125
12	2108	N	1942	-0-	-166	-0-	1930	2	12	9	N	11					136
01	2077	N	1902	-0-	-175	-0-	1894	2	8	9	N	7					143

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3677	X	3677	-0-	-0-	-0-	3644	2	33	9	N	30					154
09	3416	X	3416	-0-	-0-	-0-	3398	2	18	9	N	16					170
10	3457	X	3457	-0-	-0-	-0-	3449	2	8	9	N	7					177
11	2940	X	2897	-0-	-43	-0-	2884	2	13	9	N	12					189
12	3170	X	3170	-0-	-0-	-0-	3164	2	6	9	N	5					194
*01	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	N	39					233

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2946	N	2946	-0-	-0-	-0-	2945	2	1	9	N	1					164
09	2706	X	2706	-0-	-0-	-0-	2692	2	14	9	N	13					177
10	2480	X	2385	-0-	-95	-0-	2385	2			N	-0-					177
11	2404	X	2404	-0-	-0-	-0-	2394	2	10	9	N	9					186
12	2480	X	2411	-0-	-69	-0-	2407	2	4	9	N	4					190
*01	2770	X	2770	-0-	-0-	-0-	2756	2	14	9	N	13					203

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4152	X	4152	-0-	-0-	-0-	4077	2	75	9	N	68					174
09	3954	X	3954	-0-	-0-	-0-	3875	2	79	9	N	72					246
10	3858	X	3858	-0-	-0-	-0-	3814	2	44	9	N	40	186	1			100
11	4197	X	4197	-0-	-0-	-0-	4098	2	99	9	N	90					190
12	3888	X	3888	-0-	-0-	-0-	3814	2	74	9	N	67					257
*01	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30	185	1			102

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3285	-0-	-497	-0-	3241	2	44	9	N	40					237
09	3660	X	2987	-0-	-673	-0-	2956	2	31	9	N	28	163	1			102
10	3410	X	2955	-0-	-455	-0-	2931	2	24	9	N	22					124
11	3270	X	2832	-0-	-438	-0-	2806	2	26	9	N	24					148
12	2868	X	2868	-0-	-0-	-0-	2835	2	33	9	N	30					178
*01	2899	X	2899	-0-	-0-	-0-	2843	2	56	9	N	51					229

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3740	-0-	-73	-0-	3706	2	34	9	N	31					189
09	3690	X	3485	-0-	-205	-0-	3457	2	28	9	N	25					214
10	3813	X	2963	-0-	-850	-0-	2942	2	21	9	N	19	181	1			52
11	3630	X	3534	-0-	-96	-0-	3467	2	67	9	N	61					113
12	3235	X	3235	-0-	-0-	-0-	3202	2	33	9	N	30					143
*01	3999	X	3999	-0-	-0-	-0-	3959	2	40	9	N	36					179

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3298	-0-	-143	-0-	3285	2	13	9	N	12	3	8			129
09	3270	X	2935	-0-	-335	-0-	2924	2	11	9	N	10	3	8			136
10	3255	X	3091	-0-	-164	-0-	3069	2	22	9	N	20					156
11	3180	X	2990	-0-	-190	-0-	2982	2	8	9	N	7	4	8			159
12	3286	X	3020	-0-	-266	-0-	3014	2	6	9	N	5					164
01	3286	X	2892	-0-	-394	-0-	2886	2	6	9	N	5	5	8			164

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4393	-0-	-195	-0-	4321	2	72	9	N	65					164
09	4440	X	3984	-0-	-456	-0-	3930	2	54	9	N	49					213
10	4588	X	4053	-0-	-535	-0-	3992	2	61	9	N	55					268
11	4440	X	3335	-0-	-1105	-0-	3313	2	22	9	N	20	170	1			118
12	3906	X	3580	-0-	-326	-0-	3523	2	57	9	N	52					170
01	3906	X	2630	-0-	-1276	-0-	2590	2	40	9	N	36					206

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3318	-0-	-371	-0-	3262	2	56	9	N	51	8	8			109
09	3570	X	3057	-0-	-513	-0-	3043	2	14	9	N	13	4	8			118
10	3689	X	3013	-0-	-676	-0-	2984	2	29	9	N	26					144
11	3360	X	3002	-0-	-358	-0-	2990	2	12	9	N	11	3	8			152
12	3317	X	3147	-0-	-170	-0-	3119	2	28	9	N	25					177
01	3317	X	3026	-0-	-291	-0-	2998	2	28	9	N	25	3	8			199

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4258	X	4258	-0-	-0-	-0-	4174	2	84	9	N	76	3	8			295
09	3273	X	3273	-0-	-0-	-0-	3236	2	37	9	N	34	179	1	2	8	148
10	3806	X	3806	-0-	-0-	-0-	3751	2	55	9	N	50					198
11	3064	X	3064	-0-	-0-	-0-	3029	2	35	9	N	32	1	8			229
12	4181	X	4181	-0-	-0-	-0-	4098	2	83	9	N	75					304
*01	3927	X	3927	-0-	-0-	-0-	3862	2	65	9	N	59	2	8			361

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

08	4650	X	3938	-0-	-712	-0-	3917	2	21	9	N	19	2	8			134
09	4500	X	4096	-0-	-404	-0-	4078	2	18	9	N	16	3	8			147
10	4557	X	4131	-0-	-426	-0-	4116	2	15	9	N	14					161
11	4290	X	4249	-0-	-41	-0-	4239	2	10	9	N	9	3	8			167
12	4163	X	4163	-0-	-0-	-0-	4137	2	26	9	N	24					191
*01	4022	X	4022	-0-	-0-	-0-	3991	2	31	9	N	28	4	8			215

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

08	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					152
09	3827	X	3827	-0-	-0-	-0-	3816	2	11	9	N	10					162
10	3843	X	3843	-0-	-0-	-0-	3834	2	9	9	N	8					170
11	3651	X	3651	-0-	-0-	-0-	3623	2	28	9	N	25					195
12	3516	X	3516	-0-	-0-	-0-	3499	2	17	9	N	15	166	1			44
*01	3752	X	3752	-0-	-0-	-0-	3683	2	69	9	N	63					107

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

08	2511	X	2252	-0-	-259	-0-	2252	2			N	-0-					76
09	2400	X	2076	-0-	-324	-0-	2076	2			N	-0-					76
10	2201	N	2199	-0-	-2	-0-	2199	2			N	-0-					76
11	2190	N	2033	-0-	-157	-0-	2033	2			N	-0-					76
12	2139	N	2110	-0-	-29	-0-	2106	2	4	9	N	4					80
*01	2218	N	2218	-0-	-0-	-0-	2210	2	8	9	N	7					87

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

08	3478	X	3478	-0-	-0-	-0-	3471	2	7	9	N	6	6	8			55
09	3536	X	3536	-0-	-0-	-0-	3530	2	6	9	N	5	5	8			55
10	3611	X	3611	-0-	-0-	-0-	3590	2	21	9	N	19					74
11	3557	X	3557	-0-	-0-	-0-	3540	2	17	9	N	15	6	8			83
12	3762	X	3762	-0-	-0-	-0-	3650	2	112	9	N	102	172	1			13
*01	3368	X	3368	-0-	-0-	-0-	3359	2	9	9	N	8	8	8			13

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

08	3842	X	3842	-0-	-0-	-0-	3817	2	25	9	N	23					126
09	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					126
10	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					126
11	3720	X	3177	-0-	-543	-0-	3163	2	14	9	N	13					139
12	3534	X	2915	-0-	-619	-0-	2914	2	1	9	N	1					140
01	3534	X	3160	-0-	-374	-0-	3098	2	62	9	N	56					196

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

08	1705	N	1261	-0-	-444	-0-	1255	2	6	9	N	5	5	8			56
09	1590	N	1015	-0-	-575	-0-	1004	2	11	9	N	10	1	8			65
10	1643	N	1194	-0-	-449	-0-	1194	2			N	-0-					65
11	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	N	1	1	8			65
12	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					65
01	1209	N	1112	-0-	-97	-0-	1110	2	2	9	N	2	1	8			66

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2679	N	2679	-0-	-0-	-0-	2650	2	29	9	N	26	4	8			116
09	1860	N	276	-0-	-1584	-0-	224	2	52	9	N	47	4	8			159
10	1922	N	1836	-0-	-86	-0-	1808	2	28	9	N	25					184
11	1860	N	1343	-0-	-517	-0-	1343	2			N	-0-					184
12	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					184
*01	3085	N	3085	-0-	-0-	-0-	3053	2	32	9	N	29					213

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

08	403	N	229	-0-	-174	-0-	209	2	20	9	N	18					83
09	210	N	184	-0-	-26	-0-	184	2			N	-0-					83
10	282	N	282	-0-	-0-	-0-	263	2	19	9	N	17					100
11	216	N	216	-0-	-0-	-0-	203	2	13	9	N	12					112
12	186	N	136	-0-	-50	-0-	114	2	22	9	N	20					132
01	279	N	178	-0-	-101	-0-	168	2	10	9	N	9					141

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

08	1457	N	1328	-0-	-129	-0-	18	1	1296	2	N	13					362
							14	9									
09	1380	N	1262	-0-	-118	-0-	18	1	1244	2	N	-0-	40	1			322
10	1364	N	1292	-0-	-72	-0-	1273	2	19	9	N	17					339
11	1290	N	1243	-0-	-47	-0-	1223	2	20	9	N	18					357
12	1302	N	1234	-0-	-68	-0-	1206	2	28	9	N	25					382
01	1302	N	1205	-0-	-97	-0-	1181	2	24	9	N	22					404

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

08	806	N	786	-0-	-20	-0-	8	1	739	2	N	35					147
							39	9									
09	778	N	778	-0-	-0-	-0-	8	1	731	2	N	35					182
							39	9									
10	806	N	786	-0-	-20	-0-	746	2	40	9	N	36					218
11	750	N	719	-0-	-31	-0-	693	2	26	9	N	24					242
12	806	N	799	-0-	-7	-0-	757	2	42	9	N	38					280
01	775	N	767	-0-	-8	-0-	728	2	39	9	N	35					315

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

08	1550	N	1333	-0-	-217	-0-	1313	2	20	9	N	18					151
09	1410	N	1285	-0-	-125	-0-	1262	2	23	9	N	21					172
10	1395	N	1181	-0-	-214	-0-	1162	2	19	9	N	17					189
11	1290	N	867	-0-	-423	-0-	852	2	15	9	N	14					203
12	1333	N	845	-0-	-488	-0-	834	2	11	9	N	10					213
01	1178	N	794	-0-	-384	-0-	777	2	17	9	N	15					228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3106	-0-	-428	-0-	3051	2	55	9	N	50	190	1			59
09	3360	X	3117	-0-	-243	-0-	3040	2	77	9	N	70					129
10	3410	X	2887	-0-	-523	-0-	2825	2	62	9	N	56					185
11	3090	X	2744	-0-	-346	-0-	2682	2	62	9	N	56	191	1			50
12	3007	X	2780	-0-	-227	-0-	2717	2	63	9	N	57					107
01	3007	X	2758	-0-	-249	-0-	2693	2	65	9	N	59					166

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1387	-0-	-39	-0-	1257	2	130	9	N	118	179	1			155
09	1496	N	1496	-0-	-0-	-0-	1362	2	134	9	N	122					277
10	1550	N	1486	-0-	-64	-0-	1353	2	133	9	N	121	176	1			222
11	1452	N	1452	-0-	-0-	-0-	1322	2	130	9	N	118	178	1			162
12	1550	N	1454	-0-	-96	-0-	1322	2	132	9	N	120	175	1			107
*01	1654	N	1654	-0-	-0-	-0-	1515	2	139	9	N	126					233

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	383	2	17	9	N	15	3	8			196
09	474	N	474	-0-	-0-	-0-	452	2	22	9	N	20	5	8			211
10	496	N	28	-0-	-468	-0-	14	2	14	9	N	13	2	8			222
11	390	N	189	-0-	-201	-0-	167	2	22	9	N	20	2	8			240
12	496	N	394	-0-	-102	-0-	386	2	8	9	N	7	5	8			242
*01	515	N	515	-0-	-0-	-0-	501	2	14	9	N	13					255

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3773	-0-	-102	-0-	3642	2	131	9	N	119	181	1			214
09	3750	X	3607	-0-	-143	-0-	3482	2	125	9	N	114	178	1			150
10	3813	X	3455	-0-	-358	-0-	3335	2	120	9	N	109					259
11	3660	X	3503	-0-	-157	-0-	3373	2	130	9	N	118	180	1			197
12	3516	X	3516	-0-	-0-	-0-	3391	2	125	9	N	114	174	1			137
*01	3516	X	3516	-0-	-0-	-0-	3378	2	138	9	N	125					262

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2622	-0-	-199	-0-	2553	2	69	9	N	63					180
09	2730	X	2432	-0-	-298	-0-	2367	2	65	9	N	59					239
10	2821	X	2443	-0-	-378	-0-	2376	2	67	9	N	61	175	1			125
11	2550	N	2351	-0-	-199	-0-	2279	2	72	9	N	65					190
12	2480	N	2381	-0-	-99	-0-	2313	2	68	9	N	62					252
01	2449	N	130	-0-	-2319	-0-	65	2	65	9	N	59	174	1			137

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2519	X	2519	-0-	-0-	-0-	2466	2	53	9	N	48	178	1			438
09	2430	X	2398	-0-	-32	-0-	2344	2	54	9	N	49	172	1			315
10	2511	N	2329	-0-	-182	-0-	2317	2	12	9	N	11					326
11	2430	N	2228	-0-	-202	-0-	2172	2	56	9	N	51					377
12	2325	N	1212	-0-	-1113	-0-	1162	2	50	9	N	45	170	1			252
01	2325	N	1961	-0-	-364	-0-	1919	2	42	9	N	38					290

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4773	-0-	-249	-0-	4692	2	81	9	N	74	182	1			132
09	4860	X	4567	-0-	-293	-0-	4479	2	88	9	N	80					212
10	5022	X	4541	-0-	-481	-0-	4460	2	81	9	N	74					286
11	4710	X	4265	-0-	-445	-0-	4192	2	73	9	N	66	185	1			167
12	4588	X	4233	-0-	-355	-0-	4146	2	87	9	N	79					246
01	4588	X	3299	-0-	-1289	-0-	3216	2	83	9	N	75	189	1			132

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1818	-0-	-166	-0-	1774	2	44	9	N	40					214
09	1860	N	1743	-0-	-117	-0-	1715	2	28	9	N	25					239
10	1953	N	1812	-0-	-141	-0-	1766	2	46	9	N	42					281
11	1770	N	1589	-0-	-181	-0-	1560	2	29	9	N	26	183	1			124
12	1798	N	862	-0-	-936	-0-	840	2	22	9	N	20					144
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					144

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	8350	-0-	-330	-0-	8159	2	191	9	N	174					421
09	8310	X	7871	-0-	-439	-0-	7682	2	189	9	N	172	180	1			413
10	8463	X	7974	-0-	-489	-0-	7795	2	179	9	N	163	172	1			404
11	8160	X	5995	-0-	-2165	-0-	5900	2	95	9	N	86	175	1			315
12	7967	X	5979	-0-	-1988	-0-	5865	2	114	9	N	104	185	1			234
01	7967	X	7208	-0-	-759	-0-	7064	2	144	9	N	131					365

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3179	-0-	-572	-0-	3102	2	77	9	N	70					378
09	3630	X	2944	-0-	-686	-0-	2882	2	62	9	N	56					434
10	3441	X	2779	-0-	-662	-0-	2716	2	63	9	N	57					491
11	3150	X	2671	-0-	-479	-0-	2620	2	51	9	N	46					537
12	3007	X	2514	-0-	-493	-0-	2466	2	48	9	N	44	362	1			219
01	3007	X	2427	-0-	-580	-0-	2370	2	57	9	N	52					271

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	6833	-0-	-731	-0-	6719	2	114	9	N	104	191	1			412
09	7140	X	6560	-0-	-580	-0-	6425	2	135	9	N	123	195	1			340
10	7378	X	6374	-0-	-1004	-0-	6245	2	129	9	N	117					457
11	6660	X	6092	-0-	-568	-0-	5952	2	140	9	N	127	190	1			394
12	DLQ	G-10	6131	-0-	6131	6131	5988	2	143	9	N	130					524
01	DLQ	G-10	4296	-0-	4296	10427	4184	2	112	9	N	102					626

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4043	X	4043	-0-	-0-	-0-	3767	2	276	9	N	251	178	1	2	8	638
09	3857	X	3857	-0-	-0-	-0-	3564	2	293	9	N	266	367	1	1	8	536
10	3796	X	3796	-0-	-0-	-0-	3542	2	254	9	N	231	1	8			766
11	3454	X	3454	-0-	-0-	-0-	3330	2	124	9	N	113	372	1	1	8	506
12	3447	X	3447	-0-	-0-	-0-	3249	2	198	9	N	180	175	1	1	8	510
*01	3665	X	3665	-0-	-0-	-0-	3454	2	211	9	N	192	184	1			518

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11141	X	11141	-0-	-0-	-0-	10881	2	260	9	N	236	195	1			794
09	10477	X	10477	-0-	-0-	-0-	10245	2	232	9	N	211	196	1			809
10	11155	X	11155	-0-	-0-	-0-	10825	2	330	9	N	300	198	1			911
11	11558	X	11558	-0-	-0-	-0-	11125	2	433	9	N	394	785	1			520
12	10883	X	10883	-0-	-0-	-0-	10552	2	331	9	N	301					821
01	10168	X	6915	-0-	-3253	-0-	6680	2	235	9	N	214	395	1			640

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

08	12493	X	10068	-0-	-2425	-0-	9870	2	198	9	N	180	170	1			496
09	11700	X	11629	-0-	-71	-0-	11385	2	244	9	N	222	357	1			361
10	11594	X	10765	-0-	-829	-0-	10528	2	237	9	N	215	179	1			397
11	10560	X	9934	-0-	-626	-0-	9725	2	209	9	N	190	178	1			409
12	10943	X	10685	-0-	-258	-0-	10455	2	230	9	N	209	362	1			256
01	10943	X	10203	-0-	-740	-0-	9984	2	219	9	N	199					455

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

08	17314	X	17314	-0-	-0-	-0-	16948	2	366	9	N	333	352	1	1	8	663
09	15691	X	15691	-0-	-0-	-0-	15388	2	303	9	N	275	542	1	1	8	395
10	15579	X	15579	-0-	-0-	-0-	15349	2	230	9	N	209	175	1			429
11	14547	X	14547	-0-	-0-	-0-	14286	2	261	9	N	237	173	1			493
12	16895	X	14224	-0-	-2671	-0-	13994	2	230	9	N	209	360	1			342
01	16895	X	13206	-0-	-3689	-0-	13038	2	168	9	N	153	179	1			316

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

08	0	W	10613	-0-	10613	31866	10294	2	319	9	N	290	184	1			448
09	0	W	10329	-0-	10329	42195	10000	2	329	9	N	299	351	1	1	8	395
10	0	W	10359	-0-	10359	52554	10017	2	342	9	N	311	179	1			527
11	0	W	9546	-0-	9546	62100	9210	2	336	9	N	305	528	1	1	8	303
12	0	W	9581	-0-	9581	71681	9262	2	319	9	N	290	180	1	1	8	412
01	0	W	9349	-0-	9349	81030	9021	2	328	9	N	298	360	1			350

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

08	17980	X	14191	-0-	-3789	-0-	13866	2	325	9	N	295					538
09	16680	X	13984	-0-	-2696	-0-	13620	2	364	9	N	331	368	1			501
10	16399	X	14302	-0-	-2097	-0-	13875	2	427	9	N	388	184	1			705
11	15978	X	15978	-0-	-0-	-0-	15435	2	543	9	N	494	575	1			624
12	16174	X	16174	-0-	-0-	-0-	15670	2	504	9	N	458	367	1			715
*01	15596	X	15596	-0-	-0-	-0-	15122	2	474	9	N	431	545	1			601

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

08	3720	X	3372	-0-	-348	-0-	3215	2	157	9	N	143	171	1			391
09	3390	X	2929	-0-	-461	-0-	2799	2	130	9	N	118					509
10	3503	X	2350	-0-	-1153	-0-	2233	2	117	9	N	106	175	1			440
11	3390	X	2114	-0-	-1276	-0-	2002	2	112	9	N	102	171	1			371
12	2728	X	2056	-0-	-672	-0-	1940	2	116	9	N	105					476
01	2728	X	2080	-0-	-648	-0-	1972	2	108	9	N	98	175	1			399

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6962	-0-	-416	-0-	6689	2	273	9	N	248	546	1			686
09	7080	X	6681	-0-	-399	-0-	6394	2	287	9	N	261	174	1			773
10	7316	X	6874	-0-	-442	-0-	6578	2	296	9	N	269	197	1			845
11	7080	X	6652	-0-	-428	-0-	6352	2	300	9	N	273	341	1			777
12	6805	X	6805	-0-	-0-	-0-	6501	2	304	9	N	276	178	1			875
*01	6712	X	6712	-0-	-0-	-0-	6414	2	298	9	N	271	339	1			807

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	22599	X	17619	-0-	-4980	-0-	17280	2	339	9	N	308	190	1			991
09	18900	X	14886	-0-	-4014	-0-	14616	2	270	9	N	245	514	1	1	8	721
10	18972	X	12564	-0-	-6408	-0-	12381	2	183	9	N	166	1	8			886
11	18360	X	10929	-0-	-7431	-0-	10768	2	161	9	N	146	172	1			860
12	12904	X	12904	-0-	-0-	-0-	12718	2	186	9	N	169	167	1	2	8	860
01	12059	X	10761	-0-	-1298	-0-	10648	2	113	9	N	103	179	1			784

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

08	11222	X	9794	-0-	-1428	-0-	9689	2	105	9	N	95	179	1			218
09	10740	X	9202	-0-	-1538	-0-	9121	2	81	9	N	74					292
10	10912	X	9388	-0-	-1524	-0-	9270	2	118	9	N	107					399
11	10260	X	8842	-0-	-1418	-0-	8701	2	141	9	N	128	180	1			347
12	9734	X	9065	-0-	-669	-0-	8913	2	152	9	N	138	181	1			304
01	9734	X	8745	-0-	-989	-0-	8596	2	149	9	N	135					439

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

08	7874	X	7129	-0-	-745	-0-	6958	2	171	9	N	155	186	1			604
09	6995	X	6995	-0-	-0-	-0-	6831	2	164	9	N	149	181	1			572
10	7161	X	6931	-0-	-230	-0-	6749	2	182	9	N	165					737
11	6930	X	5896	-0-	-1034	-0-	5749	2	147	9	N	134	177	1			694
12	6975	X	5998	-0-	-977	-0-	5853	2	145	9	N	132	171	1			655
01	6975	X	5878	-0-	-1097	-0-	5725	2	153	9	N	139					794

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

08	6033	X	6033	-0-	-0-	-0-	5770	2	263	9	N	239					457
09	6201	X	6201	-0-	-0-	-0-	5925	2	276	9	N	251	367	1			341
10	6971	X	6971	-0-	-0-	-0-	6660	2	311	9	N	283	179	1			445
11	6931	X	6931	-0-	-0-	-0-	6597	2	334	9	N	304	375	1			374
12	6593	X	6593	-0-	-0-	-0-	6295	2	298	9	N	271	172	1			473
01	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					473

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

08	12152	X	311	-0-	-11841	-0-	232	2	79	9	N	72					320
09	11760	X	953	-0-	-10807	-0-	824	2	129	9	N	117					437
10	11904	X	839	-0-	-11065	-0-	839	2			N	-0-					437
11	9750	X	813	-0-	-8937	-0-	812	2	1	9	N	1	228	1			210
12	1116	X	741	-0-	-375	-0-	667	2	74	9	N	67					277
01	992	X	470	-0-	-522	-0-	423	2	47	9	N	43					320

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12586	X	11836	-0-	-750	-0-	11568	2	268	9	N	244					461
09	12180	X	11288	-0-	-892	-0-	11031	2	257	9	N	234	374	1			321
10	12183	X	11322	-0-	-861	-0-	11045	2	277	9	N	252	189	1			384
11	11670	X	10337	-0-	-1333	-0-	10086	2	251	9	N	228	198	1			414
12	11067	X	8927	-0-	-2140	-0-	8719	2	208	9	N	189					603
01	11067	X	10436	-0-	-631	-0-	10171	2	265	9	N	241	171	1			673

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12896	X	10254	-0-	-2642	-0-	10041	2	213	9	N	194	187	1			466
09	11610	X	10598	-0-	-1012	-0-	10284	2	314	9	N	285	517	1			234
10	12719	X	12719	-0-	-0-	-0-	12222	2	497	9	N	452	182	1			504
11	9990	X	9988	-0-	-2	-0-	9593	2	395	9	N	359	188	1			675
12	10790	X	10790	-0-	-0-	-0-	10333	2	457	9	N	415	370	1			720
*01	10578	X	10578	-0-	-0-	-0-	10154	2	424	9	N	385	535	1			570

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26009	X	22728	-0-	-3281	-0-	22433	2	295	9	N	268	185	1	1	8	437
09	24240	X	20239	-0-	-4001	-0-	19940	2	299	9	N	272	361	1	1	8	347
10	23994	X	19675	-0-	-4319	-0-	19378	2	297	9	N	270	363	1			254
11	21990	X	18443	-0-	-3547	-0-	18139	2	304	9	N	276	188	1			342
12	20181	X	18713	-0-	-1468	-0-	18419	2	294	9	N	267	180	1	2	8	427
01	20181	X	18116	-0-	-2065	-0-	17837	2	279	9	N	254	356	1			325

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17050	X	15109	-0-	-1941	-0-	14859	2	250	9	N	227	188	1			757
09	16050	X	14614	-0-	-1436	-0-	14373	2	241	9	N	219	194	1			782
10	16306	X	11977	-0-	-4329	-0-	11781	2	196	9	N	178	195	1			765
11	15780	X	13326	-0-	-2454	-0-	13081	2	245	9	N	223	194	1			794
12	15624	X	13364	-0-	-2260	-0-	13328	2	36	9	N	33					827
01	15097	X	12474	-0-	-2623	-0-	12222	2	252	9	N	229	197	1			859

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23839	X	3946	-0-	-19893	-0-	3802	2	144	9	N	131	179	1			635
09	23070	X	4096	-0-	-18974	-0-	3929	2	167	9	N	152					787
10	19592	X	14058	-0-	-5534	-0-	12501	2	1557	9	N	1415	1049	1	2	8	1151
11	15840	X	13706	-0-	-2134	-0-	12122	2	1584	9	N	1440	1421	1			1170
12	13704	X	13704	-0-	-0-	-0-	12106	2	1598	9	N	1453	1632	1			991
*01	14148	X	14148	-0-	-0-	-0-	12423	2	1725	9	N	1568	1243	1			1316

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	13909	-0-	-1436	-0-	13564	2	345	9	N	314	174	1			613
09	14370	X	13045	-0-	-1325	-0-	12734	2	311	9	N	283	339	1			557
10	14384	X	13069	-0-	-1315	-0-	12740	2	329	9	N	299	343	1			513
11	13920	X	11964	-0-	-1956	-0-	11689	2	275	9	N	250	353	1			410
12	13392	X	12333	-0-	-1059	-0-	12036	2	297	9	N	270	168	1			512
01	13392	X	11931	-0-	-1461	-0-	11677	2	254	9	N	231	176	1			567

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41013	X	34083	-0-	-6930	-0-	33554	2	529	9	N	481	573	1			586
09	38160	X	32387	-0-	-5773	-0-	31867	2	520	9	N	473	570	1			489
10	38502	X	32111	-0-	-6391	-0-	31540	2	571	9	N	519	197	1			811
11	35220	X	29877	-0-	-5343	-0-	29287	2	590	9	N	536	579	1			768
12	32550	X	26723	-0-	-5827	-0-	26219	2	504	9	N	458	372	1			854
01	32550	X	13184	-0-	-19366	-0-	12685	2	499	9	N	454					1308

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6589	-0-	-479	-0-	6260	2	329	9	N	299					773
09	6420	X	5621	-0-	-799	-0-	5584	2	37	9	N	34	171	1			636
10	6541	X	6238	-0-	-303	-0-	5952	2	286	9	N	260	354	1			542
11	6390	X	5708	-0-	-682	-0-	5451	2	257	9	N	234	354	1			422
12	6103	X	6103	-0-	-0-	-0-	5826	2	277	9	N	252					674
*01	5876	X	5876	-0-	-0-	-0-	5621	2	255	9	N	232	359	1			547

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

08	25457	X	25457	-0-	-0-	-0-	23062	2	2395	9	N	2177	2272	1			637
09	23329	X	23329	-0-	-0-	-0-	21238	2	2091	9	N	1901	1931	1			607
10	23154	X	23154	-0-	-0-	-0-	21138	2	2016	9	N	1833	1406	1			1034
11	21461	X	21461	-0-	-0-	-0-	19724	2	1737	9	N	1579	2051	1			562
12	21541	X	21541	-0-	-0-	-0-	19801	2	1740	9	N	1582	1574	1			570
01	20429	X	19978	-0-	-451	-0-	18306	2	1672	9	N	1520	1210	1			880

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

08	5394	X	5177	-0-	-217	-0-	4803	2	374	9	N	340	193	1			819
09	4920	X	4872	-0-	-48	-0-	4529	2	343	9	N	312	581	1			550
10	5270	X	4809	-0-	-461	-0-	4465	2	344	9	N	313	193	1			670
11	5100	X	4478	-0-	-622	-0-	4145	2	333	9	N	303	390	1			583
12	5270	X	3744	-0-	-1526	-0-	3483	2	261	9	N	237	198	1			622
*01	5627	X	5627	-0-	-0-	-0-	5284	2	343	9	N	312	199	1			735

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

08	6192	X	6192	-0-	-0-	-0-	5900	2	292	9	N	265	183	1	1	8	443
09	5940	X	3052	-0-	-2888	-0-	2941	2	111	9	N	101	179	1	2	8	363
10	5177	X	2464	-0-	-2713	-0-	2365	2	99	9	N	90	183	1			270
11	5940	X	3936	-0-	-2004	-0-	3692	2	244	9	N	222	2	8			490
12	5022	X	3702	-0-	-1320	-0-	3626	2	76	9	N	69	180	1	1	8	378
01	5022	X	3282	-0-	-1740	-0-	3124	2	158	9	N	144					522

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

08	34286	X	28469	-0-	-5817	-0-	28082	2	387	9	N	352	364	1	2	8	404
09	32010	X	26539	-0-	-5471	-0-	26184	2	355	9	N	323	355	1	1	8	371
10	31744	X	26093	-0-	-5651	-0-	25729	2	364	9	N	331	358	1	1	8	343
11	28830	X	24323	-0-	-4507	-0-	23967	2	356	9	N	324	358	1	1	8	308
12	27001	X	23717	-0-	-3284	-0-	23379	2	338	9	N	307	189	1	1	8	425
01	27001	X	24063	-0-	-2938	-0-	23751	2	312	9	N	284	518	1			191

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

08	9672	X	9476	-0-	-196	-0-	8917	2	559	9	N	508	551	1			427
09	9437	X	9437	-0-	-0-	-0-	8906	2	531	9	N	483	575	1			335
10	8866	X	6771	-0-	-2095	-0-	6384	2	387	9	N	352	185	1			502
11	10097	X	10097	-0-	-0-	-0-	9588	2	509	9	N	463	192	1			773
12	12015	X	12015	-0-	-0-	-0-	11412	2	603	9	N	548	741	1			580
*01	12064	X	12064	-0-	-0-	-0-	11449	2	615	9	N	559	576	1			563

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

08	8091	X	7332	-0-	-759	-0-	7185	2	147	9	N	134	534	1			458
09	7830	X	7015	-0-	-815	-0-	6860	2	155	9	N	141					599
10	7595	X	7165	-0-	-430	-0-	7001	2	164	9	N	149	194	1			554
11	7200	X	6602	-0-	-598	-0-	6451	2	151	9	N	137					691
12	7440	X	6695	-0-	-745	-0-	6590	2	105	9	N	95	197	1			589
01	7347	X	6698	-0-	-649	-0-	6536	2	162	9	N	147	193	1			543

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50220	X	41252	-0-	-8968	-0-	40628	2	624	9	N	567	864	1			750
09	46200	X	38540	-0-	-7660	-0-	37933	2	607	9	N	552	367	1	4	8	931
10	45942	X	38289	-0-	-7653	-0-	37686	2	603	9	N	548	345	1	3	8	1131
11	41760	X	35882	-0-	-5878	-0-	35303	2	579	9	N	526	689	1	4	8	964
12	40362	X	36948	-0-	-3414	-0-	36302	2	646	9	N	587	700	1			851
01	40362	X	34997	-0-	-5365	-0-	34462	2	535	9	N	486	683	1			654

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	4490	-0-	-1617	-0-	4000	2	490	9	N	445	380	1			950
09	5490	X	4756	-0-	-734	-0-	4353	2	403	9	N	366	384	1			932
10	5580	X	5142	-0-	-438	-0-	4693	2	449	9	N	408	579	1	1	8	760
11	5400	X	4435	-0-	-965	-0-	4011	2	424	9	N	385	393	1			752
12	6444	X	6444	-0-	-0-	-0-	5842	2	602	9	N	547	390	1			909
*01	6852	X	6852	-0-	-0-	-0-	6428	2	424	9	N	385	556	1			738

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30008	X	27866	-0-	-2142	-0-	26727	2	1139	9	N	1035	1132	1			957
09	28680	X	26521	-0-	-2159	-0-	25453	2	1068	9	N	971	1101	1			827
10	29016	X	26217	-0-	-2799	-0-	25180	2	1037	9	N	943	752	1			1018
11	28020	X	26979	-0-	-1041	-0-	25715	2	1264	9	N	1149	765	1			1402
12	27181	X	27181	-0-	-0-	-0-	25995	2	1186	9	N	1078	1140	1			1340
*01	26465	X	26465	-0-	-0-	-0-	25385	2	1080	9	N	982	1075	1			1247

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

08	33914	X	28845	-0-	-5069	-0-	28099	2	746	9	N	678	563	1			840
09	31530	X	26979	-0-	-4551	-0-	26269	2	710	9	N	645	575	1			910
10	31279	X	26339	-0-	-4940	-0-	25627	2	712	9	N	647	767	1			790
11	29160	X	24661	-0-	-4499	-0-	23976	2	685	9	N	623	566	1	1	8	846
12	24620	X	24620	-0-	-0-	-0-	23924	2	696	9	N	633	386	1			1093
*01	23835	X	23835	-0-	-0-	-0-	23143	2	692	9	N	629	562	1			1160

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

08	7936	X	7292	-0-	-644	-0-	6912	2	380	9	N	345	188	1			874
09	7470	X	6855	-0-	-615	-0-	6504	2	351	9	N	319	388	1			805
10	7533	X	6895	-0-	-638	-0-	6542	2	353	9	N	321	388	1			738
11	7290	X	6312	-0-	-978	-0-	5976	2	336	9	N	305	199	1			844
12	6479	X	6070	-0-	-409	-0-	5765	2	305	9	N	277	196	1			925
01	6479	X	6212	-0-	-267	-0-	5917	2	295	9	N	268	196	1			997

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

08	12927	X	12249	-0-	-678	-0-	11750	2	499	9	N	454	388	1			824
09	12510	X	11970	-0-	-540	-0-	11480	2	490	9	N	445	194	1			1075
10	12834	X	12621	-0-	-213	-0-	12096	2	525	9	N	477	974	1			578
11	12300	X	11899	-0-	-401	-0-	11415	2	484	9	N	440	591	1			427
12	12106	X	12106	-0-	-0-	-0-	11630	2	476	9	N	433					860
*01	11854	X	11854	-0-	-0-	-0-	11383	2	471	9	N	428	783	1			505

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

08	992	N	903	-0-	-89	-0-	886	2	17	9	N	15					130
09	1018	N	1018	-0-	-0-	-0-	979	2	39	9	N	35					165
10	992	N	978	-0-	-14	-0-	948	2	30	9	N	27					192
11	904	N	904	-0-	-0-	-0-	882	2	22	9	N	20					212
12	909	N	909	-0-	-0-	-0-	884	2	25	9	N	23					235
*01	891	N	891	-0-	-0-	-0-	868	2	23	9	N	21					256

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10473 PERF.10006 - 14010

08	0	W	46243	-0-	46243	1049318	44804	2	1439	9	N	1308	1668	1			870
09	0	W	43141	-0-	43141	1092459	41815	2	1326	9	N	1205	940	1			1135
10	0	W	42903	-0-	42903	1135362	41384	2	1519	9	N	1381	1324	1			1192
11	0	W	39670	-0-	39670	1175032	38419	2	1251	9	N	1137	1501	1			828
12	0	W	39742	-0-	39742	1214774	38676	2	1066	9	N	969	720	1			1077
01	0	W	38904	-0-	38904	1253678	37715	2	1189	9	N	1081	1117	1			1041

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

08	13981	X	11213	-0-	-2768	-0-	10984	2	229	9	N	208					433
09	13530	X	10412	-0-	-3118	-0-	10180	2	232	9	N	211	194	1			450
10	13051	X	9860	-0-	-3191	-0-	9649	2	211	9	N	192	192	1			450
11	11580	X	11102	-0-	-478	-0-	10742	2	360	9	N	327	372	1			405
12	11019	X	11019	-0-	-0-	-0-	10661	2	358	9	N	325	360	1			370
*01	10799	X	10799	-0-	-0-	-0-	10433	2	366	9	N	333	180	1			523

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

08	0	W	18011	-0-	18011	38653	17481	2	530	9	N	482	362	1	2	8	730
09	54607	X	15954	-0-	-38653	-0-	15501	2	453	9	N	412	748	1	11	8	383
10	23963	X	11468	-0-	-12495	-0-	11313	2	155	9	N	141	186	1	5	8	333
11	23190	X	15785	-0-	-7405	-0-	15228	2	557	9	N	506	193	1	4	8	642
12	17360	X	14591	-0-	-2769	-0-	14204	2	387	9	N	352	181	1	6	8	807
01	17360	X	11764	-0-	-5596	-0-	11238	2	526	9	N	478	783	1			502

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

08	29822	X	22426	-0-	-7396	-0-	1333	1	20755	2	N	307	195	1			455
							338	9									
09	23280	X	20982	-0-	-2298	-0-	1290	1	19320	2	N	338	386	1			407
							372	9									
10	23467	X	20223	-0-	-3244	-0-	1333	1	18629	2	N	237	384	1			260
							261	9									
11	22710	X	20626	-0-	-2084	-0-	405	1	19671	2	N	500	392	1			368
							550	9									
12	23467	X	4606	-0-	-18861	-0-	4503	2	103	9	N	94					462
01	22413	X	13255	-0-	-9158	-0-	13036	2	219	9	N	199	393	1			268

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

08	112592	X	64360	-0-	-48232	-0-	61236	2	3124	9	N	2840	3342	1			847
*09	82020	X	59621	-0-	-22399	-0-	56759	2	2862	9	N	2602	2479	1			970
10	78027	X	56717	-0-	-21310	-0-	54367	2	2350	9	N	2136	2874	1			232
11	70230	X	42568	-0-	-27662	-0-	751	1	40044	2	N	1612	1534	1			310
							1773	9									
12	68231	X	30559	-0-	-37672	-0-	29607	2	952	9	N	865	193	1			982
01	64356	X	32223	-0-	-32133	-0-	30743	2	1480	9	N	1345	1528	1			799

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/23/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	Z	36727	-0-	36727	252234	1333 1053	1 9	34341	2	N	957	962	1			373
*09	0	Z	33897	-0-	33897	286131	1288 927	1 9	31682	2	N	843	579	1			637
*10	0	Z	33207	-0-	33207	319338	1333 888	1 9	30986	2	N	807	1171	1			273
*11	0	Z	29919	-0-	29919	349257	488 870	1 9	28561	2	N	791	787	1			277
*12	0	Z	30442	-0-	30442	379699	29644	2	798	9	N	725	589	1			413
*01	0	Z	27546	-0-	27546	407245	26849	2	697	9	N	634	577	1			470

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 01/09/2014 TOTAL DEPTH 9871 PERF.10177 - 15025

08	65007	X	22892	-0-	-42115	-0-	1075 2426	1 9	19391	2	N	2205	1931	1			819
09	62910	X	22892	-0-	-40018	-0-	1215 2318	1 9	19359	2	N	2107	1950	1			976
10	65007	X	398	-0-	-64609	-0-	344	1	54	9	N	49	776	1			249
11	62910	X	1288	-0-	-61622	-0-	1288	1			N	-0-					249
12	25978	X	-0-	-0-	-25978	-0-					N	44					293
01	23932	X	-0-	-0-	-23932	-0-					N	-0-					293

CHAMBERS B WELL #: 2H RRCID -> 273087 COMPL. DATE 07/19/2013 TOTAL DEPTH 5096 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

08	79484	X	37644	-0-	-41840	-0-	36534	2	1110	9	N	1009	751	1	1	8	849
09	76920	X	34935	-0-	-41985	-0-	33972	2	963	9	N	875	1312	1	4	8	408
10	79484	X	35529	-0-	-43955	-0-	34442	2	1087	9	N	988	951	1	2	8	443
11	76920	X	31421	-0-	-45499	-0-	30562	2	859	9	N	781	591	1			633
*12	30597	X	30597	-0-	-0-	-0-	29841	2	756	9	N	687	550	1			770
01	37634	X	30467	-0-	-7167	-0-	29751	2	716	9	N	651	798	1			623

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

08	102145	X	66030	-0-	-36115	-0-	60214	2	5816	9	N	5287	4916	1			981
09	98850	X	54589	-0-	-44261	-0-	50131	2	4458	9	N	4053	4193	1			841
10	102145	X	62253	-0-	-39892	-0-	56883	2	5370	9	N	4882	4978	1			745
11	98850	X	66801	-0-	-32049	-0-	60681	2	6120	9	N	5564	5423	1	4	8	882
*12	102145	X	45181	-0-	-56964	-0-	41237	2	3944	9	N	3585	3628	1			839
*01	102145	X	NO RPT	-0-	-102145	-0-					N	NO RPT					839

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	261	-0-	-1692	-0-	6	1	253	3	N	-0-	119	1			39
							2	4									
09	1901	N	1901	-0-	-0-	-0-	17	1	1864	3	N	16					55
							2	4	18	9							
10	1333	N	1056	-0-	-277	-0-	9	1	1012	3	N	31					86
							1	4	34	9							
11	1863	N	1863	-0-	-0-	-0-	19	1	1835	3	N	6					92
							2	4	7	9							
12	2416	N	2416	-0-	-0-	-0-	27	1	2381	3	N	5					97
							2	4	6	9							
*01	2493	N	2493	-0-	-0-	-0-	25	1	2409	3	N	53					150
							1	4	58	9							

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

08	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

08	3038	X	2163	-0-	-875	-0-	25	1	2136	3	N	-0-	169	1			20
							2	4									
09	2940	X	1871	-0-	-1069	-0-	20	1	1828	3	N	19					39
							2	4	21	9							
10	2852	X	2074	-0-	-778	-0-	19	1	2032	3	N	20					59
							1	4	22	9							
11	2460	X	1923	-0-	-537	-0-	21	1	1864	3	N	33					92
							2	4	36	9							
12	2170	X	2066	-0-	-104	-0-	23	1	2004	3	N	34					126
							2	4	37	9							
*01	2079	N	2079	-0-	-0-	-0-	17	1	2059	3	N	2					128
							1	4	2	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	432	-0-		-870	-0-	3	1	427	3	N	-0-					173
								2	4									
09	1980	N	652	-0-		-1328	-0-	5	1	645	3	N	-0-					173
								2	4									
10	775	N	595	-0-		-180	-0-	7	1	573	3	N	13					186
								1	4	14	9							
11	534	N	534	-0-		-0-	-0-	5	1	527	3	N	-0-					186
								2	4									
12	682	N	474	-0-		-208	-0-	3	1	469	3	N	-0-					186
								2	4									
01	589	N	321	-0-		-268	-0-	3	1	317	3	N	-0-					186
								1	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3225	X	3225	-0-		-0-	-0-	25	1	3151	3	N	43					106
								2	4	47	9							
09	3199	X	3199	-0-		-0-	-0-	24	1	3101	3	N	65					171
								2	4	72	9							
10	2959	X	2959	-0-		-0-	-0-	20	1	2919	3	N	17					188
								1	4	19	9							
11	2656	X	2656	-0-		-0-	-0-	22	1	2632	3	N	-0-					188
								2	4									
12	3154	X	3154	-0-		-0-	-0-	25	1	3097	3	N	27					215
								2	4	30	9							
*01	3144	X	3144	-0-		-0-	-0-	27	1	3052	3	N	58	3	5			270
								1	4	64	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-		-620	-0-					N	-0-					69
09	480	N	-0-	-0-		-480	-0-					N	-0-					69
10	0	N	-0-	-0-		-0-	-0-					N	8					77
11	0	N	-0-	-0-		-0-	-0-					N	-0-					77
12	0	N	-0-	-0-		-0-	-0-					N	-0-					77
01	0	N	-0-	-0-		-0-	-0-					N	-0-					77

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-		-1457	-0-					N	1					18
09	1020	N	2	-0-		-1018	-0-	2	4			N	-0-					18
10	1	N	1	-0-		-0-	-0-	1	4			N	-0-					18
11	2	N	2	-0-		-0-	-0-	2	4			N	-0-					18
12	2	N	2	-0-		-0-	-0-	2	4			N	-0-					18
01	1	N	1	-0-		-0-	-0-	1	4			N	-0-					18

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2311	-0-	-231	-0-	2299	3	12	9	N	11					197
09	2550	N	2177	-0-	-373	-0-	2177	3			N	-0-					197
10	2387	N	2224	-0-	-163	-0-	2224	3			N	-0-					197
11	2250	N	1870	-0-	-380	-0-	1870	3			N	-0-					197
12	2263	N	1949	-0-	-314	-0-	1949	3			N	-0-					197
01	2232	N	2044	-0-	-188	-0-	2044	3			N	-0-					197

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

08	2015	N	1968	-0-	-47	-0-	1933	3	35	9	N	32					213
09	1950	N	1867	-0-	-83	-0-	1835	3	32	9	N	29	193	1			49
10	1984	N	1939	-0-	-45	-0-	1939	3			N	-0-					49
11	1912	N	1912	-0-	-0-	-0-	1855	3	57	9	N	52					101
12	1922	N	1892	-0-	-30	-0-	1859	3	33	9	N	30					131
01	1953	N	1896	-0-	-57	-0-	1872	3	24	9	N	22					153

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

08	1271	N	655	-0-	-616	-0-	655	3			N	-0-					156
09	1470	N	315	-0-	-1155	-0-	315	3			N	-0-					156
10	1271	N	193	-0-	-1078	-0-	193	3			N	-0-					156
11	630	N	419	-0-	-211	-0-	419	3			N	-0-					156
12	621	N	621	-0-	-0-	-0-	604	3	17	9	N	15	15	5			156
*01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					156

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

08	3782	X	3067	-0-	-715	-0-	3037	3	30	9	N	27					45
09	3480	X	2981	-0-	-499	-0-	2914	3	67	9	N	61					106
10	3592	X	3592	-0-	-0-	-0-	3592	3			N	-0-					106
11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					106
12	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					106
*01	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					106

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

08	2759	X	2060	-0-	-699	-0-	2060	3			N	-0-					220
09	2670	X	1859	-0-	-811	-0-	1848	3	11	9	N	10					230
10	2511	X	2065	-0-	-446	-0-	2065	3			N	-0-					230
11	2430	X	1203	-0-	-1227	-0-	1203	3			N	-0-					230
12	1922	N	1535	-0-	-387	-0-	1535	3			N	-0-					230
01	2077	N	1674	-0-	-403	-0-	1674	3			N	-0-					230

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					92
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					92
10	1085	N	671	-0-	-414	-0-	671	3			N	-0-					92
11	840	N	473	-0-	-367	-0-	473	3			N	-0-					92
12	666	N	666	-0-	-0-	-0-	614	3	52	9	N	47					139
01	682	N	525	-0-	-157	-0-	500	3	1	4	N	22					161
							24	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2992	-0-		-108	-0-	29	1	2922	3	N	35					181
								2	4	39	9							
09	3000	X	2797	-0-		-203	-0-	26	1	2740	3	N	26					207
								2	4	29	9							
10	3100	X	2993	-0-		-107	-0-	23	1	2899	3	N	64	182	1			89
								1	4	70	9							
11	3000	X	2673	-0-		-327	-0-	25	1	2614	3	N	29					118
								2	4	32	9							
12	3069	X	2690	-0-		-379	-0-	21	1	2647	3	N	18					136
								2	4	20	9							
01	3007	X	2687	-0-		-320	-0-	19	1	2661	3	N	5					141
								1	4	6	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1725	-0-		-352	-0-	20	1	1703	3	N	-0-					252
								2	4									
09	1890	N	1620	-0-		-270	-0-	19	1	1599	3	N	-0-					252
								2	4									
10	2201	N	1605	-0-		-596	-0-	17	1	1581	3	N	5					257
								1	4	6	9							
11	1680	N	1511	-0-		-169	-0-	19	1	1440	3	N	45	181	1			121
								2	4	50	9							
12	1674	N	1571	-0-		-103	-0-	19	1	1550	3	N	-0-					121
								2	4									
01	1612	N	1528	-0-		-84	-0-	27	1	1500	3	N	-0-					121
								1	4									

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2736	-0-		-178	-0-	28	1	2706	3	N	-0-					210
								2	4									
09	2820	X	2717	-0-		-103	-0-	27	1	2604	3	N	76	47	5			239
								2	4	84	9							
10	2914	X	2799	-0-		-115	-0-	24	1	2641	3	N	121	106	5			254
								1	4	133	9							
11	2644	N	2644	-0-		-0-	-0-	28	1	2614	3	N	-0-					254
								2	4									
12	2821	N	2468	-0-		-353	-0-	26	1	2440	3	N	-0-					254
								2	4									
01	2790	N	2391	-0-		-399	-0-	25	1	2365	3	N	-0-					254
								1	4									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5602	X	5602	-0-		-0-	-0-	82	1	5518	3	N	-0-	177	1			181
								2	4									
09	5685	X	5685	-0-		-0-	-0-	96	1	5436	3	N	137					318
								2	4	151	9							
10	5557	X	5557	-0-		-0-	-0-	75	1	5375	3	N	96	171	1			243
								1	4	106	9							
11	5316	X	5316	-0-		-0-	-0-	74	1	5115	3	N	114	187	5			170
								2	4	125	9							
12	5310	X	5310	-0-		-0-	-0-	65	1	5243	3	N	-0-					170
								2	4									
*01	5158	X	5158	-0-		-0-	-0-	65	1	5051	3	N	37	152	1			55
								1	4	41	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2544	-0-	-401	-0-	24	1	2518	3	N	-0-					222
							2	4									
09	2790	X	2249	-0-	-541	-0-	19	1	2162	3	N	60					282
							2	4	66	9							
10	2759	X	2339	-0-	-420	-0-	13	1	2253	3	N	65	183	1			164
							1	4	72	9							
11	2460	N	2145	-0-	-315	-0-	20	1	2059	3	N	58					222
							2	4	64	9							
12	2325	N	2103	-0-	-222	-0-	10	1	2091	3	N	-0-					222
							2	4									
01	2325	N	2257	-0-	-68	-0-	9	1	2030	3	N	197	187	1			232
							1	4	217	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	2	-0-	-12	-0-	2	4			N	-0-					247
09	361	N	361	-0-	-0-	-0-	7	3	2	4	N	320	181	1	284	5	102
							352	9									
10	465	N	465	-0-	-0-	-0-	4	1	460	3	N	-0-					102
							1	4									
11	420	N	420	-0-	-0-	-0-	4	1	414	3	N	-0-					102
							2	4									
12	423	N	423	-0-	-0-	-0-	4	1	417	3	N	-0-					102
							2	4									
01	465	N	445	-0-	-20	-0-	4	1	440	3	N	-0-					102
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1080	-0-	1080	6333	31	1	1047	3	Y	2					170
							2	9									
09	2000	N	1613	-0-	-387	5946	30	1	1569	3	Y	13					183
							14	9									
10	3100	N	816	-0-	-2284	3662	19	1	796	3	Y	1	112	1			62
							1	9									
11	3000	N	823	-0-	-2177	1485	5	1	811	3	Y	6	6	1			62
							7	9									
12	1544	N	59	-0-	-1485	-0-	31	1	28	9	Y	25					87
*01	1734	N	1734	-0-	-0-	-0-	27	1	1704	3	Y	3					90
							3	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1791	-0-	-441	-0-	1766	3	25	9	N	23					138
09	1837	N	1837	-0-	-0-	-0-	1811	3	26	9	N	24					162
10	1888	N	1888	-0-	-0-	-0-	1866	3	22	9	N	20					182
11	1941	N	1941	-0-	-0-	-0-	1919	3	22	9	N	20					202
12	1967	N	1967	-0-	-0-	-0-	1942	3	25	9	N	23	187	1			38
01	1891	N	1852	-0-	-39	-0-	1826	3	26	9	N	24					62

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	999	-0-	-55	-0-	999	3			Y	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					-0-
11	960	N	847	-0-	-113	-0-	830	3	17	9	Y	15					147
12	1054	N	-0-	-0-	-1054	-0-					Y	13					160
01	992	N	967	-0-	-25	-0-	947	3	20	9	Y	18					178

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1943	-0-	-227	-0-	31	1	1893	3	Y	17					67
							19	9									
09	2070	N	2069	-0-	-1	-0-	30	1	1986	3	Y	48					115
							53	9									
10	1892	N	1892	-0-	-0-	-0-	30	1	1809	3	Y	48					163
							53	9									
11	1890	N	1422	-0-	-468	-0-	28	1	1384	3	Y	9	127	1			45
							10	9									
12	2015	N	72	-0-	-1943	-0-	30	1	42	9	Y	38	12	1			71
01	1891	N	1776	-0-	-115	-0-	31	1	1714	3	Y	28					99
							31	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

08	T. A.		1256	-0-	1256	2769	31	1	1221	3	Y	4					113
							4	9									
09	4141	X	1372	-0-	-2769	-0-	30	1	1332	3	Y	9	68	1			54
							10	9									
10	1395	N	1240	-0-	-155	-0-	31	1	1205	3	Y	4	1	1			57
							4	9									
11	1230	N	1125	-0-	-105	-0-	28	1	1093	3	Y	4					61
							4	9									
12	1426	N	64	-0-	-1362	-0-	31	1	33	9	Y	30	76	1			15
*01	1306	N	1306	-0-	-0-	-0-	30	1	1253	3	Y	21	2	1			34
							23	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

08	3193	X	303	-0-	-2890	-0-	9	1	294	3	Y	-0-					-0-
09	3090	X	220	-0-	-2870	-0-	28	1	192	3	Y	-0-					-0-
10	2542	X	276	-0-	-2266	-0-	31	1	245	3	Y	-0-					-0-
11	1620	X	58	-0-	-1562	-0-	28	1	30	3	Y	-0-					-0-
12	310	X	24	-0-	-286	-0-	24	1			Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

08	1632	N	1632	-0-	-0-	-0-	31	1	1584	3	Y	15					87
							17	9									
09	1340	N	1340	-0-	-0-	-0-	30	1	1285	3	Y	23	62	1			48
							25	9									
10	1457	N	1264	-0-	-193	-0-	31	1	1226	3	Y	6	1	1			53
							7	9									
11	1590	N	1190	-0-	-400	-0-	29	1	1146	3	Y	14					67
							15	9									
12	1643	X	49	-0-	-1594	-0-	30	1	19	9	Y	17	19	1			65
01	1643	X	1291	-0-	-352	-0-	30	1	1247	3	Y	13					78
							14	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

08	1894	N	1894	-0-	-0-	-0-	31	1	1839	3	Y	22					72
							24	9									
09	1979	N	1979	-0-	-0-	-0-	30	1	1918	3	Y	28					100
							31	9									
10	1744	N	1744	-0-	-0-	-0-	31	1	1691	3	Y	20					120
							22	9									
11	1830	N	1437	-0-	-393	-0-	28	1	1385	3	Y	22					142
							24	9									
12	2046	N	44	-0-	-2002	-0-	27	1	17	9	Y	15					157
*01	1906	N	1906	-0-	-0-	-0-	31	1	1847	3	Y	25					182
							28	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

08	31	X	4	-0-	-27	-0-	3	3	1	9	Y	1					50
09	15	X	15	-0-	-0-	-0-	15	3			Y	-0-					50
10	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					50
11	4	X	-0-	-0-	-4	-0-					Y	-0-					50
12	31	N	-0-	-0-	-31	-0-					Y	-0-					50
01	8	N	-0-	-0-	-8	-0-					Y	-0-					50

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

08	2139	N	2086	-0-	-53	-0-	31	1	2055	3	Y	-0-					10
09	2177	N	2177	-0-	-0-	-0-	30	1	2147	3	Y	-0-					10
10	2641	N	2641	-0-	-0-	-0-	31	1	2610	3	Y	-0-					10
11	2010	N	1586	-0-	-424	-0-	29	1	1557	3	Y	-0-					10
12	2170	N	31	-0-	-2139	-0-	31	1			Y	-0-					10
01	2170	N	1871	-0-	-299	-0-	30	1	1841	3	Y	-0-					10

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2883	-0-	-93	-0-	31	1	2808	3	N	40					122
							44	9									
09	3000	N	3245	-0-	245	245	30	1	3158	3	N	52	140	1			34
							57	9									
10	3100	N	3039	-0-	-61	184	31	1	2958	3	N	45	2	1			77
							50	9									
11	2790	N	2220	-0-	-570	-0-	28	1	2168	3	N	22					99
							24	9									
12	2976	X	53	-0-	-2923	-0-	31	1	22	9	N	20					119
01	2976	X	2775	-0-	-201	-0-	31	1	2703	3	N	37					156
							41	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	2	1	64	3	Y	12					149
							13	9									
09	60	N	48	-0-	-12	-0-	35	3	13	9	Y	12					161
10	93	N	92	-0-	-1	-0-	7	1	63	3	Y	20					181
							22	9									
11	90	N	47	-0-	-43	-0-	8	1	33	3	Y	5					186
							6	9									
12	101	N	101	-0-	-0-	-0-	31	1	70	9	Y	64					250
*01	231	N	231	-0-	-0-	-0-	24	1	194	3	Y	12					262
							13	9									

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1081	N	1081	-0-	-0-	-0-	27	1	1048	3	Y	5					182
							6	9									
09	941	N	941	-0-	-0-	-0-	30	1	897	3	Y	13	177	1			18
							14	9									
10	915	N	915	-0-	-0-	-0-	31	1	864	3	Y	18					36
							20	9									
11	810	N	714	-0-	-96	-0-	28	1	676	3	Y	9					45
							10	9									
12	961	N	29	-0-	-932	-0-	26	1	3	9	Y	3					48
01	930	N	748	-0-	-182	-0-	31	1	713	3	Y	4					52
							4	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	410	-0-	-55	-0-	31	1	379	3	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-					-0-
10	481	N	481	-0-	-0-	-0-	31	1	450	3	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	28	1	424	3	Y	-0-					-0-
12	496	N	27	-0-	-469	-0-	27	1			Y	-0-					-0-
01	496	N	432	-0-	-64	-0-	31	1	401	3	Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	773	-0-	-529	-0-	30	1	737	3	Y	5					74
							6	9									
09	1034	N	1034	-0-	-0-	-0-	30	1	954	3	Y	45					119
							50	9									
10	850	N	850	-0-	-0-	-0-	30	1	794	3	Y	24					143
							26	9									
11	750	N	339	-0-	-411	-0-	24	1	303	3	Y	11					154
							12	9									
12	1054	N	39	-0-	-1015	-0-	27	1	12	9	Y	11					165
01	837	N	475	-0-	-362	-0-	31	1	431	3	Y	12					177
							13	9									

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-	-0-	-0-	31	1	1720	3	Y	28					171
							31	9									
09	2035	N	2035	-0-	-0-	-0-	30	1	1977	3	Y	25					196
							28	9									
10	1948	N	1948	-0-	-0-	-0-	30	1	1886	3	Y	29	185	1			40
							32	9									
11	1867	N	1867	-0-	-0-	-0-	28	1	1807	3	Y	29					69
							32	9									
12	1860	N	57	-0-	-1803	-0-	22	1	35	9	Y	32					101
*01	2071	N	2071	-0-	-0-	-0-	30	1	2017	3	Y	22	42	1			81
							24	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1296	-0-	-6	-0-	31	1	1254	3	Y	10					123
							11	9									
09	1279	N	1279	-0-	-0-	-0-	30	1	1240	3	Y	8					131
							9	9									
10	1192	N	1192	-0-	-0-	-0-	31	1	1146	3	Y	14					145
							15	9									
11	1260	N	1017	-0-	-243	-0-	28	1	980	3	Y	8					153
							9	9									
12	1333	N	39	-0-	-1294	-0-	26	1	13	9	Y	12	114	1			51
*01	1305	N	1305	-0-	-0-	-0-	31	1	1260	3	Y	13	3	1			61
							14	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	546	-0-	-12	-0-	31	1	502	3	Y	12					109
							13	9									
09	576	N	576	-0-	-0-	-0-	30	1	526	3	Y	18					127
							20	9									
10	577	N	577	-0-	-0-	-0-	31	1	537	3	Y	8					135
							9	9									
11	540	N	503	-0-	-37	-0-	28	1	461	3	Y	13					148
							14	9									
12	589	N	29	-0-	-560	-0-	27	1	2	9	Y	2	62	1			88
01	589	N	485	-0-	-104	-0-	31	1	452	3	Y	2	1	1			89
							2	9									

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

08	1209	N	1094	-0-	-115	-0-	31	1	1061	3	Y	2					32
							2	9									
09	1193	N	1193	-0-	-0-	-0-	30	1	1163	3	Y	-0-					32
10	1126	N	1126	-0-	-0-	-0-	31	1	1095	3	Y	-0-					32
11	1050	N	924	-0-	-126	-0-	28	1	894	3	Y	2					34
							2	9									
12	1240	N	38	-0-	-1202	-0-	31	1	7	9	Y	6					40
*01	1159	N	1159	-0-	-0-	-0-	30	1	1123	3	Y	5					45
							6	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

08	1829	N	1689	-0-	-140	-0-	31	1	1638	3	Y	18	96	1			42
							20	9									
09	1772	N	1772	-0-	-0-	-0-	30	1	1667	3	Y	68	11	1			99
							75	9									
10	1830	N	1830	-0-	-0-	-0-	31	1	1751	3	Y	44					143
							48	9									
11	1620	N	1596	-0-	-24	-0-	29	1	1545	3	Y	20					163
							22	9									
12	1829	N	67	-0-	-1762	-0-	31	1	36	9	Y	33	173	1			23
*01	2032	N	2032	-0-	-0-	-0-	30	1	1954	3	Y	44					67
							48	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

08	3100	N	1755	-0-	-1345	5229	31	1	1703	3	Y	19					129
							21	9									
09	3000	N	1596	-0-	-1404	3825	28	1	1547	3	Y	19	119	1			29
							21	9									
10	3100	N	941	-0-	-2159	1666	18	1	913	3	Y	9	2	1			36
							10	9									
11	2465	N	799	-0-	-1666	-0-	6	1	785	3	Y	7					43
							8	9									
12	1643	N	72	-0-	-1571	-0-	31	1	41	9	Y	37					80
*01	2010	N	2010	-0-	-0-	-0-	30	1	1947	3	Y	30					110
							33	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1100	-0-	-2000	2310	31	1	1055	3	Y	13					187
							14	9									
09	3000	N	1131	-0-	-1869	441	30	1	1089	3	Y	11	178	1			20
							12	9									
10	1054	N	581	-0-	-473	-0-	18	1	555	3	Y	7					27
							8	9									
11	1050	N	113	-0-	-937	-0-	4	1	109	3	Y	-0-					27
12	1178	N	49	-0-	-1129	-0-	30	1	19	9	Y	17					44
*01	1319	N	1319	-0-	-0-	-0-	30	1	1272	3	Y	15					59
							17	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1155	-0-	-240	-0-	30	1	1100	3	Y	23	16	1			79
							25	9									
09	1454	N	1454	-0-	-0-	-0-	30	1	1394	3	Y	27	2	1			104
							30	9									
10	1190	N	1190	-0-	-0-	-0-	28	1	1148	3	Y	13	55	1			62
							14	9									
11	1110	N	1050	-0-	-60	-0-	28	1	1005	3	Y	15	3	1			74
							17	9									
12	1395	N	50	-0-	-1345	-0-	31	1	19	9	Y	17	74	1			17
*01	1365	N	1365	-0-	-0-	-0-	30	1	1309	3	Y	24	2	1			39
							26	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1287	-0-	-46	-0-	30	1	1251	3	Y	5					129
							6	9									
09	1409	N	1409	-0-	-0-	-0-	30	1	1358	3	Y	19	123	1			25
							21	9									
10	1440	N	1440	-0-	-0-	-0-	31	1	1405	3	Y	4	2	1			27
							4	9									
11	1260	N	1172	-0-	-88	-0-	28	1	1141	3	Y	3					30
							3	9									
12	1457	N	33	-0-	-1424	-0-	22	1	11	9	Y	10					40
01	1426	N	1398	-0-	-28	-0-	30	1	1351	3	Y	15					55
							17	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	698	-0-	-2402	6	31	1	660	3	Y	6					45
							7	9									
09	767	N	761	-0-	-6	-0-	30	1	731	3	Y	-0-					45
10	651	N	453	-0-	-198	-0-	19	1	434	3	Y	-0-					45
11	690	N	269	-0-	-421	-0-	6	1	263	3	Y	-0-					45
12	775	N	39	-0-	-736	-0-	31	1	8	9	Y	7					52
*01	844	N	844	-0-	-0-	-0-	30	1	793	3	Y	19					71
							21	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12782	X	2795	-0-	-9987	-0-	1	1	2775	3	Y	17	60	1			9
							19	9									
09	2910	X	2894	-0-	-16	-0-	2	1	2877	3	Y	14					23
							15	9									
10	3007	X	1787	-0-	-1220	-0-	3	1	1769	3	Y	14					37
							15	9									
11	2700	X	869	-0-	-1831	-0-	865	3	4	9	Y	4					39
12	4648	X	4648	-0-	-0-	-0-	2	1	4610	3	Y	33					72
							36	9									
*01	3606	X	3606	-0-	-0-	-0-	1	1	3571	3	Y	31	62	1			41
							34	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

08	248	N	174	-0-	-74	-0-	174	3			Y	-0-					42
09	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2					44
10	294	N	294	-0-	-0-	-0-	292	3	2	9	Y	2					46
11	232	N	232	-0-	-0-	-0-	229	3	3	9	Y	3					49
12	310	N	-0-	-0-	-310	-0-					Y	-0-					49
01	279	N	91	-0-	-188	-0-	91	3			Y	-0-					49

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

08	3182	X	3182	-0-	-0-	-0-	3168	3	14	9	Y	13					40
09	3240	X	3240	-0-	-0-	-0-	3208	3	32	9	Y	29					69
10	3172	X	3172	-0-	-0-	-0-	3141	3	31	9	Y	28					97
11	3090	X	2673	-0-	-417	-0-	2659	3	14	9	Y	13					110
12	3348	X	-0-	-0-	-3348	-0-					Y	17	109	1			18
01	3348	X	3271	-0-	-77	-0-	3248	3	23	9	Y	21	2	1			37

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

08	217	N	100	-0-	-117	-0-	89	3	11	9	Y	10	170	1			29
09	40	N	40	-0-	-0-	-0-	17	3	23	9	Y	21					50
10	618	N	618	-0-	-0-	-0-	473	3	145	9	Y	132					182
11	336	N	336	-0-	-0-	-0-	208	3	128	9	Y	116	181	1			117
12	31	N	-0-	-0-	-31	-0-					Y	145	63	1			131
*01	356	N	356	-0-	-0-	-0-	269	3	87	9	Y	79	1	1			209

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	967	-0-	-118	-0-	31	1	936	3	Y	-0-					105
09	1023	N	1023	-0-	-0-	-0-	30	1	993	3	Y	-0-					105
10	987	N	987	-0-	-0-	-0-	30	1	951	3	Y	5					110
							6	9									
11	930	N	732	-0-	-198	-0-	27	1	690	3	Y	14					124
							15	9									
12	1054	N	33	-0-	-1021	-0-	31	1	2	9	Y	2	101	1			25
*01	1028	N	1028	-0-	-0-	-0-	30	1	957	3	Y	37	2	1			60
							41	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	3182	-0-	-3669	-0-	3182	3			Y	-0-					30
09	6630	X	8	-0-	-6622	-0-	8	3			Y	-0-					30
10	6851	X	-0-	-0-	-6851	-0-					Y	-0-					30
11	5940	X	-0-	-0-	-5940	-0-					Y	-0-					30
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					30
01	3193	X	64	-0-	-3129	-0-	64	3			Y	-0-					30

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	137	1	94	9	Y	85					200
09	150	N	133	-0-	-17	-0-	107	1	26	9	Y	24	176	1			48
10	155	N	137	-0-	-18	-0-	96	1	41	9	Y	37					85
11	210	N	173	-0-	-37	-0-	118	1	55	9	Y	50					135
12	217	X	182	-0-	-35	-0-	141	1	41	9	Y	37	154	1			18
01	217	X	152	-0-	-65	-0-	143	1	9	9	Y	8	4	1			22

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1502	-0-	1502	4208	1461	3	41	9	Y	37	177	1			55
09	5707	X	1499	-0-	-4208	-0-	1440	3	59	9	Y	54	64	1			45
10	1610	N	1610	-0-	-0-	-0-	1559	3	51	9	Y	46	1	1			90
11	1514	N	1514	-0-	-0-	-0-	1470	3	44	9	Y	40					130
12	1550	N	-0-	-0-	-1550	-0-					Y	38					168
*01	1638	N	1638	-0-	-0-	-0-	1590	3	48	9	Y	44					212

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4845	X	4845	-0-	-0-	-0-	4787	3	58	9	Y	53					185
09	4475	X	4475	-0-	-0-	-0-	4461	3	14	9	Y	13					198
10	4370	X	4370	-0-	-0-	-0-	4293	3	77	9	Y	70	171	1			97
11	3810	X	3810	-0-	-0-	-0-	3762	3	48	9	Y	44	9	1			132
12	4836	X	-0-	-0-	-4836	-0-					Y	46	155	1			23
01	4836	X	3756	-0-	-1080	-0-	3727	3	29	9	Y	26	4	1			45

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4396	-0-	-130	-0-	4330	3	66	9	Y	60					122
09	4380	X	4331	-0-	-49	-0-	4259	3	72	9	Y	65					187
10	4650	X	4378	-0-	-272	-0-	4324	3	54	9	Y	49	171	1			65
11	4500	X	3890	-0-	-610	-0-	3844	3	46	9	Y	42					107
12	4650	X	-0-	-0-	-4650	-0-					Y	36					143
01	4464	X	4249	-0-	-215	-0-	4205	3	44	9	Y	40	108	1			75

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4717	X	4717	-0-	-0-	-0-	4671	3	46	9	Y	42					69
09	4638	X	4638	-0-	-0-	-0-	4601	3	37	9	Y	34	56	1			47
10	4774	X	4613	-0-	-161	-0-	4571	3	42	9	Y	38	1	1			84
11	4620	X	4078	-0-	-542	-0-	4044	3	34	9	Y	31					115
12	4805	X	-0-	-0-	-4805	-0-					Y	35					150
01	4805	X	4647	-0-	-158	-0-	4611	3	36	9	Y	33					183

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2245	-0-	-111	-0-	31	1	2214	3	Y	-0-					10
09	2138	N	2138	-0-	-0-	-0-	30	1	2108	3	Y	-0-					10
10	2126	N	2126	-0-	-0-	-0-	30	1	2096	3	Y	-0-					10
11	2160	N	2043	-0-	-117	-0-	28	1	2015	3	Y	-0-					10
12	2201	N	31	-0-	-2170	-0-	31	1			Y	-0-					10
*01	2466	N	2466	-0-	-0-	-0-	29	1	2437	3	Y	-0-					10

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4163	-0-	-580	-0-	4118	3	45	9	Y	41					73
09	4590	X	4145	-0-	-445	-0-	4114	3	31	9	Y	28	63	1			38
10	4743	X	2524	-0-	-2219	-0-	2496	3	28	9	Y	25	1	1			62
11	4080	X	1710	-0-	-2370	-0-	1695	3	15	9	Y	14					76
12	4278	X	-0-	-0-	-4278	-0-					Y	69					145
01	4278	X	3804	-0-	-474	-0-	3770	3	34	9	Y	31					176

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4572	-0-	-760	-0-	31	1	4494	3	Y	43					200
							47	9									
09	5160	X	4608	-0-	-552	-0-	30	1	4521	3	Y	52	178	1			74
							57	9									
10	5332	X	2989	-0-	-2343	-0-	29	1	2937	3	Y	21					95
							23	9									
11	4830	X	1285	-0-	-3545	-0-	26	1	1242	3	Y	15					110
							17	9									
12	4805	X	71	-0-	-4734	-0-	31	1	40	9	Y	36	94	1			52
01	4774	X	4200	-0-	-574	-0-	29	1	4138	3	Y	30	2	1			80
							33	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5167	-0-	-320	-0-	5071	3	96	9	Y	87					192
09	5310	X	5168	-0-	-142	-0-	5041	3	127	9	Y	115	178	1			129
10	5518	X	5230	-0-	-288	-0-	5068	3	162	9	Y	147	179	1			97
11	5340	X	4435	-0-	-905	-0-	4341	3	94	9	Y	85					182
12	5332	X	-0-	-0-	-5332	-0-					Y	106	192	1			96
01	5332	X	4967	-0-	-365	-0-	4835	3	132	9	Y	120					216

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3984	-0-	-263	-0-	3926	3	58	9	Y	53	183	1			82
09	4124	X	4124	-0-	-0-	-0-	4047	3	77	9	Y	70					152
10	4247	X	4152	-0-	-95	-0-	4088	3	64	9	Y	58	182	1			28
11	4080	X	3788	-0-	-292	-0-	3723	3	65	9	Y	59					87
12	4030	X	4018	-0-	-12	-0-	3933	3	85	9	Y	77	19	1			145
01	4030	X	4025	-0-	-5	-0-	3958	3	67	9	Y	61	186	1			20

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5316	-0-	-233	-0-	5241	3	75	9	Y	68					155
09	5370	X	5188	-0-	-182	-0-	5115	3	73	9	Y	66	183	1			38
10	5549	X	5197	-0-	-352	-0-	5123	3	74	9	Y	67					105
11	5310	X	4713	-0-	-597	-0-	4634	3	79	9	Y	72					177
12	4650	X	-0-	-0-	-4650	-0-					Y	72	192	1			57
01	4650	X	4472	-0-	-178	-0-	4417	3	55	9	Y	50					107

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1890	N	1890	-0-	-0-	-0-	1	1	1850	3	Y	35	120	1			18
							39	9									
09	1710	N	1488	-0-	-222	-0-	1	1	1459	3	Y	25					43
							28	9									
10	1860	N	1104	-0-	-756	-0-	2	1	1072	3	Y	27					70
							30	9									
11	1830	N	500	-0-	-1330	-0-	492	3	8	9	Y	7					74
12	2415	N	2415	-0-	-0-	-0-	1	1	2342	3	Y	65					139
							72	9									
*01	1951	N	1951	-0-	-0-	-0-	1	1	1878	3	Y	65	121	1			83
							72	9									

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0-	-0-	31	1	1342	3	N	30	172	1			34
							33	9									
09	1424	N	1424	-0-	-0-	-0-	30	1	1350	3	N	40					74
							44	9									
10	1726	N	1726	-0-	-0-	-0-	31	1	1648	3	N	43					117
							47	9									
11	1261	N	1261	-0-	-0-	-0-	28	1	1193	3	N	36					153
							40	9									
12	1335	N	1335	-0-	-0-	-0-	28	1	1285	3	N	20					173
							22	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3251	-0-	3251	59565	94	1	3106	3	N	46	344	1			176
							51	9									
09	0	W	3908	-0-	3908	63473	108	1	3713	3	N	79					255
							87	9									
10	0	W	4973	-0-	4973	68446	122	1	4743	3	N	98					353
							108	9									
11	0	W	3756	-0-	3756	72202	113	1	3558	3	N	77					430
							85	9									
12	14B2 EXT		183	-0-	183	72385	111	1	72	9	N	65					495
01	14B2 EXT		1602	-0-	1602	73987	31	1	1538	3	N	30					181
							33	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	41					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	844	-0-	-55	-0-	249	1	595	2	N	-0-					164
09	870	N	724	-0-	-146	-0-	241	1	483	2	N	-0-					164
10	899	N	760	-0-	-139	-0-	249	1	511	2	N	-0-					164
11	810	N	768	-0-	-42	-0-	241	1	527	2	N	-0-					164
12	923	N	923	-0-	-0-	-0-	249	1	674	2	N	-0-					164
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2					180
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					180
10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					180
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					180
12	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					180
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					180

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	704	-0-	-9	-0-	704	2			N	-0-					49
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					49
10	713	N	693	-0-	-20	-0-	693	2			N	-0-					49
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					49
12	744	N	691	-0-	-53	-0-	691	2			N	-0-					49
01	682	N	680	-0-	-2	-0-	680	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF. 10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	579	2	14	9	N	13					80
09	481	N	481	-0-	-0-	-0-	471	2	10	9	N	9					89
10	620	N	563	-0-	-57	-0-	551	2	12	9	N	11					100
11	577	N	577	-0-	-0-	-0-	564	2	13	9	N	12					112
12	496	N	204	-0-	-292	-0-	201	2	3	9	N	3					115
01	558	N	-0-	-0-	-558	-0-					N	-0-					115

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

08	279	N	229	-0-	-50	-0-	229	2			N	-0-					207
09	300	N	296	-0-	-4	-0-	293	2	3	9	N	3					210
10	291	N	291	-0-	-0-	-0-	289	2	2	9	N	2					212
11	257	N	257	-0-	-0-	-0-	254	2	3	9	N	3					215
12	310	N	205	-0-	-105	-0-	205	2			N	-0-					215
01	279	N	201	-0-	-78	-0-	201	2			N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

08	5387	X	5387	-0-	-0-	-0-	5307	2	80	9	N	73					275
09	5247	X	5247	-0-	-0-	-0-	5167	2	80	9	N	73	172	1			176
10	5295	X	5295	-0-	-0-	-0-	5243	2	52	9	N	47					223
11	5122	X	5122	-0-	-0-	-0-	5058	2	64	9	N	58	183	1			98
12	5316	X	5316	-0-	-0-	-0-	5237	2	79	9	N	72					170
*01	5223	X	5223	-0-	-0-	-0-	5137	2	86	9	N	78					248

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

08	8	N	-0-	-0-	-8	-0-					N	-0-					197
09	60	N	-0-	-0-	-60	-0-					N	-0-					197
10	31	N	-0-	-0-	-31	-0-					N	-0-					197
11	0	N	-0-	-0-	-0-	-0-					N	-0-					197
12	0	N	-0-	-0-	-0-	-0-					N	-0-					197
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

08	495	N	495	-0-	-0-	-0-	5	1	487	2	N	3					137
							3	9									
09	511	N	511	-0-	-0-	-0-	5	1	498	2	N	7					144
							8	9									
10	492	N	492	-0-	-0-	-0-	5	1	481	2	N	5					149
							6	9									
11	480	N	474	-0-	-6	-0-	460	2	14	9	N	13					162
12	527	N	423	-0-	-104	-0-	410	2	13	9	N	12					174
01	496	N	467	-0-	-29	-0-	461	2	6	9	N	5					179

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	5	-0-	-88	-0-	5	2			N	-0-					166
09	60	N	-0-	-0-	-60	-0-					N	-0-					166
10	12	N	-0-	-0-	-12	-0-					N	-0-					166
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					166
12	0	N	-0-	-0-	-0-	-0-					N	-0-					166
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		22	-0-	22	22	11	2	11	9	N	10					129
09	14B2 EXT		44	-0-	44	66	22	2	22	9	N	20					149
10	14B2 EXT		8	-0-	8	74	4	2	4	9	N	4	1	8			152
11	86	X	12	-0-	-74	-0-	6	2	6	9	N	5					157
12	0	X	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-7	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	2	1	431	2	N	2					275
							2	9									
09	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					280
10	434	N	390	-0-	-44	-0-	387	2	3	9	N	3					283
11	420	N	345	-0-	-75	-0-	2	1	341	2	N	2					285
							2	9									
12	434	N	340	-0-	-94	-0-	337	2	3	9	N	3	1	8			287
01	403	N	333	-0-	-70	-0-	326	2	7	9	N	6					293

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	784	-0-	-270	-0-	8	1	756	2	N	18					183
							20	9									
09	990	N	759	-0-	-231	-0-	746	2	13	9	N	12					195
10	868	N	845	-0-	-23	-0-	8	1	813	2	N	22					217
							24	9									
11	763	N	763	-0-	-0-	-0-	8	1	738	2	N	15					232
							17	9									
12	775	N	741	-0-	-34	-0-	739	2	2	9	N	2					234
01	837	N	821	-0-	-16	-0-	793	2	28	9	N	25					259

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3239	-0-	-295	-0-	64	1	3116	2	N	54					136
							59	9									
09	3420	X	2682	-0-	-738	-0-	2632	2	50	9	N	45					181
10	3534	X	2957	-0-	-577	-0-	48	1	2852	2	N	52					233
							57	9									
11	3300	X	2874	-0-	-426	-0-	2820	2	54	9	N	49	182	1			100
12	DLQ G-10		3057	-0-	3057	3057	2995	2	62	9	N	56					156
01	DLQ G-10		2692	-0-	2692	5749	2637	2	55	9	N	50					206

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2164	-0-	-192	-0-	25	1	2098	2	N	37	176	1			52
							41	9									
09	2130	N	2054	-0-	-76	-0-	2021	2	33	9	N	30					82
10	2232	N	2117	-0-	-115	-0-	25	1	2058	2	N	31					113
							34	9									
11	2100	N	2022	-0-	-78	-0-	1983	2	39	9	N	35					148
12	2108	N	1994	-0-	-114	-0-	1961	2	33	9	N	30					178
01	2108	N	2016	-0-	-92	-0-	1966	2	50	9	N	45	179	1			44

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	598	-0-	-53	-0-	8	1	569	2	N	19					229
							21	9									
09	630	N	587	-0-	-43	-0-	570	2	17	9	N	15					244
10	620	N	619	-0-	-1	-0-	8	1	589	2	N	20					264
							22	9									
11	570	N	474	-0-	-96	-0-	460	2	14	9	N	13	178	1			99
12	620	N	556	-0-	-64	-0-	532	2	24	9	N	22					121
01	620	N	580	-0-	-40	-0-	558	2	22	9	N	20					141

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2503	-0-	-225	-0-	64	1	2406	2	N	30					250
							33	9									
09	2580	N	2447	-0-	-133	-0-	2403	2	44	9	N	40	188	1			102
10	2604	N	2375	-0-	-229	-0-	2338	2	37	9	N	34					136
11	2430	N	2328	-0-	-102	-0-	2278	2	50	9	N	45					181
12	2542	N	2325	-0-	-217	-0-	2278	2	47	9	N	43					224
01	2387	N	2325	-0-	-62	-0-	2272	2	53	9	N	48	171	1			101

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3407	X	3407	-0-	-0-	-0-	32	1	3289	2	N	78	175	1			154
							86	9									
09	3285	X	3285	-0-	-0-	-0-	32	1	3166	2	N	79					233
							87	9									
10	3358	X	3358	-0-	-0-	-0-	32	1	3247	2	N	72	173	1			132
							79	9									
11	3109	X	3109	-0-	-0-	-0-	3028	2	81	9	N	74					206
12	3240	X	3240	-0-	-0-	-0-	3151	2	89	9	N	81	180	1			107
*01	3211	X	3211	-0-	-0-	-0-	3127	2	84	9	N	76					183

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	207
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	207
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	207
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	207
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	207
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	168
09	0	N	-0-	-0-	-0-	-0-	N	-0-	168
10	403	N	-0-	-0-	-403	-0-	N	14	182
11	0	N	-0-	-0-	-0-	-0-	N	-0-	182
12	0	N	-0-	-0-	-0-	-0-	N	-0-	182
01	0	N	-0-	-0-	-0-	-0-	N	-0-	182

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	334	2	32	9	N	29					250
09	330	N	330	-0-	-0-	-0-	304	2	26	9	N	24	177	1	1	8	96
10	341	N	334	-0-	-7	-0-	308	2	26	9	N	24					120
11	360	N	317	-0-	-43	-0-	288	2	29	9	N	26					146
12	341	N	316	-0-	-25	-0-	293	2	23	9	N	21					167
01	341	N	298	-0-	-43	-0-	276	2	22	9	N	20					187

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

08	4991	X	4446	-0-	-545	-0-	132	1	4209	2	N	95					301
							105	9									
09	4710	X	4333	-0-	-377	-0-	132	1	4107	2	N	85	182	1			204
							94	9									
10	4712	X	4222	-0-	-490	-0-	4128	2	94	9	N	85					289
11	4470	X	3809	-0-	-661	-0-	3721	2	88	9	N	80					369
12	DLQ	G-10	3607	-0-	3607	3607	3523	2	84	9	N	76	182	1			263
01	DLQ	G-10	3718	-0-	3718	7325	3628	2	90	9	N	82					345

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

08	2202	N	2202	-0-	-0-	-0-	25	1	2144	2	N	30					127
							33	9									
09	2070	N	1786	-0-	-284	-0-	20	1	1736	2	N	27	1	8			153
							30	9									
10	2201	N	-0-	-0-	-2201	-0-					N	-0-					153
11	2130	N	1061	-0-	-1069	-0-	1057	2	4	9	N	4					157
12	1860	N	1375	-0-	-485	-0-	1369	2	6	9	N	5					162
*01	1433	N	1433	-0-	-0-	-0-	1415	2	18	9	N	16					178

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

08	1209	N	1143	-0-	-66	-0-	8	1	1129	2	N	5	2	8			303
							6	9									
09	1112	N	1112	-0-	-0-	-0-	8	1	1096	2	N	7	2	8			308
							8	9									
10	1209	N	1106	-0-	-103	-0-	1103	2	3	9	N	3	1	8			310
11	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-					310
12	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4	2	8			312
01	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-	185	1			127

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

08	5051	X	5051	-0-	-0-	-0-	84	1	4888	2	N	72	188	1	1	8	93
							79	9									
09	4830	X	4810	-0-	-20	-0-	84	1	4639	2	N	79	1	8			171
							87	9									
10	4991	X	4983	-0-	-8	-0-	4904	2	79	9	N	72					243
11	4830	X	4742	-0-	-88	-0-	4658	2	84	9	N	76	176	1	1	8	142
12	DLQ	G-10	4800	-0-	4800	4800	4720	2	80	9	N	73	1	8			214
01	DLQ	G-10	4825	-0-	4825	9625	4723	2	102	9	N	93	172	1			135

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3306	X	3306	-0-	-0-	-0-	70	1	3180	2	N	51					211
							56	9									
09	3154	X	3154	-0-	-0-	-0-	70	1	3036	2	N	44	172	1			83
							48	9									
10	3184	X	3184	-0-	-0-	-0-	70	1	3066	2	N	44					127
							48	9									
11	3144	X	3144	-0-	-0-	-0-	3088	2	56	9	N	51					178
12	3038	X	2981	-0-	-57	-0-	2928	2	53	9	N	48					226
*01	3110	X	3110	-0-	-0-	-0-	3043	2	67	9	N	61	180	1			107

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2627	N	2627	-0-	-0-	-0-	24	1	2556	2	N	43	168	1			257
							47	9									
09	2130	N	1944	-0-	-186	-0-	16	1	1928	2	N	-0-					257
10	2542	N	1550	-0-	-992	-0-	1531	2	19	9	N	17	178	1			96
11	2550	N	2140	-0-	-410	-0-	2086	2	54	9	N	49					145
12	2015	N	1654	-0-	-361	-0-	1610	2	44	9	N	40					185
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6290	-0-	-499	-0-	80	1	6112	2	N	89					232
							98	9									
09	6570	X	5922	-0-	-648	-0-	80	1	5748	2	N	85	171	1			146
							94	9									
10	6789	X	5871	-0-	-918	-0-	5799	2	72	9	N	65					211
11	6360	X	5603	-0-	-757	-0-	5525	2	78	9	N	71					282
12	DLQ	G-10	5769	-0-	5769	5769	5704	2	65	9	N	59	179	1			162
01	DLQ	G-10	5547	-0-	5547	11316	5446	2	101	9	N	92					254

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6579	-0-	-551	-0-	132	1	6327	2	N	109					296
							120	9									
09	6900	X	47	-0-	-6853	-0-	45	2	2	9	N	2	178	1			120
10	7130	X	1435	-0-	-5695	-0-	24	1	1399	2	N	11					131
							12	9									
11	6630	X	2977	-0-	-3653	-0-	2958	2	19	9	N	17					148
12	DLQ	G-10	3923	-0-	3923	3923	3873	2	50	9	N	45	1	8			192
01	DLQ	G-10	4435	-0-	4435	8358	4424	2	11	9	N	10					202

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	802	-0-	-66	-0-	21	1	774	2	N	6					181
							7	9									
09	780	N	767	-0-	-13	-0-	19	1	740	2	N	7					188
							8	9									
10	837	N	807	-0-	-30	-0-	18	1	776	2	N	12					200
							13	9									
11	781	N	781	-0-	-0-	-0-	772	2	9	9	N	8					208
12	806	N	762	-0-	-44	-0-	751	2	11	9	N	10					218
01	806	N	787	-0-	-19	-0-	769	2	18	9	N	16					234

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	93	N	-0-	-0-	-93	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

08	279	N	155	-0-	-124	-0-	1	1	141	2	N	12					218
							13	9									
09	180	N	158	-0-	-22	-0-	1	1	148	2	N	8					226
							9	9									
10	130	N	130	-0-	-0-	-0-	124	2	6	9	N	5					231
11	150	N	126	-0-	-24	-0-	1	1	125	2	N	-0-					231
12	155	N	123	-0-	-32	-0-	122	2	1	9	N	1					232
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	9	1			223

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

08	4929	X	4627	-0-	-302	-0-	48	1	4463	2	N	105					178
							116	9									
09	4865	X	4865	-0-	-0-	-0-	4746	2	119	9	N	108	174	1			112
10	4966	X	4966	-0-	-0-	-0-	4828	2	138	9	N	125					237
11	4673	X	4673	-0-	-0-	-0-	4543	2	130	9	N	118	175	1			180
12	DLQ	G-10	4839	-0-	4839	4839	4698	2	141	9	N	128	173	1			135
01	DLQ	G-10	4894	-0-	4894	9733	4738	2	156	9	N	142	175	1			102

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

08	2583	X	2583	-0-	-0-	-0-	56	1	2502	2	N	23					130
							25	9									
09	2430	X	2326	-0-	-104	-0-	2298	2	28	9	N	25					155
10	2511	X	2254	-0-	-257	-0-	2223	2	31	9	N	28					183
11	2430	X	2084	-0-	-346	-0-	2056	2	28	9	N	25					208
12	2511	X	2118	-0-	-393	-0-	2071	2	47	9	N	43					251
01	2511	X	2274	-0-	-237	-0-	2230	2	44	9	N	40	172	1			119

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

08	2767	N	2767	-0-	-0-	-0-	32	1	2596	2	N	126					412
							139	9									
09	2615	N	2615	-0-	-0-	-0-	32	1	2486	2	N	88	179	1			321
							97	9									
10	2660	N	2660	-0-	-0-	-0-	2525	2	135	9	N	123	174	1			270
11	2522	N	2522	-0-	-0-	-0-	2399	2	123	9	N	112	174	1			208
12	2697	N	2697	-0-	-0-	-0-	2566	2	131	9	N	119					327
01	2356	N	2217	-0-	-139	-0-	2107	2	110	9	N	100					427

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	331	-0-	-41	-0-	325	2	6	9	N	5					162
09	372	N	372	-0-	-0-	-0-	366	2	6	9	N	5					167
10	382	N	382	-0-	-0-	-0-	373	2	9	9	N	8					175
11	357	N	357	-0-	-0-	-0-	351	2	6	9	N	5					180
12	372	N	367	-0-	-5	-0-	358	2	9	9	N	8					188
*01	388	N	388	-0-	-0-	-0-	369	2	19	9	N	17					205

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1016	-0-	-38	-0-	4	1	997	2	N	14					164
							15	9									
09	990	N	969	-0-	-21	-0-	4	1	947	2	N	16					180
							18	9									
10	1054	N	1028	-0-	-26	-0-	1009	2	19	9	N	17					197
11	990	N	985	-0-	-5	-0-	964	2	21	9	N	19					216
12	992	N	987	-0-	-5	-0-	970	2	17	9	N	15					231
01	1023	N	856	-0-	-167	-0-	837	2	19	9	N	17	181	1			67

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	256	-0-	-54	-0-	1	1	255	2	N	-0-					284
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					284
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					284
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					284
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
*01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	185	2	4	9	N	4					101
09	210	N	169	-0-	-41	-0-	169	2			N	-0-					101
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					101
11	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					111
12	186	N	149	-0-	-37	-0-	148	2	1	9	N	1					112
01	186	N	170	-0-	-16	-0-	166	2	4	9	N	4					116

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	8	1	604	2	N	23					148
							25	9									
09	600	N	561	-0-	-39	-0-	8	1	529	2	N	22					170
							24	9									
10	651	N	606	-0-	-45	-0-	8	1	570	2	N	25					195
							28	9									
11	630	N	542	-0-	-88	-0-	520	2	22	9	N	20					215
12	589	N	511	-0-	-78	-0-	489	2	22	9	N	20					235
01	620	N	498	-0-	-122	-0-	472	2	26	9	N	24					259

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	192	-0-	-1544	-0-	156	2	36	9	N	33					158
09	1380	N	47	-0-	-1333	-0-	47	2			N	-0-					158
10	1023	N	276	-0-	-747	-0-	162	2	114	9	N	104	181	1			81
11	470	N	470	-0-	-0-	-0-	385	2	85	9	N	77					158
12	555	N	555	-0-	-0-	-0-	459	2	96	9	N	87					245
*01	356	N	356	-0-	-0-	-0-	332	2	24	9	N	22					267

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	-0-	-0-	-868	-0-					N	-0-					226
09	210	N	-0-	-0-	-210	-0-					N	-0-					226
10	217	N	-0-	-0-	-217	-0-					N	-0-					226
11	0	N	-0-	-0-	-0-	-0-					N	-0-	191	1			35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	16	1	1431	2	N	58					253
							64	9									
09	1471	N	1471	-0-	-0-	-0-	16	1	1410	2	N	41					294
							45	9									
10	1457	N	1254	-0-	-203	-0-	1220	2	34	9	N	31					325
11	1470	N	1429	-0-	-41	-0-	1385	2	44	9	N	40	172	1			193
12	1597	N	1597	-0-	-0-	-0-	1507	2	90	9	N	82	166	1			109
*01	1547	N	1547	-0-	-0-	-0-	1469	2	78	9	N	71					180

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	8	1	1064	2	N	97					175
							107	9									
09	600	N	385	-0-	-215	-0-	365	2	20	9	N	18					193
10	1333	N	974	-0-	-359	-0-	974	2			N	-0-					193
11	1140	N	1057	-0-	-83	-0-	936	2	121	9	N	110	158	1			145
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-	51	1			94
01	961	N	315	-0-	-646	-0-	293	2	22	9	N	20					114

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	3	1	647	2	N	18					99
							20	9									
09	646	N	646	-0-	-0-	-0-	3	1	626	2	N	15					114
							17	9									
10	682	N	628	-0-	-54	-0-	609	2	19	9	N	17					131
11	660	N	606	-0-	-54	-0-	589	2	17	9	N	15					146
12	682	N	586	-0-	-96	-0-	576	2	10	9	N	9					155
01	620	N	559	-0-	-61	-0-	542	2	17	9	N	15					170

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1076	-0-	-629	-0-	1031	2	45	9	N	41	374	1			230
09	1590	N	470	-0-	-1120	-0-	429	2	41	9	N	37					267
10	1395	N	815	-0-	-580	-0-	652	2	163	9	N	148					415
11	1050	N	457	-0-	-593	-0-	416	2	41	9	N	37					452
12	496	N	131	-0-	-365	-0-	99	2	32	9	N	29					481
01	806	N	110	-0-	-696	-0-	75	2	35	9	N	32	190	1			323

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	X	1825	-0-	-0- B	-0-	12	1	1813	2	N	-0-					-0-
09	1683	X	1683	-0-	-0- B	-0-	20	1	1663	2	N	-0-					-0-
10	1612	X	936	-0-	-676 B	-0-	12	1	924	2	N	-0-					-0-
11	1560	X	611	-0-	-949 B	-0-	8	1	603	2	N	-0-					-0-
12	1612	X	1037	-0-	-575 B	-0-	1037	2			N	-0-					-0-
*01	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1078	-0-	-7 B	-0-	12	1	1066	2	N	-0-					-0-
09	1050	N	1045	-0-	-5 B	-0-	12	1	1033	2	N	-0-					-0-
10	1085	N	1064	-0-	-21 B	-0-	12	1	1052	2	N	-0-					-0-
11	1050	N	1021	-0-	-29 B	-0-	12	1	1009	2	N	-0-					-0-
12	1085	N	1033	-0-	-52 B	-0-	12	1	1021	2	N	-0-					-0-
01	1054	N	930	-0-	-124 B	-0-	930	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5929	-0-	-116 B	-0-	64	1	5854	2	N	10					122
							11	9									
09	5850	X	5721	-0-	-129 B	-0-	56	1	5655	2	N	9					131
							10	9									
10	6014	X	5752	-0-	-262 B	-0-	5740	2	12	9	N	11					142
11	DLQ G-10		5178	-0-	5178 B	5178	5168	2	10	9	N	9					151
12	DLQ G-10		5531	-0-	5531 B	10709	5520	2	11	9	N	10					161
01	DLQ G-10		5694	-0-	5694 B	16403	5680	2	14	9	N	13					174

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
09	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	360	N	240	-0-	-120	-0-	240	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3351	X	3351	-0-	-0-	-0-	194	1	3154	2	N	1					77
							2	4	1	9							
09	3143	X	3143	-0-	-0-	-0-	187	1	2954	2	N	-0-					77
							2	4									
10	3100	X	3068	-0-	-32	-0-	184	1	2883	2	N	-0-					77
							1	4									
11	3000	X	2476	-0-	-524	-0-	161	1	2313	2	N	-0-					77
							2	4									
12	3100	X	2331	-0-	-769	-0-	135	1	2194	2	N	-0-					77
							2	4									
01	3100	X	3008	-0-	-92	-0-	114	1	1439	2	N	-0-					77
							1454	3	1	4							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS

CIMAREX ENERGY CO. OF COLORADO 153429

CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CAMPBELL 37				WELL #: 1	RRCID -> 039709	COMPL. DATE 07/02/1966					TOTAL DEPTH 11460	PERF.11328 - 11362				
08	1448	N	1448	-0-	-0-	-0-	174	1	1274	3	N	-0-					40
09	1304	N	1304	-0-	-0-	-0-	134	1	1170	3	N	-0-					40
10	1170	N	1170	-0-	-0-	-0-	96	1	1074	3	N	-0-					40
11	1063	N	1063	-0-	-0-	-0-	96	1	967	3	N	-0-					40
12	975	N	975	-0-	-0-	-0-	83	1	892	3	N	-0-					40
*01	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					40
	EARP				WELL #: 1	RRCID -> 042011	COMPL. DATE 06/07/1967					TOTAL DEPTH 11370	PERF.11262 - 11314				
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438

MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

08	8100	X	8100	-0-	-0-	-0-	1038	1	7062	2	N	-0-					147
09	7710	X	6716	-0-	-994	-0-	860	1	5856	2	N	-0-					147
10	6603	X	6265	-0-	-338	-0-	874	1	5391	2	N	-0-					147
11	7830	X	6808	-0-	-1022	-0-	881	1	5927	2	N	-0-					147
12	8091	X	7299	-0-	-792	-0-	766	1	6533	2	N	-0-					147
*01	8091	X	6430	-0-	-1661	-0-	717	1	5713	2	N	-0-					147
	FLOWERS TRUST -A-				WELL #: 11	RRCID -> 227990	COMPL. DATE 04/01/2007					TOTAL DEPTH 11600	PERF.11053 - 11125				
08	4091	X	4091	-0-	-0-	-0-	524	1	3561	2	N	5					165
							6	9									
09	3668	X	3668	-0-	-0-	-0-	469	1	3198	2	N	1					166
							1	9									
10	3813	X	2580	-0-	-1233	-0-	358	1	2208	2	N	13					179
							14	9									
11	4375	X	4375	-0-	-0-	-0-	566	1	3809	2	N	-0-					179
12	4092	X	2344	-0-	-1748	-0-	246	1	2097	2	N	1	157	1			23
							1	9									
01	4092	X	1967	-0-	-2125	-0-	219	1	1748	2	N	-0-					23

UNIT PETROLEUM COMPANY 877099

WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

08	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - P&A 08/06/14

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	#	2040	-0-	-440	-0-	50	1	1960	3	N	25					72
							2	4	28	9							
09	2400	#	1915	-0-	-485	-0-	43	1	1849	3	N	19					91
							2	4	21	9							
10	2480	#	1850	-0-	-630	-0-	34	1	1783	3	N	29	2	5			118
							1	4	32	9							
11	2400	#	1483	-0-	-917	-0-	34	1	1424	3	N	21					139
							2	4	23	9							
12	2118	R	2118	-0-	-0-	-0-	46	1	1986	3	N	76					215
							2	4	84	9							
01	2046	#	1578	-0-	-468	-0-	32	1	1521	3	N	22	178	1			59
							1	4	24	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	31	1	473	2	N	-0-					142
09	540	N	478	-0-	-62	-0-	30	1	448	2	N	-0-					142
10	558	N	513	-0-	-45	-0-	31	1	463	2	N	17					159
							19	9									
11	480	N	468	-0-	-12	-0-	30	1	438	2	N	-0-					159
12	496	N	489	-0-	-7	-0-	31	1	458	2	N	-0-					159
01	527	N	471	-0-	-56	-0-	31	1	440	2	N	-0-					159

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1510	-0-	-164	-0-	1229	2	281	9	N	255	195	1			601
09	1620	#	1186	-0-	-434	-0-	898	2	288	9	N	262	394	1			469
10	1410	R	1410	-0-	-0-	-0-	1120	2	290	9	N	264	394	1			339
11	1545	R	1545	-0-	-0-	-0-	1264	2	281	9	N	255	197	1			397
12	1519	#	1185	-0-	-334	-0-	910	2	275	9	N	250	194	1			453
*01	1898	R	1898	-0-	-0-	-0-	1648	2	250	9	N	227	194	1			486

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	63	3	22	9	N	20					64
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					64
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					64
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					64
12	124	N	29	-0-	-95	-0-	29	3			N	-0-					64
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					64

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	#	-0-	-0-	-0-	-0-	N	-0-	-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1260	-0-	-42	-0-	1226	2	34	9	N	31					94
09	1260	X	1202	-0-	-58	-0-	1171	2	31	9	N	28					122
10	1240	X	1182	-0-	-58	-0-	1165	2	17	9	N	15					137
11	1230	X	1124	-0-	-106	-0-	1111	2	13	9	N	12					149
12	1271	X	1181	-0-	-90	-0-	1155	2	26	9	N	24					173
01	1271	X	986	-0-	-285	-0-	986	2			N	-0-					173

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	X	1062	-0-	-0-	-0-	1053	2	9	9	N	8					110
09	1088	X	1088	-0-	-0-	-0-	1074	2	14	9	N	13					123
10	1101	X	1101	-0-	-0-	-0-	1080	2	21	9	N	19					142
11	1075	X	1075	-0-	-0-	-0-	1063	2	12	9	N	11					153
12	1116	X	977	-0-	-139	-0-	970	2	7	9	N	6					159
*01	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					159

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	580	-0-	-133	-0-	578	3	2	9	N	2					88
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					88
10	961	N	477	-0-	-484	-0-	475	3	2	9	N	2					90
11	570	N	500	-0-	-70	-0-	498	3	2	9	N	2					92
12	496	N	320	-0-	-176	-0-	320	3			N	-0-					92
01	465	N	320	-0-	-145	-0-	320	3			N	-0-					92

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					25
09	2250	N	1831	-0-	-419	-0-	1831	2			N	-0-					25
10	2170	N	1502	-0-	-668	-0-	1502	2			N	-0-					25
11	2190	N	1148	-0-	-1042	-0-	1148	2			N	-0-					25
12	1891	N	898	-0-	-993	-0-	898	2			N	-0-					25
01	1488	N	815	-0-	-673	-0-	815	2			N	-0-					25

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	713	N	308	-0-	-405	-0-	308	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3178	X	3178	-0-	-0-	-0-	3064	2	114	9	N	104	174	1	2	8	120
*08	3616	X	3616	-0-	-0-	-0-	3538	2	78	9	N	71	1	8			190
*09	2728	X	2728	-0-	-0-	-0-	2660	2	68	9	N	62	173	1	1	8	78
10	2635	X	2442	-0-	-193	-0-	2370	2	72	9	N	65	1	8			142
11	2550	X	2048	-0-	-502	-0-	1994	2	54	9	N	49	1	8			190
12	2635	X	1967	-0-	-668	-0-	1905	2	62	9	N	56	181	1	2	8	63
01	2635	X	1732	-0-	-903	-0-	1641	2	91	9	N	83	31	8			115

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3430	-0-	-135	-0-	3430	2			N	-0-					118
09	3540	X	3270	-0-	-270	-0-	3270	2			N	-0-					118
10	3658	X	3030	-0-	-628	-0-	3030	2			N	-0-					118
11	3540	X	2770	-0-	-770	-0-	2770	2			N	-0-					118
12	3627	X	2326	-0-	-1301	-0-	2326	2			N	-0-					118
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					118

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					100
09	750	N	583	-0-	-167	-0-	583	2			N	-0-					100
10	682	N	663	-0-	-19	-0-	663	2			N	-0-					100
11	600	N	574	-0-	-26	-0-	574	2			N	-0-					100
12	589	N	571	-0-	-18	-0-	358	2	213	9	N	194	196	1			98
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					98

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7243	X	7243	-0-	-0-	-0-	7243	2			N	-0-					82
09	7350	X	7036	-0-	-314	-0-	7036	2			N	-0-					82
10	8750	X	8750	-0-	-0-	-0-	8661	2	89	9	N	81					163
11	9121	X	9121	-0-	-0-	-0-	9047	2	74	9	N	67	192	1	3	8	35
12	7595	X	6419	-0-	-1176	-0-	6419	2			N	-0-					35
01	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					35

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37626	X	15124	-0-	-22502	-0-	14948	2	176	9	N	160					205
09	14185	X	14185	-0-	-0-	-0-	14035	2	150	9	N	136	171	1			170
10	14342	X	14342	-0-	-0-	-0-	14258	2	84	9	N	76	178	1			68
11	10457	X	10457	-0-	-0-	-0-	10378	2	79	9	N	72					140
*12	2974	X	2974	-0-	-0-	-0-	2946	2	28	9	N	25					165
*01	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					165

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					13
09	0	X	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5486	X	5486	-0-	-0-	-0-	5486	2			N	-0-					42
09	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					42
10	5464	X	5464	-0-	-0-	-0-	5464	2			N	-0-					42
11	5310	X	3297	-0-	-2013	-0-	3297	2			N	-0-	33	1			9
12	5487	X	4323	-0-	-1164	-0-	4323	2			N	-0-					9
01	5487	X	4686	-0-	-801	-0-	4686	2			N	-0-					9

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4202	-0-	-448	-0-	4202	2			N	-0-					83
09	4590	X	4097	-0-	-493	-0-	4097	2			N	-0-					83
10	4743	X	3935	-0-	-808	-0-	3935	2			N	-0-					83
11	4590	X	3463	-0-	-1127	-0-	3463	2			N	-0-					83
12	4247	X	2997	-0-	-1250	-0-	2997	2			N	-0-					83
01	4247	X	2774	-0-	-1473	-0-	2774	2			N	-0-					83

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24180	X	23387	-0-	-793	-0-	840	1	22516	3	N	28	184	1			39
							31	9									
09	23400	X	21445	-0-	-1955	-0-	850	1	20595	3	N	-0-					39
10	24180	X	19815	-0-	-4365	-0-	677	1	19138	3	N	-0-					39
11	23522	X	23522	-0-	-0-	-0-	850	1	22592	3	N	73					112
							80	9									
12	23374	X	20732	-0-	-2642	-0-	863	1	19759	3	N	100					212
							110	9									
01	23374	X	17647	-0-	-5727	-0-	854	1	16782	3	N	10					222
							11	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14663	X	12506	-0-	-2157	-0-	12306	2	200	9	N	182	190	1			41
09	15510	X	15510	-0-	-0-	-0-	852	1	14025	2	N	574	568	1			47
							2	4	631	9							
10	14894	X	14894	-0-	-0-	-0-	724	1	13890	2	N	254	193	1			108
							1	4	279	9							
11	13275	X	13275	-0-	-0-	-0-	852	1	12069	2	N	320	382	1			46
							2	4	352	9							
*12	12834	X	12637	-0-	-197	-0-	762	1	11415	2	N	416	371	1			91
							2	4	458	9							
01	12834	X	-0-	-0-	-12834	-0-					N	195	190	1			96

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21638	X	17604	-0-	-4034	-0-	17025	2	579	9	N	526	574	1			86
09	22813	X	22813	-0-	-0-	-0-	852	1	21232	2	N	661	562	1			185
							2	4	727	9							
10	20445	X	20445	-0-	-0-	-0-	724	1	18968	2	N	684	730	1			139
							1	4	752	9							
11	18270	X	16240	-0-	-2030	-0-	852	1	14741	2	N	586	607	1			118
							2	4	645	9							
*12	17329	X	13626	-0-	-3703	-0-	755	1	12458	2	N	374	390	1			102
							2	4	411	9							
01	17329	X	-0-	-0-	-17329	-0-					N	176	199	1			79

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	8974	-0-	-1101	-0-	8778	2	196	9	N	178	178	1			67
09	9750	X	8510	-0-	-1240	-0-	394	1	8114	2	N	-0-					67
							2	4									
10	10075	X	8759	-0-	-1316	-0-	342	1	8237	2	N	163	182	1			48
							1	4	179	9							
11	9000	X	8169	-0-	-831	-0-	389	1	7777	2	N	1					49
							2	4	1	9							
*12	8814	X	8814	-0-	-0-	-0-	398	1	8181	2	N	212	194	1			67
							2	4	233	9							
01	8680	X	-0-	-0-	-8680	-0-					N	158	180	1			45

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14012	X	11386	-0-	-2626	-0-	11013	2	373	9	N	339	371	1			40
09	13560	X	9315	-0-	-4245	-0-	242	1	8797	2	N	249	187	1			102
							2	4	274	9							
10	14012	X	8966	-0-	-5046	-0-	206	1	8377	2	N	347	398	1			51
							1	4	382	9							
11	12330	X	7897	-0-	-4433	-0-	215	1	7486	2	N	176	187	1			40
							2	4	194	9							
*12	9858	X	7947	-0-	-1911	-0-	199	1	7507	2	N	217	189	1			68
							2	4	239	9							
01	9858	X	-0-	-0-	-9858	-0-					N	154	185	1			37

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10881	X	10247	-0-	-634	-0-	10241	2	6	9	N	5					79
09	10530	X	10139	-0-	-391	-0-	806	1	9163	2	N	153	187	1			45
							2	4	168	9							
10	10881	X	9562	-0-	-1319	-0-	651	1	8667	2	N	221	190	1			76
							1	4	243	9							
11	10530	X	8189	-0-	-2341	-0-	696	1	7307	2	N	167	192	1			51
							2	4	184	9							
*12	10261	X	6949	-0-	-3312	-0-	420	1	6330	2	N	179	177	1			53
							2	4	197	9							
01	10478	X	-0-	-0-	-10478	-0-					N	239	188	1			104

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1349	-0-	-480	-0-	1349	2			N	-0-					-0-
09	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1320	N	997	-0-	-323	-0-	997	2			N	-0-					-0-
12	1426	N	1283	-0-	-143	-0-	1283	2			N	-0-					-0-
01	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

08	14632	X	11140	-0-	-3492	-0-	11067	3	73	9	N	66	222	1			18
09	14160	X	5379	-0-	-8781	-0-	5379	3			N	-0-					18
10	25675	X	25675	-0-	-0-	-0-	25471	3	204	9	N	185	181	1			22
11	24467	X	24467	-0-	-0-	-0-	7797	2	16670	3	N	-0-					22
12	20227	X	20227	-0-	-0-	-0-	14051	2	6176	3	N	-0-					22
*01	20564	X	20564	-0-	-0-	-0-	15746	2	4686	3	N	120					142
							132	9									

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

*02	560	N	285	-0-	-275	-0-	169	2	116	9	N	105	1	8			217
03	460	N	460	-0-	-0-	-0-	184	2	276	9	N	251	168	1	1	8	299
*04	1234	N	1234	-0-	-0-	-0-	1038	2	196	9	N	178	339	1			138
*05	1392	N	1392	-0-	-0-	-0-	1151	2	241	9	N	219	171	1			186
*06	450	N	-0-	-0-	-450	-0-					N	88	167	1			107
*07	1302	N	995	-0-	-307	-0-	729	2	266	9	N	242	164	1	4	8	181
*08	1395	N	439	-0-	-956	-0-	360	2	79	9	N	72	168	1	1	8	84
*09	877	N	877	-0-	-0-	-0-	681	2	196	9	N	178					262
10	1883	N	1883	-0-	-0-	-0-	1706	2	177	9	N	161	161	1			262
11	1178	N	1178	-0-	-0-	-0-	988	2	190	9	N	173	330	1			105
12	1276	N	1276	-0-	-0-	-0-	1080	2	196	9	N	178	163	1			120
*01	1573	N	1573	-0-	-0-	-0-	1393	2	180	9	N	164	174	1			110

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

08	10106	X	-0-	-0-	-10106	-0-					Y	449	402	1	29	8	114
09	20728	X	20728	-0-	-0-	-0-	20279	3	449	9	Y	408	443	1			79
10	20364	X	20364	-0-	-0-	-0-	19903	3	461	9	Y	419	394	1			104
11	19154	X	19154	-0-	-0-	-0-	18730	3	424	9	Y	385	367	1			122
*12	19613	X	19613	-0-	-0-	-0-	19033	3	580	9	Y	527	511	1	2	8	136
*01	24263	X	24263	-0-	-0-	-0-	23637	3	626	9	Y	569	636	1			69

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2115	N	2115	-0-	-0-	-0-	2102	2	13	9	N	12					815
09	2189	N	2189	-0-	-0-	-0-	2172	2	17	9	N	15					830
10	2895	N	2895	-0-	-0-	-0-	2859	2	36	9	N	33					863
11	3000	N	4580	-0-	1580	1580	4519	2	61	9	N	55					918
*12	3100	N	4449	-0-	1349	2929	4280	2	169	9	N	154	191	1			881
01	2883	N	NO RPT	-0-	-2883	46					N	NO RPT					881

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					497
09	1	N	-0-	-0-	-1	-0-					N	-0-					497
10	1	N	-0-	-0-	-1	-0-					N	45					542
11	955	N	955	-0-	-0-	-0-	900	2	55	9	N	50					592
*12	3100	N	8315	-0-	5215	5215	8147	2	168	9	N	153	174	1			571
01	0	N	NO RPT	-0-	-0-	5215					N	NO RPT					571

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2303	-0-	-270	-0-	2297	2	6	9	N	5					335
09	2308	X	2308	-0-	-0-	-0-	2277	2	31	9	N	28					363
10	2635	N	2019	-0-	-616	-0-	1978	2	41	9	N	37					400
11	2220	N	2179	-0-	-41	-0-	2155	2	24	9	N	22	190	1			232
*12	2276	N	2276	-0-	-0-	-0-	2246	2	30	9	N	27					259
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					259

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3742	-0-	3742	13026	3711	2	31	9	N	28	188	1			260
09	17786	X	4760	-0-	-13026	-0-	4604	2	156	9	N	142	191	1			211
10	3889	X	3889	-0-	-0-	-0-	3809	2	80	9	N	73					284
11	4786	X	4786	-0-	-0-	-0-	4622	2	164	9	N	149					433
*12	4634	X	4634	-0-	-0-	-0-	4551	2	83	9	N	75					508
01	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					508

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	66	2	17	9	N	15					583
09	0	N	-0-	-0-	-0-	-0-					N	42					625
10	93	N	-0-	-0-	-93	-0-					N	62					687
11	90	N	-0-	-0-	-90	-0-					N	80	179	1			588
*12	87	N	87	-0-	-0-	-0-	78	2	9	9	N	8					596
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					596

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3371	-0-	3371	9713	3371	2			N	-0-					579
09	12975	X	3262	-0-	-9713	-0-	3252	2	10	9	N	9					588
10	3069	X	3047	-0-	-22	-0-	3035	2	12	9	N	11					599
11	2970	X	2836	-0-	-134	-0-	2834	2	2	9	N	2					601
*12	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					601
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					601

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3339	X	3339	-0-	-0-	-0-	3286	2	53	9	N	48	183	1			489
09	3273	X	3273	-0-	-0-	-0-	3216	2	57	9	N	52	193	1			348
10	3668	X	3668	-0-	-0-	-0-	3467	2	201	9	N	183					531
11	3961	X	3961	-0-	-0-	-0-	3764	2	197	9	N	179	384	1			326
*12	6417	X	6417	-0-	-0-	-0-	6136	2	281	9	N	255	191	1			390
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					390

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0-	-0-	1601	2	28	9	N	25					559
09	1046	N	1046	-0-	-0-	-0-	1024	2	22	9	N	20					579
10	961	N	636	-0-	-325	-0-	617	2	19	9	N	17					596
11	1345	N	1345	-0-	-0-	-0-	1326	2	19	9	N	17	191	1			422
*12	1828	N	1828	-0-	-0-	-0-	1795	2	33	9	N	30					452
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					452

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2002	X	2002	-0-	-0-	-0-	1978	2	24	9	N	22	184	1			1708
09	1860	N	1393	-0-	-467	-0-	1374	2	19	9	N	17					1725
10	2015	N	1425	-0-	-590	-0-	1419	2	6	9	N	5					1730
11	1950	N	1250	-0-	-700	-0-	1241	2	9	9	N	8					1738
*12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					1738
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					1738

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	266	-0-	-44	-0-	266	2			N	-0-	170	1			1519
09	300	N	228	-0-	-72	-0-	204	2	24	9	N	22					1541
10	279	N	251	-0-	-28	-0-	240	2	11	9	N	10					1551
11	285	N	285	-0-	-0-	-0-	268	2	17	9	N	15					1566
*12	273	N	273	-0-	-0-	-0-	262	2	11	9	N	10					1576
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1576

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					414
09	0	N	-0-	-0-	-0-	-0-					N	-0-					414
10	8	N	-0-	-0-	-8	-0-					N	-0-					414
11	2	N	-0-	-0-	-2	-0-					N	-0-					414
12	0	N	-0-	-0-	-0-	-0-					N	-0-					414
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5742	X	5742	-0-	-0-	-0-	5725	2	17	9	N	15					869
09	6441	X	6441	-0-	-0-	-0-	6422	2	19	9	N	17					886
10	5471	X	5471	-0-	-0-	-0-	5380	2	91	9	N	83					969
11	6691	X	6691	-0-	-0-	-0-	6667	2	24	9	N	22					991
*12	5780	X	5780	-0-	-0-	-0-	5760	2	20	9	N	18					1009
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					1009

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2856	N	2856	-0-	-0-	-0-	2806	2	50	9	N	45					1468
09	3000	N	3604	-0-	604	604	3573	2	31	9	N	28					1496
10	3100	N	2522	-0-	-578	26	2487	2	35	9	N	32	186	1			1342
11	2760	N	2519	-0-	-241	-0-	2472	2	47	9	N	43					1385
*12	2550	N	2550	-0-	-0-	-0-	2475	2	75	9	N	68	194	1			1259
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					1259

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3209	X	3209	-0-	-0-	-0-	3190	2	19	9	N	17	190	1			1070
09	2648	X	2648	-0-	-0-	-0-	2613	2	35	9	N	32					1102
10	2442	X	2442	-0-	-0-	-0-	2407	2	35	9	N	32					1134
11	3333	X	3333	-0-	-0-	-0-	3303	2	30	9	N	27					1161
*12	2552	X	2552	-0-	-0-	-0-	2499	2	53	9	N	48	162	1			1047
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					1047

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	702	-0-	-352	-0-	696	2	6	9	N	5					1400
09	1020	N	407	-0-	-613	-0-	393	2	14	9	N	13					1413
10	1147	N	788	-0-	-359	-0-	779	2	9	9	N	8					1421
11	690	N	505	-0-	-185	-0-	494	2	11	9	N	10					1431
*12	466	N	466	-0-	-0-	-0-	463	2	3	9	N	3					1434
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1434

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		54192	-0-	54192	165836	52444	2	1748	9	N	1589	1564	1			1773
09	216082	X	50246	-0-	-165836	-0-	48785	2	1461	9	N	1328	1466	1			1635
10	49690	X	49690	-0-	-0-	-0-	48705	2	985	9	N	895	576	1			1954
11	46312	X	46312	-0-	-0-	-0-	45106	2	1206	9	N	1096	1337	1			1713
*12	46881	X	46881	-0-	-0-	-0-	44978	2	1903	9	N	1730	1655	1			1788
01	54188	X	NO RPT	-0-	-54188	-0-					N	NO RPT					1788

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46312	X	46312	-0-	-0-	-0-	45594	2	718	9	N	653	392	1			1499
09	45957	X	45957	-0-	-0-	-0-	45161	2	796	9	N	724	1076	1			1147
10	52700	X	44392	-0-	-8308	-0-	43666	2	726	9	N	660	359	1			1448
11	51000	X	36218	-0-	-14782	-0-	35570	2	648	9	N	589	893	1			1144
*12	50561	X	38217	-0-	-12344	-0-	37526	2	691	9	N	628	558	1			1214
01	47492	X	NO RPT	-0-	-47492	-0-					N	NO RPT					1214

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1369	-0-	1369	3549	1360	2	9	9	N	8					965
09	T. A.		1359	-0-	1359	4908	1348	2	11	9	N	10					975
10	T. A.		1452	-0-	1452	6360	1446	2	6	9	N	5					980
11	7974	X	1614	-0-	-6360	-0-	1600	2	14	9	N	13					993
*12	1698	N	1698	-0-	-0-	-0-	1685	2	13	9	N	12					1005
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					1005

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		59684	-0-	59684	179883	58252	2	1432	9	N	1302	1042	1			4283
09	234607	X	54724	-0-	-179883	-0-	53383	2	1341	9	N	1219	1420	1			4082
10	60667	X	54349	-0-	-6318	-0-	53226	2	1123	9	N	1021	872	1			4231
11	58710	X	48479	-0-	-10231	-0-	47552	2	927	9	N	843	530	1			4544
*12	60667	X	43704	-0-	-16963	-0-	42647	2	1057	9	N	961	1625	1			3880
01	59675	X	NO RPT	-0-	-59675	-0-					N	NO RPT					3880

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					87
09	2460	X	723	-0-	-1737	-0-	723	2			N	-0-					87
10	2542	X	1844	-0-	-698	-0-	1844	2			N	-0-					87
11	2460	X	2	-0-	-2458	-0-	2	2			N	-0-					87
12	1488	X	862	-0-	-626	-0-	862	2			N	-0-					87
01	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					87

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4935	X	4935	-0-	-0-	-0-	4781	2	154	9	N	140					419
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					419
10	24704	X	24704	-0-	-0-	-0-	24304	2	400	9	N	364	389	1			905
11	15416	X	15416	-0-	-0-	-0-	14954	2	462	9	N	420	388	1			937
12	DELQ PR		13459	-0-	13459	13459	13001	2	458	9	N	416	950	1			403
01	2852	X	NO RPT	-0-	-2852	10607					N	NO RPT					403

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		18349	-0-	18349	18349	11648	2	6701	9	Y	6092	5802	1			290
*04	59087	X	40738	-0-	-18349	-0-	27453	2	13285	9	Y	12077	12018	1			349
05	39339	X	30772	-0-	-8567	-0-	22180	2	8592	9	Y	7811	4714	0	2471	1	975
06	38070	X	21009	-0-	-17061	-0-	15594	2	5415	9	Y	4923	4602	0	188	1	1108
07	39339	X	17956	-0-	-21383	-0-	13714	2	4242	9	Y	3856	4277	0			687
08	39339	X	15849	-0-	-23490	-0-	12057	2	3792	9	Y	3447	3803	0			331
09	38070	X	14514	-0-	-23556	-0-	11333	2	3181	9	Y	2892	2867	0			356
10	39339	X	12522	-0-	-26817	-0-	9720	2	2802	9	Y	2547	2594	0			309
11	38070	X	11549	-0-	-26521	-0-	9005	2	2544	9	Y	2313	2425	0			197
12	39339	X	11314	-0-	-28025	-0-	9000	2	2314	9	Y	2104	1977	0			324
01	39339	X	11429	-0-	-27910	-0-	9060	2	2369	9	Y	2154	819	0	1149	1	510

CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10323	X	10323	-0-	-0-	-0-	9553	2	770	9	N	700	508	1	1	8	334
09	11772	X	11772	-0-	-0-	-0-	10786	2	986	9	N	896	1022	1	1	8	207
10	9996	X	9996	-0-	-0-	-0-	9297	2	699	9	N	635	675	1	1	8	166
11	9060	X	8947	-0-	-113	-0-	8267	2	680	9	N	618	672	1	1	8	111
12	9758	X	9758	-0-	-0-	-0-	8922	2	836	9	N	760	681	1	3	8	187
*01	11541	X	11541	-0-	-0-	-0-	10800	2	741	9	N	674	670	1	1	8	190

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	10685	-0-	-1715	-0-	9554	2	1131	9	N	1028	999	1			276
09	12000	X	9907	-0-	-2093	-0-	8897	2	1010	9	N	918	1010	1			184
10	12400	X	9089	-0-	-3311	-0-	8192	2	897	9	N	815	684	1			315
11	12000	X	7745	-0-	-4255	-0-	6867	2	878	9	N	798	773	1			340
12	9300	X	7604	-0-	-1696	-0-	6816	2	788	9	N	716	839	1			217
01	9300	X	6679	-0-	-2621	-0-	5907	2	772	9	N	702	676	1			243

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9984	X	9984	-0-	-0-	-0-	8050	2	1934	9	N	1758	1839	1	1	8	295
09	9130	X	9130	-0-	-0-	-0-	7428	2	1702	9	N	1547	1736	1	1	8	105
10	10013	X	10013	-0-	-0-	-0-	8200	2	1813	9	N	1648	1386	1	1	8	366
11	10937	X	10937	-0-	-0-	-0-	9269	2	1668	9	N	1516	1667	1	1	8	214
12	9127	X	9127	-0-	-0-	-0-	7781	2	1346	9	N	1224	1358	1	3	8	77
*01	9395	X	9395	-0-	-0-	-0-	7855	2	1540	9	N	1400	1186	1	2	8	289

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10511	X	10511	-0-	-0-	-0-	8742	2	1769	9	N	1608	1688	1	2	8	414
09	9620	X	9620	-0-	-0-	-0-	7985	2	1635	9	N	1486	1708	1	2	8	190
10	9827	X	9333	-0-	-494	-0-	7694	2	1639	9	N	1490	1401	1			279
11	9510	X	7970	-0-	-1540	-0-	6584	2	1386	9	N	1260	1187	1			352
12	8670	X	8670	-0-	-0-	-0-	7077	2	1593	9	N	1448	1532	1			268
01	8339	X	6756	-0-	-1583	-0-	5513	2	1243	9	N	1130	1020	1			378

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9104	X	9104	-0-	-0-	-0-	7195	2	1909	9	N	1735	1830	1	3	8	489
09	8539	X	8539	-0-	-0-	-0-	6842	2	1697	9	N	1543	1708	1	1	8	323
10	8486	X	8486	-0-	-0-	-0-	6867	2	1619	9	N	1472	1369	1	3	8	423
11	6720	X	4620	-0-	-2100	-0-	3145	2	1475	9	N	1341	1350	1	1	8	413
12	6944	X	6629	-0-	-315	-0-	5276	2	1353	9	N	1230	1515	1	3	8	125
*01	7469	X	7469	-0-	-0-	-0-	5993	2	1476	9	N	1342	1187	1	3	8	277

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13981	X	10360	-0-	-3621	-0-	9183	2	1177	9	N	1070	1042	1	1	8	258
09	10161	X	10161	-0-	-0-	-0-	8745	2	1416	9	N	1287	1000	1	1	8	544
10	16475	X	16475	-0-	-0-	-0-	14982	2	1493	9	N	1357	1717	1	2	8	182
11	15214	X	15214	-0-	-0-	-0-	14118	2	1096	9	N	996	1027	1	1	8	150
12	4071	X	4071	-0-	-0-	-0-	3847	2	224	9	N	204	173	1			181
*01	2950	X	2950	-0-	-0-	-0-	2553	2	397	9	N	361	182	1			360

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	8636	-0-	-1377	-0-	8009	2	627	9	N	570	657	1	1	8	94
09	9768	X	9768	-0-	-0-	-0-	9238	2	530	9	N	482	516	1	1	8	59
10	10013	X	9182	-0-	-831	-0-	8611	2	571	9	N	519	509	1	2	8	67
11	9690	X	7540	-0-	-2150	-0-	7111	2	429	9	N	390	319	1	1	8	137
12	8202	X	8202	-0-	-0-	-0-	7736	2	466	9	N	424	510	1	3	8	48
01	7750	X	7674	-0-	-76	-0-	7293	2	381	9	N	346	340	1	2	8	52

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45167	X	34320	-0-	-10847	-0-	32585	2	1735	9	N	1577	1402	1			318
09	43710	X	31809	-0-	-11901	-0-	30085	2	1724	9	N	1567	1638	1			247
10	40765	X	30655	-0-	-10110	-0-	29061	2	1594	9	N	1449	1531	1			165
11	37200	X	26636	-0-	-10564	-0-	25266	2	1370	9	N	1245	1203	1			207
12	33263	X	26082	-0-	-7181	-0-	24651	2	1431	9	N	1301	1363	1			145
01	33263	X	24739	-0-	-8524	-0-	23333	2	1406	9	N	1278	1028	1			395

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10027	X	10027	-0-	-0-	-0-	9203	2	824	9	N	749	684	1	1	8	473
09	12389	X	12389	-0-	-0-	-0-	11304	2	1085	9	N	986	1038	1	1	8	420
10	14168	X	14168	-0-	-0-	-0-	13146	2	1022	9	N	929	862	1	1	8	486
11	12295	X	12295	-0-	-0-	-0-	11550	2	745	9	N	677	862	1	1	8	300
12	11504	X	11504	-0-	-0-	-0-	10842	2	662	9	N	602	678	1	1	8	223
*01	15522	X	15522	-0-	-0-	-0-	14723	2	799	9	N	726	513	1	1	8	435

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6965	-0-	-630	-0-	5863	2	1102	9	N	1002	668	1	1	8	581
09	7350	X	7182	-0-	-168	-0-	6131	2	1051	9	N	955	1184	1	1	8	351
10	7595	X	7413	-0-	-182	-0-	6357	2	1056	9	N	960	1041	1	4	8	266
11	7230	X	6799	-0-	-431	-0-	5864	2	935	9	N	850	792	1	3	8	321
12	7443	X	7443	-0-	-0-	-0-	6637	2	806	9	N	733	606	1	7	8	441
01	6138	X	5257	-0-	-881	-0-	4615	2	642	9	N	584	673	1			352

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	10233	-0-	-741	-0-	8584	2	1649	9	N	1499	1523	1			461
09	10620	X	9441	-0-	-1179	-0-	8032	2	1409	9	N	1281	1610	1			132
10	15097	X	15097	-0-	-0-	-0-	13197	2	1900	9	N	1727	1505	1			354
11	11523	X	11523	-0-	-0-	-0-	10204	2	1319	9	N	1199	852	1	1	8	700
12	11803	X	11803	-0-	-0-	-0-	10525	2	1278	9	N	1162	1188	1	3	8	671
*01	11191	X	11191	-0-	-0-	-0-	9939	2	1252	9	N	1138	1207	1	30	8	572

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	5820	-0-	-2147	-0-	4735	2	1085	9	N	986	1006	1	1	8	461
09	7710	X	1494	-0-	-6216	-0-	1012	2	482	9	N	438	790	1			109
10	7440	X	6227	-0-	-1213	-0-	4653	2	1574	9	N	1431	1040	1	1	8	499
11	7200	X	6807	-0-	-393	-0-	5333	2	1474	9	N	1340	1519	1	1	8	319
12	4072	X	4072	-0-	-0-	-0-	3153	2	919	9	N	835	844	1	2	8	308
01	1953	X	973	-0-	-980	-0-	434	2	539	9	N	490	518	1			280

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7803	X	7803	-0-	-0-	-0-	6678	2	1125	9	N	1023	1181	1			404
09	6928	X	6928	-0-	-0-	-0-	6006	2	922	9	N	838	1005	1			237
10	8476	X	8476	-0-	-0-	-0-	7248	2	1228	9	N	1116	691	1	2	8	660
11	10088	X	10088	-0-	-0-	-0-	9161	2	927	9	N	843	1028	1	2	8	473
12	10429	X	10429	-0-	-0-	-0-	9376	2	1053	9	N	957	1023	1	5	8	402
*01	7553	X	7553	-0-	-0-	-0-	6699	2	854	9	N	776	692	1	11	8	475

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

08	12307	X	9092	-0-	-3215	-0-	8104	2	988	9	N	898	823	1			286
09	11910	X	9417	-0-	-2493	-0-	8292	2	1125	9	N	1023	1152	1			157
10	12121	X	10662	-0-	-1459	-0-	9212	2	1450	9	N	1318	1359	1	1	8	115
11	19915	X	19915	-0-	-0-	-0-	17986	2	1929	9	N	1754	1532	1	2	8	335
12	18636	X	18636	-0-	-0-	-0-	17151	2	1485	9	N	1350	1517	1	3	8	165
*01	16460	X	16460	-0-	-0-	-0-	15195	2	1265	9	N	1150	850	1	1	8	464

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

08	14331	X	14331	-0-	-0-	-0-	12826	2	1505	9	N	1368	1560	1			453
09	13598	X	13598	-0-	-0-	-0-	12270	2	1328	9	N	1207	1495	1			165
10	13358	X	13358	-0-	-0-	-0-	12107	2	1251	9	N	1137	1183	1			119
11	12270	X	11504	-0-	-766	-0-	10320	2	1184	9	N	1076	1033	1			162
12	11997	X	11484	-0-	-513	-0-	10387	2	1097	9	N	997	854	1	1	8	304
01	11997	X	9566	-0-	-2431	-0-	8554	2	1012	9	N	920	974	1			250

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

08	12394	X	12394	-0-	-0-	-0-	11351	2	1043	9	N	948	846	1	1	8	324
09	11295	X	11295	-0-	-0-	-0-	10433	2	862	9	N	784	847	1	1	8	260
10	11703	X	11703	-0-	-0-	-0-	10743	2	960	9	N	873	841	1	1	8	291
11	15055	X	15055	-0-	-0-	-0-	13901	2	1154	9	N	1049	1160	1	1	8	179
12	13122	X	13122	-0-	-0-	-0-	12286	2	836	9	N	760	687	1	3	8	249
*01	12926	X	12926	-0-	-0-	-0-	12146	2	780	9	N	709	849	1	6	8	103

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

08	10291	X	10291	-0-	-0-	-0-	8958	2	1333	9	N	1212	1361	1			211
09	9754	X	9754	-0-	-0-	-0-	8453	2	1301	9	N	1183	1034	1			360
10	11292	X	11292	-0-	-0-	-0-	10042	2	1250	9	N	1136	1209	1			287
11	10076	X	10076	-0-	-0-	-0-	9087	2	989	9	N	899	681	1	1	8	504
12	9893	X	9893	-0-	-0-	-0-	8945	2	948	9	N	862	1190	1	2	8	174
*01	9656	X	9656	-0-	-0-	-0-	8664	2	992	9	N	902	839	1	4	8	233

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

08	6739	X	6739	-0-	-0-	-0-	4623	2	2116	9	N	1924	1992	1	3	8	304
09	5760	X	5672	-0-	-88	-0-	3839	2	1833	9	N	1666	1697	1	3	8	270
10	7986	X	7986	-0-	-0-	-0-	5775	2	2211	9	N	2010	1718	1			562
11	8110	X	8110	-0-	-0-	-0-	5994	2	2116	9	N	1924	2175	1			311
12	7915	X	7915	-0-	-0-	-0-	5978	2	1937	9	N	1761	1876	1			196
*01	8390	X	8390	-0-	-0-	-0-	6639	2	1751	9	N	1592	1366	1			422

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

08	40331	X	33776	-0-	-6555	-0-	30520	2	3256	9	N	2960	3073	1			363
09	39030	X	31896	-0-	-7134	-0-	28596	2	3300	9	N	3000	3049	1			314
10	40331	X	30485	-0-	-9846	-0-	27449	2	3036	9	N	2760	2571	1			503
11	37080	X	28863	-0-	-8217	-0-	26223	2	2640	9	N	2400	2387	1			516
12	30473	X	28079	-0-	-2394	-0-	25426	2	2653	9	N	2412	2400	1			528
01	30473	X	26753	-0-	-3720	-0-	24214	2	2539	9	N	2308	2523	1			313

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17242	X	17242	-0-	-0-	-0-	14726	2	2516	9	N	2287	2340	1	1	8	303
09	19730	X	19730	-0-	-0-	-0-	17869	2	1861	9	N	1692	1773	1			222
10	19464	X	19464	-0-	-0-	-0-	17767	2	1697	9	N	1543	1541	1			224
11	16318	X	16318	-0-	-0-	-0-	14989	2	1329	9	N	1208	1207	1			225
12	18600	X	15144	-0-	-3456	-0-	14110	2	1034	9	N	940	810	1			355
01	18600	X	6159	-0-	-12441	-0-	5844	2	315	9	N	286	278	1			363

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

08	18169	X	18169	-0-	-0-	-0-	16358	2	1811	9	N	1646	1509	1			319
09	19470	X	16774	-0-	-2696	-0-	15016	2	1758	9	N	1598	1512	1			405
10	20119	X	17017	-0-	-3102	-0-	15437	2	1580	9	N	1436	1185	1			656
11	19470	X	15337	-0-	-4133	-0-	14081	2	1256	9	N	1142	1331	1	1	8	466
12	16058	X	13915	-0-	-2143	-0-	12976	2	939	9	N	854	1008	1			312
01	16058	X	11585	-0-	-4473	-0-	10828	2	757	9	N	688	679	1			321

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

08	18073	X	16644	-0-	-1429	-0-	15078	2	1566	9	N	1424	1183	1	1	8	734
09	17490	X	14861	-0-	-2629	-0-	13564	2	1297	9	N	1179	1494	1	1	8	418
10	18073	X	14567	-0-	-3506	-0-	13228	2	1339	9	N	1217	1152	1	5	8	478
11	17490	X	13402	-0-	-4088	-0-	12108	2	1294	9	N	1176	1096	1	4	8	554
12	14291	X	12411	-0-	-1880	-0-	11406	2	1005	9	N	914	1027	1	5	8	436
01	14291	X	11886	-0-	-2405	-0-	10768	2	1118	9	N	1016	1200	1			252

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

08	17484	X	16670	-0-	-814	-0-	14466	2	2204	9	N	2004	1706	1			412
09	16920	X	15730	-0-	-1190	-0-	13676	2	2054	9	N	1867	2016	1			263
10	17484	X	15540	-0-	-1944	-0-	13568	2	1972	9	N	1793	1719	1			337
11	16920	X	15443	-0-	-1477	-0-	13676	2	1767	9	N	1606	1557	1	1	8	385
12	16757	X	16757	-0-	-0-	-0-	14814	2	1943	9	N	1766	1716	1	4	8	431
*01	17220	X	17220	-0-	-0-	-0-	15440	2	1780	9	N	1618	1704	1	26	8	319

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

08	13941	X	13941	-0-	-0-	-0-	12515	2	1426	9	N	1296	1089	1			304
09	12600	X	11447	-0-	-1153	-0-	10030	2	1417	9	N	1288	1340	1			252
10	13020	X	6145	-0-	-6875	-0-	4979	2	1166	9	N	1060	1165	1			147
11	12600	X	11231	-0-	-1369	-0-	10142	2	1089	9	N	990	1019	1			118
12	13359	X	13359	-0-	-0-	-0-	12229	2	1130	9	N	1027	841	1			304
*01	16629	X	16629	-0-	-0-	-0-	15164	2	1465	9	N	1332	1329	1			307

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

08	27280	X	20367	-0-	-6913	-0-	18469	2	1898	9	N	1725	1172	1			685
09	20730	X	17300	-0-	-3430	-0-	15676	2	1624	9	N	1476	1950	1			211
10	21421	X	18808	-0-	-2613	-0-	17232	2	1576	9	N	1433	1338	1			306
11	20730	X	11333	-0-	-9397	-0-	10546	2	787	9	N	715	846	1			175
12	17515	X	12890	-0-	-4625	-0-	11633	2	1257	9	N	1143	1206	1			112
01	17515	X	16266	-0-	-1249	-0-	14960	2	1306	9	N	1187	1011	1			288

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

08	6260	X	6260	-0-	-0-	-0-	5206	2	1054	9	N	958	863	1			373
09	6070	X	6070	-0-	-0-	-0-	4960	2	1110	9	N	1009	975	1			407
10	9347	X	9347	-0-	-0-	-0-	7895	2	1452	9	N	1320	1343	1	1	8	383
11	8886	X	8886	-0-	-0-	-0-	7749	2	1137	9	N	1034	1014	1	3	8	400
12	8748	X	8748	-0-	-0-	-0-	7716	2	1032	9	N	938	1079	1	5	8	254
*01	6883	X	6883	-0-	-0-	-0-	6019	2	864	9	N	785	788	1	14	8	237

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16298	X	16298	-0-	-0-	-0-	14474	2	1824	9	N	1658	1515	1			474
09	21090	X	14888	-0-	-6202	-0-	13130	2	1758	9	N	1598	1692	1	1	8	379
10	20026	X	14368	-0-	-5658	-0-	12685	2	1683	9	N	1530	1515	1			394
11	18840	X	14385	-0-	-4455	-0-	12746	2	1639	9	N	1490	1518	1			366
12	15159	X	13990	-0-	-1169	-0-	12470	2	1520	9	N	1382	1505	1			243
01	15159	X	13076	-0-	-2083	-0-	11610	2	1466	9	N	1333	1366	1			210

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18693	X	14521	-0-	-4172	-0-	13155	2	1366	9	N	1242	1175	1	1	8	265
09	18090	X	12597	-0-	-5493	-0-	11420	2	1177	9	N	1070	1167	1	1	8	167
10	17174	X	14496	-0-	-2678	-0-	13081	2	1415	9	N	1286	1186	1			267
11	16620	X	15077	-0-	-1543	-0-	13809	2	1268	9	N	1153	1193	1			227
12	17807	X	17807	-0-	-0-	-0-	16441	2	1366	9	N	1242	1192	1			277
*01	19483	X	19483	-0-	-0-	-0-	18197	2	1286	9	N	1169	1198	1			248

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	7827	-0-	-264	-0-	5729	2	2098	9	N	1907	2080	1	3	8	253
09	7830	X	7158	-0-	-672	-0-	5191	2	1967	9	N	1788	1875	1	2	8	164
10	8091	X	6448	-0-	-1643	-0-	4629	2	1819	9	N	1654	1534	1			284
11	7830	X	6473	-0-	-1357	-0-	4487	2	1986	9	N	1805	1722	1			367
12	6306	X	6306	-0-	-0-	-0-	4466	2	1840	9	N	1673	1883	1			157
*01	6329	X	6329	-0-	-0-	-0-	4437	2	1892	9	N	1720	1540	1			337

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	9799	-0-	-1516	-0-	8828	2	971	9	N	883	686	1	1	8	520
09	10230	X	9965	-0-	-265	-0-	9043	2	922	9	N	838	1040	1	1	8	317
10	10571	X	9305	-0-	-1266	-0-	8447	2	858	9	N	780	703	1	2	8	392
11	9869	X	9869	-0-	-0-	-0-	9052	2	817	9	N	743	878	1	1	8	256
12	10292	X	9445	-0-	-847	-0-	8716	2	729	9	N	663	701	1	4	8	214
01	10292	X	8478	-0-	-1814	-0-	7810	2	668	9	N	607	517	1	3	8	301

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55889	X	55889	-0-	-0-	-0-	52724	2	3165	9	N	2877	2882	1			418
09	53072	X	53072	-0-	-0-	-0-	49953	2	3119	9	N	2835	2652	1			601
10	53386	X	53386	-0-	-0-	-0-	50382	2	3004	9	N	2731	2762	1			570
11	45996	X	45996	-0-	-0-	-0-	43526	2	2470	9	N	2245	2369	1			446
12	45546	X	45546	-0-	-0-	-0-	43195	2	2351	9	N	2137	2207	1			376
*01	40994	X	40994	-0-	-0-	-0-	38930	2	2064	9	N	1876	1907	1			345

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39060	X	28881	-0-	-10179	-0-	27658	2	1223	9	N	1112	1199	1			181
09	37050	X	26899	-0-	-10151	-0-	25677	2	1222	9	N	1111	1044	1			248
10	35557	X	23168	-0-	-12389	-0-	22150	2	1018	9	N	925	864	1			309
11	32190	X	20044	-0-	-12146	-0-	19231	2	813	9	N	739	849	1			199
12	28582	X	21492	-0-	-7090	-0-	20413	2	1079	9	N	981	1031	1			149
01	28582	X	24627	-0-	-3955	-0-	23309	2	1318	9	N	1198	1213	1			134

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15048	X	15048	-0-	-0-	-0-	13188	2	1860	9	N	1691	1695	1			331
09	14310	X	12702	-0-	-1608	-0-	11104	2	1598	9	N	1453	1542	1			242
10	14787	X	13086	-0-	-1701	-0-	11424	2	1662	9	N	1511	1526	1			227
11	15715	X	15715	-0-	-0-	-0-	13985	2	1730	9	N	1573	1515	1			285
12	23040	X	23040	-0-	-0-	-0-	21345	2	1695	9	N	1541	1536	1			290
*01	16919	X	16919	-0-	-0-	-0-	15467	2	1452	9	N	1320	1366	1			244

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF. 11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	13092	-0-	-858	-0-	10404	2	2688	9	N	2444	2421	1	3	8	344
09	13500	X	12286	-0-	-1214	-0-	9636	2	2650	9	N	2409	2435	1	2	8	316
10	13950	X	11623	-0-	-2327	-0-	9082	2	2541	9	N	2310	2416	1	3	8	207
11	13500	X	7763	-0-	-5737	-0-	5643	2	2120	9	N	1927	1879	1	2	8	253
12	10013	X	8979	-0-	-1034	-0-	6698	2	2281	9	N	2074	2046	1	7	8	274
01	10013	X	7659	-0-	-2354	-0-	5445	2	2214	9	N	2013	1715	1	2	8	570

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23436	X	14692	-0-	-8744	-0-	13405	2	1287	9	N	1170	1010	1			326
09	22680	X	13481	-0-	-9199	-0-	12223	2	1258	9	N	1144	1186	1			284
10	20677	X	12034	-0-	-8643	-0-	10937	2	1097	9	N	997	1017	1			264
11	18180	X	9736	-0-	-8444	-0-	8803	2	933	9	N	848	848	1			264
12	13299	X	8377	-0-	-4922	-0-	7584	2	793	9	N	721	847	1			138
01	13299	X	12385	-0-	-914	-0-	10989	2	1396	9	N	1269	1189	1			218

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16642	X	16642	-0-	-0-	-0-	14834	2	1808	9	N	1644	1365	1	1	8	542
09	15703	X	15703	-0-	-0-	-0-	14232	2	1471	9	N	1337	1748	1	1	8	130
10	16912	X	16912	-0-	-0-	-0-	15412	2	1500	9	N	1364	1187	1			307
11	16705	X	16705	-0-	-0-	-0-	15378	2	1327	9	N	1206	1206	1	2	8	305
12	16647	X	15371	-0-	-1276	-0-	14174	2	1197	9	N	1088	1207	1	4	8	182
01	16926	X	16679	-0-	-247	-0-	15326	2	1353	9	N	1230	1195	1	1	8	216

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27635	X	27635	-0-	-0-	-0-	23320	2	4315	9	N	3923	3900	1	1	8	433
09	28050	X	24745	-0-	-3305	-0-	20947	2	3798	9	N	3453	3364	1			522
10	28985	X	23503	-0-	-5482	-0-	19900	2	3603	9	N	3275	3425	1	1	8	371
11	28050	X	21689	-0-	-6361	-0-	18619	2	3070	9	N	2791	2770	1	1	8	391
12	20739	X	18857	-0-	-1882	-0-	16049	2	2808	9	N	2553	2620	1	1	8	323
01	20739	X	20459	-0-	-280	-0-	17432	2	3027	9	N	2752	2698	1	9	8	368

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF. 10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	8276	-0-	-1396	-0-	7250	2	1026	9	N	933	1011	1			341
09	9240	X	7240	-0-	-2000	-0-	6407	2	833	9	N	757	678	1	1	8	419
10	10385	X	9073	-0-	-1312	-0-	8050	2	1023	9	N	930	1019	1	5	8	325
11	11374	X	11374	-0-	-0-	-0-	10222	2	1152	9	N	1047	855	1	6	8	511
12	16818	X	16818	-0-	-0-	-0-	15764	2	1054	9	N	958	1207	1	10	8	252
*01	16193	X	16193	-0-	-0-	-0-	15246	2	947	9	N	861	838	1	1	8	274

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF. 11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25609	X	25609	-0-	-0-	-0-	23430	2	2179	9	N	1981	1912	1	1	8	529
09	27450	X	23584	-0-	-3866	-0-	21751	2	1833	9	N	1666	1754	1	1	8	440
10	28365	X	23773	-0-	-4592	-0-	21930	2	1843	9	N	1675	1739	1	1	8	375
11	26790	X	22328	-0-	-4462	-0-	20735	2	1593	9	N	1448	1378	1	1	8	444
12	26412	X	20475	-0-	-5937	-0-	19061	2	1414	9	N	1285	1557	1	2	8	170
01	25606	X	21293	-0-	-4313	-0-	19735	2	1558	9	N	1416	1048	1	2	8	536

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	12070	-0-	-3616	-0-	10931	2	1139	9	N	1035	839	1			340
09	13230	X	11214	-0-	-2016	-0-	10130	2	1084	9	N	985	1037	1			288
10	13671	X	11051	-0-	-2620	-0-	10076	2	975	9	N	886	1023	1			151
11	12840	X	8969	-0-	-3871	-0-	8165	2	804	9	N	731	494	1			388
12	11346	X	10651	-0-	-695	-0-	9679	2	972	9	N	884	1023	1	1	8	248
*01	12985	X	12985	-0-	-0-	-0-	11922	2	1063	9	N	966	875	1			339

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	7060	-0-	-2829	-0-	5879	2	1181	9	N	1074	1023	1	1	8	422
09	9285	X	9285	-0-	-0-	-0-	7973	2	1312	9	N	1193	1194	1	2	8	419
10	11530	X	11530	-0-	-0-	-0-	10470	2	1060	9	N	964	1017	1	3	8	363
11	9812	X	9812	-0-	-0-	-0-	8735	2	1077	9	N	979	1007	1	2	8	333
12	9610	X	8226	-0-	-1384	-0-	7507	2	719	9	N	654	681	1	2	8	304
01	11470	X	7536	-0-	-3934	-0-	6760	2	776	9	N	705	510	1	1	8	498

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	8780	-0-	-1729	-0-	7063	2	1717	9	N	1561	1702	1	2	8	510
09	9630	X	8290	-0-	-1340	-0-	6742	2	1548	9	N	1407	1557	1	2	8	358
10	9796	X	8424	-0-	-1372	-0-	6883	2	1541	9	N	1401	1388	1	3	8	368
11	9120	X	7880	-0-	-1240	-0-	6499	2	1381	9	N	1255	1206	1	2	8	415
12	9083	X	7067	-0-	-2016	-0-	5774	2	1293	9	N	1175	1374	1	4	8	212
01	8773	X	7104	-0-	-1669	-0-	5737	2	1367	9	N	1243	867	1	4	8	584

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14973	X	11642	-0-	-3331	-0-	9798	2	1844	9	N	1676	1340	1			582
09	14070	X	10256	-0-	-3814	-0-	8657	2	1599	9	N	1454	1729	1			307
10	13547	X	11337	-0-	-2210	-0-	9712	2	1625	9	N	1477	1426	1			358
11	12600	X	9035	-0-	-3565	-0-	7640	2	1395	9	N	1268	1376	1			250
12	12074	X	12074	-0-	-0-	-0-	10355	2	1719	9	N	1563	1174	1			639
*01	12184	X	12184	-0-	-0-	-0-	10835	2	1349	9	N	1226	1548	1			317

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54591	X	42492	-0-	-12099	-0-	39386	2	3106	9	N	2824	2984	1			394
09	50310	X	38232	-0-	-12078	-0-	35559	2	2673	9	N	2430	2175	1			649
10	49786	X	38913	-0-	-10873	-0-	36461	2	2452	9	N	2229	2577	1			301
11	44580	X	35378	-0-	-9202	-0-	33411	2	1967	9	N	1788	1696	1			393
12	39246	X	34835	-0-	-4411	-0-	32700	2	2135	9	N	1941	1865	1	1	8	468
01	39246	X	33214	-0-	-6032	-0-	31486	2	1728	9	N	1571	1479	1			560

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18693	X	13207	-0-	-5486	-0-	10604	2	2603	9	N	2366	2424	1	3	8	515
09	17160	X	12371	-0-	-4789	-0-	10030	2	2341	9	N	2128	2216	1	2	8	425
10	16368	X	12179	-0-	-4189	-0-	10026	2	2153	9	N	1957	1863	1	3	8	516
11	14550	X	14494	-0-	-56	-0-	12341	2	2153	9	N	1957	2216	1	4	8	253
12	12812	X	12812	-0-	-0-	-0-	10836	2	1976	9	N	1796	1637	1	9	8	403
*01	11317	X	11317	-0-	-0-	-0-	9502	2	1815	9	N	1650	1814	1	2	8	237

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22940	X	16783	-0-	-6157	-0-	13359	2	3424	9	N	3113	3251	1	1	8	464
09	20760	X	14772	-0-	-5988	-0-	11922	2	2850	9	N	2591	2696	1	1	8	358
10	20770	X	16968	-0-	-3802	-0-	13890	2	3078	9	N	2798	2883	1	1	8	272
11	19080	X	16048	-0-	-3032	-0-	13456	2	2592	9	N	2356	2358	1	1	8	269
12	15228	X	15228	-0-	-0-	-0-	12811	2	2417	9	N	2197	2197	1	2	8	267
*01	14230	X	14230	-0-	-0-	-0-	11974	2	2256	9	N	2051	1977	1	3	8	338

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LEE 42 WEL WELL #: 8H RRCID -> 270897 COMPL. DATE 08/22/2013 TOTAL DEPTH 10166 PERF.10361 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09011 10/12/2013

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

08	0	A	-0-	-0-	-0-	417343					N	-0-					-0-
09	0	A	-0-	-0-	-0-	417343					N	-0-					-0-
10	0		NO RPT	-0-	-0-	417343					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09003 01/30/2013

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

08	21111	X	17015	-0-	-4096	-0-	144	1	13523	3	N	3044	2845	1	1	8	968
							3348	9									
09	19920	X	16047	-0-	-3873	-0-	142	1	12946	3	N	2690	3266	1			392
							2959	9									
10	19096	X	17273	-0-	-1823	-0-	150	1	14239	3	N	2622	1781	1			1233
							2884	9									
11	17340	X	15533	-0-	-1807	-0-	144	1	12897	3	N	2265	2226	1			1272
							2492	9									
12	17019	X	2345	-0-	-14674	-0-	146	1	2199	9	N	1999	2835	1	1	8	435
01	17267	X	14556	-0-	-2711	-0-	139	1	11956	3	N	2237	1911	1	2	8	759
							2461	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

08	641958	X	13263	-0-	-628695	-0-	496	1	11564	3	Y	1094	1127	1	4	8	570
							1203	9									
09	13440	X	11699	-0-	-1741	-0-	480	1	10142	3	Y	979	1090	1	2	8	457
							1077	9									
10	13888	X	11555	-0-	-2333	-0-	496	1	9967	3	Y	993	730	1	2	8	718
							1092	9									
11	13440	X	10225	-0-	-3215	-0-	480	1	8884	3	Y	783	1096	1	5	8	400
							861	9									
12	12338	X	NO RPT	-0-	-12338	-0-					Y	NO RPT					400
01	12338	X	NO RPT	-0-	-12338	-0-					Y	NO RPT					400

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21514	X	16143	-0-	-5371	-0-	153	1	13822	3	N	1971	2336	1	5	8	589
							2168	9									
09	18420	X	14737	-0-	-3683	-0-	148	1	12554	3	N	1850	2067	1	6	8	366
							2035	9									
10	19034	X	14064	-0-	-4970	-0-	152	1	12156	3	N	1596	1132	1	2	8	828
							1756	9									
11	18420	X	9856	-0-	-8564	-0-	121	1	8628	3	N	1006	1302	1	7	8	525
							1107	9									
12	17267	X	1767	-0-	-15500	-0-	10	1	1757	9	N	1597	1281	1	4	8	837
01	16151	X	12973	-0-	-3178	-0-	11574	3	1399	9	N	1272	1102	1	4	8	1003

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15001	X	15001	-0-	-0-	-0-	496	1	12221	3	Y	2076	2036	1	4	8	819
							2284	9									
09	14610	X	12030	-0-	-2580	-0-	480	1	9789	3	Y	1601	2069	1	1	8	350
							1761	9									
10	15128	X	13427	-0-	-1701	-0-	496	1	10989	3	Y	1765	1299	1	36	8	780
							1942	9									
11	14640	X	10288	-0-	-4352	-0-	468	1	8439	3	Y	1255	1083	1	44	8	908
							1381	9									
12	13020	X	1687	-0-	-11333	-0-	471	1	1216	9	Y	1105	1262	1	1	8	750
01	13020	X	9288	-0-	-3732	-0-	368	1	7201	3	Y	1563	1521	1	2	8	790
							1719	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58156	X	34049	-0-	-24107	-0-	30659	3	3390	9	N	3082	3233	1	16	8	475
09	39180	X	33396	-0-	-5784	-0-	30431	3	2965	9	N	2695	2799	1	2	8	369
10	40486	X	32209	-0-	-8277	-0-	29374	3	2835	9	N	2577	2228	1	3	8	715
11	36780	X	26627	-0-	-10153	-0-	24067	3	2560	9	N	2327	2609	1	16	8	417
12	31093	X	26475	-0-	-4618	-0-	24067	3	2408	9	N	2189	1874	1	3	8	729
01	31093	X	20821	-0-	-10272	-0-	18645	3	2176	9	N	1978	1693	1	2	8	1012

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	18149	-0-	18149	428818	1435	1	13175	3	N	3217	3084	1	6	8	988
							3539	9									
09	0	W	17057	-0-	17057	445875	1464	1	12384	3	N	2917	3312	1	3	8	590
							3209	9									
10	0	W	16927	-0-	16927	462802	1486	1	12493	3	N	2680	2238	1			1032
							2948	9									
11	478173	X	15371	-0-	-462802	-0-	1442	1	11360	3	N	2335	2615	1	3	8	749
							2569	9									
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					749
01	18135	X	NO RPT	-0-	-18135	-0-					N	NO RPT					749

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	6687	-0-	6687	212513	748	1	4134	2	N	1641	1669	1			314
							1805	9									
09	0	Z	6026	-0-	6026	218539	724	1	3671	2	N	1483	1149	1			648
							1631	9									
10	0	Z	5988	-0-	5988	224527	748	1	3619	2	N	1474	1752	1			370
							1621	9									
11	0	Z	5778	-0-	5778	230305	989	1	3333	2	N	1324	1275	1			419
							1456	9									
12	0	Z	6008	-0-	6008	236313	1184	1	3355	2	N	1335	1441	1			313
							1469	9									
01	0	Z	NO RPT	-0-	-0-	236313					N	NO RPT					313

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15934	X	12703	-0-	-3231	-0-	655	1	11036	2	N	920	1048	1			184
							1012	9									
09	14370	X	11605	-0-	-2765	-0-	647	1	10003	2	N	868	704	1			348
							955	9									
10	13888	X	12122	-0-	-1766	-0-	1091	1	10088	2	N	857	1084	1			121
							943	9									
11	13230	X	11162	-0-	-2068	-0-	1055	1	9234	2	N	794	694	1			221
							873	9									
12	11579	X	11579	-0-	-0-	-0-	1087	1	9594	2	N	816	727	1			310
							898	9									
01	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					310

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13764	X	10979	-0-	-2785	-0-	1060	1	9063	2	N	778	940	1			218
							856	9									
09	12750	X	10128	-0-	-2622	-0-	1018	1	8243	2	N	788	726	1			280
							867	9									
10	13020	X	9629	-0-	-3391	-0-	1252	1	7584	2	N	721	716	1			285
							793	9									
11	11610	X	7631	-0-	-3979	-0-	1007	1	5974	2	N	591	561	1			315
							650	9									
12	9282	X	9282	-0-	-0-	-0-	1479	1	7079	2	N	658	552	1			421
							724	9									
01	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					421

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	6642	-0-	-2627	-0-	820	1	5004	2	N	744	728	1			265
							818	9									
09	7710	X	6790	-0-	-920	-0-	1060	1	5004	2	N	660	559	1			366
							726	9									
10	7657	X	6873	-0-	-784	-0-	1186	1	4944	2	N	675	729	1			312
							743	9									
11	7050	X	6995	-0-	-55	-0-	983	1	5206	2	N	733	914	1			131
							806	9									
12	6410	X	6410	-0-	-0-	-0-	1155	1	4531	2	N	658	540	1			249
							724	9									
01	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					249

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37386	X	11453	-0-	-25933	-0-	1612	1	9027	2	N	740	877	1			155
							814	9									
09	11430	X	11398	-0-	-32	-0-	1568	1	9014	2	N	742	738	1			159
							816	9									
10	11811	X	11593	-0-	-218	-0-	2057	1	8764	2	N	702	705	1			156
							772	9									
11	11430	X	10927	-0-	-503	-0-	1942	1	8337	2	N	589	543	1			202
							648	9									
12	11055	X	11055	-0-	-0-	-0-	2057	1	8274	2	N	658	553	1			307
							724	9									
01	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					307

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20739	X	3567	-0-	-17172	-0-	904	1	1788	2	N	795	701	1			256
							875	9									
09	4650	X	3032	-0-	-1618	-0-	885	1	1389	2	N	689	558	1			387
							758	9									
10	4402	X	2693	-0-	-1709	-0-	1159	1	849	2	N	623	866	1			144
							685	9									
11	3690	X	2307	-0-	-1383	-0-	943	1	615	2	N	681	736	1			89
							749	9									
12	3627	X	3469	-0-	-158	-0-	1156	1	1568	2	N	677	550	1			216
							745	9									
01	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					216

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1122	-0-	1122	77073	747	1	375	2	N	-0-	405	1			224
09	78544	X	1471	-0-	-77073	-0-	724	1	435	2	N	284	375	1			133
							312	9									
10	6448	X	2326	-0-	-4122	-0-	1400	1	604	2	N	293	186	1			240
							322	9									
11	4620	X	2524	-0-	-2096	-0-	1787	1	310	2	N	388	376	1			252
							427	9									
12	4495	X	2692	-0-	-1803	-0-	1831	1	500	2	N	328	359	1			221
							361	9									
01	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					221

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133641	X	16375	-0-	-117266	-0-	1060	1	14701	2	N	558	548	1			197
							614	9									
09	129330	X	14914	-0-	-114416	-0-	1026	1	13383	2	N	459	369	1			287
							505	9									
10	133641	X	14819	-0-	-118822	-0-	1060	1	13288	2	N	428	532	1			183
							471	9									
11	129330	X	13814	-0-	-115516	-0-	1291	1	12081	2	N	402	377	1			208
							442	9									
12	13283	X	13283	-0-	-0-	-0-	1434	1	11435	2	N	376	371	1			213
							414	9									
01	16368	X	NO RPT	-0-	-16368	-0-					N	NO RPT					213

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46717	X	9142	-0-	-37575	-0-	748	1	6859	2	N	1395	1378	1			303
							1535	9									
09	45210	X	7856	-0-	-37354	-0-	706	1	6152	2	N	907	742	1			468
							998	9									
10	46717	X	7922	-0-	-38795	-0-	748	1	5951	2	N	1112	1257	1			323
							1223	9									
11	45210	X	7436	-0-	-37774	-0-	868	1	5461	2	N	1006	1098	1			231
							1107	9									
12	46717	X	7610	-0-	-39107	-0-	1182	1	5307	2	N	1019	919	1			331
							1121	9									
01	46717	X	NO RPT	-0-	-46717	-0-					N	NO RPT					331

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2625	-0-	-878	-0-	748	1	1411	2	N	424	521	1			187
							466	9									
09	3390	X	2623	-0-	-767	-0-	1005	1	1128	2	N	445	538	1			94
							490	9									
10	3503	X	2408	-0-	-1095	-0-	847	1	981	2	N	527	370	1			251
							580	9									
11	3390	X	2365	-0-	-1025	-0-	978	1	848	2	N	490	535	1			206
							539	9									
12	3503	X	2620	-0-	-883	-0-	1148	1	929	2	N	494	560	1	1	8	139
							543	9									
01	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					139

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26226	X	21047	-0-	-5179	-0-	2806	1	17692	3	N	499	533	1			212
							549	9									
09	25380	X	19863	-0-	-5517	-0-	2608	1	16718	3	N	488	366	1			334
							537	9									
*10	25482	X	17524	-0-	-7958	-0-	2798	1	14124	3	N	547	552	1	222	7	107
							602	9									
*11	24660	X	16911	-0-	-7749	-0-	2570	1	13944	3	N	361					468
							397	9									
12	12110	X	12110	-0-	-0-	-0-	11772	2	338	9	N	307	524	1			251
01	21049	X	NO RPT	-0-	-21049	-0-					N	NO RPT					251

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	4743	-0-	-1271	-0-	771	1	3140	3	N	756	902	1			250
							832	9									
09	5820	X	4520	-0-	-1300	-0-	750	1	2987	3	N	712	658	1			304
							783	9									
10	5828	X	3860	-0-	-1968	-0-	779	1	2341	3	N	673	550	1			427
							740	9									
11	5640	X	2166	-0-	-3474	-0-	716	1	931	3	N	472	539	1			360
							519	9									
12	0	X	-0-	-0-	-0-	-0-					N	210	172	1			398
01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					398

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30721	X	24557	-0-	-6164	-0-	21474	3	3083	9	N	2803	2920	1			749
09	29730	X	23147	-0-	-6583	-0-	20331	3	2816	9	N	2560	2378	1			931
10	30349	X	23640	-0-	-6709	-0-	20879	3	2761	9	N	2510	2899	1			542
11	27120	X	19456	-0-	-7664	-0-	17102	3	2354	9	N	2140	2382	1			300
*12	23668	X	23668	-0-	-0-	-0-	20306	2	3362	9	N	3056	2720	1			636
01	24552	X	NO RPT	-0-	-24552	-0-					N	NO RPT					636

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	23429	-0-	23429	1514405	1046	1	21757	2	N	569	566	1	191
							626	9							
09	0	W	20435	-0-	20435	1534840	1026	1	18848	2	N	510	361	1	340
							561	9							
10	0	W	20178	-0-	20178	1555018	1036	1	18606	2	N	487	542	1	285
							536	9							
11	0	W	19401	-0-	19401	1574419	1244	1	17741	2	N	378	372	1	291
							416	9							
12	0	W	-0-	-0-	-0-	1574419					N	371	538	1	124
01	143716	X	NO RPT	-0-	-143716	1430703					N	NO RPT			124

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	157268					N	-0-			-0-
09	157268	X	-0-	-0-	-157268	-0-					N	-0-			-0-
10	10571	X	-0-	-0-	-10571	-0-					N	-0-			-0-
11	10230	X	-0-	-0-	-10230	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6304	X	6304	-0-	-0-	-0-	612	1	4940	2	N	684	650	1	271
							752	9							
09	5874	X	5874	-0-	-0-	-0-	593	1	4549	2	N	665	842	1	94
							732	9							
10	6325	X	6325	-0-	-0-	-0-	557	1	5028	2	N	673	685	1	82
							740	9							
11	5024	X	5024	-0-	-0-	-0-	678	1	3623	2	N	657	351	1	388
							723	9							
12	7604	X	7604	-0-	-0-	-0-	1162	1	5654	2	N	716	885	1	219
							788	9							
01	992	X	939	-0-	-53	-0-	375	1	564	9	N	513	520	1	212

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	10050	X	10050	-0-	-0-	-0-	609	1	8449	2	N	902	1047	1	366
							992	9							
09	8622	X	8622	-0-	-0-	-0-	565	1	7235	2	N	747	873	1	240
							822	9							
10	8742	X	8408	-0-	-334	-0-	527	1	6958	2	N	839	854	1	225
							923	9							
11	8460	X	6877	-0-	-1583	-0-	679	1	5635	2	N	512	547	1	190
							563	9							
12	8587	X	7713	-0-	-874	-0-	816	1	5961	2	N	851	853	1	188
							936	9							
01	8587	X	7643	-0-	-944	-0-	752	1	6016	2	N	795	687	1	296
							875	9							

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14787	X	13710	-0-	-1077	-0-	1027	1	11737	2	N	860	849	1			228
							946	9									
09	14153	X	14153	-0-	-0-	-0-	1050	1	11933	2	N	1064	1027	1			265
							1170	9									
10	15469	X	14282	-0-	-1187	-0-	1053	1	12213	2	N	924	683	1			506
							1016	9									
11	14970	X	13485	-0-	-1485	-0-	1132	1	11426	2	N	843	1059	1			290
							927	9									
12	13221	X	13221	-0-	-0-	-0-	1238	1	11111	2	N	793	891	1			192
							872	9									
*01	13168	X	13168	-0-	-0-	-0-	1200	1	11178	2	N	718	706	1			204
							790	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16368	X	3627	-0-	-12741	-0-	1148	1	2043	2	N	396	330	1			358
							436	9									
09	15840	X	3797	-0-	-12043	-0-	1247	1	2049	2	N	455	534	1			279
							501	9									
10	16368	X	4240	-0-	-12128	-0-	1303	1	2398	2	N	490	514	1			255
							539	9									
11	5040	X	4795	-0-	-245	-0-	1080	1	3271	2	N	404	336	1			323
							444	9									
12	3503	X	3208	-0-	-295	-0-	1136	1	1614	2	N	416	514	1			225
							458	9									
*01	6923	X	6923	-0-	-0-	-0-	492	1	6020	2	N	374	355	1			244
							411	9									

DAVIS, G.C. WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	249812					N	-0-					-0-
09	0	A	-0-	-0-	-0-	249812					N	-0-					-0-
10	0		NO RPT	-0-	-0-	249812					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09029 08/21/2013

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78523	X	56530	-0-	-21993	-0-	198	1	55669	2	N	603	712	1			292
							663	9									
09	70500	X	51006	-0-	-19494	-0-	192	1	50232	2	N	529	521	1			300
							582	9									
10	69378	X	49517	-0-	-19861	-0-	198	1	48622	2	N	634	551	1			383
							697	9									
11	62940	X	44951	-0-	-17989	-0-	221	1	44343	2	N	352	183	1			552
							387	9									
12	54095	X	43369	-0-	-10726	-0-	198	1	42854	2	N	288	698	1			142
							317	9									
01	54095	X	40506	-0-	-13589	-0-	198	1	39667	2	N	583	356	1			369
							641	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	11222	-0-	-5053	-0-	11079	2	143	9	N	130	184	1			345
09	14460	X	9967	-0-	-4493	-0-	9823	2	144	9	N	131	169	1			307
10	13454	X	8877	-0-	-4577	-0-	8745	2	132	9	N	120					427
11	12120	X	8679	-0-	-3441	-0-	134	1	8538	2	N	6					433
							7	9									
12	10261	X	8231	-0-	-2030	-0-	198	1	8029	2	N	4	181	1			256
							4	9									
01	10261	X	8038	-0-	-2223	-0-	198	1	7731	2	N	99	183	1			172
							109	9									

IVESTOR 57 SL WELL #: 7H RRCID -> 268894 COMPL. DATE 12/18/2012 TOTAL DEPTH 11272 PERF.11414 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08930 03/17/2013

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17174	X	9283	-0-	-7891	-0-	1018	1	6862	2	N	1275	1227	1			319
							1403	9									
09	16620	X	6138	-0-	-10482	-0-	866	1	4226	2	N	951	1035	1			235
							1046	9									
10	17174	X	7123	-0-	-10051	-0-	1162	1	4605	2	N	1233	1203	1			265
							1356	9									
11	11220	X	3786	-0-	-7434	-0-	1249	1	1636	2	N	819	882	1			202
							901	9									
12	9269	X	1728	-0-	-7541	-0-	1154	1	574	9	N	522	539	1			185
01	9269	X	1248	-0-	-8021	-0-	818	1	430	9	N	391	337	1			239

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14602	X	14602	-0-	-0-	-0-	1197	1	10371	2	N	2758	2956	1			312
							3034	9									
09	10830	X	4766	-0-	-6064	-0-	641	1	2478	2	N	1497	1560	1			249
							1647	9									
10	4650	X	3570	-0-	-1080	-0-	503	1	1330	2	N	1579	1580	1			248
							1737	9									
11	10830	X	1413	-0-	-9417	-0-	288	1	1125	9	N	1023	708	1			563
12	3844	X	1357	-0-	-2487	-0-	173	1	1184	9	N	1076	1399	1			240
01	3844	X	3147	-0-	-697	-0-	451	1	970	2	N	1569	1572	1			237
							1726	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	408	-0-	-274	-0-	400	2	8	9	Y	7					80
09	821	N	821	-0-	-0-	-0-	812	2	9	9	Y	8					88
10	620	N	439	-0-	-181	-0-	433	2	6	9	Y	5					93
11	390	N	351	-0-	-39	-0-	343	2	8	9	Y	7					100
12	DLQ G-10		374	-0-	374	374	372	2	2	9	Y	2					102
01	DLQ G-10		NO RPT	-0-	-0-	374					Y	NO RPT					102

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	9479	-0-	-720	-0-	9479	2			N	-0-	197	1			357
09	9870	X	9023	-0-	-847	-0-	8889	2	134	9	N	122					479
10	10044	X	8684	-0-	-1360	-0-	8676	2	8	9	N	7	189	1			297
11	9720	X	7918	-0-	-1802	-0-	7863	2	55	9	N	50					347
12	10044	X	9093	-0-	-951	-0-	8889	2	204	9	N	185	197	1			335
01	9486	X	NO RPT	-0-	-9486	-0-					N	NO RPT					335

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1230	-0-	-72	-0-	1222	2	8	9	N	7					391
09	1265	N	1265	-0-	-0-	-0-	1166	2	99	9	N	90	197	1			284
10	1302	N	1162	-0-	-140	-0-	1162	2			N	-0-					284
11	1200	N	1138	-0-	-62	-0-	1132	2	6	9	N	5					289
*12	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					289
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					289

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54684	X	43787	-0-	-10897	-0-	43119	2	668	9	N	607	576	1			377
09	52920	X	40463	-0-	-12457	-0-	39813	2	650	9	N	591	756	1			212
10	50840	X	39712	-0-	-11128	-0-	39044	2	668	9	N	607	540	1			279
11	47160	X	10706	-0-	-36454	-0-	10483	2	223	9	N	203	373	1			109
12	44082	X	-0-	-0-	-44082	-0-					N	-0-					109
01	43772	X	NO RPT	-0-	-43772	-0-					N	NO RPT					109

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1709	-0-	-461	-0-	1709	2			N	-0-					306
09	1890	N	1558	-0-	-332	-0-	1558	2			N	-0-					306
10	1953	N	1916	-0-	-37	-0-	1916	2			N	-0-					306
11	1650	N	1431	-0-	-219	-0-	1431	2			N	-0-					306
*12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					306
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9299	-0-	-466	-0-	7786	2	1513	9	N	1375	2071	1			269
09	9450	X	8726	-0-	-724	-0-	7282	2	1444	9	N	1313	1320	1			262
10	9765	X	8859	-0-	-906	-0-	7300	2	1559	9	N	1417	1106	1			573
11	9450	X	8261	-0-	-1189	-0-	6798	2	1463	9	N	1330	1342	1			561
*12	8349	X	8349	-0-	-0-	-0-	6973	2	1376	9	N	1251	1142	1			670
01	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					670

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20615	X	17395	-0-	-3220	-0-	17253	2	142	9	N	129					501
09	19950	X	16082	-0-	-3868	-0-	15943	2	139	9	N	126	375	1			252
10	20615	X	15851	-0-	-4764	-0-	15702	2	149	9	N	135					387
11	18810	X	14660	-0-	-4150	-0-	14482	2	178	9	N	162					549
12	18042	X	14243	-0-	-3799	-0-	14085	2	158	9	N	144					693
01	17391	X	NO RPT	-0-	-17391	-0-					N	NO RPT					693

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3244	-0-	-42	-0-	3093	2	151	9	N	137	185	1			598
09	3180	X	3054	-0-	-126	-0-	2962	2	92	9	N	84					682
10	3317	X	3114	-0-	-203	-0-	3024	2	90	9	N	82					764
11	3210	X	2603	-0-	-607	-0-	2584	2	19	9	N	17	174	1			607
12	3317	X	2788	-0-	-529	-0-	2646	2	142	9	N	129					736
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					736

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35061	X	31184	-0-	-3877	-0-	29747	2	1437	9	N	1306	1512	1			713
09	33420	X	21791	-0-	-11629	-0-	20733	2	1058	9	N	962	962	1			713
10	33480	X	32894	-0-	-586	-0-	31368	2	1526	9	N	1387	1547	1			553
11	32100	X	13797	-0-	-18303	-0-	13108	2	689	9	N	626	965	1			214
12	32271	X	30758	-0-	-1513	-0-	29127	2	1631	9	N	1483	576	1			1121
01	31186	X	NO RPT	-0-	-31186	-0-					N	NO RPT					1121

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26815	X	13131	-0-	-13684	-0-	11057	2	2074	9	N	1885	2113	1			537
09	22260	X	10637	-0-	-11623	-0-	8814	2	1823	9	N	1657	1558	1			636
10	19995	X	9814	-0-	-10181	-0-	8029	2	1785	9	N	1623	1930	1			329
11	16980	X	7222	-0-	-9758	-0-	6096	2	1126	9	N	1024	384	1			969
12	13144	X	7941	-0-	-5203	-0-	6314	2	1627	9	N	1479	1918	1			530
01	13144	X	NO RPT	-0-	-13144	-0-					N	NO RPT					530

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33418	X	27084	-0-	-6334	-0-	26514	2	570	9	N	518	552	1			382
09	30690	X	23694	-0-	-6996	-0-	23189	2	505	9	N	459	563	1			278
10	30194	X	24161	-0-	-6033	-0-	23597	2	564	9	N	513	538	1			253
11	28260	X	25194	-0-	-3066	-0-	24638	2	556	9	N	505	376	1			382
12	28241	X	26387	-0-	-1854	-0-	25806	2	581	9	N	528	541	1			369
01	27094	X	NO RPT	-0-	-27094	-0-					N	NO RPT					369

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1777	-0-	-579	-0-	1774	2	3	9	N	3					259
09	2280	X	1543	-0-	-737	-0-	1499	2	44	9	N	40					299
10	1860	N	1643	-0-	-217	-0-	1618	2	25	9	N	23					322
11	1929	N	1929	-0-	-0-	-0-	1843	2	86	9	N	78					400
*12	1215	N	1215	-0-	-0-	-0-	1191	2	24	9	N	22					422
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					422

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25947	X	15913	-0-	-10034	-0-	15572	3	341	9	N	310	579	1			272
09	23040	X	13329	-0-	-9711	-0-	13013	2	316	9	N	287					559
10	18290	X	12263	-0-	-6027	-0-	11977	2	286	9	N	260	577	1			242
11	17100	X	6315	-0-	-10785	-0-	6113	2	202	9	N	184	192	1			234
12	17143	X	3005	-0-	-14138	-0-	2847	2	158	9	N	144					378
01	15903	X	NO RPT	-0-	-15903	-0-					N	NO RPT					378

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	X	7947	-0-	-5476	-0-	7264	2	683	9	N	621	693	1			224
09	12990	X	6124	-0-	-6866	-0-	5273	2	851	9	N	774	697	1			301
10	13299	X	3837	-0-	-9462	-0-	3384	2	453	9	N	412	347	1			366
11	12870	X	3806	-0-	-9064	-0-	3475	2	331	9	N	301	348	1			319
12	10416	X	8650	-0-	-1766	-0-	7880	2	770	9	N	700	692	1			327
01	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					327

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	72943	X	24473	-0-	-48470	-0-	23598	2	875	9	N	795	762	1			372
*09	70590	X	19515	-0-	-51075	-0-	18820	2	695	9	N	632	381	1			623
*10	72943	X	20431	-0-	-52512	-0-	19826	2	605	9	N	550	769	1			404
*11	70590	X	19794	-0-	-50796	-0-	18729	2	1065	9	N	968	985	1			387
*12	25885	X	22368	-0-	-3517	-0-	21546	2	822	9	N	747	592	1			542
*01	25885	X	NO RPT	-0-	-25885	-0-					N	NO RPT					542

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

08	34813	X	16649	-0-	-18164	-0-	14537	2	2112	9	Y	1920	1917	0	227	1	278
09	33690	X	11368	-0-	-22322	-0-	10064	2	1304	9	Y	1185	1139	0	42	1	282
10	34813	X	16552	-0-	-18261	-0-	14533	2	2019	9	Y	1835	1725	0	103	1	289
11	18000	X	13114	-0-	-4886	-0-	11705	2	1409	9	Y	1281	1252	0	107	1	211
12	14772	X	14772	-0-	-0-	-0-	13320	2	1452	9	Y	1320	1249	0	86	1	196
*01	10104	X	10104	-0-	-0-	-0-	9432	2	672	9	Y	611	623	0	45	1	139

UNIT PETROLEUM COMPANY 877099
BLASDEL WELL #: 1804H RRCID -> 275850 COMPL. DATE 08/20/2014 TOTAL DEPTH 9985 PERF.10144 - 14257

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

08	40652	X	40652	-0-	-0-	-0-	40652	2			N	-0-					-0-
09	41341	X	41341	-0-	-0-	-0-	41341	2			N	-0-					-0-
10	42472	X	42472	-0-	-0-	-0-	42472	2			N	-0-					-0-
11	40081	X	40081	-0-	-0-	-0-	132	1	39949	2	N	-0-					-0-
*12	T. A.		39582	-0-	39582	39582	132	1	39450	2	N	-0-					-0-
01	T. A.		35660	-0-	35660	75242	180	1	35480	2	N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

08	14446	X	12886	-0-	-1560	-0-	12886	2			N	-0-					-0-
09	13980	X	12007	-0-	-1973	-0-	12007	2			N	-0-					-0-
10	13609	X	13339	-0-	-270	-0-	13339	2			N	-0-					-0-
11	13140	X	12494	-0-	-646	-0-	12494	2			N	-0-					-0-
*12	13578	X	12734	-0-	-844	-0-	12733	2	1	9	N	1	1	8			-0-
01	13330	X	11697	-0-	-1633	-0-	11697	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24621	X	24621	-0-	-0-	-0-	24621	2			N	-0-					-0-
09	27952	X	27952	-0-	-0-	-0-	27934	2	18	9	N	16	16	8			-0-
10	27351	X	27351	-0-	-0-	-0-	27351	2			N	-0-					-0-
11	25037	X	25037	-0-	-0-	-0-	25037	2			N	-0-					-0-
*12	28830	X	23580	-0-	-5250	-0-	23580	2			N	-0-					-0-
01	28830	X	24827	-0-	-4003	-0-	24827	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

08	22428	X	22428	-0-	-0-	-0-	22428	2			N	-0-					-0-
09	21782	X	21782	-0-	-0-	-0-	21782	2			N	-0-					-0-
10	22283	X	22283	-0-	-0-	-0-	22283	2			N	-0-					-0-
11	20850	X	18337	-0-	-2513	-0-	18337	2			N	-0-					-0-
*12	22785	X	20151	-0-	-2634	-0-	20151	2			N	-0-					-0-
01	22506	X	17951	-0-	-4555	-0-	17951	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

08	20832	X	13578	-0-	-7254	-0-	13578	2			N	-0-					-0-
09	20160	X	12537	-0-	-7623	-0-	12537	2			N	-0-					-0-
10	20119	X	12697	-0-	-7422	-0-	12697	2			N	-0-					-0-
11	18480	X	12546	-0-	-5934	-0-	120	1	12426	2	N	-0-					-0-
12	14260	X	12596	-0-	-1664	-0-	120	1	12476	2	N	-0-					-0-
01	13578	X	12347	-0-	-1231	-0-	144	1	12203	2	N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

08	22518	X	22518	-0-	-0-	-0-	144	1	22374	2	N	-0-					-0-
09	23302	X	23302	-0-	-0-	-0-	144	1	23158	2	N	-0-					-0-
10	23379	X	23379	-0-	-0-	-0-	144	1	23235	2	N	-0-					-0-
11	20810	X	20810	-0-	-0-	-0-	144	1	20666	2	N	-0-					-0-
*12	24087	X	20727	-0-	-3360	-0-	144	1	20583	2	N	-0-					-0-
01	24087	X	18096	-0-	-5991	-0-	180	1	17916	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

08	13442	X	13442	-0-	-0-	-0-	13442	2			N	-0-					-0-
09	13320	X	12201	-0-	-1119	-0-	12201	2			N	-0-					-0-
10	13764	X	13156	-0-	-608	-0-	13156	2			N	-0-					-0-
11	13320	X	11249	-0-	-2071	-0-	11249	2			N	-0-					-0-
*12	13454	X	12659	-0-	-795	-0-	12659	2			N	-0-					-0-
*01	13604	X	13604	-0-	-0-	-0-	60	1	13544	2	N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0-	-0-	31	1	2009	2	N	-0-					-0-
09	1864	N	1864	-0-	-0-	-0-	30	1	1834	2	N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	31	1	1939	2	N	-0-					-0-
11	1980	N	1877	-0-	-103	-0-	30	1	1847	2	N	-0-					-0-
*12	1922	N	1816	-0-	-106	-0-	31	1	1785	2	N	-0-					-0-
01	1984	N	1784	-0-	-200	-0-	31	1	1753	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4766	X	4766	-0-	-0-	-0-	4702	2	64	9	N	58					315
09	4299	X	4299	-0-	-0-	-0-	4286	2	13	9	N	12					327
10	3451	X	3451	-0-	-0-	-0-	3409	2	42	9	N	38	176	1			189
11	6601	X	6601	-0-	-0-	-0-	6535	2	66	9	N	60	180	1			69
12	4107	X	4107	-0-	-0-	-0-	4103	2	4	9	N	4					73
*01	3523	X	3523	-0-	-0-	-0-	3483	2	40	9	N	36					109

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2153	-0-	-141	-0-	2153	2			N	-0-					3
09	2220	X	1763	-0-	-457	-0-	1763	2			N	-0-					3
10	2294	X	1660	-0-	-634	-0-	1658	2	2	9	N	2					5
11	2220	X	1589	-0-	-631	-0-	1589	2			N	-0-					5
12	2139	X	1572	-0-	-567	-0-	1572	2			N	-0-					5
01	2139	X	1530	-0-	-609	-0-	1530	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580		3581	-0-	-1999	-0-	3581	2			N	-0-					-0-
09	5400		5169	-0-	-231	-0-	5169	2			N	-0-					-0-
10	5580		2339	-0-	-3241	-0-	2339	2			N	-0-					-0-
11	5400		2637	-0-	-2763	-0-	2637	2			N	-0-					-0-
12	5611	#	3831	-0-	-1780	-0-	3831	2			N	-0-					-0-
01	5332	#	3490	-0-	-1842	-0-	3490	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27559	#	26742	-0-	-817	-0-	26742	2			N	-0-					-0-
09	27718	R	27718	-0-	-0-	-0-	27718	2			N	-0-					-0-
10	27923	R	27923	-0-	-0-	-0-	27923	2			N	-0-					-0-
11	26640	#	26558	-0-	-82	-0-	26558	2			N	-0-					-0-
12	28241		28212	-0-	-29	-0-	28212	2			N	-0-					-0-
01	28241		27513	-0-	-728	-0-	27513	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2533	-0-	-1931	-0-	300	1	2233	2	N	-0-					82
09	3780	X	2216	-0-	-1564	-0-	300	1	1916	2	N	-0-					82
10	3906	X	3168	-0-	-738	-0-	270	1	2898	2	N	-0-					82
11	3600	X	1860	-0-	-1740	-0-	300	1	1560	2	N	-0-					82
12	4635	X	4635	-0-	-0-	-0-	310	1	4325	2	N	-0-					82
*01	4355	X	4355	-0-	-0-	-0-	310	1	4045	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2199	-0-	-250	-0-	2199	2			N	-0-					34
09	2220	X	2048	-0-	-172	-0-	2048	2			N	-0-					34
10	2325	X	1971	-0-	-354	-0-	1971	2			N	-0-					34
11	2250	X	1832	-0-	-418	-0-	27	1	1802	2	N	3					37
							3	9									
12	2472	X	2472	-0-	-0-	-0-	47	1	2418	2	N	6					43
							7	9									
01	2201	X	1953	-0-	-248	-0-	33	1	1920	2	N	-0-					43

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3415	-0-	-305	-0-	3415	2			N	-0-					47
09	3600	X	3105	-0-	-495	-0-	3101	2	4	9	N	4					51
10	3534	X	1827	-0-	-1707	-0-	1827	2			N	-0-					51
11	3420	X	1081	-0-	-2339	-0-	17	1	1057	2	N	6					57
							7	9									
12	3534	X	2236	-0-	-1298	-0-	38	1	2197	2	N	1					58
							1	9									
01	3410	X	2351	-0-	-1059	-0-	24	1	2327	2	N	-0-					58

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					215
09	3840	X	3592	-0-	-248	-0-	3590	2	2	9	N	2					217
10	3968	X	2954	-0-	-1014	-0-	2948	2	6	9	N	5					222
11	3840	X	2327	-0-	-1513	-0-	27	1	2298	2	N	2					224
							2	9									
12	3906	X	3047	-0-	-859	-0-	44	1	2989	2	N	13	182	1			55
							14	9									
01	3813	X	2930	-0-	-883	-0-	32	1	2898	2	N	-0-					55

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	589	-0-	-217	-0-	589	2			N	-0-					59
09	660	X	582	-0-	-78	-0-	582	2			N	-0-					59
10	651	X	638	-0-	-13	-0-	638	2			N	-0-					59
11	630	X	577	-0-	-53	-0-	29	1	548	2	N	-0-					59
12	676	X	676	-0-	-0-	-0-	23	1	653	2	N	-0-					59
*01	667	X	667	-0-	-0-	-0-	32	1	635	2	N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1468	-0-	-640	-0-	1462	2	6	9	N	5					209
09	2040	X	1510	-0-	-530	-0-	1510	2			N	-0-					209
10	2108	X	641	-0-	-1467	-0-	641	2			N	-0-					209
11	2040	X	1374	-0-	-666	-0-	1374	2			N	-0-					209
12	2077	X	1937	-0-	-140	-0-	1935	2	2	9	N	2					211
01	1550	X	1196	-0-	-354	-0-	1182	2	14	9	N	13					224

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	104	-0-	-144	-0-	86	2	18	9	N	16	158	1			143
09	330	X	218	-0-	-112	-0-	218	2			N	-0-					143
10	473	X	473	-0-	-0-	-0-	352	2	121	9	N	110					253
11	777	X	777	-0-	-0-	-0-	710	2	67	9	N	61					314
12	1405	X	1405	-0-	-0-	-0-	1299	2	106	9	N	96	164	1			246
*01	1475	X	1475	-0-	-0-	-0-	1410	2	65	9	N	59					305

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4912	-0-	-451	-0-	4892	2	20	9	N	18					400
09	4770	X	4726	-0-	-44	-0-	4726	2			N	-0-					400
10	5022	X	4162	-0-	-860	-0-	4162	2			N	-0-					400
11	4860	X	4447	-0-	-413	-0-	4447	2			N	-0-					400
12	5022	X	4259	-0-	-763	-0-	4258	2	1	9	N	1	168	1			233
01	4898	X	4169	-0-	-729	-0-	4169	2			N	-0-					233

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					28
09	600	N	564	-0-	-36	-0-	564	2			N	-0-					28
10	651	N	470	-0-	-181	-0-	470	2			N	-0-					28
11	600	N	479	-0-	-121	-0-	479	2			N	-0-					28
12	589	N	545	-0-	-44	-0-	545	2			N	-0-					28
01	465	N	399	-0-	-66	-0-	399	2			N	-0-					28

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	X	1213	-0-	-0-	-0-	1188	2	25	9	N	23					220
09	840	X	793	-0-	-47	-0-	793	2			N	-0-					220
10	1612	X	620	-0-	-992	-0-	620	2			N	-0-					220
11	1560	X	361	-0-	-1199	-0-	361	2			N	-0-					220
12	1612	X	545	-0-	-1067	-0-	543	2	2	9	N	2	169	1			53
01	1209	X	449	-0-	-760	-0-	449	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	X	1856	-0-	-0-	-0-	1856	2			N	-0-					32
09	1770	X	1690	-0-	-80	-0-	1690	2			N	-0-					32
10	2015	X	1332	-0-	-683	-0-	1332	2			N	-0-					32
11	1950	X	972	-0-	-978	-0-	972	2			N	-0-					32
12	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					32
01	1860	X	1050	-0-	-810	-0-	1050	2			N	-0-					32

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144
10	0	N	-0-	-0-	-0-	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF. 11696 - 11760

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201
09	0	N	-0-	-0-	-0-	-0-					N	-0-					201
10	0	N	-0-	-0-	-0-	-0-					N	-0-					201
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	17					157
09	0	X	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

08	589	#	1084	-0-	495	B	-40130	119 2	1 4	963	3	N	-0-				134
09	630	#	1035	-0-	405	B	-39725	115 2	1 4	918	3	N	-0-				134
10	961	#	1063	-0-	102	B	-39623	101 1	1 4	961	3	N	-0-				134
11	1050	#	975	-0-	-75	B	-39698	122 2	1 4	851	3	N	-0-				134
12	1085	#	826	-0-	-259	B	-39957	105 2	1 4	719	3	N	-0-				134
01	1085	#	604	-0-	-481	B	-40438	69 2	1 4	533	3	N	-0-				134

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

08	248	N	154	-0-	-94	B	-0-	154	2			N	-0-				15
09	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-				15
10	155	N	97	-0-	-58	B	-0-	97	2			N	-0-				15
11	150	N	87	-0-	-63	B	-0-	78	2	9	9	N	8				23
12	318	N	318	-0-	-0-	B	-0-	296	2	22	9	N	20				43
*01	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-				43

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

08	2638	N	2638	-0-	-0-		-0-	31 10	1 9	2597	2	N	9				100
09	2916	N	2916	-0-	-0-		-0-	30	1	2886	2	N	-0-				100
10	2936	N	2936	-0-	-0-		-0-	31 31	1 9	2874	2	N	28				128
11	2912	N	2912	-0-	-0-		-0-	30 18	1 9	2864	2	N	16				144
12	3028	N	3028	-0-	-0-		-0-	30 6	1 9	2992	2	N	5				149
01	2945	N	2830	-0-	-115		-0-	29 18	1 9	2783	2	N	16				165

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1002	-0-	-1106	-0-	30	1	964	2	N	7					57
							8	9									
09	1260	N	1206	-0-	-54	-0-	29	1	1163	2	N	13					70
							14	9									
10	1118	N	1118	-0-	-0-	-0-	28	1	1071	2	N	17					87
							19	9									
11	1127	N	1127	-0-	-0-	-0-	28	1	1082	2	N	15					102
							17	9									
12	1240	N	1000	-0-	-240	-0-	29	1	951	2	N	18					120
							20	9									
01	1116	N	977	-0-	-139	-0-	30	1	933	2	N	13					133
							14	9									

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

08	620	N	616	-0-	-4	-0-	122	1	494	2	N	-0-					-0-
09	600	N	568	-0-	-32	-0-	130	1	438	2	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	96	1	600	2	N	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	130	1	1272	2	N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	130	1	945	2	N	-0-					-0-
*01	789	N	789	-0-	-0-	-0-	130	1	659	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

08	589	N	553	-0-	-36	-0-	130	1	423	2	N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	130	1	1113	2	N	-0-					-0-
10	2172	N	2172	-0-	-0-	-0-	130	1	2042	2	N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	130	1	903	2	N	-0-					-0-
12	1147	N	797	-0-	-350	-0-	105	1	692	2	N	-0-					-0-
01	1147	N	479	-0-	-668	-0-	63	1	416	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

08	651	N	618	-0-	-33	-0-	130	1	488	2	N	-0-					-0-
09	630	N	410	-0-	-220	-0-	104	1	306	2	N	-0-					-0-
10	589	N	419	-0-	-170	-0-	113	1	306	2	N	-0-					-0-
11	600	N	447	-0-	-153	-0-	130	1	317	2	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	122	1	393	2	N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	130	1	458	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/24/2014 - PLUGGED 09/24/14

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

08	651	N	223	-0-	-428	-0-	130	1	93	2	N	-0-	120	1			1
09	2529	N	2529	-0-	-0-	-0-	130	1	2399	2	N	-0-					1
10	2100	N	2100	-0-	-0-	-0-	88	1	1972	2	N	36					37
							40	9									
11	1879	N	1879	-0-	-0-	-0-	130	1	1749	2	N	-0-					37
12	1674	N	224	-0-	-1450	-0-	55	1	169	2	N	-0-					37
01	1674	N	48	-0-	-1626	-0-	13	1	35	2	N	-0-					37

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

08	1123	N	1123	-0-	-0-	-0-	130	1	993	2	N	-0-					33
09	960	N	780	-0-	-180	-0-	104	1	676	2	N	-0-					33
10	3047	N	3047	-0-	-0-	-0-	113	1	2934	2	N	-0-					33
11	2695	N	2695	-0-	-0-	-0-	130	1	2565	2	N	-0-					33
12	1800	N	1800	-0-	-0-	-0-	122	1	1678	2	N	-0-					33
01	3038	N	1375	-0-	-1663	-0-	130	1	1245	2	N	-0-					33

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

08	7516	X	7516	-0-	-0-	-0-	68	1	7448	2	N	-0-					82
09	6930	X	6319	-0-	-611	-0-	59	1	6260	2	N	-0-	82	1			-0-
10	7161	X	5944	-0-	-1217	-0-	68	1	5876	2	N	-0-					-0-
11	7260	X	5105	-0-	-2155	-0-	59	1	5046	2	N	-0-					-0-
12	7502	X	3105	-0-	-4397	-0-	44	1	3061	2	N	-0-					-0-
01	7502	X	4199	-0-	-3303	-0-	46	1	4153	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

08	3875	X	2056	-0-	-1819	-0-	140	1	1916	2	N	-0-					82
09	3750	X	2580	-0-	-1170	-0-	140	1	2440	2	N	-0-	82	1			-0-
10	4044	X	4044	-0-	-0-	-0-	140	1	3904	2	N	-0-					-0-
11	3693	X	3693	-0-	-0-	-0-	135	1	3516	2	N	38					38
							42	9									
12	2666	X	1570	-0-	-1096	-0-	50	1	1520	2	N	-0-					38
01	3348	X	2389	-0-	-959	-0-	77	1	2311	2	N	1					39
							1	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

08	965	N	965	-0-	-0-	-0-	45	1	920	2	N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	45	1	757	2	N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	45	1	949	2	N	-0-					-0-
11	930	N	882	-0-	-48	-0-	45	1	837	2	N	-0-					-0-
12	837	N	469	-0-	-368	-0-	30	1	439	2	N	-0-					-0-
01	992	N	703	-0-	-289	-0-	19	1	684	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2380	N	2380	-0-	-0-	-0-	39	1	2303	3	N	33	186	1			8
							2	4	36	9							
09	2450	N	2450	-0-	-0-	-0-	38	1	2397	3	N	12					20
							2	4	13	9							
10	2488	N	2488	-0-	-0-	-0-	36	1	2451	3	N	-0-					20
							1	4									
11	2458	N	2458	-0-	-0-	-0-	41	1	2371	3	N	40					60
							2	4	44	9							
12	2434	N	2434	-0-	-0-	-0-	39	1	2370	3	N	21					81
							2	4	23	9							
*01	1956	N	1956	-0-	-0-	-0-	33	1	1867	3	N	50					131
							1	4	55	9							

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	7	1	625	3	N	-0-					121
							2	4									
09	600	N	596	-0-	-4	-0-	6	1	588	3	N	-0-					121
							2	4									
10	641	N	641	-0-	-0-	-0-	6	1	634	3	N	-0-					121
							1	4									
11	620	N	620	-0-	-0-	-0-	7	1	611	3	N	-0-					121
							2	4									
12	625	N	625	-0-	-0-	-0-	6	1	617	3	N	-0-					121
							2	4									
01	651	N	639	-0-	-12	-0-	5	1	611	3	N	20					141
							1	4	22	9							

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 08/21/2014 - P&A 08/21/14														

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

08	1984	X	190	-0-	-1794	-0-	190	2			Y	-0-					204
09	1920	X	171	-0-	-1749	-0-	171	2			Y	-0-					204
10	1984	X	35	-0-	-1949	-0-	35	2			Y	-0-					204
11	180	N	-0-	-0-	-180	-0-					Y	-0-					204
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-					204
01	31	N	-0-	-0-	-31	-0-					Y	-0-					204

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

08	2852	N	2129	-0-	-723	-0-	2123	2	6	9	N	5					55
09	2760	N	2368	-0-	-392	-0-	2361	2	7	9	N	6	1	8			60
10	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					60
11	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					60
12	2449	N	2205	-0-	-244	-0-	2205	2			N	-0-					60
01	2294	N	2160	-0-	-134	-0-	2160	2			N	-0-					60

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
			WORKED OVER ANOTHER ZONE.. 08/01/2006														

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

08	0	N	-0-	-0-	-0-	-0-					N	23					171
09	75	N	75	-0-	-0-	-0-	56	2	19	9	N	17					188
10	0	N	-0-	-0-	-0-	-0-					N	3					191
11	0	N	-0-	-0-	-0-	-0-					N	8					199
12	93	N	-0-	-0-	-93	-0-					N	-0-					199
01	0	N	-0-	-0-	-0-	-0-					N	-0-					199

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					12
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					12
10	899	N	786	-0-	-113	-0-	786	2			N	-0-					12
11	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1					13
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					13
*01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					13

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

*07	1984	X	-0-	-0-	-1984	-0-					N	-0-	198	7			205
08	15854	X	15854	-0-	-0-	-0-	15514	2	340	9	N	309	189	1			325
09	15338	X	15338	-0-	-0-	-0-	15019	2	319	9	N	290	383	1			232
10	15626	X	15626	-0-	-0-	-0-	15341	2	285	9	N	259	189	1			302
11	14864	X	14864	-0-	-0-	-0-	14612	2	252	9	N	229	189	1			342
12	14770	X	14770	-0-	-0-	-0-	14612	2	158	9	N	144	196	1			290
*01	14389	X	14389	-0-	-0-	-0-	14246	2	143	9	N	130	188	1			232

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3867	X	3867	-0-	-0-	-0-	31	1	3836	2	N	-0-					150
09	3655	X	3655	-0-	-0-	-0-	30	1	3624	2	N	1	1	8			150
							1	9									
10	2759	X	2388	-0-	-371	-0-	31	1	2357	2	N	-0-					150
11	2793	X	2793	-0-	-0-	-0-	30	1	2763	2	N	-0-					150
12	2915	X	2915	-0-	-0-	-0-	31	1	2882	2	N	2					152
							2	9									
01	2759	X	1822	-0-	-937	-0-	31	1	1788	2	N	3					155
							3	9									

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5513	X	5513	-0-	-0-	-0-	62	1	5451	2	N	-0-					169
09	3740	X	3740	-0-	-0-	-0-	60	1	3680	2	N	-0-					169
10	3522	X	3522	-0-	-0-	-0-	62	1	3442	2	N	16					185
							18	9									
11	2919	X	2919	-0-	-0-	-0-	60	1	2857	2	N	2					187
							2	9									
12	1609	X	1609	-0-	-0-	-0-	56	1	1553	2	N	-0-					187
*01	1882	X	1882	-0-	-0-	-0-	62	1	1820	2	N	-0-					187

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
09	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
10	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
11	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
12	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
*01	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	41	1	2	3	N	-0-					50
09	16	N	16	-0-	-0-	-0-	15	1	1	3	N	-0-					50
10	34	N	34	-0-	-0-	-0-	33	1	1	3	N	-0-					50
11	33	N	33	-0-	-0-	-0-	32	1	1	3	N	-0-					50
12	46	N	46	-0-	-0-	-0-	44	1	2	3	N	-0-					50
*01	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2193	N	2193	-0-	-0-	-0-	378	1	1756	2	N	54					267
							59	9									
09	3000	N	3421	-0-	421	421	638	1	2501	2	N	256	286	1			237
							282	9									
10	3100	N	3146	-0-	46	467	547	1	2553	2	N	42					279
							46	9									
11	3000	N	2867	-0-	-133	334	450	1	2398	2	N	17					296
							19	9									
12	4021	X	3687	-0-	-334	-0-	831	1	2812	2	N	40	224	1			112
							44	9									
*01	3227	X	3227	-0-	-0-	-0-	452	1	2758	2	N	15					127
							17	9									

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

08	4391	X	4391	-0-	-0-	-0-	4388	2	3	9	N	3					63
09	3940	X	3940	-0-	-0-	-0-	3934	2	6	9	N	5					68
10	4438	X	4438	-0-	-0-	-0-	4428	2	10	9	N	9					77
11	4053	X	4053	-0-	-0-	-0-	4050	2	3	9	N	3					80
12	3240	X	3240	-0-	-0-	-0-	3237	2	3	9	N	3					83
01	2728	X	220	-0-	-2508	-0-	220	2			N	-0-					83

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	9388	-0-	-2671	-0-	9352	2	36	9	N	33					914
09	11580	X	10055	-0-	-1525	-0-	10029	2	26	9	N	24	187	1			751
10	10725	X	10725	-0-	-0-	-0-	10684	2	41	9	N	37					788
11	10320	X	10084	-0-	-236	-0-	10051	2	33	9	N	30					818
12	10385	X	9986	-0-	-399	-0-	9986	2			N	-0-					818
*01	11212	X	11212	-0-	-0-	-0-	11173	2	39	9	N	35					853

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

*07	2449	X	-0-	-0-	-2449	-0-					N	-0-	177	7			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

08	11403	X	11403	-0-	-0-	-0-	11403	2			N	-0-					208
09	11310	X	10659	-0-	-651	-0-	10659	2			N	-0-					208
10	10881	X	10731	-0-	-150	-0-	10731	2			N	-0-					208
11	11040	X	10219	-0-	-821	-0-	10219	2			N	-0-					208
*12	11408	X	7779	-0-	-3629	-0-	7779	2			N	-0-					208
01	11408	X	NO RPT	-0-	-11408	-0-					N	NO RPT					208

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08920 06/22/2013

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

08	372 N	308	-0-	-64 B	-0-	308	2			N	-0-					145
09	330 N	264	-0-	-66 B	-0-	264	2			N	-0-					145
10	372 N	339	-0-	-33 B	-0-	338	2	1	9	N	1	116	1			30
11	300 N	138	-0-	-162 B	-0-	116	2	22	9	N	20					50
12	318 N	318	-0-	-0- B	-0-	300	2	18	9	N	16					66
01	341 N	279	-0-	-62 B	-0-	261	2	18	9	N	16					82

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

08	142 N	142	-0-	-0- B	-0-	80	1	40	3	N	20	50	1			440
						22	9									
09	152 N	152	-0-	-0- B	-0-	80	1	72	9	N	65					505
10	646 N	646	-0-	-0- B	-0-	80	1	544	3	N	20					525
						22	9									
11	508 N	508	-0-	-0- B	-0-	80	1	400	3	N	25					550
						28	9									
*12	493 N	493	-0-	-0- B	-0-	80	1	385	3	N	25					575
						28	9									
01	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					575

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

08	2239 N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
09	2136 N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
10	2191 N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
11	2160 N	2073	-0-	-87	-0-	2073	2			N	-0-					-0-
12	2148 N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
01	2201 N	2157	-0-	-44	-0-	2157	2			N	-0-					-0-

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					49
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					49
10	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					49
11	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					49
12	1860	N	1753	-0-	-107	-0-	1753	2			N	-0-					49
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2518	-0-	-55	-0-	2518	2			N	-0-					-0-
09	2340	X	2339	-0-	-1	-0-	2339	2			N	-0-					-0-
10	2449	X	2387	-0-	-62	-0-	2387	2			N	-0-					-0-
11	2430	X	1964	-0-	-466	-0-	1964	2			N	-0-					-0-
12	2511	X	2257	-0-	-254	-0-	2257	2			N	-0-					-0-
01	2511	X	2295	-0-	-216	-0-	2295	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	674	-0-	-1186	-0-	674	2			N	-0-					-0-
09	1740	X	606	-0-	-1134	-0-	606	2			N	-0-					-0-
10	1798	X	738	-0-	-1060	-0-	738	2			N	-0-					-0-
11	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
*01	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N		687	-0-	-0-	-0-	403	2	284	3	N	-0-					-0-
09	733	N		733	-0-	-0-	-0-	426	2	307	3	N	-0-					-0-
10	620	N		616	-0-	-4	-0-	358	2	258	3	N	-0-					-0-
11	660	N		620	-0-	-40	-0-	360	2	260	3	N	-0-					-0-
12	744	N		731	-0-	-13	-0-	425	2	306	3	N	-0-					-0-
01	620	N		265	-0-	-355	-0-	154	2	111	3	N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N		970	-0-	-0-	-0-	569	2	401	3	N	-0-					-0-
09	929	N		929	-0-	-0-	-0-	540	2	389	3	N	-0-					-0-
10	899	N		805	-0-	-94	-0-	468	2	337	3	N	-0-					-0-
11	930	N		716	-0-	-214	-0-	416	2	300	3	N	-0-					-0-
12	961	N		893	-0-	-68	-0-	519	2	374	3	N	-0-					-0-
01	806	N		482	-0-	-324	-0-	280	2	202	3	N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N		169	-0-	-48	-0-	99	2	70	3	N	-0-					-0-
09	210	N		140	-0-	-70	-0-	81	2	59	3	N	-0-					-0-
10	186	N		136	-0-	-50	-0-	79	2	57	3	N	-0-					-0-
11	150	N		84	-0-	-66	-0-	49	2	35	3	N	-0-					-0-
12	155	N		110	-0-	-45	-0-	64	2	46	3	N	-0-					-0-
01	124	N		65	-0-	-59	-0-	38	2	27	3	N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N		183	-0-	-0-	-0-	107	2	76	3	N	-0-					-0-
09	150	N		129	-0-	-21	-0-	75	2	54	3	N	-0-					-0-
10	155	N		68	-0-	-87	-0-	40	2	28	3	N	-0-					-0-
11	180	N	-0-		-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-		-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-		-0-	-62	-0-					N	-0-					-0-

PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	25					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

08	248	N	223	-0-	-25	-0-	106	2	117	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	80	2	88	3	N	-0-					-0-
10	217	N	176	-0-	-41	-0-	84	2	92	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	99	2	100	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	100	2	101	3	N	-0-					-0-
01	186	N	139	-0-	-47	-0-	69	2	70	3	N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

08	570	N	570	-0-	-0-	-0-	279	2	291	3	N	-0-					-0-
09	540	N	429	-0-	-111	-0-	210	2	219	3	N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	278	2	290	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	273	2	284	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	252	2	262	3	N	-0-					-0-
01	558	N	365	-0-	-193	-0-	179	2	186	3	N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

08	628	N	628	-0-	-0-	-0-	368	2	260	3	N	-0-					-0-
09	630	N	561	-0-	-69	-0-	326	2	235	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	332	2	239	3	N	-0-					-0-
11	600	N	414	-0-	-186	-0-	241	2	173	3	N	-0-					-0-
12	589	N	575	-0-	-14	-0-	334	2	241	3	N	-0-					-0-
01	558	N	403	-0-	-155	-0-	234	2	169	3	N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

08	245	N	245	-0-	-0-	-0-	144	2	101	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	122	2	88	3	N	-0-					-0-
10	248	N	167	-0-	-81	-0-	97	2	70	3	N	-0-					-0-
11	240	N	136	-0-	-104	-0-	79	2	57	3	N	-0-					-0-
12	217	N	114	-0-	-103	-0-	66	2	48	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152																	
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094																	
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122																	
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081																	
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136																	
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046																	
08	372	N	209	-0-	-163	-0-	123	2	86	3	N	-0-					-0-
09	420	N	31	-0-	-389	-0-	18	2	13	3	N	-0-					-0-
10	527	N	238	-0-	-289	-0-	138	2	100	3	N	-0-					-0-
11	210	N	67	-0-	-143	-0-	39	2	28	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	234	2	169	3	N	-0-					-0-
01	248	N	141	-0-	-107	-0-	82	2	59	3	N	-0-					-0-
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076																	
08	62	N	52	-0-	-10	-0-	30	2	22	3	N	-0-					-0-
09	60	N	33	-0-	-27	-0-	19	2	14	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	17	2	13	3	N	-0-					-0-
11	60	N	2	-0-	-58	-0-	1	2	1	3	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	5	2	4	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	5	2	3	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	651	-0-	-0-	-0-	382	2	269	3	N	-0-					-0-
09	710	X	710	-0-	-0-	-0-	413	2	297	3	N	-0-					-0-
10	682	X	554	-0-	-128	-0-	322	2	232	3	N	-0-					-0-
11	660	X	603	-0-	-57	-0-	350	2	253	3	N	-0-					-0-
12	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-					-0-
01	744	X	342	-0-	-402	-0-	199	2	143	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

08	617	X	617	-0-	-0-	-0-	362	2	255	3	N	-0-					-0-
09	667	X	667	-0-	-0-	-0-	388	2	279	3	N	-0-					-0-
10	651	X	521	-0-	-130	-0-	303	2	218	3	N	-0-					-0-
11	630	X	547	-0-	-83	-0-	318	2	229	3	N	-0-					-0-
12	682	X	594	-0-	-88	-0-	345	2	249	3	N	-0-					-0-
01	682	X	318	-0-	-364	-0-	185	2	133	3	N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

08	713	X	689	-0-	-24	-0-	404	2	285	3	N	-0-					-0-
09	720	X	621	-0-	-99	-0-	361	2	260	3	N	-0-					-0-
10	762	X	762	-0-	-0-	-0-	443	2	319	3	N	-0-					-0-
11	756	X	756	-0-	-0-	-0-	439	2	317	3	N	-0-					-0-
12	764	X	764	-0-	-0-	-0-	444	2	320	3	N	-0-					-0-
01	775	X	410	-0-	-365	-0-	238	2	172	3	N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

08	806	X	752	-0-	-54	-0-	441	2	311	3	N	-0-					-0-
09	750	X	685	-0-	-65	-0-	398	2	287	3	N	-0-					-0-
10	775	X	682	-0-	-93	-0-	396	2	286	3	N	-0-					-0-
11	750	X	728	-0-	-22	-0-	423	2	305	3	N	-0-					-0-
12	1118	X	1118	-0-	-0-	-0-	650	2	468	3	N	-0-					-0-
01	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

08	930	X	820	-0-	-110	-0-	481	2	339	3	N	-0-					-0-
09	893	X	893	-0-	-0-	-0-	519	2	374	3	N	-0-					-0-
10	806	X	673	-0-	-133	-0-	391	2	282	3	N	-0-					-0-
11	780	X	762	-0-	-18	-0-	443	2	319	3	N	-0-					-0-
12	930	X	924	-0-	-6	-0-	537	2	387	3	N	-0-					-0-
01	930	X	436	-0-	-494	-0-	253	2	183	3	N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

08	977	X	977	-0-	-0-	-0-	622	2	355	3	N	-0-					-0-
09	961	X	961	-0-	-0-	-0-	611	2	350	3	N	-0-					-0-
10	930	X	924	-0-	-6	-0-	588	2	336	3	N	-0-					-0-
11	986	X	986	-0-	-0-	-0-	627	2	359	3	N	-0-					-0-
12	992	X	915	-0-	-77	-0-	582	2	333	3	N	-0-					-0-
01	992	X	574	-0-	-418	-0-	365	2	209	3	N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

08	326	X	326	-0-	-0-	-0-	191	2	135	3	N	-0-					-0-
09	300	X	293	-0-	-7	-0-	170	2	123	3	N	-0-					-0-
10	312	X	312	-0-	-0-	-0-	181	2	131	3	N	-0-					-0-
11	330	X	293	-0-	-37	-0-	170	2	123	3	N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	213	2	153	3	N	-0-					-0-
01	341	X	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	X	1089	-0-	-0-	-0-	639	2	450	3	N	-0-					-0-
09	990	X	958	-0-	-32	-0-	557	2	401	3	N	-0-					-0-
10	1054	X	470	-0-	-584	-0-	273	2	197	3	N	-0-					-0-
11	1050	X	337	-0-	-713	-0-	196	2	141	3	N	-0-					-0-
12	1085	X	231	-0-	-854	-0-	134	2	97	3	N	-0-					-0-
01	1085	X	472	-0-	-613	-0-	274	2	198	3	N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

08	1054	X	1052	-0-	-2	-0-	657	2	395	3	N	-0-					-0-
09	1023	X	1023	-0-	-0-	-0-	638	2	385	3	N	-0-					-0-
10	992	X	928	-0-	-64	-0-	579	2	349	3	N	-0-					-0-
11	1066	X	1066	-0-	-0-	-0-	665	2	401	3	N	-0-					-0-
12	1054	X	1027	-0-	-27	-0-	641	2	386	3	N	-0-					-0-
01	1054	X	787	-0-	-267	-0-	491	2	296	3	N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

08	564	X	564	-0-	-0-	-0-	240	2	324	3	N	-0-					-0-
09	570	N	562	-0-	-8	-0-	239	2	323	3	N	-0-					-0-
10	527	N	471	-0-	-56	-0-	200	2	271	3	N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	253	2	342	3	N	-0-					-0-
12	589	N	585	-0-	-4	-0-	249	2	336	3	N	-0-					-0-
01	465	N	411	-0-	-54	-0-	175	2	236	3	N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

08	394	X	394	-0-	-0-	-0-	231	2	163	3	N	-0-					-0-
09	367	X	367	-0-	-0-	-0-	213	2	154	3	N	-0-					-0-
10	372	X	365	-0-	-7	-0-	212	2	153	3	N	-0-					-0-
11	390	X	336	-0-	-54	-0-	195	2	141	3	N	-0-					-0-
12	429	X	429	-0-	-0-	-0-	249	2	180	3	N	-0-					-0-
01	403	X	194	-0-	-209	-0-	113	2	81	3	N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

08	1550	X	521	-0-	-1029	-0-	335	2	186	3	N	-0-					-0-
09	1470	X	436	-0-	-1034	-0-	281	2	155	3	N	-0-					-0-
10	1889	X	1889	-0-	-0-	-0-	1216	2	673	3	N	-0-					-0-
11	1771	X	1771	-0-	-0-	-0-	1140	2	631	3	N	-0-					-0-
12	1769	X	1769	-0-	-0-	-0-	1139	2	630	3	N	-0-					-0-
01	1891	X	1460	-0-	-431	-0-	940	2	520	3	N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1764	-0-	-65	-0-	1063	2	701	3	N	-0-					-0-
09	1770	X	1277	-0-	-493	-0-	770	2	507	3	N	-0-					-0-
10	1829	X	1727	-0-	-102	-0-	1041	2	686	3	N	-0-					-0-
11	1724	X	1724	-0-	-0-	-0-	1039	2	685	3	N	-0-					-0-
12	1767	X	1687	-0-	-80	-0-	1017	2	670	3	N	-0-					-0-
01	1767	X	1370	-0-	-397	-0-	826	2	544	3	N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	539	-0-	-360	-0-	316	2	223	3	N	-0-					-0-
09	840	X	502	-0-	-338	-0-	292	2	210	3	N	-0-					-0-
10	868	X	470	-0-	-398	-0-	273	2	197	3	N	-0-					-0-
11	630	X	480	-0-	-150	-0-	279	2	201	3	N	-0-					-0-
12	571	X	571	-0-	-0-	-0-	332	2	239	3	N	-0-					-0-
01	527	X	322	-0-	-205	-0-	187	2	135	3	N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	240	2	169	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	333	2	240	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	205	2	148	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	299	2	216	3	N	-0-					-0-
12	589	N	389	-0-	-200	-0-	226	2	163	3	N	-0-					-0-
01	341	N	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	228	2	161	3	N	-0-					-0-
09	450	N	329	-0-	-121	-0-	191	2	138	3	N	-0-					-0-
10	496	N	291	-0-	-205	-0-	169	2	122	3	N	-0-					-0-
11	390	N	277	-0-	-113	-0-	161	2	116	3	N	-0-					-0-
12	341	N	303	-0-	-38	-0-	176	2	127	3	N	-0-					-0-
01	279	N	133	-0-	-146	-0-	77	2	56	3	N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	215	2	151	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	209	2	151	3	N	-0-					-0-
10	372	N	348	-0-	-24	-0-	202	2	146	3	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	224	2	161	3	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	268	2	193	3	N	-0-					-0-
01	341	N	222	-0-	-119	-0-	129	2	93	3	N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	X	832	-0-	-0-	-0-	488	2	344	3	N	-0-					-0-
09	695	X	695	-0-	-0-	-0-	404	2	291	3	N	-0-					-0-
10	826	X	826	-0-	-0-	-0-	480	2	346	3	N	-0-					-0-
11	810	X	236	-0-	-574	-0-	137	2	99	3	N	-0-					-0-
12	837	X	19	-0-	-818	-0-	11	2	8	3	N	-0-					-0-
01	837	X	-0-	-0-	-837	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	12	2	8	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	3	2	2	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	2	2	1	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	2	1	3	N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	X	1554	-0-	-0-	-0-	911	2	643	3	N	-0-					-0-
09	1297	X	1297	-0-	-0-	-0-	754	2	543	3	N	-0-					-0-
10	1590	X	1590	-0-	-0-	-0-	924	2	666	3	N	-0-					-0-
11	1500	X	1053	-0-	-447	-0-	612	2	441	3	N	-0-					-0-
12	1550	X	883	-0-	-667	-0-	513	2	370	3	N	-0-					-0-
01	1581	X	616	-0-	-965	-0-	358	2	258	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1467	-0-	-83	-0-	1467	2			N	-0-					-0-
09	1500	X	742	-0-	-758	-0-	742	2			N	-0-					-0-
10	1550	X	749	-0-	-801	-0-	749	2			N	-0-					-0-
11	1680	X	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
12	1523	X	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
01	1457	X	1352	-0-	-105	-0-	1352	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	355	-0-	-48	-0-	355	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	434	X	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	482	X	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	816	X	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	434	X	432	-0-	-2	-0-	432	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	511	-0-	-47	-0-	505	3	6	9	N	5	12	1			9
09	570	N	437	-0-	-133	-0-	430	3	7	9	N	6	5	1			10
10	682	N	557	-0-	-125	-0-	547	3	10	9	N	9	6	1			13
11	752	N	752	-0-	-0-	-0-	745	3	7	9	N	6	6	1			13
12	717	N	717	-0-	-0-	-0-	711	3	6	9	N	5	6	1			12
01	558	N	389	-0-	-169	-0-	382	3	7	9	N	6					18

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	310	N	149	-0-	-161	-0-	149	3			N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	589	N	440	-0-	-149	-0-	440	3			N	-0-					-0-
11	570	N	312	-0-	-258	-0-	312	3			N	-0-					-0-
12	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
01	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	360	N	208	-0-	-152	-0-	208	3			N	-0-					-0-
12	403	N	91	-0-	-312	-0-	91	3			N	-0-					-0-
01	341	N	117	-0-	-224	-0-	117	3			N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

08	744	N	424	-0-	-320	-0-	424	3			N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	899	N	255	-0-	-644	-0-	255	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

08	652	X	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	682	X	605	-0-	-77	-0-	605	3			N	-0-					-0-
11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	682	X	610	-0-	-72	-0-	610	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	341	N	207	-0-	-134	-0-	207	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	713	N	432	-0-	-281	-0-	432	3			N	-0-					-0-
11	690	N	571	-0-	-119	-0-	571	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
09	600	N	339	-0-	-261	-0-	339	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	1054	X	726	-0-	-328	-0-	726	3			N	-0-					-0-
11	1020	X	911	-0-	-109	-0-	911	3			N	-0-					-0-
12	1054	X	889	-0-	-165	-0-	889	3			N	-0-					-0-
01	1054	X	584	-0-	-470	-0-	584	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	X	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
10	1333	X	1266	-0-	-67	-0-	1266	3			N	-0-					-0-
11	1643	X	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
12	1706	X	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1426	X	892	-0-	-534	-0-	892	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

08	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
09	2090	X	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
10	2201	X	1860	-0-	-341	-0-	1860	3			N	-0-					-0-
11	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
12	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
01	2201	X	1531	-0-	-670	-0-	1531	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

08	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
10	1426	X	1168	-0-	-258	-0-	1168	3			N	-0-					-0-
11	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
12	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1426	X	644	-0-	-782	-0-	644	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

08	868	X	298	-0-	-570	-0-	298	3			N	-0-					-0-
09	510	X	254	-0-	-256	-0-	254	3			N	-0-					-0-
10	341	X	223	-0-	-118	-0-	223	3			N	-0-					-0-
11	330	X	221	-0-	-109	-0-	221	3			N	-0-					-0-
12	341	X	294	-0-	-47	-0-	294	3			N	-0-					-0-
01	341	X	136	-0-	-205	-0-	136	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

08	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	X	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	286	X	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	279	X	244	-0-	-35	-0-	244	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

08	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
09	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					-0-
10	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-					-0-
11	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
12	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
01	2170	X	1846	-0-	-324	-0-	1846	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

08	1209	X	903	-0-	-306	-0-	903	3			N	-0-					-0-
09	1566	X	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
10	1612	X	1151	-0-	-461	-0-	1151	3			N	-0-					-0-
11	1928	X	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
12	1612	X	440	-0-	-1172	-0-	440	3			N	-0-					-0-
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

08	961	X	839	-0-	-122	-0-	839	3			N	-0-					-0-
09	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
10	1240	X	822	-0-	-418	-0-	822	3			N	-0-					-0-
11	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1329	X	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
01	1240	X	630	-0-	-610	-0-	630	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

08	1612	X	357	-0-	-1255	-0-	357	3			N	-0-					-0-
09	1648	X	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
10	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
11	1320	X	882	-0-	-438	-0-	882	3			N	-0-					-0-
12	1705	X	1124	-0-	-581	-0-	1124	3			N	-0-					-0-
01	1705	X	362	-0-	-1343	-0-	362	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

08	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
09	630	X	413	-0-	-217	-0-	413	3			N	-0-					-0-
10	837	X	590	-0-	-247	-0-	590	3			N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
12	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	837	X	559	-0-	-278	-0-	559	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

08	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	420	X	369	-0-	-51	-0-	369	3			N	-0-					-0-
10	434	X	365	-0-	-69	-0-	365	3			N	-0-					-0-
11	420	X	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*01	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

08	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
12	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
01	961	N	524	-0-	-437	-0-	524	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	690	N	640	-0-	-50	-0-	640	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
01	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	157	2	47	9	Y	43					58
09	332	N	332	-0-	-0-	-0-	291	2	41	9	Y	37	58	1			37
10	373	N	373	-0-	-0-	-0-	369	2	4	9	Y	4	20	1			21
11	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					24
12	341	N	289	-0-	-52	-0-	286	2	3	9	Y	3					27
01	341	N	83	-0-	-258	-0-	83	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	839	2	9	9	Y	8					30
09	810	N	745	-0-	-65	-0-	722	2	23	9	Y	21	31	1			20
10	930	N	877	-0-	-53	-0-	845	2	32	9	Y	29	35	1			14
11	870	N	870	-0-	-0-	-0-	860	2	10	9	Y	9					23
12	870	N	870	-0-	-0-	-0-	860	2	10	9	Y	9					32
01	837	N	468	-0-	-369	-0-	468	2			Y	-0-					32

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
09	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-
10	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
01	1147	N	652	-0-	-495	-0-	652	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	780	2	8	9	Y	7					31
09	300	N	179	-0-	-121	-0-	157	2	22	9	Y	20	31	1			20
10	820	N	820	-0-	-0-	-0-	788	2	32	9	Y	29	35	1			14
11	964	N	964	-0-	-0-	-0-	953	2	11	9	Y	10					24
12	975	N	975	-0-	-0-	-0-	964	2	11	9	Y	10					34
01	620	N	267	-0-	-353	-0-	267	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	1798	N	789	-0-	-1009	-0-	789	2			N	-0-					-0-
11	1500	N	1442	-0-	-58	-0-	1442	2			N	-0-					-0-
12	1612	N	1202	-0-	-410	-0-	1202	2			N	-0-					-0-
01	775	N	97	-0-	-678	-0-	97	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
09	900	N	848	-0-	-52	-0-	848	2			N	-0-					-0-
10	1023	N	880	-0-	-143	-0-	880	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	868	N	73	-0-	-795	-0-	73	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	814	2	9	9	Y	8					30
09	913	N	913	-0-	-0-	-0-	891	2	22	9	Y	20	30	1			20
10	927	N	927	-0-	-0-	-0-	895	2	32	9	Y	29	35	1			14
11	810	N	791	-0-	-19	-0-	782	2	9	9	Y	8					22
12	930	N	772	-0-	-158	-0-	763	2	9	9	Y	8					30
01	930	N	540	-0-	-390	-0-	540	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	867	-0-	-280	-0-	867	2			N	-0-					-0-
09	990	X	980	-0-	-10	-0-	980	2			N	-0-					-0-
10	1023	X	980	-0-	-43	-0-	980	2			N	-0-					-0-
11	990	X	965	-0-	-25	-0-	965	2			N	-0-					-0-
12	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	1023	X	739	-0-	-284	-0-	739	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	550	-0-	-39	-0-	550	2			N	-0-					-0-
09	480	X	197	-0-	-283	-0-	197	2			N	-0-					-0-
10	527	X	478	-0-	-49	-0-	478	2			N	-0-					-0-
11	540	X	172	-0-	-368	-0-	172	2			N	-0-					-0-
12	558	X	135	-0-	-423	-0-	135	2			N	-0-					-0-
01	558	X	111	-0-	-447	-0-	111	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

08	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	806	N	702	-0-	-104	-0-	702	2			N	-0-					-0-
11	720	N	594	-0-	-126	-0-	594	2			N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
01	713	N	518	-0-	-195	-0-	518	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

08	552	N	552	-0-	-0-	-0-	546	2	6	9	Y	5					21
09	618	N	618	-0-	-0-	-0-	603	2	15	9	Y	14	21	1			14
10	675	N	675	-0-	-0-	-0-	636	2	39	9	Y	35	35	1			14
11	604	N	604	-0-	-0-	-0-	597	2	7	9	Y	6					20
12	651	N	592	-0-	-59	-0-	585	2	7	9	Y	6					26
01	682	N	263	-0-	-419	-0-	263	2			Y	-0-					20

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					22
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					22
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					22
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					22
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					22
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

08	1612	N	1612	-0-	-0-	-0-	1600	2	12	9	N	11					83
09	1560	N	1558	-0-	-2	-0-	1545	2	13	9	N	12					95
10	1612	N	1593	-0-	-19	-0-	1579	2	14	9	N	13					108
11	1560	N	81	-0-	-1479	-0-	79	2	2	9	N	2					110
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					110
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					110

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

08	403	N	392	-0-	-11	-0-	5	1	387	2	N	-0-					181
09	390	N	95	-0-	-295	-0-	95	2			N	-0-	143	1			38
10	434	N	-0-	-0-	-434	-0-					N	-0-					38
11	390	N	-0-	-0-	-390	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	186	-0-	-1269	-0-	165	2	21	9	Y	19					86
09	210	N	198	-0-	-12	-0-	174	2	24	9	Y	22					108
10	217	N	183	-0-	-34	-0-	161	2	22	9	Y	20					128
11	197	N	197	-0-	-0-	-0-	158	2	39	9	Y	35					163
12	226	N	226	-0-	-0-	-0-	184	2	42	9	Y	38					201
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					201

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4341	X	4341	-0-	-0-	-0-	31	1	4310	2	N	-0-					132
09	3985	X	3985	-0-	-0-	-0-	25	1	3960	2	N	-0-					132
10	4297	X	4297	-0-	-0-	-0-	31	1	4266	2	N	-0-					132
11	3978	X	3978	-0-	-0-	-0-	25	1	3950	2	N	3					135
							3	9									
12	4063	X	4063	-0-	-0-	-0-	30	1	4033	2	N	-0-					135
*01	3645	X	3645	-0-	-0-	-0-	26	1	3619	2	N	-0-					135

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					27
09	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					27
10	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					27
11	1680	N	641	-0-	-1039	-0-	641	3			N	-0-					27
12	1860	N	520	-0-	-1340	-0-	520	3			N	-0-					27
01	2077	N	337	-0-	-1740	-0-	337	3			N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					37
09	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					37
10	1205	N	1205	-0-	-0-	-0-	1204	3	1	9	N	1					38
11	1170	N	1145	-0-	-25	-0-	1145	3			N	-0-					38
12	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					38
01	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					38

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					20
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					20
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					20
11	660	N	483	-0-	-177	-0-	482	3	1	9	N	1					21
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					21
*01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					21

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	1020	N	807	-0-	-213	-0-	807	3			N	-0-					-0-
12	961	N	901	-0-	-60	-0-	901	3			N	-0-					-0-
01	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

08	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					42
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					42
10	837	N	314	-0-	-523	-0-	314	3			N	-0-					42
11	810	N	286	-0-	-524	-0-	286	3			N	-0-					42
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					42
*01	325	N	325	-0-	-0-	-0-	311	3	14	9	N	13					55

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

08	261	N	261	-0-	-0-	-0-	258	3	3	9	N	3					105
09	262	N	262	-0-	-0-	-0-	254	3	8	9	N	7					112
10	272	N	272	-0-	-0-	-0-	261	3	11	9	N	10					122
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					122
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					122
01	279	N	258	-0-	-21	-0-	252	3	6	9	N	5					127

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	758	-0-	-48	-0-	758	3			N	-0-					29
09	750	N	718	-0-	-32	-0-	718	3			N	-0-					29
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					29
11	749	N	749	-0-	-0-	-0-	749	3			N	-0-					29
12	744	N	721	-0-	-23	-0-	721	3			N	-0-					29
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					27
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					27
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					27
11	840	N	817	-0-	-23	-0-	817	3			N	-0-					27
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					27
01	868	N	658	-0-	-210	-0-	658	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	346	-0-	-367	-0-	346	3			N	-0-					20
09	720	N	507	-0-	-213	-0-	507	3			N	-0-					20
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					20
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					20
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					20
01	806	N	567	-0-	-239	-0-	567	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1555	-0-	-336	-0-	1555	3			N	-0-					50
09	1800	N	1294	-0-	-506	-0-	1286	3	8	9	N	7					57
10	1736	N	1160	-0-	-576	-0-	1157	3	3	9	N	3					60
11	1500	N	1498	-0-	-2	-0-	1496	3	2	9	N	2					62
12	1450	N	1450	-0-	-0-	-0-	1449	3	1	9	N	1					63
*01	1466	N	1466	-0-	-0-	-0-	1462	3	4	9	N	4					67

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1617	-0-	-57	-0-	1617	3			N	-0-					100
09	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					100
10	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					100
11	1560	N	1442	-0-	-118	-0-	1442	3			N	-0-					100
12	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					100
01	1612	N	1532	-0-	-80	-0-	1496	3	36	9	N	33					133

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					10
09	420	N	247	-0-	-173	-0-	247	3			N	-0-					10
10	403	N	151	-0-	-252	-0-	151	3			N	-0-					10
11	420	N	24	-0-	-396	-0-	24	3			N	-0-					10
12	248	N	-0-	-0-	-248	-0-					N	-0-					10
01	155	N	-0-	-0-	-155	-0-					N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1408	-0-	-111	-0-	1408	3			N	-0-					97
09	1560	N	1257	-0-	-303	-0-	1235	3	22	9	N	20					117
10	1519	N	1230	-0-	-289	-0-	1230	3			N	-0-					117
11	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					117
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					117
*01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					117

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1902	-0-	-20	-0-	1902	2			N	-0-					26
09	2040	N	1758	-0-	-282	-0-	1758	2			N	-0-					26
10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					26
*11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					26
12	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					26
01	1953	N	1057	-0-	-896	-0-	1057	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17995	X	8024	-0-	-9971	-0-	8022	2	2	9	N	2					190
09	6518	X	6518	-0-	-0-	-0-	6518	2			N	-0-					190
10	11094	X	11094	-0-	-0-	-0-	11094	2			N	-0-					190
11	7770	X	6284	-0-	-1486	-0-	6284	2			N	-0-					190
12	11941	X	11941	-0-	-0-	-0-	11941	2			N	-0-					190
01	10788	X	10769	-0-	-19	-0-	10769	2			N	-0-					190

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	-0-	62	1	330	2	N	-0-					20
09	390	N	383	-0-	-7	-0-	56	1	327	2	N	-0-					20
10	394	N	394	-0-	-0-	-0-	62	1	332	2	N	-0-					20
11	390	N	365	-0-	-25	-0-	60	1	305	2	N	-0-					20
12	414	N	414	-0-	-0-	-0-	62	1	352	2	N	-0-					20
01	403	N	375	-0-	-28	-0-	62	1	313	2	N	-0-					20

ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	167	2	2	9	N	2					42
09	196	N	196	-0-	-0-	-0-	185	2	11	9	N	10					52
10	155	N	138	-0-	-17	-0-	137	2	1	9	N	1					53
11	1633	N	1633	-0-	-0-	-0-	1594	2	39	9	N	35					88
12	1329	N	1329	-0-	-0-	-0-	1283	2	46	9	N	42					130
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					130

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1517	-0-	-188	-0-	374	1	1141	2	N	2					252
							2	9									
09	1628	N	1628	-0-	-0-	-0-	362	1	1237	2	N	26					278
							29	9									
10	1240	N	1058	-0-	-182	-0-	374	1	658	2	N	24					302
							26	9									
11	1499	N	1499	-0-	-0-	-0-	362	1	1047	2	N	82	182	1			202
							90	9									
12	1674	N	1597	-0-	-77	-0-	374	1	1170	2	N	48					250
							53	9									
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					250

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1224	-0-	-16	-0-	52	1	1084	2	N	80	178	1			265
							88	9									
09	3000	N	9766	-0-	6766	6766	32	1	9683	2	N	46	179	1			132
							51	9									
10	3100	N	947	-0-	-2153	4613	32	1	854	2	N	55					187
							61	9									
11	3000	N	942	-0-	-2058	2555	24	1	868	2	N	45					232
							50	9									
12	3558	X	1003	-0-	-2555	-0-	16	1	954	2	N	30					262
							33	9									
01	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					262

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

08	682	N	214	-0-	-468	-0-	60	1	100	2	N	49					141
							54	9									
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					141
10	165	N	165	-0-	-0-	-0-	107	2	58	9	N	53					194
11	210	N	136	-0-	-74	-0-	115	2	21	9	N	19					213
12	93	N	90	-0-	-3	-0-	76	2	14	9	N	13					226
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					226

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

08	403	N	19	-0-	-384	-0-	19	2			N	-0-					78
09	180	N	-0-	-0-	-180	-0-					N	-0-					78
10	62	N	-0-	-0-	-62	-0-					N	-0-					78
11	30	N	-0-	-0-	-30	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

08	488	N	488	-0-	-0-	-0-	94	1	388	2	N	5					125
							6	9									
09	425	N	425	-0-	-0-	-0-	81	1	342	2	N	2					127
							2	9									
10	434	N	319	-0-	-115	-0-	62	1	242	2	N	14	94	1			47
							15	9									
11	492	N	492	-0-	-0-	-0-	81	1	410	2	N	1					48
							1	9									
12	522	N	522	-0-	-0-	-0-	94	1	428	2	N	-0-					48
*01	511	N	511	-0-	-0-	-0-	97	1	412	2	N	2					50
							2	9									

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

08	1382	N	1382	-0-	-0-	-0-	97	1	1285	2	N	-0-					23
09	1320	N	1304	-0-	-16	-0-	94	1	1208	2	N	2					25
							2	9									
10	1395	N	1351	-0-	-44	-0-	97	1	1248	2	N	5					30
							6	9									
11	1350	N	1299	-0-	-51	-0-	94	1	1192	2	N	12					42
							13	9									
12	1333	N	1327	-0-	-6	-0-	97	1	1223	2	N	6					48
							7	9									
01	1364	N	1303	-0-	-61	-0-	97	1	1200	2	N	5	38	1			15
							6	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					161
09	0	N	-0-	-0-	-0-	-0-					N	-0-					161
10	0	N	-0-	-0-	-0-	-0-					N	-0-					161
11	0	N	-0-	-0-	-0-	-0-					N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

08	1377	N	1377	-0-	-0-	-0-	1301	2	76	9	N	69					189
09	1308	N	1308	-0-	-0-	-0-	1229	2	79	9	N	72					261
10	1333	N	1183	-0-	-150	-0-	1183	2			N	-0-	176	1			85
11	1320	N	1291	-0-	-29	-0-	1195	2	96	9	N	87					172
12	1364	N	1262	-0-	-102	-0-	1189	2	73	9	N	66					238
*01	1254	N	1254	-0-	-0-	-0-	1196	2	58	9	N	53	173	1			118

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

08	806	N	772	-0-	-34	-0-	763	2	9	9	N	8					219
09	821	N	821	-0-	-0-	-0-	792	2	29	9	N	26					245
10	868	N	791	-0-	-77	-0-	774	2	17	9	N	15					260
11	760	N	760	-0-	-0-	-0-	741	2	19	9	N	17	168	1			109
12	837	N	719	-0-	-118	-0-	699	2	20	9	N	18					127
01	806	N	746	-0-	-60	-0-	717	2	29	9	N	26					153

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

08	155	N	145	-0-	-10	-0-	145	2			N	-0-					255
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					255
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					255
11	150	N	145	-0-	-5	-0-	145	2			N	-0-	172	1			83
12	155	N	144	-0-	-11	-0-	140	2	4	9	N	4					87
*01	175	N	175	-0-	-0-	-0-	161	2	14	9	N	13					100

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

08	3504	X	3504	-0-	-0-	-0-	3186	2	318	9	N	289	192	1			4349
09	3234	X	3234	-0-	-0-	-0-	2891	2	343	9	N	312	384	1			4277
10	2678	X	2678	-0-	-0-	-0-	2489	2	189	9	N	172	195	1			4254
11	2069	X	2069	-0-	-0-	-0-	1771	2	298	9	N	271	197	1			4328
*12	1648	X	1648	-0-	-0-	-0-	1495	2	153	9	N	139	197	1			4270
*01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					4270

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3847	X	-0-	-0-	-3847	-0-					N	299	191	1			5371
09	0	X	-0-	-0-	-0-	-0-					N	316	386	1			5301
10	8717	X	8717	-0-	-0-	-0-	8267	2	450	9	N	409	582	1			5128
11	10914	X	10914	-0-	-0-	-0-	10453	2	461	9	N	419	386	1			5161
*12	286	X	286	-0-	-0-	-0-	286	2			N	-0-					5161
*01	2395	X	2395	-0-	-0-	-0-	2158	2	237	9	N	215					5376

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					N	-0-					3424
09	3000	N	4999	-0-	1999	1999	4494	2	505	9	N	459	384	1			3499
10	3100	N	7106	-0-	4006	6005	6698	2	408	9	N	371	386	1			3484
11	3000	N	7097	-0-	4097	10102	6549	2	548	9	N	498	399	1			3583
*12	3100	N	4171	-0-	1071	11173	3938	2	233	9	N	212	197	1			3598
*01	3100	N	2518	-0-	-582	10591	2112	2	406	9	N	369					3967

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	23	2	189	9	N	172	191	1			4873
09	1307	N	1307	-0-	-0-	-0-	180	1	754	2	N	339	384	1			4828
							373	9									
10	1851	N	1851	-0-	-0-	-0-	1454	2	397	9	N	361	387	1			4802
11	2145	N	2145	-0-	-0-	-0-	1621	2	524	9	N	476	392	1			4886
*12	1478	N	1478	-0-	-0-	-0-	1274	2	204	9	N	185	197	1			4874
*01	1719	N	1719	-0-	-0-	-0-	1305	2	414	9	N	376					5250

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2004	-0-	-1003	-0-	126	1	1878	2	N	-0-					9315
09	3053	X	3053	-0-	-0-	-0-	122	1	2780	2	N	137	187	1			9265
							151	9									
10	2150	X	2150	-0-	-0-	-0-	600	1	1196	2	N	322	387	1			9200
							354	9									
11	2792	X	2792	-0-	-0-	-0-	994	1	1444	2	N	322	391	1			9131
							354	9									
*12	5686	X	5686	-0-	-0-	-0-	5256	2	430	9	N	391	392	1			9130
01	2015	X	1670	-0-	-345	-0-	1190	2	480	9	N	436	392	1			9174

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					15
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					15
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	199	-0-	-49	-0-	31	1	168	2	N	-0-					142
09	240	N	170	-0-	-70	-0-	30	1	140	2	N	-0-					142
10	217	N	172	-0-	-45	-0-	31	1	141	2	N	-0-					142
11	181	N	181	-0-	-0-	-0-	30	1	151	2	N	-0-					142
12	197	N	197	-0-	-0-	-0-	23	1	174	2	N	-0-					142
01	186	N	157	-0-	-29	-0-	28	1	129	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2552	-0-	-269	-0-	1054	1	1464	2	N	31	379	1			470
							34	9									
09	2844	X	2844	-0-	-0-	-0-	1020	1	1725	2	N	90	183	1			377
							99	9									
10	3112	X	3112	-0-	-0-	-0-	1054	1	1959	2	N	90	184	1			283
							99	9									
11	2820	X	2748	-0-	-72	-0-	1020	1	1616	2	N	102					385
							112	9									
12	2945	X	2943	-0-	-2	-0-	1054	1	1779	2	N	100					485
							110	9									
*01	3211	X	3211	-0-	-0-	-0-	1054	1	2015	2	N	129	191	1			423
							142	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	8240	-0-	-967	-0-	31	1	8128	2	N	74					302
							81	9									
09	9360	X	8675	-0-	-685	-0-	30	1	8471	2	N	158	187	1			273
							174	9									
10	9672	X	7583	-0-	-2089	-0-	31	1	7456	2	N	87					360
							96	9									
11	10181	X	10181	-0-	-0-	-0-	30	1	10031	2	N	109	1	8			468
							120	9									
12	8959	X	8018	-0-	-941	-0-	31	1	7914	2	N	66	191	1			343
							73	9									
01	8959	X	6291	-0-	-2668	-0-	30	1	6178	2	N	75					418
							83	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					32
09	510	N	498	-0-	-12	-0-	498	2			N	-0-					32
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					32
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					32
12	527	N	295	-0-	-232	-0-	295	2			N	-0-					32
01	403	N	171	-0-	-232	-0-	171	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					104
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					104
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					104
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					104
12	403	N	-0-	-0-	-403	-0-					N	-0-					104
01	310	N	-0-	-0-	-310	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	60	1	252	2	N	-0-					22
09	300	N	299	-0-	-1	-0-	58	1	241	2	N	-0-					22
10	342	N	342	-0-	-0-	-0-	62	1	280	2	N	-0-					22
11	318	N	318	-0-	-0-	-0-	56	1	262	2	N	-0-					22
12	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					22
01	341	N	316	-0-	-25	-0-	60	1	256	2	N	-0-					22

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

08	837	N	701	-0-	-136	-0-	60	1	641	2	N	-0-					147
09	780	N	654	-0-	-126	-0-	60	1	594	2	N	-0-					147
10	744	N	658	-0-	-86	-0-	62	1	596	2	N	-0-					147
11	690	N	616	-0-	-74	-0-	60	1	556	2	N	-0-					147
12	682	N	557	-0-	-125	-0-	62	1	495	2	N	-0-					147
01	651	N	542	-0-	-109	-0-	38	1	504	2	N	-0-					147

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
01	496	N	152	-0-	-344	-0-	152	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

08	756	N	756	-0-	-0-	-0-	753	3	3	9	N	3					126
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					126
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-	112	1			14
11	720	N	596	-0-	-124	-0-	593	3	3	9	N	3					17
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-	14	5			3
*01	723	N	723	-0-	-0-	-0-	717	3	6	9	N	5					8

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2251	R	2251	-0-	-0-	-0-	2251	3			N	-0-					92
09	2070	R	2070	-0-	-0-	-0-	2064	3	6	9	N	5					97
10	2102	R	2102	-0-	-0-	-0-	2102	3			N	-0-					97
11	2190	#	1925	-0-	-265	-0-	1925	3			N	-0-					97
12	2263	#	1319	-0-	-944	-0-	1319	3			N	-0-					97
01	2263	#	1027	-0-	-1236	-0-	1027	3			N	-0-					97

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	#	1592	-0-	-485	-0-	62	1	1530	2	N	-0-					84
09	1980	#	1930	-0-	-50	-0-	60	1	1870	2	N	-0-					84
10	2058	R	2058	-0-	-0-	-0-	62	1	1996	2	N	-0-					84
11	1980	#	1933	-0-	-47	-0-	60	1	1873	2	N	-0-					84
12	1987	R	1987	-0-	-0-	-0-	62	1	1925	2	N	-0-					84
*01	2134	R	2134	-0-	-0-	-0-	62	1	2072	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	954	-0-	-162 B	-0-	31	1	859	2	N	58	184	1			42
							64	9									
09	1080	X	618	-0-	-462 B	-0-	30	1	588	2	N	-0-					42
10	1116	X	794	-0-	-322 B	-0-	29	1	765	2	N	-0-					42
11	930	X	627	-0-	-303 B	-0-	30	1	597	2	N	-0-					42
12	961	X	855	-0-	-106 B	-0-	27	1	827	2	N	1					43
							1	9									
01	961	X	920	-0-	-41 B	-0-	31	1	881	2	N	7					50
							8	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	X	1588	-0-	-0- B	-0-	1588	3			N	-0-					110
09	1560	X	1472	-0-	-88 B	-0-	1472	3			N	-0-					110
10	1612	X	1518	-0-	-94 B	-0-	1518	3			N	-0-					110
11	1560	X	1544	-0-	-16 B	-0-	1544	3			N	-0-					110
12	1602	X	1602	-0-	-0- B	-0-	1580	3	22	9	N	20					130
01	1581	X	1317	-0-	-264 B	-0-	1308	3	9	9	N	8					138

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5491	X	5491	-0-	-0- B	-0-	5491	2			N	-0-					216
09	5003	X	5003	-0-	-0- B	-0-	5003	2			N	-0-					216
10	5053	X	4000	-0-	-1053 B	-0-	4000	2			N	-0-					216
11	5310	X	4473	-0-	-837 B	-0-	4472	2	1	9	N	1					217
12	5487	X	4868	-0-	-619 B	-0-	4868	2			N	-0-					217
01	5487	X	3331	-0-	-2156 B	-0-	3331	2			N	-0-					217

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17 B	-0-	656	3	9	9	N	8					84
09	602	N	602	-0-	-0- B	-0-	596	3	6	9	N	5					89
10	653	N	653	-0-	-0- B	-0-	651	3	2	9	N	2					91
11	630	N	566	-0-	-64 B	-0-	566	3			N	-0-					91
12	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					91
*01	663	N	663	-0-	-0- B	-0-	662	3	1	9	N	1					92

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3404	3404	-0-	-0-	765	318	1	3068	3	Y	16	2	1	2	8	109
						18	9									
09	2910	2795	-0-	-115	650	308	1	2481	3	Y	5					114
						6	9									
10	3117	3114	-0-	-3	647	323	1	2791	3	Y	-0-					114
11	2910	2478	-0-	-432	215	287	1	2189	3	Y	2					116
						2	9									
12	3441	3066	-0-	-375	-0-	331	1	2716	3	Y	17					133
						19	9									
01	3410 #	2266	-0-	-1144	-0-	228	1	2034	3	Y	4					137
						4	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

08	1240 N	2	-0-	-1238	-0-	2	3			N	-0-					-0-
09	1170 N	25	-0-	-1145	-0-	25	3			N	-0-					-0-
10	124 N	14	-0-	-110	-0-	14	3			N	-0-					-0-
11	17 N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14 N	5	-0-	-9	-0-	5	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

08	3247 X	3247	-0-	-0- B	-0-	3245	2	2	4	N	-0-					87
09	3217 X	3217	-0-	-0- B	-0-	3178	2	2	4	N	34					121
						37	9									
10	3559 X	3559	-0-	-0- B	-0-	3367	2	1	4	N	174	187	1			108
						191	9									
11	3369 X	3369	-0-	-0- B	-0-	3367	2	2	4	N	-0-					108
*12	1395 X	-0-	-0-	-1395 B	-0-					N	178	188	1			98
01	1395 X	-0-	-0-	-1395 B	-0-					N	-0-					98

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

08	1485 N	1485	-0-	-0- B	-0-	1485	2			Y	-0-					13
09	498 N	498	-0-	-0- B	-0-	498	2			Y	-0-					13
10	2139 N	1860	-0-	-279 B	-0-	1860	2			Y	-0-					13
11	1680 N	1668	-0-	-12 B	-0-	1668	2			Y	-0-					13
*12	2003 X	2003	-0-	-0- B	-0-	2003	2			Y	-0-					13
01	1674 X	1656	-0-	-18 B	-0-	1656	2			Y	-0-					13

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3209	X	3209	-0-	-0- B	-0-	3209	2			Y	-0-					-0-
09	3376	X	3376	-0-	-0- B	-0-	3376	2			Y	-0-					-0-
10	3307	X	3307	-0-	-0- B	-0-	3307	2			Y	-0-					-0-
11	3389	X	3389	-0-	-0- B	-0-	3389	2			Y	-0-					-0-
*12	3261	X	3261	-0-	-0- B	-0-	3261	2			Y	-0-					-0-
*01	3351	X	3351	-0-	-0- B	-0-	3351	2			Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2181	N	2181	-0-	-0- B	-0-	2181	2			N	-0-					74
09	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					74
10	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					74
11	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					74
*12	1984	N	288	-0-	-1696 B	-0-	53	2	235	9	N	214	186	1			102
01	1488	N	-0-	-0-	-1488 B	-0-					N	121	158	1			65

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					118
09	2392	N	2392	-0-	-0- B	-0-	2243	2	149	9	N	135	180	1	69	5	4
10	2612	N	2612	-0-	-0- B	-0-	2611	2	1	9	N	1					5
11	2458	N	2458	-0-	-0- B	-0-	2458	2			N	-0-					5
*12	2480	N	63	-0-	-2417 B	-0-	63	2			N	-0-					5
01	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					5

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	1	-0-	-650 B	-0-	1	4			N	-0-					17
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					17
12	866	N	866	-0-	-0- B	-0-	866	2			N	-0-	17	5			-0-
*01	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457 B	-0-					N	-0-	137	1			50
09	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					50
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					50
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					50

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

08	808	N	808	-0-	-0- B	-0-	769	2	39	9	N	35					200
09	710	N	710	-0-	-0- B	-0-	677	2	33	9	N	30					230
10	961	N	671	-0-	-290 B	-0-	651	2	20	9	N	18	1	8			247
11	780	N	611	-0-	-169 B	-0-	601	2	10	9	N	9	171	1			85
12	826	N	826	-0-	-0- B	-0-	771	2	55	9	N	50					135
*01	805	N	805	-0-	-0- B	-0-	761	2	44	9	N	40					175

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

08	0	N	-0-	-0-	-0- B	-0-					N	-0-	68	1			47
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					47

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

08	2475	N	2475	-0-	-0- B	-0-	2460	2	15	9	N	14	139	1			75
09	2792	N	2792	-0-	-0- B	-0-	2744	2	48	9	N	44					119
10	2947	N	2947	-0-	-0- B	-0-	2836	2	111	9	N	101	162	1	1	8	57
11	2763	N	2763	-0-	-0- B	-0-	2739	2	24	9	N	22	1	8			78
12	2623	N	2623	-0-	-0- B	-0-	2595	2	28	9	N	25	1	8			102
*01	2653	N	2653	-0-	-0- B	-0-	2614	2	39	9	N	35					137

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

08	1504	X	1504	-0-	-0- B	-0-	1503	2	1	9	N	1					114
09	1200	X	-0-	-0-	-1200 B	-0-					N	-0-					114
10	1240	X	-0-	-0-	-1240 B	-0-					N	1					115
11	1200	X	-0-	-0-	-1200 B	-0-					N	-0-					115
12	1240	X	-0-	-0-	-1240 B	-0-					N	-0-					115
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					115

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

08	3833	X	3833	-0-	-0- B	-0-	3746	2	87	9	N	79					163
09	4293	X	4293	-0-	-0- B	-0-	4198	2	95	9	N	86					249
10	6482	X	6482	-0-	-0- B	-0-	6351	2	131	9	N	119	183	1			185
11	7603	X	7603	-0-	-0- B	-0-	7520	2	83	9	N	75	172	1			88
12	9444	X	9444	-0-	-0- B	-0-	9294	2	150	9	N	136					224
*01	8853	X	8853	-0-	-0- B	-0-	8711	2	142	9	N	129	189	1			164

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

08	3317	X	349	-0-	-2968 B	-0-	349	2			N	-0-					108
09	3210	X	271	-0-	-2939 B	-0-	271	2			N	-0-					108
10	3700	X	3700	-0-	-0- B	-0-	3639	2	61	9	N	55	25	1	10	8	128
11	3564	X	3564	-0-	-0- B	-0-	3487	2	77	9	N	70	6	8			192
12	3940	X	3940	-0-	-0- B	-0-	3870	2	70	9	N	64	165	1	15	8	76
01	1860	X	521	-0-	-1339 B	-0-	513	2	8	9	N	7	1	8			82

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21731	X	19523	-0-	-2208 B	-0-	19134	2	389	9	N	354	304	1			318
09	20310	X	14756	-0-	-5554 B	-0-	14488	2	268	9	N	244	364	1			198
10	20987	X	1201	-0-	-19786 B	-0-	1194	2	7	9	N	6	159	1	1	8	44
11	19680	X	438	-0-	-19242 B	-0-	438	2			N	-0-					44
12	18135	X	227	-0-	-17908 B	-0-	227	2			N	-0-					44
01	18135	X	150	-0-	-17985 B	-0-	150	2			N	-0-					44

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7772	X	7772	-0-	-0- B	-0-	7644	2	128	9	N	116	182	1			188
09	7080	X	6748	-0-	-332 B	-0-	6632	2	116	9	N	105	186	1	1	8	106
10	14170	X	14170	-0-	-0- B	-0-	13930	2	240	9	N	218	184	1	2	8	138
11	14437	X	14437	-0-	-0- B	-0-	14207	2	230	9	N	209	185	1	1	8	161
12	15178	X	15178	-0-	-0- B	-0-	14945	2	233	9	N	212	167	1	2	8	204
*01	15861	X	15861	-0-	-0- B	-0-	15580	2	281	9	N	255	368	1			91

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1545	-0-	-36 B	-0-	1479	2	66	9	N	60	171	1			56
09	1500	N	1483	-0-	-17 B	-0-	1448	2	35	9	N	32					88
10	1550	N	1505	-0-	-45 B	-0-	1493	2	12	9	N	11					99
11	1500	N	1383	-0-	-117 B	-0-	1311	2	72	9	N	65					164
*12	1519	N	1424	-0-	-95 B	-0-	1424	2			N	-0-	111	1			53
01	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					53

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2315	-0-	-10 B	-0-	2305	2	10	9	N	9	75	1			56
09	2250	N	2224	-0-	-26 B	-0-	2217	2	7	9	N	6					62
10	2356	N	2232	-0-	-124 B	-0-	2226	2	6	9	N	5					67
11	2250	N	2105	-0-	-145 B	-0-	2093	2	12	9	N	11					78
12	2294	N	2112	-0-	-182 B	-0-	2101	2	11	9	N	10					88
01	2232	N	NO RPT	-0-	-2232 B	-0-					N	NO RPT					88

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806 B	-0-					N	-0-					135
09	0	N	-0-	-0-	-0- B	-0-					N	1					136
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-	13	7			123
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					123
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					123
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					123

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	R	1427	-0-	-0-	-0-	1427	2			N	-0-					68
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					68
10	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					68
*11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					68
*12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	524	-0-	-127	-0-	524	2			N	-0-					82
09	782	R	782	-0-	-0-	-0-	782	2			N	-0-					82
10	1158	R	1158	-0-	-0-	-0-	1158	2			N	-0-					82
11	967	R	967	-0-	-0-	-0-	967	2			N	-0-					82
12	806	#	438	-0-	-368	-0-	2	1	436	2	N	-0-					82
01	1147	#	411	-0-	-736	-0-	411	2			N	-0-					82

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

08	124	#	90	-0-	-34	-0-	90	2			Y	-0-					-0-
09	DLQ G-10		104	-0-	104	104	104	2			Y	-0-					-0-
10	DLQ G-10		117	-0-	117	221	117	2			Y	-0-					-0-
11	413	R	192	-0-	-221	-0-	192	2			Y	-0-					-0-
12	289	R	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*01	296	R	296	-0-	-0-	-0-	296	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

08	3875	#	1106	-0-	-2769	-0-	77	1	1029	2	N	-0-					741
09	465	R	465	-0-	-0-	-0-	32	1	433	2	N	-0-					741
10	3189	R	3189	-0-	-0-	-0-	223	1	2966	2	N	-0-					741
11	2876	R	2876	-0-	-0-	-0-	201	1	2675	2	N	-0-					741
*12	2200	N	2823	-0-	623	623	198	1	2625	2	N	-0-					741
*01	3100	N	2757	-0-	-343	280	193	1	2564	2	N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
	WILLCLO			WELL #: 6	RRCID -> 137284	COMPL. DATE 11/16/1990				TOTAL DEPTH 6300		PERF. 5702 - 5712				
08	2325	96	-0-	-2229	-0-	96	3			N	-0-					53
09	2250	339	-0-	-1911	-0-	339	3			N	-0-					53
10	3662	3662	-0-	-0-	-0-	3662	3			N	-0-					53
11	3929	3929	-0-	-0-	-0-	3775	3	154	9	N	140	153	1			40
12	5495	5495	-0-	-0-	-0-	5157	3	338	9	N	307	307	1			40
*01	4577	4577	-0-	-0-	-0-	4577	3			N	-0-					40

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

08	1953 #	1903	-0-	-50	-0-	1903	3			N	-0-					3
09	1890 #	1863	-0-	-27	-0-	1863	3			N	-0-					3
10	1953 #	1920	-0-	-33	-0-	1920	3			N	-0-					3
11	1890 #	1858	-0-	-32	-0-	1858	3			N	-0-					3
12	1922 #	1871	-0-	-51	-0-	1871	3			N	-0-					3
01	1922 #	926	-0-	-996	-0-	926	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	PARK -A-			WELL #: 1	RRCID -> 022452	COMPL. DATE 08/24/1961				TOTAL DEPTH 6200		PERF. 5390 - 5425				
08	710 N	710	-0-	-0-	-0-	43	1	667	3	N	-0-					-0-
09	803 N	803	-0-	-0-	-0-	72	1	731	3	N	-0-					-0-
10	939 N	939	-0-	-0-	-0-	74	1	865	3	N	-0-					-0-
11	863 N	863	-0-	-0-	-0-	72	1	791	3	N	-0-					-0-
12	837 N	693	-0-	-144	-0-	74	1	619	3	N	-0-					-0-
01	930 N	277	-0-	-653	-0-	29	1	248	3	N	-0-					-0-
	LOGAN A			WELL #: 4	RRCID -> 181090	COMPL. DATE 11/13/2000				TOTAL DEPTH 5600		PERF. 5290 - 5360				
08	310 N	157	-0-	-153	-0-	157	3			N	-0-					70
09	134 N	134	-0-	-0-	-0-	134	3			N	-0-					70
10	248 N	236	-0-	-12	-0-	236	3			N	-0-					70
11	204 N	204	-0-	-0-	-0-	204	3			N	-0-					70
12	192 N	192	-0-	-0-	-0-	192	3			N	-0-					70
01	248 N	190	-0-	-58	-0-	190	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	621	-0-	-402	-0-	621	3			N	-0-					-0-
09	990	X	682	-0-	-308	-0-	682	3			N	-0-					-0-
10	899	X	850	-0-	-49	-0-	850	3			N	-0-					-0-
11	780	X	738	-0-	-42	-0-	738	3			N	-0-					-0-
12	775	X	615	-0-	-160	-0-	615	3			N	-0-					-0-
01	837	X	797	-0-	-40	-0-	797	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	480	N	7	-0-	-473	-0-	7	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	X	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	X	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	X	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	X	53	-0-	-71	-0-	53	3			N	-0-					-0-
01	124	X	33	-0-	-91	-0-	33	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	51	-0-	-166	-0-	51	3			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
10	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	X	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	X	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	X	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	4	X	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	5	X	1	-0-	-4	-0-	1	3			N	-0-					-0-
12	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
01	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	179	-0-	-38	-0-	179	3			N	-0-					-0-
09	180	X	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	X	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	X	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	186	X	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	X	149	-0-	-37	-0-	149	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	510	N	432	-0-	-78	-0-	432	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	655	-0-	-89	-0-	655	3			N	-0-					-0-
09	720	X	620	-0-	-100	-0-	620	3			N	-0-					-0-
10	713	X	647	-0-	-66	-0-	647	3			N	-0-					-0-
11	690	X	621	-0-	-69	-0-	621	3			N	-0-					-0-
12	651	X	641	-0-	-10	-0-	641	3			N	-0-					-0-
01	651	X	633	-0-	-18	-0-	633	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	986	-0-	-37	-0-	986	3			N	-0-					-0-
09	990	X	944	-0-	-46	-0-	944	3			N	-0-					-0-
10	1023	X	967	-0-	-56	-0-	967	3			N	-0-					-0-
11	990	X	925	-0-	-65	-0-	925	3			N	-0-					-0-
12	992	X	954	-0-	-38	-0-	954	3			N	-0-					-0-
01	992	X	945	-0-	-47	-0-	945	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	642	-0-	-9	-0-	642	3			N	-0-					-0-
09	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	630	X	623	-0-	-7	-0-	623	3			N	-0-					-0-
12	682	X	632	-0-	-50	-0-	632	3			N	-0-					-0-
01	682	X	634	-0-	-48	-0-	634	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	998	-0-	-25	-0-	998	3			N	-0-					-0-
09	990	X	967	-0-	-23	-0-	967	3			N	-0-					-0-
10	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
11	990	X	960	-0-	-30	-0-	960	3			N	-0-					-0-
12	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1023	X	1017	-0-	-6	-0-	1017	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1954	-0-	-30	-0-	1954	3			N	-0-					-0-
09	1890	X	1881	-0-	-9	-0-	1881	3			N	-0-					-0-
10	1922	X	1908	-0-	-14	-0-	1908	3			N	-0-					-0-
11	1890	X	1854	-0-	-36	-0-	1854	3			N	-0-					-0-
12	1953	X	1925	-0-	-28	-0-	1925	3			N	-0-					-0-
01	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	X	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	248	X	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
11	1050	X	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
12	1085	X	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
01	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1714	-0-	-611	-0-	105	1	1609	3	N	-0-					-0-
09	2250	X	1069	-0-	-1181	-0-	102	1	967	3	N	-0-					-0-
10	2139	X	1040	-0-	-1099	-0-	105	1	935	3	N	-0-					-0-
11	1650	X	921	-0-	-729	-0-	102	1	819	3	N	-0-					-0-
12	1705	X	853	-0-	-852	-0-	105	1	748	3	N	-0-					-0-
01	1705	X	746	-0-	-959	-0-	105	1	641	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
09	1350	N	1240	-0-	-110	-0-	1240	3			N	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
01	1333	N	1313	-0-	-20	-0-	1313	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4034	-0-	-120	-0-	4034	3			N	-0-					4
09	4020	X	3807	-0-	-213	-0-	3807	3			N	-0-					4
10	3937	X	3783	-0-	-154	-0-	3783	3			N	-0-					4
11	3900	X	3687	-0-	-213	-0-	3687	3			N	-0-					4
12	4030	X	3779	-0-	-251	-0-	3779	3			N	-0-					4
01	4030	X	1951	-0-	-2079	-0-	1951	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2259	-0-	-4	-0-	2259	3			N	-0-					-0-
09	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
10	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
11	2190	N	2168	-0-	-22	-0-	2168	3			N	-0-					-0-
12	2263	N	2220	-0-	-43	-0-	2220	3			N	-0-					-0-
*01	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
11	1170	N	845	-0-	-325	-0-	845	3			N	-0-					-0-
12	1054	N	724	-0-	-330	-0-	724	3			N	-0-					-0-
01	961	N	188	-0-	-773	-0-	188	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1243	-0-	-28	-0-	1243	2			N	-0-					-0-
09	1380	X	1186	-0-	-194	-0-	1186	2			N	-0-					-0-
10	1426	X	1156	-0-	-270	-0-	1156	2			N	-0-					-0-
11	1380	X	1015	-0-	-365	-0-	1015	2			N	-0-					-0-
12	1302	X	922	-0-	-380	-0-	922	2			N	-0-					-0-
01	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	185	-0-	-63	-0-	1	1	184	2	N	-0-					-0-
09	210	N	98	-0-	-112	-0-	1	1	97	2	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	1	1	60	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	1	1	212	2	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					-0-
09	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
10	1829	N	1743	-0-	-86	-0-	1743	3			N	-0-					-0-
11	1740	N	1571	-0-	-169	-0-	1571	3			N	-0-					-0-
12	1829	N	1675	-0-	-154	-0-	1675	3			N	-0-					-0-
*01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	450	N	308	-0-	-142	-0-	308	3			N	-0-					-0-
12	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	476	-0-	-1601	-0-	472	3	4	9	N	4	2	1	2	8	65
09	1740	N	894	-0-	-846	-0-	847	3	47	9	N	43					108
10	1357	N	1357	-0-	-0-	-0-	1331	3	26	9	N	24					132
11	450	N	280	-0-	-170	-0-	280	3			N	-0-					132
12	1023	N	1023	-0-	-0-	-0-	968	3	55	9	N	50					182
*01	1685	N	1685	-0-	-0-	-0-	1663	3	22	9	N	20					202

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	233	-0-	-46	-0-	209	3	24	9	N	22					124
09	240	N	205	-0-	-35	-0-	193	3	12	9	N	11					135
10	217	N	217	-0-	-0-	-0-	205	3	12	9	N	11					146
11	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					189
12	296	N	296	-0-	-0-	-0-	267	3	29	9	N	26					215
*01	262	N	262	-0-	-0-	-0-	250	3	12	9	N	11	179	1			47

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	604	3	42	9	N	38					222
09	598	N	598	-0-	-0-	-0-	568	3	30	9	N	27					249
10	634	N	634	-0-	-0-	-0-	586	3	48	9	N	44	177	1	1	8	115
11	629	N	629	-0-	-0-	-0-	598	3	31	9	N	28					143
12	558	N	519	-0-	-39	-0-	486	3	33	9	N	30					173
01	558	N	349	-0-	-209	-0-	316	3	33	9	N	30	162	1	3	8	38

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1047	-0-	-379	-0-	1039	3	8	9	N	7					183
09	1230	N	1174	-0-	-56	-0-	1163	3	11	9	N	10					193
10	1123	N	1123	-0-	-0-	-0-	1114	3	9	9	N	8					201
11	1548	N	1548	-0-	-0-	-0-	1531	3	17	9	N	15	187	1			29
12	1385	N	1385	-0-	-0-	-0-	1367	3	18	9	N	16					45
*01	1311	N	1311	-0-	-0-	-0-	1296	3	15	9	N	14					59

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					310
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					310
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					310
11	300	N	299	-0-	-1	-0-	254	2	45	9	N	41	185	1			166
12	310	N	229	-0-	-81	-0-	228	2	1	9	N	1					167
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					167

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7862	X	7862	-0-	-0-	-0-	838	1	6644	2	N	345	190	1	10	8	416
							380	9									
09	7485	X	7485	-0-	-0-	-0-	850	1	6323	2	N	279	378	1	2	8	315
							5	4	307	9							
10	6782	X	6782	-0-	-0-	-0-	845	1	5636	2	N	274	192	1			397
							301	9									
11	6090	X	5763	-0-	-327	-0-	800	1	4715	2	N	225	192	1			430
							248	9									
12	7055	X	7055	-0-	-0-	-0-	859	1	5897	2	N	272	547	1			155
							299	9									
*01	6978	X	6978	-0-	-0-	-0-	878	1	5777	2	N	294	191	1	1	8	257
							323	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1772	-0-	-1018	-0-	18	1	1740	3	N	11					161
							2	4	12	9							
09	2700	X	2225	-0-	-475	-0-	16	1	2203	3	N	4					165
							2	4	4	9							
10	2650	X	2650	-0-	-0-	-0-	16	1	2622	3	N	10					175
							1	4	11	9							
11	2056	X	2056	-0-	-0-	-0-	14	1	2021	3	N	17					192
							2	4	19	9							
12	2294	X	854	-0-	-1440	-0-	11	1	834	3	N	6					198
							2	4	7	9							
01	2635	N	1754	-0-	-881	-0-	12	1	1733	3	N	7	187	1			18
							1	4	8	9							

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

08	1103	N	1103	-0-	-0-	-0-	1101	3	2	9	N	2					89
09	1410	N	1358	-0-	-52	-0-	1358	3			N	-0-					89
10	775	N	710	-0-	-65	-0-	707	3	3	9	N	3					92
11	1137	N	1137	-0-	-0-	-0-	1129	3	8	9	N	7					99
12	1395	N	1148	-0-	-247	-0-	1142	3	6	9	N	5					104
*01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					104

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

08	1501	N	1501	-0-	-0-	-0-	42	1	1455	3	N	2					163
							2	4	2	9							
09	1680	N	444	-0-	-1236	-0-	13	1	429	3	N	-0-					163
							2	4									
10	1178	N	680	-0-	-498	-0-	13	1	666	3	N	-0-					163
							1	4									
11	1883	N	1883	-0-	-0-	-0-	52	1	1829	3	N	-0-					163
							2	4									
12	1772	N	1772	-0-	-0-	-0-	64	1	1706	3	N	-0-					163
							2	4									
*01	1368	N	1368	-0-	-0-	-0-	33	1	1328	3	N	5					168
							1	4	6	9							

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

08	7440	X	6932	-0-	-508	-0-	179	1	6750	3	N	1					3
							2	4	1	9							
09	7170	X	6690	-0-	-480	-0-	167	1	6521	3	N	-0-					3
							2	4									
10	7285	X	6823	-0-	-462	-0-	140	1	6682	3	N	-0-					3
							1	4									
11	6870	X	6355	-0-	-515	-0-	153	1	6200	3	N	-0-					3
							2	4									
12	6944	X	6280	-0-	-664	-0-	138	1	6140	3	N	-0-					3
							2	4									
01	6944	X	6378	-0-	-566	-0-	132	1	6245	3	N	-0-					3
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1395	-0-	-93	-0-	64	1	1329	3	N	-0-					116
							2	4									
09	1604	N	1604	-0-	-0-	-0-	65	1	1515	3	N	20					136
							2	4	22	9							
10	1765	N	1765	-0-	-0-	-0-	60	1	1691	3	N	12					148
							1	4	13	9							
11	1675	N	1675	-0-	-0-	-0-	66	1	1582	3	N	23					171
							2	4	25	9							
12	1673	N	1673	-0-	-0-	-0-	57	1	1612	3	N	2					173
							2	4	2	9							
01	1767	N	1519	-0-	-248	-0-	50	1	1468	3	N	-0-					173
							1	4									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1888	N	1888	-0-	-0-	-0-	47	1	1839	3	N	-0-					121
							2	4									
09	1835	N	1835	-0-	-0-	-0-	48	1	1782	3	N	3					124
							2	4	3	9							
10	1487	N	1487	-0-	-0-	-0-	31	1	1451	3	N	4					128
							1	4	4	9							
11	1830	N	1374	-0-	-456	-0-	33	1	1322	3	N	15					143
							2	4	17	9							
12	1891	N	1122	-0-	-769	-0-	23	1	1097	3	N	-0-					143
							2	4									
01	1488	N	1212	-0-	-276	-0-	26	1	1185	3	N	-0-					143
							1	4									

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					20
09	3180	X	3093	-0-	-87	-0-	3093	3			N	-0-					20
10	3255	X	3114	-0-	-141	-0-	3114	3			N	-0-					20
11	3240	X	2985	-0-	-255	-0-	2985	3			N	-0-					20
12	3348	X	3044	-0-	-304	-0-	3044	3			N	-0-					20
01	3348	X	2989	-0-	-359	-0-	2989	3			N	-0-					20

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	697	-0-	-233	-0-	16	1	679	3	N	-0-					91
							2	4									
09	720	N	716	-0-	-4	-0-	17	1	697	3	N	-0-					91
							2	4									
10	713	N	696	-0-	-17	-0-	14	1	681	3	N	-0-					91
							1	4									
11	685	N	685	-0-	-0-	-0-	18	1	665	3	N	-0-					91
							2	4									
12	744	N	680	-0-	-64	-0-	16	1	662	3	N	-0-					91
							2	4									
01	682	N	654	-0-	-28	-0-	12	1	641	3	N	-0-					91
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					66
09	900	N	703	-0-	-197	-0-	703	3			N	-0-					66
10	837	N	633	-0-	-204	-0-	633	3			N	-0-					66
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					66
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					66
*01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					66

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

08	2166	N	2166	-0-	-0-	-0-	86	1	2067	3	N	10					94
							2	4	11	9							
09	2040	N	1831	-0-	-209	-0-	65	1	1756	3	N	7					101
							2	4	8	9							
10	1395	N	1237	-0-	-158	-0-	32	1	1196	3	N	7					108
							1	4	8	9							
11	2100	N	1533	-0-	-567	-0-	20	1	1505	3	N	5					113
							2	4	6	9							
12	1891	N	955	-0-	-936	-0-	12	1	938	3	N	3					116
							2	4	3	9							
*01	1440	N	1440	-0-	-0-	-0-	22	1	1417	3	N	-0-					116
							1	4									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
10	10	N	1	-0-	-9	-0-	1	4			N	-0-					10
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					10
12	2	N	-0-	-0-	-2	-0-					N	-0-					10
01	1	N	-0-	-0-	-1	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

08	1302	N	1263	-0-	-39	-0-	41	1	1183	3	N	34					212
							2	4	37	9							
09	1232	N	1232	-0-	-0-	-0-	41	1	1150	3	N	35					247
							2	4	39	9							
10	1209	N	693	-0-	-516	-0-	17	1	675	3	N	-0-	187	1	23	5	37
							1	4									
11	1318	N	1318	-0-	-0-	-0-	40	1	1228	3	N	44					81
							2	4	48	9							
12	1271	N	947	-0-	-324	-0-	27	1	907	3	N	10					91
							2	4	11	9							
*01	775	N	775	-0-	-0-	-0-	14	1	708	3	N	47					138
							1	4	52	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	13	1	685	3	N	-0-					82
							2	4									
09	652	N	652	-0-	-0-	-0-	13	1	629	3	N	7					89
							2	4	8	9							
10	606	N	606	-0-	-0-	-0-	12	1	593	3	N	-0-					89
							1	4									
11	690	N	568	-0-	-122	-0-	13	1	552	3	N	1					90
							2	4	1	9							
12	682	N	635	-0-	-47	-0-	13	1	612	3	N	7					97
							2	4	8	9							
01	620	N	451	-0-	-169	-0-	8	1	442	3	N	-0-					97
							1	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0-	-0-	141	1	1526	3	N	-0-					108
							2	4									
09	1890	N	1239	-0-	-651	-0-	106	1	1131	3	N	-0-					108
							2	4									
10	1767	N	1669	-0-	-98	-0-	125	1	1521	3	N	20					128
							1	4	22	9							
11	1620	N	1520	-0-	-100	-0-	113	1	1405	3	N	-0-					128
							2	4									
12	2251	N	2251	-0-	-0-	-0-	117	1	2132	3	N	-0-					128
							2	4									
01	1674	N	1575	-0-	-99	-0-	88	1	1472	3	N	13					141
							1	4	14	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1286	-0-	-140	-0-	1286	2			N	-0-					49
09	1350	N	1246	-0-	-104	-0-	1246	2			N	-0-					49
10	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					49
11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					49
12	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					49
*01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					49

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1259	-0-	-229	-0-	1259	3			N	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
10	1364	N	1277	-0-	-87	-0-	1276	3	1	4	N	-0-					-0-
11	1230	N	1227	-0-	-3	-0-	1227	3			N	-0-					-0-
12	1333	N	1168	-0-	-165	-0-	1168	3			N	-0-					-0-
*01	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-	-0-	-0-	34	1	1746	3	N	-0-					47
							2	4									
09	1699	N	1699	-0-	-0-	-0-	31	1	1666	3	N	-0-					47
							2	4									
10	1748	N	1748	-0-	-0-	-0-	28	1	1719	3	N	-0-					47
							1	4									
11	1608	N	1608	-0-	-0-	-0-	29	1	1577	3	N	-0-					47
							2	4									
12	1748	N	1748	-0-	-0-	-0-	45	1	1701	3	N	-0-					47
							2	4									
*01	1757	N	1757	-0-	-0-	-0-	31	1	1722	3	N	3					50
							1	4	3	9							

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					10
09	270	N	227	-0-	-43	-0-	212	3	15	9	N	14					24
10	248	N	192	-0-	-56	-0-	192	3			N	-0-					24
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					24
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					24
*01	222	N	222	-0-	-0-	-0-	221	3	1	9	N	1					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	290	-0-	-51	-0-	6	1	282	3	N	-0-					35
							2	4									
09	300	N	265	-0-	-35	-0-	5	1	255	3	N	3					38
							2	4	3	9							
10	279	N	265	-0-	-14	-0-	4	1	260	3	N	-0-					38
							1	4									
11	270	N	205	-0-	-65	-0-	4	1	199	3	N	-0-					38
							2	4									
12	279	N	256	-0-	-23	-0-	5	1	249	3	N	-0-					38
							2	4									
01	279	N	241	-0-	-38	-0-	4	1	232	3	N	4					42
							1	4	4	9							

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	529	3	4	9	N	4					190
09	510	N	479	-0-	-31	-0-	473	3	6	9	N	5					195
10	527	N	508	-0-	-19	-0-	500	3	8	9	N	7					202
11	510	N	469	-0-	-41	-0-	469	3			N	-0-					202
12	496	N	484	-0-	-12	-0-	481	3	3	9	N	3					205
01	496	N	236	-0-	-260	-0-	236	3			N	-0-					205

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	21	1	753	3	N	7					101
							2	4	8	9							
09	810	N	742	-0-	-68	-0-	21	1	716	3	N	3					104
							2	4	3	9							
10	837	N	837	-0-	-0-	-0-	21	1	804	3	N	10					114
							1	4	11	9							
11	750	N	664	-0-	-86	-0-	19	1	641	3	N	2					116
							2	4	2	9							
12	775	N	586	-0-	-189	-0-	26	1	558	3	N	-0-					116
							2	4									
01	837	N	721	-0-	-116	-0-	31	1	686	3	N	3					119
							1	4	3	9							

LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2014 - P&A08/15/14

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1280	-0-	-301	-0-	1280	3			N	-0-					121
09	1500	N	1413	-0-	-87	-0-	67	1	1344	3	N	-0-					121
							2	4									
10	1602	N	1602	-0-	-0-	-0-	63	1	1538	3	N	-0-					121
							1	4									
11	1233	N	1233	-0-	-0-	-0-	44	1	1187	3	N	-0-					121
							2	4									
12	1522	N	1522	-0-	-0-	-0-	42	1	1470	3	N	7					128
							2	4	8	9							
01	1612	N	1475	-0-	-137	-0-	42	1	1432	3	N	-0-					128
							1	4									

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					60
09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					60
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					60
*11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					60
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					60
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					60

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

08	1150	N	1150	-0-	-0-	-0-	32	1	1116	3	N	-0-					110
							2	4									
09	1095	N	1095	-0-	-0-	-0-	32	1	1061	3	N	-0-					110
							2	4									
10	1009	N	1009	-0-	-0-	-0-	26	1	982	3	N	-0-					110
							1	4									
11	1110	N	987	-0-	-123	-0-	28	1	950	3	N	6					116
							2	4	7	9							
12	1147	N	1044	-0-	-103	-0-	26	1	1016	3	N	-0-					116
							2	4									
01	1023	N	909	-0-	-114	-0-	21	1	887	3	N	-0-					116
							1	4									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

08	1837	N	1837	-0-	-0-	-0-	22	1	1805	3	N	7					164
							2	4	8	9							
09	1590	N	1455	-0-	-135	-0-	18	1	1429	3	N	5	159	1			10
							2	4	6	9							
10	1717	N	1717	-0-	-0-	-0-	18	1	1694	3	N	4					14
							1	4	4	9							
11	1770	N	1403	-0-	-367	-0-	17	1	1371	3	N	12					26
							2	4	13	9							
12	1519	N	1518	-0-	-1	-0-	17	1	1499	3	N	-0-					26
							2	4									
01	1705	N	1162	-0-	-543	-0-	11	1	1132	3	N	16					42
							1	4	18	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1335	-0-		-29	-0-	34	1	1297	3	N	2					175
								2	4	2	9							
09	1230	N	1096	-0-		-134	-0-	30	1	1064	3	N	-0-	158	1	7	5	10
								2	4									
10	868	N	765	-0-		-103	-0-	19	1	739	3	N	5					15
								1	4	6	9							
11	1290	N	828	-0-		-462	-0-	20	1	804	3	N	2					17
								2	4	2	9							
12	1147	N	1006	-0-		-141	-0-	22	1	981	3	N	1					18
								2	4	1	9							
*01	1016	N	1016	-0-		-0-	-0-	19	1	996	3	N	-0-					18
								1	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

08	992	N	979	-0-		-13	-0-	979	3			N	-0-					-0-
09	1094	N	1094	-0-		-0-	-0-	1094	3			N	-0-					-0-
10	1093	N	1093	-0-		-0-	-0-	1093	3			N	-0-					-0-
11	998	N	998	-0-		-0-	-0-	998	3			N	-0-					-0-
12	1116	N	1068	-0-		-48	-0-	1068	3			N	-0-					-0-
01	1085	N	725	-0-		-360	-0-	725	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

08	1016	N	1016	-0-		-0-	-0-	23	1	983	3	N	7					86
								2	4	8	9							
09	1140	N	871	-0-		-269	-0-	21	1	847	3	N	1					87
								2	4	1	9							
10	868	N	840	-0-		-28	-0-	17	1	822	3	N	-0-					87
								1	4									
11	990	N	752	-0-		-238	-0-	17	1	731	3	N	2					89
								2	4	2	9							
12	899	N	787	-0-		-112	-0-	14	1	771	3	N	-0-					89
								2	4									
01	837	N	659	-0-		-178	-0-	10	1	648	3	N	-0-					89
								1	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

08	1176	N	1176	-0-		-0-	-0-	34	1	1139	3	N	1					156
								2	4	1	9							
09	1111	N	1111	-0-		-0-	-0-	31	1	1074	3	N	4					160
								2	4	4	9							
10	1077	N	1077	-0-		-0-	-0-	29	1	1044	3	N	3					163
								1	4	3	9							
11	1140	N	872	-0-		-268	-0-	28	1	842	3	N	-0-					163
								2	4									
12	1147	N	1014	-0-		-133	-0-	31	1	979	3	N	2					165
								2	4	2	9							
01	1085	N	476	-0-		-609	-0-	14	1	461	3	N	-0-					165
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
09	1140	N	1044	-0-	-96	-0-	30	1	1012	3	Y	-0-					-0-
							2	4									
10	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
*11	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
*01	1259	N	1259	-0-	-0-	-0-	37	1	1221	3	Y	-0-					-0-
							1	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

08	1364	N	1364	-0-	-0-	-0-	1362	3	2	9	N	2					168
09	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					168
10	1540	N	1540	-0-	-0-	-0-	1538	3	2	9	N	2					170
11	1320	N	1255	-0-	-65	-0-	1244	3	11	9	N	10					180
12	1426	N	1302	-0-	-124	-0-	1302	3			N	-0-					180
01	1550	N	1262	-0-	-288	-0-	1262	3			N	-0-					180

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

08	1116	N	911	-0-	-205	-0-	911	3			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
11	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
12	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
*01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

08	14B2 EXT		41	-0-	41	204	1	1	13	3	N	23					45
							2	4	25	9							
09	14B2 EXT		2	-0-	2	206	2	4			N	-0-					45
10	14B2 EXT		5	-0-	5	211	4	3	1	4	N	-0-					45
11	213	X	2	-0-	-211	-0-	2	4			N	-0-					45
*12	2316	X	2316	-0-	-0-	-0-	77	1	2194	3	N	39					84
							2	4	43	9							
*01	4911	X	4911	-0-	-0-	-0-	135	1	4682	3	N	84	72	5			96
							2	4	92	9							

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

08	31	N	2	-0-	-29	-0-	2	4			N	-0-					5
09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
10	7	N	1	-0-	-6	-0-	1	4			N	-0-					5
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
12	34	N	34	-0-	-0-	-0-	32	3	2	4	N	-0-					5
*01	22	N	22	-0-	-0-	-0-	21	3	1	4	N	-0-					5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0-	-0-	36	1	1660	3	N	-0-					13
							2	4									
09	1920	N	1584	-0-	-336	-0-	34	1	1548	3	N	-0-					13
							2	4									
10	1974	N	1974	-0-	-0-	-0-	51	1	1922	3	N	-0-					13
							1	4									
11	1650	N	1502	-0-	-148	-0-	46	1	1454	3	N	-0-					13
							2	4									
12	1792	N	1792	-0-	-0-	-0-	52	1	1738	3	N	-0-					13
							2	4									
01	1984	N	1332	-0-	-652	-0-	32	1	1299	3	N	-0-					13
							1	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

08	2414	X	2414	-0-	-0-	-0-	57	1	2354	3	N	1					181
							2	4	1	9							
09	2048	X	2048	-0-	-0-	-0-	50	1	1992	3	N	4	168	1			17
							2	4	4	9							
10	2108	X	1533	-0-	-575	-0-	34	1	1498	3	N	-0-					17
							1	4									
11	2340	X	2037	-0-	-303	-0-	50	1	1979	3	N	5					22
							2	4	6	9							
12	2418	X	2151	-0-	-267	-0-	46	1	2103	3	N	-0-					22
							2	4									
01	2418	X	1814	-0-	-604	-0-	45	1	1768	3	N	-0-					22
							1	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

08	448	N	448	-0-	-0-	-0-	444	1	2	4	N	2					111
							2	9									
09	863	N	863	-0-	-0-	-0-	430	1	429	3	N	2					113
							2	4	2	9							
10	1965	N	1965	-0-	-0-	-0-	214	1	1750	3	N	-0-					113
							1	4									
11	1885	N	1885	-0-	-0-	-0-	256	1	1613	3	N	13					126
							2	4	14	9							
12	1733	N	1733	-0-	-0-	-0-	236	1	1495	3	N	-0-					126
							2	4									
01	1953	N	1530	-0-	-423	-0-	226	1	1303	3	N	-0-					126
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	260	-0-	-174	-0-	257 2	3 9	1	4	N	2					12
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					12
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					12
11	240	N	195	-0-	-45	-0-	195	3			N	-0-					12
12	372	N	282	-0-	-90	-0-	282	3			N	-0-					12
01	217	N	201	-0-	-16	-0-	200	3	1	9	N	1					13

PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/24/2014 - PLUGGED 09/24/14

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1903	N	1903	-0-	-0-	-0-	39 2	1 4	1862	3	N	-0-					10
09	1831	N	1831	-0-	-0-	-0-	41 2	1 4	1788	3	N	-0-	10	5			-0-
10	1882	N	1882	-0-	-0-	-0-	37 1	1 4	1822 22	3 9	N	20					20
11	1830	N	1619	-0-	-211	-0-	37 2	1 4	1574 6	3 9	N	5					25
12	1891	N	1865	-0-	-26	-0-	38 2	1 4	1817 8	3 9	N	7					32
01	1891	N	1032	-0-	-859	-0-	19 1	1 4	1006 6	3 9	N	5					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

08	996	N	996	-0-	-0-	-0-	48	1	946	3	N	-0-					-0-
							2	4									
09	930	N	908	-0-	-22	-0-	41	1	865	3	N	-0-					-0-
							2	4									
10	940	N	940	-0-	-0-	-0-	36	1	903	3	N	-0-					-0-
							1	4									
11	960	N	902	-0-	-58	-0-	39	1	861	3	N	-0-					-0-
							2	4									
12	936	N	936	-0-	-0-	-0-	36	1	898	3	N	-0-					-0-
							2	4									
01	930	N	793	-0-	-137	-0-	30	1	762	3	N	-0-					-0-
							1	4									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

08	1797	N	1797	-0-	-0-	-0-	40	1	1744	3	N	10					97
							2	4	11	9							
09	1680	N	1587	-0-	-93	-0-	36	1	1539	3	N	9					106
							2	4	10	9							
10	1591	N	1591	-0-	-0-	-0-	30	1	1558	3	N	2					108
							1	4	2	9							
11	1740	N	1488	-0-	-252	-0-	29	1	1451	3	N	5					113
							2	4	6	9							
12	1643	N	763	-0-	-880	-0-	16	1	744	3	N	1	114	5			-0-
							2	4	1	9							
01	1581	N	950	-0-	-631	-0-	16	1	821	3	N	101					101
							2	4	111	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1708	-0-	-741	-0-	1692	3	1	4	N	14					202
							15	9									
09	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					202
10	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-	182	1			20
11	2430	X	2275	-0-	-155	-0-	2267	3	8	9	N	7					27
12	2728	X	1496	-0-	-1232	-0-	1493	3	3	9	N	3					30
01	2728	X	2332	-0-	-396	-0-	2313	3	19	9	N	17					47

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	58	-0-	-66	-0-	56	3	2	4	N	-0-					136
09	70	N	70	-0-	-0-	-0-	68	3	2	9	N	2					138
10	62	N	58	-0-	-4	-0-	57	3	1	4	N	-0-					138
11	60	N	23	-0-	-37	-0-	18	3	2	4	N	3					141
							3	9									
12	112	N	112	-0-	-0-	-0-	110	3	2	4	N	-0-					141
*01	70	N	70	-0-	-0-	-0-	69	3	1	4	N	-0-					141

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	5			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2576	X	2576	-0-	-0-	-0-	2514	3	62	9	N	56					276
09	2454	X	2454	-0-	-0-	-0-	2423	3	31	9	N	28					304
10	2564	X	2564	-0-	-0-	-0-	2502	3	62	9	N	56					360
11	2473	N	2473	-0-	-0-	-0-	2418	3	55	9	N	50					410
12	2466	N	2466	-0-	-0-	-0-	2441	3	25	9	N	23	188	1			245
*01	2545	N	2545	-0-	-0-	-0-	2464	3	81	9	N	74					319

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-	-0-	-0-	53	1	1472	3	N	15					198
							2	4	17	9							
09	1590	N	1330	-0-	-260	-0-	39	1	1272	3	N	15					213
							2	4	17	9							
10	1426	N	1334	-0-	-92	-0-	34	1	1288	3	N	10	199	1			24
							1	4	11	9							
11	1500	N	1293	-0-	-207	-0-	40	1	1239	3	N	11					35
							2	4	12	9							
12	1432	N	1432	-0-	-0-	-0-	36	1	1390	3	N	4					39
							2	4	4	9							
01	1333	N	1252	-0-	-81	-0-	38	1	1202	3	N	10					49
							1	4	11	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	16	1	1115	3	N	-0-					141
							2	4									
09	1021	N	1021	-0-	-0-	-0-	12	1	1007	3	N	-0-					141
							2	4									
10	1344	N	1344	-0-	-0-	-0-	11	1	1332	3	N	-0-					141
							1	4									
*11	1080	N	820	-0-	-260	-0-	820	3			N	-0-					141
*12	1054	N	765	-0-	-289	-0-	9	1	754	3	N	-0-					141
							2	4									
*01	579	N	579	-0-	-0-	-0-	9	1	569	3	N	-0-					141
							1	4									

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

08	1333	N	1195	-0-	-138	-0-	44	1	1149	2	Y	-0-					131
							2	4									
09	1230	N	1128	-0-	-102	-0-	39	1	1087	2	Y	-0-	14	5			117
							2	4									
10	1271	N	1023	-0-	-248	-0-	27	1	995	2	Y	-0-					117
							1	4									
11	1170	N	963	-0-	-207	-0-	27	1	934	2	Y	-0-					117
							2	4									
12	1178	N	979	-0-	-199	-0-	24	1	953	2	Y	-0-					117
							2	4									
*01	1301	N	1301	-0-	-0-	-0-	45	1	1212	2	Y	39					156
							1	4	43	9							

LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/25/2014 - PLUGGED 08/25/14

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

08	2015	N	1992	-0-	-23	-0-	56	1	1934	3	N	-0-					176
							2	4									
09	1999	N	1999	-0-	-0-	-0-	52	1	1945	3	N	-0-					176
							2	4									
10	2090	N	2090	-0-	-0-	-0-	46	1	2043	3	N	-0-	161	1			15
							1	4									
11	1920	N	1878	-0-	-42	-0-	47	1	1826	3	N	3					18
							2	4	3	9							
12	2077	N	1840	-0-	-237	-0-	41	1	1797	3	N	-0-					18
							2	4									
01	2077	N	1696	-0-	-381	-0-	39	1	1654	3	N	2					20
							1	4	2	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
09	1170	N	1005	-0-	-165	-0-	1005	3			N	-0-					-0-
10	992	N	769	-0-	-223	-0-	769	3			N	-0-					-0-
*11	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
*01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

08	1378	N	1378	-0-	-0-	-0-	44	1	1332	3	N	-0-					108
							2	4									
09	1350	N	1213	-0-	-137	-0-	42	1	1169	3	N	-0-					108
							2	4									
10	1275	N	1275	-0-	-0-	-0-	39	1	1235	3	N	-0-					108
							1	4									
11	1320	N	1117	-0-	-203	-0-	40	1	1075	3	N	-0-					108
							2	4									
12	1240	N	758	-0-	-482	-0-	21	1	735	3	N	-0-					108
							2	4									
01	1271	N	1184	-0-	-87	-0-	18	1	1165	3	N	-0-					108
							1	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

08	589	N	507	-0-	-82	-0-	6	1	499	3	N	-0-					30
							2	4									
09	603	N	603	-0-	-0-	-0-	9	1	592	3	N	-0-					30
							2	4									
10	650	N	650	-0-	-0-	-0-	9	1	640	3	N	-0-					30
							1	4									
11	595	N	595	-0-	-0-	-0-	10	1	583	3	N	-0-					30
							2	4									
12	620	N	608	-0-	-12	-0-	9	1	597	3	N	-0-					30
							2	4									
01	651	N	602	-0-	-49	-0-	8	1	593	3	N	-0-					30
							1	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

08	1024	N	1024	-0-	-0-	-0-	30	1	992	3	N	-0-					5
							2	4									
09	1877	N	1877	-0-	-0-	-0-	45	1	1830	3	N	-0-					5
							2	4									
10	2111	N	2111	-0-	-0-	-0-	45	1	2065	3	N	-0-					5
							1	4									
*11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					5
*12	1953	N	1536	-0-	-417	-0-	55	1	1477	3	N	2					7
							2	4	2	9							
*01	1700	N	1700	-0-	-0-	-0-	60	1	1625	3	N	13					20
							1	4	14	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1736	-0-	-0-	-0-	65	1	1669	3	N	-0-					161
							2	4									
09	1620	N	1491	-0-	-129	-0-	58	1	1431	3	N	-0-					161
							2	4									
10	1505	N	1505	-0-	-0-	-0-	44	1	1460	3	N	-0-					161
							1	4									
11	1680	N	1331	-0-	-349	-0-	51	1	1278	3	N	-0-					161
							2	4									
12	1550	N	1136	-0-	-414	-0-	34	1	1100	3	N	-0-					161
							2	4									
01	1519	N	1132	-0-	-387	-0-	32	1	1099	3	N	-0-					161
							1	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	25	1	1368	3	N	-0-					123
							2	4									
09	1597	N	1597	-0-	-0-	-0-	25	1	1563	3	N	6					129
							2	4	7	9							
10	1822	N	1822	-0-	-0-	-0-	22	1	1799	3	N	-0-					129
							1	4									
*11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					129
*12	1827	N	1827	-0-	-0-	-0-	22	1	1799	3	N	4					133
							2	4	4	9							
*01	1365	N	1365	-0-	-0-	-0-	19	1	1345	3	N	-0-					133
							1	4									

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	6	1	793	3	N	2					146
							2	4	2	9							
09	750	N	740	-0-	-10	-0-	6	1	732	3	N	-0-					146
							2	4									
10	775	N	741	-0-	-34	-0-	5	1	735	3	N	-0-					146
							1	4									
11	780	N	708	-0-	-72	-0-	6	1	700	3	N	-0-					146
							2	4									
12	775	N	732	-0-	-43	-0-	5	1	725	3	N	-0-					146
							2	4									
01	744	N	731	-0-	-13	-0-	5	1	725	3	N	-0-					146
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0-	-0-	26	1	936	3	Y	-0-					-0-
							2	4									
09	1025	N	1025	-0-	-0-	-0-	26	1	997	3	Y	-0-					-0-
							2	4									
10	1133	N	1133	-0-	-0-	-0-	18	1	1114	3	Y	-0-					-0-
							1	4									
*11	1193	N	1193	-0-	-0-	-0-	1149	3	44	9	Y	40					40
*12	1091	N	1091	-0-	-0-	-0-	17	1	1072	3	Y	-0-					40
							2	4									
*01	757	N	757	-0-	-0-	-0-	16	1	740	3	Y	-0-					40
							1	4									

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1537	N	1537	-0-	-0-	-0-	1534	3	3	4	N	-0-					121
09	1833	N	1833	-0-	-0-	-0-	1831	3	2	4	N	-0-					121
10	1670	N	1670	-0-	-0-	-0-	1669	3	1	4	N	-0-					121
*11	1470	N	1194	-0-	-276	-0-	1194	3			N	-0-					121
*12	1891	N	1236	-0-	-655	-0-	1223	3	2	4	N	10					131
							11	9									
*01	469	N	469	-0-	-0-	-0-	468	3	1	4	N	-0-					131

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	-0-	22	1	1429	3	N	-0-					82
							2	4									
09	1497	N	1497	-0-	-0-	-0-	21	1	1474	3	N	-0-					82
							2	4									
10	1440	N	1440	-0-	-0-	-0-	19	1	1420	3	N	-0-					82
							1	4									
*11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					82
*12	1550	N	1532	-0-	-18	-0-	25	1	1499	3	N	5					87
							2	4	6	9							
*01	1094	N	1094	-0-	-0-	-0-	23	1	1070	3	N	-0-					87
							1	4									

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	14	1	716	3	N	7					57
							2	4	8	9							
09	701	N	701	-0-	-0-	-0-	13	1	684	3	N	2					59
							2	4	2	9							
10	727	N	727	-0-	-0-	-0-	12	1	714	3	N	-0-					59
							1	4									
11	720	N	505	-0-	-215	-0-	7	1	488	3	N	7					66
							2	4	8	9							
12	713	N	681	-0-	-32	-0-	10	1	668	3	N	1					67
							2	4	1	9							
01	713	N	574	-0-	-139	-0-	8	1	557	3	N	7					74
							1	4	8	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	41	1	1330	3	N	-0-					71
							2	4									
09	1478	N	1478	-0-	-0-	-0-	39	1	1437	3	N	-0-					71
							2	4									
10	1700	N	1700	-0-	-0-	-0-	35	1	1664	3	N	-0-					71
							1	4									
*11	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					71
*12	1734	N	1734	-0-	-0-	-0-	28	1	1703	3	N	1					72
							2	4	1	9							
*01	859	N	859	-0-	-0-	-0-	24	1	833	3	N	-0-					72
							2	4									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	39	1	1234	3	N	-0-					101
							2	4									
09	1290	N	1203	-0-	-87	-0-	35	1	1166	3	N	-0-					101
							2	4									
10	1271	N	1209	-0-	-62	-0-	29	1	1170	3	N	8					109
							1	4	9	9							
11	1230	N	1135	-0-	-95	-0-	32	1	1101	3	N	-0-					109
							2	4									
12	1240	N	1158	-0-	-82	-0-	29	1	1127	3	N	-0-					109
							2	4									
01	1209	N	1113	-0-	-96	-0-	25	1	1087	3	N	-0-					109
							1	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1075	-0-	-382	-0-	29	1	1043	3	N	1					119
							2	4	1	9							
09	1410	N	1354	-0-	-56	-0-	36	1	1316	3	N	-0-					119
							2	4									
10	1502	N	1502	-0-	-0-	-0-	29	1	1472	3	N	-0-					119
							1	4									
11	1239	N	1239	-0-	-0-	-0-	34	1	1201	3	N	2					121
							2	4	2	9							
12	1395	N	1366	-0-	-29	-0-	25	1	1339	3	N	-0-					121
							2	4									
01	1488	N	1363	-0-	-125	-0-	22	1	1340	3	N	-0-					121
							1	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3059	X	3059	-0-	-0-	-0-	102	1	2952	3	N	3					60
							2	4	3	9							
09	2767	X	2767	-0-	-0-	-0-	83	1	2674	3	N	7					67
							2	4	8	9							
10	2852	X	2804	-0-	-48	-0-	76	1	2723	3	N	4					71
							1	4	4	9							
11	2970	X	2627	-0-	-343	-0-	94	1	2528	3	N	3					74
							2	4	3	9							
12	3069	X	2675	-0-	-394	-0-	79	1	2594	3	N	-0-					74
							2	4									
01	3069	X	2552	-0-	-517	-0-	56	1	2486	3	N	8					82
							1	4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	991	-0-	-1	-0-	57	1	932	3	N	-0-	20	5			101
							2	4									
09	960	N	768	-0-	-192	-0-	41	1	725	3	N	-0-					101
							2	4									
10	930	N	726	-0-	-204	-0-	32	1	693	3	N	-0-					101
							1	4									
11	960	N	730	-0-	-230	-0-	35	1	693	3	N	-0-					101
							2	4									
12	806	N	731	-0-	-75	-0-	30	1	699	3	N	-0-					101
							2	4									
*01	888	N	888	-0-	-0-	-0-	74	1	813	3	N	-0-					101
							1	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

08	1681	N	1681	-0-	-0-	-0-	59	1	1617	3	N	3					82
							2	4	3	9							
09	1530	N	1507	-0-	-23	-0-	50	1	1444	3	N	10					92
							2	4	11	9							
10	1589	N	1589	-0-	-0-	-0-	49	1	1539	3	N	-0-					92
							1	4									
11	1620	N	1505	-0-	-115	-0-	52	1	1421	3	N	27					119
							2	4	30	9							
12	1550	N	1522	-0-	-28	-0-	46	1	1474	3	N	-0-					119
							2	4									
01	1581	N	1292	-0-	-289	-0-	35	1	1256	3	N	-0-					119
							1	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

08	790	N	790	-0-	-0-	-0-	766	3	24	9	N	22					202
09	720	N	636	-0-	-84	-0-	619	3	17	9	N	15	199	1			18
10	748	N	748	-0-	-0-	-0-	746	3	2	9	N	2					20
11	750	N	705	-0-	-45	-0-	677	3	28	9	N	25					45
12	731	N	731	-0-	-0-	-0-	714	3	17	9	N	15					60
01	744	N	676	-0-	-68	-0-	647	3	29	9	N	26					86

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0-	-0-	90	1	1548	3	N	6					30
							2	4	7	9							
09	1853	N	1853	-0-	-0-	-0-	65	1	1771	3	N	14					44
							2	4	15	9							
10	2054	N	2054	-0-	-0-	-0-	58	1	1995	3	N	-0-					44
							1	4									
*11	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					44
*12	2139	N	2139	-0-	-0-	-0-	71	1	2063	3	N	3					47
							2	4	3	9							
*01	1497	N	1497	-0-	-0-	-0-	65	1	1431	3	N	-0-					47
							1	4									

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	-0-	10	1	380	3	N	-0-					109
							2	4									
09	420	N	368	-0-	-52	-0-	10	1	356	3	N	-0-					109
							2	4									
10	403	N	356	-0-	-47	-0-	7	1	348	3	N	-0-					109
							1	4									
11	390	N	350	-0-	-40	-0-	8	1	340	3	N	-0-					109
							2	4									
12	372	N	302	-0-	-70	-0-	6	1	294	3	N	-0-					109
							2	4									
01	341	N	326	-0-	-15	-0-	5	1	320	3	N	-0-					109
							1	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0-	-0-	15	1	1652	3	N	-0-					5
							2	4									
09	1942	N	1942	-0-	-0-	-0-	21	1	1919	3	N	-0-					5
							2	4									
10	2775	N	2775	-0-	-0-	-0-	15	1	2759	3	N	-0-					5
							1	4									
*11	2737	N	2737	-0-	-0-	-0-	2737	3			N	-0-					5
*12	2803	N	2803	-0-	-0-	-0-	17	1	2784	3	N	-0-					5
							2	4									
*01	1928	N	1928	-0-	-0-	-0-	17	1	1910	3	N	-0-					5
							1	4									

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	46	1	713	3	N	-0-					60
							2	4									
09	1488	N	1488	-0-	-0-	-0-	75	1	1411	3	N	-0-					60
							2	4									
10	1518	N	1518	-0-	-0-	-0-	50	1	1467	3	N	-0-					60
							1	4									
*11	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					60
*12	3100	N	3979	-0-	879	879	73	1	3829	3	N	68					128
							2	4	75	9							
*01	3100	N	2499	-0-	-601	278	76	1	2422	3	N	-0-					128
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	38	1	1255	3	N	1					92
							2	4	1	9							
09	1178	N	1178	-0-	-0-	-0-	31	1	1145	3	N	-0-					92
							2	4									
10	1132	N	1132	-0-	-0-	-0-	31	1	1100	3	N	-0-					92
							1	4									
11	1260	N	824	-0-	-436	-0-	26	1	788	3	N	7					99
							2	4	8	9							
12	1322	N	1322	-0-	-0-	-0-	35	1	1285	3	N	-0-					99
							2	4									
01	1147	N	1062	-0-	-85	-0-	31	1	1028	3	N	2					101
							1	4	2	9							

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

08	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
09	1453	N	1453	-0-	-0-	-0-	22	1	1431	3	N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1980	3	13	9	N	12					12
*01	1723	N	1723	-0-	-0-	-0-	1701	3	22	9	N	20					32

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

08	1033	N	1033	-0-	-0-	-0-	48	1	983	3	N	-0-					57
							2	4									
09	960	N	854	-0-	-106	-0-	37	1	815	3	N	-0-					57
							2	4									
10	1023	N	828	-0-	-195	-0-	27	1	800	3	N	-0-					57
							1	4									
11	990	N	777	-0-	-213	-0-	30	1	745	3	N	-0-					57
							2	4									
12	868	N	793	-0-	-75	-0-	26	1	765	3	N	-0-					57
							2	4									
01	837	N	756	-0-	-81	-0-	23	1	732	3	N	-0-					57
							1	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

08	545	N	545	-0-	-0-	-0-	16	1	520	3	N	6					82
							2	4	7	9							
09	510	N	484	-0-	-26	-0-	10	1	470	3	N	2					84
							2	4	2	9							
10	510	N	510	-0-	-0-	-0-	6	1	497	3	N	5					89
							1	4	6	9							
11	540	N	456	-0-	-84	-0-	7	1	441	3	N	5					94
							2	4	6	9							
12	496	N	480	-0-	-16	-0-	7	1	471	3	N	-0-					94
							2	4									
01	496	N	462	-0-	-34	-0-	7	1	454	3	N	-0-					94
							1	4									

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	30	1	834	3	N	-0-					161
							2	4									
09	731	N	731	-0-	-0-	-0-	28	1	701	3	N	-0-					161
							2	4									
10	654	N	654	-0-	-0-	-0-	35	1	618	3	N	-0-					161
							1	4									
11	840	N	638	-0-	-202	-0-	33	1	595	3	N	7					168
							2	4	8	9							
12	744	N	586	-0-	-158	-0-	37	1	547	3	N	-0-					168
							2	4									
01	651	N	549	-0-	-102	-0-	46	1	499	3	N	3					171
							1	4	3	9							

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1158	-0-	-51	-0-	26	1	1128	3	N	2					158
							2	4	2	9							
09	1110	N	1047	-0-	-63	-0-	21	1	1024	3	N	-0-					158
							2	4									
10	1131	N	1131	-0-	-0-	-0-	20	1	1110	3	N	-0-					158
							1	4									
11	1110	N	1096	-0-	-14	-0-	25	1	1069	3	N	-0-					158
							2	4									
12	1186	N	1186	-0-	-0-	-0-	24	1	1160	3	N	-0-					158
							2	4									
01	1116	N	1071	-0-	-45	-0-	16	1	1054	3	N	-0-					158
							1	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1156	-0-	-22	-0-	32	1	1120	3	N	2					81
							2	4	2	9							
09	1121	N	1121	-0-	-0-	-0-	29	1	1059	3	N	28					109
							2	4	31	9							
10	1187	N	1187	-0-	-0-	-0-	26	1	1160	3	N	-0-					109
							1	4									
11	1146	N	1146	-0-	-0-	-0-	32	1	1108	3	N	4					113
							2	4	4	9							
12	1191	N	1191	-0-	-0-	-0-	31	1	1157	3	N	1					114
							2	4	1	9							
01	1178	N	1086	-0-	-92	-0-	22	1	1063	3	N	-0-					114
							1	4									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	2293	-0-	-0-	-0-	64	1	2227	3	N	-0-					-0-
							2	4									
09	2764	N	2764	-0-	-0-	-0-	67	1	2695	3	N	-0-					-0-
							2	4									
10	2891	N	2891	-0-	-0-	-0-	54	1	2836	3	N	-0-					-0-
							1	4									
*11	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*12	2573	N	2400	-0-	-173	-0-	56	1	2342	3	N	-0-					-0-
							2	4									
*01	1366	N	1366	-0-	-0-	-0-	36	1	1329	3	N	-0-					-0-
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2014 - PLUGGED 09/04/14

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

08	1396	N	1396	-0-	-0-	-0-	53	1	1339	3	N	2					136
							2	4	2	9							
09	1234	N	1234	-0-	-0-	-0-	45	1	1185	3	N	2					138
							2	4	2	9							
10	1215	N	1215	-0-	-0-	-0-	33	1	1180	3	N	1					139
							1	4	1	9							
11	1350	N	1075	-0-	-275	-0-	33	1	1036	3	N	4					143
							2	4	4	9							
12	1271	N	1098	-0-	-173	-0-	32	1	1064	3	N	-0-					143
							2	4									
01	1209	N	1045	-0-	-164	-0-	27	1	1017	3	N	-0-					143
							1	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

08	930	N	914	-0-	-16	-0-	27	1	883	3	N	2					32
							2	4	2	9							
09	900	N	876	-0-	-24	-0-	27	1	847	3	N	-0-					32
							2	4									
10	885	N	885	-0-	-0-	-0-	23	1	861	3	N	-0-					32
							1	4									
11	870	N	721	-0-	-149	-0-	21	1	696	3	N	2					34
							2	4	2	9							
12	899	N	787	-0-	-112	-0-	22	1	763	3	N	-0-					34
							2	4									
01	899	N	696	-0-	-203	-0-	24	1	671	3	N	-0-					34
							1	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

08	89	N	89	-0-	-0-	-0-	2	1	83	3	N	2					27
							2	4	2	9							
09	90	N	37	-0-	-53	-0-	1	1	34	3	N	-0-					27
							2	4									
10	31	N	8	-0-	-23	-0-	7	3	1	4	N	-0-					27
11	90	N	37	-0-	-53	-0-	1	1	34	3	N	-0-					27
							2	4									
12	73	N	73	-0-	-0-	-0-	2	1	69	3	N	-0-					27
							2	4									
*01	197	N	197	-0-	-0-	-0-	4	1	192	3	N	-0-					27
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	723	-0-	-176	-0-	723	3			N	-0-					56
09	720	N	695	-0-	-25	-0-	695	3			N	-0-					56
10	744	N	703	-0-	-41	-0-	703	3			N	-0-					56
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					56
12	713	N	700	-0-	-13	-0-	698	3	2	9	N	2					58
01	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					59

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1726	-0-	-351	-0-	1726	3			N	-0-					30
09	1740	N	1624	-0-	-116	-0-	1624	3			N	-0-					30
10	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					30
11	1680	N	1546	-0-	-134	-0-	1546	3			N	-0-					30
12	1674	N	1539	-0-	-135	-0-	1539	3			N	-0-					30
01	1643	N	1385	-0-	-258	-0-	1385	3			N	-0-					30

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	865	-0-	-127	-0-	23	1	838	3	N	2					54
							2	4	2	9							
09	1215	N	1215	-0-	-0-	-0-	31	1	1181	3	N	1					55
							2	4	1	9							
10	1200	N	1200	-0-	-0-	-0-	34	1	1165	3	N	-0-					55
							1	4									
11	1007	N	1007	-0-	-0-	-0-	35	1	966	3	N	4					59
							2	4	4	9							
12	1271	N	1118	-0-	-153	-0-	34	1	1082	3	N	-0-					59
							2	4									
01	1209	N	938	-0-	-271	-0-	26	1	911	3	N	-0-					59
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	742	-0-	-870	-0-	20	1	720	3	N	-0-					64
							2	4									
09	480	N	136	-0-	-344	-0-	3	1	106	3	N	23					87
							2	4	25	9							
10	496	N	431	-0-	-65	-0-	4	1	426	3	N	-0-					87
							1	4									
11	1691	N	1691	-0-	-0-	-0-	30	1	1592	3	N	61					148
							2	4	67	9							
12	905	N	905	-0-	-0-	-0-	13	1	859	3	N	28					176
							2	4	31	9							
*01	1441	N	1441	-0-	-0-	-0-	21	1	1387	3	N	29					205
							1	4	32	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

08	211	N	211	-0-	-0-	-0-	12	1	197	3	N	-0-					32
							2	4									
09	210	N	204	-0-	-6	-0-	12	1	190	3	N	-0-					32
							2	4									
10	248	N	205	-0-	-43	-0-	11	1	191	3	N	2					34
							1	4	2	9							
11	210	N	201	-0-	-9	-0-	12	1	176	3	N	10					44
							2	4	11	9							
12	217	N	201	-0-	-16	-0-	11	1	188	3	N	-0-					44
							2	4									
01	217	N	198	-0-	-19	-0-	7	1	190	3	N	-0-					44
							1	4									

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

08	773	N	773	-0-	-0-	-0-	21	1	750	3	N	-0-					57
							2	4									
09	736	N	736	-0-	-0-	-0-	21	1	713	3	N	-0-					57
							2	4									
10	770	N	770	-0-	-0-	-0-	18	1	745	3	N	5					62
							1	4	6	9							
11	750	N	738	-0-	-12	-0-	20	1	716	3	N	-0-					62
							2	4									
12	775	N	748	-0-	-27	-0-	18	1	728	3	N	-0-					62
							2	4									
01	775	N	735	-0-	-40	-0-	16	1	718	3	N	-0-					62
							1	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

08	2914	X	2611	-0-	-303	-0-	130	1	2479	3	N	-0-					55
							2	4									
09	2670	X	2400	-0-	-270	-0-	116	1	2282	3	N	-0-					55
							2	4									
10	2666	X	2426	-0-	-240	-0-	96	1	2329	3	N	-0-					55
							1	4									
11	2520	X	2363	-0-	-157	-0-	109	1	2252	3	N	-0-					55
							2	4									
12	2604	X	2319	-0-	-285	-0-	94	1	2223	3	N	-0-					55
							2	4									
01	2604	X	2275	-0-	-329	-0-	85	1	2189	3	N	-0-					55
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	1	5			12
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
*12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PLUGGED AND ABANDONED_____ 08/11/2014 - P&A 08/11/14

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

08	855	N	855	-0-	-0-	-0-	15	1	836	3	N	2					91
							2	4	2	9							
09	807	N	807	-0-	-0-	-0-	14	1	791	3	N	-0-					91
							2	4									
10	822	N	822	-0-	-0-	-0-	12	1	798	3	N	10					101
							1	4	11	9							
11	840	N	804	-0-	-36	-0-	17	1	785	3	N	-0-					101
							2	4									
12	958	N	958	-0-	-0-	-0-	17	1	939	3	N	-0-					101
							2	4									
*01	842	N	842	-0-	-0-	-0-	54	1	787	3	N	-0-					101
							1	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

08	2699	X	2699	-0-	-0-	-0-	62	1	2635	3	N	-0-					102
							2	4									
09	2863	X	2863	-0-	-0-	-0-	55	1	2783	3	N	21					123
							2	4	23	9							
10	2811	X	2811	-0-	-0-	-0-	44	1	2766	3	N	-0-					123
							1	4									
*11	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					123
*12	3618	X	3618	-0-	-0-	-0-	51	1	3543	3	N	20					143
							2	4	22	9							
01	2945	X	2500	-0-	-445	-0-	45	1	2454	3	N	-0-					143
							1	4									

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

08	1429	N	1429	-0-	-0-	-0-	42	1	1379	3	N	5					134
							2	4	6	9							
09	1393	N	1393	-0-	-0-	-0-	39	1	1352	3	N	-0-					134
							2	4									
10	1356	N	1356	-0-	-0-	-0-	36	1	1308	3	N	10					144
							1	4	11	9							
11	1380	N	1150	-0-	-230	-0-	39	1	1109	3	N	-0-					144
							2	4									
12	1426	N	1352	-0-	-74	-0-	35	1	1315	3	N	-0-					144
							2	4									
01	1364	N	1038	-0-	-326	-0-	28	1	1001	3	N	7					151
							1	4	8	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1566	N	1566	-0-	-0-	-0-	23	1	1541	3	N	-0-					-0-
							2	4									
09	1615	N	1615	-0-	-0-	-0-	17	1	1596	3	N	-0-					-0-
							2	4									
10	1762	N	1762	-0-	-0-	-0-	14	1	1747	3	N	-0-					-0-
							1	4									
*11	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*12	2153	N	2153	-0-	-0-	-0-	19	1	2132	3	N	-0-					-0-
							2	4									
*01	1480	N	1480	-0-	-0-	-0-	18	1	1461	3	N	-0-					-0-
							1	4									

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	N	1750	-0-	-0-	-0-	48	1	1700	3	N	-0-	20	5			81
							2	4									
09	2296	N	2296	-0-	-0-	-0-	58	1	2236	3	N	-0-					81
							2	4									
10	2311	N	2311	-0-	-0-	-0-	43	1	2221	3	N	42					123
							1	4	46	9							
*11	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					123
*12	2387	N	2123	-0-	-264	-0-	30	1	2091	3	N	-0-					123
							2	4									
*01	1483	N	1483	-0-	-0-	-0-	41	1	1441	3	N	-0-					123
							1	4									

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2351	-0-	-873	-0-	55	1	2261	3	N	30					59
							2	4	33	9							
09	2250	X	2196	-0-	-54	-0-	47	1	2147	3	N	-0-					59
							2	4									
10	2519	X	2519	-0-	-0-	-0-	39	1	2479	3	N	-0-					59
							1	4									
*11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					59
*12	2783	X	2783	-0-	-0-	-0-	43	1	2738	3	N	-0-					59
							2	4									
01	2356	X	1842	-0-	-514	-0-	34	1	1807	3	N	-0-					59
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1067	-0-	-49	-0-	34	1	1027	3	N	4					165
							2	4	4	9							
09	1080	N	935	-0-	-145	-0-	22	1	911	3	N	-0-					165
							2	4									
10	1054	N	976	-0-	-78	-0-	15	1	957	3	N	3					168
							1	4	3	9							
11	1020	N	910	-0-	-110	-0-	17	1	889	3	N	2					170
							2	4	2	9							
12	961	N	949	-0-	-12	-0-	15	1	932	3	N	-0-					170
							2	4									
01	961	N	860	-0-	-101	-0-	18	1	827	3	N	13					183
							1	4	14	9							

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

08	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

08	2406	N	2406	-0-	-0-	-0-	2384	3	22	9	N	20					40
09	2651	N	2651	-0-	-0-	-0-	2651	3			N	-0-					40
10	2914	N	2914	-0-	-0-	-0-	2892	3	22	9	N	20					60
*11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					60
*12	3057	N	3057	-0-	-0-	-0-	3057	3			N	-0-					60
*01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					60

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	6	1	456	3	N	8					114
							2	4	9	9							
09	394	N	394	-0-	-0-	-0-	4	1	386	3	N	2					116
							2	4	2	9							
10	385	N	385	-0-	-0-	-0-	4	1	380	3	N	-0-					116
							1	4									
11	450	N	425	-0-	-25	-0-	10	1	413	3	N	-0-					116
							2	4									
12	403	N	386	-0-	-17	-0-	11	1	373	3	N	-0-					116
							2	4									
01	372	N	313	-0-	-59	-0-	7	1	305	3	N	-0-					116
							1	4									

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2239	N	2239	-0-	-0-	-0-	101	1	2135	3	N	-0-					161
							3	4									
09	2432	N	2432	-0-	-0-	-0-	89	1	2341	3	N	-0-					161
							2	4									
10	2616	N	2616	-0-	-0-	-0-	63	1	2541	3	N	10					171
							1	4	11	9							
*11	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					171
*12	2892	N	2892	-0-	-0-	-0-	72	1	2814	3	N	4					175
							2	4	4	9							
*01	1746	N	1746	-0-	-0-	-0-	67	1	1671	3	N	6					181
							1	4	7	9							

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	N	1077	-0-	-0-	-0-	30	1	1041	3	N	4					66
							2	4	4	9							
09	1500	N	796	-0-	-704	-0-	20	1	774	3	N	-0-					66
							2	4									
10	1102	N	1102	-0-	-0-	-0-	18	1	1083	3	N	-0-					66
							1	4									
11	1050	N	702	-0-	-348	-0-	13	1	681	3	N	5					71
							2	4	6	9							
12	879	N	879	-0-	-0-	-0-	17	1	860	3	N	-0-					71
							2	4									
01	1116	N	702	-0-	-414	-0-	12	1	689	3	N	-0-					71
							1	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	8	1	526	3	N	2					5
							2	4	2	9							
09	429	N	429	-0-	-0-	-0-	7	1	420	3	N	-0-					5
							2	4									
10	495	N	495	-0-	-0-	-0-	6	1	488	3	N	-0-					5
							1	4									
11	510	N	350	-0-	-160	-0-	4	1	344	3	N	-0-					5
							2	4									
12	434	N	430	-0-	-4	-0-	4	1	424	3	N	-0-					5
							2	4									
01	496	N	291	-0-	-205	-0-	3	1	284	3	N	3					8
							1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2162	N	2162	-0-	-0-	-0-	44	1	2110	3	N	5					146
							2	4	6	9							
09	1980	N	1933	-0-	-47	-0-	41	1	1879	3	N	10					156
							2	4	11	9							
10	1833	N	1833	-0-	-0-	-0-	39	1	1791	3	N	2					158
							1	4	2	9							
11	2100	N	1593	-0-	-507	-0-	40	1	1532	3	N	17					175
							2	4	19	9							
12	2022	N	2022	-0-	-0-	-0-	46	1	1960	3	N	13					188
							2	4	14	9							
01	1829	N	1575	-0-	-254	-0-	31	1	1543	3	N	-0-					188
							1	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

08	1566	N	1566	-0-	-0-	-0-	46	1	1518	3	N	-0-					22
							2	4									
09	1410	N	1364	-0-	-46	-0-	42	1	1320	3	N	-0-					22
							2	4									
10	1331	N	1331	-0-	-0-	-0-	34	1	1288	3	N	7					29
							1	4	8	9							
11	1530	N	1132	-0-	-398	-0-	29	1	1101	3	N	-0-					29
							2	4									
12	1395	N	1296	-0-	-99	-0-	33	1	1250	3	N	10					39
							2	4	11	9							
01	1333	N	1042	-0-	-291	-0-	24	1	1017	3	N	-0-					39
							1	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					144
09	840	N	839	-0-	-1	-0-	837	3	2	9	N	2					146
10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					146
11	870	N	743	-0-	-127	-0-	743	3			N	-0-					146
12	868	N	825	-0-	-43	-0-	821	3	4	9	N	4					150
01	837	N	688	-0-	-149	-0-	685	3	3	9	N	3					153

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

08	1461	N	1461	-0-	-0-	-0-	29	1	1430	3	N	-0-					133
							2	4									
09	1260	N	1161	-0-	-99	-0-	18	1	1141	3	N	-0-					133
							2	4									
10	1277	N	1277	-0-	-0-	-0-	26	1	1250	3	N	-0-					133
							1	4									
11	1410	N	1112	-0-	-298	-0-	28	1	1082	3	N	-0-					133
							2	4									
12	1209	N	1100	-0-	-109	-0-	21	1	1077	3	N	-0-					133
							2	4									
01	1271	N	1166	-0-	-105	-0-	32	1	1133	3	N	-0-					133
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	4		N	-0-			66
09	1	N	-0-	-0-	-1	-0-				N	-0-			66
10	8	N	-0-	-0-	-8	-0-				N	-0-			66
11	2	N	-0-	-0-	-2	-0-				N	-0-			66
12	0	N	-0-	-0-	-0-	-0-				N	-0-			66
01	0	N	-0-	-0-	-0-	-0-				N	-0-			66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

08	1767	N	1553	-0-	-214	-0-	54	1	1497 3	N	-0-			-0-
							2	4						
09	1590	N	1403	-0-	-187	-0-	43	1	1358 3	N	-0-			-0-
							2	4						
10	1612	N	1378	-0-	-234	-0-	27	1	1350 3	N	-0-			-0-
							1	4						
11	1500	N	1442	-0-	-58	-0-	61	1	1379 3	N	-0-			-0-
							2	4						
12	1457	N	1321	-0-	-136	-0-	26	1	1293 3	N	-0-			-0-
							2	4						
*01	1277	N	1277	-0-	-0-	-0-	35	1	1241 3	N	-0-			-0-
							1	4						

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

08	502	N	502	-0-	-0-	-0-	16	1	484 3	N	-0-			92
							2	4						
09	389	N	389	-0-	-0-	-0-	9	1	378 3	N	-0-			92
							2	4						
10	397	N	397	-0-	-0-	-0-	4	1	392 3	N	-0-			92
							1	4						
11	383	N	383	-0-	-0-	-0-	5	1	372 3	N	4			96
							2	4	4 9					
12	383	N	383	-0-	-0-	-0-	3	1	378 3	N	-0-			96
							2	4						
01	372	N	353	-0-	-19	-0-	4	1	345 3	N	3			99
							1	4	3 9					

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

08	190	N	190	-0-	-0-	-0-	3	1	183 3	N	2			10
							2	4	2 9					
09	157	N	157	-0-	-0-	-0-	3	1	150 3	N	2			12
							2	4	2 9					
10	168	N	168	-0-	-0-	-0-	2	1	159 3	N	5			17
							1	4	6 9					
11	180	N	154	-0-	-26	-0-	2	1	147 3	N	3			20
							2	4	3 9					
12	168	N	168	-0-	-0-	-0-	2	1	156 3	N	7			27
							2	4	8 9					
01	155	N	122	-0-	-33	-0-	1	1	120 3	N	-0-			27
							1	4						

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0-	-0-	54	1	1930	3	N	8					20
							2	4	9	9							
09	1908	N	1908	-0-	-0-	-0-	60	1	1846	3	N	-0-					20
							2	4									
10	1537	N	1537	-0-	-0-	-0-	47	1	1485	3	N	4					24
							1	4	4	9							
11	1920	N	1170	-0-	-750	-0-	37	1	1125	3	N	5					29
							2	4	6	9							
12	1984	N	1294	-0-	-690	-0-	37	1	1255	3	N	-0-					29
							2	4									
01	1550	N	1411	-0-	-139	-0-	37	1	1371	3	N	-0-					29
							3	4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2157	N	2157	-0-	-0-	-0-	77	1	2078	3	N	-0-					156
							2	4									
09	1836	N	1836	-0-	-0-	-0-	69	1	1765	3	N	-0-					156
							2	4									
10	1827	N	1827	-0-	-0-	-0-	60	1	1760	3	N	5					161
							1	4	6	9							
11	1920	N	1639	-0-	-281	-0-	61	1	1566	3	N	9					170
							2	4	10	9							
12	1891	N	1601	-0-	-290	-0-	55	1	1544	3	N	-0-					170
							2	4									
01	1829	N	1193	-0-	-636	-0-	36	1	1154	3	N	1					171
							2	4	1	9							

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	77	1	1957	3	N	2					146
							2	4	2	9							
09	1890	N	1800	-0-	-90	-0-	66	1	1730	3	N	2					148
							2	4	2	9							
10	1763	N	1763	-0-	-0-	-0-	55	1	1704	3	N	3					151
							1	4	3	9							
11	1980	N	1558	-0-	-422	-0-	58	1	1494	3	N	4					155
							2	4	4	9							
12	1860	N	1732	-0-	-128	-0-	43	1	1687	3	N	-0-					155
							2	4									
01	1767	N	1391	-0-	-376	-0-	31	1	1359	3	N	-0-					155
							1	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	546	-0-	-136	-0-	17	1	527	3	N	-0-					10
							2	4									
09	660	N	600	-0-	-60	-0-	15	1	583	3	N	-0-					10
							2	4									
10	651	N	551	-0-	-100	-0-	12	1	538	3	N	-0-					10
							1	4									
11	540	N	504	-0-	-36	-0-	11	1	491	3	N	-0-					10
							2	4									
12	620	N	460	-0-	-160	-0-	13	1	445	3	N	-0-					10
							2	4									
01	558	N	418	-0-	-140	-0-	12	1	405	3	N	-0-					10
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0-	-0-	31	1	1376	3	N	52					175
							2	4	57	9							
09	1385	N	1385	-0-	-0-	-0-	27	1	1310	3	N	42					217
							2	4	46	9							
10	1403	N	1403	-0-	-0-	-0-	24	1	1315	3	N	57					274
							1	4	63	9							
11	1410	N	1132	-0-	-278	-0-	22	1	1072	3	N	33					307
							2	4	36	9							
12	1426	N	1221	-0-	-205	-0-	21	1	1198	3	N	-0-					307
							2	4									
01	1395	N	1187	-0-	-208	-0-	16	1	1081	3	N	81					388
							1	4	89	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	51	1	1507	3	N	-0-					202
							2	4									
09	1500	N	1453	-0-	-47	-0-	50	1	1401	3	N	-0-					202
							2	4									
10	1494	N	1494	-0-	-0-	-0-	46	1	1438	3	N	8	156	1			54
							1	4	9	9							
11	1500	N	1413	-0-	-87	-0-	50	1	1361	3	N	-0-					54
							2	4									
12	1488	N	1340	-0-	-148	-0-	41	1	1297	3	N	-0-					54
							2	4									
01	1488	N	1183	-0-	-305	-0-	35	1	1147	3	N	-0-					54
							1	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	4	1	325	3	N	-0-					99
							2	4									
09	306	N	306	-0-	-0-	-0-	5	1	299	3	N	-0-					99
							2	4									
10	310	N	301	-0-	-9	-0-	4	1	296	3	N	-0-					99
							1	4									
11	330	N	299	-0-	-31	-0-	5	1	292	3	N	-0-					99
							2	4									
12	310	N	303	-0-	-7	-0-	3	1	298	3	N	-0-					99
							2	4									
01	310	N	283	-0-	-27	-0-	4	1	278	3	N	-0-					99
							1	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	149	3	13	9	N	12	178	1			-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	279	N	165	-0-	-114	-0-	130	3	35	9	N	32					32
11	162	N	162	-0-	-0-	-0-	127	3	35	9	N	32					64
12	145	N	145	-0-	-0-	-0-	131	3	14	9	N	13					77
01	155	N	141	-0-	-14	-0-	126	3	15	9	N	14					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4455	-0-	-474	-0-	145	1	4289	3	N	17					99
							2	4	19	9							
09	4770	X	4273	-0-	-497	-0-	129	1	4125	3	N	15					114
							2	4	17	9							
10	4867	X	4571	-0-	-296	-0-	120	1	4429	3	N	19					133
							1	4	21	9							
11	4710	X	4292	-0-	-418	-0-	138	1	4128	3	N	22					155
							2	4	24	9							
12	4464	X	4410	-0-	-54	-0-	127	1	4281	3	N	-0-					155
							2	4									
01	4557	X	4301	-0-	-256	-0-	103	1	4158	3	N	35					190
							1	4	39	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-	-16	-0-	11	1	585	3	N	5					161
							2	4	6	9							
09	600	N	559	-0-	-41	-0-	9	1	544	3	N	4					165
							2	4	4	9							
10	646	N	646	-0-	-0-	-0-	8	1	593	3	N	40					205
							1	4	44	9							
11	570	N	569	-0-	-1	-0-	10	1	557	3	N	-0-					205
							2	4									
12	593	N	593	-0-	-0-	-0-	9	1	565	3	N	15					220
							2	4	17	9							
01	651	N	545	-0-	-106	-0-	9	1	535	3	N	-0-					220
							1	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2411	-0-	-379	-0-	2411	3			N	-0-					146
09	3690	X	3356	-0-	-334	-0-	3356	3			N	-0-					146
10	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					146
*11	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					146
*12	4418	X	4418	-0-	-0-	-0-	4401	3	17	9	N	15					161
01	3472	X	2784	-0-	-688	-0-	2784	3			N	-0-					161

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3576	-0-	-113	-0-	3563	3	13	9	N	12					254
09	3570	X	3018	-0-	-552	-0-	3000	3	18	9	N	16					270
10	3644	X	3644	-0-	-0-	-0-	3616	3	28	9	N	25	188	1	3	5	104
11	3450	X	2896	-0-	-554	-0-	2870	3	26	9	N	24					128
12	3565	X	3308	-0-	-257	-0-	3307	3	1	9	N	1					129
01	3658	X	2795	-0-	-863	-0-	2749	3	46	9	N	42					171

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	-0-	-0-	-1798	-0-					N	-0-		69	5		52
09	1740	X	-0-	-0-	-1740	-0-					N	-0-					52
10	1798	X	-0-	-0-	-1798	-0-					N	12					64
11	7	X	-0-	-0-	-7	-0-					N	-0-					64
12	0	X	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

08	3472	X	3155	-0-	-317	-0-	70 2	1 4	3064 19	3 9	N	17					183
09	3360	X	2954	-0-	-406	-0-	112 2	1 4	2840	3	N	-0-					183
10	3472	X	3277	-0-	-195	-0-	77 1	1 4	3199	3	N	-0-					183
11	3150	X	3005	-0-	-145	-0-	86 2	1 4	2909 8	3 9	N	7					190
12	3255	X	3185	-0-	-70	-0-	77 2	1 4	3106	3	N	-0-					190
01	3286	X	2839	-0-	-447	-0-	61 1	1 4	2777	3	N	-0-					190

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	W	2279	-0-	2279	11740	2279	3			N	-0-			44
09	0	W	2270	-0-	2270	14010	2270	3			N	-0-			44
10	0	W	2406	-0-	2406	16416	2406	3			N	-0-			44
*11	0	W	2304	-0-	2304	18720	2304	3			N	-0-			44
12	0	W	2146	-0-	2146	20866	2146	3			N	-0-			44
01	0	W	1462	-0-	1462	22328	31	1	1430	3	N	-0-			44
							1	4							

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

*02	0	W	3092	-0-	3092	5867	91	1	2999	3	N	-0-			60
							2	4							
*03	0	W	2924	-0-	2924	8791	2924	3			N	-0-			60
*04	0	W	2427	-0-	2427	11218	2427	3			N	-0-			60
*05	0	W	2451	-0-	2451	13669	2451	3			N	-0-			60
*06	0	W	2962	-0-	2962	16631	2962	3			N	-0-			60
*07	0	W	2815	-0-	2815	19446	2815	3			N	-0-			60
*08	0	W	2642	-0-	2642	22088	2640	3	2	9	N	2			62
*09	0	W	2260	-0-	2260	24348	35	1	2223	3	N	-0-			62
							2	4							
*10	0	W	2402	-0-	2402	26750	34	1	2367	3	N	-0-			62
							1	4							
*11	0	W	2114	-0-	2114	28864	29	1	2083	3	N	-0-			62
							2	4							
*12	0	W	1823	-0-	1823	30687	41	1	1780	3	N	-0-			62
							2	4							
*01	0	W	2255	-0-	2255	32942	53	1	2201	3	N	-0-			62
							1	4							

BREITBURN OPERATING L.P. 090732
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

08	2201	N	1974	-0-	-227	-0-	195	1	1776	2	Y	3			7
							3	9							
09	2128	N	2128	-0-	-0-	-0-	210	1	1917	2	Y	1	8	1	-0-
							1	9							
10	2029	N	2029	-0-	-0-	-0-	200	1	1827	2	Y	2			2
							2	9							
11	1920	N	1827	-0-	-93	-0-	181	1	1646	2	Y	-0-			2
12	2201	N	1612	-0-	-589	-0-	159	1	1453	2	Y	-0-			2
01	2015	N	1660	-0-	-355	-0-	1660	2			Y	-0-			2

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

08	1581	N	1541	-0-	-40	-0-	152	1	1389	2	N	-0-			19
09	1577	N	1577	-0-	-0-	-0-	156	1	1421	2	N	-0-			19
10	1588	N	1588	-0-	-0-	-0-	157	1	1431	2	N	-0-			19
11	1500	N	1399	-0-	-101	-0-	138	1	1260	2	N	1			20
							1	9							
12	1643	N	1480	-0-	-163	-0-	146	1	1334	2	N	-0-			20
01	1581	N	1311	-0-	-270	-0-	1311	2			N	-0-			20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

08	2511	N	2511	-0-	-0-	-0-	211	1	2300	2	N	-0-			-0-
09	2930	N	2930	-0-	-0-	-0-	268	1	2662	2	N	-0-			-0-
10	2821	N	2803	-0-	-18	-0-	122	1	2681	2	N	-0-			-0-
11	2961	N	2961	-0-	-0-	-0-	271	1	2690	2	N	-0-			-0-
12	3100	N	3359	-0-	259	259	282	1	3077	2	N	-0-			-0-
*01	2965	N	2706	-0-	-259	-0-	248	1	2458	2	N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	103	1	490	3	Y	-0-					10
09	390	N	312	-0-	-78	-0-	103	1	209	3	Y	-0-					10
10	496	N	464	-0-	-32	-0-	103	1	361	3	Y	-0-					10
11	570	N	294	-0-	-276	-0-	103	1	191	3	Y	-0-					10
12	T. A.		216	-0-	216	216	103	1	113	3	Y	-0-					10
01	T. A.		170	-0-	170	386	103	1	67	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	X	80	-0-	-340	-0-	80	2			N	-0-					-0-
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-

CONLEY WELL #: 24 RRCID -> 275457 COMPL. DATE 04/09/2001 TOTAL DEPTH 8350 PERF. 6766 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	190	1	462	2	Y	-0-					16
09	633	N	633	-0-	-0-	-0-	134	1	499	2	Y	-0-					16
10	633	N	633	-0-	-0-	-0-	237	1	396	2	Y	-0-					16
11	472	N	472	-0-	-0-	-0-	160	1	312	2	Y	-0-					16
12	651	N	620	-0-	-31	-0-	279	1	341	2	Y	-0-					16
01	620	N	446	-0-	-174	-0-	207	1	239	2	Y	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

08	1705	N	1534	-0-	-171	-0-	1534	2			N	-0-					81
09	1560	N	1543	-0-	-17	-0-	1543	2			N	-0-					81
10	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					81
11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					81
12	1581	N	1574	-0-	-7	-0-	1574	2			N	-0-					81
*01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

08	13268	X	13232	-0-	-36	-0-	12338	2	894	9	N	813	900	1			328
09	13259	X	13259	-0-	-0-	-0-	12453	2	806	9	N	733	723	1			338
10	13741	X	13741	-0-	-0-	-0-	12901	2	840	9	N	764	912	1			190
11	13129	X	13129	-0-	-0-	-0-	12182	2	947	9	N	861	728	1			323
12	13051	X	12335	-0-	-716	-0-	11625	2	710	9	N	645	730	1			238
01	13051	X	6031	-0-	-7020	-0-	5633	2	398	9	N	362	350	1			250

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

08	3728	X	3728	-0-	-0-	-0-	780	1	2666	2	N	256	334	1			445
							282	9									
09	3030	X	2866	-0-	-164	-0-	705	1	1891	2	N	245	341	1			349
							270	9									
10	3810	X	3810	-0-	-0-	-0-	668	1	2837	2	N	277	170	1	2	5	454
							305	9									
11	4348	X	4348	-0-	-0-	-0-	813	1	3239	2	N	269	334	1			389
							296	9									
12	3131	X	2946	-0-	-185	-0-	451	1	2273	2	N	202	334	1			257
							222	9									
*01	3476	X	3476	-0-	-0-	-0-	438	1	2763	2	N	250	166	1			341
							275	9									

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

08	15350	X	15350	-0-	-0-	-0-	996	1	11404	2	N	2682	3006	1			666
							2950	9									
09	14057	X	14057	-0-	-0-	-0-	987	1	10407	2	N	2421	2752	1			335
							2663	9									
10	14187	X	14187	-0-	-0-	-0-	1157	1	10529	2	N	2274	1879	1			730
							2501	9									
11	12992	X	12992	-0-	-0-	-0-	1077	1	9652	2	N	2057	2473	1			314
							2263	9									
12	11036	X	11036	-0-	-0-	-0-	355	1	8675	2	N	1824	1413	1			725
							2006	9									
*01	12150	X	12150	-0-	-0-	-0-	416	1	9532	2	N	2002	2116	1			611
							2202	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13972	X	13972	-0-	-0-	-0-	224	1	12151	2	N	1452	1672	1			408
							1597	9									
09	12649	X	12649	-0-	-0-	-0-	194	1	10798	2	N	1506	1818	1			96
							1657	9									
10	15260	X	15260	-0-	-0-	-0-	268	1	12606	2	N	2169	1692	1			573
							2386	9									
11	14111	X	14111	-0-	-0-	-0-	207	1	12020	2	N	1713	1799	1			487
							1884	9									
12	13082	X	11469	-0-	-1613	-0-	127	1	9674	2	N	1516	1415	1			588
							1668	9									
01	13082	X	12948	-0-	-134	-0-	99	1	11064	2	N	1623	1944	1			267
							1785	9									

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

08	9300	X	6610	-0-	-2690	-0-	6321	2	289	9	N	263	188	1			364
09	9863	X	9863	-0-	-0-	-0-	9295	2	568	9	N	516	549	1			331
10	9300	X	8336	-0-	-964	-0-	7943	2	393	9	N	357	387	1			301
11	9699	X	9699	-0-	-0-	-0-	9168	2	531	9	N	483	369	1			415
12	10199	X	9818	-0-	-381	-0-	9253	2	565	9	N	514	553	1			376
01	10199	X	9669	-0-	-530	-0-	9153	2	516	9	N	469	365	1			480

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

08	11139	X	11139	-0-	-0-	-0-	863	1	8781	2	N	1359	1268	1			427
							1495	9									
09	10674	X	10674	-0-	-0-	-0-	825	1	8479	2	N	1245	1094	1			578
							1370	9									
10	11041	X	11041	-0-	-0-	-0-	835	1	8779	2	N	1297	1320	1			555
							1427	9									
11	10175	X	10175	-0-	-0-	-0-	612	1	8246	2	N	1197	1047	1			705
							1317	9									
12	9227	X	9227	-0-	-0-	-0-	306	1	7632	2	N	1172	1412	1			465
							1289	9									
01	5859	X	4000	-0-	-1859	-0-	159	1	3543	2	N	271	177	1			559
							298	9									

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

08	13812	X	13812	-0-	-0-	-0-	831	1	9981	2	N	2727	2502	1			500
							3000	9									
09	11673	X	11673	-0-	-0-	-0-	624	1	8634	2	N	2195	2175	1			520
							2415	9									
10	14214	X	14214	-0-	-0-	-0-	863	1	10562	2	N	2535	2572	1			483
							2789	9									
11	14072	X	14072	-0-	-0-	-0-	766	1	10805	2	N	2274	2355	1			402
							2501	9									
12	12914	X	12914	-0-	-0-	-0-	855	1	9742	2	N	2106	1748	1			760
							2317	9									
*01	12823	X	12823	-0-	-0-	-0-	835	1	9943	2	N	1859	2116	1			503
							2045	9									

CHESAPEAKE OPERATING, INC. 147715
SHRADER WELL #: RRCID -> 275025 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10170 - 12830

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	1849	-0-	-2026	-0-	74	1	1775	3	N	-0-					39
09	4010	X	4010	-0-	-0-	-0-	72	1	3938	3	N	-0-					39
10	3875	X	3472	-0-	-403	-0-	74	1	3398	3	N	-0-					39
11	3943	X	3943	-0-	-0-	-0-	70	1	3873	3	N	-0-					39
12	3875	X	3101	-0-	-774	-0-	72	1	3029	3	N	-0-					39
01	3875	X	1256	-0-	-2619	-0-	58	1	1198	3	N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

08	1643	N	1496	-0-	-147	-0-	1496	3			N	-0-					122
09	1650	N	1500	-0-	-150	-0-	1500	3			N	-0-					122
10	1674	N	1512	-0-	-162	-0-	1512	3			N	-0-					122
11	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					122
12	1550	N	1239	-0-	-311	-0-	1239	3			N	-0-					122
01	1519	N	1217	-0-	-302	-0-	1217	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

08	992	N	855	-0-	-137	-0-	855	3			N	-0-					129
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					129
10	837	N	698	-0-	-139	-0-	698	3			N	-0-					129
11	840	N	281	-0-	-559	-0-	23	1	258	3	N	-0-					129
12	713	N	436	-0-	-277	-0-	23	1	413	3	N	-0-					129
*01	954	N	954	-0-	-0-	-0-	23	1	931	3	N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

08	403	N	370	-0-	-33	-0-	62	1	308	2	N	-0-					59
09	360	N	308	-0-	-52	-0-	46	1	259	2	N	3					62
							3	9									
10	394	N	394	-0-	-0-	-0-	62	1	332	2	N	-0-					62
11	481	N	481	-0-	-0-	-0-	60	1	421	2	N	-0-					62
12	486	N	486	-0-	-0-	-0-	62	1	424	2	N	-0-					62
*01	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					62

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

08	946	N	946	-0-	-0-	-0-	60	1	886	2	N	-0-					82
09	900	N	867	-0-	-33	-0-	48	1	819	2	N	-0-					82
10	992	N	908	-0-	-84	-0-	908	2			N	-0-					82
11	930	N	835	-0-	-95	-0-	42	1	773	2	N	18	3	8			97
							20	9									
12	899	N	767	-0-	-132	-0-	56	1	711	2	N	-0-					97
*01	943	N	943	-0-	-0-	-0-	46	1	897	2	N	-0-					97

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	62	1	568	2	N	-0-					37
09	570	N	542	-0-	-28	-0-	52	1	490	2	N	-0-					37
10	620	N	519	-0-	-101	-0-	48	1	471	2	N	-0-					37
11	600	N	462	-0-	-138	-0-	42	1	420	2	N	-0-					37
12	606	N	606	-0-	-0-	-0-	50	1	556	2	N	-0-					37
*01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					37

LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/03/2014 - P&A 09/03/14

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	258	N	258	-0-	-0-	-0-	30	1	228	2	N	-0-					20
10	464	N	464	-0-	-0-	-0-	42	1	422	2	N	-0-					20
11	525	N	525	-0-	-0-	-0-	54	1	471	2	N	-0-					20
12	478	N	478	-0-	-0-	-0-	46	1	429	2	N	3	1	8			22
							3	9									
01	465	N	391	-0-	-74	-0-	46	1	345	2	N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

*02	1074	N	1074	-0-	-0-	-0-	52	1	1022	2	N	-0-					19
*03	1215	N	1215	-0-	-0-	-0-	60	1	1155	2	N	-0-					19
*04	1230	N	1124	-0-	-106	-0-	58	1	1066	2	N	-0-					19
*05	1178	N	1099	-0-	-79	-0-	60	1	1039	2	N	-0-					19
*06	1170	N	1018	-0-	-152	-0-	58	1	960	2	N	-0-					19
*07	1147	N	1023	-0-	-124	-0-	60	1	963	2	N	-0-					19
*08	1085	N	1030	-0-	-55	-0-	54	1	976	2	N	-0-					19
*09	1020	N	971	-0-	-49	-0-	54	1	917	2	N	-0-					19
*10	1029	N	1029	-0-	-0-	-0-	60	1	969	2	N	-0-					19
*11	1044	N	1044	-0-	-0-	-0-	58	1	986	2	N	-0-					19
*12	1075	N	1075	-0-	-0-	-0-	60	1	1015	2	N	-0-					19
01	1023	N	963	-0-	-60	-0-	60	1	903	2	N	-0-					19

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

08	713	N	548	-0-	-165	-0-	54	1	494	2	N	-0-					149
09	540	N	517	-0-	-23	-0-	60	1	457	2	N	-0-					149
10	532	N	532	-0-	-0-	-0-	50	1	481	2	N	1					150
							1	9									
11	594	N	594	-0-	-0-	-0-	60	1	483	2	N	46	1	8			195
							51	9									
12	558	N	558	-0-	-0-	-0-	62	1	496	2	N	-0-					195
*01	562	N	562	-0-	-0-	-0-	54	1	495	2	N	12					207
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	62	1	1017	2	N	5					217
							6	9									
09	1038	N	1038	-0-	-0-	-0-	60	1	967	2	N	10					227
							11	9									
10	1056	N	1056	-0-	-0-	-0-	62	1	994	2	N	-0-					227
11	1050	N	1028	-0-	-22	-0-	60	1	950	2	N	16	190	1			53
							18	9									
12	1085	N	1058	-0-	-27	-0-	62	1	992	2	N	4					57
							4	9									
01	1054	N	1016	-0-	-38	-0-	62	1	943	2	N	10					67
							11	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	67	1	372	2	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	72	1	318	2	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	45	1	280	2	Y	-0-					-0-
11	390	N	239	-0-	-151	-0-	77	1	162	2	Y	-0-					-0-
12	403	N	95	-0-	-308	-0-	10	1	85	2	Y	-0-					-0-
01	310	N	118	-0-	-192	-0-	62	1	56	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4467	X	2068	-0-	-2399	-0-	1957	3	111	9	N	101	189	1			371
09	4156	X	4156	-0-	-0-	-0-	38	1	3809	2	N	281	551	1	2	8	99
							309	9									
10	5735	X	4254	-0-	-1481	-0-	62	1	3893	2	N	272	185	1	7	8	179
							299	9									
11	4519	X	4519	-0-	-0-	-0-	58	1	4157	2	N	276	177	1	9	8	269
							304	9									
12	4792	X	4792	-0-	-0-	-0-	62	1	4498	2	N	211	184	1	2	8	294
							232	9									
01	3937	X	2224	-0-	-1713	-0-	56	1	1938	2	N	209	181	1			322
							230	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	151	2	2	9	N	2					93
09	149	N	149	-0-	-0-	-0-	147	2	2	9	N	2					95
10	154	N	154	-0-	-0-	-0-	153	2	1	9	N	1					96
11	150	N	147	-0-	-3	-0-	146	2	1	9	N	1					97
12	155	N	151	-0-	-4	-0-	150	2	1	9	N	1					98
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					98

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
09	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
10	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
*12	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P. 216378

MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	583	-0-	-99	-0-	583	2			Y	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
12	713	N	653	-0-	-60	-0-	653	2			Y	-0-					-0-
*01	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	190	-0-	-27	-0-	190	2			Y	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
10	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	308	1	9	2	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	297	1	18	2	N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	319	1	7	2	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	275	1	14	2	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1064	-0-	-176	-0-	1064	2			N	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
12	1302	N	1035	-0-	-267	-0-	1035	2			N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4268	-0-	-196	-0-	4268	2			N	-0-					-0-
09	4020	X	3169	-0-	-851	-0-	3169	2			N	-0-					-0-
10	4092	X	3794	-0-	-298	-0-	3794	2			N	-0-					-0-
11	4140	X	3207	-0-	-933	-0-	3207	2			N	-0-					-0-
12	4278	X	4175	-0-	-103	-0-	4175	2			N	-0-					-0-
01	4278	X	4018	-0-	-260	-0-	4018	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1275	-0-	-275	-0-	1275	2			N	-0-					36
09	1320	N	1175	-0-	-145	-0-	1175	2			N	-0-					36
10	1395	N	1277	-0-	-118	-0-	1277	2			N	-0-					36
11	1230	N	1188	-0-	-42	-0-	1188	2			N	-0-					36
12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					36
*01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					106
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					106
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					106
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					106
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1562	3	21	9	N	19					127
09	1555	N	1555	-0-	-0-	-0-	1532	3	23	9	N	21					148
10	1583	N	1583	-0-	-0-	-0-	1561	3	22	9	N	20					168
11	1530	N	1513	-0-	-17	-0-	1494	3	19	9	N	17					185
12	1612	N	1553	-0-	-59	-0-	1536	3	17	9	N	15					200
01	1581	N	1539	-0-	-42	-0-	1539	3			N	-0-					200

ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					64
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					64
10	930	N	891	-0-	-39	-0-	891	2			N	-0-					64
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					64
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					64
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					64

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	937	-0-	-24	-0-	937	2			N	-0-					39
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					39
10	961	N	908	-0-	-53	-0-	908	2			N	-0-					39
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					39
12	1023	N	945	-0-	-78	-0-	945	2			N	-0-					39
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					39

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					99
09	660	N	644	-0-	-16	-0-	644	2			N	-0-					99
10	682	N	656	-0-	-26	-0-	656	2			N	-0-					99
11	660	N	611	-0-	-49	-0-	611	2			N	-0-					99
12	651	N	624	-0-	-27	-0-	624	2			N	-0-					99
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					99

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

08	868	N	806	-0-	-62	-0-	806	2			N	-0-					-0-
09	810	N	805	-0-	-5	-0-	805	2			N	-0-					-0-
10	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

08	1612	N	1434	-0-	-178	-0-	1434	2			N	-0-					14
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					14
10	1457	N	869	-0-	-588	-0-	869	2			N	-0-					14
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					14
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					14
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					14

LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

08	2126	N	2126	-0-	-0-	-0-	146	1	1980	2	N	-0-					177
09	2085	N	2085	-0-	-0-	-0-	56	1	2029	2	N	-0-					177
10	2140	N	2140	-0-	-0-	-0-	151	1	1989	2	N	-0-					177
11	2135	N	2135	-0-	-0-	-0-	143	1	1992	2	N	-0-					177
12	2170	N	1988	-0-	-182	-0-	70	1	1918	2	N	-0-					177
01	2139	N	2111	-0-	-28	-0-	145	1	1966	2	N	-0-					177

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

08	558	N	548	-0-	-10	-0-	548	2			N	-0-					40
09	540	N	529	-0-	-11	-0-	529	2			N	-0-					40
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					40
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					40
12	558	N	521	-0-	-37	-0-	521	2			N	-0-					40
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

08	558	N	503	-0-	-55	-0-	503	2			N	-0-					27
09	540	N	502	-0-	-38	-0-	502	2			N	-0-					27
10	527	N	521	-0-	-6	-0-	521	2			N	-0-					27
11	480	N	468	-0-	-12	-0-	468	2			N	-0-					27
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					27
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	490	-0-	-99	-0-	490	2			N	-0-					52
09	660	N	436	-0-	-224	-0-	436	2			N	-0-					52
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					52
11	480	N	376	-0-	-104	-0-	376	2			N	-0-					52
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					52
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					52

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	35	23	1			27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	100	1			21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					54
09	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					54
10	1891	N	1127	-0-	-764	-0-	1127	2			N	-0-					54
11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					54
12	1953	N	1925	-0-	-28	-0-	1925	2			N	-0-					54
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					54

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					37
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					37
10	1240	N	692	-0-	-548	-0-	692	2			N	-0-					37
11	960	N	764	-0-	-196	-0-	764	2			N	-0-					37
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					37
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					37

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					27
09	1050	N	951	-0-	-99	-0-	951	2			N	-0-					27
10	1085	N	481	-0-	-604	-0-	481	2			N	-0-					27
11	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					27
12	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					27
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
12	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					22
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					22
10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					22
11	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					22
12	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					22
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	54	-0-	-39	-0-	54	2			N	-0-					4
09	90	X	68	-0-	-22	-0-	68	2			N	-0-					4
10	62	X	57	-0-	-5	-0-	57	2			N	-0-					4
11	226	X	226	-0-	-0-	-0-	226	2			N	-0-					4
12	234	X	234	-0-	-0-	-0-	234	2			N	-0-					4
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					4

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					59
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					59
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					59
11	521	N	521	-0-	-0-	-0-	521	2			N	-0-					59
12	496	N	435	-0-	-61	-0-	435	2			N	-0-					59
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					59

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-	26	1			-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					8
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					8
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					8
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					8
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					8
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29	-0-	33	2			N	-0-	10	1			-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	369	-0-	-65	-0-	369	2			N	-0-					50
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					50
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					50
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					50
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					50

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					92
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					92
10	93	N	37	-0-	-56	-0-	37	2			N	-0-					92
11	90	N	-0-	-0-	-90	-0-					N	-0-					92
12	93	N	-0-	-0-	-93	-0-					N	-0-					92
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					34
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					34
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					34
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					34
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					34
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					34

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1294	-0-	-8	-0-	1294	2			N	-0-					21
09	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					21
10	1215	X	1215	-0-	-0-	-0-	1215	2			N	-0-					21
11	1260	X	999	-0-	-261	-0-	999	2			N	-0-					21
12	1302	X	975	-0-	-327	-0-	975	2			N	-0-					21
01	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					21

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					35
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					35
10	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					35
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					35
12	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					35
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					55
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					55
10	1109	N	1109	-0-	-0-	-0-	1090	2	19	9	N	17					72
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					72
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					72
*01	1014	N	1014	-0-	-0-	-0-	1011	2	3	9	N	3					75

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	47	-0-	-46	-0-	47	2			N	-0-	88	1			-0-
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	144	-0-	-476	-0-	4	1	140	2	N	-0-					25
09	150	N	136	-0-	-14	-0-	4	1	128	2	N	4					29
							4	9									
10	177	N	177	-0-	-0-	-0-	5	1	165	2	N	6					35
							7	9									
11	169	N	169	-0-	-0-	-0-	5	1	160	2	N	4					39
							4	9									
12	155	N	126	-0-	-29	-0-	4	1	113	2	N	8					47
							9	9									
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					47

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					172
09	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					172
10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					172
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					172
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					172
01	1333	N	1034	-0-	-299	-0-	1034	2			N	-0-					172

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	651	N	593	-0-	-58	-0-	593	2			N	-0-					-0-
11	720	N	484	-0-	-236	-0-	484	2			N	-0-					-0-
12	651	N	476	-0-	-175	-0-	476	2			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	311	2	50	9	N	45	180	1			175
09	390	N	360	-0-	-30	-0-	324	2	36	9	N	33					208
10	403	N	400	-0-	-3	-0-	341	2	59	9	N	54					262
11	360	N	337	-0-	-23	-0-	309	2	28	9	N	25					287
12	377	N	377	-0-	-0-	-0-	327	2	50	9	N	45					332
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					332

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	929	2	29	9	N	26					33
09	1020	N	922	-0-	-98	-0-	921	2	1	9	N	1					34
10	608	N	608	-0-	-0-	-0-	608	2			N	-0-					34
11	930	N	602	-0-	-328	-0-	602	2			N	-0-					34
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					34
*01	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3					37

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

08	205	N	205	-0-	-0-	-0-	176	2	29	9	N	26	180	1			29
09	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					39
10	217	N	208	-0-	-9	-0-	193	2	15	9	N	14					53
11	210	N	208	-0-	-2	-0-	183	2	25	9	N	23					76
12	224	N	224	-0-	-0-	-0-	192	2	32	9	N	29					105
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					105

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

08	3627	X	3519	-0-	-108	-0-	3467	2	52	9	N	47	188	1			158
09	3420	X	3242	-0-	-178	-0-	3194	2	48	9	N	44					202
10	3689	X	2496	-0-	-1193	-0-	2479	2	17	9	N	15					217
11	3570	X	3525	-0-	-45	-0-	3485	2	40	9	N	36	182	1			71
12	3689	X	3335	-0-	-354	-0-	3313	2	22	9	N	20					91
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					91

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

08	2170	N	2037	-0-	-133	-0-	2026	2	11	9	N	10					141
09	2040	N	1972	-0-	-68	-0-	1972	2			N	-0-					141
10	2046	N	1432	-0-	-614	-0-	1432	2			N	-0-					141
11	1980	N	1919	-0-	-61	-0-	241	1	1678	2	N	-0-					141
12	2848	N	2848	-0-	-0-	-0-	374	1	2474	2	N	-0-					141
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

08	1625	N	1625	-0-	-0-	-0-	1572	2	53	9	N	48					218
09	1440	N	1320	-0-	-120	-0-	1275	2	45	9	N	41					259
10	1653	N	1653	-0-	-0-	-0-	1602	2	51	9	N	46	190	1			115
11	1822	N	1822	-0-	-0-	-0-	337	1	1459	2	N	24					139
							26	9									
12	1977	N	1977	-0-	-0-	-0-	374	1	1549	2	N	49					188
							54	9									
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					188

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
10	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
11	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
*01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5846	-0-	-819	-0-	5842	2	4	9	N	4					142
09	7786	X	7786	-0-	-0-	-0-	7785	2	1	9	N	1					143
10	7181	X	7181	-0-	-0-	-0-	7173	2	8	9	N	7					150
11	6593	X	6593	-0-	-0-	-0-	6576	2	17	9	N	15					165
12	6675	X	6675	-0-	-0-	-0-	6656	2	19	9	N	17					182
01	7502	X	6525	-0-	-977	-0-	6518	2	7	9	N	6					188

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

08	0	W	31100	-0-	31100	326670	312	1	27114	2	N	3340	3339	1			456
							3674	9									
09	0	W	28328	-0-	28328	354998	302	1	24991	2	N	2759	2734	1			481
							3035	9									
10	0	W	18175	-0-	18175	373173	654	1	15471	2	N	1864	1758	1			587
							2050	9									
11	0	W	14703	-0-	14703	387876	954	1	11809	2	N	1764	2094	1			257
							1940	9									
12	0	W	17156	-0-	17156	405032	990	1	13733	2	N	2212	1940	1			529
							2433	9									
01	0	W	NO RPT	-0-	-0-	405032					N	NO RPT					529

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

08	310	N	224	-0-	-86	-0-	39	1	185	2	N	-0-					39
09	270	N	142	-0-	-128	-0-	27	1	115	2	N	-0-					39
10	341	N	175	-0-	-166	-0-	41	1	134	2	N	-0-					39
11	210	N	208	-0-	-2	-0-	47	1	161	2	N	-0-					39
12	237	N	237	-0-	-0-	-0-	48	1	189	2	N	-0-					39
*01	288	N	288	-0-	-0-	-0-	48	1	240	2	N	-0-					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					73
09	450	N	441	-0-	-9	-0-	441	2			N	-0-					73
10	465	N	459	-0-	-6	-0-	458	2	1	9	N	1					74
11	450	N	449	-0-	-1	-0-	449	2			N	-0-					74
12	465	N	366	-0-	-99	-0-	366	2			N	-0-					74
01	465	N	56	-0-	-409	-0-	56	2			N	-0-					74

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

08	4076	X	4076	-0-	-0-	-0-	97	1	3944	2	N	32					74
							35	9									
09	3727	X	3727	-0-	-0-	-0-	81	1	3614	2	N	29	68	1			35
							32	9									
10	3689	X	2923	-0-	-766	-0-	90	1	2809	2	N	22	37	1			20
							24	9									
11	4198	X	4198	-0-	-0-	-0-	94	1	4061	2	N	39					59
							43	9									
12	4061	X	3638	-0-	-423	-0-	94	1	3501	2	N	39	64	1			34
							43	9									
01	4061	X	3238	-0-	-823	-0-	87	1	3134	2	N	15					49
							17	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2136	-0-	-778	-0-	97	1	2035	2	N	4					52
							4	9									
09	2460	X	2014	-0-	-446	-0-	84	1	1923	2	N	6					58
							7	9									
10	2387	X	1696	-0-	-691	-0-	94	1	1601	2	N	1	47	1			12
							1	9									
11	2225	X	2225	-0-	-0-	-0-	94	1	2113	2	N	16					28
							18	9									
12	2389	X	2389	-0-	-0-	-0-	97	1	2284	2	N	7					35
							8	9									
01	2139	X	2061	-0-	-78	-0-	97	1	1951	2	N	12					47
							13	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2439	N	2439	-0-	-0-	-0-	97	1	2309	2	N	30	86	1	3	8	30
							33	9									
09	1988	N	1988	-0-	-0-	-0-	84	1	1882	2	N	20					50
							22	9									
10	2100	N	2100	-0-	-0-	-0-	97	1	1973	2	N	27					77
							30	9									
11	1999	N	1999	-0-	-0-	-0-	94	1	1871	2	N	31	73	1			35
							34	9									
12	1979	N	1979	-0-	-0-	-0-	97	1	1860	2	N	20					55
							22	9									
*01	1942	N	1942	-0-	-0-	-0-	97	1	1813	2	N	29	56	1			28
							32	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1740	-0-	-120	-0-	97	1	1643	2	N	-0-					20
09	1770	N	1513	-0-	-257	-0-	94	1	1419	2	N	-0-					20
10	1674	N	1466	-0-	-208	-0-	97	1	1369	2	N	-0-					20
11	1680	N	1407	-0-	-273	-0-	94	1	1313	2	N	-0-					20
12	1550	N	1402	-0-	-148	-0-	97	1	1305	2	N	-0-					20
01	1457	N	1454	-0-	-3	-0-	94	1	1360	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3523	X	3523	-0-	-0-	-0-	97	1	3404	2	N	20					105
							22	9									
09	3270	X	3073	-0-	-197	-0-	94	1	2962	2	N	15	1	8			119
							17	9									
10	3596	X	3205	-0-	-391	-0-	97	1	3088	2	N	18					137
							20	9									
11	3480	X	3027	-0-	-453	-0-	94	1	2909	2	N	22					159
							24	9									
*12	3596	X	3251	-0-	-345	-0-	97	1	3104	2	N	45	115	1	21	8	68
							50	9									
*01	3534	X	2933	-0-	-601	-0-	97	1	2836	2	N	-0-					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0-	-0-	97	1	1471	2	N	3					63
							3	9									
09	1459	N	1459	-0-	-0-	-0-	94	1	1356	2	N	8	1	8			70
							9	9									
10	1403	N	1403	-0-	-0-	-0-	97	1	1304	2	N	2					72
							2	9									
11	1170	N	1170	-0-	-0-	-0-	94	1	1070	2	N	5					77
							6	9									
12	1298	N	1298	-0-	-0-	-0-	97	1	1201	2	N	-0-	77	1			-0-
*01	1198	N	1198	-0-	-0-	-0-	97	1	1093	2	N	7					7
							8	9									

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

08	2139	X	2100	-0-	-39	-0-	2097	2	3	9	N	3					41
09	2070	X	1938	-0-	-132	-0-	1915	2	23	9	N	21					62
10	2139	X	1499	-0-	-640	-0-	1492	2	7	9	N	6	56	1	2	8	10
11	2040	X	1591	-0-	-449	-0-	1577	2	14	9	N	13					23
12	2108	X	1832	-0-	-276	-0-	1829	2	3	9	N	3					26
01	2108	X	1571	-0-	-537	-0-	1563	2	8	9	N	7					33

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

08	5735	X	5070	-0-	-665	-0-	97	1	4945	2	N	25	175	1			30
							28	9									
09	5310	X	4489	-0-	-821	-0-	90	1	4375	2	N	22					52
							24	9									
10	5487	X	4720	-0-	-767	-0-	97	1	4592	2	N	28					80
							31	9									
11	5100	X	4566	-0-	-534	-0-	94	1	4431	2	N	37					117
							41	9									
12	5270	X	4704	-0-	-566	-0-	97	1	4572	2	N	32					149
							35	9									
01	5084	X	4528	-0-	-556	-0-	97	1	4392	2	N	35					184
							39	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

08	1736	N	1715	-0-	-21	-0-	1715	2			N	-0-					111
09	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					111
10	1767	N	1660	-0-	-107	-0-	1660	2			N	-0-					111
11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					111
12	1736	N	1595	-0-	-141	-0-	1595	2			N	-0-					111
*01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					82
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					82
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					82
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					82
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					82
*01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					82

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	165	1	1139	2	N	-0-					85
09	1447	N	1447	-0-	-0-	-0-	171	1	1276	2	N	-0-					85
10	1243	N	1243	-0-	-0-	-0-	147	1	1096	2	N	-0-					85
11	1402	N	1402	-0-	-0-	-0-	155	1	1247	2	N	-0-					85
12	1495	N	1495	-0-	-0-	-0-	176	1	1319	2	N	-0-					85
*01	1412	N	1412	-0-	-0-	-0-	168	1	1244	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

08	992	N	939	-0-	-53	-0-	939	2			N	-0-					125
09	930	N	769	-0-	-161	-0-	769	2			N	-0-					125
10	961	N	920	-0-	-41	-0-	920	2			N	-0-					125
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					125
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					125
*01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					125

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

08	1178	N	983	-0-	-195	-0-	125	1	858	2	N	-0-					147
09	1200	N	1097	-0-	-103	-0-	129	1	968	2	N	-0-					147
10	1116	N	873	-0-	-243	-0-	103	1	766	2	N	4					151
							4	9									
11	1038	N	1038	-0-	-0-	-0-	115	1	923	2	N	-0-					151
12	1147	N	1061	-0-	-86	-0-	124	1	933	2	N	4					155
							4	9									
*01	1106	N	1106	-0-	-0-	-0-	132	1	974	2	N	-0-					155

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

08	341	N	296	-0-	-45	-0-	296	2			N	-0-					56
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					56
10	341	N	240	-0-	-101	-0-	240	2			N	-0-					56
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					56
12	341	N	172	-0-	-169	-0-	172	2			N	-0-					56
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

08	651	N	597	-0-	-54	-0-	595	2	2	9	N	2					154
09	600	N	574	-0-	-26	-0-	574	2			N	-0-					154
10	620	N	476	-0-	-144	-0-	476	2			N	-0-					154
11	570	N	560	-0-	-10	-0-	560	2			N	-0-					154
12	589	N	490	-0-	-99	-0-	490	2			N	-0-					154
*01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					154

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

08	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					10
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					10
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					10
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					10
12	1116	N	971	-0-	-145	-0-	971	3			N	-0-					10
01	1116	N	922	-0-	-194	-0-	922	3			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2399	N	2399	-0-	-0-	-0-	134	1	2265	2	N	-0-			113
09	2370	N	2286	-0-	-84	-0-	134	1	2152	2	N	-0-			113
10	2418	N	2353	-0-	-65	-0-	134	1	2219	2	N	-0-			113
11	2310	N	2223	-0-	-87	-0-	134	1	2089	2	N	-0-			113
12	2356	N	2240	-0-	-116	-0-	134	1	2106	2	N	-0-			113
*01	2373	N	2373	-0-	-0-	-0-	134	1	2239	2	N	-0-			113

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

08	2000	N	2000	-0-	-0-	-0-	10	1	1990	2	N	-0-			126
09	1773	N	1773	-0-	-0-	-0-	10	1	1759	2	N	4			130
							4	9							
10	2000	N	2000	-0-	-0-	-0-	10	1	1989	2	N	1			131
							1	9							
11	1950	N	1573	-0-	-377	-0-	10	1	1563	2	N	-0-			131
12	1829	N	1508	-0-	-321	-0-	10	1	1494	2	N	4			135
							4	9							
01	2015	N	1349	-0-	-666	-0-	10	1	1336	2	N	3			138
							3	9							

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

08	1519	N	1041	-0-	-478	-0-	10	1	1031	2	N	-0-			150
09	1110	N	1035	-0-	-75	-0-	10	1	1025	2	N	-0-			150
10	1147	N	1088	-0-	-59	-0-	10	1	1078	2	N	-0-			150
11	1076	N	1076	-0-	-0-	-0-	10	1	1066	2	N	-0-			150
12	1085	N	1054	-0-	-31	-0-	10	1	1044	2	N	-0-			150
01	1085	N	1023	-0-	-62	-0-	10	1	1013	2	N	-0-			150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

08	999	N	999	-0-	-0-	-0-	10	1	989	2	N	-0-			172
09	1410	N	1052	-0-	-358	-0-	10	1	1042	2	N	-0-			172
10	1395	N	874	-0-	-521	-0-	10	1	864	2	N	-0-			172
11	960	N	834	-0-	-126	-0-	10	1	824	2	N	-0-			172
12	1085	N	820	-0-	-265	-0-	10	1	810	2	N	-0-			172
01	868	N	845	-0-	-23	-0-	10	1	835	2	N	-0-			172

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					734
09	0	N	-0-	-0-	-0-	-0-					N	-0-					734
10	0	N	-0-	-0-	-0-	-0-					N	-0-					734
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					734
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0-	-0-	1089	2	25	9	N	23					351
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					351
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					351
*11	523	N	523	-0-	-0-	-0-	33	1	490	2	N	-0-					351
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					351
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					351

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0-	-0-	984	2	4	9	N	4					495
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					495
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					495
*11	922	N	922	-0-	-0-	-0-	23	1	899	2	N	-0-					495
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					292
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					292
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					292
11	0	N	-0-	-0-	-0-	-0-					N	-0-					292
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LINN OPERATING, INC. 501545
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1537	-0-	-230	-0-	1517	2	20	9	N	18	181	1			39
09	1680	N	1451	-0-	-229	-0-	1437	2	14	9	N	13					52
10	1705	N	1530	-0-	-175	-0-	1511	2	19	9	N	17					69
11	1500	N	1419	-0-	-81	-0-	1410	2	9	9	N	8					77
12	1608	N	1608	-0-	-0-	-0-	1584	2	24	9	N	22					99
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 08/31/2012

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		12450	-0-	12450	12450	325	1	10856	2	N	1154	863	1			291
							1269	9									
*07	58743	X	46293	-0-	-12450	-0-	360	1	43111	2	N	2565	2537	1			319
							2822	9									
08	55893	X	32402	-0-	-23491	-0-	312	1	30579	2	N	1374	1343	1			350
							1511	9									
09	54090	X	23699	-0-	-30391	-0-	302	1	22316	2	N	983	1183	1			150
							1081	9									
10	55893	X	18755	-0-	-37138	-0-	312	1	17639	2	N	731	506	1			375
							804	9									
11	54090	X	14490	-0-	-39600	-0-	302	1	13487	2	N	637	520	1			492
							701	9									
*12	55893	X	13748	-0-	-42145	-0-	312	1	12841	2	N	541	874	1			159
							595	9									
01	55893	X	NO RPT	-0-	-55893	-0-					N	NO RPT					159

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		61770	-0-	61770	61770	440	1	59036	2	N	2085	1757	1			328
							2294	9									
*07	167402	X	105632	-0-	-61770	-0-	312	1	103293	2	N	1843	1850	1			321
							2027	9									
*08	81345	X	81345	-0-	-0-	-0-	312	1	79440	2	N	1448	1499	1			270
							1593	9									
*09	66800	X	66800	-0-	-0-	-0-	302	1	65505	2	N	903	1003	1			170
							993	9									
*10	60312	X	60312	-0-	-0-	-0-	312	1	59129	2	N	792	673	1			289
							871	9									
*11	54686	X	54686	-0-	-0-	-0-	302	1	53612	2	N	702	522	1			469
							772	9									
12	54436	X	39171	-0-	-15265	-0-	336	1	38391	2	N	404	522	1			351
							444	9									
01	54436	X	NO RPT	-0-	-54436	-0-					N	NO RPT					351

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26	-0-	31	1	687	2	N	-0-					133
09	1373	N	1373	-0-	-0-	-0-	30	1	1343	2	N	-0-					133
10	1458	N	1458	-0-	-0-	-0-	28	1	1430	2	N	-0-					133
11	1924	N	1924	-0-	-0-	-0-	29	1	1895	2	N	-0-					133
12	2299	N	2299	-0-	-0-	-0-	31	1	2268	2	N	-0-					133
*01	1811	N	1811	-0-	-0-	-0-	29	1	1782	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0-	-0-	31	1	1181	2	N	-0-					52
09	1320	N	1175	-0-	-145	-0-	26	1	1129	2	N	18					70
							20	9									
10	1209	N	1180	-0-	-29	-0-	31	1	1149	2	N	-0-					70
11	1540	N	1540	-0-	-0-	-0-	29	1	1511	2	N	-0-					70
12	1562	N	1562	-0-	-0-	-0-	28	1	1534	2	N	-0-					70
*01	1766	N	1766	-0-	-0-	-0-	31	1	1735	2	N	-0-					70

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1353	-0-	-42	-0-	31	1	1322	2	N	-0-					58
09	1290	N	1245	-0-	-45	-0-	27	1	1205	2	N	12					70
							13	9									
10	1240	N	1058	-0-	-182	-0-	28	1	1027	2	N	3					73
							3	9									
11	1320	N	1073	-0-	-247	-0-	29	1	1044	2	N	-0-					73
12	1302	N	918	-0-	-384	-0-	27	1	891	2	N	-0-					73
01	1054	N	966	-0-	-88	-0-	30	1	936	2	N	-0-					73

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	31	1	244	2	N	-0-					170
09	270	N	236	-0-	-34	-0-	30	1	206	2	N	-0-					170
10	217	N	209	-0-	-8	-0-	31	1	178	2	N	-0-					170
11	270	N	165	-0-	-105	-0-	25	1	140	2	N	-0-					170
12	248	N	188	-0-	-60	-0-	30	1	158	2	N	-0-					170
01	217	N	205	-0-	-12	-0-	30	1	175	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1074	-0-	-11	-0-	31	1	1043	2	N	-0-					62
09	1007	N	1007	-0-	-0-	-0-	26	1	967	2	N	13					75
							14	9									
10	1023	N	764	-0-	-259	-0-	31	1	733	2	N	-0-					75
11	1050	N	884	-0-	-166	-0-	28	1	856	2	N	-0-					75
12	1054	N	669	-0-	-385	-0-	28	1	641	2	N	-0-					75
*01	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					75

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	755	-0-	-206	-0-	31	1	724	2	N	-0-					88
09	1080	N	591	-0-	-489	-0-	28	1	563	2	N	-0-					88
10	1023	N	580	-0-	-443	-0-	31	1	543	2	N	5					93
							6	9									
11	720	N	480	-0-	-240	-0-	28	1	452	2	N	-0-					93
12	620	N	502	-0-	-118	-0-	31	1	471	2	N	-0-					93
01	589	N	533	-0-	-56	-0-	30	1	503	2	N	-0-					93

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	31	1	904	2	N	-0-					240
09	905	N	905	-0-	-0-	-0-	30	1	875	2	N	-0-					240
10	1054	N	865	-0-	-189	-0-	31	1	834	2	N	-0-					240
11	900	N	32	-0-	-868	-0-	30	1	2	2	N	-0-					240
12	930	N	36	-0-	-894	-0-	31	1	5	2	N	-0-					240
01	868	N	33	-0-	-835	-0-	31	1	2	9	N	2					242

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3044	-0-	-304	-0-	31	1	2957	2	N	51					348
							56	9									
09	3240	X	3054	-0-	-186	-0-	30	1	2980	2	N	40					388
							44	9									
10	2976	X	2800	-0-	-176	-0-	31	1	2739	2	N	27					415
							30	9									
11	2940	X	2453	-0-	-487	-0-	30	1	2372	2	N	46	193	1			268
							51	9									
12	3162	X	2236	-0-	-926	-0-	31	1	2164	2	N	37					305
							41	9									
01	3162	X	1195	-0-	-1967	-0-	31	1	1136	2	N	25					330
							28	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	31	1	371	2	N	-0-					33
09	455	N	455	-0-	-0-	-0-	30	1	425	2	N	-0-					33
10	403	N	292	-0-	-111	-0-	23	1	269	2	N	-0-					33
11	390	N	370	-0-	-20	-0-	30	1	340	2	N	-0-					33
12	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					33
*01	349	N	349	-0-	-0-	-0-	31	1	318	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2021	X	2021	-0-	-0-	-0-	31	1	1982	2	N	7					147
							8	9									
09	2339	X	2339	-0-	-0-	-0-	30	1	2300	2	N	8					155
							9	9									
10	2470	X	2470	-0-	-0-	-0-	31	1	2430	2	N	8					163
							9	9									
11	2575	X	2575	-0-	-0-	-0-	30	1	2545	2	N	-0-					163
12	3019	X	3019	-0-	-0-	-0-	29	1	2946	2	N	40					203
							44	9									
*01	3042	X	3042	-0-	-0-	-0-	29	1	3002	2	N	10					213
							11	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	366	-0-	-378	-0-	31	1	335	2	N	-0-					180
09	630	N	277	-0-	-353	-0-	30	1	247	2	N	-0-					180
10	682	N	304	-0-	-378	-0-	31	1	232	2	N	37					217
							41	9									
11	360	N	325	-0-	-35	-0-	30	1	265	2	N	27	177	1			67
							30	9									
12	280	N	280	-0-	-0-	-0-	31	1	218	2	N	28					95
							31	9									
01	310	N	108	-0-	-202	-0-	31	1	47	2	N	27					122
							30	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4716	-0-	-337	-0-	24	1	4692	2	N	-0-					410
09	5010	X	4303	-0-	-707	-0-	22	1	4281	2	N	-0-	187	1			223
10	5177	X	4701	-0-	-476	-0-	26	1	4638	2	N	34					257
							37	9									
11	5010	X	4504	-0-	-506	-0-	30	1	4463	2	N	10					267
							11	9									
12	4712	X	4054	-0-	-658	-0-	29	1	4016	2	N	8					275
							9	9									
01	4712	X	4365	-0-	-347	-0-	31	1	4304	2	N	27					302
							30	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

08	5549	X	3518	-0-	-2031	-0-	21	1	3495	2	N	2					355
							2	9									
09	5370	X	4170	-0-	-1200	-0-	25	1	4145	2	N	-0-					355
10	4403	X	4403	-0-	-0-	-0-	27	1	4376	2	N	-0-					355
11	4355	X	4355	-0-	-0-	-0-	28	1	4316	2	N	10					365
							11	9									
12	4309	X	2406	-0-	-1903	-0-	12	1	2386	2	N	7					372
							8	9									
01	4402	X	3459	-0-	-943	-0-	25	1	3392	2	N	38					410
							42	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

08	3923	X	3923	-0-	-0-	-0-	31	1	3864	2	N	25					393
							28	9									
09	2850	X	2064	-0-	-786	-0-	30	1	2026	2	N	7					400
							8	9									
10	2418	X	876	-0-	-1542	-0-	22	1	854	2	N	-0-					400
11	3810	X	2638	-0-	-1172	-0-	24	1	2594	2	N	18					418
							20	9									
12	3937	X	3615	-0-	-322	-0-	30	1	3557	2	N	25	165	1			278
							28	9									
01	3937	X	1936	-0-	-2001	-0-	31	1	1894	2	N	10					288
							11	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

08	3162	X	2729	-0-	-433	-0-	31	1	2659	2	N	35					277
							39	9									
09	3060	X	2258	-0-	-802	-0-	30	1	2148	2	N	73					350
							80	9									
10	3131	X	2260	-0-	-871	-0-	31	1	2190	2	N	35					385
							39	9									
11	2640	X	1759	-0-	-881	-0-	26	1	1632	2	N	92					477
							101	9									
12	2728	X	2359	-0-	-369	-0-	31	1	2300	2	N	25					502
							28	9									
01	2728	X	1517	-0-	-1211	-0-	31	1	1486	2	N	-0-					502

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4213	-0-	-127	-0-	31 116	1 9	4066	2	N	105					285
09	4200	X	3362	-0-	-838	-0-	30 92	1 9	3240	2	N	84	191	1			178
10	4309	X	3246	-0-	-1063	-0-	31 110	1 9	3105	2	N	100					278
11	4080	X	2803	-0-	-1277	-0-	30 75	1 9	2698	2	N	68	193	1			153
12	4216	X	2508	-0-	-1708	-0-	31 48	1 9	2429	2	N	44					197
01	4216	X	2422	-0-	-1794	-0-	31 34	1 9	2357	2	N	31					228

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10163	X	10163	-0-	-0-	-0-	31 573	1 9	9559	2	N	521	546	1			382
09	8628	X	8628	-0-	-0-	-0-	30 688	1 9	7910	2	N	625	724	1			283
10	5782	X	5782	-0-	-0-	-0-	31 153	1 9	5598	2	N	139	189	1			233
11	5310	X	2748	-0-	-2562	-0-	30 26	1 9	2692	2	N	24					257
12	5487	X	2310	-0-	-3177	-0-	31 73	1 9	2206	2	N	66					323
01	5487	X	3859	-0-	-1628	-0-	31 295	1 9	3533	2	N	268	374	1			217

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3789	-0-	-799	-0-	31 329	1 9	3429	2	N	299	325	1			327
09	4440	X	3379	-0-	-1061	-0-	30 279	1 9	3070	2	N	254	379	1			202
10	4588	X	255	-0-	-4333	-0-	5 25	1 9	225	2	N	23					225
11	4260	X	28	-0-	-4232	-0-	28	1			N	-0-					225
12	3782	X	31	-0-	-3751	-0-	31	1			N	-0-					225
01	3782	X	1216	-0-	-2566	-0-	30 146	1 9	1040	2	N	133					358

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	3690	-0-	-1704	-0-	31 231	1 9	3428	2	N	210	187	1			203
09	5220	X	4643	-0-	-577	-0-	30 327	1 9	4286	2	N	297	188	1			312
10	5931	X	5931	-0-	-0-	-0-	31 381	1 9	5519	2	N	346	388	1			270
11	5498	X	5498	-0-	-0-	-0-	30 340	1 9	5128	2	N	309	389	1			190
12	5351	X	5351	-0-	-0-	-0-	31 294	1 9	5026	2	N	267	196	1	1	8	260
01	5394	X	5204	-0-	-190	-0-	31 296	1 9	4877	2	N	269	197	1			332

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4966	-0-	-552	-0-	31	1	4887	2	N	44					397
							48	9									
09	5070	X	4569	-0-	-501	-0-	30	1	4474	2	N	59	389	1			67
							65	9									
10	5022	X	4533	-0-	-489	-0-	31	1	4458	2	N	40					107
							44	9									
11	5874	X	5874	-0-	-0-	-0-	30	1	5770	2	N	67	1	8			173
							74	9									
12	5758	X	5758	-0-	-0-	-0-	31	1	5659	2	N	62					235
							68	9									
*01	5568	X	5568	-0-	-0-	-0-	31	1	5456	2	N	74	199	1			110
							81	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16387	X	16387	-0-	-0-	-0-	31	1	16038	2	N	289	189	1			385
							318	9									
09	15660	X	14993	-0-	-667	-0-	30	1	14667	2	N	269	384	1			270
							296	9									
10	16182	X	14506	-0-	-1676	-0-	31	1	14183	2	N	265	194	1			341
							292	9									
11	15870	X	13036	-0-	-2834	-0-	30	1	12732	2	N	249	190	1			400
							274	9									
12	16151	X	12689	-0-	-3462	-0-	31	1	12388	2	N	245	192	1			453
							270	9									
01	16151	X	11250	-0-	-4901	-0-	31	1	11013	2	N	187	384	1			256
							206	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20894	X	2176	-0-	-18718	-0-	19	1	1830	2	N	297	554	1			223
							327	9									
09	18510	X	2148	-0-	-16362	-0-	18	1	1771	2	N	326	188	1			361
							359	9									
10	12121	X	937	-0-	-11184	-0-	9	1	844	2	N	76					437
							84	9									
11	10230	X	1462	-0-	-8768	-0-	8	1	1134	2	N	291	193	1			535
							320	9									
12	8440	X	8440	-0-	-0-	-0-	31	1	6821	2	N	1444	1537	1			442
							1588	9									
*01	10793	X	10793	-0-	-0-	-0-	31	1	9199	2	N	1421	1533	1			330
							1563	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21948	X	20419	-0-	-1529	-0-	31	1	19812	2	N	524	381	1			447
							576	9									
09	21090	X	17721	-0-	-3369	-0-	30	1	17372	2	N	290	385	1			352
							319	9									
10	19313	X	12774	-0-	-6539	-0-	18	1	12570	2	N	169	191	1			330
							186	9									
11	19770	X	15699	-0-	-4071	-0-	28	1	15372	2	N	272	388	1			214
							299	9									
12	20429	X	12864	-0-	-7565	-0-	31	1	12512	2	N	292	192	1			314
							321	9									
01	20429	X	9894	-0-	-10535	-0-	31	1	9642	2	N	201	193	1			322
							221	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	6930	-0-	-169	-0-	31	1	6537	2	N	329	368	1			458
							362	9									
09	6630	X	6291	-0-	-339	-0-	27	1	5926	2	N	307	580	1			185
							338	9									
10	6510	X	6439	-0-	-71	-0-	30	1	6059	2	N	318	190	1			313
							350	9									
11	6720	X	6473	-0-	-247	-0-	30	1	6110	2	N	303	393	1			223
							333	9									
12	6944	X	6659	-0-	-285	-0-	31	1	6318	2	N	282	178	1			327
							310	9									
01	6944	X	6330	-0-	-614	-0-	30	1	6029	2	N	246	395	1			178
							271	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28179	X	15598	-0-	-12581	-0-	31	1	15423	2	N	131	190	1			338
							144	9									
09	24090	X	13458	-0-	-10632	-0-	30	1	13318	2	N	100					438
							110	9									
10	22103	X	11533	-0-	-10570	-0-	31	1	11434	2	N	62	192	1			308
							68	9									
11	19410	X	12189	-0-	-7221	-0-	30	1	12009	2	N	136	191	1			253
							150	9									
12	17453	X	11307	-0-	-6146	-0-	31	1	11138	2	N	125	181	1			197
							138	9									
01	15593	X	10596	-0-	-4997	-0-	31	1	10430	2	N	123					320
							135	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	30949	-0-	30949	127310	28	1	26810	2	N	3737	3727	1			535
							4111	9									
03	0	W	26541	-0-	26541	153851	31	1	22945	2	N	3241	3351	1			425
							3565	9									
04	0	W	18836	-0-	18836	172687	30	1	16171	2	N	2395	2552	1			268
							2635	9									
05	0	W	17330	-0-	17330	190017	31	1	14778	2	N	2292	1960	1			600
							2521	9									
06	0	W	16869	-0-	16869	206886	30	1	14778	2	N	1874	1747	1			727
							2061	9									
07	0	W	16176	-0-	16176	223062	31	1	13844	2	N	2092	2139	1			680
							2301	9									
08	0	W	14518	-0-	14518	237580	31	1	12508	2	N	1799	1936	1			543
							1979	9									
09	0	W	11132	-0-	11132	248712	30	1	9444	2	N	1507	1170	1			880
							1658	9									
10	0	W	14308	-0-	14308	263020	31	1	12522	2	N	1595	1963	1			512
							1755	9									
11	0	W	11829	-0-	11829	274849	30	1	10268	2	N	1392	1587	1			317
							1531	9									
12	0	W	10555	-0-	10555	285404	31	1	9120	2	N	1276	993	1			600
							1404	9									
01	0	W	11072	-0-	11072	296476	31	1	9372	2	N	1517	1390	1			727
							1669	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	38	1	216	2	N	-0-					56
09	390	N	116	-0-	-274	-0-	8	1	101	2	N	6					62
							7	9									
10	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					62
11	240	N	215	-0-	-25	-0-	60	1	155	2	N	-0-					62
12	217	N	217	-0-	-0-	-0-	62	1	137	2	N	16					78
							18	9									
01	434	N	158	-0-	-276	-0-	50	1	108	2	N	-0-					78

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	672	N	489	-0-	-183	-0-	28	1	461	2	N	-0-					65
*03	679	N	679	-0-	-0-	-0-	54	1	625	2	N	-0-					65
*04	790	N	790	-0-	-0-	-0-	50	1	740	2	N	-0-					65
*05	605	N	605	-0-	-0-	-0-	48	1	557	2	N	-0-					65
*06	660	N	576	-0-	-84	-0-	44	1	532	2	N	-0-					65
*07	812	N	812	-0-	-0-	-0-	60	1	752	2	N	-0-					65
*08	620	N	496	-0-	-124	-0-	56	1	440	2	N	-0-					65
*09	570	N	459	-0-	-111	-0-	36	1	423	2	N	-0-					65
*10	806	N	691	-0-	-115	-0-	60	1	631	2	N	-0-					65
*11	673	N	673	-0-	-0-	-0-	60	1	613	2	N	-0-					65
*12	755	N	755	-0-	-0-	-0-	62	1	693	2	N	-0-					65
01	682	N	38	-0-	-644	-0-	24	1	14	2	N	-0-					65

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	62	1	395	2	N	-0-					152
09	662	N	662	-0-	-0-	-0-	60	1	602	2	N	-0-					152
10	527	N	448	-0-	-79	-0-	62	1	386	2	N	-0-					152
11	527	N	527	-0-	-0-	-0-	60	1	467	2	N	-0-					152
12	682	N	611	-0-	-71	-0-	62	1	549	2	N	-0-					152
*01	611	N	611	-0-	-0-	-0-	54	1	557	2	N	-0-					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	588	N	580	-0-	-8	-0-	56	1	524	2	N	-0-					78
*03	627	N	627	-0-	-0-	-0-	62	1	565	2	N	-0-					78
*04	630	N	583	-0-	-47	-0-	58	1	525	2	N	-0-					78
*05	651	N	599	-0-	-52	-0-	60	1	539	2	N	-0-					78
*06	600	N	561	-0-	-39	-0-	58	1	503	2	N	-0-					78
*07	589	N	575	-0-	-14	-0-	60	1	515	2	N	-0-					78
*08	589	N	572	-0-	-17	-0-	60	1	512	2	N	-0-					78
*09	570	N	566	-0-	-4	-0-	58	1	508	2	N	-0-					78
*10	589	N	570	-0-	-19	-0-	36	1	534	2	N	-0-					78
*11	550	N	550	-0-	-0-	-0-	48	1	502	2	N	-0-					78
*12	589	N	559	-0-	-30	-0-	60	1	499	2	N	-0-					78
*01	558	N	531	-0-	-27	-0-	52	1	479	2	N	-0-					78

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

08	1511	N	1511	-0-	-0-	-0-	56	1	1390	2	N	59					132
							65	9									
09	1032	N	1032	-0-	-0-	-0-	60	1	966	2	N	5					137
							6	9									
10	1271	N	943	-0-	-328	-0-	56	1	887	2	N	-0-					137
11	1470	N	911	-0-	-559	-0-	60	1	851	2	N	-0-					137
12	1627	N	1627	-0-	-0-	-0-	62	1	1521	2	N	40					177
							44	9									
*01	1591	N	1591	-0-	-0-	-0-	62	1	1465	2	N	58					235
							64	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

08	1674	X	1126	-0-	-548	-0-	56	1	1070	2	N	-0-					198
09	2340	X	935	-0-	-1405	-0-	20	1	915	2	N	-0-					198
10	3378	X	3378	-0-	-0-	-0-	62	1	3316	2	N	-0-					198
11	2340	X	1204	-0-	-1136	-0-	20	1	1184	2	N	-0-					198
12	1116	X	674	-0-	-442	-0-	48	1	626	2	N	-0-					198
01	3379	X	2873	-0-	-506	-0-	38	1	2835	2	N	-0-					198

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

08	425	N	425	-0-	-0-	-0-	62	1	331	2	N	29					150
							32	9									
09	270	N	145	-0-	-125	-0-	38	1	94	2	N	12					162
							13	9									
10	186	N	121	-0-	-65	-0-	18	1	18	2	N	77					239
							85	9									
11	420	N	187	-0-	-233	-0-	44	1	58	2	N	77					316
							85	9									
12	172	N	172	-0-	-0-	-0-	60	1	112	2	N	-0-	145	1			171
01	217	N	177	-0-	-40	-0-	62	1	115	2	N	-0-					171

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

08	899	N	789	-0-	-110	-0-	789	3			N	-0-					208
09	840	N	791	-0-	-49	-0-	791	3			N	-0-					208
10	899	N	871	-0-	-28	-0-	856	3	15	9	N	14					222
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					222
12	806	N	775	-0-	-31	-0-	758	3	17	9	N	15					237
01	868	N	580	-0-	-288	-0-	580	3			N	-0-					237

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
09	900	N	751	-0-	-149	-0-	751	3			Y	-0-					-0-
10	930	N	713	-0-	-217	-0-	713	3			Y	-0-					-0-
11	870	N	532	-0-	-338	-0-	532	3			Y	-0-					-0-
12	775	N	450	-0-	-325	-0-	450	3			Y	-0-					-0-
01	713	N	504	-0-	-209	-0-	504	3			Y	-0-					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
*09	INJECT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
*10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	-0-	966	2	66	9	N	60	183	1			222
09	962	N	962	-0-	-0-	-0-	896	2	66	9	N	60					282
10	966	N	966	-0-	-0-	-0-	915	2	51	9	N	46					328
11	990	N	916	-0-	-74	-0-	876	2	40	9	N	36					364
*12	935	N	935	-0-	-0-	-0-	891	2	44	9	N	40					404
*01	951	N	951	-0-	-0-	-0-	886	2	65	9	N	59	196	1			267

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	13	2	77	9	N	70					70
11	8	N	2	-0-	-6	-0-	2	2			N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	66					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1709	N	1709	-0-	-0-	-0-	1579	2	130	9	N	118					399
09	1995	N	1995	-0-	-0-	-0-	1868	2	127	9	N	115					514
10	1884	N	1884	-0-	-0-	-0-	1848	2	36	9	N	33	375	1			172
11	1650	N	1635	-0-	-15	-0-	1499	2	136	9	N	124					296
12	2015	N	1193	-0-	-822	-0-	1106	2	87	9	N	79					375
01	1891	N	1842	-0-	-49	-0-	1660	2	182	9	N	165	391	1			149

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3955	-0-	-478	-0-	3842	2	113	9	N	103					377
09	4260	X	4087	-0-	-173	-0-	3979	2	108	9	N	98					475
10	4411	X	4411	-0-	-0-	-0-	4328	2	83	9	N	75	189	1			361
11	4707	X	4707	-0-	-0-	-0-	4433	2	274	9	N	249	192	1			418
*12	4616	X	4616	-0-	-0-	-0-	4614	2	2	9	N	2					420
*01	4546	X	4546	-0-	-0-	-0-	4544	2	2	9	N	2					422

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					-0-
*12	527	N	405	-0-	-122	-0-	405	2			N	-0-					-0-
*01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3049	-0-	-1725	-0-	80	1	2969	2	N	-0-					101
09	4547	X	4547	-0-	-0-	-0-	224	1	4323	2	N	-0-					101
10	4278	X	3957	-0-	-321	-0-	159	1	3794	2	N	4					105
							4	9									
11	3630	X	2772	-0-	-858	-0-	150	1	2622	2	N	-0-					105
12	DLQ G-10		3548	-0-	3548	3548	155	1	3393	2	N	-0-					105
01	DLQ G-10		3511	-0-	3511	7059	124	1	3387	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					13
09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					13
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					13
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					13
12	1705	N	1665	-0-	-40	-0-	1659	2	6	9	N	5					18
*01	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					18

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	1473	2	30	9	N	27					34
09	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					34
10	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					34
11	1440	N	1438	-0-	-2	-0-	1438	2			N	-0-					34
12	1519	N	1433	-0-	-86	-0-	1422	2	11	9	N	10					44
01	1550	N	1431	-0-	-119	-0-	1431	2			N	-0-					44

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	25265	-0-	25265	53339	775	1	21786	2	N	2458	2876	1			377
							2704	9									
09	68269	X	14930	-0-	-53339	-0-	600	1	12977	2	N	1230	729	1			878
							1353	9									
10	34069	X	27017	-0-	-7052	-0-	775	1	22638	2	N	3276	3404	1			750
							3604	9									
11	30930	X	24926	-0-	-6004	-0-	1045	1	21450	2	N	2210	2493	1			467
							2431	9									
12	25298	X	25298	-0-	-0-	-0-	1189	1	21895	2	N	2013	1747	1			733
							2214	9									
*01	23606	X	23606	-0-	-0-	-0-	1214	1	20471	2	N	1746	2146	1			333
							1921	9									

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24087	X	17112	-0-	-6975	-0-	775	1	15108	2	N	1117	1505	1			441
							1229	9									
09	22980	X	15575	-0-	-7405	-0-	600	1	13711	2	N	1149	731	1			859
							1264	9									
10	20305	X	17649	-0-	-2656	-0-	775	1	15498	2	N	1251	1595	1			515
							1376	9									
11	18630	X	15794	-0-	-2836	-0-	1050	1	13682	2	N	965	1235	1			245
							1062	9									
12	18352	X	14917	-0-	-3435	-0-	1054	1	12902	2	N	874	904	1			215
							961	9									
01	17639	X	14318	-0-	-3321	-0-	1210	1	12088	2	N	927	870	1			272
							1020	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19344	X	18173	-0-	-1171	-0-	775	1	15653	2	N	1586	1290	1			882
							1745	9									
09	19860	X	14833	-0-	-5027	-0-	573	1	12757	2	N	1366	1259	1			989
							1503	9									
10	20522	X	16458	-0-	-4064	-0-	748	1	14244	2	N	1333	1815	1			507
							1466	9									
11	19860	X	15423	-0-	-4437	-0-	980	1	13035	2	N	1280	1375	1			412
							1408	9									
12	17918	X	15689	-0-	-2229	-0-	885	1	13395	2	N	1281	1256	1			437
							1409	9									
01	17918	X	13419	-0-	-4499	-0-	999	1	11248	2	N	1065	1210	1			292
							1172	9									

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	16	-0-	-108	-0-	16	1			N	-0-					160
09	90	N	49	-0-	-41	-0-	36	1	13	9	N	12					172
10	444	N	444	-0-	-0-	-0-	23	1	380	2	N	37					209
							41	9									
11	1100	N	1100	-0-	-0-	-0-	72	1	1028	2	N	-0-	171	1			38
12	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					38
01	434	N	20	-0-	-414	-0-	14	1	6	9	N	5					43

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	638	2			N	-0-					80
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					80
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					80
11	648	N	648	-0-	-0-	-0-	648	2			N	-0-					80
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					80
*01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1296	-0-	-68	-0-	1296	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-
01	1488	N	1365	-0-	-123	-0-	1365	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	383	-0-	-206	-0-	383	2			N	-0-					119
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					119
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					119
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					119
12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					119
*01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0-	-0-	72	1	1512	2	N	-0-					122
09	1552	N	1552	-0-	-0-	-0-	72	1	1480	2	N	-0-	122	1			-0-
10	1610	N	1610	-0-	-0-	-0-	72	1	1538	2	N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	72	1	1499	2	N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	72	1	1467	2	N	-0-					-0-
*01	1620	N	1620	-0-	-0-	-0-	72	1	1548	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2580	N	2580	-0-	-0-	-0-	130	1	2450	2	N	-0-					25
09	2310	N	2073	-0-	-237	-0-	108	1	1965	2	N	-0-	25	1			-0-
10	2201	N	84	-0-	-2117	-0-	8	1	76	2	N	-0-					-0-
11	2310	N	2097	-0-	-213	-0-	87	1	2010	2	N	-0-					-0-
12	2376	N	2376	-0-	-0-	-0-	109	1	2267	2	N	-0-					-0-
*01	1476	N	1476	-0-	-0-	-0-	96	1	1380	2	N	-0-					-0-

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	872	-0-	-27	-0-	68	1	804	2	N	-0-					-0-
09	960	N	846	-0-	-114	-0-	68	1	778	2	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	68	1	835	2	N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	59	1	819	2	N	-0-					-0-
12	868	N	861	-0-	-7	-0-	68	1	793	2	N	-0-					-0-
01	899	N	750	-0-	-149	-0-	68	1	682	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	283	-0-	-213	-0-	258	2	25	9	N	23					550
09	480	N	285	-0-	-195	-0-	271	2	14	9	N	13					563
10	419	N	419	-0-	-0-	-0-	408	2	11	9	N	10					573
11	381	N	381	-0-	-0-	-0-	378	2	3	9	N	3					576
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					576
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					576

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1028	-0-	-274	-0-	1004	2	24	9	N	22					104
09	1080	N	680	-0-	-400	-0-	672	2	8	9	N	7					111
10	1147	N	822	-0-	-325	-0-	807	2	15	9	N	14					125
11	990	N	648	-0-	-342	-0-	635	2	13	9	N	12					137
12	751	N	751	-0-	-0-	-0-	736	2	15	9	N	14					151
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	65					224
09	0	N	-0-	-0-	-0-	-0-					N	50					274
10	0	N	-0-	-0-	-0-	-0-					N	18					292
11	0	N	-0-	-0-	-0-	-0-					N	55	185	1			162
12	0	N	-0-	-0-	-0-	-0-					N	41					203
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

08	2046	N	2001	-0-	-45	-0-	112	1	1886	2	N	3					178
							3	9									
09	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					178
10	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					178
11	1950	N	1915	-0-	-35	-0-	1915	2			N	-0-					178
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					178
01	2325	N	1774	-0-	-551	-0-	1774	2			N	-0-					178

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

08	372	N	284	-0-	-88	-0-	284	2			N	-0-					94
09	330	N	279	-0-	-51	-0-	3	1	276	2	N	-0-					94
10	341	N	203	-0-	-138	-0-	2	1	201	2	N	-0-					94
11	270	N	198	-0-	-72	-0-	198	2			N	-0-					94
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					94
*01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

08	7130	X	6195	-0-	-935	-0-	726	1	5461	2	N	7					100
							8	9									
09	6900	X	4836	-0-	-2064	-0-	4828	2	8	9	N	7					107
10	7130	X	562	-0-	-6568	-0-	548	2	14	9	N	13					120
11	6900	X	2917	-0-	-3983	-0-	2881	2	36	9	N	33					153
12	6572	X	4332	-0-	-2240	-0-	4315	2	17	9	N	15					168
01	6200	X	3624	-0-	-2576	-0-	3620	2	4	9	N	4					172

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

08	1209	N	1179	-0-	-30	-0-	3	1	1176	2	N	-0-					100
09	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					100
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					100
11	1140	N	1117	-0-	-23	-0-	1117	2			N	-0-					100
12	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					100
01	1240	N	1179	-0-	-61	-0-	27	1	1152	2	N	-0-					100

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	806	N	762	-0-	-44	-0-	762	2			N	-0-					25
09	897	N	897	-0-	-0-	-0-	894	2	3	9	N	3					28
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					28
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					28
12	930	N	824	-0-	-106	-0-	824	2			N	-0-					28
01	899	N	833	-0-	-66	-0-	833	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	141	1	757	2	N	-0-					154
09	960	N	744	-0-	-216	-0-	744	2			N	-0-					154
10	930	N	501	-0-	-429	-0-	501	2			N	-0-					154
11	870	N	792	-0-	-78	-0-	792	2			N	-0-					154
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					154
*01	848	N	848	-0-	-0-	-0-	139	1	709	2	N	-0-					154

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1209	N	892	-0-	-317	-0-	12	1	872	2	N	7					192
							8	9									
09	1020	N	787	-0-	-233	-0-	776	2	11	9	N	10					202
10	1085	N	556	-0-	-529	-0-	556	2			N	-0-					202
11	870	N	766	-0-	-104	-0-	11	1	755	2	N	-0-					202
12	806	N	722	-0-	-84	-0-	720	2	2	9	N	2					204
*01	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1					205

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*01	170	N	170	-0-	-0-	-0-	85	2	85	9	N	77					126

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	806	N	637	-0-	-169	-0-	6	1	631	2	N	-0-					88
09	780	N	478	-0-	-302	-0-	478	2			N	-0-					88
10	713	N	312	-0-	-401	-0-	312	2			N	-0-					88
11	630	N	489	-0-	-141	-0-	7	1	482	2	N	-0-					88
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					88
*01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					88

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	-0-	33	1	1404	2	N	6					100
							7	9									
09	1500	N	1123	-0-	-377	-0-	1108	2	15	9	N	14					114
10	1643	N	795	-0-	-848	-0-	781	2	14	9	N	13					127
11	1410	N	1110	-0-	-300	-0-	41	1	1069	2	N	-0-					127
12	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					135
*01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					135

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	-0-					177
11	0	N	-0-	-0-	-0-	-0-					N	-0-					177
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	534	-0-	-117	-0-	72	1	462	2	N	-0-					205
09	600	N	430	-0-	-170	-0-	430	2			N	-0-					205
10	3100	N	3512	-0-	412	412	3512	2			N	-0-					205
11	866	N	454	-0-	-412	-0-	61	1	393	2	N	-0-					205
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					205
*01	503	N	503	-0-	-0-	-0-	54	1	449	2	N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	2068	-0-	-9	-0-	2068	2			N	-0-					175
09	2010	X	1989	-0-	-21	-0-	280	1	1709	2	N	-0-					175
10	2077	X	2020	-0-	-57	-0-	2020	2			N	-0-					175
11	2010	X	1928	-0-	-82	-0-	250	1	1678	2	N	-0-					175
12	2077	X	1964	-0-	-113	-0-	1964	2			N	-0-					175
01	2077	X	1798	-0-	-279	-0-	1798	2			N	-0-					175

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	181	-0-	-501	-0-	181	1			N	-0-					533
09	3000	N	3346	-0-	346	346	2325	2	1021	9	N	928	953	1			508
10	2418	N	2072	-0-	-346	-0-	1036	2	1036	9	N	942	1133	1			317
11	3000	N	3797	-0-	797	797	2963	2	834	9	N	758	384	1			691
12	4923	X	4126	-0-	-797	-0-	3283	2	843	9	N	766	777	1			680
*01	4343	X	4343	-0-	-0-	-0-	3496	2	847	9	N	770	1157	1			293

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

08	14787	X	12957	-0-	-1830	-0-	620	1	10186	2	N	1955	1901	1			722
							2151	9									
09	14310	X	12574	-0-	-1736	-0-	599	1	10362	2	N	1466	1696	1			492
							1613	9									
10	14787	X	13457	-0-	-1330	-0-	620	1	11296	2	N	1401	1510	1			383
							1541	9									
11	14310	X	14189	-0-	-121	-0-	588	1	12226	2	N	1250	1348	1			285
							1375	9									
12	11038	X	11038	-0-	-0-	-0-	9927	2	1111	9	N	1010	955	1			340
01	10571	X	9089	-0-	-1482	-0-	8027	2	1062	9	N	965	963	1			342

MCGARRAUGH B WELL #: 6H RRCID -> 273155 COMPL. DATE 10/07/2013 TOTAL DEPTH 7040 PERF. 7351 - 11626

08	0	A	-0-	-0-	-0-	27809					N	-0-					-0-
09	0		-0-	-0-	-0-	27809					N	-0-					-0-
10	0	A	-0-	-0-	-0-	27809					N	-0-					-0-
11	0		-0-	-0-	-0-	27809					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08318 11/25/2013

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

08	9928	X	9928	-0-	-0-	-0-	620	1	8065	2	N	1130	947	1			854
							1243	9									
09	9550	X	9550	-0-	-0-	-0-	8210	2	1340	9	N	1218	1466	1			606
10	8724	X	8724	-0-	-0-	-0-	600	1	7110	2	N	922	1130	1			398
							1014	9									
11	8962	X	8962	-0-	-0-	-0-	7898	2	1064	9	N	967	569	1			796
*12	8031	X	8031	-0-	-0-	-0-	7055	2	976	9	N	887	1152	1			531
*01	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					531

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

*06	T. A.		-0-	-0-	-0-	-0-					N	-0-	71	7			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	775	N	487	-0-	-288	-0-	487	2			N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
*01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1230	-0-	-10	-0-	1226	2	4	9	N	4					140
09	1230	N	1218	-0-	-12	-0-	1198	2	20	9	N	18					158
10	1240	N	1224	-0-	-16	-0-	1216	2	8	9	N	7					165
11	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					165
12	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					165
01	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					165

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	610	-0-	-41	-0-	610	2			N	-0-					22
09	630	N	607	-0-	-23	-0-	606	2	1	9	N	1					23
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					23
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					23
12	620	N	613	-0-	-7	-0-	613	2			N	-0-					23
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					23

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1111	-0-	-67	-0-	1111	2			N	-0-					76
09	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-					76
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					76
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					76
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					76
01	1116	N	920	-0-	-196	-0-	920	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					86
09	1470	N	1238	-0-	-232	-0-	1238	2			N	-0-					86
10	1457	N	1263	-0-	-194	-0-	1262	2	1	9	N	1					87
11	1170	N	639	-0-	-531	-0-	639	2			N	-0-					87
12	1271	N	475	-0-	-796	-0-	474	2	1	9	N	1					88
01	1271	N	1149	-0-	-122	-0-	1146	2	3	9	N	3	77	1			14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	607	-0-	-137	-0-	607	2			Y	-0-					18
09	750	N	630	-0-	-120	-0-	630	2			Y	-0-					18
10	723	N	723	-0-	-0-	-0-	722	2	1	9	Y	1					19
11	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4					23
12	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1					24
01	713	N	648	-0-	-65	-0-	646	2	2	9	Y	2					26

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1702	N	1702	-0-	-0-	-0-	19	1	1682	2	N	1					84
							1	9									
09	1620	N	1546	-0-	-74	-0-	1	1	1541	2	N	4					88
							4	9									
10	1674	N	1545	-0-	-129	-0-	15	1	1520	2	N	9					97
							10	9									
11	1620	N	1456	-0-	-164	-0-	19	1	1434	2	N	3					100
							3	9									
12	1612	N	1412	-0-	-200	-0-	19	1	1386	2	N	6					106
							7	9									
01	1550	N	1098	-0-	-452	-0-	19	1	1072	2	N	6	92	1			20
							7	9									

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2596	-0-	-628	-0-	2595	2	1	9	Y	1					38
09	2880	X	2566	-0-	-314	-0-	2566	2			Y	-0-					38
10	3007	X	2702	-0-	-305	-0-	2702	2			Y	-0-					38
11	2910	X	2828	-0-	-82	-0-	2828	2			Y	-0-					38
12	3007	X	2862	-0-	-145	-0-	2861	2	1	9	Y	1					39
01	2697	X	2349	-0-	-348	-0-	2347	2	2	9	Y	2					41

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					35
09	990	N	948	-0-	-42	-0-	948	2			N	-0-					35
10	1085	N	1042	-0-	-43	-0-	1040	2	2	9	N	2					37
11	1020	N	877	-0-	-143	-0-	877	2			N	-0-					37
12	992	N	958	-0-	-34	-0-	958	2			N	-0-					37
01	1054	N	545	-0-	-509	-0-	545	2			N	-0-					37

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					3
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					3
*10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-	3	1			-0-
*11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*12	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	908	-0-	-53	-0-	908	2			N	-0-					11
09	930	N	841	-0-	-89	-0-	841	2			N	-0-					11
10	961	N	894	-0-	-67	-0-	894	2			N	-0-					11
11	870	N	843	-0-	-27	-0-	843	2			N	-0-					11
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					11
01	899	N	622	-0-	-277	-0-	622	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

08	1147	N	983	-0-	-164	-0-	983	2			N	-0-					18
09	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					18
10	1209	N	1104	-0-	-105	-0-	1104	2			N	-0-					18
11	960	N	797	-0-	-163	-0-	797	2			N	-0-					18
12	1147	N	435	-0-	-712	-0-	435	2			N	-0-					18
01	1116	N	590	-0-	-526	-0-	590	2			N	-0-					18

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

08	1395	N	1076	-0-	-319	-0-	1076	2			N	-0-					28
09	1320	N	53	-0-	-1267	-0-	53	2			N	-0-					28
10	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					28
11	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					28
12	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					28
01	1705	N	1395	-0-	-310	-0-	1395	2			N	-0-					28

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

08	990	N	990	-0-	-0-	-0-	990	2			N	-0-					72
09	984	N	984	-0-	-0-	-0-	984	2			N	-0-					72
10	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					73
11	960	N	953	-0-	-7	-0-	953	2			N	-0-					73
12	1023	N	927	-0-	-96	-0-	927	2			N	-0-					73
01	1085	N	576	-0-	-509	-0-	576	2			N	-0-					73

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	2	63	1			31

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

08	1426	N	1404	-0-	-22	-0-	1404	2			N	-0-					80
09	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					80
10	1426	N	1407	-0-	-19	-0-	1405	2	2	9	N	2					82
11	1353	N	1353	-0-	-0-	-0-	1350	2	3	9	N	3					85
12	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					85
01	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					85

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					8
09	540	N	426	-0-	-114	-0-	426	2			N	-0-					8
10	527	N	488	-0-	-39	-0-	488	2			N	-0-					8
11	480	N	453	-0-	-27	-0-	453	2			N	-0-					8
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					8
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	12	1	896	2	N	-0-					16
09	908	N	908	-0-	-0-	-0-	1	1	907	2	N	-0-					16
10	992	N	957	-0-	-35	-0-	9	1	948	2	N	-0-					16
11	1024	N	1024	-0-	-0-	-0-	11	1	1013	2	N	-0-					16
12	969	N	969	-0-	-0-	-0-	12	1	957	2	N	-0-					16
01	961	N	941	-0-	-20	-0-	12	1	929	2	N	-0-					16

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	834	-0-	-96	-0-	834	2			N	-0-					124
09	903	N	903	-0-	-0-	-0-	902	2	1	9	N	1					125
10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					125
11	810	N	610	-0-	-200	-0-	610	2			N	-0-					125
12	930	N	822	-0-	-108	-0-	805	2	17	9	N	15	122	1			18
01	868	N	603	-0-	-265	-0-	603	2			N	-0-					18

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	1			N	-0-					40
09	30	N	3	-0-	-27	-0-	3	1			N	-0-					40
10	31	N	30	-0-	-1	-0-	30	1			N	-0-					40
11	38	N	38	-0-	-0-	-0-	38	1			N	-0-					40
12	39	N	39	-0-	-0-	-0-	39	1			N	-0-					40
*01	131	N	131	-0-	-0-	-0-	39	1	92	2	N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2393	N	2393	-0-	-0-	-0-	2393	2			Y	-0-					31
09	2460	N	2241	-0-	-219	-0-	2241	2			Y	-0-					31
10	2480	N	2326	-0-	-154	-0-	2326	2			Y	-0-					31
11	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					31
12	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					31
01	2325	N	2108	-0-	-217	-0-	2108	2			Y	-0-					31

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	587	-0-	-157	-0-	587	2			Y	-0-					17
09	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					17
10	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					17
11	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					17
12	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					17
*01	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					94
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					94
10	899	N	681	-0-	-218	-0-	681	2			N	-0-					94
11	810	N	430	-0-	-380	-0-	430	2			N	-0-					94
12	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7	81	1			20
*01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					20

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	680	-0-	-436	-0-	19	1	661	2	N	-0-					27
09	1020	N	724	-0-	-296	-0-	1	1	723	2	N	-0-					27
10	1023	N	846	-0-	-177	-0-	15	1	831	2	N	-0-					27
11	1183	N	1183	-0-	-0-	-0-	19	1	1164	2	N	-0-					27
12	1079	N	1079	-0-	-0-	-0-	19	1	1060	2	N	-0-					27
01	837	N	755	-0-	-82	-0-	19	1	736	2	N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2604	-0-	-0-	-0-	12	1	2555	2	N	34	179	1			30
							37	9									
09	2460	N	2434	-0-	-26	-0-	11	1	2400	2	N	21					51
							23	9									
10	2635	N	2503	-0-	-132	-0-	12	1	2454	2	N	34					85
							37	9									
11	2520	N	2429	-0-	-91	-0-	11	1	2382	2	N	33					118
							36	9									
12	2511	N	2343	-0-	-168	-0-	12	1	2309	2	N	20					138
							22	9									
01	2511	N	2431	-0-	-80	-0-	12	1	2409	2	N	9					147
							10	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

08	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20					193
09	708	N	708	-0-	-0-	-0-	687	2	21	9	N	19	178	1			34
10	1069	N	1069	-0-	-0-	-0-	1045	2	24	9	N	22					56
11	1115	N	1115	-0-	-0-	-0-	1083	2	32	9	N	29					85
12	1036	N	1036	-0-	-0-	-0-	1015	2	21	9	N	19					104
*01	857	N	857	-0-	-0-	-0-	845	2	12	9	N	11					115

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

08	2578	N	762	-0-	-1816	-0-	762	2			N	-0-					96
09	630	N	508	-0-	-122	-0-	508	2			N	-0-	63	1			33
10	1093	N	1093	-0-	-0-	-0-	1050	2	43	9	N	39					72
11	915	N	915	-0-	-0-	-0-	894	2	21	9	N	19					91
12	921	N	921	-0-	-0- B	-0-	877	2	44	9	N	40	72	1			59
*01	828	N	828	-0-	-0- B	-0-	814	2	14	9	N	13					72

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

08	2499	N	931	-0-	-1568	-0-	900	2	31	9	N	28					31
09	900	N	873	-0-	-27	-0-	851	2	22	9	N	20	20	1			31
10	1116	N	1031	-0-	-85	-0-	988	2	43	9	N	39					70
11	900	N	889	-0-	-11	-0-	869	2	20	9	N	18					88
12	908	N	908	-0-	-0- B	-0-	863	2	45	9	N	41	71	1			58
01	1023	N	818	-0-	-205 B	-0-	804	2	14	9	N	13					71

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495		2131	-0-	-2364		-0-	292	1	1167	2	N	611	167	1			633
								672	9									
09	5369		5369	-0-	-0-		-0-	731	1	3255	2	N	1257	1340	1			550
								1383	9									
10	5507		5507	-0-	-0-		-0-	773	1	3687	2	N	952	1191	1			311
								1047	9									
11	5405		5405	-0-	-0-		-0-	807	1	3663	2	N	850	853	1			308
								935	9									
12	4611	N	4611	-0-	-0-	B	-0-	669	1	2987	2	N	868	850	1			326
								955	9									
*01	4626	N	4626	-0-	-0-	B	-0-	831	1	2879	2	N	833	838	1			321
								916	9									

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	30874	-0-	30874		138543	1085	1	27240	2	N	2317	2478	1	2	8	405
								2549	9									
09	0	W	23595	-0-	23595		162138	1050	1	20573	2	N	1793	1883	1	2	8	313
								1972	9									
10	0	W	21545	-0-	21545		183683	1085	1	18953	2	N	1370	1306	1			377
								1507	9									
11	0	W	16709	-0-	16709		200392	1050	1	14533	2	N	1024	906	1	2	8	493
								1126	9									
12	0	W	16946	-0-	16946	B	217338	1085	1	14781	2	N	982	1134	1	4	8	337
								1080	9									
01	4444		14565	-0-	10121	B	227459	1085	1	12651	2	N	754	756	1			335
								829	9									

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	-0-	-0-	-1581		-0-					N	-0-					31
09	1530	#	-0-	-0-	-1530		-0-					N	-0-					31
10	1302	#	945	-0-	-357		-0-	945	3			N	-0-					31
11	1962	R	1962	-0-	-0-		-0-	1958	3	4	9	N	4					35
12	2327	R	2327	-0-	-0-		-0-	2319	3	8	9	N	7					42
*01	1506	R	1506	-0-	-0-		-0-	1506	3			N	-0-					42

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	840	X	811	-0-	-29		-0-	56	1	755	2	N	-0-					33
*03	1116	X	766	-0-	-350		-0-	60	1	706	2	N	-0-					33
*04	1080	X	700	-0-	-380		-0-	58	1	642	2	N	-0-					33
*05	1116	X	652	-0-	-464		-0-	58	1	594	2	N	-0-					33
*06	870	X	606	-0-	-264		-0-	46	1	560	2	N	-0-					33
*07	899	X	683	-0-	-216		-0-	60	1	623	2	N	-0-					33
*08	775	X	607	-0-	-168		-0-	60	1	547	2	N	-0-					33
*09	690	X	560	-0-	-130		-0-	58	1	502	2	N	-0-					33
*10	682	X	518	-0-	-164		-0-	60	1	458	2	N	-0-					33
*11	660	X	617	-0-	-43		-0-	58	1	559	2	N	-0-					33
*12	682	X	390	-0-	-292		-0-	60	1	330	2	N	-0-					33
01	620	X	497	-0-	-123		-0-	60	1	437	2	N	-0-					33

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

08	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					102
09	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					102
10	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					102
11	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					102
12	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					102
*01	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

08	1140	N	1140	-0-	-0-	-0-	62	1	1078	2	N	-0-					-0-
09	1110	N	1043	-0-	-67	-0-	56	1	987	2	N	-0-					-0-
10	1147	N	992	-0-	-155	-0-	62	1	930	2	N	-0-					-0-
11	1110	N	659	-0-	-451	-0-	38	1	621	2	N	-0-					-0-
12	1085	N	1043	-0-	-42	-0-	62	1	981	2	N	-0-					-0-
01	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

08	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
REGENCY FIELD SERVICES LLC 698769
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

08	155	N	152	-0-	-3	B	-0-	152	2		N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-				-0-
10	176	N	176	-0-	-0-	B	-0-	176	2		N	-0-				-0-
11	150	N	134	-0-	-16	B	-0-	134	2		N	-0-				-0-
12	155	N	148	-0-	-7	B	-0-	148	2		N	-0-				-0-
01	186	N	164	-0-	-22	B	-0-	164	2		N	-0-				-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	259	-0-	-20	B	-0-	259	2		N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	240	N	240	-0-	-0-	B	-0-	240	2		N	-0-				-0-
10	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-				-0-
11	240	N	206	-0-	-34	B	-0-	206	2		N	-0-				-0-
12	254	N	254	-0-	-0-	B	-0-	254	2		N	-0-				-0-
*01	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-				-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

08	310	N	258	-0-	-52	B	-0-	258	2		N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-				-0-
10	315	N	315	-0-	-0-	B	-0-	315	2		N	-0-				-0-
11	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-				-0-
*12	320	N	320	-0-	-0-	B	-0-	320	2		N	-0-				-0-
*01	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-				-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

08	248	N	209	-0-	-39	B	-0-	209	2		N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-				-0-
10	235	N	235	-0-	-0-	B	-0-	235	2		N	-0-				-0-
11	213	N	213	-0-	-0-	B	-0-	213	2		N	-0-				-0-
*12	217	N	200	-0-	-17	B	-0-	200	2		N	-0-				-0-
*01	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-				-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

08	186	N	162	-0-	-24	B	-0-	162	2		N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-				-0-
10	155	N	127	-0-	-28	B	-0-	127	2		N	-0-				-0-
11	150	N	142	-0-	-8	B	-0-	142	2		N	-0-				-0-
*12	186	N	137	-0-	-49	B	-0-	137	2		N	-0-				-0-
*01	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. //CONT.// 020573
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
10	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
11	480	N	375	-0-	-105 B	-0-	375	3			N	-0-					-0-
12	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
01	496	N	247	-0-	-249 B	-0-	247	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
01	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	2			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
12	372	N	258	-0-	-114	B	-0-	258	2			N	-0-					-0-
*01	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
10	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-
11	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
12	248	N	206	-0-	-42	B	-0-	206	2			N	-0-					-0-
*01	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
11	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
12	279	N	229	-0-	-50	B	-0-	229	2			N	-0-					-0-
*01	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
10	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
11	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
12	310	N	259	-0-	-51	B	-0-	259	2			N	-0-					-0-
*01	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
11	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
12	124	N	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
10	248	N	207	-0-	-41	B	-0-	207	2			N	-0-					-0-
11	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
12	372	N	335	-0-	-37	B	-0-	335	2			N	-0-					-0-
*01	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	150	N	106	-0-	-44 B	-0-	106	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
10	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
11	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
11	240	N	232	-0-	-8	B	-0-	232	2			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
01	248	N	185	-0-	-63	B	-0-	185	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
10	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
11	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
12	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
01	62	N	22	-0-	-40	B	-0-	22	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
10	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
11	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
01	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	41	-0-	-176	B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	113	-0-	-67	B	-0-	113	2			N	-0-					-0-
10	186	N	118	-0-	-68	B	-0-	118	2			N	-0-					-0-
11	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
12	124	N	91	-0-	-33	B	-0-	91	2			N	-0-					-0-
01	124	N	71	-0-	-53	B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
12	372	N	205	-0-	-167 B	-0-	205	2			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	95	-0-	-55 B	-0-	95	2			N	-0-					-0-
10	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
*01	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	558	N	245	-0-	-313 B	-0-	245	2			N	-0-					-0-
01	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	171	-0-	-77 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	20	-0-	-250 B	-0-	20	2			N	-0-					-0-
10	248	N	86	-0-	-162 B	-0-	86	2			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	68	-0-	-52 B	-0-	68	2			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
01	93	N	19	-0-	-74 B	-0-	19	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	62	-0-	-93 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	74	-0-	-106 B	-0-	74	2			N	-0-					-0-
10	155	N	57	-0-	-98 B	-0-	57	2			N	-0-					-0-
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
10	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
12	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	203	-0-	-76 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
12	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
*01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	314	-0-	-46 B	-0-	314	2			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	119	-0-	-5 B	-0-	119	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	125	N	125	-0-	-0- B	-0-	125	2		N	-0-			-0-
10	124	N	86	-0-	-38 B	-0-	86	2		N	-0-			-0-
11	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-
12	124	N	120	-0-	-4 B	-0-	120	2		N	-0-			-0-
*01	127	N	127	-0-	-0- B	-0-	127	2		N	-0-			-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	153	-0-	-33 B	-0-	153	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	164	-0-	-16 B	-0-	164	2		N	-0-			-0-
10	186	N	147	-0-	-39 B	-0-	147	2		N	-0-			-0-
11	174	N	174	-0-	-0- B	-0-	174	2		N	-0-			-0-
12	184	N	184	-0-	-0- B	-0-	184	2		N	-0-			-0-
*01	184	N	184	-0-	-0- B	-0-	184	2		N	-0-			-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	134	-0-	-21 B	-0-	134	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	136	-0-	-14 B	-0-	136	2		N	-0-			-0-
10	155	N	133	-0-	-22 B	-0-	133	2		N	-0-			-0-
11	135	N	135	-0-	-0- B	-0-	135	2		N	-0-			-0-
12	155	N	146	-0-	-9 B	-0-	146	2		N	-0-			-0-
*01	152	N	152	-0-	-0- B	-0-	152	2		N	-0-			-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	180	-0-	-0- B	-0-	180	2		N	-0-			-0-
10	170	N	170	-0-	-0- B	-0-	170	2		N	-0-			-0-
11	171	N	171	-0-	-0- B	-0-	171	2		N	-0-			-0-
12	186	N	149	-0-	-37 B	-0-	149	2		N	-0-			-0-
01	155	N	126	-0-	-29 B	-0-	126	2		N	-0-			-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	226	-0-	-22 B	-0-	226	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	253	-0-	-17 B	-0-	253	2		N	-0-			-0-
10	248	N	206	-0-	-42 B	-0-	206	2		N	-0-			-0-
11	254	N	254	-0-	-0- B	-0-	254	2		N	-0-			-0-
12	262	N	262	-0-	-0- B	-0-	262	2		N	-0-			-0-
*01	265	N	265	-0-	-0- B	-0-	265	2		N	-0-			-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*01	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
12	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
01	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
10	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	12	-0-	-48 B	-0-	12	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
01	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
*01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
10	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	146	-0-	-195 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
10	310	N	56	-0-	-254 B	-0-	56	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
*01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
10	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
12	682	N	652	-0-	-30 B	-0-	652	2			N	-0-					-0-
*01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
10	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
10	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-
10	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-					-0-
10	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-					-0-
12	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	B	-0-	65	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	1			N	-0-					-0-
10	62	N	59	-0-	-3	B	-0-	59	1			N	-0-					-0-
11	67	N	67	-0-	-0-	B	-0-	67	1			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	1			N	-0-					-0-
*01	77	N	77	-0-	-0-	B	-0-	77	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	472	-0-	-86 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
11	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
*01	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

08	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	1	-0-	-89 B	-0-	1	2			N	-0-					-0-
10	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

08	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

08	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	158 N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153 N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	145 N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
11	152 N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	150 N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*01	142 N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279 N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240 N	190	-0-	-50	B	-0-	190	3			N	-0-					-0-
10	280 N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
11	270 N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
12	253 N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	279 N	196	-0-	-83	B	-0-	196	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

08	1116 N	1088	-0-	-28	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1062 N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
10	1120 N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
11	1051 N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
12	1085 N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
01	1116 N	1100	-0-	-16	B	-0-	1100	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	404 N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392 N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	404 N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
11	390 N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-
12	390 N	356	-0-	-34	B	-0-	356	3			N	-0-					-0-
01	403 N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

08	899 N	735	-0-	-164	B	-0-	70	1	665	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	797 N	797	-0-	-0-	B	-0-	32	1	765	2	N	-0-					-0-
10	806 N	602	-0-	-204	B	-0-	48	1	554	2	N	-0-					-0-
11	794 N	794	-0-	-0-	B	-0-	14	1	780	2	N	-0-					-0-
12	837 N	720	-0-	-117	B	-0-	26	1	694	2	N	-0-					-0-
*01	814 N	814	-0-	-0-	B	-0-	94	1	720	2	N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

08	1271 N	926	-0-	-345	B	-0-	88	1	838	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1162 N	1162	-0-	-0-	B	-0-	47	1	1115	2	N	-0-					-0-
10	1209 N	753	-0-	-456	B	-0-	60	1	693	2	N	-0-					-0-
11	1233 N	1233	-0-	-0-	B	-0-	22	1	1211	2	N	-0-					-0-
12	1209 N	1177	-0-	-32	B	-0-	42	1	1135	2	N	-0-					-0-
*01	1099 N	1099	-0-	-0-	B	-0-	127	1	972	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	558 N	538	-0-	-20	B	-0-	538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574 N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
10	604 N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
11	564 N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
12	601 N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
*01	600 N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

08	248 N	168	-0-	-80	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224 N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	248 N	144	-0-	-104	B	-0-	144	2			N	-0-					-0-
11	242 N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
12	223 N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
*01	185 N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	968	-0-	-241 B	-0-	92	1	876	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	34	1	813	2	N	-0-					-0-
10	930	N	646	-0-	-284 B	-0-	52	1	594	2	N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	19	1	1060	2	N	-0-					-0-
12	876	N	876	-0-	-0- B	-0-	31	1	845	2	N	-0-					-0-
*01	912	N	912	-0-	-0- B	-0-	105	1	807	2	N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1109	-0-	-317 B	-0-	105	1	1004	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1319	-0-	-31 B	-0-	53	1	1266	2	N	-0-					-0-
10	1395	N	929	-0-	-466 B	-0-	74	1	855	2	N	-0-					-0-
11	1419	N	1419	-0-	-0- B	-0-	25	1	1394	2	N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	50	1	1354	2	N	-0-					-0-
*01	1220	N	1220	-0-	-0- B	-0-	141	1	1079	2	N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	474	-0-	-208 B	-0-	45	1	429	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	568	-0-	-0- B	-0-	23	1	545	2	N	-0-					-0-
10	620	N	370	-0-	-250 B	-0-	30	1	340	2	N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	11	1	623	2	N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	20	1	556	2	N	-0-					-0-
*01	508	N	508	-0-	-0- B	-0-	59	1	449	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	972	-0-	-392 B	-0-	92	1	880	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1182	N	1182	-0-	-0- B	-0-	48	1	1134	2	N	-0-					-0-
10	1240	N	756	-0-	-484 B	-0-	60	1	696	2	N	-0-					-0-
11	1323	N	1323	-0-	-0- B	-0-	24	1	1299	2	N	-0-					-0-
12	1209	N	1197	-0-	-12 B	-0-	42	1	1155	2	N	-0-					-0-
*01	1052	N	1052	-0-	-0- B	-0-	121	1	931	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	857	-0-	-290 B	-0-	81	1	776	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	988	N	988	-0-	-0- B	-0-	40	1	948	2	N	-0-					-0-
10	1054	N	668	-0-	-386 B	-0-	53	1	615	2	N	-0-					-0-
11	1095	N	1095	-0-	-0- B	-0-	20	1	1075	2	N	-0-					-0-
12	1023	N	981	-0-	-42 B	-0-	35	1	946	2	N	-0-					-0-
*01	896	N	896	-0-	-0- B	-0-	103	1	793	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	447	-0-	-142 B	-0-	43	1	404	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	20	1	473	2	N	-0-					-0-
10	527	N	340	-0-	-187 B	-0-	27	1	313	2	N	-0-					-0-
11	584	N	584	-0-	-0- B	-0-	11	1	573	2	N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	18	1	502	2	N	-0-					-0-
*01	480	N	480	-0-	-0- B	-0-	55	1	425	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
10	775	N	727	-0-	-48 B	-0-	727	2			N	-0-					-0-
11	600	N	262	-0-	-338 B	-0-	262	2			N	-0-					-0-
12	412	N	9	-0-	-403 B	-0-	9	2			N	-0-					-0-
01	713	N	39	-0-	-674 B	-0-	39	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	372	N	86	-0-	-286 B	-0-	86	3			N	-0-					-0-
11	360	N	135	-0-	-225 B	-0-	135	3			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
*01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
10	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
11	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
12	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
01	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	70	-0-	-147 B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	125	-0-	-55 B	-0-	125	3			N	-0-					-0-
10	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	50	-0-	-43 B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	49	-0-	-41 B	-0-	49	3			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
12	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
10	248	N	205	-0-	-43	B	-0-	205	3		N	-0-			-0-
11	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
12	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-
01	217	N	211	-0-	-6	B	-0-	211	3		N	-0-			-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
10	275	N	275	-0-	-0-	B	-0-	275	3		N	-0-			-0-
11	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
12	279	N	264	-0-	-15	B	-0-	264	3		N	-0-			-0-
*01	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	133	-0-	-17	B	-0-	133	3		N	-0-			-0-
10	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
11	150	N	133	-0-	-17	B	-0-	133	3		N	-0-			-0-
12	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
01	155	N	134	-0-	-21	B	-0-	134	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	141	-0-	-14	B	-0-	141	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	138	-0-	-12	B	-0-	138	3		N	-0-			-0-
10	155	N	144	-0-	-11	B	-0-	144	3		N	-0-			-0-
11	150	N	144	-0-	-6	B	-0-	144	3		N	-0-			-0-
12	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
01	155	N	1	-0-	-154	B	-0-	1	3		N	-0-			-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	141	-0-	-14	B	-0-	141	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	139	-0-	-11	B	-0-	139	3		N	-0-			-0-
10	155	N	144	-0-	-11	B	-0-	144	3		N	-0-			-0-
11	150	N	143	-0-	-7	B	-0-	143	3		N	-0-			-0-
12	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	141	-0-	-14	B	-0-	141	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	139	-0-	-11	B	-0-	139	3		N	-0-			-0-
10	155	N	143	-0-	-12	B	-0-	143	3		N	-0-			-0-
11	150	N	144	-0-	-6	B	-0-	144	3		N	-0-			-0-
12	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
10	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
11	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-
12	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
01	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	179	-0-	-1	B	-0-	179	3		N	-0-			-0-
10	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
11	180	N	177	-0-	-3	B	-0-	177	3		N	-0-			-0-
12	186	N	183	-0-	-3	B	-0-	183	3		N	-0-			-0-
*01	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B		723			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 723															
09	14B2	EXT	-0-	-0-	-0-	B		723			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B		723			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B		723			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B		723			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B		723			N	-0-			-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	108	-0-	-16	B	-0-	108	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	108	-0-	-12	B	-0-	108	3		N	-0-			-0-
10	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-
11	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
12	124	N	123	-0-	-1	B	-0-	123	3		N	-0-			-0-
*01	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	104	N	104	-0-	-0-	B	-0-	104	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
10	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-			-0-
11	90	N	88	-0-	-2	B	-0-	88	3		N	-0-			-0-
12	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
*01	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	213	-0-	-4	B	-0-	213	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
10	228	N	228	-0-	-0-	B	-0-	228	3		N	-0-			-0-
11	210	N	162	-0-	-48	B	-0-	162	3		N	-0-			-0-
12	217	N	212	-0-	-5	B	-0-	212	3		N	-0-			-0-
*01	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
12	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
11	630	N	502	-0-	-128 B	-0-	502	2			N	-0-					-0-
12	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
*01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	594	-0-	-26 B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
11	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-
12	155	N	12	-0-	-143 B	-0-	12	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	210	N	103	-0-	-107 B	-0-	103	3			N	-0-					-0-
12	176	N	147	-0-	-29 B	-0-	147	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
11	390	N	305	-0-	-85 B	-0-	305	3			N	-0-					-0-
12	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
01	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
11	240	N	145	-0-	-95 B	-0-	145	3			N	-0-					-0-
12	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
*01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	330	N	231	-0-	-99 B	-0-	231	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

08	378 N	378	-0-	-0-	B	-0-	378	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	392 N	392	-0-	-0-	B	-0-	392	3	N	-0-			-0-
10	406 N	406	-0-	-0-	B	-0-	406	3	N	-0-			-0-
11	360 N	351	-0-	-9	B	-0-	351	3	N	-0-			-0-
12	374 N	374	-0-	-0-	B	-0-	374	3	N	-0-			-0-
01	403 N	381	-0-	-22	B	-0-	381	3	N	-0-			-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

08	403 N	338	-0-	-65	B	-0-	338	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	360 N	344	-0-	-16	B	-0-	344	3	N	-0-			-0-
10	372 N	304	-0-	-68	B	-0-	304	3	N	-0-			-0-
11	370 N	370	-0-	-0-	B	-0-	370	3	N	-0-			-0-
12	358 N	358	-0-	-0-	B	-0-	358	3	N	-0-			-0-
*01	350 N	350	-0-	-0-	B	-0-	350	3	N	-0-			-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

08	496 N	442	-0-	-54	B	-0-	442	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	450 N	449	-0-	-1	B	-0-	449	3	N	-0-			-0-
10	465 N	464	-0-	-1	B	-0-	464	3	N	-0-			-0-
11	439 N	439	-0-	-0-	B	-0-	439	3	N	-0-			-0-
12	465 N	448	-0-	-17	B	-0-	448	3	N	-0-			-0-
01	465 N	430	-0-	-35	B	-0-	430	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

08	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
01	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

08	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

08	1209	N	1186	-0-	-23 B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
10	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
11	1140	N	1072	-0-	-68 B	-0-	1072	3			N	-0-					-0-
12	1271	N	1169	-0-	-102 B	-0-	1169	3			N	-0-					-0-
01	1302	N	1266	-0-	-36 B	-0-	1266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

08	128 N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	125 N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	130 N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
11	120 N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124 N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124 N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

08	128 N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	124 N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	131 N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	120 N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124 N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124 N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

08	217 N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	210 N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
10	209 N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	210 N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217 N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	217 N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
10	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
11	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
12	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
*01	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48 B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
*01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	895 N	895	-0-	-0- B	-0-	895	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	964 N	964	-0-	-0- B	-0-	964	2		N	-0-			-0-
10	1039 N	1039	-0-	-0- B	-0-	1039	2		N	-0-			-0-
11	1052 N	1052	-0-	-0- B	-0-	1052	2		N	-0-			-0-
12	1047 N	1047	-0-	-0- B	-0-	1047	2		N	-0-			-0-
*01	1091 N	1091	-0-	-0- B	-0-	1091	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	411 N	411	-0-	-0- B	-0-	411	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	450 N	450	-0-	-0- B	-0-	450	2		N	-0-			-0-
10	496 N	496	-0-	-0- B	-0-	496	2		N	-0-			-0-
11	501 N	501	-0-	-0- B	-0-	501	2		N	-0-			-0-
12	495 N	495	-0-	-0- B	-0-	495	2		N	-0-			-0-
01	496 N	395	-0-	-101 B	-0-	395	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	344 N	344	-0-	-0- B	-0-	344	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	367 N	367	-0-	-0- B	-0-	367	2		N	-0-			-0-
10	400 N	400	-0-	-0- B	-0-	400	2		N	-0-			-0-
11	390 N	390	-0-	-0- B	-0-	390	2		N	-0-			-0-
12	372 N	370	-0-	-2 B	-0-	370	2		N	-0-			-0-
01	403 N	308	-0-	-95 B	-0-	308	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279 N	265	-0-	-14 B	-0-	265	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	275 N	275	-0-	-0- B	-0-	275	2		N	-0-			-0-
10	302 N	302	-0-	-0- B	-0-	302	2		N	-0-			-0-
11	295 N	295	-0-	-0- B	-0-	295	2		N	-0-			-0-
12	285 N	285	-0-	-0- B	-0-	285	2		N	-0-			-0-
01	310 N	240	-0-	-70 B	-0-	240	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
11	270	N	138	-0-	-132 B	-0-	138	3			N	-0-					-0-
12	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
01	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
11	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
10	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
11	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	360	N	280	-0-	-80	B	-0-	280	3			N	-0-					-0-
12	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
11	330	N	250	-0-	-80	B	-0-	250	3			N	-0-					-0-
12	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
10	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
11	360	N	316	-0-	-44	B	-0-	316	3			N	-0-					-0-
12	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
01	434	N	338	-0-	-96	B	-0-	338	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	297	-0-	-106 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
01	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	480	N	408	-0-	-72 B	-0-	408	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	R	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	480	N	386	-0-	-94	B	-0-	386	3			N	-0-					-0-
12	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

08	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
10	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
11	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
12	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	201	-0-	-109	B	-0-	201	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	192	N	192	-0-	-0-	B	-0-	192	3		N	-0-			-0-
10	255	N	255	-0-	-0-	B	-0-	255	3		N	-0-			-0-
11	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
*12	242	N	242	-0-	-0-	B	-0-	242	3		N	-0-			-0-
01	248	N	174	-0-	-74	B	-0-	174	3		N	-0-			-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-			-0-
10	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
11	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-
*12	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
01	217	N	208	-0-	-9	B	-0-	208	3		N	-0-			-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	806	N	736	-0-	-70	B	-0-	736	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	872	N	872	-0-	-0-	B	-0-	872	3		N	-0-			-0-
10	589	N	388	-0-	-201	B	-0-	388	3		N	-0-			-0-
11	903	N	903	-0-	-0-	B	-0-	903	3		N	-0-			-0-
*12	778	N	778	-0-	-0-	B	-0-	778	3		N	-0-			-0-
*01	699	N	699	-0-	-0-	B	-0-	699	3		N	-0-			-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
10	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-
11	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
*12	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
01	310	N	307	-0-	-3	B	-0-	307	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*12	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
*12	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
*01	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
10	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
*12	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
01	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
10	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
11	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
10	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
10	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
11	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
12	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
01	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1209	N	1019	-0-	-190 B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1085	-0-	-145 B	-0-	1085	3			N	-0-					-0-
10	1147	N	683	-0-	-464 B	-0-	683	3			N	-0-					-0-
11	990	N	933	-0-	-57 B	-0-	933	3			N	-0-					-0-
12	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-
*01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

08	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
10	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
11	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. 259780

LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
11	14B DENY		170	-0-	170 B	170	170	2			N	-0-					-0-
12	322	N	152	-0-	-170 B	-0-	152	2			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
10	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
11	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
12	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
*01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
11	14B	DENY	141	-0-	141	B	141	141	2			N	-0-					-0-
12	255	N	114	-0-	-141	B	-0-	114	2			N	-0-					-0-
*01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	14B DENY		116	-0-	116 B	116	116	2			N	-0-					-0-
12	221	N	105	-0-	-116 B	-0-	105	2			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		209	-0-	209 B	419	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 419																	
09	14B2 EXT		204	-0-	204 B	623	204	2			N	-0-					-0-
10	873	R	250	-0-	-623 B	-0-	250	2			N	-0-					-0-
11	14B DENY		161	-0-	161 B	161	161	2			N	-0-					-0-
12	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	242	-0-	242 B	242	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 242																	
09	14B2	EXT	278	-0-	278 B	520	278	2			N	-0-					-0-
10		763 R	243	-0-	-520 B	-0-	243	2			N	-0-					-0-
11	14B	DENY	199	-0-	199 B	199	199	2			N	-0-					-0-
12		393 N	194	-0-	-199 B	-0-	194	2			N	-0-					-0-
*01		221 N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
10	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
*01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
11	360	N	332	-0-	-28 B	-0-	332	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

08	509	N	509	-0-	-0- B	-0-	140	1	369	2	N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	140	1	339	2	N	1					36
							1	9									
10	495	N	495	-0-	-0- B	-0-	140	1	355	2	N	-0-					36
11	480	N	409	-0-	-71 B	-0-	130	1	279	2	N	-0-					36
12	433	N	433	-0-	-0- B	-0-	125	1	308	2	N	-0-					36
01	496	N	452	-0-	-44 B	-0-	130	1	322	2	N	-0-					36

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-	-14	B	-0-	136	2			N	-0-					-0-
10	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-
12	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

08	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	302	-0-	-28	B	-0-	302	2			N	-0-					-0-
10	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-
11	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
12	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

08	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
*12	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

08	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
10	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
11	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
*12	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

08	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
*12	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

08	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
*12	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	490	-0-	-458 B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	495	-0-	-15 B	-0-	495	2			N	-0-					-0-
10	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
10	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
11	810	N	461	-0-	-349 B	-0-	461	2			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
01	868	N	643	-0-	-225 B	-0-	643	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
11	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
10	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
11	270	N	231	-0-	-39 B	-0-	231	2			N	-0-					-0-
12	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-											
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

08 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-											
09 69 N	69	-0-	-0-	B	-0-	69	2	N	-0-			-0-
10 93 N	31	-0-	-62	B	-0-	31	2	N	-0-			-0-
11 83 N	83	-0-	-0-	B	-0-	83	2	N	-0-			-0-
12 83 N	83	-0-	-0-	B	-0-	83	2	N	-0-			-0-
*01 103 N	103	-0-	-0-	B	-0-	103	2	N	-0-			-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 248 N	196	-0-	-52	B	-0-	196	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-											
09 214 N	214	-0-	-0-	B	-0-	214	2	N	-0-			-0-
10 218 N	218	-0-	-0-	B	-0-	218	2	N	-0-			-0-
11 201 N	201	-0-	-0-	B	-0-	201	2	N	-0-			-0-
*12 223 N	223	-0-	-0-	B	-0-	223	2	N	-0-			-0-
*01 241 N	241	-0-	-0-	B	-0-	241	2	N	-0-			-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 496 N	393	-0-	-103	B	-0-	393	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-											
09 427 N	427	-0-	-0-	B	-0-	427	2	N	-0-			-0-
10 437 N	437	-0-	-0-	B	-0-	437	2	N	-0-			-0-
11 402 N	402	-0-	-0-	B	-0-	402	2	N	-0-			-0-
*12 445 N	445	-0-	-0-	B	-0-	445	2	N	-0-			-0-
*01 482 N	482	-0-	-0-	B	-0-	482	2	N	-0-			-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 372 N	304	-0-	-68	B	-0-	304	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-											
09 330 N	330	-0-	-0-	B	-0-	330	2	N	-0-			-0-
10 341 N	339	-0-	-2	B	-0-	339	2	N	-0-			-0-
11 311 N	311	-0-	-0-	B	-0-	311	2	N	-0-			-0-
*12 344 N	344	-0-	-0-	B	-0-	344	2	N	-0-			-0-
*01 373 N	373	-0-	-0-	B	-0-	373	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1178	N	1149	-0-	-29 B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
10	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
11	1110	N	1072	-0-	-38 B	-0-	1072	2			N	-0-					-0-
*12	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
01	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
01	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
10	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
12	804	N	765	-0-	-39 B	-0-	765	2			N	-0-					-0-
01	806	N	718	-0-	-88 B	-0-	718	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*12	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
01	527	N	445	-0-	-82 B	-0-	445	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	4	-0-	-120 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	4	-0-	-146 B	-0-	4	2			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25 B	-0-	254	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			Y	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	2			Y	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			Y	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			Y	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-
01	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	372	N	216	-0-	-156 B	-0-	216	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
01	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	123	-0-	-94 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
11	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
10	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
11	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
*01	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	145	-0-	-103	B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
*01	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
10	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
11	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
12	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
*01	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
12	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
*01	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	86	-0-	-69	B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
10	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
11	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
12	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
*01	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
11	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-
12	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
*01	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
11	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	300	-0-	-134 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
11	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
12	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
10	527	N	408	-0-	-119 B	-0-	408	3			N	-0-					-0-
11	510	N	408	-0-	-102 B	-0-	408	3			N	-0-					-0-
12	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	761	-0-	-76 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	609	-0-	-141 B	-0-	609	3			N	-0-					-0-
10	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
11	750	N	692	-0-	-58 B	-0-	692	3			N	-0-					-0-
*12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
11	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
12	279	N	141	-0-	-138 B	-0-	141	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
*01	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	375	-0-	-28	B	-0-	375	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
10	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
11	360	N	309	-0-	-51	B	-0-	309	3		N	-0-			-0-
12	381	N	377	-0-	-4	B	-0-	377	3		N	-0-			-0-
*01	467	N	467	-0-	-0-	B	-0-	467	3		N	-0-			-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	269	-0-	-31	B	-0-	269	3		N	-0-			-0-
10	310	N	292	-0-	-18	B	-0-	292	3		N	-0-			-0-
11	270	N	223	-0-	-47	B	-0-	223	3		N	-0-			-0-
12	279	N	185	-0-	-94	B	-0-	185	3		N	-0-			-0-
01	279	N	187	-0-	-92	B	-0-	187	3		N	-0-			-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	212	-0-	-5	B	-0-	212	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-
10	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-			-0-
11	210	N	137	-0-	-73	B	-0-	137	3		N	-0-			-0-
12	248	N	205	-0-	-43	B	-0-	205	3		N	-0-			-0-
*01	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	265	-0-	-45	B	-0-	265	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
10	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
11	270	N	261	-0-	-9	B	-0-	261	3		N	-0-			-0-
12	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
01	279	N	241	-0-	-38	B	-0-	241	3		N	-0-			-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	12	N	9	-0-	-3 B	-0-	9	3			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	279	N	194	-0-	-85 B	-0-	194	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
01	527	N	348	-0-	-179 B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
01	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	33	-0-	-29	B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
11	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
01	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
11	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
01	403	N	321	-0-	-82	B	-0-	321	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	212	-0-	-191	B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
10	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
11	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
12	465	N	371	-0-	-94	B	-0-	371	3			N	-0-					-0-
01	403	N	353	-0-	-50	B	-0-	353	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	390	-0-	-75	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
10	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	496	N	441	-0-	-55	B	-0-	441	3			N	-0-					-0-
01	465	N	362	-0-	-103	B	-0-	362	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	774	-0-	-94	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	805	-0-	-35	B	-0-	805	3			N	-0-					-0-
10	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
11	750	N	636	-0-	-114	B	-0-	636	3			N	-0-					-0-
12	837	N	768	-0-	-69	B	-0-	768	3			N	-0-					-0-
01	837	N	780	-0-	-57	B	-0-	780	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
10	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
11	840	N	752	-0-	-88 B	-0-	752	3			N	-0-					-0-
12	1023	N	626	-0-	-397 B	-0-	626	3			N	-0-					-0-
01	961	N	725	-0-	-236 B	-0-	725	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	775	N	637	-0-	-138 B	-0-	637	3			N	-0-					-0-
01	775	N	620	-0-	-155 B	-0-	620	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
10	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
01	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
10	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
12	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	109	-0-	-15	B	-0-	109	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
10	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
11	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
12	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
01	155	N	124	-0-	-31	B	-0-	124	3		N	-0-			-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	222	-0-	-88	B	-0-	222	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	237	-0-	-33	B	-0-	237	3		N	-0-			-0-
10	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
11	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-			-0-
12	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
01	310	N	262	-0-	-48	B	-0-	262	3		N	-0-			-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	358	N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-
10	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
11	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
12	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
01	372	N	328	-0-	-44	B	-0-	328	3		N	-0-			-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
10	62	N	58	-0-	-4	B	-0-	58	3		N	-0-			-0-
11	60	N	53	-0-	-7	B	-0-	53	3		N	-0-			-0-
12	62	N	56	-0-	-6	B	-0-	56	3		N	-0-			-0-
01	62	N	56	-0-	-6	B	-0-	56	3		N	-0-			-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-			-0-
10	31	N	29	-0-	-2	B	-0-	29	3		N	-0-			-0-
11	30	N	27	-0-	-3	B	-0-	27	3		N	-0-			-0-
12	31	N	28	-0-	-3	B	-0-	28	3		N	-0-			-0-
01	31	N	28	-0-	-3	B	-0-	28	3		N	-0-			-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	112	-0-	-12	B	-0-	112	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	119	-0-	-1	B	-0-	119	3		N	-0-			-0-
10	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
11	120	N	82	-0-	-38	B	-0-	82	3		N	-0-			-0-
12	124	N	111	-0-	-13	B	-0-	111	3		N	-0-			-0-
*01	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
10	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
10	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
10	217	N	124	-0-	-93 B	-0-	124	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	404	-0-	-216 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
10	558	N	327	-0-	-231 B	-0-	327	3			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
*01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	151	-0-	-66 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
*01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	409	-0-	-180 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
10	558	N	354	-0-	-204 B	-0-	354	3			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
10	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
01	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
01	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
10	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
01	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
10	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582
BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	375	-0-	-152 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	558	N	322	-0-	-236 B	-0-	322	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
*01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	154	-0-	-63 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	217	N	128	-0-	-89 B	-0-	128	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
*01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
10	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	271	-0-	-163 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	434	N	255	-0-	-179 B	-0-	255	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LLOYD POOL OPERATING, LLC //CONT.// 504582
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	264	-0-	-246 B	-0-	264	2			N	-0-					-0-
10	465	N	384	-0-	-81 B	-0-	384	2			N	-0-					-0-
11	480	N	308	-0-	-172 B	-0-	308	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

08	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
10	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
11	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
12	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

08	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-
12	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-
01	186	N	112	-0-	-74 B	-0-	112	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	620	N	160	-0-	-460 B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	97	-0-	-503 B	-0-	97	2			N	-0-					-0-
10	620	N	97	-0-	-523 B	-0-	97	2			N	-0-					-0-
11	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	164	-0-	-84 B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
10	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
*01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	340	-0-	-94 B	-0-	340	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	449	N	449	-0-	-0- B	-0-	449	2		N	-0-			-0-
10	434	N	262	-0-	-172 B	-0-	262	2		N	-0-			-0-
11	429	N	429	-0-	-0- B	-0-	429	2		N	-0-			-0-
12	465	N	434	-0-	-31 B	-0-	434	2		N	-0-			-0-
*01	409	N	409	-0-	-0- B	-0-	409	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	169	-0-	-17 B	-0-	169	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	174	-0-	-6 B	-0-	174	2		N	-0-			-0-
10	186	N	162	-0-	-24 B	-0-	162	2		N	-0-			-0-
11	181	N	181	-0-	-0- B	-0-	181	2		N	-0-			-0-
12	190	N	190	-0-	-0- B	-0-	190	2		N	-0-			-0-
*01	186	N	186	-0-	-0- B	-0-	186	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	58	-0-	-97 B	-0-	58	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	99	-0-	-21 B	-0-	99	2		N	-0-			-0-
10	64	N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
11	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
12	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
*01	74	N	74	-0-	-0- B	-0-	74	2		N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	496	-0-	-31 B	-0-	496	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	510	N	499	-0-	-11 B	-0-	499	3		N	-0-			-0-
10	528	N	528	-0-	-0- B	-0-	528	3		N	-0-			-0-
11	495	N	495	-0-	-0- B	-0-	495	3		N	-0-			-0-
12	527	N	513	-0-	-14 B	-0-	513	3		N	-0-			-0-
01	527	N	505	-0-	-22 B	-0-	505	3		N	-0-			-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	455	-0-	-10 B	-0-	455	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	451	N	451	-0-	-0- B	-0-	451	3		N	-0-			-0-
10	477	N	477	-0-	-0- B	-0-	477	3		N	-0-			-0-
11	458	N	458	-0-	-0- B	-0-	458	3		N	-0-			-0-
12	478	N	478	-0-	-0- B	-0-	478	3		N	-0-			-0-
*01	476	N	476	-0-	-0- B	-0-	476	3		N	-0-			-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	259	-0-	-20 B	-0-	259	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	257	-0-	-13 B	-0-	257	3		N	-0-			-0-
10	279	N	271	-0-	-8 B	-0-	271	3		N	-0-			-0-
11	261	N	261	-0-	-0- B	-0-	261	3		N	-0-			-0-
12	279	N	272	-0-	-7 B	-0-	272	3		N	-0-			-0-
01	279	N	271	-0-	-8 B	-0-	271	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
01	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	304	-0-	-17 B	-0-	304	3			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	304	-0-	-17 B	-0-	304	3			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	300	N	195	-0-	-105 B	-0-	195	3			N	-0-					-0-
12	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
01	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	124	N	52	-0-	-72	B	-0-	52	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	420	-0-	-45	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-
10	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
12	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
10	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	176	N	8	-0-	-168	B	-0-	8	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	61	-0-	-32	B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
10	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
11	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
12	93	N	3	-0-	-90	B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	354	-0-	-111	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
10	465	N	300	-0-	-165	B	-0-	300	3			N	-0-					-0-
11	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
12	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
12	124	N	3	-0-	-121	B	-0-	3	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	419	-0-	-108	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
10	558	N	356	-0-	-202	B	-0-	356	3			N	-0-					-0-
11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
*01	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
10	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
11	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	83	-0-	-41	B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
01	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

08	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	326	-0-	-34	B	-0-	326	3			N	-0-					-0-
10	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
12	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
01	341	N	257	-0-	-84	B	-0-	257	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	315	N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
10	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
11	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
12	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
*01	331	N	331	-0-	-0-	B	-0-	331	3		N	-0-			-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

08	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
10	76	N	76	-0-	-0-	B	-0-	76	3		N	-0-			-0-
11	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-
12	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-			-0-
*01	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	414	N	414	-0-	-0-	B	-0-	414	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
10	539	N	539	-0-	-0-	B	-0-	539	3		N	-0-			-0-
11	728	N	728	-0-	-0-	B	-0-	728	3		N	-0-			-0-
12	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-
*01	745	N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	1243	N	1243	-0-	-0-	B	-0-	1243	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1423	N	1423	-0-	-0-	B	-0-	1423	3		N	-0-			-0-
10	1422	N	1422	-0-	-0-	B	-0-	1422	3		N	-0-			-0-
11	1362	N	1362	-0-	-0-	B	-0-	1362	3		N	-0-			-0-
12	1332	N	1332	-0-	-0-	B	-0-	1332	3		N	-0-			-0-
01	1426	N	1365	-0-	-61	B	-0-	1365	3		N	-0-			-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	727	N	654	-0-	-73	B	-0-	654	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	704	N	704	-0-	-0-	B	-0-	704	3		N	-0-			-0-
10	746	N	746	-0-	-0-	B	-0-	746	3		N	-0-			-0-
11	638	N	638	-0-	-0-	B	-0-	638	3		N	-0-			-0-
12	645	N	645	-0-	-0-	B	-0-	645	3		N	-0-			-0-
01	744	N	599	-0-	-145	B	-0-	599	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
10	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
01	310	N	144	-0-	-166	B	-0-	144	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
11	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
12	155	N	62	-0-	-93	B	-0-	62	3			N	-0-					-0-
01	93	N	55	-0-	-38	B	-0-	55	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
11	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
10	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
11	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
12	527	N	488	-0-	-39	B	-0-	488	3			N	-0-					-0-
01	527	N	407	-0-	-120	B	-0-	407	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
11	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
12	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	186	N	85	-0-	-101 B	-0-	85	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	337	-0-	-190 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	3	-0-	-327 B	-0-	3	3			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
10	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
12	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
01	372	N	193	-0-	-179	B	-0-	193	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	419	-0-	-61	B	-0-	419	3			N	-0-					-0-
10	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
11	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
12	434	N	2	-0-	-432	B	-0-	2	3			N	-0-					-0-
01	496	N	298	-0-	-198	B	-0-	298	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
11	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
10	279	N	86	-0-	-193	B	-0-	86	3			N	-0-					-0-
11	270	N	72	-0-	-198	B	-0-	72	3			N	-0-					-0-
12	279	N	63	-0-	-216	B	-0-	63	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
10	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
11	330	N	295	-0-	-35 B	-0-	295	2			N	-0-					-0-
12	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
01	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
*01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-
10	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
11	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-
12	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
*01	261	N	261	-0-	-0-	B	-0-	261	2		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-
10	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
11	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-			-0-
12	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-
*01	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	124	-0-	-124	B	-0-	124	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	168	-0-	-72	B	-0-	168	2		N	-0-			-0-
10	256	N	256	-0-	-0-	B	-0-	256	2		N	-0-			-0-
11	315	N	315	-0-	-0-	B	-0-	315	2		N	-0-			-0-
12	348	N	348	-0-	-0-	B	-0-	348	2		N	-0-			-0-
*01	328	N	328	-0-	-0-	B	-0-	328	2		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	496	N	443	-0-	-53	B	-0-	443	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	461	-0-	-19	B	-0-	461	2		N	-0-			-0-
10	465	N	376	-0-	-89	B	-0-	376	2		N	-0-			-0-
11	486	N	486	-0-	-0-	B	-0-	486	2		N	-0-			-0-
12	479	N	479	-0-	-0-	B	-0-	479	2		N	-0-			-0-
*01	456	N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	589	N	504	-0-	-85	B	-0-	504	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	543	N	543	-0-	-0-	B	-0-	543	2		N	-0-			-0-
10	558	N	474	-0-	-84	B	-0-	474	2		N	-0-			-0-
11	573	N	573	-0-	-0-	B	-0-	573	2		N	-0-			-0-
12	571	N	571	-0-	-0-	B	-0-	571	2		N	-0-			-0-
*01	564	N	564	-0-	-0-	B	-0-	564	2		N	-0-			-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	632	N	632	-0-	-0-	B	-0-	632	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	829	N	829	-0-	-0-	B	-0-	829	2		N	-0-			-0-
10	533	N	533	-0-	-0-	B	-0-	533	2		N	-0-			-0-
11	884	N	884	-0-	-0-	B	-0-	884	2		N	-0-			-0-
12	831	N	831	-0-	-0-	B	-0-	831	2		N	-0-			-0-
*01	689	N	689	-0-	-0-	B	-0-	689	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	250	-0-	-122 B	-0-	250	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	360	N	345	-0-	-15 B	-0-	345	2		N	-0-			-0-
10	372	N	219	-0-	-153 B	-0-	219	2		N	-0-			-0-
11	340	N	340	-0-	-0- B	-0-	340	2		N	-0-			-0-
12	372	N	359	-0-	-13 B	-0-	359	2		N	-0-			-0-
*01	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	370	N	370	-0-	-0- B	-0-	370	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	452	N	452	-0-	-0- B	-0-	452	2		N	-0-			-0-
10	341	N	310	-0-	-31 B	-0-	310	2		N	-0-			-0-
11	507	N	507	-0-	-0- B	-0-	507	2		N	-0-			-0-
12	509	N	509	-0-	-0- B	-0-	509	2		N	-0-			-0-
*01	472	N	472	-0-	-0- B	-0-	472	2		N	-0-			-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	266	-0-	-106 B	-0-	266	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	370	N	370	-0-	-0- B	-0-	370	2		N	-0-			-0-
10	372	N	237	-0-	-135 B	-0-	237	2		N	-0-			-0-
11	388	N	388	-0-	-0- B	-0-	388	2		N	-0-			-0-
12	385	N	385	-0-	-0- B	-0-	385	2		N	-0-			-0-
*01	348	N	348	-0-	-0- B	-0-	348	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

08	155	N	145	-0-	-10 B	-0-	145	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	140	-0-	-10 B	-0-	140	2		N	-0-			-0-
10	155	N	144	-0-	-11 B	-0-	144	2		N	-0-			-0-
11	150	N	147	-0-	-3 B	-0-	147	2		N	-0-			-0-
12	155	N	150	-0-	-5 B	-0-	150	2		N	-0-			-0-
01	155	N	46	-0-	-109 B	-0-	46	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	215	-0-	-2 B	-0-	215	3		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	30	-0-	-180 B	-0-	30	3		Y	-0-			-0-
10	217	N	185	-0-	-32 B	-0-	185	3		Y	-0-			-0-
11	210	N	113	-0-	-97 B	-0-	113	3		Y	-0-			-0-
12	167	N	167	-0-	-0- B	-0-	167	3		Y	-0-			-0-
01	186	N	100	-0-	-86 B	-0-	100	3		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
10	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
11	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
12	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
*01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155	N	142	-0-	-13	B	-0-	142	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	200	N	200	-0-	-0-	B	-0-	200	3			Y	-0-					-0-
10	155	N	130	-0-	-25	B	-0-	130	3			Y	-0-					-0-
11	150	N	84	-0-	-66	B	-0-	84	3			Y	-0-					-0-
12	155	N	114	-0-	-41	B	-0-	114	3			Y	-0-					-0-
01	124	N	65	-0-	-59	B	-0-	65	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

08	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
10	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
11	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
12	434	N	321	-0-	-113	B	-0-	321	3			N	-0-					-0-
01	434	N	286	-0-	-148	B	-0-	286	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

08	434	N	140	-0-	-294	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	217	N	147	-0-	-70	B	-0-	147	3			N	-0-					-0-
11	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
12	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
01	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	868	N	758	-0-	-110	B	-0-	279	1	479	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	758	-0-	-82	B	-0-	279	1	479	3	N	-0-					-0-
10	806	N	784	-0-	-22	B	-0-	279	1	505	3	N	-0-					-0-
11	775	N	775	-0-	-0-	B	-0-	270	1	505	3	N	-0-					-0-
12	775	N	686	-0-	-89	B	-0-	279	1	407	3	N	-0-					-0-
01	775	N	732	-0-	-43	B	-0-	225	1	507	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
*11	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
12	310	N	183	-0-	-127	B	-0-	183	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	DELQ PR		35	-0-	35 B	35	35	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	4					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	3					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 3																	
09	DELQ PR		NO RPT	-0-	-0- B	3					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	3					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	3					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	3					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	3					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	5			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	5			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	5			N	-0-					-0-
*12	98	N	98	-0-	-0- B	-0-	98	5			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	5			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	5			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	5			N	-0-					-0-
*12	288	N	288	-0-	-0- B	-0-	288	5			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	263	-0-	-78 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-
10	310	N	231	-0-	-79 B	-0-	231	2			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
10	310	N	213	-0-	-97 B	-0-	213	2			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-
10	279	N	201	-0-	-78 B	-0-	201	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	4	-0-	-11 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	150	-0-	-160 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	125	-0-	-145 B	-0-	125	2			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
12	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	3	-0-	-4 B	-0-	3	2			N	-0-					-0-
10	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
10	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	186	N	118	-0-	-68 B	-0-	118	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
10	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
10	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
01	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
10	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
11	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
01	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
11	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
10	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
12	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
01	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
12	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
01	558	N	240	-0-	-318 B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
01	310	N	223	-0-	-87 B	-0-	223	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
01	496	N	416	-0-	-80 B	-0-	416	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
12	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
01	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	593	-0-	-58 B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
*01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
12	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
01	310	N	199	-0-	-111	B	-0-	199	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
10	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
11	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
12	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-
12	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
11	360	N	345	-0-	-15	B	-0-	345	3			N	-0-					-0-
12	403	N	188	-0-	-215	B	-0-	188	3			N	-0-					-0-
01	403	N	263	-0-	-140	B	-0-	263	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
11	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
12	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
01	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-			-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-			-0-
*01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	-0-	-0-	-186 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	108	-0-	-72 B	-0-	108	3			N	-0-			-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-			-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-			-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-
01	186	N	114	-0-	-72 B	-0-	114	3			N	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	839	N	839	-0-	-0- B	-0-	439	1	400	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	776	N	776	-0-	-0- B	-0-	400	1	376	3	N	-0-			-0-
10	786	N	786	-0-	-0- B	-0-	400	1	386	3	N	-0-			-0-
11	691	N	691	-0-	-0- B	-0-	391	1	300	3	N	-0-			-0-
12	714	N	714	-0-	-0- B	-0-	364	1	350	3	N	-0-			-0-
*01	467	N	467	-0-	-0- B	-0-	267	1	200	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	496	N	30	-0-	-466 B	-0-	30	3			N	-0-			201
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	23	-0-	-307 B	-0-	23	3			N	-0-			201
10	186	N	-0-	-0-	-186 B	-0-					N	-0-			201
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-			201
12	31	N	24	-0-	-7 B	-0-	24	3			N	-0-			201
*01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-			201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-			-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-			-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-			-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-			-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-			-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-			-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-			-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-			-0-
01	155	N	126	-0-	-29 B	-0-	126	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	281	-0-	-91 B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	275	-0-	-85 B	-0-	275	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
01	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	182	-0-	-469 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-		-0-	B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	700	N	700	-0-		-0-	B	-0-	700	3			N	-0-					-0-
10	744	N	700	-0-		-44	B	-0-	700	3			N	-0-					-0-
11	720	N	557	-0-		-163	B	-0-	557	3			N	-0-					-0-
12	713	N	455	-0-		-258	B	-0-	455	3			N	-0-					-0-
01	713	N	237	-0-		-476	B	-0-	237	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-		-38	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	275	-0-		-25	B	-0-	275	3			N	-0-					-0-
10	300	N	300	-0-		-0-	B	-0-	300	3			N	-0-					-0-
11	241	N	241	-0-		-0-	B	-0-	241	3			N	-0-					-0-
12	279	N	262	-0-		-17	B	-0-	262	3			N	-0-					-0-
01	310	N	206	-0-		-104	B	-0-	206	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-		-0-	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	131	N	131	-0-		-0-	B	-0-	131	3			N	-0-					-0-
10	145	N	145	-0-		-0-	B	-0-	145	3			N	-0-					-0-
11	150	N	134	-0-		-16	B	-0-	134	3			N	-0-					-0-
12	138	N	138	-0-		-0-	B	-0-	138	3			N	-0-					-0-
01	155	N	127	-0-		-28	B	-0-	127	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-		-2	B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	146	-0-		-4	B	-0-	146	3			N	-0-					-0-
10	155	N	148	-0-		-7	B	-0-	148	3			N	-0-					-0-
11	150	N	141	-0-		-9	B	-0-	141	3			N	-0-					-0-
12	155	N	144	-0-		-11	B	-0-	144	3			N	-0-					-0-
01	155	N	146	-0-		-9	B	-0-	146	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-		-6	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	374	N	374	-0-		-0-	B	-0-	374	3			N	-0-					-0-
10	393	N	393	-0-		-0-	B	-0-	393	3			N	-0-					-0-
11	360	N	345	-0-		-15	B	-0-	345	3			N	-0-					-0-
12	372	N	187	-0-		-185	B	-0-	187	3			N	-0-					-0-
01	403	N	263	-0-		-140	B	-0-	263	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-		-4	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	177	-0-		-3	B	-0-	177	3			N	-0-					-0-
10	186	N	178	-0-		-8	B	-0-	178	3			N	-0-					-0-
11	180	N	169	-0-		-11	B	-0-	169	3			N	-0-					-0-
12	186	N	177	-0-		-9	B	-0-	177	3			N	-0-					-0-
01	186	N	178	-0-		-8	B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155 N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201 N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	186 N	119	-0-	-67	B	-0-	119	3			N	-0-					-0-
11	196 N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	217 N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
*01	152 N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155 N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201 N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	186 N	119	-0-	-67	B	-0-	119	3			N	-0-					-0-
11	196 N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	217 N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
*01	152 N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	682 N	565	-0-	-117	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727 N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
10	682 N	480	-0-	-202	B	-0-	480	3			N	-0-					-0-
11	793 N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
12	743 N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
*01	654 N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93 N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90 N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
10	93 N	56	-0-	-37	B	-0-	56	3			N	-0-					-0-
11	92 N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	93 N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
*01	76 N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
01	620	N	356	-0-	-264 B	-0-	356	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

08	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*11	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
*12	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
*11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*12	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO	RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO	RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO	RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO	RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO	RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	176 N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	306 N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*12	318 N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	263 N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	50 N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	8 N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
11	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2023	N	2023	-0-	-0- B	-0-	323	1	1700	3	N	-0-			-0-
10	1906	N	1906	-0-	-0- B	-0-	305	1	1601	3	N	-0-			-0-
*11	246	N	246	-0-	-0- B	-0-	39	1	207	3	N	-0-			-0-
*12	246	N	246	-0-	-0- B	-0-	39	1	207	3	N	-0-			-0-
*01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-			-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	309	N	309	-0-	-0- B	-0-	49	1	260	3	N	-0-			-0-
*11	209	N	209	-0-	-0- B	-0-	33	1	176	3	N	-0-			-0-
*12	209	N	209	-0-	-0- B	-0-	33	1	176	3	N	-0-			-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	52	N	52	-0-	-0- B	-0-	52	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	359	N	359	-0-	-0- B	-0-	58	1	301	3	N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
*11	74	N	74	-0-	-0- B	-0-	12	1	62	3	N	-0-			-0-
*12	74	N	74	-0-	-0- B	-0-	12	1	62	3	N	-0-			-0-
*01	29	N	29	-0-	-0- B	-0-	5	1	24	3	N	-0-			-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	47	N	47	-0-	-0- B	-0-	8	1	39	3	N	-0-			-0-
10	97	N	97	-0-	-0- B	-0-	16	1	81	3	N	-0-			-0-
*11	127	N	127	-0-	-0- B	-0-	20	1	107	3	N	-0-			-0-
*12	127	N	127	-0-	-0- B	-0-	20	1	107	3	N	-0-			-0-
*01	30	N	30	-0-	-0- B	-0-	4	1	26	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	23	1	118	3	N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	18	1	93	3	N	-0-					-0-
*11	192	N	192	-0-	-0- B	-0-	31	1	161	3	N	-0-					-0-
*12	192	N	192	-0-	-0- B	-0-	31	1	161	3	N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	3	1	16	3	N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO	RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	23	1	120	3	N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*11	111	N	111	-0-	-0- B	-0-	17	1	94	3	N	-0-					-0-
*12	111	N	111	-0-	-0- B	-0-	17	1	94	3	N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	5	1	27	3	N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	19	1	101	3	N	-0-					-0-
*11	106	N	106	-0-	-0- B	-0-	17	1	89	3	N	-0-					-0-
*12	106	N	106	-0-	-0- B	-0-	17	1	89	3	N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	7	1	34	3	N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	34	1	180	3	N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	34	1	180	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	33	1	172	3	N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	31	1	162	3	N	-0-					-0-
*11	89	N	89	-0-	-0- B	-0-	14	1	75	3	N	-0-					-0-
*12	89	N	89	-0-	-0- B	-0-	14	1	75	3	N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	10	1	57	3	N	-0-					-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	60	1	315	3	N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	26	1	139	3	N	-0-					-0-
*12	165	N	165	-0-	-0- B	-0-	26	1	139	3	N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	4	1	22	3	N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	383 N	383	-0-	-0- B	-0-	61	1	322	3	N	-0-					-0-
10	362 N	362	-0-	-0- B	-0-	58	1	304	3	N	-0-					-0-
*11	203 N	203	-0-	-0- B	-0-	32	1	171	3	N	-0-					-0-
*12	203 N	203	-0-	-0- B	-0-	32	1	171	3	N	-0-					-0-
*01	41 N	41	-0-	-0- B	-0-	6	1	35	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	102	1	539	3	N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	77	1	403	3	N	-0-					-0-
*11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*12	116	N	116	-0-	-0- B	-0-	18	1	98	3	N	-0-					-0-
*01	17	N	17	-0-	-0- B	-0-	2	1	15	3	N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	3946					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3946																	
09	14B2 EXT		-0-	-0-	-0- B	3946					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	3946					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	3946					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	3946					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	3946					N	NO RPT					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*12	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
*12	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-			-0-
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-			-0-
*11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-			-0-
*12	961	N	961	-0-	-0- B	-0-	961	3			N	-0-			-0-
*01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-			-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	504	N	504	-0-	-0- B	-0-	81	1	423	3	N	-0-			-0-
*11	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-			-0-
*12	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-			-0-
*01	97	N	97	-0-	-0- B	-0-	15	1	82	3	N	-0-			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1206	N	1206	-0-	-0- B	-0-	193	1	1013	3	N	-0-			-0-
10	685	N	685	-0-	-0- B	-0-	110	1	575	3	N	-0-			-0-
*11	231	N	231	-0-	-0- B	-0-	37	1	194	3	N	-0-			-0-
*12	231	N	231	-0-	-0- B	-0-	37	1	194	3	N	-0-			-0-
*01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-			-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-			-0-
*11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-			-0-
*12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-			-0-
*01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-			-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-			-0-
*11	384	N	384	-0-	-0- B	-0-	384	3			N	-0-			-0-
*12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
*01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*12	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
*11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
*11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
*12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		181	-0-	181	B	181	181	3			N	-0-					-0-
*12	362	N	181	-0-	-181	B	-0-	181	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	DELQ PR		217	-0-	217	B	217	217	3			N	-0-					-0-
*01	466	N	249	-0-	-217	B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	53					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					53													
09	14B2	EXT	-0-	-0-	-0-	B	53					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	53					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	53					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*12	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

08	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
*11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
*12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10 N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	3 N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	3			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

08 14B2 EXT			-0-	-0-	-0-	B		633				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 633																		
09 14B2 EXT		NO RPT	-0-		-0-	B		633				N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0-	B		633				N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0-	B		633				N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0-	B		633				N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0-	B		633				N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
10	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*12	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

08	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

08	14B2 EXT		5	-0-	5 B	137	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 137																	
09	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	137					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	137					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	137					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			122														
09	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL

RIO PETROLEUM, INC. 712840

CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	2			Y	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			Y	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	2			Y	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	2			Y	-0-					-0-
*01	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0- B	-0-	336	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	2			Y	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	2			Y	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-
12	465	N	388	-0-	-77 B	-0-	388	2			Y	-0-					-0-
*01	868	N	868	-0-	-0- B	-0-	868	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308

REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
01	248	N	115	-0-	-133 B	-0-	115	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	115	-0-	-71 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
12	248	N	172	-0-	-76 B	-0-	172	2			N	-0-					-0-
01	372	N	173	-0-	-199 B	-0-	173	2			N	-0-					-0-

ROJO OIL COMPANY 726701

SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013

CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
*01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	236	-0-	-74 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
10	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	78	-0-	-108 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-
10	310	N	218	-0-	-92 B	-0-	218	2			N	-0-					-0-
11	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
12	248	N	164	-0-	-84 B	-0-	164	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	535	-0-	-65 B	-0-	535	2			N	-0-					-0-
10	620	N	557	-0-	-63 B	-0-	557	2			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
*12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
10	434	N	390	-0-	-44 B	-0-	390	2			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	2			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	107	-0-	-13	B	-0-	107	2			N	-0-					-0-
10	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
11	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-
12	124	N	99	-0-	-25	B	-0-	99	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
10	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
10	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
11	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
*12	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
11	150	N	133	-0-	-17	B	-0-	133	2			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

08 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
11	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

08 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	164	-0-	-115 B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
12	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

08 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

08 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

08 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

08 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

08	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
10	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
11	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
*12	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

08	899	N	892	-0-	-7	B	-0-	892	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	724	-0-	-146	B	-0-	724	2			N	-0-					-0-
10	868	N	808	-0-	-60	B	-0-	808	3			N	-0-					-0-
*11	870	N	813	-0-	-57	B	-0-	813	3			N	-0-					-0-
*12	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

08	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*11	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*12	527	N	517	-0-	-10	B	-0-	517	3			N	-0-					-0-
*01	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

08	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	324	-0-	-6	B	-0-	324	2			N	-0-					-0-
10	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
*11	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
*12	341	N	309	-0-	-32	B	-0-	309	3			N	-0-					-0-
*01	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1240	N	1223	-0-	-17	B	-0-	1223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1154	-0-	-46	B	-0-	1154	2			N	-0-					-0-
10	1240	N	1183	-0-	-57	B	-0-	1183	3			N	-0-					-0-
*11	1170	N	1097	-0-	-73	B	-0-	1097	3			N	-0-					-0-
*12	1178	N	1144	-0-	-34	B	-0-	1144	3			N	-0-					-0-
*01	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

08	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	375	-0-	-15	B	-0-	375	2			N	-0-					-0-
10	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*12	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1220	-0-	-20 B	-0-	1220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1112	-0-	-88 B	-0-	1112	2			N	-0-					-0-
10	1209	N	1159	-0-	-50 B	-0-	1159	3			N	-0-					-0-
*11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
*12	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
*01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
*11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
*12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
10	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
*11	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
*12	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
*10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
*12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	376	-0-	-58 B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
*10	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*12	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
10	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
*11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
*12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*10	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*11	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
*12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1534	-0-	-16 B	-0-	1534	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1487	-0-	-13 B	-0-	1487	2			N	-0-					-0-
*10	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
*12	1550	N	1531	-0-	-19 B	-0-	1531	3			N	-0-					-0-
*01	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
*11	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
*12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
*12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-
10	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
*11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
*12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1147	-0-	-31 B	-0-	1147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1109	-0-	-31 B	-0-	1109	2			N	-0-					-0-
*10	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
*11	1110	N	1079	-0-	-31 B	-0-	1079	3			N	-0-					-0-
*12	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
*01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
*10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
10	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
*11	1050	N	1003	-0-	-47 B	-0-	1003	3			N	-0-					-0-
*12	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
*01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	804	-0-	-2 B	-0-	804	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	775	-0-	-5 B	-0-	775	2			N	-0-					-0-
10	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
*11	780	N	761	-0-	-19 B	-0-	761	3			N	-0-					-0-
*12	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
*01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
*10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
*12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
*01	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
10	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-
*11	660	N	592	-0-	-68 B	-0-	592	3			N	-0-					-0-
*12	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
*01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
*10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
*12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
*12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
*10	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
*11	780	N	769	-0-	-11 B	-0-	769	3			N	-0-					-0-
*12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	634	-0-	-48 B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	582	-0-	-48 B	-0-	582	2			N	-0-					-0-
10	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
*11	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
*12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	808	-0-	-2 B	-0-	808	2			N	-0-					-0-
*10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
*11	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
*12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
10	1054	N	1016	-0-	-38 B	-0-	1016	3			N	-0-					-0-
*11	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
*12	1054	N	1004	-0-	-50 B	-0-	1004	3			N	-0-					-0-
*01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	854	-0-	-14 B	-0-	854	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					-0-
*10	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
*11	840	N	839	-0-	-1 B	-0-	839	3			N	-0-					-0-
*12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*12	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	594	-0-	-150 B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
*10	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*12	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
*01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	627	-0-	-3 B	-0-	627	2			N	-0-					-0-
10	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
*11	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
*12	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	853	-0-	-108 B	-0-	853	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
10	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
*11	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
*10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	DELQ	PR	236	-0-	236 B	236	236	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
*11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1645	-0-	-494 B	-0-	1645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1740	-0-	-300 B	-0-	1740	2			N	-0-					-0-
*10	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
*11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
*12	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
*01	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	601	-0-	-29 B	-0-	601	2			N	-0-					-0-
*10	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*12	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*10	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*11	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
*12	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
*01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
*11	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
*12	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
*01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
*10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
*11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
*12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*12	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	529	-0-	-11 B	-0-	529	2			N	-0-					-0-
*10	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*11	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
*12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
*01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	799	-0-	-38 B	-0-	799	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	712	-0-	-98 B	-0-	712	2			N	-0-					-0-
*10	868	N	745	-0-	-123 B	-0-	745	3			N	-0-					-0-
*11	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
*12	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
*01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					-0-
*10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	2			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
*12	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
*01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
*10	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
*11	390	N	316	-0-	-74	B	-0-	316	3			N	-0-					-0-
*12	372	N	233	-0-	-139	B	-0-	233	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
*10	930	N	914	-0-	-16	B	-0-	914	3			N	-0-					-0-
*11	870	N	857	-0-	-13	B	-0-	857	3			N	-0-					-0-
*12	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
*01	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	950	-0-	-10	B	-0-	950	2			N	-0-					-0-
*10	992	N	991	-0-	-1	B	-0-	991	3			N	-0-					-0-
*11	960	N	934	-0-	-26	B	-0-	934	3			N	-0-					-0-
*12	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
*01	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	B	-0-	556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	525	-0-	-15	B	-0-	525	2			N	-0-					-0-
*10	589	N	534	-0-	-55	B	-0-	534	3			N	-0-					-0-
*11	540	N	507	-0-	-33	B	-0-	507	3			N	-0-					-0-
*12	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-
*01	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
*10	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
*12	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
*01	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	790	-0-	-16 B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	745	-0-	-65 B	-0-	745	2			N	-0-					-0-
*10	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
*11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
*01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	399	-0-	-21 B	-0-	399	2			N	-0-					-0-
*10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
*11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*12	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
*01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
*10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*11	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
*12	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
*01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	2			N	-0-					-0-
*10	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
*11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
*12	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
*10	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
*11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
*12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	655	-0-	-5 B	-0-	655	2			N	-0-					-0-
*10	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
*11	720	N	598	-0-	-122 B	-0-	598	3			N	-0-					-0-
*12	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
*01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	762	-0-	-13 B	-0-	762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
*11	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
*12	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
*01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*12	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
*10	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
*11	660	N	588	-0-	-72 B	-0-	588	3			N	-0-					-0-
*12	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
*01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	826	-0-	-414 B	-0-	826	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
*10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*11	810	N	804	-0-	-6 B	-0-	804	3			N	-0-					-0-
*12	837	N	767	-0-	-70 B	-0-	767	3			N	-0-					-0-
*01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
*01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
*10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*11	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
*10	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
*11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
*12	1054	N	1013	-0-	-41 B	-0-	1013	3			N	-0-					-0-
*01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	933	-0-	-121 B	-0-	933	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	743	-0-	-337 B	-0-	743	2			N	-0-					-0-
10	1085	N	756	-0-	-329 B	-0-	756	3			N	-0-					-0-
*11	900	N	727	-0-	-173 B	-0-	727	3			N	-0-					-0-
*12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
*10	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
*10	496	N	485	-0-	-11 B	-0-	482	3	3	9	N	3	3	8			-0-
*11	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
*12	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
*01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	867	-0-	-1 B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
10	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
*11	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
*12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
*12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
01	341	N	259	-0-	-82 B	-0-	259	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
10	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
*11	300	N	257	-0-	-43 B	-0-	257	3			N	-0-					-0-
*12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
*01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*10	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
10	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
*11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*12	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
*10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	357	-0-	-63 B	-0-	357	2			N	-0-					-0-
10	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
*11	390	N	351	-0-	-39 B	-0-	351	3			N	-0-					-0-
*12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
10	651	N	617	-0-	-34 B	-0-	617	3			N	-0-					-0-
*11	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-
*12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
*01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*11	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
*12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	283	-0-	-47 B	-0-	283	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
*11	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
*12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
10	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
*11	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
*12	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
*10	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
*11	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
*12	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
*01	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
*10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*12	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
*10	471	N	471	-0-	-0-	B	-0-	469	3	2	9	N	2	2	8			-0-
*11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
*12	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
*01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	181	-0-	-29	B	-0-	181	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*11	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-
*12	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
*10	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*12	620	N	504	-0-	-116	B	-0-	504	3			N	-0-					-0-
*01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	356	-0-	-94 B	-0-	356	2			N	-0-					-0-
*10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
*12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
*10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
*12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
*11	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
*12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
10	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
*11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
*12	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
*01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
*11	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
*12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
10	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
*11	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
*12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
*12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
*01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
*12	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
*11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
*12	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	958	-0-	-3 B	-0-	958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
*10	930	N	921	-0-	-9 B	-0-	919	3	2	9	N	2	2	8			-0-
*11	930	N	862	-0-	-68 B	-0-	862	3			N	-0-					-0-
*12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*11	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
*12	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
*11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
*12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
*01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
*11	540	N	439	-0-	-101 B	-0-	439	3			N	-0-					-0-
*12	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
*10	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*11	660	N	613	-0-	-47 B	-0-	613	3			N	-0-					-0-
*12	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
*01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
*10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
*11	690	N	639	-0-	-51 B	-0-	639	3			N	-0-					-0-
*12	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
*01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	254	3	2	9	N	2	2	8			-0-
*11	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
*12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
*01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
*11	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
*12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
*01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
*10	434	N	426	-0-	-8 B	-0-	424	3	2	9	N	2	2	8			-0-
*11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
*12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
*10	195	N	195	-0-	-0- B	-0-	193	3	2	9	N	2	2	8			-0-
*11	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
*12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
*11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
*12	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
*01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
*10	440	N	440	-0-	-0- B	-0-	438	3	2	9	N	2	2	8			-0-
*11	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
*12	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*12	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*11	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
*12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	995	-0-	3 B	-342	995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -202 CANCELLED UNDERAGE -> -140																	
09	900	#	847	-0-	-53 B	-255	847	2			N	-0-					-0-
10	930	#	949	-0-	19 B	-236	949	3			N	-0-					-0-
*11	960	#	922	-0-	-38 B	-274	922	3			N	-0-					-0-
*12	868	N	964	-0-	96 B	-178	964	3			N	-0-					-0-
*01	883	N	1061	-0-	178 B	-0-	1061	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	565	-0-	-65 B	-0-	565	2			N	-0-					-0-
10	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
*11	570	N	522	-0-	-48 B	-0-	522	3			N	-0-					-0-
*12	589	N	560	-0-	-29 B	-0-	560	3			N	-0-					-0-
*01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0- B	-0-	372	1	335	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	360	1	326	2	N	-0-					-0-
10	682	N	300	-0-	-382 B	-0-	300	3			N	-0-					-0-
*11	660	N	312	-0-	-348 B	-0-	312	3			N	-0-					-0-
*12	621	N	317	-0-	-304 B	-0-	317	3			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	320	-0-	-40 B	-0-	320	2			N	-0-					-0-
10	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
*11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
*12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
*01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	660	-0-	-456 B	-0-	660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	583	-0-	-140 B	-0-	583	2			N	-0-					-0-
10	682	N	210	-0-	-472 B	-0-	210	3			N	-0-					-0-
*11	630	N	477	-0-	-153 B	-0-	477	3			N	-0-					-0-
*12	589	N	473	-0-	-116 B	-0-	473	3			N	-0-					-0-
*01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
*12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*12	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	2			N	-0-					-0-
10	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
*11	300	N	146	-0-	-154 B	-0-	146	3			N	-0-					-0-
*12	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*11	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
*12	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
*01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
10	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
*11	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
*12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
*10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
*12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
*10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
*12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
*12	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*10	470	N	470	-0-	-0- B	-0-	466	3	4	9	N	4	4	8			-0-
*11	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					-0-
*12	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
*01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
*11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
*12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
*10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
*12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
*01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	385	N	385	-0-	-0- B	-0-	385	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	349	-0-	-101 B	-0-	349	2			N	-0-			-0-
10	403	N	350	-0-	-53 B	-0-	350	3			N	-0-			-0-
*11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-			-0-
*12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-			-0-
*01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-			-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-			-0-
*10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-			-0-
*11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-			-0-
*12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-
*01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-			-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	531	-0-	-27 B	-0-	531	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	551	N	551	-0-	-0- B	-0-	551	2			N	-0-			-0-
*10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-			-0-
*11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-			-0-
*12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-			-0-
*01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-			-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	305	N	305	-0-	-0- B	-0-	305	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-			-0-
*10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-			-0-
*11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-			-0-
*12	310	N	297	-0-	-13 B	-0-	297	3			N	-0-			-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-			-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	868	-0-	-0- B	-0-	434	1	434	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	829	N	829	-0-	-0- B	-0-	420	1	409	2	N	-0-			-0-
10	837	N	431	-0-	-406 B	-0-	431	3			N	-0-			-0-
*11	840	N	364	-0-	-476 B	-0-	364	3			N	-0-			-0-
*12	799	N	414	-0-	-385 B	-0-	414	3			N	-0-			-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-			-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	741	-0-	-34 B	-0-	741	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-			-0-
*10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-			-0-
*11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-			-0-
*12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-			-0-
*01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
*10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*11	180	N	139	-0-	-41 B	-0-	139	3			N	-0-					-0-
*12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
*10	310	N	307	-0-	-3 B	-0-	305	3	2	9	N	2	2	8			-0-
*11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
*12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*10	248	N	214	-0-	-34 B	-0-	212	3	2	9	N	2	2	8			-0-
*11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
*12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	528	-0-	-12 B	-0-	528	2			N	-0-					-0-
*10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*11	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
*12	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
*01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
*10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
*12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	249	-0-	-21	B	-0-	249	2			N	-0-					-0-
*10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*12	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	285	-0-	-45	B	-0-	285	2			N	-0-					-0-
10	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
*11	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
*12	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	135	-0-	-82	B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
*12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
*10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*12	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
*10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*11	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
*12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
*11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
*12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
*01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	R	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	946		1410	-0-	464 B	464	1410	2			N	-0-					-0-
*10	2017	R	1553	-0-	-464 B	-0-	1553	3			N	-0-					-0-
*11	1455	R	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
*12	992		1499	-0-	507 B	507	1499	3			N	-0-					-0-
*01	1971	R	1464	-0-	-507 B	-0-	1464	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
*10	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
*12	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
*11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
*12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
10	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
*11	270	N	134	-0-	-136 B	-0-	134	3			N	-0-					-0-
*12	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
*10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
*12	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-
*01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
*10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
*12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
*10	773	N	773	-0-	-0- B	-0-	763	3	10	9	N	9	9	8			-0-
*11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*01	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
*11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
*12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*12	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
*01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
*12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
*11	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-
*12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
*11	180	N	125	-0-	-55 B	-0-	125	3			N	-0-					-0-
*12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
*11	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
*12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
*10	295	N	295	-0-	-0- B	-0-	293	3	2	9	N	2	2	8			-0-
*11	300	N	252	-0-	-48 B	-0-	252	3			N	-0-					-0-
*12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	2			N	-0-					-0-
10	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
*11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
*12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
*12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	247	-0-	-53 B	-0-	247	2			N	-0-					-0-
*10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*10	589	N	589	-0-	-0- B	-0-	586	3	3	9	N	3	3	8			-0-
*11	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-
*12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
*01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	361	-0-	-42 B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	2			N	-0-					-0-
*10	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*11	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
*12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					-0-
*10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*11	450	N	396	-0-	-54 B	-0-	396	3			N	-0-					-0-
*12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
*01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
*10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
*12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
*12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
*12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	118	-0-	-62	B	-0-	118	2			N	-0-					-0-
10	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
*11	150	N	116	-0-	-34	B	-0-	116	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	322	-0-	-50	B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	328	-0-	-2	B	-0-	328	2			N	-0-					-0-
*10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*12	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
*10	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
*11	420	N	321	-0-	-99	B	-0-	321	3			N	-0-					-0-
*12	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
*10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*11	600	N	504	-0-	-96 B	-0-	504	3			N	-0-					-0-
*12	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
*01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
*12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
*11	420	N	319	-0-	-101 B	-0-	319	3			N	-0-					-0-
*12	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
*10	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
*12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
*10	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
*11	630	N	572	-0-	-58 B	-0-	572	3			N	-0-					-0-
*12	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
*01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
*10	316	N	316	-0-	-0- B	-0-	314	3	2	9	N	2	2	8			-0-
*11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
*12	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
*10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
*12	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
*10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
*11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
*12	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
*10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
*12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*10	118	N	118	-0-	-0- B	-0-	108	3	10	9	N	9	9	8			-0-
*11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
*10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*11	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
*12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	366	-0-	-54 B	-0-	366	2			N	-0-					-0-
*10	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
*11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
*12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
*10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
*12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
*12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*11	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
*12	279	N	196	-0-	-83 B	-0-	196	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-
*10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*11	480	N	431	-0-	-49 B	-0-	431	3			N	-0-					-0-
*12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
*10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	733	-0-	-42 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	767	-0-	-13 B	-0-	767	2			N	-0-					-0-
*10	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-
*11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
*12	806	N	776	-0-	-30 B	-0-	776	3			N	-0-					-0-
*01	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
*10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*11	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
*12	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
*01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	791	-0-	-15 B	-0-	791	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
*10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*11	780	N	750	-0-	-30 B	-0-	750	3			N	-0-					-0-
*12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
*10	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
*11	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
*12	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
*01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
*10	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
*11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
*12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
*10	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
*11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
*12	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
*01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*11	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-
*12	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
*01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	955	-0-	87 B	-275	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-275										
09	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
*10	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
*11	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
*12	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
*01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*10	219	N	219	-0-	-0- B	-0-	217	3	2	9	N	2	2	8			-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
*10	380	N	380	-0-	-0- B	-0-	378	3	2	9	N	2	2	8			-0-
*11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-
*12	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
*10	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
*11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
*12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
*10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
*11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
*12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
*01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
*12	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
*01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
*12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
*10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
*11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
*12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
*12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		12	-0-	12 B	27	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 27																	
09	14B2 EXT		9	-0-	9 B	36	9	2			N	-0-					-0-
*10	14B2 EXT		7	-0-	7 B	43	7	3			N	-0-					-0-
*11	14B2 EXT		2	-0-	2 B	45	2	3			N	-0-					-0-
*12	45	R	-0-	-0-	-45 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*10	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
*11	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
*12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
*01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
*12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*11	570	N	487	-0-	-83 B	-0-	487	3			N	-0-					-0-
*12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*12	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
*10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
*11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
*12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
*12	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
*10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
*12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
*01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
*12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	448	-0-	-2 B	-0-	448	2			N	-0-					-0-
*10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*11	480	N	405	-0-	-75 B	-0-	405	3			N	-0-					-0-
*12	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
*01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
*10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*11	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
*12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
*01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
*12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	438	-0-	-42 B	-0-	438	2			N	-0-					-0-
*10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*11	390	N	211	-0-	-179 B	-0-	211	3			N	-0-					-0-
*12	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	462	-0-	-48 B	-0-	462	2			N	-0-					-0-
*10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*11	510	N	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
*12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
*10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
*11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
*12	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
*12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
*12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
*01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
*11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
*12	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
*11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
*12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	2			N	-0-					-0-
*10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
*11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
*12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
*10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
*12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*10	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
*11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
*12	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
*12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
*10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
*12	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
*12	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
*10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*10	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
*11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
*12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
*10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
*11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
*12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
*01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*12	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	349	3	3	9	N	3	3	8			-0-
*11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
*01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	669	-0-	-13 B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
*10	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
*11	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
*12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	506	-0-	-34 B	-0-	506	2			N	-0-					-0-
*10	567	N	567	-0-	-0- B	-0-	565	3	2	9	N	2	2	8			-0-
*11	540	N	464	-0-	-76 B	-0-	464	3			N	-0-					-0-
*12	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
*10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*11	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
*12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*10	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
*11	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
*12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
*01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
*10	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
*11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
*12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*10	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	373	-0-	-47 B	-0-	373	2			N	-0-					-0-
*10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
*11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
*12	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
*01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
*10	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*11	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	2			N	-0-					-0-
*10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*11	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
*12	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	168	-0-	-12	B	-0-	168	2			N	-0-					-0-
*10	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
*11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
*12	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	275	-0-	-25	B	-0-	275	2			N	-0-					-0-
*10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*11	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-
*12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
*10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
*11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
*12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
*10	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
*11	480	N	421	-0-	-59 B	-0-	421	3			N	-0-					-0-
*12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
*10	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
*11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
*12	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
*10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
*12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
*10	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
*11	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
*12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
*10	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-
*11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
*12	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	434	-0-	-16	B	-0-	434	2			N	-0-					-0-
*10	465	N	387	-0-	-78	B	-0-	383	3	4	9	N	4	4	8			-0-
*11	450	N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-
*12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	684	-0-	-29	B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
*10	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
*11	660	N	647	-0-	-13	B	-0-	647	3			N	-0-					-0-
*12	744	N	661	-0-	-83	B	-0-	661	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	904	-0-	36	B	-37	904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -37																		
09	886	N	886	-0-	-0-	B	-0-	886	2			N	-0-					-0-
*10	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
*11	870	N	811	-0-	-59	B	-0-	811	3			N	-0-					-0-
*12	930	N	856	-0-	-74	B	-0-	856	3			N	-0-					-0-
*01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
*12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
10	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
*11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
*10	532	N	532	-0-	-0- B	-0-	528	3	4	9	N	4	4	8			-0-
*11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
*12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
*10	172	N	172	-0-	-0- B	-0-	170	3	2	9	N	2	2	8			-0-
*11	180	N	145	-0-	-35 B	-0-	145	3			N	-0-					-0-
*12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*12	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
*10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
*12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
*10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
10	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
*10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
*10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	318	-0-	-72	B	-0-	318	2			N	-0-					-0-
10	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
*11	330	N	284	-0-	-46	B	-0-	284	3			N	-0-					-0-
*12	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
*10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
*12	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
*01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
*10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
*11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
*12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
*10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*11	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
*12	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*10	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
*10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*12	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
*01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*12	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
*11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
*12	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
*01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
*11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

08	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
*10	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*01	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

08	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
*10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
*11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
*12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

08	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
*10	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

08	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-
10	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
*11	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
*12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

08	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	60	N	35	-0-	-25	B	-0-	35	2			N	-0-					-0-
10	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
*11	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
*10	403	N	395	-0-	-8 B	-0-	393	3	2	9	N	2	2	8			-0-
*11	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
*12	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
10	403	N	291	-0-	-112 B	-0-	291	3			N	-0-					-0-
*11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
*12	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
*11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
*12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	340	-0-	-20 B	-0-	340	2			N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
*12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-
10	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
*11	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
*12	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
*10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*11	480	N	424	-0-	-56 B	-0-	424	3			N	-0-					-0-
*12	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-
*01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*10	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*11	510	N	453	-0-	-57 B	-0-	453	3			N	-0-					-0-
*12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*11	630	N	393	-0-	-237 B	-0-	393	3			N	-0-					-0-
*12	682	N	404	-0-	-278 B	-0-	404	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*12	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	268	-0-	-104 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
*01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	559	-0-	-247 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	868	N	788	-0-	-80 B	-0-	788	3			N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-
*10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*11	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
*12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
*01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
*11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-
*12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
*01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
*12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	327	-0-	-123 B	-0-	327	2			N	-0-					-0-
10	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
*11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
*12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-
10	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
*11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
*12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	844	-0-	-24 B	-414	844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -414																	
09	900	N	836	-0-	-64 B	-0-	836	2			N	-0-					-0-
10	868	N	811	-0-	-57 B	-0-	811	3			N	-0-					-0-
*11	810	N	788	-0-	-22 B	-0-	788	3			N	-0-					-0-
*12	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
*11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-
*10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
*12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
*01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
*12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
*12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
*10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	748	-0-	-58 B	-0-	748	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	705	-0-	-75 B	-0-	705	2			N	-0-					-0-
10	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
*11	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
*12	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
*01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
*12	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
*01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
*10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
*12	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
*12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
*10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*11	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
*12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-
10	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
*11	630	N	537	-0-	-93 B	-0-	537	3			N	-0-					-0-
*12	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*11	330	N	230	-0-	-100 B	-0-	230	3			N	-0-					-0-
*12	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
11	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-
12	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
01	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

08	93	N	59	-0-	-34	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
11	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
12	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
01	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

08	155	N	109	-0-	-46	B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
10	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

08	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
11	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
10	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
*11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
*12	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	464	-0-	-32	B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	467	-0-	-13	B	-0-	467	2			N	-0-					-0-
*10	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
*11	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
*12	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
*10	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*11	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
*12	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-
10	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
*11	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-
*12	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
*12	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					-0-
10	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
*11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
*12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
11	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
*10	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
*11	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
*12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
*10	186	N	181	-0-	-5	B	-0-	179	3	2	9	N	2	2	8			-0-
*11	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-
*12	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	203	-0-	-76	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
10	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
11	240	N	81	-0-	-159	B	-0-	81	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
12	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
01	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
12	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
11	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
12	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
10	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
11	330	N	262	-0-	-68	B	-0-	262	3			N	-0-					-0-
12	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
01	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

08	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	572	-0-	-118 B	-0-	572	3			N	-0-					-0-
10	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*01	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

08	496	N	415	-0-	-81 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
*01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

08	14B2 EXT	-0-	-0-	-0- B	382					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		382														
09	14B2 EXT	-0-	-0-	-0- B	382					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	382					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	382					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	382					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

08	155 N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	142 N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	90 N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	142 N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	155 N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
*01	123 N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

08	217 N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	212 N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	135 N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	213 N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	217 N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
*01	185 N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

08	713 N	589	-0-	-124 B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	600 N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
10	473 N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
11	597 N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	589 N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
*01	516 N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	543	-0-	-108 B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
12	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
01	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		46	-0-	46 B	273	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 273																	
09	332	R	59	-0-	-273 B	-0-	59	3			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	120	N	3	-0-	-117 B	-0-	3	3			N	-0-					-0-
12	124	N	19	-0-	-105 B	-0-	19	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1033	-0-	-145 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
10	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
11	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
*12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
*01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*11	480	N	416	-0-	-64 B	-0-	416	3			N	-0-					-0-
*12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
*11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
*12	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1225	-0-	-35 B	-0-	1225	2			N	-0-					-0-
10	1302	N	1274	-0-	-28 B	-0-	1274	3			N	-0-					-0-
*11	1260	N	1202	-0-	-58 B	-0-	1202	3			N	-0-					-0-
*12	1271	N	1200	-0-	-71 B	-0-	1200	3			N	-0-					-0-
*01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
*10	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
*11	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
*12	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*01	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	177	-0-	-9	B	-0-	177	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	173	-0-	-7	B	-0-	173	2		N	-0-			-0-
*10	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
*11	185	N	185	-0-	-0-	B	-0-	185	3		N	-0-			-0-
*12	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
*01	179	N	179	-0-	-0-	B	-0-	179	3		N	-0-			-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	457	N	457	-0-	-0-	B	-0-	457	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	437	N	437	-0-	-0-	B	-0-	437	2		N	-0-			-0-
*10	617	N	617	-0-	-0-	B	-0-	617	3		N	-0-			-0-
*11	450	N	448	-0-	-2	B	-0-	448	3		N	-0-			-0-
*12	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-
*01	453	N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	361	N	361	-0-	-0-	B	-0-	361	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	349	-0-	-11	B	-0-	349	2		N	-0-			-0-
*10	372	N	363	-0-	-9	B	-0-	363	3		N	-0-			-0-
*11	360	N	353	-0-	-7	B	-0-	353	3		N	-0-			-0-
*12	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-
*01	368	N	368	-0-	-0-	B	-0-	368	3		N	-0-			-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	463	N	463	-0-	-0-	B	-0-	463	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	475	N	475	-0-	-0-	B	-0-	475	2		N	-0-			-0-
*10	483	N	483	-0-	-0-	B	-0-	483	3		N	-0-			-0-
*11	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
*12	498	N	498	-0-	-0-	B	-0-	498	3		N	-0-			-0-
*01	461	N	461	-0-	-0-	B	-0-	461	3		N	-0-			-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	941	N	941	-0-	-0-	B	-0-	941	2		N	-0-			52
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	885	-0-	-15	B	-0-	885	2		N	-0-			52
*10	903	N	903	-0-	-0-	B	-0-	903	3		N	-0-			52
*11	900	N	832	-0-	-68	B	-0-	832	3		N	-0-			52
*12	930	N	850	-0-	-80	B	-0-	850	3		N	-0-			52
*01	811	N	811	-0-	-0-	B	-0-	811	3		N	-0-			52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	426	-0-	-8	B	-0-	426	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	393	-0-	-27	B	-0-	393	2		N	-0-			-0-
*10	434	N	415	-0-	-19	B	-0-	415	3		N	-0-			-0-
*11	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
*12	409	N	409	-0-	-0-	B	-0-	409	3		N	-0-			-0-
*01	417	N	417	-0-	-0-	B	-0-	417	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	B	-0-	62	1	580	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	629	N	629	-0-	-0-	B	-0-	60	1	569	2	N	-0-					-0-
10	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
*11	630	N	549	-0-	-81	B	-0-	549	3			N	-0-					-0-
*12	651	N	573	-0-	-78	B	-0-	573	3			N	-0-					-0-
*01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	B	-0-	1912	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1806	-0-	-24	B	-0-	1806	2			N	-0-					-0-
10	1891	N	1841	-0-	-50	B	-0-	1841	3			N	-0-					-0-
*11	1860	N	1757	-0-	-103	B	-0-	1757	3			N	-0-					-0-
*12	1860	N	1838	-0-	-22	B	-0-	1838	3			N	-0-					-0-
*01	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	612	-0-	-18	B	-0-	612	2			N	-0-					-0-
*10	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
*11	630	N	620	-0-	-10	B	-0-	620	3			N	-0-					-0-
*12	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	916	N	916	-0-	-0-	B	-0-	916	2			N	-0-					-0-
*10	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
*11	900	N	882	-0-	-18	B	-0-	882	3			N	-0-					-0-
*12	961	N	951	-0-	-10	B	-0-	951	3			N	-0-					-0-
*01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
*10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*11	540	N	534	-0-	-6	B	-0-	534	3			N	-0-					-0-
*12	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
*01	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
10	1085	N	981	-0-	-104 B	-0-	981	3			N	-0-					-0-
*11	1020	N	958	-0-	-62 B	-0-	958	3			N	-0-					-0-
*12	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
*01	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
*10	937	N	937	-0-	-0- B	-0-	926	3	11	9	N	10	10	8			-0-
*11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
*12	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	385	-0-	-80 B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
*10	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
*11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*12	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
*10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*12	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
*10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*11	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
*12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
*11	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
*12	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	855	-0-	-75 B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	828	-0-	-102 B	-0-	828	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
12	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
*11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
*12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	563	-0-	-7 B	-0-	563	2			N	-0-					-0-
*10	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
*11	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
*12	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
*01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
*10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*11	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
*12	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
*01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*11	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
*12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	412	2			N	-0-					-0-
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
*11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
10	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-
*11	900	N	866	-0-	-34 B	-0-	866	3			N	-0-					-0-
*12	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
*01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	689	-0-	-31 B	-0-	689	2			N	-0-					-0-
10	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-
*11	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
*12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
*01	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*10	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	777	-0-	-3 B	-0-	777	2			N	-0-					-0-
*10	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
*11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
*10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
*11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
*12	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
*01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	617	-0-	-73 B	-0-	617	2			N	-0-					-0-
10	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
*11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*12	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
*10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*11	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
*12	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
*01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	774	-0-	-32 B	-0-	774	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	775	-0-	-65 B	-0-	775	2			N	-0-					-0-
10	930	N	872	-0-	-58 B	-0-	872	3			N	-0-					-0-
*11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*12	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
*01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
*10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*11	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
*12	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
*01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*11	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
*12	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1108	-0-	-32 B	-0-	1108	2			N	-0-					-0-
10	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
*11	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-
*12	1147	N	1141	-0-	-6 B	-0-	1141	3			N	-0-					-0-
*01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-
10	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
*11	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
*12	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
*01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
*11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
*12	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0- B	-0-	68	2	23	9	N	21					108
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					108
*10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					108
*11	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					108
*12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					108
*01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					108

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	733	-0-	-73 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	654	-0-	-66 B	-0-	654	2			N	-0-					-0-
10	744	N	682	-0-	-62 B	-0-	682	3			N	-0-					-0-
*11	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
*12	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
*01	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
*10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*11	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
*12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
*10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
*01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
*11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
*12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
*01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	376	-0-	-58 B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	360	-0-	-30 B	-0-	360	2			N	-0-					-0-
10	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
*11	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
*12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
*01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
*10	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
*11	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-
*12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
*12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	179	3	2	9	N	2	2	8			-0-
*11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-
*10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*11	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
*12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
*10	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*11	1110	N	1092	-0-	-18 B	-0-	1092	3			N	-0-					-0-
*12	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
*01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
*11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
*12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	661	-0-	-52 B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	619	-0-	-41 B	-0-	619	2			N	-0-					-0-
10	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
*11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
*12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	497	-0-	-73 B	-0-	497	2			N	-0-					-0-
*10	589	N	577	-0-	-12 B	-0-	574	3	3	9	N	3	3	8			-0-
*11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
*12	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
*10	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
*11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
*12	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
*01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
*12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
*10	528	N	528	-0-	-0- B	-0-	526	3	2	9	N	2	2	8			-0-
*11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
*12	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
*12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

08	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
*11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
*12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
*10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
*10	217	N	201	-0-	-16 B	-0-	199	3	2	9	N	2	2	8			-0-
*11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*12	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
*10	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
*11	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
*12	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	173	-0-	-37 B	-0-	173	2			N	-0-					-0-
*10	186	N	172	-0-	-14 B	-0-	170	3	2	9	N	2	2	8			-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
10	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
*11	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
*12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
*01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0- B	-0-	1600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
*10	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
*11	1560	N	1466	-0-	-94 B	-0-	1466	3			N	-0-					-0-
*12	1550	N	1485	-0-	-65 B	-0-	1485	3			N	-0-					-0-
*01	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
*10	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
*11	600	N	578	-0-	-22	B	-0-	578	3			N	-0-					-0-
*12	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-
*01	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	878	-0-	-145	B	-0-	878	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	859	-0-	-11	B	-0-	859	2			N	-0-					-0-
10	961	N	854	-0-	-107	B	-0-	854	3			N	-0-					-0-
*11	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
*12	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1762	-0-	-38	B	-0-	1762	2			N	-0-					-0-
*10	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
*11	1770	N	1724	-0-	-46	B	-0-	1724	3			N	-0-					-0-
*12	1829	N	1781	-0-	-48	B	-0-	1781	3			N	-0-					-0-
*01	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	874	-0-	-26	B	-0-	874	2			N	-0-					-0-
10	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
*11	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
*12	899	N	895	-0-	-4	B	-0-	895	3			N	-0-					-0-
*01	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
10	868	N	834	-0-	-34	B	-0-	834	3			N	-0-					-0-
*11	810	N	778	-0-	-32	B	-0-	778	3			N	-0-					-0-
*12	837	N	822	-0-	-15	B	-0-	822	3			N	-0-					-0-
*01	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0-	B	-0-	1050	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	997	N	997	-0-	-0-	B	-0-	997	2			N	-0-					-0-
*10	1054	N	1011	-0-	-43	B	-0-	1011	3			N	-0-					-0-
*11	1020	N	1009	-0-	-11	B	-0-	1009	3			N	-0-					-0-
*12	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
*01	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
*12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
*11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
*12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	618	-0-	-12 B	-0-	618	2			N	-0-					-0-
*10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*11	660	N	623	-0-	-37 B	-0-	623	3			N	-0-					-0-
*12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	709	-0-	-41 B	-0-	709	2			N	-0-					-0-
10	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
*11	750	N	686	-0-	-64 B	-0-	686	3			N	-0-					-0-
*12	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
*01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
10	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
*11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
*10	868	N	623	-0-	-245 B	-0-	623	3			N	-0-					-0-
*11	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
*12	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
*01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
10	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
*11	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
*12	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
*01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
10	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
*11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
*12	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
*01	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1248	-0-	-12 B	-0-	1248	2			N	-0-					-0-
*10	1302	N	1258	-0-	-44 B	-0-	1258	3			N	-0-					-0-
*11	1260	N	1162	-0-	-98 B	-0-	1162	3			N	-0-					-0-
*12	1302	N	1184	-0-	-118 B	-0-	1184	3			N	-0-					-0-
*01	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
*10	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
*11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
*12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
*01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
*10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
*12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	845	-0-	-23 B	-0-	845	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	837	-0-	-3 B	-0-	837	2			N	-0-					-0-
10	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
*11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-
10	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
*11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
*12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
10	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
*11	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
*12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	953	-0-	-37 B	-0-	953	2			N	-0-					-0-
10	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					-0-
*11	960	N	936	-0-	-24 B	-0-	936	3			N	-0-					-0-
*12	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
*01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
10	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
*11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
*12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*10	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
*11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
*12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
*11	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-
*12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
*01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	757	-0-	-53 B	-0-	757	2			N	-0-					-0-
10	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
*11	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
*12	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
*01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
*11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
*12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
*10	837	N	793	-0-	-44 B	-0-	790	3	3	9	N	3	3	8			-0-
*11	810	N	766	-0-	-44 B	-0-	766	3			N	-0-					-0-
*12	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
*10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
*12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
*01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*11	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
*12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
*12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
*10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
*12	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
*01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1036	-0-	-74 B	-0-	1036	2			N	-0-					-0-
10	1178	N	1088	-0-	-90 B	-0-	1088	3			N	-0-					-0-
*11	1110	N	1072	-0-	-38 B	-0-	1072	3			N	-0-					-0-
*12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*01	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1079	-0-	-1 B	-0-	1079	2			N	-0-					-0-
10	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					-0-
*11	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-
*12	1116	N	1093	-0-	-23 B	-0-	1093	3			N	-0-					-0-
*01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
*10	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
*11	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
*12	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
*01	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	491	-0-	-36	B	-0-	491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
*10	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
*11	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
*12	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
*10	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
*11	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
*12	806	N	787	-0-	-19	B	-0-	787	3			N	-0-					-0-
*01	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	479	-0-	-31	B	-0-	479	2			N	-0-					-0-
*10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*12	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
*01	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	450	-0-	-46	B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	434	-0-	-16	B	-0-	434	2			N	-0-					-0-
*10	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
*11	450	N	406	-0-	-44	B	-0-	406	3			N	-0-					-0-
*12	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-
*10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
*11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
*12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	B	-0-	579	2	10	9	N	9					62
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	476	-0-	-64	B	-0-	476	2			N	-0-					62
*10	589	N	478	-0-	-111	B	-0-	478	3			N	-0-					62
*11	570	N	434	-0-	-136	B	-0-	434	3			N	-0-					62
*12	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					62
*01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					62

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
*10	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
*11	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
*12	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	898	-0-	-2	B	-0-	898	2			N	-0-					-0-
10	930	N	902	-0-	-28	B	-0-	902	3			N	-0-					-0-
*11	870	N	868	-0-	-2	B	-0-	868	3			N	-0-					-0-
*12	930	N	884	-0-	-46	B	-0-	884	3			N	-0-					-0-
*01	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
10	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
*11	540	N	492	-0-	-48	B	-0-	492	3			N	-0-					-0-
*12	527	N	506	-0-	-21	B	-0-	506	3			N	-0-					-0-
*01	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
10	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
*12	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
*01	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	503	-0-	-7	B	-0-	503	2			N	-0-					-0-
10	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
*11	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-
*12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
*01	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	608	-0-	-52 B	-0-	608	2			N	-0-					-0-
*10	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
*11	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
*12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
*10	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
*11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*12	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1162	-0-	-68 B	-0-	1162	2			N	-0-					-0-
*10	1240	N	1207	-0-	-33 B	-0-	1207	3			N	-0-					-0-
*11	1200	N	1145	-0-	-55 B	-0-	1145	3			N	-0-					-0-
*12	1209	N	1192	-0-	-17 B	-0-	1192	3			N	-0-					-0-
*01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	510	-0-	-110 B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
12	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	557	-0-	-13 B	-0-	557	2			N	-0-					-0-
10	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
*11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*12	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*01	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
*11	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
*12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	574	-0-	-26 B	-0-	574	2			N	-0-					-0-
*10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1473	-0-	-57 B	-0-	1473	2			N	-0-					-0-
10	1612	N	1529	-0-	-83 B	-0-	1529	3			N	-0-					-0-
*11	1560	N	1477	-0-	-83 B	-0-	1477	3			N	-0-					-0-
*12	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
*01	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1376	-0-	-34 B	-0-	1376	2			N	-0-					-0-
10	1457	N	1440	-0-	-17 B	-0-	1440	3			N	-0-					-0-
*11	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
*12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
*01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*10	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1604	-0-	-8 B	-0-	1604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					-0-
10	1488	N	1382	-0-	-106 B	-0-	1382	3			N	-0-					-0-
*11	1560	N	1447	-0-	-113 B	-0-	1447	3			N	-0-					-0-
*12	1581	N	1492	-0-	-89 B	-0-	1492	3			N	-0-					-0-
*01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	2			N	-0-					-0-
10	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
*11	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
*12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
*01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	984	-0-	-6 B	-0-	984	2			N	-0-					-0-
*10	1023	N	1017	-0-	-6 B	-0-	1015	3	2	9	N	2	2	8			-0-
*11	1020	N	965	-0-	-55 B	-0-	965	3			N	-0-					-0-
*12	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
*01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1275	-0-	-45 B	-0-	1275	2			N	-0-					-0-
*10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
*11	1440	N	1361	-0-	-79 B	-0-	1361	3			N	-0-					-0-
*12	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
*01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1519	-0-	-62 B	-0-	1519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1482	-0-	-48 B	-0-	1482	2			N	-0-					-0-
*10	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*11	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
*12	1519	N	1512	-0-	-7 B	-0-	1512	3			N	-0-					-0-
*01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0- B	-0-	603	2	3	9	N	3					66
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					66
*10	589	N	548	-0-	-41 B	-0-	545	3	3	9	N	3	3	8			66
*11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					66
*12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					66
*01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					66

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*10	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
*11	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*12	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
*01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-
*10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
*11	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
*12	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
*01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
*10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
*11	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
*12	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
*01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*10	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
*11	690	N	680	-0-	-10 B	-0-	680	3			N	-0-					-0-
*12	744	N	691	-0-	-53 B	-0-	691	3			N	-0-					-0-
*01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
*10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
*12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
*11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
*12	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
*10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*11	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
*12	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
*01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-
*10	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*11	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
*12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	617	-0-	-13 B	-0-	617	2			N	-0-					-0-
*10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*12	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
*10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*11	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
*12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	468	-0-	-42 B	-0-	468	2			N	-0-					-0-
10	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
*11	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
*12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	764	-0-	-16 B	-0-	764	2			N	-0-					-0-
10	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
*11	780	N	741	-0-	-39 B	-0-	741	3			N	-0-					-0-
*12	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*11	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
*12	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
*12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	571	-0-	-29 B	-0-	571	2			N	-0-					-0-
10	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
*11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
*12	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
*01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	563	-0-	-7 B	-0-	563	2			N	-0-					-0-
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
*11	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
*12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
*10	843	N	843	-0-	-0- B	-0-	841	3	2	9	N	2	2	8			-0-
*11	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-
*12	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
*01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*11	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
*12	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
*10	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*11	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-
*12	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
*01	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	827	-0-	-223 B	-0-	827	2			N	-0-					-0-
10	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
*11	840	N	763	-0-	-77 B	-0-	763	3			N	-0-					-0-
*12	868	N	792	-0-	-76 B	-0-	792	3			N	-0-					-0-
*01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
*11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
*12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
*12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	838	-0-	-2 B	-0-	838	2			N	-0-					-0-
*10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*11	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-
*12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
*01	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-	-17 B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	713	-0-	-7 B	-0-	713	2			N	-0-					-0-
*10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*11	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-
*12	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
*01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
*10	493	N	493	-0-	-0- B	-0-	490	3	3	9	N	3	3	8			-0-
*11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*12	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
10	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
*11	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
*12	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
*01	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
*10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*11	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
*12	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
*10	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*11	1530	N	1464	-0-	-66 B	-0-	1464	3			N	-0-					-0-
*12	1550	N	1540	-0-	-10 B	-0-	1540	3			N	-0-					-0-
*01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	156	-0-	-54	B	-0-	156	2			N	-0-					-0-
10	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
*11	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
*12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	530	-0-	-90	B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	474	-0-	-66	B	-0-	474	2			N	-0-					-0-
10	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
*11	510	N	427	-0-	-83	B	-0-	427	3			N	-0-					-0-
*12	496	N	412	-0-	-84	B	-0-	412	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	505	-0-	-5	B	-0-	505	2			N	-0-					-0-
*10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
*12	527	N	516	-0-	-11	B	-0-	516	3			N	-0-					-0-
*01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
10	744	N	683	-0-	-61	B	-0-	683	3			N	-0-					-0-
*11	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
*12	899	N	869	-0-	-30	B	-0-	869	3			N	-0-					-0-
*01	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9	B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	380	-0-	-10	B	-0-	380	2			N	-0-					-0-
*10	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*11	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-
*12	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
*01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	583	-0-	-6	B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	568	-0-	-2	B	-0-	568	2			N	-0-					-0-
10	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-
*11	570	N	552	-0-	-18	B	-0-	552	3			N	-0-					-0-
*12	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
*01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	895	-0-	-5 B	-0-	895	2			N	-0-					-0-
*10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*11	900	N	862	-0-	-38 B	-0-	862	3			N	-0-					-0-
*12	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
*10	589	N	588	-0-	-1 B	-0-	571	3	17	9	N	15	15	8			-0-
*11	630	N	510	-0-	-120 B	-0-	510	3			N	-0-					-0-
*12	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
*01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-
*10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*12	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
*10	1209	N	1196	-0-	-13 B	-0-	1173	3	23	9	N	21	21	8			-0-
*11	1170	N	1087	-0-	-83 B	-0-	1087	3			N	-0-					-0-
*12	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
*01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1241	-0-	-61 B	-0-	1241	2			N	-0-					34
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1195	-0-	-65 B	-0-	1195	2			N	-0-					34
*10	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					34
*11	1200	N	1185	-0-	-15 B	-0-	1185	3			N	-0-					34
*12	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					34
*01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
*10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*12	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
*01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1268	-0-	-22 B	-0-	1268	2			N	-0-					-0-
10	1302	N	1282	-0-	-20 B	-0-	1282	3			N	-0-					-0-
*11	1320	N	1237	-0-	-83 B	-0-	1237	3			N	-0-					-0-
*12	1302	N	1254	-0-	-48 B	-0-	1254	3			N	-0-					-0-
*01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3579	N	3579	-0-	-0- B	-0-	3579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3540	N	3239	-0-	-301 B	-0-	3239	2			N	-0-					-0-
10	3534	N	3426	-0-	-108 B	-0-	3426	3			N	-0-					-0-
*11	3450	N	3309	-0-	-141 B	-0-	3309	3			N	-0-					-0-
*12	3519	N	3519	-0-	-0- B	-0-	3519	3			N	-0-					-0-
*01	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
*10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
*11	1080	N	1070	-0-	-10 B	-0-	1070	3			N	-0-					-0-
*12	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
*01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1758	N	1758	-0-	-0- B	-0-	1758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
*10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
*11	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
*12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*01	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
*10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*12	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-
12	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
10	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
12	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
10	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
11	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
*01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
11	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
*01	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	101	-0-	-19	B	-0-	101	2			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
11	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
12	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
01	155	N	77	-0-	-78	B	-0-	77	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
10	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
*01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	120	-0-	-60 B	-0-	120	2			N	-0-					-0-
10	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
12	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-
12	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
11	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	135	-0-	-82 B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
12	589	N	469	-0-	-120 B	-0-	469	2			N	-0-					-0-
01	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
*01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
12	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
11	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	268	-0-	-2	B	-0-	268	2		N	-0-			-0-
10	279	N	266	-0-	-13	B	-0-	266	2		N	-0-			-0-
11	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-
12	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-			-0-
*01	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	474	N	474	-0-	-0-	B	-0-	474	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	466	-0-	-14	B	-0-	466	2		N	-0-			-0-
10	454	N	454	-0-	-0-	B	-0-	454	2		N	-0-			-0-
11	450	N	429	-0-	-21	B	-0-	429	2		N	-0-			-0-
12	496	N	414	-0-	-82	B	-0-	414	2		N	-0-			-0-
01	465	N	410	-0-	-55	B	-0-	410	2		N	-0-			-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	183	-0-	-34	B	-0-	183	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
10	178	N	178	-0-	-0-	B	-0-	178	2		N	-0-			-0-
11	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-
12	216	N	216	-0-	-0-	B	-0-	216	2		N	-0-			-0-
*01	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	351	N	351	-0-	-0-	B	-0-	351	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-			-0-
10	359	N	359	-0-	-0-	B	-0-	359	2		N	-0-			-0-
11	349	N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-
12	400	N	400	-0-	-0-	B	-0-	400	2		N	-0-			-0-
*01	408	N	408	-0-	-0-	B	-0-	408	2		N	-0-			-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	208	-0-	-40	B	-0-	208	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	195	-0-	-15	B	-0-	195	2		N	-0-			-0-
10	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-
11	210	N	207	-0-	-3	B	-0-	207	2		N	-0-			-0-
12	217	N	186	-0-	-31	B	-0-	186	2		N	-0-			-0-
01	217	N	202	-0-	-15	B	-0-	202	2		N	-0-			-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	67	-0-	-26	B	-0-	67	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	61	-0-	-29	B	-0-	61	2		N	-0-			-0-
10	62	N	44	-0-	-18	B	-0-	44	2		N	-0-			-0-
11	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
12	62	N	54	-0-	-8	B	-0-	54	2		N	-0-			-0-
*01	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
11	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
12	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
11	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-
12	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
01	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	381	-0-	-53 B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	330	N	276	-0-	-54 B	-0-	276	2			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
01	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	757	-0-	-18 B	-0-	757	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-
*01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	172	-0-	-76 B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
*01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
10	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	496	N	4	-0-	-492 B	-0-	4	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	430	-0-	-230 B	-0-	430	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
01	682	N	622	-0-	-60 B	-0-	622	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	104	-0-	-76 B	-0-	104	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	371	-0-	-229 B	-0-	371	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	527	N	333	-0-	-194 B	-0-	333	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
*01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	649	-0-	-41 B	-0-	649	3			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
01	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	31	-0-	-59	B	-0-	31	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*01	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
01	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
10	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	332	-0-	-133 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	253	N	158	-0-	-95 B	-0-	158	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	1			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
12	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
*01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	681	-0-	-125 B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	625	-0-	-35 B	-0-	625	3			N	-0-					-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	217	N	164	-0-	-53 B	-0-	164	2			N	-0-					-0-
*01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	86	-0-	-124 B	-0-	86	3			N	-0-					-0-
10	186	N	36	-0-	-150 B	-0-	36	3			N	-0-					-0-
11	180	N	80	-0-	-100 B	-0-	80	3			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
01	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
01	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	74	-0-	-106 B	-0-	74	3			N	-0-					-0-
10	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
11	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
10	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	336	-0-	-144 B	-0-	336	3			N	-0-					-0-
10	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
11	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH 1910 PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

08	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

08	14B	DENY	103	-0-	103 B	103	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 103																	
09	209	R	106	-0-	-103 B	-0-	106	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	124	N	54	-0-	-70 B	-0-	54	3			N	-0-					-0-
01	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
10	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
11	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	277	-0-	277 B	277	277	3			N	-0-					-0-
12	420	R	143	-0-	-277 B	-0-	143	3			N	-0-					-0-
*01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	14	-0-	14 B	14	14	4			N	-0-					-0-
01	14B	DENY	14	-0-	14 B	28	14	4			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
10	25	N	25	-0-	-0- B	-0-	25	2			Y	-0-					78
11	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					78
12	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					78
*01	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	23	N	23	-0-	-0- B	-0-	23	2			Y	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			Y	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
01	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	127	-0-	-28 B	-0-	127	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-			-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-			-0-
11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-			-0-
12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-			-0-
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-			-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	3	-0-	3 B	3	3	1			N	-0-			-0-
01	14B2	EXT	1	-0-	1 B	4	1	1			N	-0-			-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	3	1	99	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-			-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-			-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-			-0-
12	93	N	79	-0-	-14 B	-0-	79	3			N	-0-			-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-			-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	331	-0-	-10 B	-0-	331	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	317	-0-	-13 B	-0-	317	3			N	-0-			-0-
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-			-0-
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-			-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-			-0-
*01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	39	N	39	-0-	-0- B	-0-	39	3			N	-0-			-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-			-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-			-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-			-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	174	-0-	-12 B	-0-	9	1	165	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	167	N	160	-0-	-7 B	-0-	9	1	151	2	N	-0-			-0-
10	186	N	98	-0-	-88 B	-0-	5	1	93	2	N	-0-			-0-
11	180	N	90	-0-	-90 B	-0-	5	1	85	2	N	-0-			-0-
12	204	N	204	-0-	-0- B	-0-	13	1	191	2	N	-0-			-0-
*01	109	N	109	-0-	-0- B	-0-	12	1	97	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	379	N	379	-0-	-0-	B	-0-	20	1	359	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	390	N	366	-0-	-24	B	-0-	20	1	346	2	N	-0-			-0-
10	372	N	312	-0-	-60	B	-0-	17	1	295	2	N	-0-			-0-
11	360	N	302	-0-	-58	B	-0-	17	1	285	2	N	-0-			-0-
12	372	N	297	-0-	-75	B	-0-	19	1	278	2	N	-0-			-0-
01	310	N	159	-0-	-151	B	-0-	18	1	141	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	407	N	407	-0-	-0-	B	-0-	21	1	386	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	392	N	392	-0-	-0-	B	-0-	22	1	370	2	N	-0-			-0-
10	390	N	390	-0-	-0-	B	-0-	21	1	369	2	N	-0-			-0-
11	380	N	380	-0-	-0-	B	-0-	22	1	358	2	N	-0-			-0-
12	247	N	247	-0-	-0-	B	-0-	16	1	231	2	N	-0-			-0-
01	155	N	133	-0-	-22	B	-0-	15	1	117	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	185	N	185	-0-	-0-	B	-0-	10	1	175	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	170	N	170	-0-	-0-	B	-0-	9	1	161	2	N	-0-			-0-
10	124	N	123	-0-	-1	B	-0-	7	1	116	2	N	-0-			-0-
11	120	N	114	-0-	-6	B	-0-	7	1	107	2	N	-0-			-0-
12	124	N	124	-0-	-0-	B	-0-	8	1	116	2	N	-0-			-0-
01	124	N	68	-0-	-56	B	-0-	8	1	60	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	233	N	233	-0-	-0-	B	-0-	12	1	221	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	215	N	215	-0-	-0-	B	-0-	12	1	203	2	N	-0-			-0-
10	385	N	385	-0-	-0-	B	-0-	21	1	364	2	N	-0-			-0-
11	372	N	372	-0-	-0-	B	-0-	21	1	351	2	N	-0-			-0-
12	263	N	263	-0-	-0-	B	-0-	17	1	246	2	N	-0-			-0-
*01	141	N	141	-0-	-0-	B	-0-	16	1	125	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	216	N	216	-0-	-0-	B	-0-	11	1	205	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	201	N	201	-0-	-0-	B	-0-	11	1	190	2	N	-0-			-0-
10	220	N	220	-0-	-0-	B	-0-	12	1	208	2	N	-0-			-0-
11	212	N	212	-0-	-0-	B	-0-	12	1	200	2	N	-0-			-0-
12	187	N	187	-0-	-0-	B	-0-	12	1	175	2	N	-0-			-0-
01	124	N	100	-0-	-24	B	-0-	11	1	89	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	489	-0-	-7	B	-0-	26	1	463	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	473	N	473	-0-	-0-	B	-0-	26	1	447	2	N	-0-			-0-
10	496	N	469	-0-	-27	B	-0-	26	1	443	2	N	-0-			-0-
11	480	N	458	-0-	-22	B	-0-	26	1	432	2	N	-0-			-0-
12	382	N	382	-0-	-0-	B	-0-	24	1	358	2	N	-0-			-0-
01	465	N	204	-0-	-261	B	-0-	23	1	181	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	10	1	190	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	185	N	185	-0-	-0- B	-0-	10	1	175	2	N	-0-			-0-
10	210	N	210	-0-	-0- B	-0-	11	1	199	2	N	-0-			-0-
11	200	N	200	-0-	-0- B	-0-	11	1	189	2	N	-0-			-0-
12	171	N	171	-0-	-0- B	-0-	11	1	160	2	N	-0-			-0-
*01	96	N	96	-0-	-0- B	-0-	11	1	85	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	5	1	63	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	68	N	68	-0-	-0- B	-0-	5	1	63	2	N	-0-			-0-
10	73	N	73	-0-	-0- B	-0-	5	1	68	2	N	-0-			-0-
11	71	N	71	-0-	-0- B	-0-	5	1	66	2	N	-0-			-0-
12	66	N	66	-0-	-0- B	-0-	5	1	61	2	N	-0-			-0-
*01	67	N	67	-0-	-0- B	-0-	5	1	62	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	511	-0-	-16 B	-0-	38	1	473	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	508	-0-	-2 B	-0-	38	1	470	2	N	-0-			-0-
10	550	N	550	-0-	-0- B	-0-	38	1	512	2	N	-0-			-0-
11	530	N	530	-0-	-0- B	-0-	38	1	492	2	N	-0-			-0-
12	496	N	493	-0-	-3 B	-0-	38	1	455	2	N	-0-			-0-
01	558	N	505	-0-	-53 B	-0-	38	1	467	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	7	1	95	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	101	N	101	-0-	-0- B	-0-	7	1	94	2	N	-0-			-0-
10	109	N	109	-0-	-0- B	-0-	7	1	102	2	N	-0-			-0-
11	105	N	105	-0-	-0- B	-0-	7	1	98	2	N	-0-			-0-
12	98	N	98	-0-	-0- B	-0-	7	1	91	2	N	-0-			-0-
01	124	N	100	-0-	-24 B	-0-	7	1	93	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	2	1	1	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	14	1	258	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	257	N	257	-0-	-0- B	-0-	14	1	243	2	N	-0-			-0-
10	252	N	252	-0-	-0- B	-0-	14	1	238	2	N	-0-			-0-
11	239	N	239	-0-	-0- B	-0-	14	1	225	2	N	-0-			-0-
12	250	N	250	-0-	-0- B	-0-	16	1	234	2	N	-0-			-0-
*01	135	N	135	-0-	-0- B	-0-	15	1	120	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	48	1	54	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	48	-0-	-42 B	-0-	48	3			N	-0-			-0-
10	93	N	43	-0-	-50 B	-0-	43	3			N	-0-			-0-
11	90	N	53	-0-	-37 B	-0-	53	3			N	-0-			-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-			-0-
*01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-			-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-			-0-
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-			-0-
12	279	N	278	-0-	-1 B	-0-	278	3			N	-0-			-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	1	1	1	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
10	3	N	2	-0-	-1 B	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	10	1	179	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	174	N	174	-0-	-0- B	-0-	10	1	164	2	N	-0-			-0-
10	186	N	163	-0-	-23 B	-0-	9	1	154	2	N	-0-			-0-
11	180	N	157	-0-	-23 B	-0-	9	1	148	2	N	-0-			-0-
12	155	N	135	-0-	-20 B	-0-	9	1	126	2	N	-0-			-0-
01	155	N	123	-0-	-32 B	-0-	14	1	109	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-			-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-			-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-			-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-			-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	126	-0-	-29 B	-0-	126	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-
10	124	N	101	-0-	-23 B	-0-	101	3			N	-0-			-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-			-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-			-0-
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	235	-0-	-230 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
10	434	N	201	-0-	-233 B	-0-	201	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	403	N	315	-0-	-88 B	-0-	315	3			N	-0-					-0-
*01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	248	N	175	-0-	-73 B	-0-	175	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	164	-0-	-84 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	248	N	46	-0-	-202 B	-0-	46	3			N	-0-					-0-
01	248	N	16	-0-	-232 B	-0-	16	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	325	-0-	-109	B	-0-	325	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	420	N	403	-0-	-17	B	-0-	403	3			N	-0-			-0-
10	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-			-0-
11	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-			-0-
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-			-0-
01	465	N	368	-0-	-97	B	-0-	368	3			N	-0-			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	1	-0-	-123	B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	90	N	30	-0-	-60	B	-0-	30	3			N	-0-			-0-
10	124	N	39	-0-	-85	B	-0-	39	3			N	-0-			-0-
11	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-			-0-
12	31	N	2	-0-	-29	B	-0-	2	1			N	-0-			-0-
01	31	N	1	-0-	-30	B	-0-	1	1			N	-0-			-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	283	-0-	-89	B	-0-	60	1	223	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	333	N	333	-0-	-0-	B	-0-	60	1	273	2	N	-0-			-0-
10	425	N	425	-0-	-0-	B	-0-	60	1	365	2	N	-0-			-0-
11	388	N	388	-0-	-0-	B	-0-	60	1	328	2	N	-0-			-0-
12	415	N	415	-0-	-0-	B	-0-	60	1	355	2	N	-0-			-0-
01	434	N	395	-0-	-39	B	-0-	60	1	335	2	N	-0-			-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	159	-0-	-58	B	-0-	34	1	125	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	187	N	187	-0-	-0-	B	-0-	34	1	153	2	N	-0-			-0-
10	240	N	240	-0-	-0-	B	-0-	34	1	206	2	N	-0-			-0-
11	218	N	218	-0-	-0-	B	-0-	34	1	184	2	N	-0-			-0-
12	233	N	233	-0-	-0-	B	-0-	34	1	199	2	N	-0-			-0-
01	248	N	223	-0-	-25	B	-0-	34	1	189	2	N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	210	N	29	-0-	-181	B	-0-	29	3			N	-0-			-0-
10	248	N	222	-0-	-26	B	-0-	222	3			N	-0-			-0-
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-			-0-
12	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-			-0-
01	217	N	164	-0-	-53	B	-0-	164	3			N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-			-0-
10	217	N	196	-0-	-21	B	-0-	196	3			N	-0-			-0-
11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-			-0-
12	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-			-0-
*01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	1	-0-	-929	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	646	N	558	-0-	-88	B	-0-	558	3			N	-0-					-0-
10	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
01	899	N	666	-0-	-233	B	-0-	666	3			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
10	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
12	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	9	-0-	-332	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	185	-0-	-115	B	-0-	185	3			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	186	N	2	-0-	-184	B	-0-	2	1			N	-0-					-0-
01	310	N	94	-0-	-216	B	-0-	94	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	B	-0-	26	1	293	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	26	1	289	2	N	-0-					-0-
11	300	N	257	-0-	-43	B	-0-	26	1	231	2	N	-0-					-0-
12	310	N	304	-0-	-6	B	-0-	26	1	278	2	N	-0-					-0-
01	310	N	275	-0-	-35	B	-0-	26	1	249	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
12	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
01	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
01	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			2	-0-	2 B	13	1	1	1	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13																	
09 14B2 EXT			-0-	-0-	-0- B	13					N	-0-					-0-
10 14B2 EXT			1	-0-	1 B	14	1	1			N	-0-					-0-
11 14B2 EXT			1	-0-	1 B	15	1	1			N	-0-					-0-
12 14B2 EXT			1	-0-	1 B	16	1	1			N	-0-					-0-
01 14B2 EXT			1	-0-	1 B	17	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
10	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	8	N	2	-0-	-6 B	-0-	2	1			N	-0-					-0-
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			138	-0-	138 B	447	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 447																	
09	536	R	89	-0-	-447 B	-0-	89	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
11	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
12	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	806	-0-	-124 B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
10	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
11	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	434	N	318	-0-	-116 B	-0-	318	3			N	-0-					-0-
01	434	N	341	-0-	-93 B	-0-	341	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	6	1	110	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	6	1	112	2	N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	7	1	107	2	N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	6	1	89	2	N	-0-					-0-
01	124	N	52	-0-	-72 B	-0-	6	1	46	2	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	496	-0-	-93 B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
01	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248	N	43	-0-	-205 B	-0-	43	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
11	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
12	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-
01	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
01	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	82	-0-	-104 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	25	-0-	-125 B	-0-	25	3			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
*01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	95	-0-	-122 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	223	-0-	-397 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
10	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		22	-0-	22 B	430	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 430																	
09	402		126	-0-	-276 B	154	126	3			N	-0-					-0-
10	367	R	213	-0-	-154 B	-0-	213	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
01	217	N	53	-0-	-164 B	-0-	53	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					76
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					76
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					76
12	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					76
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	320	-0-	-145 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
10	465	N	288	-0-	-177 B	-0-	288	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
10	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*01	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
10	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
11	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
*01	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

08	93	N	62	-0-	-31	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
*01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
10	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	13	N	4	-0-	-9	B	-0-	4	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
12	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
*01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
10	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	38	-0-	-52 B	-0-	38	2			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*01	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
12	279	N	228	-0-	-51 B	-0-	228	3			N	-0-					-0-
01	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1297	-0-	-98	B	-0-	1297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
10	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
11	1260	N	1192	-0-	-68	B	-0-	1192	3			N	-0-					-0-
12	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
01	1364	N	1133	-0-	-231	B	-0-	1133	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	501	-0-	-9	B	-0-	501	3			N	-0-					-0-
10	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
11	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
12	527	N	433	-0-	-94	B	-0-	433	3			N	-0-					-0-
01	527	N	436	-0-	-91	B	-0-	436	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
10	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
11	390	N	314	-0-	-76	B	-0-	314	3			N	-0-					-0-
12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
*01	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
11	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
12	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
01	372	N	254	-0-	-118	B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	254	-0-	-56 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	469	-0-	-120 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
01	620	N	433	-0-	-187 B	-0-	433	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
01	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
01	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
10	1085	N	935	-0-	-150 B	-0-	935	3			N	-0-					-0-
11	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
12	1147	N	1107	-0-	-40 B	-0-	1107	3			N	-0-					-0-
*01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BADGER OPERATIONS, LLC //CONT.// 042422
BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	586	-0-	-561 B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	714	-0-	-606 B	-0-	714	3			N	-0-					-0-
10	992	N	760	-0-	-232 B	-0-	760	3			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
12	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
*01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

08	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
10	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

08	144	N	144	-0-	-0- B	-0-	116	2	28	9	N	25	44	1			20
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	176	-0-	-214 B	-0-	137	2	39	9	N	35	43	1			12
10	217	N	110	-0-	-107 B	-0-	81	2	29	9	N	26					38
11	150	N	-0-	-0-	-150 B	-0-					N	13					51
12	186	N	149	-0-	-37 B	-0-	134	2	15	9	N	14	43	1			22
01	124	N	86	-0-	-38 B	-0-	44	2	42	9	N	38	41	1			19

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

08	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
10	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
11	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
*12	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
*01	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

08	14	N	NO RPT	-0-	-14	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09			DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10			DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11			DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12			DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01			DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

08	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
11	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
*01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

08	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
10	806	N	798	-0-	-8	B	-0-	798	3			N	-0-					-0-
11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
12	837	N	769	-0-	-68	B	-0-	769	3			N	-0-					-0-
01	806	N	480	-0-	-326	B	-0-	480	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
10	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
12	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-
01	310	N	192	-0-	-118	B	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	1023	N	767	-0-	-256 B	-0-	767	3			N	-0-					-0-
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
*01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
10	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
*01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2700	N	586	-0-	-2114 B	175	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 175																	
09	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					-0-
10	589	N	432	-0-	-157 B	-0-	432	3			N	-0-					-0-
11	570	N	371	-0-	-199 B	-0-	371	3			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
*01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
11	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
12	620	N	447	-0-	-173 B	-0-	447	3			N	-0-					-0-
01	651	N	534	-0-	-117 B	-0-	534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	752	-0-	-23	B	-0-	752	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	734	-0-	-16	B	-0-	734	3			N	-0-					61
10	744	N	738	-0-	-6	B	-0-	738	3			N	-0-					61
11	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					61
12	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					61
*01	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1326	-0-	-38	B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
10	1333	N	1324	-0-	-9	B	-0-	1324	3			N	-0-					-0-
11	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
12	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
*01	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
10	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
01	279	N	195	-0-	-84	B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					56
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					56
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					56
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					56
01	403	N	295	-0-	-108 B	-0-	295	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1217	-0-	-23 B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
10	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
11	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
12	1366	N	1301	-0-	-65 B	-0-	1301	3			N	-0-					-0-
01	1314	N	971	-0-	-343 B	-0-	971	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1229	-0-	-31 B	-0-	1229	3			N	-0-					-0-
10	1302	N	1272	-0-	-30 B	-0-	1272	3			N	-0-					-0-
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
12	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
*01	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

08	899 N	772	-0-	-127	B	-0-	772	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	810 N	810	-0-	-0-	B	-0-	810	3		N	-0-			-0-
10	787 N	787	-0-	-0-	B	-0-	787	3		N	-0-			-0-
11	750 N	748	-0-	-2	B	-0-	748	3		N	-0-			-0-
12	837 N	798	-0-	-39	B	-0-	798	3		N	-0-			-0-
01	775 N	636	-0-	-139	B	-0-	636	3		N	-0-			-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

08	INJECT NO RPT	-0-	-0-		B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	INJECT NO RPT	-0-	-0-		B	-0-				N	NO RPT			-0-
10	INJECT NO RPT	-0-	-0-		B	-0-				N	NO RPT			-0-
11	INJECT NO RPT	-0-	-0-		B	-0-				N	NO RPT			-0-
12	INJECT NO RPT	-0-	-0-		B	-0-				N	NO RPT			-0-
01	INJECT NO RPT	-0-	-0-		B	-0-				N	NO RPT			-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

08	386 N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	390 N	367	-0-	-23	B	-0-	367	3		N	-0-			-0-
10	403 N	346	-0-	-57	B	-0-	346	3		N	-0-			-0-
11	379 N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
12	391 N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
*01	358 N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

08	1182 N	1182	-0-	-0-	B	-0-	1182	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	1170 N	1132	-0-	-38	B	-0-	1132	3		N	-0-			-0-
10	1209 N	1161	-0-	-48	B	-0-	1161	3		N	-0-			-0-
11	1144 N	1144	-0-	-0-	B	-0-	1144	3		N	-0-			-0-
12	1186 N	1186	-0-	-0-	B	-0-	1186	3		N	-0-			-0-
*01	1174 N	1174	-0-	-0-	B	-0-	1174	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	348	-0-	38 B	-15342	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5095		CANCELLED UNDERAGE ->	-10247											
09	390	N	221	-0-	-169 B	-5095	221	3			N	-0-					-0-
10	434	N	257	-0-	-177 B	-5095	257	3			N	-0-					-0-
11	330	N	61	-0-	-269 B	-5095	61	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-5095					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-5095					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	22 7	1 9	343	2	N	6					28
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	232	-0-	-158 B	-0-	23 10	1 9	199	2	N	9	25	1			12
10	403	N	341	-0-	-62 B	-0-	24 34	1 9	283	2	N	31	25	1			18
11	414	N	414	-0-	-0- B	-0-	27 48	1 9	339	2	N	44	52	1			10
12	279	N	279	-0-	-0- B	-0-	12 66	1 9	201	2	N	60	51	1			19
*01	341	N	260	-0-	-81 B	-0-	16 72	1 9	172	2	N	65	50	1			34

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0- B	-0-	245	1	1714	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2718	N	2718	-0-	-0- B	-0-	403	1	2315	2	N	-0-					-0-
10	2670	N	2670	-0-	-0- B	-0-	441	1	2229	2	N	-0-					-0-
11	2472	N	2472	-0-	-0- B	-0-	432	1	2040	2	N	-0-					-0-
12	2821	N	2650	-0-	-171 B	-0-	446	1	2204	2	N	-0-					-0-
01	2666	N	2048	-0-	-618 B	-0-	388	1	1660	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2199	-0-	-157 B	-0-	2199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2282	N	2282	-0-	-0- B	-0-	2282	2			N	-0-					-0-
10	2387	N	2190	-0-	-197 B	-0-	2190	2			N	-0-					-0-
11	2157	N	2157	-0-	-0- B	-0-	2157	2			N	-0-					-0-
12	2356	N	2174	-0-	-182 B	-0-	2174	2			N	-0-					-0-
*01	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1038	-0-	-853 B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	834	-0-	-1056 B	-0-	834	2			N	-0-					-0-
10	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
11	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
01	2139	N	1917	-0-	-222 B	-0-	1917	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

08	651 N	331	-0-	-320	B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	887 N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
10	1213 N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
11	876 N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
12	930 N	835	-0-	-95	B	-0-	835	2			N	-0-					-0-
01	1209 N	727	-0-	-482	B	-0-	727	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

08	124 N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	117 N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
10	124 N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
11	120 N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
12	124 N	74	-0-	-50	B	-0-	74	2			N	-0-					-0-
01	124 N	55	-0-	-69	B	-0-	55	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

08	1643 N	1643	-0-	-0-	B	-0-	1643	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	1567 N	1567	-0-	-0-	B	-0-	1567	2			N	-0-					-0-
10	1674 N	1561	-0-	-113	B	-0-	1561	2			N	-0-					-0-
11	1590 N	1460	-0-	-130	B	-0-	1460	2			N	-0-					-0-
12	1612 N	1106	-0-	-506	B	-0-	1106	2			N	-0-					-0-
01	1550 N	1263	-0-	-287	B	-0-	1263	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2294 N	2089	-0-	-205	B	-0-	2089	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	2146 N	2146	-0-	-0-	B	-0-	2146	2			N	-0-					-0-
10	2201 N	2159	-0-	-42	B	-0-	2159	2			N	-0-					-0-
11	2066 N	2066	-0-	-0-	B	-0-	2066	2			N	-0-					-0-
12	2232 N	1947	-0-	-285	B	-0-	1947	2			N	-0-					-0-
01	2170 N	1959	-0-	-211	B	-0-	1959	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2265	N	2265	-0-	-0- B	-0-	685	1	1580	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1648	-0-	-482 B	-0-	452	1	1196	2	N	-0-					-0-
10	2356	N	1866	-0-	-490 B	-0-	501	1	1365	2	N	-0-					-0-
11	2190	N	796	-0-	-1394 B	-0-	237	1	559	2	N	-0-					-0-
12	1705	N	1580	-0-	-125 B	-0-	423	1	1157	2	N	-0-					-0-
01	1860	N	876	-0-	-984 B	-0-	181	1	695	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	3364	-0-	-139 B	-0-	3364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	3865	-0-	-185 B	-0-	3865	2			N	-0-					-0-
10	3813	N	1862	-0-	-1951 B	-0-	1862	2			N	-0-					-0-
11	3270	N	2779	-0-	-491 B	-0-	2779	2			N	-0-					-0-
12	3999	N	3882	-0-	-117 B	-0-	3882	2			N	-0-					-0-
*01	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
01	806	N	320	-0-	-486 B	-0-	320	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
10	2046	N	1889	-0-	-157 B	-0-	1889	2			N	-0-					-0-
11	1890	N	1774	-0-	-116 B	-0-	1774	2			N	-0-					-0-
12	1953	N	1751	-0-	-202 B	-0-	1751	2			N	-0-					-0-
01	1891	N	1683	-0-	-208 B	-0-	1683	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2348	-0-	-411 B	-0-	2348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2508	-0-	-12 B	-0-	2508	2			N	-0-					-0-
10	2666	N	2182	-0-	-484 B	-0-	2182	2			N	-0-					-0-
11	2280	N	2247	-0-	-33 B	-0-	2247	2			N	-0-					-0-
12	2604	N	2190	-0-	-414 B	-0-	2190	2			N	-0-					-0-
01	2170	N	2081	-0-	-89 B	-0-	2081	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	N	4237	-0-	-568 B	-0-	587	1	3650	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	4484	-0-	-76 B	-0-	663	1	3821	2	N	-0-					-0-
10	4699	N	4699	-0-	-0- B	-0-	682	1	4017	2	N	-0-					-0-
11	4110	N	4069	-0-	-41 B	-0-	613	1	3456	2	N	-0-					-0-
12	4619	N	3975	-0-	-644 B	-0-	626	1	3349	2	N	-0-					-0-
01	4712	N	4157	-0-	-555 B	-0-	652	1	3505	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-	-0-	B	-0-	2205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2463	N	2463	-0-	-0-	B	-0-	2463	2			N	-0-					-0-
10	2325	N	2319	-0-	-6	B	-0-	2319	2			N	-0-					-0-
11	2374	N	2374	-0-	-0-	B	-0-	2374	2			N	-0-					-0-
12	2542	N	2376	-0-	-166	B	-0-	2376	2			N	-0-					-0-
01	2325	N	2292	-0-	-33	B	-0-	2292	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1548	-0-	-2	B	-0-	92	1	1449	2	N	6					26
								7	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1007	-0-	-673	B	-0-	106	1	891	2	N	9	25	1			10
								10	9									
10	1736	N	1432	-0-	-304	B	-0-	111	1	1287	2	N	31	25	1			16
								34	9									
11	1627	N	1627	-0-	-0-	B	-0-	117	1	1462	2	N	44	52	1			8
								48	9									
12	1453	N	1453	-0-	-0-	B	-0-	77	1	1310	2	N	60	51	1			17
								66	9									
*01	1426	N	1274	-0-	-152	B	-0-	102	1	1099	2	N	66	50	1			33
								73	9									

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1781	N	1781	-0-	-0-	B	-0-	483	1	1291	2	N	6					34
								7	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	927	N	927	-0-	-0-	B	-0-	284	1	634	2	N	8	25	1			17
								9	9									
10	1891	N	1409	-0-	-482	B	-0-	425	1	950	2	N	31	25	1			23
								34	9									
11	1710	N	1528	-0-	-182	B	-0-	450	1	1030	2	N	44	52	1			15
								48	9									
12	1612	N	1612	-0-	-0-	B	-0-	456	1	1091	2	N	59	50	1			24
								65	9									
*01	1468	N	1468	-0-	-0-	B	-0-	436	1	959	2	N	66	50	1			40
								73	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0- B	-0-	102	1	1609	2	N	5					30
							6	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1121	-0-	-709 B	-0-	118	1	994	2	N	8	25	1			13
							9	9									
10	1891	N	1639	-0-	-252 B	-0-	127	1	1477	2	N	32	26	1			19
							35	9									
11	1729	N	1729	-0-	-0- B	-0-	125	1	1556	2	N	44	51	1			12
							48	9									
12	1698	N	1698	-0-	-0- B	-0-	91	1	1542	2	N	59	50	1			21
							65	9									
*01	1687	N	1687	-0-	-0- B	-0-	137	1	1478	2	N	65	50	1			36
							72	9									

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
11	1050	N	959	-0-	-91 B	-0-	959	2			N	-0-					-0-
12	1302	N	897	-0-	-405 B	-0-	897	2			N	-0-					-0-
01	1054	N	346	-0-	-708 B	-0-	346	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
*01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	578	-0-	-228 B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	71	-0-	-229 B	-0-	71	2			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
11	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
*01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	#	6743	-0-	-3084 B	-16874	404	1	6333	2	N	5					27
							6	9									
09/01 BALANCING DATE STATUS -> -16874																	
09	9510	#	4008	-0-	-5502 B	-22376	424	1	3574	2	N	9	25	1			11
							10	9									
10	4712	N	6312	-0-	1600 B	-20776	498	1	5780	2	N	31	25	1			17
							34	9									
11	6540	N	7674	-0-	1134 B	-19642	565	1	7061	2	N	44	52	1			9
							48	9									
12	4154	N	6724	-0-	2570 B	-17072	371	1	6287	2	N	60	51	1			18
							66	9									
*01	6324	N	5409	-0-	-915 B	-17072	453	1	4884	2	N	65	50	1			33
							72	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0- B	-0-	436	1	1916	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2007	-0-	-273 B	-0-	418	1	1589	2	N	-0-					-0-
10	2356	N	2013	-0-	-343 B	-0-	422	1	1591	2	N	-0-					-0-
11	2280	N	2084	-0-	-196 B	-0-	371	1	1713	2	N	-0-					-0-
12	2192	N	2192	-0-	-0- B	-0-	386	1	1806	2	N	-0-					-0-
01	2015	N	1889	-0-	-126 B	-0-	308	1	1581	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

08	2812	N	2812	-0-	-0- B	-0-	2812	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
10	2883	N	2507	-0-	-376 B	-0-	2507	2			N	-0-					-0-
11	2730	N	2392	-0-	-338 B	-0-	2392	2			N	-0-					-0-
12	2480	N	2335	-0-	-145 B	-0-	2335	2			N	-0-					-0-
01	2511	N	2031	-0-	-480 B	-0-	2031	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

08	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
10	1054	N	919	-0-	-135 B	-0-	919	2			N	-0-					-0-
11	960	N	840	-0-	-120 B	-0-	840	2			N	-0-					-0-
12	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
01	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

08	1178	N	1056	-0-	-122 B	-0-	1056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
10	1209	N	1121	-0-	-88 B	-0-	1121	2			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
12	1178	N	1131	-0-	-47 B	-0-	1131	2			N	-0-					-0-
01	1116	N	1061	-0-	-55 B	-0-	1061	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

08	1271	N	1136	-0-	-135 B	-0-	1136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
10	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
11	1110	N	1093	-0-	-17 B	-0-	1093	2			N	-0-					-0-
12	1333	N	1066	-0-	-267 B	-0-	1066	2			N	-0-					-0-
01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

08	2633	N	2633	-0-	-0- B	-0-	2633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2545	N	2545	-0-	-0- B	-0-	2545	2			N	-0-					-0-
10	2790	N	2542	-0-	-248 B	-0-	2542	2			N	-0-					-0-
11	2556	N	2556	-0-	-0- B	-0-	2556	2			N	-0-					-0-
12	2635	N	2353	-0-	-282 B	-0-	2353	2			N	-0-					-0-
01	2542	N	2161	-0-	-381 B	-0-	2161	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1304	-0-	-76 B	-0-	1304	2			N	-0-					-0-
10	1457	N	1250	-0-	-207 B	-0-	1250	2			N	-0-					-0-
11	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-
12	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
*01	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2118	N	2118	-0-	-0- B	-0-	442	1	1676	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1931	N	1931	-0-	-0- B	-0-	403	1	1528	2	N	-0-					-0-
10	2170	N	2011	-0-	-159 B	-0-	440	1	1571	2	N	-0-					-0-
11	2040	N	1851	-0-	-189 B	-0-	432	1	1419	2	N	-0-					-0-
12	2458	N	2458	-0-	-0- B	-0-	436	1	2022	2	N	-0-					-0-
01	2015	N	1829	-0-	-186 B	-0-	405	1	1424	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1611	N	1598	-0-	-13 B	-0-	1598	2			N	-0-					-0-
10	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
11	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
12	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
*01	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					-0-
10	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1178	-0-	-93 B	-0-	1178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
10	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
11	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
12	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
01	1364	N	1353	-0-	-11 B	-0-	1353	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
10	899	N	818	-0-	-81 B	-0-	818	2			N	-0-					-0-
11	780	N	693	-0-	-87 B	-0-	693	2			N	-0-					-0-
12	868	N	628	-0-	-240 B	-0-	628	2			N	-0-					-0-
01	806	N	744	-0-	-62 B	-0-	744	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	721	-0-	-119 B	-0-	721	2			N	-0-					-0-
10	961	N	892	-0-	-69 B	-0-	892	2			N	-0-					-0-
11	960	N	768	-0-	-192 B	-0-	768	2			N	-0-					-0-
12	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
01	899	N	767	-0-	-132 B	-0-	767	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3076	N	3076	-0-	-0- B	-0-	3076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2849	N	2849	-0-	-0- B	-0-	2849	2			N	-0-					-0-
10	2976	N	2976	-0-	-0- B	-0-	2976	2			N	-0-					-0-
11	2970	N	2901	-0-	-69 B	-0-	2901	2			N	-0-					-0-
12	3008	N	3008	-0-	-0- B	-0-	3008	2			N	-0-					-0-
01	2976	N	2519	-0-	-457 B	-0-	2519	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1188	-0-	-72 B	-0-	1188	2			N	-0-					-0-
10	1302	N	1168	-0-	-134 B	-0-	1168	2			N	-0-					-0-
11	1260	N	1108	-0-	-152 B	-0-	1108	2			N	-0-					-0-
12	1240	N	1101	-0-	-139 B	-0-	1101	2			N	-0-					-0-
01	1178	N	881	-0-	-297 B	-0-	881	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1630	-0-	-380 B	-0-	1630	2			N	-0-					-0-
10	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
11	1920	N	1749	-0-	-171 B	-0-	1749	2			N	-0-					-0-
12	1674	N	1623	-0-	-51 B	-0-	1623	2			N	-0-					-0-
01	1922	N	1647	-0-	-275 B	-0-	1647	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
10	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
11	720	N	575	-0-	-145 B	-0-	575	2			N	-0-					-0-
12	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
01	682	N	581	-0-	-101 B	-0-	581	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2021	N	2021	-0-	-0- B	-0-	2021	2			N	-0-					-0-
10	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-					-0-
11	2040	N	1929	-0-	-111 B	-0-	1929	2			N	-0-					-0-
12	2077	N	1909	-0-	-168 B	-0-	1909	2			N	-0-					-0-
01	2077	N	1861	-0-	-216 B	-0-	1861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9739	N	9739	-0-	-0- B	-0-	9739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9360	N	8888	-0-	-472 B	-0-	8888	2			N	-0-					-0-
10	9222	N	9222	-0-	-0- B	-0-	9222	2			N	-0-					-0-
11	9420	N	8571	-0-	-849 B	-0-	8571	2			N	-0-					-0-
12	9176	N	9053	-0-	-123 B	-0-	9053	2			N	-0-					-0-
01	9207	N	8657	-0-	-550 B	-0-	8657	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2121	-0-	-18 B	-0-	666	1	1455	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2067	N	2067	-0-	-0- B	-0-	663	1	1404	2	N	-0-					-0-
10	2170	N	2093	-0-	-77 B	-0-	685	1	1408	2	N	-0-					-0-
11	2040	N	2000	-0-	-40 B	-0-	643	1	1357	2	N	-0-					-0-
12	2139	N	1893	-0-	-246 B	-0-	629	1	1264	2	N	-0-					-0-
01	2108	N	1539	-0-	-569 B	-0-	404	1	1135	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0- B	-0-	685	1	727	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1360	-0-	-50 B	-0-	663	1	697	2	N	-0-					-0-
10	1395	N	1390	-0-	-5 B	-0-	678	1	712	2	N	-0-					-0-
11	1380	N	1192	-0-	-188 B	-0-	574	1	618	2	N	-0-					-0-
12	1395	N	1174	-0-	-221 B	-0-	594	1	580	2	N	-0-					-0-
01	1395	N	1185	-0-	-210 B	-0-	509	1	676	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1291	-0-	-104 B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
10	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
11	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
12	1488	N	1087	-0-	-401 B	-0-	1087	2			N	-0-					-0-
01	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1569	-0-	-12 B	-0-	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
10	1722	N	1722	-0-	-0- B	-0-	1722	2			N	-0-					-0-
11	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
01	1736	N	1591	-0-	-145 B	-0-	1591	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3221	N	3221	-0-	-0- B	-0-	446	1	2775	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3083	N	3083	-0-	-0- B	-0-	432	1	2651	2	N	-0-					-0-
10	3112	N	3112	-0-	-0- B	-0-	446	1	2666	2	N	-0-					-0-
11	3120	N	2727	-0-	-393 B	-0-	369	1	2358	2	N	-0-					-0-
12	3193	N	2710	-0-	-483 B	-0-	395	1	2315	2	N	-0-					-0-
01	3100	N	2816	-0-	-284 B	-0-	349	1	2467	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2544	N	2544	-0-	-0- B	-0-	446	1	2098	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2550	N	2437	-0-	-113 B	-0-	432	1	2005	2	N	-0-			-0-
10	2511	N	2477	-0-	-34 B	-0-	446	1	2031	2	N	-0-			-0-
11	2460	N	1675	-0-	-785 B	-0-	277	1	1398	2	N	-0-			-0-
12	2511	N	2229	-0-	-282 B	-0-	371	1	1858	2	N	-0-			-0-
01	2480	N	2030	-0-	-450 B	-0-	331	1	1699	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

08	1537	N	1537	-0-	-0- B	-0-	288	1	1249	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1739	N	1739	-0-	-0- B	-0-	383	1	1356	2	N	-0-			-0-
10	1542	N	1542	-0-	-0- B	-0-	361	1	1181	2	N	-0-			-0-
11	1592	N	1592	-0-	-0- B	-0-	390	1	1202	2	N	-0-			-0-
12	1798	N	733	-0-	-1065 B	-0-	147	1	586	2	N	-0-			-0-
01	1550	N	1372	-0-	-178 B	-0-	277	1	1095	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	4929	N	4395	-0-	-534 B	-0-	645	1	3750	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4788	N	4788	-0-	-0- B	-0-	663	1	4125	2	N	-0-			-0-
10	4774	N	4774	-0-	-0- B	-0-	685	1	4089	2	N	-0-			-0-
11	4396	N	4396	-0-	-0- B	-0-	645	1	3751	2	N	-0-			-0-
12	4960	N	4218	-0-	-742 B	-0-	646	1	3572	2	N	-0-			-0-
01	4774	N	4186	-0-	-588 B	-0-	601	1	3585	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

08	2728	N	2711	-0-	-17 B	-0-	685	1	2026	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2657	N	2657	-0-	-0- B	-0-	663	1	1994	2	N	-0-			-0-
10	2710	N	2710	-0-	-0- B	-0-	685	1	2025	2	N	-0-			-0-
11	2610	N	2478	-0-	-132 B	-0-	642	1	1836	2	N	-0-			-0-
12	2759	N	2366	-0-	-393 B	-0-	641	1	1725	2	N	-0-			-0-
01	2697	N	2450	-0-	-247 B	-0-	599	1	1851	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

08	1395	N	1280	-0-	-115 B	-0-	1280	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1285	-0-	-35 B	-0-	1285	2			N	-0-			-0-
10	1209	N	1134	-0-	-75 B	-0-	1134	2			N	-0-			-0-
11	1230	N	1079	-0-	-151 B	-0-	1079	2			N	-0-			-0-
12	1333	N	1026	-0-	-307 B	-0-	1026	2			N	-0-			-0-
01	1147	N	913	-0-	-234 B	-0-	913	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

08	2463	N	2463	-0-	-0- B	-0-	410	1	2053	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2406	N	2406	-0-	-0- B	-0-	418	1	1988	2	N	-0-			-0-
10	2455	N	2455	-0-	-0- B	-0-	446	1	2009	2	N	-0-			-0-
11	2370	N	2229	-0-	-141 B	-0-	432	1	1797	2	N	-0-			-0-
12	2480	N	2229	-0-	-251 B	-0-	446	1	1783	2	N	-0-			-0-
01	2449	N	2256	-0-	-193 B	-0-	439	1	1817	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1405	-0-	-176 B	-0-	538	1	867	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1561	N	1561	-0-	-0- B	-0-	562	1	999	2	N	-0-			-0-
10	1550	N	1536	-0-	-14 B	-0-	564	1	972	2	N	-0-			-0-
11	1493	N	1493	-0-	-0- B	-0-	553	1	940	2	N	-0-			-0-
12	1612	N	1162	-0-	-450 B	-0-	419	1	743	2	N	-0-			-0-
01	1550	N	1195	-0-	-355 B	-0-	393	1	802	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2319	N	2319	-0-	-0- B	-0-	446	1	1873	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2183	N	2183	-0-	-0- B	-0-	409	1	1774	2	N	-0-			-0-
10	2201	N	2121	-0-	-80 B	-0-	391	1	1730	2	N	-0-			-0-
11	2250	N	2108	-0-	-142 B	-0-	383	1	1725	2	N	-0-			-0-
12	2263	N	2100	-0-	-163 B	-0-	432	1	1668	2	N	-0-			-0-
*01	2116	N	2116	-0-	-0- B	-0-	379	1	1737	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1857	N	1857	-0-	-0- B	-0-	1857	2			N	-0-			-0-
10	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-			-0-
11	1740	N	1656	-0-	-84 B	-0-	1656	2			N	-0-			-0-
12	1922	N	966	-0-	-956 B	-0-	966	2			N	-0-			-0-
01	1922	N	1336	-0-	-586 B	-0-	1336	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1895	-0-	-58 B	-0-	285	1	1610	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1819	N	1819	-0-	-0- B	-0-	279	1	1540	2	N	-0-			-0-
10	1885	N	1885	-0-	-0- B	-0-	298	1	1587	2	N	-0-			-0-
11	1830	N	1820	-0-	-10 B	-0-	285	1	1535	2	N	-0-			-0-
12	1891	N	1536	-0-	-355 B	-0-	203	1	1333	2	N	-0-			-0-
01	1891	N	1660	-0-	-231 B	-0-	205	1	1455	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1115	-0-	-63 B	-0-	1115	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	1059	-0-	-21 B	-0-	1059	2			N	-0-			-0-
10	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-			-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-			-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-			-0-
01	1178	N	1127	-0-	-51 B	-0-	1127	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1493	-0-	-88 B	-0-	1493	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-			-0-
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-			-0-
11	1440	N	1241	-0-	-199 B	-0-	1241	2			N	-0-			-0-
12	1488	N	869	-0-	-619 B	-0-	869	2			N	-0-			-0-
01	1457	N	904	-0-	-553 B	-0-	904	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	1892	-0-	-216	B	-0-	1892	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2010	N	1687	-0-	-323	B	-0-	1687	2			N	-0-			-0-
10	2139	N	1746	-0-	-393	B	-0-	1746	2			N	-0-			-0-
11	1830	N	451	-0-	-1379	B	-0-	451	2			N	-0-			-0-
12	1736	N	604	-0-	-1132	B	-0-	604	2			N	-0-			-0-
01	1736	N	1324	-0-	-412	B	-0-	1324	2			N	-0-			-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2077	N	1978	-0-	-99	B	-0-	685	1	1293	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1901	N	1901	-0-	-0-	B	-0-	663	1	1238	2	N	-0-			-0-
10	2015	N	1923	-0-	-92	B	-0-	669	1	1254	2	N	-0-			-0-
11	1920	N	1820	-0-	-100	B	-0-	611	1	1209	2	N	-0-			-0-
12	1953	N	1774	-0-	-179	B	-0-	641	1	1133	2	N	-0-			-0-
01	1922	N	1559	-0-	-363	B	-0-	443	1	1116	2	N	-0-			-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1240	N	1220	-0-	-20	B	-0-	1220	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1230	N	1167	-0-	-63	B	-0-	1167	2			N	-0-			-0-
10	1209	N	1134	-0-	-75	B	-0-	1134	2			N	-0-			-0-
11	1170	N	1011	-0-	-159	B	-0-	1011	2			N	-0-			-0-
12	1209	N	1004	-0-	-205	B	-0-	1004	2			N	-0-			-0-
01	1147	N	971	-0-	-176	B	-0-	971	2			N	-0-			-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2914	N	2608	-0-	-306	B	-0-	395	1	2213	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2910	N	2785	-0-	-125	B	-0-	385	1	2400	2	N	-0-			-0-
10	2945	N	2756	-0-	-189	B	-0-	409	1	2347	2	N	-0-			-0-
11	2520	N	2207	-0-	-313	B	-0-	353	1	1854	2	N	-0-			-0-
12	2883	N	2273	-0-	-610	B	-0-	327	1	1946	2	N	-0-			-0-
01	2759	N	2296	-0-	-463	B	-0-	300	1	1996	2	N	-0-			-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

08	2852	N	2828	-0-	-24	B	-0-	446	1	2382	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2674	N	2674	-0-	-0-	B	-0-	422	1	2252	2	N	-0-			-0-
10	2852	N	2826	-0-	-26	B	-0-	446	1	2380	2	N	-0-			-0-
11	2730	N	2386	-0-	-344	B	-0-	357	1	2029	2	N	-0-			-0-
12	2759	N	1404	-0-	-1355	B	-0-	158	1	1246	2	N	-0-			-0-
01	2821	N	2629	-0-	-192	B	-0-	361	1	2268	2	N	-0-			-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

08	2189	N	2189	-0-	-0-	B	-0-	332	1	1857	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2550	N	2220	-0-	-330	B	-0-	355	1	1865	2	N	-0-			-0-
10	2201	N	1412	-0-	-789	B	-0-	219	1	1193	2	N	-0-			-0-
11	2409	N	2409	-0-	-0-	B	-0-	382	1	2027	2	N	-0-			-0-
12	2294	N	1753	-0-	-541	B	-0-	287	1	1466	2	N	-0-			-0-
*01	1744	N	1744	-0-	-0-	B	-0-	305	1	1439	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2945	N	2806	-0-	-139 B	-0-	424	1	2382	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2730	N	1796	-0-	-934 B	-0-	335	1	1461	2	N	-0-			-0-
10	2790	N	957	-0-	-1833 B	-0-	190	1	767	2	N	-0-			-0-
11	2730	N	1759	-0-	-971 B	-0-	346	1	1413	2	N	-0-			-0-
12	1952	N	1952	-0-	-0- B	-0-	361	1	1591	2	N	-0-			-0-
*01	1129	N	1129	-0-	-0- B	-0-	210	1	919	2	N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2370	N	2370	-0-	-0- B	-0-	446	1	1924	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2280	N	2204	-0-	-76 B	-0-	402	1	1802	2	N	-0-			-0-
10	2387	N	2336	-0-	-51 B	-0-	446	1	1890	2	N	-0-			-0-
11	2280	N	2157	-0-	-123 B	-0-	411	1	1746	2	N	-0-			-0-
12	2263	N	2081	-0-	-182 B	-0-	364	1	1717	2	N	-0-			-0-
01	2325	N	1750	-0-	-575 B	-0-	337	1	1413	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2972	N	2972	-0-	-0- B	-0-	433	1	2539	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2949	N	2949	-0-	-0- B	-0-	419	1	2530	2	N	-0-			-0-
10	2382	N	2382	-0-	-0- B	-0-	343	1	2039	2	N	-0-			-0-
11	2880	N	2540	-0-	-340 B	-0-	369	1	2171	2	N	-0-			-0-
12	3038	N	2357	-0-	-681 B	-0-	331	1	2026	2	N	-0-			-0-
01	2387	N	2166	-0-	-221 B	-0-	303	1	1863	2	N	-0-			-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-			-0-
10	1922	N	1882	-0-	-40 B	-0-	1882	2			N	-0-			-0-
11	1860	N	1632	-0-	-228 B	-0-	1632	2			N	-0-			-0-
12	1953	N	1504	-0-	-449 B	-0-	1504	2			N	-0-			-0-
01	1891	N	1721	-0-	-170 B	-0-	1721	2			N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2117	N	2117	-0-	-0- B	-0-	440	1	1677	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2070	N	2039	-0-	-31 B	-0-	432	1	1607	2	N	-0-			-0-
10	2077	N	1916	-0-	-161 B	-0-	400	1	1516	2	N	-0-			-0-
11	2040	N	1447	-0-	-593 B	-0-	277	1	1170	2	N	-0-			-0-
12	2108	N	1687	-0-	-421 B	-0-	329	1	1358	2	N	-0-			-0-
01	1922	N	1601	-0-	-321 B	-0-	310	1	1291	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1973	-0-	-631 B	-0-	317	1	1656	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1977	-0-	-543 B	-0-	350	1	1627	2	N	-0-					-0-
10	2809	N	2809	-0-	-0- B	-0-	428	1	2381	2	N	-0-					-0-
11	2226	N	2226	-0-	-0- B	-0-	347	1	1879	2	N	-0-					-0-
12	2356	N	2356	-0-	-0- B	-0-	376	1	1980	2	N	-0-					-0-
01	2821	N	2504	-0-	-317 B	-0-	368	1	2136	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3402	N	3402	-0-	-0- B	-0-	685	1	2717	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3245	N	3245	-0-	-0- B	-0-	663	1	2582	2	N	-0-					-0-
10	3503	N	3136	-0-	-367 B	-0-	607	1	2529	2	N	-0-					-0-
11	3300	N	2743	-0-	-557 B	-0-	525	1	2218	2	N	-0-					-0-
12	3348	N	3112	-0-	-236 B	-0-	609	1	2503	2	N	-0-					-0-
01	3131	N	3081	-0-	-50 B	-0-	556	1	2525	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1302	-0-	-78 B	-0-	1302	2			N	-0-					-0-
10	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
11	1500	N	1355	-0-	-145 B	-0-	1355	2			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
01	1364	N	1125	-0-	-239 B	-0-	1125	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
11	900	N	835	-0-	-65 B	-0-	835	2			N	-0-					-0-
12	868	N	850	-0-	-18 B	-0-	850	2			N	-0-					-0-
01	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2735	-0-	-303 B	-2735	361	1	2374	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2559 CANCELLED UNDERAGE -> -176																	
09	2730	N	2767	-0-	37 B	-2522	419	1	2348	2	N	-0-					-0-
10	3100	N	1441	-0-	-1659 B	-2522	217	1	1224	2	N	-0-					-0-
11	2640	N	3101	-0-	461 B	-2061	427	1	2674	2	N	-0-					-0-
12	2852	N	2679	-0-	-173 B	-2061	422	1	2257	2	N	-0-					-0-
01	1426	N	2382	-0-	956 B	-1105	335	1	2047	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	2348	-0-	-8 B	-0-	364	1	1984	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2580	N	1936	-0-	-644 B	-0-	315	1	1621	2	N	-0-			-0-
10	2387	N	306	-0-	-2081 B	-0-	34	1	272	2	N	-0-			-0-
11	2837	N	2837	-0-	-0- B	-0-	383	1	2454	2	N	-0-			-0-
12	2320	N	2320	-0-	-0- B	-0-	379	1	1941	2	N	-0-			-0-
*01	2097	N	2097	-0-	-0- B	-0-	295	1	1802	2	N	-0-			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2753	N	2753	-0-	-0- B	-0-	376	1	2377	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2880	N	2700	-0-	-180 B	-0-	405	1	2295	2	N	-0-			-0-
10	2883	N	1632	-0-	-1251 B	-0-	218	1	1414	2	N	-0-			-0-
11	2905	N	2905	-0-	-0- B	-0-	382	1	2523	2	N	-0-			-0-
12	2790	N	2632	-0-	-158 B	-0-	393	1	2239	2	N	-0-			-0-
*01	2621	N	2621	-0-	-0- B	-0-	343	1	2278	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4278	N	3141	-0-	-1137 B	-0-	489	1	2652	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4260	N	3722	-0-	-538 B	-0-	657	1	3065	2	N	-0-			-0-
10	4309	N	1996	-0-	-2313 B	-0-	355	1	1641	2	N	-0-			-0-
11	3147	N	3147	-0-	-0- B	-0-	508	1	2639	2	N	-0-			-0-
12	4273	N	4273	-0-	-0- B	-0-	628	1	3645	2	N	-0-			-0-
*01	3645	N	3645	-0-	-0- B	-0-	553	1	3092	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	505	N	505	-0-	-0- B	-0-	505	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-			-0-
10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-			-0-
11	480	N	385	-0-	-95 B	-0-	385	2			N	-0-			-0-
12	434	N	337	-0-	-97 B	-0-	337	2			N	-0-			-0-
01	372	N	281	-0-	-91 B	-0-	281	2			N	-0-			-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	429	N	429	-0-	-0- B	-0-	429	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-			-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-			-0-
11	420	N	353	-0-	-67 B	-0-	353	2			N	-0-			-0-
12	372	N	359	-0-	-13 B	-0-	359	2			N	-0-			-0-
*01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-			-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	951	N	951	-0-	-0- B	-0-	951	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	867	N	867	-0-	-0- B	-0-	867	2			N	-0-			-0-
10	930	N	917	-0-	-13 B	-0-	917	2			N	-0-			-0-
11	930	N	713	-0-	-217 B	-0-	713	2			N	-0-			-0-
12	938	N	938	-0-	-0- B	-0-	938	2			N	-0-			-0-
01	930	N	809	-0-	-121 B	-0-	809	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3428	-0-	-602 B	-0-	3428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	3020	-0-	-1150 B	-0-	3020	2			N	-0-					-0-
10	3503	N	2022	-0-	-1481 B	-0-	2022	2			N	-0-					-0-
11	3506	N	3506	-0-	-0- B	-0-	3506	2			N	-0-					-0-
12	3323	N	3323	-0-	-0- B	-0-	3323	2			N	-0-					-0-
*01	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1121	-0-	-79 B	-0-	1121	2			N	-0-					-0-
10	806	N	423	-0-	-383 B	-0-	423	2			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-
*01	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
01	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2102	N	2102	-0-	-0- B	-0-	2102	2			N	-0-					-0-
10	1457	N	1451	-0-	-6 B	-0-	1451	2			N	-0-					-0-
11	1950	N	1795	-0-	-155 B	-0-	1795	2			N	-0-					-0-
12	2170	N	1735	-0-	-435 B	-0-	1735	2			N	-0-					-0-
01	1457	N	1200	-0-	-257 B	-0-	1200	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
11	750	N	742	-0-	-8 B	-0-	742	2			N	-0-					-0-
12	806	N	673	-0-	-133 B	-0-	673	2			N	-0-					-0-
01	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3631	N	3631	-0-	-0- B	-0-	668	1	2963	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3549	-0-	-51 B	-0-	646	1	2903	2	N	-0-					-0-
10	3618	N	3618	-0-	-0- B	-0-	667	1	2951	2	N	-0-					-0-
11	3510	N	3367	-0-	-143 B	-0-	625	1	2742	2	N	-0-					-0-
12	3658	N	3589	-0-	-69 B	-0-	657	1	2932	2	N	-0-					-0-
01	3627	N	2844	-0-	-783 B	-0-	512	1	2332	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1286	-0-	-16 B	-0-	1286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
10	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
11	1230	N	1142	-0-	-88 B	-0-	1142	2			N	-0-					-0-
12	1395	N	1346	-0-	-49 B	-0-	1346	2			N	-0-					-0-
01	1333	N	763	-0-	-570 B	-0-	763	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	779	-0-	-58 B	-0-	779	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	790	-0-	-50 B	-0-	790	2			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
11	750	N	566	-0-	-184 B	-0-	566	2			N	-0-					-0-
12	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
01	744	N	459	-0-	-285 B	-0-	459	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6221	N	6221	-0-	-0- B	-0-	685	1	5536	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6210	N	6138	-0-	-72 B	-0-	661	1	5477	2	N	-0-					-0-
10	6541	N	6311	-0-	-230 B	-0-	671	1	5640	2	N	-0-					-0-
11	6030	N	5633	-0-	-397 B	-0-	606	1	5027	2	N	-0-					-0-
12	6355	N	5718	-0-	-637 B	-0-	630	1	5088	2	N	-0-					-0-
01	6324	N	5095	-0-	-1229 B	-0-	527	1	4568	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
10	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
11	1560	N	891	-0-	-669 B	-0-	891	2			N	-0-					-0-
12	1488	N	715	-0-	-773 B	-0-	715	2			N	-0-					-0-
01	1705	N	717	-0-	-988 B	-0-	717	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3207	N	3207	-0-	-0- B	-0-	3207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2919	N	2919	-0-	-0- B	-0-	2919	2			N	-0-					-0-
10	2906	N	2906	-0-	-0- B	-0-	2906	2			N	-0-					-0-
11	3090	N	2164	-0-	-926 B	-0-	2164	2			N	-0-					-0-
12	3007	N	2225	-0-	-782 B	-0-	2225	2			N	-0-					-0-
01	2914	N	2572	-0-	-342 B	-0-	2572	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	895	-0-	-128 B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
10	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
11	870	N	791	-0-	-79 B	-0-	791	2			N	-0-					-0-
12	1147	N	751	-0-	-396 B	-0-	751	2			N	-0-					-0-
01	868	N	744	-0-	-124 B	-0-	744	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-			-0-
10	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-			-0-
11	1350	N	1290	-0-	-60 B	-0-	1290	2			N	-0-			-0-
12	1581	N	1033	-0-	-548 B	-0-	1033	2			N	-0-			-0-
01	1550	N	1024	-0-	-526 B	-0-	1024	2			N	-0-			-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	575	N	575	-0-	-0- B	-0-	575	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	461	-0-	-49 B	-0-	461	2			N	-0-			-0-
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-			-0-
11	570	N	364	-0-	-206 B	-0-	364	2			N	-0-			-0-
12	465	N	306	-0-	-159 B	-0-	306	2			N	-0-			-0-
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-			-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	868	-0-	-0- B	-0-	288	1	580	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	789	-0-	-141 B	-0-	264	1	525	2	N	-0-			-0-
10	899	N	263	-0-	-636 B	-0-	98	1	165	2	N	-0-			-0-
11	840	N	695	-0-	-145 B	-0-	221	1	474	2	N	-0-			-0-
12	806	N	763	-0-	-43 B	-0-	264	1	499	2	N	-0-			-0-
*01	312	N	312	-0-	-0- B	-0-	94	1	218	2	N	-0-			-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	827	N	827	-0-	-0- B	-0-	827	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	866	N	866	-0-	-0- B	-0-	866	2			N	-0-			-0-
10	874	N	874	-0-	-0- B	-0-	874	2			N	-0-			-0-
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-			-0-
12	899	N	830	-0-	-69 B	-0-	830	2			N	-0-			-0-
01	868	N	575	-0-	-293 B	-0-	575	2			N	-0-			-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	959	N	959	-0-	-0- B	-0-	959	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-			-0-
10	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-			-0-
11	930	N	901	-0-	-29 B	-0-	901	2			N	-0-			-0-
12	1054	N	862	-0-	-192 B	-0-	862	2			N	-0-			-0-
01	1023	N	611	-0-	-412 B	-0-	611	2			N	-0-			-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	540	-0-	-0- B	-0-	540	2			N	-0-			-0-
10	572	N	572	-0-	-0- B	-0-	572	2			N	-0-			-0-
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-			-0-
12	594	N	594	-0-	-0- B	-0-	594	2			N	-0-			-0-
*01	698	N	698	-0-	-0- B	-0-	698	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	457	-0-	-132 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	627	-0-	-33 B	-0-	627	2			N	-0-					-0-
10	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
01	806	N	708	-0-	-98 B	-0-	708	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
10	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
11	1410	N	1350	-0-	-60 B	-0-	1350	2			N	-0-					-0-
12	1488	N	1353	-0-	-135 B	-0-	1353	2			N	-0-					-0-
01	1240	N	1159	-0-	-81 B	-0-	1159	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	703	-0-	-227 B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
10	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
11	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
12	1116	N	1068	-0-	-48 B	-0-	1068	2			N	-0-					-0-
01	1178	N	989	-0-	-189 B	-0-	989	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
10	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
11	690	N	602	-0-	-88 B	-0-	602	2			N	-0-					-0-
12	930	N	794	-0-	-136 B	-0-	794	2			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1721	N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-
10	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
11	1830	N	1587	-0-	-243 B	-0-	1587	2			N	-0-					-0-
12	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
01	1829	N	1709	-0-	-120 B	-0-	1709	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
10	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
11	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
12	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
01	1271	N	1052	-0-	-219 B	-0-	1052	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	519	-0-	-51 B	-0-	519	2			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
11	570	N	499	-0-	-71 B	-0-	499	2			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
01	558	N	457	-0-	-101 B	-0-	457	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
10	1085	N	1020	-0-	-65 B	-0-	1020	2			N	-0-					-0-
11	1020	N	956	-0-	-64 B	-0-	956	2			N	-0-					-0-
12	992	N	923	-0-	-69 B	-0-	923	2			N	-0-					-0-
01	1023	N	902	-0-	-121 B	-0-	902	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
10	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					-0-
11	1020	N	536	-0-	-484 B	-0-	536	2			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
01	992	N	478	-0-	-514 B	-0-	478	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	986	-0-	-34 B	-0-	986	2			N	-0-					-0-
10	1054	N	955	-0-	-99 B	-0-	955	2			N	-0-					-0-
11	1020	N	845	-0-	-175 B	-0-	845	2			N	-0-					-0-
12	1023	N	737	-0-	-286 B	-0-	737	2			N	-0-					-0-
01	961	N	625	-0-	-336 B	-0-	625	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	N	1983	-0-	-0- B	-0-	446	1	1537	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1865	-0-	-85 B	-0-	418	1	1447	2	N	-0-					-0-
10	2015	N	1963	-0-	-52 B	-0-	446	1	1517	2	N	-0-					-0-
11	1920	N	1654	-0-	-266 B	-0-	389	1	1265	2	N	-0-					-0-
12	1922	N	1808	-0-	-114 B	-0-	432	1	1376	2	N	-0-					-0-
01	1953	N	1753	-0-	-200 B	-0-	392	1	1361	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
10	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
11	750	N	649	-0-	-101 B	-0-	649	2			N	-0-					-0-
12	713	N	652	-0-	-61 B	-0-	652	2			N	-0-					-0-
01	744	N	662	-0-	-82 B	-0-	662	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3241	-0-	-417 B	-0-	348	1	2893	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3598	-0-	-182 B	-0-	429	1	3169	2	N	-0-					-0-
10	3503	N	1826	-0-	-1677 B	-0-	206	1	1620	2	N	-0-					-0-
11	3711	N	3711	-0-	-0- B	-0-	389	1	3322	2	N	-0-					-0-
12	3720	N	3540	-0-	-180 B	-0-	418	1	3122	2	N	-0-					-0-
*01	3053	N	3053	-0-	-0- B	-0-	335	1	2718	2	N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
10	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
11	1380	N	1235	-0-	-145 B	-0-	1235	2			N	-0-					-0-
12	1364	N	1280	-0-	-84 B	-0-	1280	2			N	-0-					-0-
01	1457	N	1208	-0-	-249 B	-0-	1208	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
10	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
11	600	N	518	-0-	-82 B	-0-	518	2			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	2			N	-0-					-0-
01	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4628	N	4628	-0-	-0- B	-0-	4628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1776	-0-	-324 B	-0-	1776	2			N	-0-					-0-
10	4216	N	3102	-0-	-1114 B	-0-	3102	2			N	-0-					-0-
11	4470	N	3791	-0-	-679 B	-0-	3791	2			N	-0-					-0-
12	3919	N	3919	-0-	-0- B	-0-	3919	2			N	-0-					-0-
*01	3787	N	3787	-0-	-0- B	-0-	3787	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					-0-
10	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
11	2040	N	1911	-0-	-129 B	-0-	1911	2			N	-0-					-0-
12	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
01	2170	N	1828	-0-	-342 B	-0-	1828	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4147	N	4147	-0-	-0- B	-0-	4147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3774	N	3774	-0-	-0- B	-0-	3774	2			N	-0-					-0-
10	4123	N	3860	-0-	-263 B	-0-	3860	2			N	-0-					-0-
11	4020	N	3597	-0-	-423 B	-0-	3597	2			N	-0-					-0-
12	3906	N	3624	-0-	-282 B	-0-	3624	2			N	-0-					-0-
01	3875	N	3446	-0-	-429 B	-0-	3446	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

08	1178	N	122	-0-	-1056 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
10	1333	N	951	-0-	-382 B	-0-	951	2			N	-0-					-0-
11	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
12	930	N	731	-0-	-199 B	-0-	731	2			N	-0-					-0-
01	961	N	707	-0-	-254 B	-0-	707	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
10	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
12	961	N	682	-0-	-279 B	-0-	682	2			N	-0-					-0-
01	1085	N	933	-0-	-152 B	-0-	933	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

08	899	N	756	-0-	-143 B	-0-	180	1	576	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	771	-0-	-99 B	-0-	205	1	566	2	N	-0-					-0-
10	1271	N	1124	-0-	-147 B	-0-	290	1	834	2	N	-0-					-0-
11	811	N	811	-0-	-0- B	-0-	233	1	578	2	N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	278	1	749	2	N	-0-					-0-
01	1116	N	668	-0-	-448 B	-0-	220	1	448	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

08	5115	N	4945	-0-	-170 B	-0-	670	1	4275	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4866	N	4866	-0-	-0- B	-0-	663	1	4203	2	N	-0-					-0-
10	4974	N	4974	-0-	-0- B	-0-	685	1	4289	2	N	-0-					-0-
11	4800	N	4601	-0-	-199 B	-0-	629	1	3972	2	N	-0-					-0-
12	5022	N	4679	-0-	-343 B	-0-	645	1	4034	2	N	-0-					-0-
01	4960	N	4757	-0-	-203 B	-0-	656	1	4101	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

08	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1140	-0-	-30 B	-0-	1140	2			N	-0-					-0-
10	1209	N	1207	-0-	-2 B	-0-	1207	2			N	-0-					-0-
11	1260	N	951	-0-	-309 B	-0-	951	2			N	-0-					-0-
12	1178	N	996	-0-	-182 B	-0-	996	2			N	-0-					-0-
01	1209	N	938	-0-	-271 B	-0-	938	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3013	N	3013	-0-	-0-	B	-0-	3013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2938	-0-	-32	B	-0-	2938	2			N	-0-					-0-
10	2978	N	2978	-0-	-0-	B	-0-	2978	2			N	-0-					-0-
11	2910	N	2502	-0-	-408	B	-0-	2502	2			N	-0-					-0-
12	3038	N	2399	-0-	-639	B	-0-	2399	2			N	-0-					-0-
01	2976	N	2245	-0-	-731	B	-0-	2245	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

08	1582	N	1582	-0-	-0-	B	-0-	1582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1512	N	1512	-0-	-0-	B	-0-	1512	2			N	-0-					-0-
10	1643	N	1519	-0-	-124	B	-0-	1519	2			N	-0-					-0-
11	1530	N	1342	-0-	-188	B	-0-	1342	2			N	-0-					-0-
12	1550	N	1236	-0-	-314	B	-0-	1236	2			N	-0-					-0-
01	1519	N	812	-0-	-707	B	-0-	812	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

08	3020	N	3020	-0-	-0-	B	-0-	3020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2937	N	2937	-0-	-0-	B	-0-	2937	2			N	-0-					-0-
10	3005	N	3005	-0-	-0-	B	-0-	3005	2			N	-0-					-0-
11	2910	N	2842	-0-	-68	B	-0-	2842	2			N	-0-					-0-
12	3038	N	2841	-0-	-197	B	-0-	2841	2			N	-0-					-0-
01	3007	N	2954	-0-	-53	B	-0-	2954	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

08	1519	N	1444	-0-	-75	B	-0-	1444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-
10	1395	N	1332	-0-	-63	B	-0-	1332	2			N	-0-					-0-
11	1410	N	1142	-0-	-268	B	-0-	1142	2			N	-0-					-0-
12	1395	N	1194	-0-	-201	B	-0-	1194	2			N	-0-					-0-
01	1333	N	1164	-0-	-169	B	-0-	1164	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

08	2085	N	2085	-0-	-0-	B	-0-	2085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1720	-0-	-140	B	-0-	1720	2			N	-0-					-0-
10	2048	N	2048	-0-	-0-	B	-0-	2048	2			N	-0-					-0-
11	2010	N	1817	-0-	-193	B	-0-	1817	2			N	-0-					-0-
12	1819	N	1819	-0-	-0-	B	-0-	1819	2			N	-0-					-0-
01	2046	N	1691	-0-	-355	B	-0-	1691	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1891	N	1836	-0-	-55	B	-0-	601	1	1235	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1768	-0-	-62	B	-0-	571	1	1197	2	N	-0-					-0-
10	1860	N	1848	-0-	-12	B	-0-	601	1	1247	2	N	-0-					-0-
11	1770	N	1117	-0-	-653	B	-0-	1117	2			N	-0-					-0-
12	1829	N	1469	-0-	-360	B	-0-	1469	2			N	-0-					-0-
01	1860	N	1338	-0-	-522	B	-0-	1338	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3999	N	3933	-0-	-66 B	-0-	667	1	3266	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4020	N	3833	-0-	-187 B	-0-	663	1	3170	2	N	-0-			-0-
10	4030	N	3726	-0-	-304 B	-0-	644	1	3082	2	N	-0-			-0-
11	3810	N	3116	-0-	-694 B	-0-	540	1	2576	2	N	-0-			-0-
12	3968	N	3235	-0-	-733 B	-0-	559	1	2676	2	N	-0-			-0-
01	3720	N	3144	-0-	-576 B	-0-	518	1	2626	2	N	-0-			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3380	N	3380	-0-	-0- B	-0-	3380	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3313	N	3313	-0-	-0- B	-0-	3313	2			N	-0-			-0-
10	3813	N	3511	-0-	-302 B	-0-	3511	2			N	-0-			-0-
11	3352	N	3352	-0-	-0- B	-0-	3352	2			N	-0-			-0-
12	3410	N	3261	-0-	-149 B	-0-	3261	2			N	-0-			-0-
01	3503	N	3231	-0-	-272 B	-0-	3231	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2522	N	2522	-0-	-0- B	-0-	376	1	2146	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2850	N	2709	-0-	-141 B	-0-	432	1	2277	2	N	-0-			-0-
10	2852	N	1511	-0-	-1341 B	-0-	237	1	1274	2	N	-0-			-0-
11	2430	N	2338	-0-	-92 B	-0-	356	1	1982	2	N	-0-			-0-
12	2790	N	1845	-0-	-945 B	-0-	293	1	1552	2	N	-0-			-0-
*01	1811	N	1811	-0-	-0- B	-0-	267	1	1544	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3727	N	3727	-0-	-0- B	-0-	439	1	3288	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3370	N	3370	-0-	-0- B	-0-	432	1	2938	2	N	-0-			-0-
10	3347	N	3347	-0-	-0- B	-0-	446	1	2901	2	N	-0-			-0-
11	3600	N	2994	-0-	-606 B	-0-	432	1	2562	2	N	-0-			-0-
12	3472	N	2948	-0-	-524 B	-0-	446	1	2502	2	N	-0-			-0-
01	3348	N	2537	-0-	-811 B	-0-	368	1	2169	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4047	N	4047	-0-	-0- B	-0-	665	1	3382	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3810	N	3747	-0-	-63 B	-0-	663	1	3084	2	N	-0-			-0-
10	4092	N	3717	-0-	-375 B	-0-	685	1	3032	2	N	-0-			-0-
11	3930	N	2773	-0-	-1157 B	-0-	498	1	2275	2	N	-0-			-0-
12	3875	N	3054	-0-	-821 B	-0-	540	1	2514	2	N	-0-			-0-
01	3720	N	3010	-0-	-710 B	-0-	539	1	2471	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-			-0-
10	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-			-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-			-0-
12	1767	N	1488	-0-	-279 B	-0-	1488	2			N	-0-			-0-
01	1674	N	1018	-0-	-656 B	-0-	1018	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	2549	-0-	317	B	-1762	2549	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1762									
09	2490	N	2443	-0-	-47	B	-0-	2443	2			N	-0-			-0-
10	2821	N	2427	-0-	-394	B	-0-	2427	2			N	-0-			-0-
11	2506	N	2506	-0-	-0-	B	-0-	2506	2			N	-0-			-0-
12	2511	N	2492	-0-	-19	B	-0-	2492	2			N	-0-			-0-
01	2418	N	2187	-0-	-231	B	-0-	2187	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2391	N	2391	-0-	-0-	B	-0-	409	1	1982	2	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	2145	N	2145	-0-	-0-	B	-0-	400	1	1745	2	N	-0-			-0-
10	2238	N	2238	-0-	-0-	B	-0-	401	1	1837	2	N	-0-			-0-
11	2310	N	2015	-0-	-295	B	-0-	332	1	1683	2	N	-0-			-0-
12	2232	N	1809	-0-	-423	B	-0-	307	1	1502	2	N	-0-			-0-
01	2232	N	2071	-0-	-161	B	-0-	333	1	1738	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2013	N	2013	-0-	-0-	B	-0-	2013	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	2010	N	2001	-0-	-9	B	-0-	2001	2			N	-0-			-0-
10	2263	N	2008	-0-	-255	B	-0-	2008	2			N	-0-			-0-
11	1950	N	1591	-0-	-359	B	-0-	1591	2			N	-0-			-0-
12	2077	N	1305	-0-	-772	B	-0-	1305	2			N	-0-			-0-
01	2015	N	1491	-0-	-524	B	-0-	1491	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	1961	-0-	-209	B	-0-	1961	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	2276	N	2276	-0-	-0-	B	-0-	2276	2			N	-0-			-0-
10	2449	N	2139	-0-	-310	B	-0-	2139	2			N	-0-			-0-
11	1890	N	1799	-0-	-91	B	-0-	1799	2			N	-0-			-0-
12	2356	N	2051	-0-	-305	B	-0-	2051	2			N	-0-			-0-
01	2139	N	1705	-0-	-434	B	-0-	1705	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	B	-0-	1638	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-			-0-
10	2019	N	2019	-0-	-0-	B	-0-	2019	2			N	-0-			-0-
11	1888	N	1888	-0-	-0-	B	-0-	1888	2			N	-0-			-0-
12	2046	N	1871	-0-	-175	B	-0-	1871	2			N	-0-			-0-
01	2015	N	1635	-0-	-380	B	-0-	1635	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2259	N	2259	-0-	-0-	B	-0-	2259	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	2239	N	2239	-0-	-0-	B	-0-	2239	2			N	-0-			-0-
10	2449	N	2300	-0-	-149	B	-0-	2300	2			N	-0-			-0-
11	2190	N	2186	-0-	-4	B	-0-	2186	2			N	-0-			-0-
12	2325	N	1980	-0-	-345	B	-0-	1980	2			N	-0-			-0-
01	2294	N	1547	-0-	-747	B	-0-	1547	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1870	-0-	-83 B	-0-	1870	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1802	N	1802	-0-	-0- B	-0-	1802	2			N	-0-			-0-
10	1922	N	1844	-0-	-78 B	-0-	1844	2			N	-0-			-0-
11	1800	N	1757	-0-	-43 B	-0-	1757	2			N	-0-			-0-
12	1860	N	1712	-0-	-148 B	-0-	1712	2			N	-0-			-0-
01	1829	N	465	-0-	-1364 B	-0-	465	2			N	-0-			-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2206	N	2206	-0-	-0- B	-0-	2206	2			N	-0-			-0-
10	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-			-0-
11	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-			-0-
12	2294	N	2156	-0-	-138 B	-0-	2156	2			N	-0-			-0-
01	2263	N	1871	-0-	-392 B	-0-	1871	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	2158	-0-	-12 B	-0-	756	1	1402	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1981	N	1981	-0-	-0- B	-0-	733	1	1248	2	N	-0-			-0-
10	1950	N	1950	-0-	-0- B	-0-	732	1	1218	2	N	-0-			-0-
11	2100	N	1813	-0-	-287 B	-0-	688	1	1125	2	N	-0-			-0-
12	2046	N	1880	-0-	-166 B	-0-	654	1	1226	2	N	-0-			-0-
01	1953	N	1757	-0-	-196 B	-0-	553	1	1204	2	N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4470	N	4470	-0-	-0- B	-0-	685	1	3785	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4380	N	4301	-0-	-79 B	-0-	663	1	3638	2	N	-0-			-0-
10	4433	N	4186	-0-	-247 B	-0-	633	1	3553	2	N	-0-			-0-
11	4320	N	3883	-0-	-437 B	-0-	599	1	3284	2	N	-0-			-0-
12	4433	N	3900	-0-	-533 B	-0-	641	1	3259	2	N	-0-			-0-
01	4185	N	3442	-0-	-743 B	-0-	553	1	2889	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2726	N	2726	-0-	-0- B	-0-	2726	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2340	N	2094	-0-	-246 B	-0-	2094	2			N	-0-			-0-
10	2685	N	2685	-0-	-0- B	-0-	2685	2			N	-0-			-0-
11	2640	N	2548	-0-	-92 B	-0-	2548	2			N	-0-			-0-
12	2438	N	2438	-0-	-0- B	-0-	2438	2			N	-0-			-0-
01	2697	N	2213	-0-	-484 B	-0-	2213	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4467	R	3639	-0-	-828 B	-0-	446	1	3193	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3501	R	3501	-0-	-0- B	-0-	432	1	3069	2	N	-0-			-0-
10	3663	R	3663	-0-	-0- B	-0-	446	1	3217	2	N	-0-			-0-
11	3510	#	2702	-0-	-808 B	-808	346	1	2356	2	N	-0-			-0-
12	3627	#	2769	-0-	-858 B	-1666	322	1	2447	2	N	-0-			-0-
01	3658	#	2756	-0-	-902 B	-2568	333	1	2423	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	929	-0-	-61	B	-0-	929	2			N	-0-					-0-
10	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-
11	1140	N	1028	-0-	-112	B	-0-	1028	2			N	-0-					-0-
12	961	N	895	-0-	-66	B	-0-	895	2			N	-0-					-0-
01	1178	N	811	-0-	-367	B	-0-	811	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1819	-0-	-413	B	-0-	242	1	1577	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2080	-0-	-80	B	-0-	269	1	1811	2	N	-0-					-0-
10	2139	N	1262	-0-	-877	B	-0-	153	1	1109	2	N	-0-					-0-
11	1770	N	1537	-0-	-233	B	-0-	203	1	1334	2	N	-0-					-0-
12	2139	N	1986	-0-	-153	B	-0-	278	1	1708	2	N	-0-					-0-
*01	1677	N	1677	-0-	-0-	B	-0-	234	1	1443	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2319	N	2319	-0-	-0-	B	-0-	415	1	1904	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2283	N	2283	-0-	-0-	B	-0-	408	1	1875	2	N	-0-					-0-
10	2281	N	2281	-0-	-0-	B	-0-	437	1	1844	2	N	-0-					-0-
11	2250	N	1666	-0-	-584	B	-0-	1666	2			N	-0-					-0-
12	2356	N	1874	-0-	-482	B	-0-	1874	2			N	-0-					-0-
01	2294	N	1666	-0-	-628	B	-0-	1666	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2064	-0-	-44	B	-0-	2064	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1612	-0-	-278	B	-0-	1612	2			N	-0-					-0-
10	1953	N	1813	-0-	-140	B	-0-	1813	2			N	-0-					-0-
11	2010	N	1746	-0-	-264	B	-0-	1746	2			N	-0-					-0-
12	1679	N	1679	-0-	-0-	B	-0-	1679	2			N	-0-					-0-
01	1798	N	1686	-0-	-112	B	-0-	1686	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3514	N	3514	-0-	-0-	B	-0-	685	1	2829	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3276	N	3276	-0-	-0-	B	-0-	623	1	2653	2	N	-0-					-0-
10	3511	N	3511	-0-	-0-	B	-0-	685	1	2826	2	N	-0-					-0-
11	3390	N	2853	-0-	-537	B	-0-	593	1	2260	2	N	-0-					-0-
12	3379	N	2928	-0-	-451	B	-0-	623	1	2305	2	N	-0-					-0-
01	3503	N	1931	-0-	-1572	B	-0-	390	1	1541	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
10	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
11	540	N	528	-0-	-12	B	-0-	528	2			N	-0-					-0-
12	527	N	501	-0-	-26	B	-0-	501	2			N	-0-					-0-
01	434	N	403	-0-	-31	B	-0-	403	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1652	-0-	-88 B	-0-	1652	2			N	-0-					-0-
10	1860	N	994	-0-	-866 B	-0-	994	2			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
12	1705	N	1613	-0-	-92 B	-0-	1613	2			N	-0-					-0-
*01	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	3153	-0-	-40 B	-0-	3153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3679	N	3679	-0-	-0- B	-0-	3679	2			N	-0-					-0-
10	3565	N	2121	-0-	-1444 B	-0-	2121	2			N	-0-					-0-
11	3920	N	3920	-0-	-0- B	-0-	3920	2			N	-0-					-0-
12	3813	N	3724	-0-	-89 B	-0-	3724	2			N	-0-					-0-
*01	3604	N	3604	-0-	-0- B	-0-	3604	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2625	-0-	-165 B	-0-	358	1	2267	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2939	-0-	-121 B	-0-	417	1	2522	2	N	-0-					-0-
10	2914	N	1439	-0-	-1475 B	-0-	210	1	1229	2	N	-0-					-0-
11	2928	N	2928	-0-	-0- B	-0-	382	1	2546	2	N	-0-					-0-
12	3038	N	2587	-0-	-451 B	-0-	390	1	2197	2	N	-0-					-0-
*01	1920	N	1920	-0-	-0- B	-0-	253	1	1667	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3022	N	3022	-0-	-0- B	-0-	3022	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3182	N	3182	-0-	-0- B	-0-	3182	2			N	-0-					-0-
10	3224	N	3197	-0-	-27 B	-0-	3197	2			N	-0-					-0-
11	3125	N	3125	-0-	-0- B	-0-	3125	2			N	-0-					-0-
12	3286	N	2978	-0-	-308 B	-0-	2978	2			N	-0-					-0-
01	3193	N	1683	-0-	-1510 B	-0-	1683	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	236	-0-	-477 B	-0-	92	1	144	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	316	-0-	-494 B	-0-	101	1	215	2	N	-0-					-0-
10	372	N	245	-0-	-127 B	-0-	70	1	175	2	N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	110	1	248	2	N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	336	1	622	2	N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	123	1	189	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3028	N	3000	-0-	-28 B	-0-	3000	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	#	2647	-0-	-413 B	-413	2647	2			N	-0-					-0-
10	3162	#	3024	-0-	-138 B	-551	3024	2			N	-0-					-0-
11	3060	#	2799	-0-	-261 B	-812	2799	2			N	-0-					-0-
12	3162	#	2885	-0-	-277 B	-1089	2885	2			N	-0-					-0-
01	3162	#	2582	-0-	-580 B	-1669	2582	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	815	-0-	-145 B	-0-	815	2			N	-0-					-0-
10	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
11	900	N	829	-0-	-71 B	-0-	829	2			N	-0-					-0-
12	837	N	713	-0-	-124 B	-0-	713	2			N	-0-					-0-
01	930	N	795	-0-	-135 B	-0-	795	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	861	-0-	-286 B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	881	-0-	-199 B	-0-	881	2			N	-0-					-0-
10	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
11	840	N	793	-0-	-47 B	-0-	793	2			N	-0-					-0-
12	899	N	792	-0-	-107 B	-0-	792	2			N	-0-					-0-
01	1085	N	670	-0-	-415 B	-0-	670	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1062	-0-	-488 B	-0-	1062	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
10	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
11	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
01	1147	N	948	-0-	-199 B	-0-	948	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
10	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
11	2160	N	1988	-0-	-172 B	-0-	1988	2			N	-0-					-0-
12	1953	N	1648	-0-	-305 B	-0-	1648	2			N	-0-					-0-
01	2170	N	1614	-0-	-556 B	-0-	1614	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
10	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
11	1470	N	1367	-0-	-103 B	-0-	1367	2			N	-0-					-0-
12	1612	N	1126	-0-	-486 B	-0-	1126	2			N	-0-					-0-
01	1519	N	1151	-0-	-368 B	-0-	1151	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1171	-0-	-162 B	-0-	1171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
10	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1364	N	1012	-0-	-352 B	-0-	1012	2			N	-0-					-0-
01	1302	N	1070	-0-	-232 B	-0-	1070	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-					-0-
10	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
11	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
12	1736	N	670	-0-	-1066 B	-0-	670	2			N	-0-					-0-
01	1519	N	1366	-0-	-153 B	-0-	1366	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
10	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
11	1020	N	856	-0-	-164 B	-0-	856	2			N	-0-					-0-
12	899	N	675	-0-	-224 B	-0-	675	2			N	-0-					-0-
01	1054	N	627	-0-	-427 B	-0-	627	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1074	-0-	-66 B	-0-	1074	2			N	-0-					-0-
10	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					-0-
11	1170	N	1022	-0-	-148 B	-0-	1022	2			N	-0-					-0-
12	1116	N	1115	-0-	-1 B	-0-	1115	2			N	-0-					-0-
01	1147	N	1033	-0-	-114 B	-0-	1033	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	432	-0-	-1278 B	-0-	432	2			N	-0-					-0-
10	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
11	1590	N	1397	-0-	-193 B	-0-	1397	2			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
01	1922	N	1611	-0-	-311 B	-0-	1611	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
10	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
11	720	N	603	-0-	-117 B	-0-	603	2			N	-0-					-0-
12	744	N	632	-0-	-112 B	-0-	632	2			N	-0-					-0-
01	713	N	483	-0-	-230 B	-0-	483	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
10	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
11	390	N	313	-0-	-77 B	-0-	313	2			N	-0-					-0-
12	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
*01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1107	-0-	-71 B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1049	-0-	-31 B	-0-	1049	2			N	-0-					-0-
10	1085	N	1039	-0-	-46 B	-0-	1039	2			N	-0-					-0-
11	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
12	1085	N	814	-0-	-271 B	-0-	814	2			N	-0-					-0-
01	1054	N	729	-0-	-325 B	-0-	729	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
10	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
11	1740	N	1289	-0-	-451 B	-0-	1289	2			N	-0-					-0-
12	1705	N	1283	-0-	-422 B	-0-	1283	2			N	-0-					-0-
01	1581	N	572	-0-	-1009 B	-0-	572	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	3209	-0-	-170 B	-0-	3209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3376	N	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-
10	3402	N	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-
11	3221	N	3221	-0-	-0- B	-0-	3221	2			N	-0-					-0-
12	3503	N	3064	-0-	-439 B	-0-	3064	2			N	-0-					-0-
01	3410	N	3259	-0-	-151 B	-0-	3259	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
10	713	N	665	-0-	-48 B	-0-	665	2			N	-0-					-0-
11	690	N	577	-0-	-113 B	-0-	577	2			N	-0-					-0-
12	682	N	514	-0-	-168 B	-0-	514	2			N	-0-					-0-
01	651	N	533	-0-	-118 B	-0-	533	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1657	N	1657	-0-	-0- B	-0-	280	1	1377	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1773	N	1773	-0-	-0- B	-0-	248	1	1525	2	N	-0-					-0-
10	1688	N	1688	-0-	-0- B	-0-	237	1	1451	2	N	-0-					-0-
11	1590	N	1512	-0-	-78 B	-0-	288	1	1224	2	N	-0-					-0-
12	1829	N	1379	-0-	-450 B	-0-	264	1	1115	2	N	-0-					-0-
01	1674	N	1557	-0-	-117 B	-0-	288	1	1269	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0-	B	-0-	1617	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1653	-0-	-117	B	-0-	1653	2			N	-0-					-0-
10	1922	N	816	-0-	-1106	B	-0-	816	2			N	-0-					-0-
11	2154	N	2154	-0-	-0-	B	-0-	2154	2			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-
*01	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
10	744	N	448	-0-	-296	B	-0-	448	2			N	-0-					-0-
11	630	N	122	-0-	-508	B	-0-	122	2			N	-0-					-0-
12	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
*01	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	617	-0-	-127	B	-0-	617	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	784	N	784	-0-	-0-	B	-0-	784	2			N	-0-					-0-
10	806	N	502	-0-	-304	B	-0-	502	2			N	-0-					-0-
11	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
12	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-
*01	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1902	-0-	-228	B	-0-	1902	2			N	-0-					-0-
10	2077	N	894	-0-	-1183	B	-0-	894	2			N	-0-					-0-
11	2474	N	2474	-0-	-0-	B	-0-	2474	2			N	-0-					-0-
12	2129	N	2129	-0-	-0-	B	-0-	2129	2			N	-0-					-0-
*01	1554	N	1554	-0-	-0-	B	-0-	1554	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	626	-0-	-56	B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	674	-0-	-16	B	-0-	674	2			N	-0-					-0-
10	682	N	678	-0-	-4	B	-0-	678	2			N	-0-					-0-
11	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
12	682	N	571	-0-	-111	B	-0-	571	2			N	-0-					-0-
01	682	N	352	-0-	-330	B	-0-	352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2137	N	2137	-0-	-0- B	-0-	363	1	1774	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2282	N	2282	-0-	-0- B	-0-	427	1	1855	2	N	-0-			-0-
10	2232	N	1203	-0-	-1029 B	-0-	216	1	987	2	N	-0-			-0-
11	2315	N	2315	-0-	-0- B	-0-	380	1	1935	2	N	-0-			-0-
12	2356	N	1936	-0-	-420 B	-0-	320	1	1616	2	N	-0-			-0-
*01	1996	N	1996	-0-	-0- B	-0-	315	1	1681	2	N	-0-			-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

08	2821	N	2730	-0-	-91 B	-0-	423	1	2307	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2730	N	2655	-0-	-75 B	-0-	419	1	2236	2	N	-0-			-0-
10	2728	N	2706	-0-	-22 B	-0-	446	1	2260	2	N	-0-			-0-
11	2640	N	2309	-0-	-331 B	-0-	366	1	1943	2	N	-0-			-0-
12	2759	N	2432	-0-	-327 B	-0-	422	1	2010	2	N	-0-			-0-
01	2697	N	2429	-0-	-268 B	-0-	362	1	2067	2	N	-0-			-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

08	4141	N	4141	-0-	-0- B	-0-	678	1	3463	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4020	N	3932	-0-	-88 B	-0-	657	1	3275	2	N	-0-			-0-
10	4155	N	4155	-0-	-0- B	-0-	685	1	3470	2	N	-0-			-0-
11	4020	N	3978	-0-	-42 B	-0-	663	1	3315	2	N	-0-			-0-
12	4061	N	3811	-0-	-250 B	-0-	663	1	3148	2	N	-0-			-0-
01	4154	N	3763	-0-	-391 B	-0-	610	1	3153	2	N	-0-			-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-			-0-
10	1705	N	1642	-0-	-63 B	-0-	1642	2			N	-0-			-0-
11	1650	N	1453	-0-	-197 B	-0-	1453	2			N	-0-			-0-
12	1705	N	1393	-0-	-312 B	-0-	1393	2			N	-0-			-0-
01	1643	N	1327	-0-	-316 B	-0-	1327	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	N	2915	-0-	-61 B	-0-	418	1	2497	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2550	N	2550	-0-	-0- B	-0-	352	1	2198	2	N	-0-			-0-
10	2976	N	1219	-0-	-1757 B	-0-	170	1	1049	2	N	-0-			-0-
11	2820	N	1249	-0-	-1571 B	-0-	154	1	1095	2	N	-0-			-0-
12	2914	N	2914	-0-	-0- B	-0-	390	1	2524	2	N	-0-			-0-
*01	2224	N	2224	-0-	-0- B	-0-	257	1	1967	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1767	N	1454	-0-	-313 B	-0-	542	1	912	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1735	N	1735	-0-	-0- B	-0-	597	1	1138	2	N	-0-			-0-
10	1767	N	1767	-0-	-0- B	-0-	685	1	1082	2	N	-0-			-0-
11	1538	N	1538	-0-	-0- B	-0-	558	1	980	2	N	-0-			-0-
12	1798	N	1504	-0-	-294 B	-0-	567	1	937	2	N	-0-			-0-
01	1767	N	1450	-0-	-317 B	-0-	456	1	994	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-			-0-
10	1457	N	1403	-0-	-54 B	-0-	1403	2			N	-0-			-0-
11	1410	N	873	-0-	-537 B	-0-	873	2			N	-0-			-0-
12	1519	N	817	-0-	-702 B	-0-	817	2			N	-0-			-0-
01	1395	N	1058	-0-	-337 B	-0-	1058	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

08	1674	N	1612	-0-	-62 B	-0-	1612	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1897	-0-	-83 B	-0-	1897	2			N	-0-			-0-
10	1984	N	1907	-0-	-77 B	-0-	1907	2			N	-0-			-0-
11	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-			-0-
12	1953	N	1863	-0-	-90 B	-0-	1863	2			N	-0-			-0-
01	1922	N	1908	-0-	-14 B	-0-	1908	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

08	2666	N	2316	-0-	-350 B	-0-	2316	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	2264	-0-	-106 B	-0-	2264	2			N	-0-			-0-
10	2728	N	2297	-0-	-431 B	-0-	2297	2			N	-0-			-0-
11	2250	N	2144	-0-	-106 B	-0-	2144	2			N	-0-			-0-
12	2325	N	2174	-0-	-151 B	-0-	2174	2			N	-0-			-0-
*01	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2336	N	2336	-0-	-0-	B	-0-	361	1	1975	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2760	N	2391	-0-	-369	B	-0-	352	1	2039	2	N	-0-			-0-
10	2728	N	2600	-0-	-128	B	-0-	446	1	2154	2	N	-0-			-0-
11	2405	N	2405	-0-	-0-	B	-0-	432	1	1973	2	N	-0-			-0-
12	2480	N	2469	-0-	-11	B	-0-	422	1	2047	2	N	-0-			-0-
01	2604	N	2426	-0-	-178	B	-0-	412	1	2014	2	N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1653	N	1653	-0-	-0-	B	-0-	1653	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1560	N	1513	-0-	-47	B	-0-	1513	2			N	-0-			-0-
10	1527	N	1527	-0-	-0-	B	-0-	1527	2			N	-0-			-0-
11	1590	N	1314	-0-	-276	B	-0-	1314	2			N	-0-			-0-
12	1550	N	1251	-0-	-299	B	-0-	1251	2			N	-0-			-0-
01	1519	N	1077	-0-	-442	B	-0-	1077	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2294	N	2191	-0-	-103	B	-0-	421	1	1770	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2190	N	2072	-0-	-118	B	-0-	397	1	1675	2	N	-0-			-0-
10	2232	N	2223	-0-	-9	B	-0-	446	1	1777	2	N	-0-			-0-
11	2130	N	2121	-0-	-9	B	-0-	432	1	1689	2	N	-0-			-0-
12	2139	N	1707	-0-	-432	B	-0-	337	1	1370	2	N	-0-			-0-
01	2232	N	1930	-0-	-302	B	-0-	348	1	1582	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	N	1873	-0-	-49	B	-0-	389	1	1484	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1956	N	1956	-0-	-0-	B	-0-	432	1	1524	2	N	-0-			-0-
10	1873	N	1873	-0-	-0-	B	-0-	428	1	1445	2	N	-0-			-0-
11	1800	N	1545	-0-	-255	B	-0-	344	1	1201	2	N	-0-			-0-
12	2015	N	778	-0-	-1237	B	-0-	163	1	615	2	N	-0-			-0-
01	1860	N	1091	-0-	-769	B	-0-	203	1	888	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2604	N	2489	-0-	-115	B	-0-	622	1	1867	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2591	N	2591	-0-	-0-	B	-0-	663	1	1928	2	N	-0-			-0-
10	2666	N	2589	-0-	-77	B	-0-	669	1	1920	2	N	-0-			-0-
11	2400	N	2188	-0-	-212	B	-0-	605	1	1583	2	N	-0-			-0-
12	2666	N	1896	-0-	-770	B	-0-	564	1	1332	2	N	-0-			-0-
01	2604	N	1928	-0-	-676	B	-0-	493	1	1435	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2480	N	2399	-0-	-81	B	-0-	397	1	2002	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2294	N	2294	-0-	-0-	B	-0-	380	1	1914	2	N	-0-			-0-
10	2413	N	2413	-0-	-0-	B	-0-	446	1	1967	2	N	-0-			-0-
11	2310	N	2188	-0-	-122	B	-0-	373	1	1815	2	N	-0-			-0-
12	2356	N	2012	-0-	-344	B	-0-	376	1	1636	2	N	-0-			-0-
01	2418	N	2220	-0-	-198	B	-0-	355	1	1865	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1189	-0-	-268	B	-0-	1189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1397	N	1397	-0-	-0-	B	-0-	1397	2			N	-0-					-0-
10	1798	N	1644	-0-	-154	B	-0-	1644	2			N	-0-					-0-
11	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-					-0-
12	1534	N	1534	-0-	-0-	B	-0-	1534	2			N	-0-					-0-
01	1643	N	195	-0-	-1448	B	-0-	195	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1151	-0-	-151	B	-0-	1151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					-0-
10	1271	N	1191	-0-	-80	B	-0-	1191	2			N	-0-					-0-
11	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-
12	1395	N	1098	-0-	-297	B	-0-	1098	2			N	-0-					-0-
01	1178	N	1127	-0-	-51	B	-0-	1127	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1220	N	1220	-0-	-0-	B	-0-	1220	2			N	-0-					-0-
10	1364	N	462	-0-	-902	B	-0-	462	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
12	1271	N	1145	-0-	-126	B	-0-	1145	2			N	-0-					-0-
*01	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-
10	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
11	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
12	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
01	806	N	321	-0-	-485	B	-0-	321	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
10	1193	N	1193	-0-	-0-	B	-0-	1193	2			N	-0-					-0-
11	1110	N	228	-0-	-882	B	-0-	228	2			N	-0-					-0-
12	1116	N	157	-0-	-959	B	-0-	157	2			N	-0-					-0-
01	1178	N	91	-0-	-1087	B	-0-	91	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-					-0-
10	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
11	1193	N	1193	-0-	-0-	B	-0-	1193	2			N	-0-					-0-
12	1550	N	1176	-0-	-374	B	-0-	1176	2			N	-0-					-0-
*01	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449 N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1410 N	1390	-0-	-20 B	-0-	1390	2			N	-0-					-0-
10	1457 N	1366	-0-	-91 B	-0-	1366	2			N	-0-					-0-
11	1410 N	1382	-0-	-28 B	-0-	1382	2			N	-0-					-0-
12	1426 N	1384	-0-	-42 B	-0-	1384	2			N	-0-					-0-
01	1364 N	1014	-0-	-350 B	-0-	1014	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133 N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1284 N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
10	1320 N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
11	1110 N	1059	-0-	-51 B	-0-	1059	2			N	-0-					-0-
12	1333 N	1093	-0-	-240 B	-0-	1093	2			N	-0-					-0-
01	1333 N	691	-0-	-642 B	-0-	691	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651 N	224	-0-	-427 B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630 N	-0-	-0-	-630 B	-0-					N	-0-					-0-
10	651 N	-0-	-0-	-651 B	-0-					N	-0-					-0-
11	210 N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117 N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1065 N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
10	1147 N	1055	-0-	-92 B	-0-	1055	2			N	-0-					-0-
11	1080 N	1028	-0-	-52 B	-0-	1028	2			N	-0-					-0-
12	1303 N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
01	1054 N	1006	-0-	-48 B	-0-	1006	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713 N	612	-0-	-101 B	-0-	179	1	433	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	560 N	560	-0-	-0- B	-0-	172	1	388	2	N	-0-					-0-
10	744 N	744	-0-	-0- B	-0-	255	1	489	2	N	-0-					-0-
11	672 N	672	-0-	-0- B	-0-	252	1	420	2	N	-0-					-0-
12	629 N	629	-0-	-0- B	-0-	234	1	395	2	N	-0-					-0-
01	744 N	337	-0-	-407 B	-0-	94	1	243	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3456	N	3456	-0-	-0- B	-0-	3456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3244	-0-	-206 B	-0-	3244	2			N	-0-					-0-
10	3534	N	2900	-0-	-634 B	-0-	2900	2			N	-0-					-0-
11	3330	N	2302	-0-	-1028 B	-0-	2302	2			N	-0-					-0-
12	3348	N	1855	-0-	-1493 B	-0-	1855	2			N	-0-					-0-
01	2914	N	1189	-0-	-1725 B	-0-	1189	2			N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1424	-0-	-886 B	-0-	1424	2			N	-0-					-0-
10	2246	N	2246	-0-	-0- B	-0-	2246	2			N	-0-					-0-
11	2040	N	1944	-0-	-96 B	-0-	1944	2			N	-0-					-0-
12	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
01	2232	N	1283	-0-	-949 B	-0-	1283	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2644	-0-	-56 B	-0-	2644	2			N	-0-					-0-
10	2728	N	2648	-0-	-80 B	-0-	2648	2			N	-0-					-0-
11	2640	N	2308	-0-	-332 B	-0-	2308	2			N	-0-					-0-
12	2728	N	2237	-0-	-491 B	-0-	2237	2			N	-0-					-0-
01	2635	N	116	-0-	-2519 B	-0-	116	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2022	-0-	-24 B	-0-	2022	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
10	2077	N	1833	-0-	-244 B	-0-	1833	2			N	-0-					-0-
11	1950	N	1828	-0-	-122 B	-0-	1828	2			N	-0-					-0-
12	1922	N	1746	-0-	-176 B	-0-	1746	2			N	-0-					-0-
01	1829	N	1358	-0-	-471 B	-0-	1358	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2596	N	2596	-0-	-0- B	-0-	2596	2			N	-0-					-0-
10	2637	N	2637	-0-	-0- B	-0-	2637	2			N	-0-					-0-
11	2580	N	2481	-0-	-99 B	-0-	2481	2			N	-0-					-0-
12	2697	N	2459	-0-	-238 B	-0-	2459	2			N	-0-					-0-
01	2635	N	2194	-0-	-441 B	-0-	2194	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4705	N	4705	-0-	-0- B	-0-	4705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4774	-0-	-176 B	-0-	4774	2			N	-0-					-0-
10	4712	N	4220	-0-	-492 B	-0-	4220	2			N	-0-					-0-
11	4560	N	3837	-0-	-723 B	-0-	3837	2			N	-0-					-0-
12	4929	N	4023	-0-	-906 B	-0-	4023	2			N	-0-					-0-
01	4216	N	2721	-0-	-1495 B	-0-	2721	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782 N	3027	-0-	-755 B	-0-	3027	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3830 N	3830	-0-	-0- B	-0-	3830	2			N	-0-					-0-
10	2480 N	2153	-0-	-327 B	-0-	2153	2			N	-0-					-0-
11	3970 N	3970	-0-	-0- B	-0-	3970	2			N	-0-					-0-
12	3968 N	3887	-0-	-81 B	-0-	3887	2			N	-0-					-0-
*01	3187 N	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369 N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1287 N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
10	1364 N	1280	-0-	-84 B	-0-	1280	2			N	-0-					-0-
11	1320 N	1197	-0-	-123 B	-0-	1197	2			N	-0-					-0-
12	1333 N	1237	-0-	-96 B	-0-	1237	2			N	-0-					-0-
01	1271 N	1148	-0-	-123 B	-0-	1148	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1968 N	1968	-0-	-0- B	-0-	446	1	1522	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1950 N	1885	-0-	-65 B	-0-	432	1	1453	2	N	-0-					-0-
10	1906 N	1906	-0-	-0- B	-0-	446	1	1460	2	N	-0-					-0-
11	1931 N	1931	-0-	-0- B	-0-	412	1	1519	2	N	-0-					-0-
12	1953 N	1646	-0-	-307 B	-0-	376	1	1270	2	N	-0-					-0-
01	1891 N	1672	-0-	-219 B	-0-	354	1	1318	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342 N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1336 N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
10	930 N	464	-0-	-466 B	-0-	464	2			N	-0-					-0-
11	1290 N	325	-0-	-965 B	-0-	325	2			N	-0-					-0-
12	1395 N	43	-0-	-1352 B	-0-	43	2			N	-0-					-0-
01	465 N	290	-0-	-175 B	-0-	290	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4267	N	4267	-0-	-0- B	-0-	4267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4056	-0-	-294 B	-0-	4056	2			N	-0-					-0-
10	4805	N	3276	-0-	-1529 B	-0-	3276	2			N	-0-					-0-
11	4140	N	3402	-0-	-738 B	-0-	3402	2			N	-0-					-0-
12	4185	N	2368	-0-	-1817 B	-0-	2368	2			N	-0-					-0-
01	3286	N	1148	-0-	-2138 B	-0-	1148	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2458	N	2458	-0-	-0- B	-0-	446	1	2012	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2343	-0-	-57 B	-0-	432	1	1911	2	N	-0-					-0-
10	2449	N	1862	-0-	-587 B	-0-	320	1	1542	2	N	-0-					-0-
11	2370	N	2043	-0-	-327 B	-0-	335	1	1708	2	N	-0-					-0-
12	2418	N	2112	-0-	-306 B	-0-	378	1	1734	2	N	-0-					-0-
*01	2180	N	2180	-0-	-0- B	-0-	352	1	1828	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2910	-0-	-345 B	-0-	2910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3095	N	3095	-0-	-0- B	-0-	3095	2			N	-0-					-0-
10	3255	N	2733	-0-	-522 B	-0-	2733	2			N	-0-					-0-
11	2834	N	2834	-0-	-0- B	-0-	2834	2			N	-0-					-0-
12	3193	N	2902	-0-	-291 B	-0-	2902	2			N	-0-					-0-
*01	2845	N	2845	-0-	-0- B	-0-	2845	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
10	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
11	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	465	N	228	-0-	-237 B	-0-	228	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	365	-0-	-415 B	-0-	365	2			N	-0-					-0-
10	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
11	630	N	466	-0-	-164 B	-0-	466	2			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
01	682	N	260	-0-	-422 B	-0-	260	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387 N	2387	-0-	-0-	B	-0-	2387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2332 N	2332	-0-	-0-	B	-0-	2332	2			N	-0-					-0-
10	2459 N	2459	-0-	-0-	B	-0-	2459	2			N	-0-					-0-
11	2310 N	2046	-0-	-264	B	-0-	2046	2			N	-0-					-0-
12	2418 N	2308	-0-	-110	B	-0-	2308	2			N	-0-					-0-
01	2449 N	2090	-0-	-359	B	-0-	2090	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090 N	2090	-0-	-0-	B	-0-	2090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1845 N	1845	-0-	-0-	B	-0-	1845	2			N	-0-					-0-
10	1714 N	1714	-0-	-0-	B	-0-	1714	2			N	-0-					-0-
11	2010 N	1919	-0-	-91	B	-0-	1919	2			N	-0-					-0-
12	1922 N	1920	-0-	-2	B	-0-	1920	2			N	-0-					-0-
*01	1875 N	1875	-0-	-0-	B	-0-	1875	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894 N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	806 N	806	-0-	-0-	B	-0-	806	2			N	-0-					-0-
10	828 N	828	-0-	-0-	B	-0-	828	2			N	-0-					-0-
11	870 N	745	-0-	-125	B	-0-	745	2			N	-0-					-0-
12	837 N	777	-0-	-60	B	-0-	777	2			N	-0-					-0-
01	837 N	738	-0-	-99	B	-0-	738	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0- B	-0-	79	1	1232	2	N	5					29
							6	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	753	-0-	-657 B	-0-	79	1	665	2	N	8	25	1			12
							9	9									
10	1488	N	1205	-0-	-283 B	-0-	93	1	1077	2	N	32	26	1			18
							35	9									
11	1391	N	1391	-0-	-0- B	-0-	100	1	1244	2	N	43	51	1			10
							47	9									
12	1152	N	1152	-0-	-0- B	-0-	61	1	1026	2	N	59	50	1			19
							65	9									
*01	1209	N	1120	-0-	-89 B	-0-	89	1	958	2	N	66	50	1			35
							73	9									

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	N	1654	-0-	-0- B	-0-	99	1	1548	2	N	6					32
							7	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1047	-0-	-663 B	-0-	110	1	928	2	N	8	25	1			15
							9	9									
10	1922	N	1615	-0-	-307 B	-0-	126	1	1455	2	N	31	25	1			21
							34	9									
11	1854	N	1854	-0-	-0- B	-0-	134	1	1673	2	N	43	51	1			13
							47	9									
12	1685	N	1685	-0-	-0- B	-0-	90	1	1530	2	N	59	50	1			22
							65	9									
*01	1815	N	1815	-0-	-0- B	-0-	148	1	1594	2	N	66	50	1			38
							73	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
01	961	N	903	-0-	-58 B	-0-	903	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2130	-0-	-133 B	-0-	649	1	1481	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2134	N	2134	-0-	-0- B	-0-	663	1	1471	2	N	-0-					-0-
10	2170	N	2138	-0-	-32 B	-0-	685	1	1453	2	N	-0-					-0-
11	2070	N	1898	-0-	-172 B	-0-	642	1	1256	2	N	-0-					-0-
12	2201	N	1725	-0-	-476 B	-0-	611	1	1114	2	N	-0-					-0-
01	2139	N	1444	-0-	-695 B	-0-	450	1	994	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3059	N	3059	-0-	-0- B	-0-	446	1	2613	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2852	N	2852	-0-	-0- B	-0-	432	1	2420	2	N	-0-					-0-
10	2931	N	2931	-0-	-0- B	-0-	446	1	2485	2	N	-0-					-0-
11	2970	N	2624	-0-	-346 B	-0-	394	1	2230	2	N	-0-					-0-
12	2945	N	2648	-0-	-297 B	-0-	414	1	2234	2	N	-0-					-0-
01	2945	N	2364	-0-	-581 B	-0-	366	1	1998	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1536	-0-	-45 B	-0-	1536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
10	1736	N	1663	-0-	-73 B	-0-	1663	2			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
12	1705	N	1492	-0-	-213 B	-0-	1492	2			N	-0-					-0-
01	1674	N	1515	-0-	-159 B	-0-	1515	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	2927	-0-	-235 B	-0-	2927	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2950	N	2950	-0-	-0- B	-0-	2950	2			N	-0-					-0-
10	3162	N	3003	-0-	-159 B	-0-	3003	2			N	-0-					-0-
11	2820	N	2578	-0-	-242 B	-0-	2578	2			N	-0-					-0-
12	3038	N	2821	-0-	-217 B	-0-	2821	2			N	-0-					-0-
01	3007	N	2155	-0-	-852 B	-0-	2155	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1244	-0-	-27 B	-0-	298	1	946	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1141	-0-	-29 B	-0-	272	1	869	2	N	-0-					-0-
10	1271	N	1246	-0-	-25 B	-0-	298	1	948	2	N	-0-					-0-
11	1200	N	1090	-0-	-110 B	-0-	241	1	849	2	N	-0-					-0-
12	1178	N	1010	-0-	-168 B	-0-	239	1	771	2	N	-0-					-0-
01	1240	N	1019	-0-	-221 B	-0-	177	1	842	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1716	N	1716	-0-	-0- B	-0-	293	1	1423	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1630	-0-	-50 B	-0-	280	1	1350	2	N	-0-					-0-
10	1767	N	1678	-0-	-89 B	-0-	295	1	1383	2	N	-0-					-0-
11	1650	N	1364	-0-	-286 B	-0-	216	1	1148	2	N	-0-					-0-
12	1674	N	1499	-0-	-175 B	-0-	254	1	1245	2	N	-0-					-0-
01	1674	N	1456	-0-	-218 B	-0-	216	1	1240	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1097	N	1097	-0-	-0- B	-0-	298	1	799	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1042	-0-	-68 B	-0-	288	1	754	2	N	-0-					-0-
10	1116	N	1021	-0-	-95 B	-0-	279	1	742	2	N	-0-					-0-
11	1050	N	975	-0-	-75 B	-0-	228	1	747	2	N	-0-					-0-
12	1085	N	689	-0-	-396 B	-0-	170	1	519	2	N	-0-					-0-
01	1023	N	854	-0-	-169 B	-0-	190	1	664	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3064	N	3064	-0-	-0- B	-0-	446	1	2618	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2928	-0-	-102 B	-0-	432	1	2496	2	N	-0-					-0-
10	3045	N	3045	-0-	-0- B	-0-	446	1	2599	2	N	-0-					-0-
11	2970	N	2311	-0-	-659 B	-0-	2311	2			N	-0-					-0-
12	3038	N	2711	-0-	-327 B	-0-	2711	2			N	-0-					-0-
01	3038	N	2438	-0-	-600 B	-0-	2438	2			N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	889	-0-	-258 B	-0-	889	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
10	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
11	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
12	1271	N	1112	-0-	-159 B	-0-	1112	2			N	-0-					-0-
01	1147	N	772	-0-	-375 B	-0-	772	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	N	2741	-0-	-0- B	-0-	446	1	2295	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2676	N	2676	-0-	-0- B	-0-	432	1	2244	2	N	-0-					-0-
10	2609	N	2609	-0-	-0- B	-0-	439	1	2170	2	N	-0-					-0-
11	2640	N	2349	-0-	-291 B	-0-	402	1	1947	2	N	-0-					-0-
12	2759	N	2567	-0-	-192 B	-0-	425	1	2142	2	N	-0-					-0-
01	2604	N	2374	-0-	-230 B	-0-	383	1	1991	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4111	N	4111	-0-	-0- B	-0-	4111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4434	-0-	-156 B	-0-	4434	2			N	-0-					-0-
10	4491	N	4491	-0-	-0- B	-0-	4491	2			N	-0-					-0-
11	4290	N	4290	-0-	-0- B	-0-	4290	2			N	-0-					-0-
12	4588	N	3746	-0-	-842 B	-0-	3746	2			N	-0-					-0-
01	4495	N	3587	-0-	-908 B	-0-	3587	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3778	N	3778	-0-	-0- B	-0-	680	1	3098	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3691	-0-	-59 B	-0-	663	1	3028	2	N	-0-					-0-
10	3875	N	3626	-0-	-249 B	-0-	645	1	2981	2	N	-0-					-0-
11	3660	N	3653	-0-	-7 B	-0-	663	1	2990	2	N	-0-					-0-
12	3813	N	3260	-0-	-553 B	-0-	600	1	2660	2	N	-0-					-0-
01	3627	N	2960	-0-	-667 B	-0-	523	1	2437	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0- B	-0-	291	1	861	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1111	-0-	-119 B	-0-	280	1	831	2	N	-0-					-0-
10	1189	N	1189	-0-	-0- B	-0-	298	1	891	2	N	-0-					-0-
11	1178	N	1178	-0-	-0- B	-0-	230	1	948	2	N	-0-					-0-
12	1147	N	1055	-0-	-92 B	-0-	217	1	838	2	N	-0-					-0-
01	1178	N	670	-0-	-508 B	-0-	141	1	529	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2379	-0-	-101 B	-0-	376	1	2003	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2490	-0-	-90 B	-0-	432	1	2058	2	N	-0-					-0-
10	2573	N	1645	-0-	-928 B	-0-	252	1	1393	2	N	-0-					-0-
11	2466	N	2466	-0-	-0- B	-0-	366	1	2100	2	N	-0-					-0-
12	2573	N	2113	-0-	-460 B	-0-	347	1	1766	2	N	-0-					-0-
*01	2297	N	2297	-0-	-0- B	-0-	325	1	1972	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1222	-0-	-818 B	-0-	1222	2			N	-0-					-0-
10	2139	N	867	-0-	-1272 B	-0-	867	2			N	-0-					-0-
11	1770	N	1330	-0-	-440 B	-0-	1330	2			N	-0-					-0-
12	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
*01	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1158	-0-	-144 B	-0-	1158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1258	-0-	-62 B	-0-	1258	2			N	-0-					-0-
10	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
11	1110	N	1061	-0-	-49 B	-0-	1061	2			N	-0-					-0-
12	1302	N	1167	-0-	-135 B	-0-	1167	2			N	-0-					-0-
01	1302	N	554	-0-	-748 B	-0-	554	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3492	N	3492	-0-	-0- B	-0-	3492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3352	-0-	-68 B	-0-	3352	2			N	-0-					-0-
10	3534	N	3342	-0-	-192 B	-0-	3342	2			N	-0-					-0-
11	3390	N	3090	-0-	-300 B	-0-	3090	2			N	-0-					-0-
12	3472	N	2982	-0-	-490 B	-0-	2982	2			N	-0-					-0-
01	3348	N	2428	-0-	-920 B	-0-	2428	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1985	-0-	-154 B	-0-	1985	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1903	-0-	-257 B	-0-	1903	2			N	-0-					-0-
10	2139	N	2082	-0-	-57 B	-0-	2082	2			N	-0-					-0-
11	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
12	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
01	2077	N	1601	-0-	-476 B	-0-	1601	2			N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1447	-0-	-103 B	-0-	1447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
10	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
11	1410	N	1265	-0-	-145 B	-0-	1265	2			N	-0-					-0-
12	2015	N	1494	-0-	-521 B	-0-	1494	2			N	-0-					-0-
01	1891	N	1491	-0-	-400 B	-0-	1491	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
12	248	N	160	-0-	-88 B	-0-	160	2			N	-0-					-0-
01	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
01	372	N	221	-0-	-151 B	-0-	221	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2893	N	2893	-0-	-0- B	-0-	2893	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1692	N	1692	-0-	-0- B	-0-	1692	2			N	-0-					-0-
10	2770	N	2770	-0-	-0- B	-0-	2770	2			N	-0-					-0-
11	2790	N	2194	-0-	-596 B	-0-	2194	2			N	-0-					-0-
12	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
01	2759	N	924	-0-	-1835 B	-0-	924	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	310	N	218	-0-	-92 B	-0-	218	2			N	-0-					-0-
01	310	N	243	-0-	-67 B	-0-	243	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
01	372	N	155	-0-	-217 B	-0-	155	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

08	2635	#	-0-	-0-	-2635 B	-16972					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12592 CANCELLED UNDERAGE -> -4380																	
09	2550	#	-0-	-0-	-2550 B	-15142					N	-0-					-0-
10	2635	#	-0-	-0-	-2635 B	-17777					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17777					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

08	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
10	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
01	906	N	-0-	-0-	-906 B	-0-	560	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

08	806	N	627	-0-	-179 B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	373	-0-	-527 B	-0-	373	2			N	-0-					-0-
10	837	N	521	-0-	-316 B	-0-	521	2			N	-0-					-0-
11	600	N	278	-0-	-322 B	-0-	278	2			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
01	527	N	350	-0-	-177 B	-0-	350	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

08	310	N	400	-0-	90 B	-7948	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4807 CANCELLED UNDERAGE -> -3141																	
09	660	N	246	-0-	-414 B	-4807	246	2			N	-0-					-0-
10	651	N	4	-0-	-647 B	-4807	4	2			N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-4807					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-4807					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-4807					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2558	N	2558	-0-	-0- B	-0-	2558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
10	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
11	2490	N	1735	-0-	-755 B	-0-	1735	2			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
*01	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-	-0-	B	-0-	2366	2	4	9	N	4					139
09/01 BALANCING DATE STATUS -> -0-																		
09	1411	N	1411	-0-	-0-	B	-0-	1409	2	2	9	N	2					141
10	1530	N	1530	-0-	-0-	B	-0-	1526	2	4	9	N	4					145
11	2280	N	1627	-0-	-653	B	-0-	1620	2	7	9	N	6					151
12	1239	N	1239	-0-	-0-	B	-0-	1236	2	3	9	N	3					154
*01	1526	N	1526	-0-	-0-	B	-0-	1520	2	6	9	N	5					159

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1104	N	1104	-0-	-0-	B	-0-	1104	2			N	-0-					-0-
10	1804	N	1804	-0-	-0-	B	-0-	1804	2			N	-0-					-0-
11	1740	N	1625	-0-	-115	B	-0-	1625	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
*01	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	311	-0-	-61	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	318	-0-	-42	B	-0-	318	3			N	-0-					-0-
10	100	N	343	-0-	243	B	243	343	3			N	-0-					-0-
11	T. A.		307	-0-	307	B	550	307	3			N	-0-					-0-
12	T. A.		336	-0-	336	B	886	336	3			N	-0-					-0-
01	T. A.		313	-0-	313	B	1199	313	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
11	600	N	255	-0-	-345	B	-0-	255	2			N	-0-					-0-
12	744	N	197	-0-	-547	B	-0-	197	2			N	-0-					-0-
*01	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

08	1488	N	1276	-0-	-212	B	-0-	1276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1634	-0-	-76	B	-0-	1634	2			N	-0-					-0-
10	1519	N	1051	-0-	-468	B	-0-	1051	2			N	-0-					-0-
11	2033	N	2033	-0-	-0-	B	-0-	2033	2			N	-0-					-0-
12	1914	N	1914	-0-	-0-	B	-0-	1914	2			N	-0-					-0-
*01	1561	N	1561	-0-	-0-	B	-0-	1561	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

08	1643	N	1605	-0-	-38	B	-0-	1605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1496	-0-	-154	B	-0-	1496	2			N	-0-					-0-
10	1736	N	1253	-0-	-483	B	-0-	1253	2			N	-0-					-0-
11	1848	N	1848	-0-	-0-	B	-0-	1848	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	B	-0-	1717	2			N	-0-					-0-
*01	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2134	N	2134	-0-	-0-	B	-0-	2134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2095	-0-	-95	B	-0-	2095	2			N	-0-					-0-
10	2356	N	1629	-0-	-727	B	-0-	1629	2			N	-0-					-0-
11	2133	N	2133	-0-	-0-	B	-0-	2133	2			N	-0-					-0-
12	2247	N	2247	-0-	-0-	B	-0-	2247	2			N	-0-					-0-
*01	1851	N	1851	-0-	-0-	B	-0-	1851	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
10	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
11	120	N	64	-0-	-56	B	-0-	64	2			N	-0-					-0-
12	124	N	21	-0-	-103	B	-0-	21	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

08	372	N	272	-0-	-100	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
12	372	N	333	-0-	-39	B	-0-	333	3			N	-0-					-0-
01	372	N	139	-0-	-233	B	-0-	139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	281	-0-	-91 B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
12	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
01	403	N	143	-0-	-260 B	-0-	143	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	567	-0-	-3 B	-0-	567	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
10	930	N	843	-0-	-87 B	-0-	843	3			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*01	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	516	-0-	-631 B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
10	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
11	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
12	1302	N	1173	-0-	-129 B	-0-	1173	3			N	-0-					-0-
01	1209	N	481	-0-	-728 B	-0-	481	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4000	N	4000	-0-	-0- B	-0-	4000	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3799	-0-	-41 B	-0-	3799	2			N	-0-					-0-
10	3885	N	3885	-0-	-0- B	-0-	3885	2			N	-0-					-0-
11	3870	N	2948	-0-	-922 B	-0-	2948	2			N	-0-					-0-
12	3937	N	3907	-0-	-30 B	-0-	3907	2			N	-0-					-0-
01	3875	N	3348	-0-	-527 B	-0-	3348	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
10	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
11	2460	N	1860	-0-	-600	B	-0-	1860	3			N	-0-					-0-
12	2573	N	2147	-0-	-426	B	-0-	2147	3			N	-0-					-0-
01	2108	N	1374	-0-	-734	B	-0-	1374	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

08	1612	N	1467	-0-	-145	B	-0-	1467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1102	-0-	-728	B	-0-	1102	3			N	-0-					-0-
10	1922	N	121	-0-	-1801	B	-0-	121	3			N	-0-					-0-
11	1410	N	876	-0-	-534	B	-0-	876	3			N	-0-					-0-
12	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
*01	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	705	-0-	-15	B	-0-	705	3			N	-0-					-0-
10	775	N	585	-0-	-190	B	-0-	585	3			N	-0-					-0-
11	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
12	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-
01	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1544	N	1544	-0-	-0-	B	-0-	1544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1268	-0-	-352	B	-0-	1268	2			N	-0-					-0-
10	1643	N	1621	-0-	-22	B	-0-	1621	2			N	-0-					-0-
11	1500	N	1455	-0-	-45	B	-0-	1455	2			N	-0-					-0-
12	1605	N	1605	-0-	-0-	B	-0-	1605	2			N	-0-					-0-
01	1612	N	1240	-0-	-372	B	-0-	1240	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

08	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	106	-0-	-44	B	-0-	106	3			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
12	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
10	1891	N	1838	-0-	-53 B	-0-	1838	3			N	-0-					-0-
11	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
12	1922	N	1364	-0-	-558 B	-0-	1364	3			N	-0-					-0-
01	1829	N	988	-0-	-841 B	-0-	988	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	699	-0-	-76 B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
10	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
11	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
12	1612	N	1592	-0-	-20 B	-0-	1592	3			N	-0-					-0-
*01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1764	-0-	-530 B	-0-	1764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
10	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
11	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
12	2883	N	2530	-0-	-353 B	-0-	2530	3			N	-0-					-0-
*01	3100	N	3754	-0-	654 B	654	3754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-			-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-			-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-			-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-			-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-			-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1885	-0-	-130 B	-0-	1885	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2250	N	1488	-0-	-762 B	-0-	1488	3			N	-0-			-0-
10	2418	N	230	-0-	-2188 B	-0-	230	3			N	-0-			-0-
11	1830	N	1698	-0-	-132 B	-0-	1698	3			N	-0-			-0-
12	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-			-0-
*01	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-			-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1601	N	1601	-0-	-0- B	-0-	609	1	992	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2070	N	1563	-0-	-507 B	-0-	550	1	1013	3	N	-0-			-0-
10	2387	N	1462	-0-	-925 B	-0-	544	1	918	3	N	-0-			-0-
11	1560	N	1345	-0-	-215 B	-0-	509	1	836	3	N	-0-			-0-
12	1612	N	1163	-0-	-449 B	-0-	511	1	652	3	N	-0-			-0-
01	1457	N	776	-0-	-681 B	-0-	344	1	432	3	N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	730	N	730	-0-	-0- B	-0-	730	3			N	-0-			-0-
10	775	N	734	-0-	-41 B	-0-	734	3			N	-0-			-0-
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-			-0-
12	744	N	569	-0-	-175 B	-0-	569	3			N	-0-			-0-
01	744	N	449	-0-	-295 B	-0-	449	3			N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	784	N	784	-0-	-0- B	-0-	784	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	802	N	802	-0-	-0- B	-0-	802	3			N	-0-			-0-
10	837	N	782	-0-	-55 B	-0-	782	3			N	-0-			-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-			-0-
12	837	N	603	-0-	-234 B	-0-	603	3			N	-0-			-0-
01	775	N	418	-0-	-357 B	-0-	418	3			N	-0-			-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1094	N	1094	-0-	-0- B	-0-	416	1	678	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1239	-0-	-81 B	-0-	436	1	803	3	N	-0-			-0-
10	1302	N	1118	-0-	-184 B	-0-	416	1	702	3	N	-0-			-0-
11	1097	N	1097	-0-	-0- B	-0-	415	1	682	3	N	-0-			-0-
12	1271	N	1090	-0-	-181 B	-0-	479	1	611	3	N	-0-			-0-
01	1116	N	788	-0-	-328 B	-0-	349	1	439	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	800	-0-	-285 B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	974	-0-	-196 B	-0-	974	3			N	-0-					-0-
10	1054	N	716	-0-	-338 B	-0-	716	3			N	-0-					-0-
11	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	581	-0-	-411 B	-0-	198	1	383	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1184	-0-	-196 B	-0-	432	1	752	3	N	-0-					-0-
10	1116	N	460	-0-	-656 B	-0-	270	1	190	3	N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	1209	N	175	-0-	-1034 B	-0-	175	3			N	-0-					-0-
01	465	N	203	-0-	-262 B	-0-	203	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
10	1798	N	980	-0-	-818 B	-0-	980	3			N	-0-					-0-
11	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
*01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1247	-0-	-43 B	-0-	1247	3			N	-0-					-0-
10	1364	N	1018	-0-	-346 B	-0-	1018	3			N	-0-					-0-
11	2340	N	1301	-0-	-1039 B	-0-	1301	3			N	-0-					-0-
12	1302	N	1098	-0-	-204 B	-0-	1098	3			N	-0-					-0-
*01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
10	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2110	-0-	-50 B	-0-	2110	3			N	-0-					-0-
10	2325	N	1493	-0-	-832 B	-0-	1493	3			N	-0-					-0-
11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
12	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
*01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1958	N	1958	-0-	-0- B	-0-	990	1	968	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2024	-0-	-76 B	-0-	990	1	1034	3	N	-0-					-0-
10	2108	N	1957	-0-	-151 B	-0-	957	1	1000	3	N	-0-					-0-
11	1944	N	1944	-0-	-0- B	-0-	924	1	1020	3	N	-0-					-0-
12	2077	N	1972	-0-	-105 B	-0-	1023	1	949	3	N	-0-					-0-
01	1953	N	1403	-0-	-550 B	-0-	594	1	809	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	225	1	528	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	270	1	513	3	N	-0-					-0-
10	833	N	833	-0-	-0- B	-0-	252	1	581	3	N	-0-					-0-
11	720	N	504	-0-	-216 B	-0-	180	1	324	3	N	-0-					-0-
12	806	N	401	-0-	-405 B	-0-	270	1	131	3	N	-0-					-0-
01	837	N	309	-0-	-528 B	-0-	153	1	156	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1228	-0-	-198 B	-0-	1228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1474	-0-	-176 B	-0-	1474	3			N	-0-					-0-
10	1519	N	758	-0-	-761 B	-0-	758	3			N	-0-					-0-
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1519	N	1058	-0-	-461 B	-0-	1058	3			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
10	434	N	94	-0-	-340 B	-0-	94	3			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 INC G-10	1219		-0-	1219 B		4142	1205	3	14	9	Y	13	21	1			4
09/01 BALANCING DATE STATUS -> 4142																	
09 INC G-10	793		-0-	793 B		4935	789	3	4	9	Y	4					8
10	3000	N	1211	-0-	-1789 B	3146	1163	3	48	9	Y	44	31	1			21
11	3000	N	1437	-0-	-1563 B	1583	1391	3	46	9	Y	42	59	1			4
12	3100	N	1958	-0-	-1142 B	441	1844	3	114	9	Y	104	104	1			4
01	1209	N	692	-0-	-517 B	-0-	642	3	50	9	Y	45	33	1			16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1149	-0-	-21 B	-0-	1149	3			N	-0-					-0-
10	1209	N	954	-0-	-255 B	-0-	954	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
*01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
10	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
11	1650	N	1342	-0-	-308 B	-0-	1342	3			N	-0-					-0-
12	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
*01	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1593	-0-	-81 B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1625	-0-	-25 B	-0-	1625	3			N	-0-					-0-
10	1736	N	1285	-0-	-451 B	-0-	1285	3			N	-0-					-0-
11	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
12	1674	N	1389	-0-	-285 B	-0-	1389	3			N	-0-					-0-
*01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	968	-0-	-179 B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	938	-0-	-52 B	-0-	938	3			N	-0-					-0-
10	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-
11	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
*01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	287	-0-	-209 B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	528	-0-	-102 B	-0-	528	3			N	-0-					-0-
10	620	N	389	-0-	-231 B	-0-	389	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	558	N	320	-0-	-238 B	-0-	320	3			N	-0-					-0-
01	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2584	N	2584	-0-	-0- B	-0-	558	1	2026	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2686	-0-	-44 B	-0-	540	1	2146	3	N	-0-					-0-
10	2506	N	2506	-0-	-0- B	-0-	558	1	1948	3	N	-0-					-0-
11	2490	N	2425	-0-	-65 B	-0-	540	1	1885	3	N	-0-					-0-
12	2790	N	2222	-0-	-568 B	-0-	504	1	1718	3	N	-0-					-0-
*01	2550	N	2550	-0-	-0- B	-0-	540	1	2010	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1563	-0-	-267	B	-0-	1563	3			N	-0-					-0-
10	1705	N	1189	-0-	-516	B	-0-	1189	3			N	-0-					-0-
11	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
12	1612	N	1080	-0-	-532	B	-0-	1080	3			N	-0-					-0-
01	1178	N	843	-0-	-335	B	-0-	843	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	15	-0-	-105	B	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1638	-0-	-42	B	-0-	1638	3			N	-0-					-0-
10	1829	N	1054	-0-	-775	B	-0-	1054	3			N	-0-					-0-
11	2062	N	2062	-0-	-0-	B	-0-	2062	3			N	-0-					-0-
12	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
*01	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1673	-0-	-37	B	-0-	1673	3			N	-0-					-0-
10	1736	N	1354	-0-	-382	B	-0-	1354	3			N	-0-					-0-
11	1470	N	1312	-0-	-158	B	-0-	1312	3			N	-0-					-0-
12	1736	N	1349	-0-	-387	B	-0-	1349	3			N	-0-					-0-
01	1364	N	1249	-0-	-115	B	-0-	1249	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	482	-0-	-45	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	440	-0-	-40	B	-0-	440	3			N	-0-					-0-
10	496	N	423	-0-	-73	B	-0-	423	3			N	-0-					-0-
11	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
12	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1972	-0-	-74	B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
10	2139	N	1259	-0-	-880	B	-0-	1259	3			N	-0-					-0-
11	2411	N	2411	-0-	-0-	B	-0-	2411	3			N	-0-					-0-
12	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
*01	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2456	-0-	-272 B	-0-	2456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2446	-0-	-104 B	-0-	2446	3			N	-0-					-0-
10	2790	N	1939	-0-	-851 B	-0-	1939	3			N	-0-					-0-
11	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
12	2542	N	1907	-0-	-635 B	-0-	1907	3			N	-0-					-0-
*01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
10	558	N	284	-0-	-274 B	-0-	284	3			N	-0-					-0-
11	420	N	112	-0-	-308 B	-0-	112	3			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
*01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	509	-0-	-359 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
10	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
11	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1362	-0-	-250 B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1029	-0-	-621 B	-0-	1029	3			N	-0-					-0-
10	1736	N	199	-0-	-1537 B	-0-	199	3			N	-0-					-0-
11	1320	N	1113	-0-	-207 B	-0-	1113	3			N	-0-					-0-
12	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2253	N	2253	-0-	-0- B	-0-	1023	1	1230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	496	-0-	-104 B	-0-	363	1	133	3	N	-0-					-0-
10	961	N	549	-0-	-412 B	-0-	528	1	21	3	N	-0-					-0-
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
12	1666	N	1666	-0-	-0- B	-0-	858	1	808	3	N	-0-					-0-
*01	1730	N	1730	-0-	-0- B	-0-	660	1	1070	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	402	-0-	-528 B	-0-	402	3			N	-0-					-0-
10	992	N	85	-0-	-907 B	-0-	85	3			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	403	N	276	-0-	-127 B	-0-	276	3			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
10	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
*01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
10	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
11	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
12	1550	N	1091	-0-	-459 B	-0-	1091	3			N	-0-					-0-
01	1364	N	192	-0-	-1172 B	-0-	192	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1699	-0-	-223 B	-0-	1699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1478	-0-	-322 B	-0-	1478	2			N	-0-					-0-
10	2108	N	1510	-0-	-598 B	-0-	1510	2			N	-0-					-0-
11	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
12	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-
01	1519	N	619	-0-	-900 B	-0-	619	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1550	-0-	-93 B	-0-	1550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1398	-0-	-162 B	-0-	1398	2			N	-0-					-0-
10	1860	N	1416	-0-	-444 B	-0-	1416	2			N	-0-					-0-
11	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
12	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
01	1426	N	585	-0-	-841 B	-0-	585	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	485	-0-	-259 B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-
10	651	N	547	-0-	-104 B	-0-	547	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	930	N	662	-0-	-268 B	-0-	662	3			N	-0-					-0-
01	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
*01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	180	-0-	-120	B	-0-	180	2			N	-0-					-0-
10	372	N	174	-0-	-198	B	-0-	174	2			N	-0-					-0-
11	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
01	186	N	39	-0-	-147	B	-0-	39	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1093	-0-	-178	B	-0-	216	1	877	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2082	-0-	-1008	B	-0-	342	1	1740	3	N	-0-					-0-
10	3471	N	3471	-0-	-0-	B	-0-	558	1	2913	3	N	-0-					-0-
11	1050	N	654	-0-	-396	B	-0-	162	1	492	3	N	-0-					-0-
12	2139	N	1405	-0-	-734	B	-0-	234	1	1171	3	N	-0-					-0-
01	3472	N	858	-0-	-2614	B	-0-	162	1	696	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
01	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
10	930	N	481	-0-	-449	B	-0-	481	3			N	-0-					-0-
11	660	N	499	-0-	-161	B	-0-	499	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
*01	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2937	N	2937	-0-	-0-	B	-0-	558	1	2379	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	3307	-0-	-23	B	-0-	540	1	2767	3	N	-0-					-0-
10	2839	N	2839	-0-	-0-	B	-0-	522	1	2317	3	N	-0-					-0-
11	2850	N	2430	-0-	-420	B	-0-	468	1	1962	3	N	-0-					-0-
12	3410	N	3071	-0-	-339	B	-0-	558	1	2513	3	N	-0-					-0-
01	2852	N	2398	-0-	-454	B	-0-	396	1	2002	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1626	-0-	-203 B	-0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1689	-0-	-51 B	-0-	1689	3			N	-0-					-0-
10	1736	N	1182	-0-	-554 B	-0-	1182	3			N	-0-					-0-
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	1736	N	1612	-0-	-124 B	-0-	1612	3			N	-0-					-0-
01	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2112	-0-	-244 B	-0-	2112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2045	-0-	-205 B	-0-	2045	3			N	-0-					-0-
10	2263	N	2230	-0-	-33 B	-0-	2230	3			N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
01	2232	N	2138	-0-	-94 B	-0-	2138	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3042	N	3042	-0-	-0- B	-0-	149	1	2893	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3169	N	3169	-0-	-0- B	-0-	143	1	3026	3	N	-0-					-0-
10	3472	N	2750	-0-	-722 B	-0-	149	1	2601	3	N	-0-					-0-
11	3122	N	3122	-0-	-0- B	-0-	140	1	2982	3	N	-0-					-0-
12	3286	N	3005	-0-	-281 B	-0-	148	1	2857	3	N	-0-					-0-
01	2759	N	1978	-0-	-781 B	-0-	135	1	1843	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2151	N	2151	-0-	-0- B	-0-	2151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2015	-0-	-55 B	-0-	2015	2			N	-0-					-0-
10	2108	N	2031	-0-	-77 B	-0-	2031	2			N	-0-					-0-
11	2070	N	1611	-0-	-459 B	-0-	1611	2			N	-0-					-0-
12	2077	N	1696	-0-	-381 B	-0-	1696	2			N	-0-					-0-
01	2046	N	1093	-0-	-953 B	-0-	1093	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	170	1	207	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	906	N	906	-0-	-0- B	-0-	300	1	606	3	N	-0-					-0-
10	923	N	923	-0-	-0- B	-0-	310	1	613	3	N	-0-					-0-
11	758	N	758	-0-	-0- B	-0-	300	1	458	3	N	-0-					-0-
12	930	N	710	-0-	-220 B	-0-	310	1	400	3	N	-0-					-0-
01	930	N	453	-0-	-477 B	-0-	260	1	193	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1304	-0-	-16 B	-0-	1304	3			N	-0-					-0-
10	1426	N	1052	-0-	-374 B	-0-	1052	3			N	-0-					-0-
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-					-0-
*01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2474	-0-	-37 B	-0-	2474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					-0-
10	2697	N	1634	-0-	-1063 B	-0-	1634	3			N	-0-					-0-
11	3000	N	3070	-0-	70 B	70	3070	3			N	-0-					-0-
12	2857	N	2787	-0-	-70 B	-0-	2787	3			N	-0-					-0-
*01	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
10	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
11	1500	N	1394	-0-	-106 B	-0-	1394	3			N	-0-					-0-
12	1674	N	1229	-0-	-445 B	-0-	1229	3			N	-0-					-0-
01	1271	N	839	-0-	-432 B	-0-	839	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		1985	-0-	1985 B	4776	1968	3	17	9	Y	15	34	1			4
09/01 BALANCING DATE STATUS -> 4776																	
09	INC G-10		1496	-0-	1496 B	6272	1489	3	7	9	Y	6					10
10	7905	N	1633	-0-	-6272 B	-0-	1583	3	50	9	Y	45	34	1			21
11	1920	N	1398	-0-	-522 B	-0-	1352	3	46	9	Y	42	59	1			4
12	1550	N	1535	-0-	-15 B	-0-	1426	3	109	9	Y	99	100	1			3
01	1643	N	828	-0-	-815 B	-0-	701	3	127	9	Y	115	77	1			41

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	796	-0-	-320 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
10	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-
11	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
12	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
*01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1647	N	1647	-0-	-0- B	-0-	310	1	1337	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1768	-0-	-542 B	-0-	300	1	1468	3	N	-0-					-0-
10	1922	N	1839	-0-	-83 B	-0-	310	1	1529	3	N	-0-					-0-
11	1590	N	1583	-0-	-7 B	-0-	300	1	1283	3	N	-0-					-0-
12	1829	N	1462	-0-	-367 B	-0-	310	1	1152	3	N	-0-					-0-
01	1829	N	702	-0-	-1127 B	-0-	290	1	412	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
10	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	775	N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-
*01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	450	N	182	-0-	-268 B	-0-	182	3			N	-0-					-0-
12	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
*01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
10	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
11	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
12	1550	N	1081	-0-	-469 B	-0-	1081	3			N	-0-					-0-
01	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
10	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
12	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
01	682	N	364	-0-	-318 B	-0-	364	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3534	-0-	-0- B	-0-	621	1	2913	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4647	N	4647	-0-	-0- B	-0-	690	1	3957	3	N	-0-					-0-
10	4247	N	3111	-0-	-1136 B	-0-	506	1	2605	3	N	-0-					-0-
11	3420	N	1103	-0-	-2317 B	-0-	207	1	896	3	N	-0-					-0-
12	4805	N	2843	-0-	-1962 B	-0-	506	1	2337	3	N	-0-					-0-
01	3100	N	1386	-0-	-1714 B	-0-	299	1	1087	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1385	-0-	-475 B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
10	1674	N	1129	-0-	-545 B	-0-	1129	3			N	-0-					-0-
11	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
12	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
*01	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1659	-0-	-15 B	-30010	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -21721 CANCELLED UNDERAGE -> -8289																	
09	1650	N	1594	-0-	-56 B	-21721	1594	3			N	-0-					-0-
10	1798	N	1315	-0-	-483 B	-21721	1315	3			N	-0-					-0-
11	1620	N	1763	-0-	143 B	-21578	1763	3			N	-0-					-0-
12	1643	N	1434	-0-	-209 B	-21578	1434	3			N	-0-					-0-
01	1302	N	1619	-0-	317 B	-21261	1619	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	444	-0-	-1230 B	-0-	290	1	154	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	738	-0-	-582 B	-0-	300	1	438	3	N	-0-					-0-
10	1302	N	926	-0-	-376 B	-0-	250	1	676	3	N	-0-					-0-
11	1088	N	1088	-0-	-0- B	-0-	290	1	798	3	N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	310	1	781	3	N	-0-					-0-
01	930	N	733	-0-	-197 B	-0-	280	1	453	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	240	N	136	-0-	-104 B	-0-	136	3			N	-0-					-0-
12	310	N	246	-0-	-64 B	-0-	246	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	149	-0-	-130 B	-0-	144	1	5	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	1			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	1			N	-0-					-0-
01	558	N	183	-0-	-375 B	-0-	162	1	21	3	N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	230	-0-	-111 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

08	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1761	-0-	-39 B	-0-	1761	3			N	-0-					-0-
10	1984	N	1366	-0-	-618 B	-0-	1366	3			N	-0-					-0-
11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
12	1829	N	1524	-0-	-305 B	-0-	1524	3			N	-0-					-0-
*01	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

08	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2876	-0-	-64 B	-0-	2876	2			N	-0-					-0-
10	2935	N	2935	-0-	-0- B	-0-	2935	2			N	-0-					-0-
11	2910	N	2131	-0-	-779 B	-0-	2131	2			N	-0-					-0-
12	2976	N	2829	-0-	-147 B	-0-	2829	2			N	-0-					-0-
01	2945	N	2273	-0-	-672 B	-0-	2273	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
10	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
*01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
10	1488	N	1413	-0-	-75 B	-0-	1413	3			N	-0-					-0-
11	1290	N	427	-0-	-863 B	-0-	427	3			N	-0-					-0-
12	1395	N	128	-0-	-1267 B	-0-	128	3			N	-0-					-0-
01	1426	N	2	-0-	-1424 B	-0-	2	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
10	1705	N	1333	-0-	-372 B	-0-	1333	3			N	-0-					-0-
11	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
12	1674	N	1235	-0-	-439 B	-0-	1235	3			N	-0-					-0-
01	1333	N	620	-0-	-713 B	-0-	620	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
10	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
11	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
12	2945	N	2312	-0-	-633 B	-0-	2312	3			N	-0-					-0-
*01	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1350	-0-	-169 B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
10	1395	N	1201	-0-	-194 B	-0-	1201	3			N	-0-					-0-
11	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
10	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	620	N	554	-0-	-66 B	-0-	554	3			N	-0-					-0-
*01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1041	-0-	-292 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
10	1178	N	833	-0-	-345 B	-0-	833	3			N	-0-					-0-
11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
12	1395	N	1323	-0-	-72 B	-0-	1323	3			N	-0-					-0-
*01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	1178	N	733	-0-	-445 B	-0-	733	3			N	-0-					-0-
*01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1238	-0-	-157 B	-0-	468	1	770	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1221	-0-	-339 B	-0-	522	1	699	3	N	-0-					-0-
10	1063	N	1063	-0-	-0- B	-0-	486	1	577	3	N	-0-					-0-
11	1200	N	597	-0-	-603 B	-0-	360	1	237	3	N	-0-					-0-
12	1271	N	509	-0-	-762 B	-0-	288	1	221	3	N	-0-					-0-
01	1054	N	462	-0-	-592 B	-0-	216	1	246	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
10	2139	N	1510	-0-	-629 B	-0-	1510	3			N	-0-					-0-
11	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
12	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-
*01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	340	-0-	-50 B	-0-	340	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	240	N	122	-0-	-118 B	-0-	122	3			N	-0-					-0-
12	341	N	34	-0-	-307 B	-0-	34	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	377	-0-	-103 B	-0-	377	3			N	-0-					-0-
10	434	N	308	-0-	-126 B	-0-	308	3			N	-0-					-0-
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-					-0-
12	403	N	28	-0-	-375 B	-0-	28	3			N	-0-					-0-
01	310	N	5	-0-	-305 B	-0-	5	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	482	-0-	-355 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
10	775	N	568	-0-	-207 B	-0-	568	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
*01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2212	-0-	-144	B	-0-	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
10	2387	N	1650	-0-	-737	B	-0-	1650	3			N	-0-					-0-
11	2585	N	2585	-0-	-0-	B	-0-	2585	3			N	-0-					-0-
12	2345	N	2345	-0-	-0-	B	-0-	2345	3			N	-0-					-0-
*01	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	955	-0-	-6	B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	912	-0-	-18	B	-0-	912	3			N	-0-					-0-
10	992	N	901	-0-	-91	B	-0-	901	3			N	-0-					-0-
11	930	N	755	-0-	-175	B	-0-	755	3			N	-0-					-0-
12	930	N	4	-0-	-926	B	-0-	4	3			N	-0-					-0-
*01	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3262	N	3262	-0-	-0-	B	-0-	122	1	3140	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3047	N	3047	-0-	-0-	B	-0-	117	1	2930	2	N	-0-					-0-
10	3286	N	3082	-0-	-204	B	-0-	121	1	2961	2	N	-0-					-0-
11	3150	N	2981	-0-	-169	B	-0-	119	1	2862	2	N	-0-					-0-
12	3162	N	3039	-0-	-123	B	-0-	126	1	2913	2	N	-0-					-0-
01	3069	N	2384	-0-	-685	B	-0-	111	1	2273	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	401	-0-	-139	B	-0-	401	3			N	-0-					-0-
10	527	N	398	-0-	-129	B	-0-	398	3			N	-0-					-0-
11	360	N	163	-0-	-197	B	-0-	163	3			N	-0-					-0-
12	403	N	360	-0-	-43	B	-0-	360	3			N	-0-					-0-
01	403	N	188	-0-	-215	B	-0-	188	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3501	N	3501	-0-	-0-	B	-0-	131	1	3370	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3244	N	3244	-0-	-0-	B	-0-	124	1	3120	2	N	-0-					-0-
10	3689	N	3263	-0-	-426	B	-0-	128	1	3135	2	N	-0-					-0-
11	3390	N	3138	-0-	-252	B	-0-	126	1	3012	2	N	-0-					-0-
12	3348	N	3065	-0-	-283	B	-0-	127	1	2938	2	N	-0-					-0-
01	3255	N	2646	-0-	-609	B	-0-	123	1	2523	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	573	-0-	-27	B	-0-	573	3			N	-0-					-0-
10	589	N	482	-0-	-107	B	-0-	482	3			N	-0-					-0-
11	510	N	482	-0-	-28	B	-0-	482	3			N	-0-					-0-
12	589	N	394	-0-	-195	B	-0-	394	3			N	-0-					-0-
01	496	N	326	-0-	-170	B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	35	-0-	-120 B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	231	-0-	-172 B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	434	N	199	-0-	-235 B	-0-	199	3			N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
01	186	N	2	-0-	-184 B	-0-	2	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1223	-0-	-187 B	-0-	1223	3			N	-0-					-0-
10	1519	N	866	-0-	-653 B	-0-	866	3			N	-0-					-0-
11	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
12	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
*01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
10	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1132	-0-	-46 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1126	-0-	-14 B	-0-	1126	3			N	-0-					-0-
10	1240	N	937	-0-	-303 B	-0-	937	3			N	-0-					-0-
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
*01	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3596	N	2559	-0-	-1037 B	-2906	2559	2			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-360		CANCELLED UNDERAGE ->		-2546								
09	2580	N	2520	-0-	-60 B	-360	2520	2			N	-0-			-0-
10	2635	N	2584	-0-	-51 B	-360	2584	2			N	-0-			-0-
11	2490	N	2487	-0-	-3 B	-360	2487	2			N	-0-			-0-
12	2604	N	2431	-0-	-173 B	-360	2431	2			N	-0-			-0-
01	2573	N	1842	-0-	-731 B	-360	1842	2			N	-0-			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9	N	2	-0-	-7 B	-0-	2	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	7	N	2	-0-	-5 B	-0-	2	3			N	-0-			-0-
10	5	N	4	-0-	-1 B	-0-	4	3			N	-0-			-0-
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-			-0-
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-			-0-
*01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3114	N	3114	-0-	-0- B	-0-	3114	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-			-0-
10	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-			-0-
11	3000	N	2186	-0-	-814 B	-0-	2186	3			N	-0-			-0-
12	3379	N	2765	-0-	-614 B	-0-	2765	3			N	-0-			-0-
01	2604	N	1408	-0-	-1196 B	-0-	1408	3			N	-0-			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-			-0-
10	217	N	117	-0-	-100 B	-0-	117	3			N	-0-			-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-			-0-
12	217	N	131	-0-	-86 B	-0-	131	3			N	-0-			-0-
01	124	N	31	-0-	-93 B	-0-	31	3			N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-			-0-
10	434	N	421	-0-	-13 B	-0-	421	3			N	-0-			-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-			-0-
12	558	N	531	-0-	-27 B	-0-	531	3			N	-0-			-0-
*01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	863	-0-	-594 B	-0-	558	1	305	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1152	N	1152	-0-	-0- B	-0-	540	1	612	3	N	-0-			-0-
10	1177	N	1177	-0-	-0- B	-0-	558	1	619	3	N	-0-			-0-
11	1013	N	1013	-0-	-0- B	-0-	540	1	473	3	N	-0-			-0-
12	1178	N	816	-0-	-362 B	-0-	558	1	258	3	N	-0-			-0-
01	1178	N	522	-0-	-656 B	-0-	270	1	252	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	64	-0-	64 B	64	64	3			N	-0-					-0-
10	14B2	EXT	118	-0-	118 B	182	118	3			N	-0-					-0-
11	14B2	EXT	43	-0-	43 B	225	43	3			N	-0-					-0-
12		0	20	-0-	20 B	245	20	3			N	-0-					-0-
*01		269 N	24	-0-	-245 B	-0-	24	3			N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

08	744	N	678	-0-	-66 B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	688	-0-	-2 B	-0-	688	3			N	-0-					-0-
10	744	N	524	-0-	-220 B	-0-	524	3			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	131	-0-	-49 B	-0-	131	3			N	-0-					-0-
10	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
11	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
12	124	N	44	-0-	-80 B	-0-	44	3			N	-0-					-0-
01	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	186	N	87	-0-	-99 B	-0-	87	3			N	-0-					-0-
11	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
12	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
01	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1997	-0-	-103 B	-0-	1997	3			N	-0-					-0-
10	2108	N	1614	-0-	-494 B	-0-	1614	3			N	-0-					-0-
11	1770	N	1473	-0-	-297 B	-0-	1473	3			N	-0-					-0-
12	2077	N	1361	-0-	-716 B	-0-	1361	3			N	-0-					-0-
01	1612	N	1262	-0-	-350 B	-0-	1262	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1576	-0-	-164 B	-0-	1576	3			N	-0-					-0-
10	1736	N	1442	-0-	-294 B	-0-	1442	3			N	-0-					-0-
11	1560	N	1460	-0-	-100 B	-0-	1460	3			N	-0-					-0-
12	1643	N	1533	-0-	-110 B	-0-	1533	3			N	-0-					-0-
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
12	279	N	66	-0-	-213 B	-0-	66	3			N	-0-					-0-
01	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		4711	-0-	4711 B	11212	4694	3	17	9	Y	15	34	1			4
09/01 BALANCING DATE STATUS -> 11212																	
09	INC G-10		4141	-0-	4141 B	15353	4134	3	7	9	Y	6					10
10	19303	N	3950	-0-	-15353 B	-0-	3900	3	50	9	Y	45	34	1			21
11	4560	N	3822	-0-	-738 B	-0-	3776	3	46	9	Y	42	59	1			4
12	4712	#	3952	-0-	-760 B	-760	3838	3	114	9	Y	104	104	1			4
01	3937	N	3445	-0-	-492 B	-760	3329	3	116	9	Y	105	71	1			38

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1041	-0-	-44 B	-0-	432	1	609	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1312	-0-	-128 B	-0-	522	1	790	3	N	-0-			-0-
10	1364	N	1220	-0-	-144 B	-0-	504	1	716	3	N	-0-			-0-
11	1020	N	838	-0-	-182 B	-0-	414	1	424	3	N	-0-			-0-
12	1364	N	558	-0-	-806 B	-0-	558	1			N	-0-			-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1848	N	1848	-0-	-0- B	-0-	468	1	1380	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	2129	-0-	-61 B	-0-	540	1	1589	3	N	-0-			-0-
10	2232	N	1859	-0-	-373 B	-0-	486	1	1373	3	N	-0-			-0-
11	1800	N	1800	-0-	-0- B	-0-	486	1	1314	3	N	-0-			-0-
12	2201	N	1905	-0-	-296 B	-0-	522	1	1383	3	N	-0-			-0-
01	1860	N	346	-0-	-1514 B	-0-	270	1	76	3	N	-0-			-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1546	-0-	-35 B	-0-	1546	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-			-0-
10	1674	N	1212	-0-	-462 B	-0-	1212	3			N	-0-			-0-
11	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-			-0-
12	1643	N	1603	-0-	-40 B	-0-	1603	3			N	-0-			-0-
*01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	62	-0-	-155 B	-0-	62	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	-0-	-0-	-270 B	-0-					N	-0-			-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	789	-0-	-110 B	-0-	789	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-			-0-
10	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-			-0-
11	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-			-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-			-0-
10	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-			-0-
11	2430	N	2044	-0-	-386 B	-0-	2044	3			N	-0-			-0-
12	2511	N	2173	-0-	-338 B	-0-	2173	3			N	-0-			-0-
01	2294	N	1714	-0-	-580 B	-0-	1714	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	878	N	878	-0-	-0- B	-0-	310	1	568	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	803	-0-	-127 B	-0-	300	1	503	3	N	-0-			-0-
10	1023	N	659	-0-	-364 B	-0-	260	1	399	3	N	-0-			-0-
11	840	N	796	-0-	-44 B	-0-	300	1	496	3	N	-0-			-0-
12	837	N	733	-0-	-104 B	-0-	290	1	443	3	N	-0-			-0-
01	651	N	628	-0-	-23 B	-0-	260	1	368	3	N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	951	-0-	-69 B	-0-	951	3			N	-0-			-0-
10	961	N	291	-0-	-670 B	-0-	291	3			N	-0-			-0-
11	1290	N	907	-0-	-383 B	-0-	907	3			N	-0-			-0-
12	992	N	400	-0-	-592 B	-0-	400	3			N	-0-			-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-			-0-
10	341	N	269	-0-	-72 B	-0-	269	3			N	-0-			-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-			-0-
12	341	N	209	-0-	-132 B	-0-	209	3			N	-0-			-0-
01	279	N	175	-0-	-104 B	-0-	175	3			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	885	N	885	-0-	-0- B	-0-	885	3			N	-0-			-0-
10	434	N	242	-0-	-192 B	-0-	242	3			N	-0-			-0-
11	690	N	655	-0-	-35 B	-0-	655	3			N	-0-			-0-
12	930	N	718	-0-	-212 B	-0-	718	3			N	-0-			-0-
*01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	221	-0-	-19 B	-0-	221	3			N	-0-			-0-
10	217	N	83	-0-	-134 B	-0-	83	3			N	-0-			-0-
11	270	N	225	-0-	-45 B	-0-	225	3			N	-0-			-0-
12	217	N	112	-0-	-105 B	-0-	112	3			N	-0-			-0-
*01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-			-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	877	-0-	-53 B	-0-	877	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	814	N	814	-0-	-0- B	-0-	814	3			N	-0-			-0-
10	1116	N	750	-0-	-366 B	-0-	750	3			N	-0-			-0-
11	840	N	819	-0-	-21 B	-0-	819	3			N	-0-			-0-
12	925	N	925	-0-	-0- B	-0-	925	3			N	-0-			-0-
*01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1177	-0-	-53 B	-0-	1177	3			N	-0-					-0-
10	1302	N	865	-0-	-437 B	-0-	865	3			N	-0-					-0-
11	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
12	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	N	1359	-0-	-0- B	-0-	280	1	1079	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1320	-0-	-0- B	-0-	300	1	1020	3	N	-0-					-0-
10	1519	N	1333	-0-	-186 B	-0-	310	1	1023	3	N	-0-					-0-
11	1320	N	1249	-0-	-71 B	-0-	280	1	969	3	N	-0-					-0-
12	1364	N	1291	-0-	-73 B	-0-	300	1	991	3	N	-0-					-0-
01	1333	N	1201	-0-	-132 B	-0-	260	1	941	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	777	-0-	-93 B	-0-	777	3			N	-0-					-0-
10	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
11	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1706	-0-	-216 B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	432	-0-	-618 B	-0-	432	3			N	-0-					-0-
10	2201	N	1420	-0-	-781 B	-0-	1420	3			N	-0-					-0-
11	1650	N	1179	-0-	-471 B	-0-	1179	3			N	-0-					-0-
12	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
01	1426	N	999	-0-	-427 B	-0-	999	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	484	-0-	-322 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	78	-0-	-672 B	-0-	78	3			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
01	899	N	327	-0-	-572 B	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0- B	-0-	405	1	624	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	252	-0-	-408 B	-0-	75	1	177	3	N	-0-					-0-
10	911	N	911	-0-	-0- B	-0-	465	1	446	3	N	-0-					-0-
11	990	N	491	-0-	-499 B	-0-	195	1	296	3	N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	465	1	645	3	N	-0-					-0-
01	899	N	576	-0-	-323 B	-0-	255	1	321	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	143	-0-	-277 B	-0-	143	3			N	-0-					-0-
10	899	N	515	-0-	-384 B	-0-	515	3			N	-0-					-0-
11	750	N	349	-0-	-401 B	-0-	349	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	527	N	173	-0-	-354 B	-0-	173	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2006	N	2006	-0-	-0- B	-0-	763	1	1243	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2098	-0-	-92 B	-0-	738	1	1360	3	N	-0-					-0-
10	2232	N	2006	-0-	-226 B	-0-	747	1	1259	3	N	-0-					-0-
11	2049	N	2049	-0-	-0- B	-0-	775	1	1274	3	N	-0-					-0-
12	2170	N	1810	-0-	-360 B	-0-	795	1	1015	3	N	-0-					-0-
01	2015	N	1379	-0-	-636 B	-0-	611	1	768	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
10	1085	N	858	-0-	-227 B	-0-	858	3			N	-0-					-0-
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
01	868	N	533	-0-	-335 B	-0-	533	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1483	-0-	-167 B	-0-	1483	3			N	-0-					-0-
10	1612	N	1328	-0-	-284 B	-0-	1328	3			N	-0-					-0-
11	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
12	1519	N	1338	-0-	-181 B	-0-	1338	3			N	-0-					-0-
01	1333	N	1147	-0-	-186 B	-0-	1147	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	774	-0-	-126 B	-0-	774	3			N	-0-					-0-
10	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	837	N	104	-0-	-733 B	-0-	104	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2106	-0-	-324 B	-0-	2106	3			N	-0-					-0-
10	2325	N	2065	-0-	-260 B	-0-	2065	3			N	-0-					-0-
11	2130	N	2075	-0-	-55 B	-0-	2075	3			N	-0-					-0-
12	2170	N	1904	-0-	-266 B	-0-	1904	3			N	-0-					-0-
01	2077	N	1360	-0-	-717 B	-0-	1360	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	N	4258	-0-	-1384 B	-0-	4258	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	4044	-0-	-216 B	-0-	4044	2			N	-0-					-0-
10	4526	N	4236	-0-	-290 B	-0-	4236	2			N	-0-					-0-
11	4139	N	4139	-0-	-0- B	-0-	4139	2			N	-0-					-0-
12	4185	N	4156	-0-	-29 B	-0-	4156	2			N	-0-					-0-
01	4247	N	3244	-0-	-1003 B	-0-	3244	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1747	-0-	-53 B	-0-	1747	3			N	-0-					-0-
10	1767	N	1176	-0-	-591 B	-0-	1176	3			N	-0-					-0-
11	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
12	1798	N	1375	-0-	-423 B	-0-	1375	3			N	-0-					-0-
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	3924	-0-	-168 B	-0-	558	1	3366	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3795	N	3795	-0-	-0- B	-0-	540	1	3255	2	N	-0-					-0-
10	3999	N	3895	-0-	-104 B	-0-	558	1	3337	2	N	-0-					-0-
11	3810	N	3692	-0-	-118 B	-0-	522	1	3170	2	N	-0-					-0-
12	3937	N	3507	-0-	-430 B	-0-	558	1	2949	2	N	-0-					-0-
01	3906	N	2595	-0-	-1311 B	-0-	378	1	2217	2	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	324	-0-	-327 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	379	-0-	-221 B	-0-	379	3			N	-0-					-0-
10	434	N	47	-0-	-387 B	-0-	47	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*01	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
*01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2215	N	2215	-0-	-0- B	-0-	108	1	2107	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2300	N	2300	-0-	-0- B	-0-	104	1	2196	3	N	-0-					-0-
10	2697	N	1955	-0-	-742 B	-0-	106	1	1849	3	N	-0-					-0-
11	2322	N	2322	-0-	-0- B	-0-	104	1	2218	3	N	-0-					-0-
12	2387	N	2127	-0-	-260 B	-0-	105	1	2022	3	N	-0-					-0-
01	1953	N	1510	-0-	-443 B	-0-	103	1	1407	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
10	536	N	463	-0-	-73 B	-0-	463	3			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
12	649	N	365	-0-	-284 B	-0-	365	3			N	-0-					-0-
01	465	N	148	-0-	-317 B	-0-	148	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

08	4701	N	4701	-0-	-0- B	-0-	176	1	4525	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4430	N	4430	-0-	-0- B	-0-	170	1	4260	2	N	-0-					-0-
10	4526	N	4477	-0-	-49 B	-0-	176	1	4301	2	N	-0-					-0-
11	4560	N	4264	-0-	-296 B	-0-	171	1	4093	2	N	-0-					-0-
12	4588	N	4238	-0-	-350 B	-0-	176	1	4062	2	N	-0-					-0-
01	4464	N	2185	-0-	-2279 B	-0-	102	1	2083	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
11	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3075	-0-	-242 B	-9851	3075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3892		CANCELLED UNDERAGE ->		-5959										
09	3450	N	3029	-0-	-421 B	-3892	3029	3			N	-0-					-0-
10	3410	N	2345	-0-	-1065 B	-3892	2345	3			N	-0-					-0-
11	2970	N	3198	-0-	228 B	-3664	3198	3			N	-0-					-0-
12	3131	N	2547	-0-	-584 B	-3664	2547	3			N	-0-					-0-
01	2356	N	2287	-0-	-69 B	-3664	2287	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
11	1260	N	1249	-0-	-11 B	-0-	1249	3			N	-0-					-0-
12	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
01	1395	N	1216	-0-	-179 B	-0-	1216	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1440	N	1404	-0-	-36 B	-0-	1404	3			N	-0-					-0-
10	1581	N	926	-0-	-655 B	-0-	926	3			N	-0-					-0-
11	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
*01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1342	-0-	-208 B	-0-	1342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1650	N	1049	-0-	-601 B	-0-	1049	3			N	-0-					-0-
10	1767	N	115	-0-	-1652 B	-0-	115	3			N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
*01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	464	-0-	-280 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	870	N	768	-0-	-102 B	-0-	768	3			N	-0-					-0-
10	651	N	522	-0-	-129 B	-0-	522	3			N	-0-					-0-
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
10	930	N	671	-0-	-259 B	-0-	671	3			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
12	899	N	795	-0-	-104 B	-0-	795	3			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	762	-0-	-137 B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
10	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
11	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
12	1395	N	1112	-0-	-283 B	-0-	1112	3			N	-0-					-0-
*01	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	517	-0-	-83 B	-0-	517	3			N	-0-					-0-
10	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
11	570	N	540	-0-	-30 B	-0-	540	3			N	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
11	750	N	618	-0-	-132 B	-0-	618	3			N	-0-					-0-
12	682	N	607	-0-	-75 B	-0-	607	3			N	-0-					-0-
01	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1321	-0-	-29 B	-0-	1321	3			N	-0-					-0-
10	1426	N	971	-0-	-455 B	-0-	971	3			N	-0-					-0-
11	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
12	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
*01	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
01	558	N	256	-0-	-302 B	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2197	-0-	-83 B	-0-	2197	3			N	-0-					-0-
10	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
11	2130	N	1928	-0-	-202 B	-0-	1928	3			N	-0-					-0-
12	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
*01	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2291	-0-	-49 B	-0-	2291	3			N	-0-					-0-
10	2108	N	2040	-0-	-68 B	-0-	2040	3			N	-0-					-0-
11	2430	N	2279	-0-	-151 B	-0-	2279	3			N	-0-					-0-
12	2356	N	2275	-0-	-81 B	-0-	2275	3			N	-0-					-0-
01	2046	N	1739	-0-	-307 B	-0-	1739	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5706	N	5706	-0-	-0- B	-0-	213	1	5493	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5513	N	5513	-0-	-0- B	-0-	211	1	5302	2	N	-0-					-0-
10	5549	N	5529	-0-	-20 B	-0-	218	1	5311	2	N	-0-					-0-
11	5520	N	5010	-0-	-510 B	-0-	201	1	4809	2	N	-0-					-0-
12	5704	N	4704	-0-	-1000 B	-0-	195	1	4509	2	N	-0-					-0-
01	5518	N	3146	-0-	-2372 B	-0-	146	1	3000	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1436	-0-	-114 B	-0-	1436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1434	-0-	-6 B	-0-	1434	3			N	-0-					-0-
10	1550	N	1089	-0-	-461 B	-0-	1089	3			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
*01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	745	-0-	-35 B	-0-	745	3			N	-0-					-0-
10	837	N	578	-0-	-259 B	-0-	578	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2657	N	2657	-0-	-0- B	-0-	2657	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2730	N	2675	-0-	-55 B	-0-	2675	3			N	-0-			-0-
10	2728	N	2013	-0-	-715 B	-0-	2013	3			N	-0-			-0-
11	2580	N	1026	-0-	-1554 B	-0-	1026	3			N	-0-			-0-
12	2759	N	36	-0-	-2723 B	-0-	36	3			N	-0-			-0-
01	2015	N	686	-0-	-1329 B	-0-	686	3			N	-0-			-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-
10	372	N	322	-0-	-50 B	-0-	322	3			N	-0-			-0-
11	210	N	108	-0-	-102 B	-0-	108	3			N	-0-			-0-
12	465	N	246	-0-	-219 B	-0-	246	3			N	-0-			-0-
01	310	N	143	-0-	-167 B	-0-	143	3			N	-0-			-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	679	-0-	-3 B	-0-	679	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-			-0-
10	744	N	531	-0-	-213 B	-0-	531	3			N	-0-			-0-
11	793	N	793	-0-	-0- B	-0-	793	3			N	-0-			-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-			-0-
*01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-			-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-			-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-			-0-
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-			-0-
12	1178	N	762	-0-	-416 B	-0-	762	3			N	-0-			-0-
01	713	N	283	-0-	-430 B	-0-	283	3			N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1769	N	1769	-0-	-0- B	-0-	86	1	1683	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1896	N	1896	-0-	-0- B	-0-	86	1	1810	3	N	-0-			-0-
10	2201	N	1610	-0-	-591 B	-0-	87	1	1523	3	N	-0-			-0-
11	1938	N	1938	-0-	-0- B	-0-	87	1	1851	3	N	-0-			-0-
12	1953	N	1810	-0-	-143 B	-0-	89	1	1721	3	N	-0-			-0-
*01	1753	N	1753	-0-	-0- B	-0-	120	1	1633	3	N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1364	-0-	-0- B	-0-	243	1	1121	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1770	N	1632	-0-	-138 B	-0-	228	1	1404	3	N	-0-			-0-
10	1674	N	1630	-0-	-44 B	-0-	237	1	1393	3	N	-0-			-0-
11	1320	N	1122	-0-	-198 B	-0-	151	1	971	3	N	-0-			-0-
12	1856	N	1856	-0-	-0- B	-0-	236	1	1620	3	N	-0-			-0-
01	1643	N	1463	-0-	-180 B	-0-	210	1	1253	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1211	-0-	-289 B	-0-	1211	3			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
11	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-
12	1240	N	895	-0-	-345 B	-0-	895	3			N	-0-					-0-
01	1364	N	689	-0-	-675 B	-0-	689	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0- B	-0-	110	1	506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	877	-0-	-83 B	-0-	123	1	754	3	N	-0-					-0-
10	873	N	873	-0-	-0- B	-0-	127	1	746	3	N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	85	1	548	3	N	-0-					-0-
12	1238	N	1238	-0-	-0- B	-0-	158	1	1080	3	N	-0-					-0-
*01	1205	N	1205	-0-	-0- B	-0-	173	1	1032	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
10	1271	N	996	-0-	-275 B	-0-	996	3			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1178	N	1069	-0-	-109 B	-0-	1069	3			N	-0-					-0-
01	992	N	684	-0-	-308 B	-0-	684	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	843	-0-	-118 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
10	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
*01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1174	-0-	-56 B	-0-	1174	2			N	-0-					-0-
10	1271	N	1216	-0-	-55 B	-0-	1216	2			N	-0-					-0-
11	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
12	1209	N	1025	-0-	-184 B	-0-	1025	2			N	-0-					-0-
01	1209	N	677	-0-	-532 B	-0-	677	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3723	N	3723	-0-	-0- B	-0-	182	1	3541	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3839	N	3839	-0-	-0- B	-0-	174	1	3665	3	N	-0-					-0-
10	4495	N	3277	-0-	-1218 B	-0-	178	1	3099	3	N	-0-					-0-
11	3873	N	3873	-0-	-0- B	-0-	173	1	3700	3	N	-0-					-0-
12	3968	N	3614	-0-	-354 B	-0-	178	1	3436	3	N	-0-					-0-
01	3286	N	2627	-0-	-659 B	-0-	180	1	2447	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3030	N	3001	-0-	-29	B	-0-	3001	3			N	-0-			-0-
10	2604	N	2604	-0-	-0-	B	-0-	2604	3			N	-0-			-0-
11	2790	N	1996	-0-	-794	B	-0-	1996	3			N	-0-			-0-
12	3239	N	3239	-0-	-0-	B	-0-	3239	3			N	-0-			-0-
*01	2720	N	2720	-0-	-0-	B	-0-	2720	3			N	-0-			-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2648	N	2581	-0-	-67	B	-0-	126	1	2455	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2678	N	2678	-0-	-0-	B	-0-	121	1	2557	3	N	-0-			-0-
10	3162	#	2312	-0-	-850	B	-850	125	1	2187	3	N	-0-			-0-
11	3060	#	2720	-0-	-340	B	-1190	122	1	2598	3	N	-0-			-0-
12	3162	#	2459	-0-	-703	B	-1893	121	1	2338	3	N	-0-			-0-
01	3162	#	1753	-0-	-1409	B	-3302	120	1	1633	3	N	-0-			-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	4676	-0-	2475	B	-4378	4676	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2326 CANCELLED UNDERAGE -> -2052																
09	1653	N	3979	-0-	2326	B	-0-	3979	3			N	-0-			-0-
10	3504	N	3504	-0-	-0-	B	-0-	3504	3			N	-0-			-0-
11	4530	N	3479	-0-	-1051	B	-0-	3479	3			N	-0-			-0-
12	4123	N	3135	-0-	-988	B	-0-	3135	3			N	-0-			-0-
01	3503	N	2749	-0-	-754	B	-0-	2749	3			N	-0-			-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-			-0-
10	372	N	361	-0-	-11	B	-0-	361	3			N	-0-			-0-
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-			-0-
12	403	N	390	-0-	-13	B	-0-	390	3			N	-0-			-0-
*01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-			-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1200	N	1177	-0-	-23	B	-0-	1177	3			N	-0-			-0-
10	1209	N	963	-0-	-246	B	-0-	963	3			N	-0-			-0-
11	1080	N	788	-0-	-292	B	-0-	788	3			N	-0-			-0-
12	1209	N	1139	-0-	-70	B	-0-	1139	3			N	-0-			-0-
*01	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-			-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3044	N	3044	-0-	-0-	B	-0-	3044	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3090	N	3070	-0-	-20	B	-0-	3070	3			N	-0-			-0-
10	3317	N	653	-0-	-2664	B	-0-	653	3			N	-0-			-0-
11	2940	N	2853	-0-	-87	B	-0-	2853	3			N	-0-			-0-
12	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-			-0-
*01	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2148	N	2148	-0-	-0- B	-0-	713	1	1435	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	2076	-0-	-294 B	-0-	690	1	1386	3	N	-0-			-0-
10	2232	N	1865	-0-	-367 B	-0-	713	1	1152	3	N	-0-			-0-
11	2357	N	2357	-0-	-0- B	-0-	690	1	1667	3	N	-0-			-0-
12	2273	N	2273	-0-	-0- B	-0-	713	1	1560	3	N	-0-			-0-
01	1860	N	1565	-0-	-295 B	-0-	644	1	921	3	N	-0-			-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	59	-0-	-65 B	-0-	59	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
10	117	N	117	-0-	-0- B	-0-	117	3			N	-0-			-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-			-0-
12	186	N	84	-0-	-102 B	-0-	84	3			N	-0-			-0-
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-			-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	937	-0-	-148 B	-0-	937	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	726	-0-	-384 B	-0-	726	3			N	-0-			-0-
10	1178	N	79	-0-	-1099 B	-0-	79	3			N	-0-			-0-
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-			-0-
12	955	N	955	-0-	-0- B	-0-	955	3			N	-0-			-0-
*01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-			-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2037	N	2037	-0-	-0- B	-0-	76	1	1961	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1891	N	1891	-0-	-0- B	-0-	72	1	1819	2	N	-0-			-0-
10	2077	N	1882	-0-	-195 B	-0-	74	1	1808	2	N	-0-			-0-
11	1980	N	1822	-0-	-158 B	-0-	73	1	1749	2	N	-0-			-0-
12	1953	N	1812	-0-	-141 B	-0-	75	1	1737	2	N	-0-			-0-
01	1891	N	1685	-0-	-206 B	-0-	78	1	1607	2	N	-0-			-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3169	N	3169	-0-	-0- B	-0-	118	1	3051	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3003	N	3003	-0-	-0- B	-0-	115	1	2888	2	N	-0-			-0-
10	3131	N	3039	-0-	-92 B	-0-	120	1	2919	2	N	-0-			-0-
11	3060	N	2973	-0-	-87 B	-0-	119	1	2854	2	N	-0-			-0-
12	3100	N	3054	-0-	-46 B	-0-	127	1	2927	2	N	-0-			-0-
01	3038	N	2331	-0-	-707 B	-0-	108	1	2223	2	N	-0-			-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224	N	3063	-0-	-161 B	-0-	3063	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3030	N	2856	-0-	-174 B	-0-	2856	2			N	-0-			-0-
10	3131	N	3005	-0-	-126 B	-0-	3005	2			N	-0-			-0-
11	2970	N	2783	-0-	-187 B	-0-	2783	2			N	-0-			-0-
12	3004	N	3004	-0-	-0- B	-0-	3004	2			N	-0-			-0-
01	3007	N	2374	-0-	-633 B	-0-	2374	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1178	N	1109	-0-	-69	B	-0-	1109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1007	-0-	-133	B	-0-	1007	2			N	-0-					-0-
10	1147	N	1109	-0-	-38	B	-0-	1109	2			N	-0-					-0-
11	1080	N	964	-0-	-116	B	-0-	964	2			N	-0-					-0-
12	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
01	1116	N	628	-0-	-488	B	-0-	628	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

08	1426	N	1372	-0-	-54	B	-0-	1372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1251	-0-	-159	B	-0-	1251	3			N	-0-					-0-
10	1519	N	952	-0-	-567	B	-0-	952	3			N	-0-					-0-
11	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
*01	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

08	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1801	-0-	-299	B	-0-	1801	3			N	-0-					-0-
10	1953	N	1439	-0-	-514	B	-0-	1439	3			N	-0-					-0-
11	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
12	1860	N	1577	-0-	-283	B	-0-	1577	3			N	-0-					-0-
01	1426	N	1345	-0-	-81	B	-0-	1345	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	59	-0-	-61	B	-0-	59	3			N	-0-					-0-
10	248	N	149	-0-	-99	B	-0-	149	3			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

08	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1291	-0-	-149	B	-0-	1291	3			N	-0-					-0-
10	1023	N	633	-0-	-390	B	-0-	633	3			N	-0-					-0-
11	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
12	1333	N	1185	-0-	-148	B	-0-	1185	3			N	-0-					-0-
01	620	N	454	-0-	-166	B	-0-	454	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
10	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
*01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2189	-0-	-31 B	-0-	2189	3			N	-0-					-0-
10	2449	N	1489	-0-	-960 B	-0-	1489	3			N	-0-					-0-
11	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
12	2263	N	2249	-0-	-14 B	-0-	2249	3			N	-0-					-0-
*01	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7931	N	7931	-0-	-0- B	-0-	7931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7470	N	7346	-0-	-124 B	-0-	7346	2			N	-0-					-0-
10	8308	N	7885	-0-	-423 B	-0-	7885	2			N	-0-					-0-
11	7680	N	7121	-0-	-559 B	-0-	7121	2			N	-0-					-0-
12	7595	N	6814	-0-	-781 B	-0-	6814	2			N	-0-					-0-
01	7874	N	3837	-0-	-4037 B	-0-	3837	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2359	-0-	-90 B	-0-	2359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2315	-0-	-85 B	-0-	2315	3			N	-0-					-0-
10	2573	N	1607	-0-	-966 B	-0-	1607	3			N	-0-					-0-
11	2811	N	2811	-0-	-0- B	-0-	2811	3			N	-0-					-0-
12	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
*01	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2936	N	2936	-0-	-0- B	-0-	2936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2811	N	2811	-0-	-0- B	-0-	2811	2			N	-0-					-0-
10	2885	N	2885	-0-	-0- B	-0-	2885	2			N	-0-					-0-
11	2850	N	2150	-0-	-700 B	-0-	2150	2			N	-0-					-0-
12	2914	N	2747	-0-	-167 B	-0-	2747	2			N	-0-					-0-
01	2883	N	2330	-0-	-553 B	-0-	2330	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-
10	1953	N	1357	-0-	-596 B	-0-	1357	3			N	-0-					-0-
11	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
12	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
*01	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2260	N	2260	-0-	-0- B	-0-	110	1	2150	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2295	N	2295	-0-	-0- B	-0-	104	1	2191	3	N	-0-			-0-
10	2759	N	2026	-0-	-733 B	-0-	110	1	1916	3	N	-0-			-0-
11	2345	N	2345	-0-	-0- B	-0-	105	1	2240	3	N	-0-			-0-
12	2387	N	2265	-0-	-122 B	-0-	112	1	2153	3	N	-0-			-0-
01	2015	N	1567	-0-	-448 B	-0-	107	1	1460	3	N	-0-			-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-			-0-
10	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-			-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-			-0-
12	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-			-0-
01	1395	N	1090	-0-	-305 B	-0-	1090	2			N	-0-			-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3441	N	3346	-0-	-95 B	-0-	3346	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3287	N	3287	-0-	-0- B	-0-	3287	2			N	-0-			-0-
10	3472	N	3368	-0-	-104 B	-0-	3368	2			N	-0-			-0-
11	3240	N	3217	-0-	-23 B	-0-	3217	2			N	-0-			-0-
12	3410	N	3145	-0-	-265 B	-0-	3145	2			N	-0-			-0-
01	3379	N	2004	-0-	-1375 B	-0-	2004	2			N	-0-			-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-			-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-			-0-
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-			-0-
12	775	N	538	-0-	-237 B	-0-	538	3			N	-0-			-0-
*01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	769	N	769	-0-	-0- B	-0-	769	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-			-0-
10	824	N	824	-0-	-0- B	-0-	824	3			N	-0-			-0-
11	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-			-0-
12	1116	N	1083	-0-	-33 B	-0-	1083	3			N	-0-			-0-
*01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	988	-0-	-624 B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	70	-0-	-1370 B	-0-	70	3			N	-0-					-0-
10	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
01	1798	N	1409	-0-	-389 B	-0-	1409	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1778	-0-	-82 B	-0-	1778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
10	1953	N	1327	-0-	-626 B	-0-	1327	3			N	-0-					-0-
11	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
12	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
*01	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1419	-0-	-627 B	-0-	1419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
10	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
11	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
12	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
01	2232	N	1771	-0-	-461 B	-0-	1771	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	754	-0-	-86 B	-0-	754	3			N	-0-					-0-
10	930	N	581	-0-	-349 B	-0-	581	3			N	-0-					-0-
11	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
12	775	N	440	-0-	-335 B	-0-	440	3			N	-0-					-0-
01	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2962	N	2962	-0-	-0- B	-0-	310	1	2652	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2851	-0-	-89 B	-0-	300	1	2551	3	N	-0-					-0-
10	3007	N	2977	-0-	-30 B	-0-	310	1	2667	3	N	-0-					-0-
11	2880	N	2839	-0-	-41 B	-0-	300	1	2539	3	N	-0-					-0-
12	2945	N	2738	-0-	-207 B	-0-	300	1	2438	3	N	-0-					-0-
01	2976	N	2643	-0-	-333 B	-0-	290	1	2353	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1210	-0-	-170 B	-0-	1210	3			N	-0-					-0-
10	1395	N	1287	-0-	-108 B	-0-	1287	3			N	-0-					-0-
11	1290	N	1265	-0-	-25 B	-0-	1265	3			N	-0-					-0-
12	1240	N	1193	-0-	-47 B	-0-	1193	3			N	-0-					-0-
01	1302	N	1156	-0-	-146 B	-0-	1156	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0- B	-0-	205	1	942	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1349	-0-	-211 B	-0-	189	1	1160	3	N	-0-					-0-
10	1426	N	1340	-0-	-86 B	-0-	195	1	1145	3	N	-0-					-0-
11	1110	N	922	-0-	-188 B	-0-	124	1	798	3	N	-0-					-0-
12	1395	N	1289	-0-	-106 B	-0-	164	1	1125	3	N	-0-					-0-
01	1333	N	1090	-0-	-243 B	-0-	157	1	933	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1460	-0-	-10 B	-0-	1460	3			N	-0-					-0-
10	1550	N	1142	-0-	-408 B	-0-	1142	3			N	-0-					-0-
11	1290	N	809	-0-	-481 B	-0-	809	3			N	-0-					-0-
12	1519	N	1484	-0-	-35 B	-0-	1484	3			N	-0-					-0-
*01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1431	N	1431	-0-	-0- B	-0-	255	1	1176	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1524	-0-	-126 B	-0-	250	1	1274	3	N	-0-					-0-
10	1643	N	1194	-0-	-449 B	-0-	213	1	981	3	N	-0-					-0-
11	1380	N	1377	-0-	-3 B	-0-	245	1	1132	3	N	-0-					-0-
12	1581	N	1105	-0-	-476 B	-0-	244	1	861	3	N	-0-					-0-
01	1209	N	1063	-0-	-146 B	-0-	221	1	842	3	N	-0-					-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1677	N	1677	-0-	-0- B	-0-	290	1	1387	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1844	N	1844	-0-	-0- B	-0-	300	1	1544	3	N	-0-					-0-
10	1922	N	1308	-0-	-614 B	-0-	310	1	998	3	N	-0-					-0-
11	2028	N	2028	-0-	-0- B	-0-	300	1	1728	3	N	-0-					-0-
12	1891	N	1403	-0-	-488 B	-0-	310	1	1093	3	N	-0-					-0-
01	1302	N	173	-0-	-1129 B	-0-	50	1	123	3	N	-0-					-0-

SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-			-0-
10	713	N	327	-0-	-386 B	-0-	327	3			N	-0-			-0-
11	510	N	314	-0-	-196 B	-0-	314	3			N	-0-			-0-
12	589	N	299	-0-	-290 B	-0-	299	3			N	-0-			-0-
01	341	N	264	-0-	-77 B	-0-	264	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1452	-0-	-288 B	-0-	1452	3			N	-0-			-0-
10	1519	N	1049	-0-	-470 B	-0-	1049	3			N	-0-			-0-
11	1260	N	1114	-0-	-146 B	-0-	1114	3			N	-0-			-0-
12	1488	N	840	-0-	-648 B	-0-	840	3			N	-0-			-0-
01	1054	N	635	-0-	-419 B	-0-	635	3			N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	253	-0-	-137 B	-0-	253	3			N	-0-			-0-
10	372	N	152	-0-	-220 B	-0-	152	3			N	-0-			-0-
11	300	N	212	-0-	-88 B	-0-	212	3			N	-0-			-0-
12	248	N	158	-0-	-90 B	-0-	158	3			N	-0-			-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1488	-0-	-0- B	-0-	345	1	1143	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2045	N	2045	-0-	-0- B	-0-	450	1	1595	3	N	-0-			-0-
10	2170	N	1693	-0-	-477 B	-0-	390	1	1303	3	N	-0-			-0-
11	1440	N	1002	-0-	-438 B	-0-	270	1	732	3	N	-0-			-0-
12	2108	N	1588	-0-	-520 B	-0-	450	1	1138	3	N	-0-			-0-
01	1705	N	1528	-0-	-177 B	-0-	345	1	1183	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	442	-0-	-8 B	-0-	442	3			N	-0-			-0-
10	465	N	394	-0-	-71 B	-0-	394	3			N	-0-			-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-			-0-
12	465	N	410	-0-	-55 B	-0-	410	3			N	-0-			-0-
01	403	N	364	-0-	-39 B	-0-	364	3			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1150	-0-	-28 B	-0-	1150	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	913	-0-	-467 B	-0-	913	3			N	-0-			-0-
10	1519	N	100	-0-	-1419 B	-0-	100	3			N	-0-			-0-
11	1110	N	571	-0-	-539 B	-0-	571	3			N	-0-			-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
*01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3353	N	3353	-0-	-0- B	-0-	3353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	3194	-0-	-76 B	-0-	3194	2			N	-0-					-0-
10	3282	N	3282	-0-	-0- B	-0-	3282	2			N	-0-					-0-
11	3240	N	2436	-0-	-804 B	-0-	2436	2			N	-0-					-0-
12	3286	N	3027	-0-	-259 B	-0-	3027	2			N	-0-					-0-
01	3286	N	2673	-0-	-613 B	-0-	2673	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
10	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
*01	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1958	-0-	-212 B	-0-	1958	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1769	-0-	-271 B	-0-	1769	2			N	-0-					-0-
10	2387	N	1792	-0-	-595 B	-0-	1792	2			N	-0-					-0-
11	2180	N	2180	-0-	-0- B	-0-	2180	2			N	-0-					-0-
12	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
01	1798	N	792	-0-	-1006 B	-0-	792	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	2374	-0-	-1718 B	-0-	2374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3267	N	3267	-0-	-0- B	-0-	3267	2			N	-0-					-0-
10	3424	N	3424	-0-	-0- B	-0-	3424	2			N	-0-					-0-
11	3181	N	3181	-0-	-0- B	-0-	3181	2			N	-0-					-0-
12	3379	N	3104	-0-	-275 B	-0-	3104	2			N	-0-					-0-
01	3410	N	2204	-0-	-1206 B	-0-	2204	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH 3612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/20/2014 - P&A 08/20/14																	

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	694	-0-	-112 B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
10	868	N	560	-0-	-308 B	-0-	560	3			N	-0-					-0-
11	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1208	-0-	-528	B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
10	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
11	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
12	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
01	1922	N	1461	-0-	-461	B	-0-	1461	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1223	-0-	-17	B	-0-	414	1	809	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	123	-0-	-987	B	-0-	36	1	87	3	N	-0-					-0-
10	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-
11	1170	N	288	-0-	-882	B	-0-	252	1	36	3	N	-0-					-0-
12	590	N	590	-0-	-0-	B	-0-	540	1	50	3	N	-0-					-0-
*01	414	N	414	-0-	-0-	B	-0-	360	1	54	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1753	-0-	-138	B	-0-	1753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1666	-0-	-224	B	-0-	1666	3			N	-0-					-0-
10	1922	N	1718	-0-	-204	B	-0-	1718	3			N	-0-					-0-
11	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
12	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
01	1705	N	1695	-0-	-10	B	-0-	1695	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1426	-0-	-31	B	-0-	1426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1078	-0-	-482	B	-0-	1078	2			N	-0-					-0-
10	1798	N	1017	-0-	-781	B	-0-	1017	2			N	-0-					-0-
11	1393	N	1393	-0-	-0-	B	-0-	1393	2			N	-0-					-0-
12	1249	N	1249	-0-	-0-	B	-0-	1249	2			N	-0-					-0-
01	1023	N	279	-0-	-744	B	-0-	279	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1623	-0-	-237	B	-0-	260	1	1363	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1776	-0-	-144	B	-0-	300	1	1476	3	N	-0-					-0-
10	1891	N	1685	-0-	-206	B	-0-	310	1	1375	3	N	-0-					-0-
11	1560	N	1454	-0-	-106	B	-0-	250	1	1204	3	N	-0-					-0-
12	1829	N	1657	-0-	-172	B	-0-	310	1	1347	3	N	-0-					-0-
01	1674	N	1631	-0-	-43	B	-0-	270	1	1361	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	509	N	509	-0-	-0- B	-0-	112	1	397	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1374	N	1374	-0-	-0- B	-0-	176	1	1198	3	N	-0-					-0-
10	1488	N	1414	-0-	-74 B	-0-	216	1	1198	3	N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	183	1	859	3	N	-0-					-0-
12	1426	N	1051	-0-	-375 B	-0-	197	1	854	3	N	-0-					-0-
01	1426	N	727	-0-	-699 B	-0-	155	1	572	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1352	-0-	-118 B	-0-	1352	3			N	-0-					-0-
10	1550	N	1335	-0-	-215 B	-0-	1335	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
*01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1178	N	1105	-0-	-73 B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
10	1209	N	819	-0-	-390 B	-0-	819	3			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
*01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
*01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
10	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	558	N	446	-0-	-112 B	-0-	446	3			N	-0-					-0-
*01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1787	N	1787	-0-	-0- B	-0-	420	1	1367	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2130	N	1778	-0-	-352 B	-0-	450	1	1328	3	N	-0-			-0-
10	2108	N	1767	-0-	-341 B	-0-	435	1	1332	3	N	-0-			-0-
11	1922	N	1922	-0-	-0- B	-0-	450	1	1472	3	N	-0-			-0-
12	1961	N	1961	-0-	-0- B	-0-	465	1	1496	3	N	-0-			-0-
*01	2002	N	2002	-0-	-0- B	-0-	465	1	1537	3	N	-0-			-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-			-0-
10	2015	N	1140	-0-	-875 B	-0-	1140	3			N	-0-			-0-
11	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-			-0-
12	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-			-0-
*01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-			-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	796	-0-	-723 B	-0-	796	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1680	N	1471	-0-	-209 B	-0-	1471	3			N	-0-			-0-
10	1333	N	912	-0-	-421 B	-0-	912	3			N	-0-			-0-
11	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-			-0-
12	1519	N	1402	-0-	-117 B	-0-	1402	3			N	-0-			-0-
*01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-			-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-			-0-
10	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-			-0-
11	2340	N	1628	-0-	-712 B	-0-	1628	3			N	-0-			-0-
12	2294	N	2010	-0-	-284 B	-0-	2010	3			N	-0-			-0-
01	1798	N	1208	-0-	-590 B	-0-	1208	3			N	-0-			-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1901	-0-	-52 B	-0-	93	1	1808	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1908	N	1908	-0-	-0- B	-0-	86	1	1822	3	N	-0-			-0-
10	2108	N	1788	-0-	-320 B	-0-	97	1	1691	3	N	-0-			-0-
11	1920	N	1920	-0-	-0- B	-0-	86	1	1834	3	N	-0-			-0-
12	1984	N	1885	-0-	-99 B	-0-	93	1	1792	3	N	-0-			-0-
01	1798	N	1476	-0-	-322 B	-0-	101	1	1375	3	N	-0-			-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1641	-0-	-64 B	-0-	1641	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	1559	-0-	-151 B	-0-	1559	2			N	-0-			-0-
10	1736	N	1647	-0-	-89 B	-0-	1647	2			N	-0-			-0-
11	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-			-0-
12	1612	N	1587	-0-	-25 B	-0-	1587	2			N	-0-			-0-
01	1643	N	1424	-0-	-219 B	-0-	1424	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	2803	-0-	-1103 B	-0-	2803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3077	N	3077	-0-	-0- B	-0-	3077	2			N	-0-					-0-
10	3627	N	3185	-0-	-442 B	-0-	3185	2			N	-0-					-0-
11	2885	N	2885	-0-	-0- B	-0-	2885	2			N	-0-					-0-
12	3193	N	3003	-0-	-190 B	-0-	3003	2			N	-0-					-0-
01	3193	N	2288	-0-	-905 B	-0-	2288	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	4062	-0-	-185 B	-0-	4062	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4018	N	4018	-0-	-0- B	-0-	4018	2			N	-0-					-0-
10	4543	N	4543	-0-	-0- B	-0-	4543	2			N	-0-					-0-
11	3970	N	3970	-0-	-0- B	-0-	3970	2			N	-0-					-0-
12	4154	N	4046	-0-	-108 B	-0-	4046	2			N	-0-					-0-
01	4557	N	2870	-0-	-1687 B	-0-	2870	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1456	-0-	-497 B	-0-	1456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
10	1860	N	1810	-0-	-50 B	-0-	1810	2			N	-0-					-0-
11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
12	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					-0-
01	1798	N	1268	-0-	-530 B	-0-	1268	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	330	N	7	-0-	-323 B	-0-	7	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1886	N	1886	-0-	-0- B	-0-	290	1	1596	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1983	-0-	-297 B	-0-	300	1	1683	3	N	-0-					-0-
10	2294	N	1855	-0-	-439 B	-0-	270	1	1585	3	N	-0-					-0-
11	1830	N	1800	-0-	-30 B	-0-	270	1	1530	3	N	-0-					-0-
12	2046	N	1878	-0-	-168 B	-0-	310	1	1568	3	N	-0-					-0-
01	1860	N	1715	-0-	-145 B	-0-	290	1	1425	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2636	N	2636	-0-	-0- B	-0-	468	1	2168	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3250	N	3250	-0-	-0- B	-0-	540	1	2710	3	N	-0-					-0-
10	2976	N	2750	-0-	-226 B	-0-	468	1	2282	3	N	-0-					-0-
11	2677	N	2677	-0-	-0- B	-0-	450	1	2227	3	N	-0-					-0-
12	3348	N	2564	-0-	-784 B	-0-	558	1	2006	3	N	-0-					-0-
01	2759	N	2176	-0-	-583 B	-0-	450	1	1726	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1619	N	1619	-0-	-0- B	-0-	435	1	1184	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1812	-0-	-228 B	-0-	450	1	1362	3	N	-0-			-0-
10	2046	N	1634	-0-	-412 B	-0-	405	1	1229	3	N	-0-			-0-
11	1734	N	1734	-0-	-0- B	-0-	420	1	1314	3	N	-0-			-0-
12	1860	N	1717	-0-	-143 B	-0-	465	1	1252	3	N	-0-			-0-
01	1643	N	1374	-0-	-269 B	-0-	390	1	984	3	N	-0-			-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	N	2929	-0-	-1039 B	-0-	2929	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2970	N	2896	-0-	-74 B	-0-	2896	2			N	-0-			-0-
10	3038	N	2925	-0-	-113 B	-0-	2925	2			N	-0-			-0-
11	2820	N	2802	-0-	-18 B	-0-	2802	2			N	-0-			-0-
12	3007	N	2861	-0-	-146 B	-0-	2861	2			N	-0-			-0-
01	2914	N	2396	-0-	-518 B	-0-	2396	2			N	-0-			-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	472	-0-	-86 B	-0-	472	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-			-0-
10	589	N	525	-0-	-64 B	-0-	525	3			N	-0-			-0-
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-			-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-			-0-
*01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-			-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1325	N	1325	-0-	-0- B	-0-	65	1	1260	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1539	N	1539	-0-	-0- B	-0-	70	1	1469	3	N	-0-			-0-
10	1736	N	1222	-0-	-514 B	-0-	66	1	1156	3	N	-0-			-0-
11	1566	N	1566	-0-	-0- B	-0-	70	1	1496	3	N	-0-			-0-
12	1581	N	1431	-0-	-150 B	-0-	71	1	1360	3	N	-0-			-0-
01	1209	N	908	-0-	-301 B	-0-	62	1	846	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1890	N	1679	-0-	-211 B	-0-	198	1	1481	3	N	-0-			-0-
10	1973	N	1973	-0-	-0- B	-0-	432	1	1541	3	N	-0-			-0-
11	1601	N	1601	-0-	-0- B	-0-	396	1	1205	3	N	-0-			-0-
12	2061	N	2061	-0-	-0- B	-0-	558	1	1503	3	N	-0-			-0-
01	1984	N	1426	-0-	-558 B	-0-	504	1	922	3	N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1204	N	1204	-0-	-0- B	-0-	310	1	894	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	816	-0-	-354 B	-0-	300	1	516	3	N	-0-			-0-
10	984	N	984	-0-	-0- B	-0-	280	1	704	3	N	-0-			-0-
11	1170	N	996	-0-	-174 B	-0-	260	1	736	3	N	-0-			-0-
12	1149	N	1149	-0-	-0- B	-0-	310	1	839	3	N	-0-			-0-
01	992	N	449	-0-	-543 B	-0-	170	1	279	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1333	-0-	-0- B	-0-	465	1	868	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1680	N	1449	-0-	-231 B	-0-	450	1	999	3	N	-0-			-0-
10	1488	N	1309	-0-	-179 B	-0-	420	1	889	3	N	-0-			-0-
11	1290	N	1117	-0-	-173 B	-0-	450	1	667	3	N	-0-			-0-
12	1488	N	1365	-0-	-123 B	-0-	465	1	900	3	N	-0-			-0-
01	1302	N	666	-0-	-636 B	-0-	120	1	546	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-
10	155	N	150	-0-	-5 B	-0-	150	3			N	-0-			-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-			-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-			-0-
*01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	-0-	-0-	-961 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	390	-0-	-1050 B	-0-	108	1	282	3	N	-0-			-0-
10	1553	N	1553	-0-	-0- B	-0-	558	1	995	3	N	-0-			-0-
11	1480	N	1480	-0-	-0- B	-0-	540	1	940	3	N	-0-			-0-
12	1191	N	1191	-0-	-0- B	-0-	558	1	633	3	N	-0-			-0-
01	1550	N	796	-0-	-754 B	-0-	270	1	526	3	N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-			-0-
10	434	N	211	-0-	-223 B	-0-	211	3			N	-0-			-0-
11	330	N	206	-0-	-124 B	-0-	206	3			N	-0-			-0-
12	372	N	230	-0-	-142 B	-0-	230	3			N	-0-			-0-
01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	387	-0-	-123 B	-0-	387	3			N	-0-					-0-
10	496	N	229	-0-	-267 B	-0-	229	3			N	-0-					-0-
11	360	N	150	-0-	-210 B	-0-	150	3			N	-0-					-0-
12	403	N	225	-0-	-178 B	-0-	225	3			N	-0-					-0-
01	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	4016	-0-	-45 B	-0-	4016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4206	N	4206	-0-	-0- B	-0-	4206	3			N	-0-					-0-
10	4495	N	2808	-0-	-1687 B	-0-	2808	3			N	-0-					-0-
11	3900	N	288	-0-	-3612 B	-0-	288	3			N	-0-					-0-
12	4340	N	566	-0-	-3774 B	-0-	566	3			N	-0-					-0-
01	2821	N	490	-0-	-2331 B	-0-	490	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2383	-0-	-469 B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
10	4361	N	4361	-0-	-0- B	-0-	4361	3			N	-0-					-0-
11	4453	N	4453	-0-	-0- B	-0-	4453	3			N	-0-					-0-
12	3968	N	3132	-0-	-836 B	-0-	3132	3			N	-0-					-0-
01	4371	N	4032	-0-	-339 B	-0-	4032	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
10	1240	N	791	-0-	-449 B	-0-	791	3			N	-0-					-0-
11	1110	N	309	-0-	-801 B	-0-	309	3			N	-0-					-0-
12	1178	N	1045	-0-	-133 B	-0-	1045	3			N	-0-					-0-
*01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1137	-0-	-10 B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
10	1364	N	1086	-0-	-278 B	-0-	1086	3			N	-0-					-0-
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
01	1085	N	732	-0-	-353 B	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
10	372	N	83	-0-	-289 B	-0-	83	3			N	-0-					-0-
11	420	N	301	-0-	-119 B	-0-	301	3			N	-0-					-0-
12	341	N	109	-0-	-232 B	-0-	109	3			N	-0-					-0-
*01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1960	-0-	-260 B	-0-	1960	3			N	-0-					-0-
10	2139	N	1854	-0-	-285 B	-0-	1854	3			N	-0-					-0-
11	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
12	2015	N	1863	-0-	-152 B	-0-	1863	3			N	-0-					-0-
01	1860	N	1203	-0-	-657 B	-0-	1203	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
10	1333	N	666	-0-	-667 B	-0-	666	3			N	-0-					-0-
11	1170	N	708	-0-	-462 B	-0-	708	3			N	-0-					-0-
12	1054	N	305	-0-	-749 B	-0-	305	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
11	180	N	120	-0-	-60 B	-0-	120	3			N	-0-					-0-
12	217	N	64	-0-	-153 B	-0-	64	3			N	-0-					-0-
01	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1446	N	1446	-0-	-0- B	-0-	54	1	1392	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1404	N	1404	-0-	-0- B	-0-	54	1	1350	2	N	-0-					-0-
10	1488	N	1370	-0-	-118 B	-0-	54	1	1316	2	N	-0-					-0-
11	1410	N	1294	-0-	-116 B	-0-	52	1	1242	2	N	-0-					-0-
12	1457	N	1375	-0-	-82 B	-0-	57	1	1318	2	N	-0-					-0-
01	1364	N	1027	-0-	-337 B	-0-	48	1	979	2	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1256	-0-	-34 B	-0-	1256	3			N	-0-					-0-
10	1333	N	963	-0-	-370 B	-0-	963	3			N	-0-					-0-
11	1080	N	648	-0-	-432 B	-0-	648	3			N	-0-					-0-
12	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-
*01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
10	1209	N	942	-0-	-267 B	-0-	942	3			N	-0-					-0-
11	1050	N	684	-0-	-366 B	-0-	684	3			N	-0-					-0-
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
*01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1528	-0-	-32 B	-0-	1528	3			N	-0-					-0-
10	1643	N	1180	-0-	-463 B	-0-	1180	3			N	-0-					-0-
11	1350	N	756	-0-	-594 B	-0-	756	3			N	-0-					-0-
12	1581	N	993	-0-	-588 B	-0-	993	3			N	-0-					-0-
01	1178	N	450	-0-	-728 B	-0-	450	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1273	-0-	-17 B	-0-	1273	3			N	-0-					-0-
10	1333	N	1156	-0-	-177 B	-0-	1156	3			N	-0-					-0-
11	1200	N	958	-0-	-242 B	-0-	958	3			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1233	-0-	-100 B	-0-	1233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1288	-0-	-2 B	-0-	1288	2			N	-0-					-0-
10	1333	N	1274	-0-	-59 B	-0-	1274	2			N	-0-					-0-
11	1200	N	1177	-0-	-23 B	-0-	1177	2			N	-0-					-0-
12	1333	N	1069	-0-	-264 B	-0-	1069	2			N	-0-					-0-
01	1271	N	1020	-0-	-251 B	-0-	1020	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	3026	-0-	-477 B	-0-	3026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3540	N	2218	-0-	-1322 B	-0-	2218	2			N	-0-					-0-
10	3999	N	3789	-0-	-210 B	-0-	3789	2			N	-0-					-0-
11	3645	N	3645	-0-	-0- B	-0-	3645	2			N	-0-					-0-
12	3234	N	3234	-0-	-0- B	-0-	3234	2			N	-0-					-0-
01	3782	N	225	-0-	-3557 B	-0-	225	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3054	-0-	-263 B	-0-	3054	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2874	-0-	-186 B	-0-	2874	2			N	-0-					-0-
10	3131	N	2979	-0-	-152 B	-0-	2979	2			N	-0-					-0-
11	2970	N	2612	-0-	-358 B	-0-	2612	2			N	-0-					-0-
12	2976	N	2940	-0-	-36 B	-0-	2940	2			N	-0-					-0-
01	2976	N	1632	-0-	-1344 B	-0-	1632	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2998	N	2998	-0-	-0- B	-0-	558	1	2440	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2970	N	2958	-0-	-12 B	-0-	540	1	2418	2	N	-0-			-0-
10	3162	N	3032	-0-	-130 B	-0-	558	1	2474	2	N	-0-			-0-
11	2910	N	2814	-0-	-96 B	-0-	540	1	2274	2	N	-0-			-0-
12	3069	N	2661	-0-	-408 B	-0-	558	1	2103	2	N	-0-			-0-
01	3038	N	108	-0-	-2930 B	-0-	108	1			N	-0-			-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

08	4061	N	3708	-0-	-353 B	-0-	3708	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3536	N	3536	-0-	-0- B	-0-	3536	2			N	-0-			-0-
10	3751	N	3499	-0-	-252 B	-0-	3499	2			N	-0-			-0-
11	3600	N	3451	-0-	-149 B	-0-	3451	2			N	-0-			-0-
12	3658	N	3454	-0-	-204 B	-0-	3454	2			N	-0-			-0-
01	3503	N	1531	-0-	-1972 B	-0-	1531	2			N	-0-			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1779	N	1779	-0-	-0- B	-0-	1779	2			N	-0-			-0-
10	2170	N	1752	-0-	-418 B	-0-	1752	2			N	-0-			-0-
11	1800	N	1596	-0-	-204 B	-0-	1596	2			N	-0-			-0-
12	1829	N	1599	-0-	-230 B	-0-	1599	2			N	-0-			-0-
01	1767	N	1539	-0-	-228 B	-0-	1539	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1003	N	1003	-0-	-0- B	-0-	450	1	553	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	1155	-0-	-15 B	-0-	540	1	615	3	N	-0-			-0-
10	1054	N	945	-0-	-109 B	-0-	450	1	495	3	N	-0-			-0-
11	960	N	828	-0-	-132 B	-0-	432	1	396	3	N	-0-			-0-
12	1209	N	953	-0-	-256 B	-0-	486	1	467	3	N	-0-			-0-
01	930	N	319	-0-	-611 B	-0-	180	1	139	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

08	3100	N	3742	-0-	642 B	1591	3742	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1591															
09	4309	R	2718	-0-	-1591 B	-0-	2718	3			N	-0-			-0-
10	3813	#	3142	-0-	-671 B	-671	3142	3			N	-0-			-0-
11	3690	#	3513	-0-	-177 B	-848	3513	3			N	-0-			-0-
12	3813	#	204	-0-	-3609 B	-4457	204	3			N	-0-			-0-
01	3813	#	2230	-0-	-1583 B	-6040	2230	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
10	558	N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
11	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	403	N	16	-0-	-387 B	-0-	16	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
10	589	N	39	-0-	-550 B	-0-	39	3			N	-0-					-0-
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	399	-0-	-171 B	-0-	399	3			N	-0-					-0-
10	558	N	251	-0-	-307 B	-0-	251	3			N	-0-					-0-
11	390	N	208	-0-	-182 B	-0-	208	3			N	-0-					-0-
12	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1415	-0-	-73 B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
10	1519	N	982	-0-	-537 B	-0-	982	3			N	-0-					-0-
11	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
*01	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
10	775	N	581	-0-	-194 B	-0-	581	3			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	744	N	446	-0-	-298 B	-0-	446	3			N	-0-					-0-
01	589	N	454	-0-	-135 B	-0-	454	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1789	N	1789	-0-	-0- B	-0-	558	1	1231	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1711	-0-	-119 B	-0-	540	1	1171	3	N	-0-					-0-
10	1953	N	1718	-0-	-235 B	-0-	558	1	1160	3	N	-0-					-0-
11	1740	N	1544	-0-	-196 B	-0-	540	1	1004	3	N	-0-					-0-
12	1767	N	1625	-0-	-142 B	-0-	558	1	1067	3	N	-0-					-0-
01	1705	N	1084	-0-	-621 B	-0-	396	1	688	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
10	1860	N	1423	-0-	-437 B	-0-	1423	3			N	-0-					-0-
11	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
12	1860	N	1499	-0-	-361 B	-0-	1499	3			N	-0-					-0-
*01	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
11	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
12	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
01	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	#	3190	-0-	-592 B	-592	396	1	2794	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -592																	
09	7710	#	1236	-0-	-6474 B	-7066	363	1	873	3	N	-0-					-0-
10	7967	#	2293	-0-	-5674 B	-12740	462	1	1831	3	N	-0-					-0-
11	7710	#	4673	-0-	-3037 B	-15777	792	1	3881	3	N	-0-					-0-
12	7967	#	3498	-0-	-4469 B	-20246	1023	1	2475	3	N	-0-					-0-
01	7967	#	685	-0-	-7282 B	-27528	363	1	322	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
10	1798	N	1124	-0-	-674 B	-0-	1124	3			N	-0-					-0-
11	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
12	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
*01	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	280	-0-	-61 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
10	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	263	-0-	-247 B	-0-	263	3			N	-0-					-0-
10	1116	N	680	-0-	-436 B	-0-	680	3			N	-0-					-0-
11	930	N	486	-0-	-444 B	-0-	486	3			N	-0-					-0-
12	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
01	682	N	487	-0-	-195 B	-0-	487	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	529	-0-	-221 B	-0-	529	3			N	-0-					-0-
10	744	N	263	-0-	-481 B	-0-	263	3			N	-0-					-0-
11	750	N	608	-0-	-142 B	-0-	608	3			N	-0-					-0-
12	558	N	445	-0-	-113 B	-0-	445	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-	-0- B	-0-	522	1	1143	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1191	-0-	-9 B	-0-	378	1	813	3	N	-0-					-0-
10	1457	N	545	-0-	-912 B	-0-	144	1	401	3	N	-0-					-0-
11	1620	N	1242	-0-	-378 B	-0-	378	1	864	3	N	-0-					-0-
12	1355	N	1355	-0-	-0- B	-0-	558	1	797	3	N	-0-					-0-
*01	751	N	751	-0-	-0- B	-0-	360	1	391	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1620	-0-	-147 B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1637	-0-	-133 B	-0-	1637	3			N	-0-					-0-
10	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
01	1705	N	1524	-0-	-181 B	-0-	1524	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0- B	-0-	529	1	1152	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1971	-0-	-159 B	-0-	667	1	1304	3	N	-0-					-0-
10	2117	N	2117	-0-	-0- B	-0-	713	1	1404	3	N	-0-					-0-
11	1713	N	1713	-0-	-0- B	-0-	621	1	1092	3	N	-0-					-0-
12	2046	N	1770	-0-	-276 B	-0-	713	1	1057	3	N	-0-					-0-
01	2108	N	1197	-0-	-911 B	-0-	483	1	714	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	717	-0-	-273 B	-0-	717	3			N	-0-					-0-
10	806	N	338	-0-	-468 B	-0-	338	3			N	-0-					-0-
11	690	N	311	-0-	-379 B	-0-	311	3			N	-0-					-0-
12	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	N	1904	-0-	-0- B	-0-	1904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1793	-0-	-97 B	-0-	1793	2			N	-0-					-0-
10	1953	N	1854	-0-	-99 B	-0-	1854	2			N	-0-					-0-
11	1830	N	1795	-0-	-35 B	-0-	1795	2			N	-0-					-0-
12	1860	N	1602	-0-	-258 B	-0-	1602	2			N	-0-					-0-
01	1860	N	1136	-0-	-724 B	-0-	1136	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1692	-0-	-108 B	-0-	1692	2			N	-0-					-0-
10	1891	N	1684	-0-	-207 B	-0-	1684	2			N	-0-					-0-
11	1800	N	695	-0-	-1105 B	-0-	695	2			N	-0-					-0-
12	1736	N	369	-0-	-1367 B	-0-	369	2			N	-0-					-0-
01	1674	N	66	-0-	-1608 B	-0-	66	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
11	300	N	151	-0-	-149 B	-0-	151	3			N	-0-					-0-
12	465	N	36	-0-	-429 B	-0-	36	3			N	-0-					-0-
01	372	N	109	-0-	-263 B	-0-	109	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1491	-0-	-555 B	-0-	1491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1736	-0-	-184 B	-0-	1736	2			N	-0-					-0-
10	1860	N	1552	-0-	-308 B	-0-	1552	2			N	-0-					-0-
11	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-
12	1798	N	1401	-0-	-397 B	-0-	1401	2			N	-0-					-0-
01	1550	N	983	-0-	-567 B	-0-	983	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	536	-0-	-518 B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	530	-0-	-460 B	-0-	530	2			N	-0-					-0-
10	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
11	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
*01	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
01	837	N	86	-0-	-751 B	-0-	86	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0- B	-0-	375	1	658	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	285	1	75	3	N	-0-					-0-
10	651	N	151	-0-	-500 B	-0-	135	1	16	3	N	-0-					-0-
11	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
12	372	N	76	-0-	-296 B	-0-	60	1	16	3	N	-0-					-0-
*01	326	N	326	-0-	-0- B	-0-	180	1	146	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	2773	-0-	-699 B	-0-	2773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3326	N	3326	-0-	-0- B	-0-	3326	2			N	-0-					-0-
10	3410	N	2706	-0-	-704 B	-0-	2706	2			N	-0-					-0-
11	3098	N	3098	-0-	-0- B	-0-	3098	2			N	-0-					-0-
12	3441	N	3091	-0-	-350 B	-0-	3091	2			N	-0-					-0-
01	2697	N	1886	-0-	-811 B	-0-	1886	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	N	5697	-0-	-1557 B	-0-	5697	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7290	N	6464	-0-	-826 B	-0-	6464	2			N	-0-					-0-
10	6789	N	6772	-0-	-17 B	-0-	6772	2			N	-0-					-0-
11	5576	N	5576	-0-	-0- B	-0-	5576	2			N	-0-					-0-
12	6665	N	6275	-0-	-390 B	-0-	6275	2			N	-0-					-0-
01	6758	N	3656	-0-	-3102 B	-0-	3656	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	N	5446	-0-	-196 B	-0-	5446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5166	N	5166	-0-	-0- B	-0-	5166	2			N	-0-					-0-
10	5549	N	5175	-0-	-374 B	-0-	5175	2			N	-0-					-0-
11	5280	N	4785	-0-	-495 B	-0-	4785	2			N	-0-					-0-
12	5332	N	4602	-0-	-730 B	-0-	4602	2			N	-0-					-0-
01	5177	N	3404	-0-	-1773 B	-0-	3404	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2312	N	2312	-0-	-0- B	-0-	86	1	2226	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2155	N	2155	-0-	-0- B	-0-	82	1	2073	2	N	-0-			-0-
10	2356	N	2158	-0-	-198 B	-0-	85	1	2073	2	N	-0-			-0-
11	2250	N	2067	-0-	-183 B	-0-	83	1	1984	2	N	-0-			-0-
12	2232	N	2206	-0-	-26 B	-0-	91	1	2115	2	N	-0-			-0-
01	2170	N	1647	-0-	-523 B	-0-	77	1	1570	2	N	-0-			-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2818	N	2818	-0-	-0- B	-0-	390	1	2428	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3422	N	3422	-0-	-0- B	-0-	450	1	2972	3	N	-0-			-0-
10	3627	N	2650	-0-	-977 B	-0-	390	1	2260	3	N	-0-			-0-
11	2730	N	2273	-0-	-457 B	-0-	375	1	1898	3	N	-0-			-0-
12	3534	N	3091	-0-	-443 B	-0-	450	1	2641	3	N	-0-			-0-
*01	3154	N	3154	-0-	-0- B	-0-	345	1	2809	3	N	-0-			-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-			-0-
10	1147	N	1102	-0-	-45 B	-0-	1102	3			N	-0-			-0-
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-			-0-
12	1302	N	1074	-0-	-228 B	-0-	1074	3			N	-0-			-0-
01	1116	N	924	-0-	-192 B	-0-	924	3			N	-0-			-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2015	N	1979	-0-	-36 B	-0-	1979	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1879	-0-	-101 B	-0-	1879	2			N	-0-			-0-
10	2015	N	1943	-0-	-72 B	-0-	1943	2			N	-0-			-0-
11	1920	N	1901	-0-	-19 B	-0-	1901	2			N	-0-			-0-
12	1953	N	1647	-0-	-306 B	-0-	1647	2			N	-0-			-0-
01	1953	N	1291	-0-	-662 B	-0-	1291	2			N	-0-			-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	1011	-0-	-12 B	-0-	1011	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	969	-0-	-51 B	-0-	969	2			N	-0-			-0-
10	1023	N	951	-0-	-72 B	-0-	951	2			N	-0-			-0-
11	990	N	385	-0-	-605 B	-0-	385	2			N	-0-			-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-			-0-
01	961	N	154	-0-	-807 B	-0-	154	2			N	-0-			-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	N	2726	-0-	-1149 B	-0-	392	1	2334	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4800	N	4800	-0-	-0- B	-0-	472	1	4328	3	N	-0-			-0-
10	6696	N	4740	-0-	-1956 B	-0-	416	1	4324	3	N	-0-			-0-
11	2640	N	2481	-0-	-159 B	-0-	345	1	2136	3	N	-0-			-0-
12	4960	N	4798	-0-	-162 B	-0-	483	1	4315	3	N	-0-			-0-
01	4743	N	1936	-0-	-2807 B	-0-	362	1	1574	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5867	N	5867	-0-	-0- B	-0-	5867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5305	N	5305	-0-	-0- B	-0-	5305	3			N	-0-					-0-
10	5113	N	5113	-0-	-0- B	-0-	5113	3			N	-0-					-0-
11	5670	N	4919	-0-	-751 B	-0-	4919	3			N	-0-					-0-
12	5487	N	4608	-0-	-879 B	-0-	4608	3			N	-0-					-0-
01	5115	N	4118	-0-	-997 B	-0-	4118	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	636	-0-	-174 B	-0-	636	3			N	-0-					-0-
10	744	N	617	-0-	-127 B	-0-	617	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	2372	-0-	760 B	-791	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -791																	
09	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
10	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
11	2310	N	1958	-0-	-352 B	-0-	1958	3			N	-0-					-0-
12	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
*01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 INC G-10			2975	-0-	2975 B	7091	2960	3	15	9	Y	14	43	1			4
09/01 BALANCING DATE STATUS -> 7091																	
09 INC G-10			3065	-0-	3065 B	10156	3058	3	7	9	Y	6					10
10	13017	N	2861	-0-	-10156 B	-0-	2817	3	44	9	Y	40	31	1			19
11	2880	N	2467	-0-	-413 B	-0-	75	1	2346	3	Y	42	57	1			4
							46	9									
12	3162	#	2631	-0-	-531 B	-531	78	1	2439	3	Y	104	104	1			4
							114	9									
01	2852	N	2472	-0-	-380 B	-531	78	1	2239	3	Y	141	94	1			51
							155	9									

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	857	-0-	-352 B	-0-	123	1	734	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1508	N	1508	-0-	-0- B	-0-	148	1	1360	3	N	-0-					-0-
10	2015	N	1433	-0-	-582 B	-0-	126	1	1307	3	N	-0-					-0-
11	840	N	785	-0-	-55 B	-0-	109	1	676	3	N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	157	1	1404	3	N	-0-					-0-
01	1426	N	657	-0-	-769 B	-0-	123	1	534	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 INC G-10			4592	-0-	4592 B	9236	4575	3	17	9	Y	15	34	1			4
09/01 BALANCING DATE STATUS -> 9236																	
09 INC G-10			4145	-0-	4145 B	13381	4138	3	7	9	Y	6					10
10	17468	N	4087	-0-	-13381 B	-0-	4037	3	50	9	Y	45	34	1			21
11	4440	N	4018	-0-	-422 B	-0-	3972	3	46	9	Y	42	59	1			4
12	4588	#	4046	-0-	-542 B	-542	3937	3	109	9	Y	99	100	1			3
01	4092	N	3321	-0-	-771 B	-542	3210	3	111	9	Y	101	68	1			36

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		565	-0-	565 B	2437	565	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 2437																	
09	INC G-10		524	-0-	524 B	2961	524	3			Y	-0-					-0-
10	3000	N	445	-0-	-2555 B	406	445	3			Y	-0-					-0-
11	806	N	400	-0-	-406 B	-0-	400	3			Y	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	3			Y	-0-					-0-
01	434	N	205	-0-	-229 B	-0-	205	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2153	-0-	-234 B	-0-	2153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2384	-0-	-436 B	-0-	2384	2			N	-0-					-0-
10	2387	N	2227	-0-	-160 B	-0-	2227	2			N	-0-					-0-
11	2070	N	1590	-0-	-480 B	-0-	1590	2			N	-0-					-0-
12	2449	N	834	-0-	-1615 B	-0-	834	2			N	-0-					-0-
01	2232	N	704	-0-	-1528 B	-0-	704	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1016	-0-	-64 B	-0-	1016	3			N	-0-					-0-
10	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
11	960	N	475	-0-	-485 B	-0-	475	3			N	-0-					-0-
12	1054	N	560	-0-	-494 B	-0-	560	3			N	-0-					-0-
01	1023	N	721	-0-	-302 B	-0-	721	3			N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0- B	-0-	351	1	573	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	347	1	639	3	N	-0-					-0-
10	1116	N	972	-0-	-144 B	-0-	362	1	610	3	N	-0-					-0-
11	979	N	979	-0-	-0- B	-0-	370	1	609	3	N	-0-					-0-
12	1023	N	806	-0-	-217 B	-0-	354	1	452	3	N	-0-					-0-
01	961	N	638	-0-	-323 B	-0-	283	1	355	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	530	-0-	-40 B	-0-	530	2			N	-0-					-0-
10	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	2			N	-0-					-0-
12	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
01	589	N	327	-0-	-262 B	-0-	327	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
10	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
11	990	N	726	-0-	-264 B	-0-	726	3			N	-0-					-0-
12	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
01	806	N	485	-0-	-321 B	-0-	485	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	795	-0-	-321 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
10	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
11	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
*01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
10	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1046	-0-	-163 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	443	-0-	-187 B	-0-	443	3			N	-0-					-0-
10	1519	N	842	-0-	-677 B	-0-	842	3			N	-0-					-0-
11	1020	N	588	-0-	-432 B	-0-	588	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	837	N	576	-0-	-261 B	-0-	576	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	609	-0-	-104 B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
10	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
11	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
12	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
*01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	413	-0-	-176 B	-0-	59	1	354	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	69	1	635	3	N	-0-					-0-
10	899	N	640	-0-	-259 B	-0-	56	1	584	3	N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	52	1	324	3	N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	73	1	650	3	N	-0-					-0-
01	651	N	362	-0-	-289 B	-0-	68	1	294	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	799	-0-	-401 B	-0-	799	3			N	-0-					-0-
10	1271	N	112	-0-	-1159 B	-0-	112	3			N	-0-					-0-
11	960	N	771	-0-	-189 B	-0-	771	3			N	-0-					-0-
12	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3270	N	3270	-0-	-0- B	-0-	3270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
10	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
11	3150	N	2842	-0-	-308 B	-0-	2842	3			N	-0-					-0-
12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2728	N	1246	-0-	-1482 B	-0-	1246	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	N	2293	-0-	-2543 B	-0-	2293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	22	-0-	-1988 B	-0-	22	3			N	-0-					-0-
10	4319	N	4319	-0-	-0- B	-0-	4319	3			N	-0-					-0-
11	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
12	4940	N	4940	-0-	-0- B	-0-	4940	3			N	-0-					-0-
01	4309	N	2600	-0-	-1709 B	-0-	2600	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3392	N	3392	-0-	-0- B	-0-	3392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	971	-0-	-859 B	-0-	971	3			N	-0-					-0-
10	4216	N	2308	-0-	-1908 B	-0-	2308	3			N	-0-					-0-
11	3270	N	1484	-0-	-1786 B	-0-	1484	3			N	-0-					-0-
12	3616	N	3616	-0-	-0- B	-0-	3616	3			N	-0-					-0-
01	2294	N	1505	-0-	-789 B	-0-	1505	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	740	-0-	-35 B	-0-	740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
10	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
11	720	N	683	-0-	-37 B	-0-	683	2			N	-0-					-0-
12	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
01	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1011	-0-	-43 B	-0-	1011	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
11	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
12	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
01	1054	N	547	-0-	-507 B	-0-	547	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
10	2511	N	1661	-0-	-850 B	-0-	1661	3			N	-0-					-0-
11	2310	N	755	-0-	-1555 B	-0-	755	3			N	-0-					-0-
12	2604	N	2534	-0-	-70 B	-0-	2534	3			N	-0-					-0-
01	1674	N	1459	-0-	-215 B	-0-	1459	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	N	5796	-0-	-2729 B	-0-	5796	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5519	-0-	-361 B	-0-	5519	2			N	-0-					-0-
10	6138	N	5682	-0-	-456 B	-0-	5682	2			N	-0-					-0-
11	5610	N	5177	-0-	-433 B	-0-	5177	2			N	-0-					-0-
12	5704	N	5151	-0-	-553 B	-0-	5151	2			N	-0-					-0-
01	5673	N	3061	-0-	-2612 B	-0-	3061	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	961	-0-	-89 B	-0-	961	3			N	-0-					-0-
10	1116	N	1033	-0-	-83 B	-0-	1033	3			N	-0-					-0-
11	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
12	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
01	1023	N	607	-0-	-416 B	-0-	607	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1396	-0-	-1146 B	-0-	1396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1653	-0-	-477 B	-0-	1653	3			N	-0-					-0-
10	1953	N	1946	-0-	-7 B	-0-	1946	3			N	-0-					-0-
11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
12	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
01	1953	N	1223	-0-	-730 B	-0-	1223	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1404	-0-	-6 B	-0-	1404	3			N	-0-					-0-
10	1488	N	995	-0-	-493 B	-0-	995	3			N	-0-					-0-
11	1290	N	1116	-0-	-174 B	-0-	1116	3			N	-0-					-0-
12	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
01	992	N	548	-0-	-444 B	-0-	548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0- B	-0-	181	1	644	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2456	N	2456	-0-	-0- B	-0-	315	1	2141	3	N	-0-					-0-
10	2573	N	2512	-0-	-61 B	-0-	383	1	2129	3	N	-0-					-0-
11	1742	N	1742	-0-	-0- B	-0-	307	1	1435	3	N	-0-					-0-
12	2542	N	1728	-0-	-814 B	-0-	324	1	1404	3	N	-0-					-0-
01	2511	N	1318	-0-	-1193 B	-0-	280	1	1038	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	678	-0-	-903 B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
10	1736	N	1459	-0-	-277 B	-0-	1459	3			N	-0-					-0-
11	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1457	N	1125	-0-	-332 B	-0-	1125	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
10	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
11	1740	N	1437	-0-	-303 B	-0-	1437	3			N	-0-					-0-
12	1612	N	1442	-0-	-170 B	-0-	1442	3			N	-0-					-0-
*01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2978	-0-	-82 B	-0-	2978	3			N	-0-					-0-
10	3131	N	2345	-0-	-786 B	-0-	2345	3			N	-0-					-0-
11	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
12	3069	N	2490	-0-	-579 B	-0-	2490	3			N	-0-					-0-
01	2356	N	1563	-0-	-793 B	-0-	1563	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
10	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
12	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
01	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3228	N	3228	-0-	-0- B	-0-	3228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3651	N	3651	-0-	-0- B	-0-	3651	3			N	-0-					-0-
10	3720	N	2947	-0-	-773 B	-0-	2947	3			N	-0-					-0-
11	3548	N	3548	-0-	-0- B	-0-	3548	3			N	-0-					-0-
12	3782	N	3527	-0-	-255 B	-0-	3527	3			N	-0-					-0-
01	2945	N	2636	-0-	-309 B	-0-	2636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
10	1891	N	883	-0-	-1008 B	-0-	883	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
12	1767	N	688	-0-	-1079 B	-0-	688	3			N	-0-					-0-
01	868	N	632	-0-	-236 B	-0-	632	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1540	-0-	-20 B	-0-	1540	3			N	-0-					-0-
10	1581	N	1328	-0-	-253 B	-0-	1328	3			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	1581	N	1517	-0-	-64 B	-0-	1517	3			N	-0-					-0-
01	1333	N	1263	-0-	-70 B	-0-	1263	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2046	-0-	-0- B	-0-	825	1	1221	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2163	-0-	-297 B	-0-	858	1	1305	3	N	-0-					-0-
10	2511	N	2118	-0-	-393 B	-0-	924	1	1194	3	N	-0-					-0-
11	2419	N	2419	-0-	-0- B	-0-	990	1	1429	3	N	-0-					-0-
12	2341	N	2341	-0-	-0- B	-0-	1023	1	1318	3	N	-0-					-0-
01	2108	N	1800	-0-	-308 B	-0-	792	1	1008	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	310	N	42	-0-	-268 B	-0-	42	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5629	N	5629	-0-	-0- B	-0-	465	1	5164	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7636	N	7636	-0-	-0- B	-0-	450	1	7186	3	N	-0-					-0-
10	6892	N	6892	-0-	-0- B	-0-	465	1	6427	3	N	-0-					-0-
11	6655	N	6655	-0-	-0- B	-0-	450	1	6205	3	N	-0-					-0-
12	7905	N	7233	-0-	-672 B	-0-	465	1	6768	3	N	-0-					-0-
01	6882	N	5498	-0-	-1384 B	-0-	450	1	5048	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0- B	-0-	144	1	510	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1551	N	1551	-0-	-0- B	-0-	199	1	1352	3	N	-0-					-0-
10	1333	N	747	-0-	-586 B	-0-	114	1	633	3	N	-0-					-0-
11	1135	N	1135	-0-	-0- B	-0-	200	1	935	3	N	-0-					-0-
12	1612	N	1025	-0-	-587 B	-0-	192	1	833	3	N	-0-					-0-
*01	1307	N	1307	-0-	-0- B	-0-	278	1	1029	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1315	-0-	-204 B	-0-	1315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
10	3100	N	3172	-0-	72 B	72	3172	3			N	-0-					-0-
11	3000	N	3220	-0-	220 B	292	3220	3			N	-0-					-0-
12	2631	N	2339	-0-	-292 B	-0-	2339	3			N	-0-					-0-
01	3162	#	2734	-0-	-428 B	-428	2734	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7947	R	4383	-0-	-3564 B	-0-	4383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	#	4166	-0-	-454 B	-454	4166	2			N	-0-					-0-
10	4774	#	4341	-0-	-433 B	-887	4341	2			N	-0-					-0-
11	4620	#	4296	-0-	-324 B	-1211	4296	2			N	-0-					-0-
12	4774	#	4015	-0-	-759 B	-1970	4015	2			N	-0-					-0-
01	4774	#	2173	-0-	-2601 B	-4571	2173	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3351	N	3351	-0-	-0- B	-0-	3351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-
10	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
11	3240	N	2143	-0-	-1097 B	-0-	2143	3			N	-0-					-0-
12	2790	N	2231	-0-	-559 B	-0-	2231	3			N	-0-					-0-
01	2325	N	1721	-0-	-604 B	-0-	1721	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2723	N	2723	-0-	-0- B	-0-	2723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	918	-0-	-492 B	-0-	918	3			N	-0-					-0-
10	3410	N	1993	-0-	-1417 B	-0-	1993	3			N	-0-					-0-
11	2640	N	1627	-0-	-1013 B	-0-	1627	3			N	-0-					-0-
12	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
01	1984	N	1691	-0-	-293 B	-0-	1691	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0- B	-0-	46	1	1189	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1182	N	1182	-0-	-0- B	-0-	45	1	1137	2	N	-0-					-0-
10	1191	N	1191	-0-	-0- B	-0-	47	1	1144	2	N	-0-					-0-
11	1200	N	1157	-0-	-43 B	-0-	46	1	1111	2	N	-0-					-0-
12	1209	N	1202	-0-	-7 B	-0-	50	1	1152	2	N	-0-					-0-
01	1178	N	696	-0-	-482 B	-0-	32	1	664	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2113	N	2113	-0-	-0- B	-0-	103	1	2010	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2265	N	2265	-0-	-0- B	-0-	102	1	2163	3	N	-0-					-0-
10	2573	N	1914	-0-	-659 B	-0-	104	1	1810	3	N	-0-					-0-
11	2299	N	2299	-0-	-0- B	-0-	103	1	2196	3	N	-0-					-0-
12	2356	N	2137	-0-	-219 B	-0-	105	1	2032	3	N	-0-					-0-
01	1922	N	1387	-0-	-535 B	-0-	95	1	1292	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	460	-0-	-380	B	-0-	460	3			N	-0-					-0-
10	1891	N	1139	-0-	-752	B	-0-	1139	3			N	-0-					-0-
11	1560	N	824	-0-	-736	B	-0-	824	3			N	-0-					-0-
12	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
01	1147	N	821	-0-	-326	B	-0-	821	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1067	-0-	-373	B	-0-	1067	3			N	-0-					-0-
10	1612	N	798	-0-	-814	B	-0-	798	3			N	-0-					-0-
11	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-
12	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
*01	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	130	-0-	-50	B	-0-	130	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	361	-0-	-29	B	-0-	361	3			N	-0-					-0-
10	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
11	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
12	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	293	-0-	293 B	293	293	3			N	-0-					-0-
12	14B	DENY	293	-0-	293 B	586	293	3			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	586					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
*12	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
10	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
11	600	N	220	-0-	-380 B	-0-	220	3			N	-0-					-0-
*12	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2440	N	2440	-0-	-0- B	-0-	2440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2928	N	2928	-0-	-0- B	-0-	2928	2			N	-0-					-0-
10	0	N	2989	-0-	2989 B	2989	2989	2			N	-0-					-0-
11	0	N	2650	-0-	2650 B	5639	2650	2			N	-0-					-0-
12	0	N	2506	-0-	2506 B	8145	2506	2			N	-0-					-0-
01	0		1917	-0-	1917 B	10062	1917	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1046	-0-	-70	B	-0-	1046	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
10	0	N	1277	-0-	1277	B	1277	1277	2			N	-0-					-0-
11	0	N	1005	-0-	1005	B	2282	1005	2			N	-0-					-0-
12	0	N	1010	-0-	1010	B	3292	1010	2			N	-0-					-0-
01	0	N	1059	-0-	1059	B	4351	1059	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1384	-0-	-352	B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
10	0	N	1692	-0-	1692	B	1692	1692	3			N	-0-					-0-
11	0	N	1556	-0-	1556	B	3248	1556	3			N	-0-					-0-
12	0	N	1523	-0-	1523	B	4771	1523	3			N	-0-					-0-
01	0	N	1757	-0-	1757	B	6528	1757	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2519	-0-	-209	B	-0-	2519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
10	0	N	3071	-0-	3071	B	3071	3071	3			N	-0-					-0-
11	0	N	1889	-0-	1889	B	4960	1889	3			N	-0-					-0-
12	0	N	1869	-0-	1869	B	6829	1869	3			N	-0-					-0-
01	0		2043	-0-	2043	B	8872	2043	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2118	-0-	-21	B	-0-	2118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2155	N	2155	-0-	-0-	B	-0-	2155	3			N	-0-					-0-
10	0	N	2448	-0-	2448	B	2448	2448	3			N	-0-					-0-
11	0	N	1880	-0-	1880	B	4328	1880	3			N	-0-					-0-
12	0	N	1915	-0-	1915	B	6243	1915	3			N	-0-					-0-
01	0	N	2024	-0-	2024	B	8267	2024	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	828	-0-	-71	B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
10	0	N	994	-0-	994	B	994	994	3			N	-0-					-0-
11	0	N	575	-0-	575	B	1569	575	3			N	-0-					-0-
12	0	N	738	-0-	738	B	2307	738	3			N	-0-					-0-
01	0	N	816	-0-	816	B	3123	816	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
10	0	N	2000	-0-	2000	B	2000	2000	3			N	-0-					-0-
11	0	N	1348	-0-	1348	B	3348	1348	3			N	-0-					-0-
12	0	N	1437	-0-	1437	B	4785	1437	3			N	-0-					-0-
01	0	N	1537	-0-	1537	B	6322	1537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
10	0	N	1149	-0-	1149	B	1149	1149	3			N	-0-					-0-
11	0	N	124	-0-	124	B	1273	124	3			N	-0-					-0-
12	0	N	245	-0-	245	B	1518	245	3			N	-0-					-0-
01	0	N	682	-0-	682	B	2200	682	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2765	-0-	-25	B	-0-	2765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2735	N	2735	-0-	-0-	B	-0-	2735	3			N	-0-					-0-
10	0	N	2787	-0-	2787	B	2787	2787	3			N	-0-					-0-
11	0	N	2625	-0-	2625	B	5412	2625	3			N	-0-					-0-
12	0	N	2714	-0-	2714	B	8126	2714	3			N	-0-					-0-
01	0		2638	-0-	2638	B	10764	2638	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1901	-0-	-83	B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1698	-0-	-192	B	-0-	1698	3			N	-0-					-0-
10	1922	N	1665	-0-	-257	B	-0-	1665	3			N	-0-					-0-
11	1830	N	1764	-0-	-66	B	-0-	1764	3			N	-0-					-0-
12	1767	N	1591	-0-	-176	B	-0-	1591	3			N	-0-					-0-
01	1674	N	1620	-0-	-54	B	-0-	1620	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	1217	-0-	659	B	-5385	1217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5385																		
09	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
10	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
11	1170	N	814	-0-	-356	B	-0-	814	2			N	-0-					-0-
12	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
01	1178	N	780	-0-	-398	B	-0-	780	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	2869	-0-	978	B	-3305	2869	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3305																		
09	1170	N	2602	-0-	1432	B	-1873	2602	2			N	-0-					-0-
10	2883	N	2728	-0-	-155	B	-1873	2728	2			N	-0-					-0-
11	2790	N	2026	-0-	-764	B	-1873	2026	2			N	-0-					-0-
12	2697	N	2632	-0-	-65	B	-1873	2632	2			N	-0-					-0-
01	2728	N	1981	-0-	-747	B	-1873	1981	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
10	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
11	1680	N	1350	-0-	-330 B	-0-	1350	2			N	-0-					-0-
12	1674	N	1616	-0-	-58 B	-0-	1616	2			N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	N	6035	-0-	-134 B	-143503	6035	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -143503																	
09	5760	N	5760	-0-	-0- B	-0-	5760	2			N	-0-					-0-
10	5335	N	5335	-0-	-0- B	-0-	5335	2			N	-0-					-0-
11	5850	N	5847	-0-	-3 B	-0-	5847	2			N	-0-					-0-
12	6252	N	6252	-0-	-0- B	-0-	6252	2			N	-0-					-0-
*01	5518	N	5518	-0-	-0- B	-0-	5518	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1267	-0-	-190 B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1368	-0-	-42 B	-0-	1368	3			N	-0-					-0-
10	1488	N	895	-0-	-593 B	-0-	895	3			N	-0-					-0-
11	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
12	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
*01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2245	-0-	-95 B	-0-	2245	2			N	-0-					-0-
10	1984	N	1835	-0-	-149 B	-0-	1835	2			N	-0-					-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	2			N	-0-					-0-
12	2325	N	1846	-0-	-479 B	-0-	1846	2			N	-0-					-0-
01	1829	N	1484	-0-	-345 B	-0-	1484	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
10	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
01	620	N	66	-0-	-554 B	-0-	66	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	0	N	692	-0-	692 B	692	692	3			N	-0-					-0-
11	0	N	469	-0-	469 B	1161	469	3			N	-0-					-0-
12	0	N	469	-0-	469 B	1630	469	3			N	-0-					-0-
01	0	N	424	-0-	424 B	2054	424	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
10	0	N	494	-0-	494 B	494	494	3			N	-0-					-0-
11	0	N	283	-0-	283 B	777	283	3			N	-0-					-0-
12	0	N	25	-0-	25 B	802	25	3			N	-0-					-0-
01	0	N	233	-0-	233 B	1035	233	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	0	N	277	-0-	277 B	277	277	3			N	-0-					-0-
11	0	N	196	-0-	196 B	473	196	3			N	-0-					-0-
12	0	N	107	-0-	107 B	580	107	3			N	-0-					-0-
01	0	N	161	-0-	161 B	741	161	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
10	0	N	644	-0-	644 B	644	644	3			N	-0-					-0-
11	0	N	390	-0-	390 B	1034	390	3			N	-0-					-0-
12	0	N	407	-0-	407 B	1441	407	3			N	-0-					-0-
01	0	N	370	-0-	370 B	1811	370	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2809	-0-	-43 B	-0-	2809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	4338	-0-	1338 B	1338	4338	3			N	-0-					-0-
10	3100	N	4070	-0-	970 B	2308	4070	3			N	-0-					-0-
11	3000	N	2179	-0-	-821 B	1487	2179	3			N	-0-					-0-
12	4495	#	2126	-0-	-2369 B	-882	2126	3			N	-0-					-0-
01	4495	#	1942	-0-	-2553 B	-3435	1942	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5318		2241	-0-	-3077 B	-6405	2241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6405																	
09	5499		3517	-0-	-1982 B	-8387	3517	3			N	-0-					-0-
10	5625		3332	-0-	-2293 B	-10680	3332	3			N	-0-					-0-
11	2160	N	1957	-0-	-203 B	-10680	1957	3			N	-0-					-0-
12	3627	N	2100	-0-	-1527 B	-10680	2100	3			N	-0-					-0-
01	3317	N	1919	-0-	-1398 B	-10680	1919	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
10	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
11	1260	N	1219	-0-	-41 B	-0-	1219	3			N	-0-					-0-
12	2046	N	1329	-0-	-717 B	-0-	1329	3			N	-0-					-0-
01	2263	N	1032	-0-	-1231 B	-0-	1032	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	766	-0-	-71 B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
10	837	N	490	-0-	-347 B	-0-	490	3			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
12	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-
*01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
11	1200	N	1159	-0-	-41 B	-0-	1159	3			N	-0-					-0-
12	1457	N	1060	-0-	-397 B	-0-	1060	3			N	-0-					-0-
01	1736	N	979	-0-	-757 B	-0-	979	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
01	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	330	N	205	-0-	-125 B	-0-	205	3			N	-0-					-0-
12	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
01	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	620	N	288	-0-	-332 B	-0-	288	3			N	-0-					-0-
01	744	N	280	-0-	-464 B	-0-	280	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	912	-0-	-80 B	-0-	912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
11	870	N	784	-0-	-86 B	-0-	784	3			N	-0-					-0-
12	1209	N	800	-0-	-409 B	-0-	800	3			N	-0-					-0-
01	1333	N	810	-0-	-523 B	-0-	810	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
12	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-
01	620	N	399	-0-	-221 B	-0-	399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
12	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
12	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
01	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	435	-0-	-75 B	-0-	435	3			N	-0-					-0-
10	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3446	N	3446	-0-	-0-	B	-0-	3446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2856	N	2856	-0-	-0-	B	-0-	2856	2			N	-0-					-0-
10	3875	N	3199	-0-	-676	B	-0-	3199	1			N	-0-					-0-
11	3330	N	2902	-0-	-428	B	-0-	2902	2			N	-0-					-0-
12	3161	N	3161	-0-	-0-	B	-0-	3161	2			N	-0-					-0-
01	3193	N	2289	-0-	-904	B	-0-	2289	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3294	N	3294	-0-	-0-	B	-0-	3294	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	2614	-0-	-596	B	-0-	2614	2			N	-0-					-0-
10	3441	N	2567	-0-	-874	B	-0-	2567	1			N	-0-					-0-
11	3180	N	2441	-0-	-739	B	-0-	2441	2			N	-0-					-0-
12	2697	N	2693	-0-	-4	B	-0-	2693	2			N	-0-					-0-
01	2573	N	1883	-0-	-690	B	-0-	1883	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1420	-0-	-254	B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1368	-0-	-42	B	-0-	1368	2			N	-0-					-0-
10	1426	N	1413	-0-	-13	B	-0-	1413	1			N	-0-					-0-
11	1380	N	1369	-0-	-11	B	-0-	1369	2			N	-0-					-0-
12	1426	N	1376	-0-	-50	B	-0-	1376	2			N	-0-					-0-
01	1426	N	971	-0-	-455	B	-0-	971	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2209	-0-	-147	B	-5555	2209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2853 CANCELLED UNDERAGE -> -2702																		
09	2340	N	2121	-0-	-219	B	-2853	2121	2			N	-0-					-0-
10	2356	N	1870	-0-	-486	B	-2853	1870	1			N	-0-					-0-
11	2130	N	1203	-0-	-927	B	-2853	1203	2			N	-0-					-0-
12	2201	N	2280	-0-	79	B	-2774	2280	2			N	-0-					-0-
01	1860	N	1496	-0-	-364	B	-2774	1496	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	800	-0-	-6	B	-0-	800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	793	N	793	-0-	-0-	B	-0-	793	2			N	-0-					-0-
10	806	N	806	-0-	-0-	B	-0-	806	1			N	-0-					-0-
11	780	N	746	-0-	-34	B	-0-	746	2			N	-0-					-0-
12	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-
01	806	N	740	-0-	-66	B	-0-	740	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	396	-0-	-69 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
10	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
01	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

08	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
11	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
12	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
*01	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
11	360	N	312	-0-	-48 B	-0-	312	3			N	-0-					-0-
12	496	N	305	-0-	-191 B	-0-	305	3			N	-0-					-0-
01	558	N	296	-0-	-262 B	-0-	296	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

08	620	N	530	-0-	-90 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	510	N	383	-0-	-127 B	-0-	383	3			N	-0-					-0-
12	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
01	713	N	520	-0-	-193 B	-0-	520	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
11	600	N	488	-0-	-112 B	-0-	488	3			N	-0-					-0-
12	868	N	458	-0-	-410 B	-0-	458	3			N	-0-					-0-
01	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

08	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

08	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

08	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
10	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
11	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
12	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
*01	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

08	3193	N	2799	-0-	-394 B	-0-	2799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2622	-0-	-48 B	-0-	2622	2			N	-0-					-0-
10	1474	N	2708	-0-	1234 B	1234	2708	3			N	-0-					-0-
11	1809	N	2996	-0-	1187 B	2421	2996	3			N	-0-					-0-
12	1725	N	3085	-0-	1360 B	3781	3085	3			N	-0-					-0-
01	1677		2944	-0-	1267 B	5048	2944	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

08	496	N	432	-0-	-64 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	527	N	429	-0-	-98 B	-0-	429	3			N	-0-					-0-
01	527	N	371	-0-	-156 B	-0-	371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
11	660	N	486	-0-	-174 B	-0-	486	3			N	-0-					-0-
*12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	635	N	540	-0-	-95 B	-0-	540	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 09/03/2014 - P&A 09/03/14																	

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2375	N	2375	-0-	-0- B	-0-	2375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1714	-0-	-926 B	-0-	1714	2			N	-0-					-0-
10	2945	N	1373	-0-	-1572 B	-0-	1373	2			N	-0-					-0-
11	2310	N	2050	-0-	-260 B	-0-	2050	2			N	-0-					-0-
12	1767	N	1691	-0-	-76 B	-0-	1691	2			N	-0-					-0-
*01	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
10	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	562	N	-0-	-0-	-562 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
10	0	N	48	-0-	48	B	48	48	2			N	-0-					-0-
11	0	N	30	-0-	30	B	78	30	2			N	-0-					-0-
12	0	N	27	-0-	27	B	105	27	2			N	-0-					-0-
01	0	N	19	-0-	19	B	124	19	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	899	N	612	-0-	-287	B	-0-	612	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
10	0	N	933	-0-	933	B	933	933	2			N	-0-					-0-
11	0	N	825	-0-	825	B	1758	825	2			N	-0-					-0-
12	0	N	819	-0-	819	B	2577	819	2			N	-0-					-0-
01	0	N	759	-0-	759	B	3336	759	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		17	-0-	17	B	17	17	2			N	-0-					-0-
10	14B DENY		23	-0-	23	B	40	23	2			N	-0-					-0-
11	14B2 EXT		30	-0-	30	B	70	30	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	70					N	-0-					-0-
01	14B2 EXT		35	-0-	35	B	105	35	2			N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
10	465	N	450	-0-	-15	B	-0-	450	2			N	-0-					-0-
11	180	N	99	-0-	-81	B	-0-	99	2			N	-0-					-0-
12	558	N	250	-0-	-308	B	-0-	250	2			N	-0-					-0-
01	465	N	218	-0-	-247	B	-0-	218	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2662	-0-	-4 B	-667	2662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-667												
09	2340	N	2664	-0-	324 B	-343	2664	2			N	-0-					-0-
10	2454	N	2797	-0-	343 B	-0-	2797	2			N	-0-					-0-
11	2791	N	2791	-0-	-0- B	-0-	2791	2			N	-0-					-0-
12	2759	N	2728	-0-	-31 B	-0-	2728	2			N	-0-					-0-
01	2790	N	1857	-0-	-933 B	-0-	1857	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
11	510	N	427	-0-	-83 B	-0-	427	3			N	-0-					-0-
12	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
*01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

08	899	N	323	-0-	-576 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1048	N	206	-0-	-842 B	-0-	206	3			N	-0-					-0-
10	341	N	219	-0-	-122 B	-0-	219	3			N	-0-					-0-
11	300	N	145	-0-	-155 B	-0-	145	3			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
01	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

08 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	630	N	608	-0-	-22 B	-0-	608	2			N	-0-					-0-
10	620	N	519	-0-	-101 B	-0-	519	2			N	-0-					-0-
11	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
12	620	N	590	-0-	-30 B	-0-	590	2			N	-0-					-0-
*01	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	0	N	15	-0-	15 B	15	15	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	15					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	15					N	-0-					-0-
01	0	N	40	-0-	40 B	55	40	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
10	0	N	1701	-0-	1701 B	1701	1701	2			N	-0-					-0-
11	0	N	1173	-0-	1173 B	2874	1173	2			N	-0-					-0-
12	0	N	1323	-0-	1323 B	4197	1323	2			N	-0-					-0-
01	0	N	1128	-0-	1128 B	5325	1128	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	0	N	10	-0-	10 B	10	10	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	10					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	10					N	-0-					-0-
01	0	N	30	-0-	30 B	40	30	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	186	-0-	-62 B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	0	N	324	-0-	324 B	324	324	2			N	-0-					-0-
11	0	N	108	-0-	108 B	432	108	2			N	-0-					-0-
12	0	N	108	-0-	108 B	540	108	2			N	-0-					-0-
01	0	N	120	-0-	120 B	660	120	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	0	N	183	-0-	183 B	183	183	2			N	-0-					-0-
11	0	N	182	-0-	182 B	365	182	2			N	-0-					-0-
12	0	N	121	-0-	121 B	486	121	2			N	-0-					-0-
01	0	N	181	-0-	181 B	667	181	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
10	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
12	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
*01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

JADE ENTERPRISES, INC. 429550

WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
10	0	N	409	-0-	409 B	409	409	3			N	-0-					-0-
11	0	N	332	-0-	332 B	741	332	3			N	-0-					-0-
12	0	N	195	-0-	195 B	936	195	3			N	-0-					-0-
01	0	N	256	-0-	256 B	1192	256	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090

JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
*01	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-

KAT ENERGY, LTD. 451458

JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
10	0	N	2341	-0-	2341 B	2341	2341	3			N	-0-					-0-
11	0	N	1319	-0-	1319 B	3660	1319	3			N	-0-					-0-
12	0	N	2272	-0-	2272 B	5932	2272	3			N	-0-					-0-
01	0	N	1514	-0-	1514 B	7446	1514	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	0	N	164	-0-	164 B	164	164	3			N	-0-					-0-
11	0	N	214	-0-	214 B	378	214	3			N	-0-					-0-
12	0	N	211	-0-	211 B	589	211	3			N	-0-					-0-
01	0	N	213	-0-	213 B	802	213	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	438	-0-	-42 B	-0-	438	3			N	-0-					-0-
10	0	N	286	-0-	286 B	286	286	3			N	-0-					-0-
11	0	N	401	-0-	401 B	687	401	3			N	-0-					-0-
12	0	N	326	-0-	326 B	1013	326	3			N	-0-					-0-
01	0	N	213	-0-	213 B	1226	213	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
10	0	N	106	-0-	106 B	106	106	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	106					N	-0-					-0-
12	0	N	236	-0-	236 B	342	236	3			N	-0-					-0-
01	0	N	423	-0-	423 B	765	423	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-
10	0	N	149	-0-	149	B	149	149	3			N	-0-					-0-
11	0	N	193	-0-	193	B	342	193	3			N	-0-					-0-
12	0	N	191	-0-	191	B	533	191	3			N	-0-					-0-
01	0	N	192	-0-	192	B	725	192	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
10	0	N	63	-0-	63	B	63	63	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	63					N	-0-					-0-
12	0	N	142	-0-	142	B	205	142	3			N	-0-					-0-
01	0	N	254	-0-	254	B	459	254	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
10	0	N	773	-0-	773	B	773	773	3			N	-0-					-0-
11	0	N	1001	-0-	1001	B	1774	1001	3			N	-0-					-0-
12	0	N	778	-0-	778	B	2552	778	3			N	-0-					-0-
01	0	N	597	-0-	597	B	3149	597	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
10	0	N	628	-0-	628	B	628	628	3			N	-0-					-0-
11	0	N	614	-0-	614	B	1242	614	3			N	-0-					-0-
12	0	N	543	-0-	543	B	1785	543	3			N	-0-					-0-
01	0	N	381	-0-	381	B	2166	381	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	594	-0-	-36	B	-0-	594	3			N	-0-					-0-
10	0	N	127	-0-	127	B	127	127	3			N	-0-					-0-
11	0	N	408	-0-	408	B	535	408	3			N	-0-					-0-
12	0	N	290	-0-	290	B	825	290	3			N	-0-					-0-
01	0	N	233	-0-	233	B	1058	233	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	782	-0-	-28	B	-0-	782	3			N	-0-					-0-
10	0	N	167	-0-	167	B	167	167	3			N	-0-					-0-
11	0	N	537	-0-	537	B	704	537	3			N	-0-					-0-
12	0	N	382	-0-	382	B	1086	382	3			N	-0-					-0-
01	0	N	306	-0-	306	B	1392	306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
10	0	N	40	-0-	40 B	40	40	3			N	-0-					-0-
11	0	N	129	-0-	129 B	169	129	3			N	-0-					-0-
12	0	N	92	-0-	92 B	261	92	3			N	-0-					-0-
01	0	N	73	-0-	73 B	334	73	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
10	0	N	335	-0-	335 B	335	335	3			N	-0-					-0-
11	0	N	405	-0-	405 B	740	405	3			N	-0-					-0-
12	0	N	387	-0-	387 B	1127	387	3			N	-0-					-0-
01	0	N	331	-0-	331 B	1458	331	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1828	-0-	-187 B	-0-	1828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1804	-0-	-716 B	-0-	1804	3			N	-0-					-0-
10	0	N	1232	-0-	1232 B	1232	1232	3			N	-0-					-0-
11	0	N	1558	-0-	1558 B	2790	1558	3			N	-0-					-0-
12	0	N	1665	-0-	1665 B	4455	1665	3			N	-0-					-0-
01	0	N	1597	-0-	1597 B	6052	1597	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2039	-0-	-211 B	-0-	2039	3			N	-0-					-0-
10	0	N	1373	-0-	1373 B	1373	1373	3			N	-0-					-0-
11	0	N	1829	-0-	1829 B	3202	1829	3			N	-0-					-0-
12	0	N	1682	-0-	1682 B	4884	1682	3			N	-0-					-0-
01	0	N	1490	-0-	1490 B	6374	1490	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
10	0	N	469	-0-	469 B	469	469	3			N	-0-					-0-
11	0	N	611	-0-	611 B	1080	611	3			N	-0-					-0-
12	0	N	602	-0-	602 B	1682	602	3			N	-0-					-0-
01	0	N	608	-0-	608 B	2290	608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
10	0	N	177	-0-	177 B	177	177	3			N	-0-					-0-
11	0	N	834	-0-	834 B	1011	834	3			N	-0-					-0-
12	0	N	780	-0-	780 B	1791	780	3			N	-0-					-0-
01	0	N	578	-0-	578 B	2369	578	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
10	0	N	12	-0-	12 B	12	12	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	12					N	-0-					-0-
12	0	N	783	-0-	783 B	795	783	3			N	-0-					-0-
01	0	N	683	-0-	683 B	1478	683	3			N	-0-					-0-

KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	188	-0-	-1207 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
10	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
12	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
*01	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
10	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
11	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
12	992	N	457	-0-	-535 B	-0-	457	3			N	-0-					-0-
01	775	N	592	-0-	-183 B	-0-	592	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1520	-0-	-216 B	-0-	1520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
10	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	2139	N	1621	-0-	-518 B	-0-	1621	3			N	-0-					-0-
*01	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*01	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
12	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
10	1147	N	546	-0-	-601	B	-0-	546	3			N	-0-					-0-
11	1020	N	556	-0-	-464	B	-0-	556	3			N	-0-					-0-
12	775	N	334	-0-	-441	B	-0-	334	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

08	496	N	7	-0-	-489	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	7	-0-	-83	B	-0-	7	3			N	-0-					-0-
10	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	151	-0-	-329	B	-0-	151	3			N	-0-					-0-
10	496	N	92	-0-	-404	B	-0-	92	3			N	-0-					-0-
11	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	149	-0-	-285	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
10	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
11	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
12	1054	N	915	-0-	-139	B	-0-	915	3			N	-0-					-0-
01	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
01	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2809	-0-	-291	B	9402	2809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9402																		
09	3000	N	2874	-0-	-126	B	9276	2874	3			N	-0-					-0-
10	3100	N	2954	-0-	-146	B	9130	2954	3			N	-0-					-0-
11	3000	N	2471	-0-	-529	B	8601	2471	3			N	-0-					-0-
12	3100	N	2904	-0-	-196	B	8405	2904	3			N	-0-					-0-
01	2945	N	NO RPT	-0-	-2945	B	5460					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10423																		
09	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	10423					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	10423					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
10	1023	N	499	-0-	-524	B	-0-	499	3			N	-0-					-0-
11	930	N	509	-0-	-421	B	-0-	509	3			N	-0-					-0-
12	682	N	305	-0-	-377	B	-0-	305	3			N	-0-					-0-
01	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	186	-0-	-155	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
10	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-
11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	310	N	100	-0-	-210	B	-0-	100	3			N	-0-					-0-
01	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		85	-0-	85 B	272	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					272												
09	T. A.		93	-0-	93 B	365	93	3			N	-0-					-0-
10	T. A.		96	-0-	96 B	461	96	3			N	-0-					-0-
11	0		62	-0-	62 B	523	62	3			N	-0-					-0-
12	0		5	-0-	5 B	528	5	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	435					N	NO RPT					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	155	N	40	-0-	-115 B	-0-	40	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	3000	N	3220	-0-	220 B	220	3220	3			N	-0-					-0-
10	3100	N	3049	-0-	-51 B	169	3049	3			N	-0-					-0-
11	2878	N	2709	-0-	-169 B	-0-	2709	3			N	-0-					-0-
12	3317	#	3002	-0-	-315 B	-315	3002	3			N	-0-					-0-
01	3317	#	NO RPT	-0-	-3317 B	-3632					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	836	-0-	-187 B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1260	N	1144	-0-	-116 B	-0-	1144	3			N	-0-					-0-
10	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	744	-0-	-1054 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1110	N	753	-0-	-357 B	-0-	753	3			N	-0-					-0-
10	1054	N	567	-0-	-487 B	-0-	567	3			N	-0-					-0-
11	720	N	551	-0-	-169 B	-0-	551	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	324	-0-	-513 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
01	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	217	-0-	-353 B	-0-	217	3			N	-0-					-0-
10	775	N	107	-0-	-668 B	-0-	107	3			N	-0-					-0-
11	480	N	194	-0-	-286 B	-0-	194	3			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	635	-0-	-171 B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
10	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
12	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
10	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
11	1200	N	700	-0-	-500 B	-0-	700	2			N	-0-					-0-
12	775	N	564	-0-	-211 B	-0-	564	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
12	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	92	-0-	-148 B	-0-	92	3			N	-0-					-0-
10	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-
10	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

08	248 N	235	-0-	-13 B	-0-	235	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	225 N	225	-0-	-0- B	-0-	225	3		N	-0-			-0-
10	256 N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-
11	263 N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
12	273 N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-
*01	286 N	286	-0-	-0- B	-0-	286	3		N	-0-			-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

08	187 N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	231 N	231	-0-	-0- B	-0-	231	3		N	-0-			-0-
10	164 N	164	-0-	-0- B	-0-	164	3		N	-0-			-0-
11	180 N	85	-0-	-95 B	-0-	85	3		N	-0-			-0-
12	248 N	152	-0-	-96 B	-0-	152	3		N	-0-			-0-
01	155 N	115	-0-	-40 B	-0-	115	3		N	-0-			-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	278 N	278	-0-	-0- B	-0-	278	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	240 N	223	-0-	-17 B	-0-	223	3		N	-0-			-0-
10	279 N	240	-0-	-39 B	-0-	240	3		N	-0-			-0-
11	270 N	204	-0-	-66 B	-0-	204	3		N	-0-			-0-
12	217 N	210	-0-	-7 B	-0-	210	3		N	-0-			-0-
01	248 N	217	-0-	-31 B	-0-	217	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	824	-0-	-16 B	-0-	824	3			N	-0-					-0-
10	899	N	733	-0-	-166 B	-0-	733	3			N	-0-					-0-
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					-0-
01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
01	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	374	-0-	-308 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
10	651	N	221	-0-	-430 B	-0-	221	3			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	-0-	-0-	-242 B	-0-					N	-0-					-0-
10	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0- B	-0-	574	1	339	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	1			N	-0-					-0-
10	1178	N	1064	-0-	-114 B	-0-	574	1	490	3	N	-0-					-0-
11	946	N	946	-0-	-0- B	-0-	574	1	372	3	N	-0-					-0-
12	1250	N	1250	-0-	-0- B	-0-	574	1	676	3	N	-0-					-0-
*01	1244	N	1244	-0-	-0- B	-0-	574	1	670	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	186	N	115	-0-	-71 B	-0-	115	3			N	-0-					-0-
01	155	N	47	-0-	-108 B	-0-	47	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
11	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	10	N	2	-0-	-8 B	-0-	2	3			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
*01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

08	1767	N	1465	-0-	-302 B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1468	-0-	-62 B	-0-	1468	3			N	-0-					-0-
10	1674	N	939	-0-	-735 B	-0-	939	3			N	-0-					-0-
11	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
*01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

08	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
10	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
*01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	85	-0-	-101	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
01	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	372	N	242	-0-	-130	B	-0-	242	3			N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
10	341	N	292	-0-	-49	B	-0-	292	3			N	-0-					-0-
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	157	-0-	-53	B	-0-	157	3			N	-0-					-0-
10	248	N	97	-0-	-151	B	-0-	97	3			N	-0-					-0-
11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
01	93	N	17	-0-	-76	B	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	1736	-0-	-1364 B	404	1091	1	645	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 404															
09	2221	N	1817	-0-	-404 B	-0-	1091	1	726	3	N	-0-			-0-
10	1736	N	1680	-0-	-56 B	-0-	1091	1	589	3	N	-0-			-0-
11	1682	N	1682	-0-	-0- B	-0-	1091	1	591	3	N	-0-			-0-
12	1891	N	1497	-0-	-394 B	-0-	1091	1	406	3	N	-0-			-0-
01	1674	N	1449	-0-	-225 B	-0-	1091	1	358	3	N	-0-			-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-			-0-
10	558	N	498	-0-	-60 B	-0-	498	3			N	-0-			-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-			-0-
12	558	N	260	-0-	-298 B	-0-	260	3			N	-0-			-0-
01	496	N	69	-0-	-427 B	-0-	69	3			N	-0-			-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	1919	-0-	-1181 B	5062	1091	1	828	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 5062															
09	3000	N	2021	-0-	-979 B	4083	1091	1	930	3	N	-0-			-0-
10	3100	N	1935	-0-	-1165 B	2918	1091	1	844	3	N	-0-			-0-
11	3000	N	1603	-0-	-1397 B	1521	1091	1	512	3	N	-0-			-0-
12	3100	N	2024	-0-	-1076 B	445	1091	1	933	3	N	-0-			-0-
*01	2202	N	1757	-0-	-445 B	-0-	1091	1	666	3	N	-0-			-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-			-0-
10	1271	N	1192	-0-	-79 B	-0-	1192	3			N	-0-			-0-
11	1380	N	516	-0-	-864 B	-0-	516	3			N	-0-			-0-
12	1364	N	1354	-0-	-10 B	-0-	1354	3			N	-0-			-0-
01	1178	N	1036	-0-	-142 B	-0-	1036	3			N	-0-			-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	79	-0-	-107 B	-0-	79	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-			-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-			-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-			-0-
12	279	N	256	-0-	-23 B	-0-	256	3			N	-0-			-0-
01	186	N	147	-0-	-39 B	-0-	147	3			N	-0-			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		-0-	-0-	-0- B	3374					N	-0-			-0-
09/01 BALANCING DATE STATUS -> 3374															
09	3000	N	-0-	-0-	-3000 B	374					N	-0-			-0-
10	374	N	-0-	-0-	-374 B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	42	-0-	-108	B	-0-	42	3			N	-0-					-0-
10	124	N	38	-0-	-86	B	-0-	38	3			N	-0-					-0-
11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
12	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
*01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	51	-0-	-129	B	-0-	51	3			N	-0-					-0-
10	155	N	46	-0-	-109	B	-0-	46	3			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	51	-0-	-129	B	-0-	51	3			N	-0-					-0-
10	155	N	45	-0-	-110	B	-0-	45	3			N	-0-					-0-
11	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

08	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	45	-0-	-105	B	-0-	45	3			N	-0-					-0-
10	124	N	40	-0-	-84	B	-0-	40	3			N	-0-					-0-
11	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
12	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
10	651	N	475	-0-	-176	B	-0-	475	3			N	-0-					-0-
11	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
12	651	N	457	-0-	-194	B	-0-	457	3			N	-0-					-0-
01	465	N	288	-0-	-177	B	-0-	288	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
01	341	N	235	-0-	-106	B	-0-	235	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
10	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	552	N	435	-0-	-117	B	-0-	435	3			N	-0-					-0-
10	775	N	643	-0-	-132	B	-0-	643	3			N	-0-					-0-
11	720	N	687	-0-	-33	B	-0-	687	3			N	-0-					-0-
12	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
01	651	N	460	-0-	-191	B	-0-	460	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
10	279	N	227	-0-	-52	B	-0-	227	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	279	N	219	-0-	-60	B	-0-	219	3			N	-0-					-0-
01	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	635	-0-	-109 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
10	682	N	613	-0-	-69 B	-0-	613	3			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
*01	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
10	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	241	-0-	-100 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
10	651	N	387	-0-	-264 B	-0-	387	3			N	-0-					-0-
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
10	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2119	N	1268	-0-	-851	B	-0-	1268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
10	1302	N	612	-0-	-690	B	-0-	612	3			N	-0-					-0-
11	1230	N	1113	-0-	-117	B	-0-	1113	3			N	-0-					-0-
12	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
*01	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	7	N	1	-0-	-6	B	-0-	1	3			N	-0-					-0-
11	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	195	-0-	-146	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	232	-0-	-158	B	-0-	232	3			N	-0-					-0-
10	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	248	N	166	-0-	-82	B	-0-	166	3			N	-0-					-0-
01	248	N	183	-0-	-65	B	-0-	183	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	288	-0-	-72	B	-0-	288	3			N	-0-					-0-
10	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
11	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1632	-0-	-1468	B	962	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 962																		
09	2475	N	1513	-0-	-962	B	-0-	1513	3			N	-0-					-0-
10	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
11	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
12	1255	N	833	-0-	-422	B	-0-	833	3			N	-0-					-0-
01	1208	N	374	-0-	-834	B	-0-	374	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	163	-0-	-54	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
10	186	N	120	-0-	-66	B	-0-	120	3			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	102	-0-	102 B	319	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					319												
09		14B2 EXT	100	-0-	100 B	419	100	3			N	-0-					-0-
10		14B2 EXT	64	-0-	64 B	483	64	3			N	-0-					-0-
11		0	106	-0-	106 B	589	106	3			N	-0-					-0-
*12	679	R	90	-0-	-589 B	-0-	90	3			N	-0-					-0-
*01	124	#	90	-0-	-34 B	-34	90	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1410	N	1394	-0-	-16 B	-0-	1394	3			N	-0-					-0-
10	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
11	1680	N	1441	-0-	-239 B	-0-	1441	3			N	-0-					-0-
12	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
01	2263	N	1617	-0-	-646 B	-0-	1617	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007		6814	-0-	3807 B	29506	6814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					29506												
09	3155		6584	-0-	3429 B	32935	6584	3			N	-0-					-0-
10	39522	R	6587	-0-	-32935 B	-0-	6587	3			N	-0-					-0-
11	7170	#	5339	-0-	-1831 B	-1831	5339	3			N	-0-					-0-
12	7409	#	5365	-0-	-2044 B	-3875	5365	3			N	-0-					-0-
01	7409	#	5973	-0-	-1436 B	-5311	5973	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	347	-0-	347 B	347	347	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	905	-0-	-211	B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1094	-0-	-46	B	-0-	1094	3			N	-0-					-0-
10	1023	N	664	-0-	-359	B	-0-	664	3			N	-0-					-0-
11	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
12	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
*01	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	1	-0-	-4	B	-0-	1	3			N	-0-					-0-
10	4	N	1	-0-	-3	B	-0-	1	3			N	-0-					-0-
11	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	3	-0-	-9	B	-0-	3	3			N	-0-					-0-
10	10	N	3	-0-	-7	B	-0-	3	3			N	-0-					-0-
11	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	7	-0-	-3 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
10	12	N	4	-0-	-8 B	-0-	4	3			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	496	N	297	-0-	-199 B	-0-	297	3			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
12	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
11	570	N	480	-0-	-90 B	-0-	480	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
01	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
10	527	N	404	-0-	-123 B	-0-	404	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
*01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
10	589	N	496	-0-	-93 B	-0-	496	3			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	651	N	467	-0-	-184 B	-0-	467	3			N	-0-					-0-
01	496	N	48	-0-	-448 B	-0-	48	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		510	-0-	510 B	2384	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2384																	
09	0		727	-0-	727 B	3111	727	3			N	-0-					-0-
10	DLQ G-10		771	-0-	771 B	3882	771	3			N	-0-					-0-
11	0		787	-0-	787 B	4669	787	3			N	-0-					-0-
12	0		1010	-0-	1010 B	5679	1010	3			N	-0-					-0-
*01	3100	N	792	-0-	-2308 B	3371	792	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
10	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
11	720	N	685	-0-	-35 B	-0-	685	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1465	-0-	-302 B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1468	-0-	-62 B	-0-	1468	3			N	-0-					-0-
10	1674	N	939	-0-	-735 B	-0-	939	3			N	-0-					-0-
11	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
*01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	1085	N	882	-0-	-203 B	-0-	882	3			N	-0-					-0-
11	960	N	594	-0-	-366 B	-0-	594	3			N	-0-					-0-
12	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
*01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	616	N	616	-0-	-0- B	-0-	616	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	663	N	663	-0-	-0- B	-0-	663	3		N	-0-			-0-
10	682	N	552	-0-	-130 B	-0-	552	3		N	-0-			-0-
11	600	N	371	-0-	-229 B	-0-	371	3		N	-0-			-0-
12	682	N	641	-0-	-41 B	-0-	641	3		N	-0-			-0-
01	558	N	552	-0-	-6 B	-0-	552	3		N	-0-			-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	129	-0-	-26 B	-0-	129	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	165	N	165	-0-	-0- B	-0-	165	3		N	-0-			-0-
10	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
11	134	N	134	-0-	-0- B	-0-	134	3		N	-0-			-0-
12	186	N	137	-0-	-49 B	-0-	137	3		N	-0-			-0-
01	155	N	139	-0-	-16 B	-0-	139	3		N	-0-			-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	2	-0-	-277 B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	1	-0-	-179 B	-0-	1	3		N	-0-			-0-
10	31	N	6	-0-	-25 B	-0-	6	3		N	-0-			-0-
11	525	N	525	-0-	-0- B	-0-	525	3		N	-0-			-0-
12	496	N	496	-0-	-0- B	-0-	496	3		N	-0-			-0-
*01	464	N	464	-0-	-0- B	-0-	464	3		N	-0-			-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	227	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330	N	83	-0-	-247 B	-0-	83	3		N	-0-			-0-
10	248	N	230	-0-	-18 B	-0-	230	3		N	-0-			-0-
11	210	N	16	-0-	-194 B	-0-	16	3		N	-0-			-0-
12	93	N	2	-0-	-91 B	-0-	2	3		N	-0-			-0-
01	217	N	35	-0-	-182 B	-0-	35	3		N	-0-			-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	-0-	-0-	-150 B	-0-				N	-0-			-0-
10	124	N	-0-	-0-	-124 B	-0-				N	-0-			-0-
11	120	N	-0-	-0-	-120 B	-0-				N	-0-			-0-
12	3	N	3	-0-	-0- B	-0-	3	3		N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1758	N	1758	-0-	-0- B	-0-	1758	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1526	N	1526	-0-	-0- B	-0-	1526	2		N	-0-			-0-
10	1440	N	1440	-0-	-0- B	-0-	1440	2		N	-0-			-0-
11	1710	N	537	-0-	-1173 B	-0-	537	2		N	-0-			-0-
12	1581	N	824	-0-	-757 B	-0-	824	2		N	-0-			-0-
01	1426	N	1314	-0-	-112 B	-0-	1314	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	307	-0-	-53 B	-0-	307	2			N	-0-					-0-
10	403	N	263	-0-	-140 B	-0-	263	2			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
12	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	839	-0-	-1 B	-0-	839	2			N	-0-					-0-
10	868	N	531	-0-	-337 B	-0-	531	2			N	-0-					-0-
11	780	N	746	-0-	-34 B	-0-	746	2			N	-0-					-0-
12	868	N	667	-0-	-201 B	-0-	667	2			N	-0-					-0-
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
10	341	N	239	-0-	-102 B	-0-	239	2			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
12	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	45	-0-	-45 B	-0-	45	2			N	-0-					-0-
10	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
10	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	60	N	12	-0-	-48 B	-0-	12	2			N	-0-					-0-
12	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
10	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
11	1050	N	219	-0-	-831 B	-0-	219	2			N	-0-					-0-
12	1116	N	720	-0-	-396 B	-0-	720	2			N	-0-					-0-
01	992	N	780	-0-	-212 B	-0-	780	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-
10	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-
11	2190	N	1481	-0-	-709 B	-0-	1481	2			N	-0-					-0-
12	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
01	2325	N	743	-0-	-1582 B	-0-	743	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	#	2758	-0-	-1303 B	-11916	2758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11916																	
09	3930	#	2817	-0-	-1113 B	-13029	2817	2			N	-0-					-0-
10	1426	N	2747	-0-	1321 B	-11708	2747	2			N	-0-					-0-
11	2670	N	2797	-0-	127 B	-11581	2797	2			N	-0-					-0-
12	2914	N	2650	-0-	-264 B	-11581	2650	2			N	-0-					-0-
01	2759	N	3258	-0-	499 B	-11082	3258	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
11	330	N	67	-0-	-263 B	-0-	67	2			N	-0-					-0-
12	372	N	265	-0-	-107 B	-0-	265	2			N	-0-					-0-
01	341	N	99	-0-	-242 B	-0-	99	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8962	N	8962	-0-	-0- B	-0-	8962	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9480	N	8030	-0-	-1450 B	-0-	8030	2			N	-0-					-0-
10	8959	N	6593	-0-	-2366 B	-0-	6593	2			N	-0-					-0-
11	8670	N	7926	-0-	-744 B	-0-	7926	2			N	-0-					-0-
12	8308	N	7685	-0-	-623 B	-0-	7685	2			N	-0-					-0-
01	6603	N	3307	-0-	-3296 B	-0-	3307	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	141	-0-	-39 B	-0-	141	2			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
*01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	2			N	-0-					-0-
01	279	N	99	-0-	-180 B	-0-	99	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	207	-0-	-1002 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	211	-0-	-179 B	-0-	211	2			N	-0-					-0-
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*01	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
11	150	N	107	-0-	-43 B	-0-	107	2			N	-0-					-0-
12	186	N	17	-0-	-169 B	-0-	17	2			N	-0-					-0-
01	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
12	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
10	1023	N	748	-0-	-275 B	-0-	748	2			N	-0-					-0-
11	1020	N	718	-0-	-302 B	-0-	718	2			N	-0-					-0-
12	1395	N	855	-0-	-540 B	-0-	855	2			N	-0-					-0-
01	744	N	581	-0-	-163 B	-0-	581	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	2			N	-0-					-0-
10	713	N	564	-0-	-149 B	-0-	564	2			N	-0-					-0-
11	630	N	577	-0-	-53 B	-0-	577	2			N	-0-					-0-
12	682	N	532	-0-	-150 B	-0-	532	2			N	-0-					-0-
01	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
10	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	639	-0-	-81 B	-0-	639	2			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
11	630	N	407	-0-	-223 B	-0-	407	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
10	1519	N	1160	-0-	-359 B	-0-	1160	2			N	-0-					-0-
11	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
12	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
*01	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1224	-0-	-36 B	-0-	1224	2			N	-0-					-0-
10	1302	N	1070	-0-	-232 B	-0-	1070	2			N	-0-					-0-
11	1230	N	1216	-0-	-14 B	-0-	1216	2			N	-0-					-0-
12	1271	N	1197	-0-	-74 B	-0-	1197	2			N	-0-					-0-
*01	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-
10	682	N	537	-0-	-145 B	-0-	537	2			N	-0-					-0-
11	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
12	651	N	506	-0-	-145 B	-0-	506	2			N	-0-					-0-
01	527	N	432	-0-	-95 B	-0-	432	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					-0-
01	558	N	405	-0-	-153 B	-0-	405	3			N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
11	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
12	620	N	487	-0-	-133 B	-0-	487	3			N	-0-					-0-
01	775	N	376	-0-	-399 B	-0-	376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1408	-0-	-452 B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1112	-0-	-418 B	-0-	1112	3			N	-0-					-0-
10	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
11	1071	N	1015	-0-	-56 B	-0-	1015	3			N	-0-					-0-
12	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
01	1085	N	209	-0-	-876 B	-0-	209	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
10	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	2077	N	1673	-0-	-404 B	-0-	1673	3			N	-0-					-0-
01	1984	N	1454	-0-	-530 B	-0-	1454	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1418	-0-	-101 B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
10	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
12	1953	N	1459	-0-	-494 B	-0-	1459	3			N	-0-					-0-
01	2046	N	1560	-0-	-486 B	-0-	1560	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

08	961 N	523	-0-	-438	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1170 N	1015	-0-	-155	B	-0-	1015	3			N	-0-					-0-
10	876 N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
11	664 N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
12	807 N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
01	868 N	667	-0-	-201	B	-0-	667	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372 N	223	-0-	-149	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	579 N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
10	512 N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
11	464 N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
12	455 N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
01	527 N	374	-0-	-153	B	-0-	374	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	837 N	472	-0-	-365	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1020 N	897	-0-	-123	B	-0-	897	3			N	-0-					-0-
10	818 N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
11	703 N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
12	819 N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
01	806 N	693	-0-	-113	B	-0-	693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	134	-0-	-83	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	372	N	247	-0-	-125	B	-0-	247	3			N	-0-					-0-
01	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	373	-0-	-30	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	415	-0-	-125	B	-0-	415	3			N	-0-					-0-
10	403	N	360	-0-	-43	B	-0-	360	3			N	-0-					-0-
11	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
12	434	N	393	-0-	-41	B	-0-	393	3			N	-0-					-0-
01	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1456	-0-	-1	B	-224	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -224																		
09	1410	N	1398	-0-	-12	B	-0-	1398	3			N	-0-					-0-
10	1488	N	1275	-0-	-213	B	-0-	1275	3			N	-0-					-0-
11	1440	N	1271	-0-	-169	B	-0-	1271	3			N	-0-					-0-
12	1457	N	1066	-0-	-391	B	-0-	1066	3			N	-0-					-0-
01	1271	N	1176	-0-	-95	B	-0-	1176	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
11	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
12	1333	N	998	-0-	-335	B	-0-	998	3			N	-0-					-0-
01	1333	N	836	-0-	-497	B	-0-	836	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	709					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			709														
09	DLQ G-10		1077	-0-	1077 B	1786	1077	3			N	-0-					-0-
10	2969	N	1183	-0-	-1786 B	-0-	1183	3			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	1116	N	617	-0-	-499 B	-0-	617	3			N	-0-					-0-
*01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	14	N	2	-0-	-12 B	-0-	2	3			N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

08	2918		3087	-0-	169 B	5116	3087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			5116														
09	2989		3029	-0-	40 B	5156	3029	3			N	-0-					-0-
10	1708		2831	-0-	1123 B	6279	2831	3			N	-0-					-0-
11	1938		2430	-0-	492 B	6771	2430	3			N	-0-					-0-
12	1395		2178	-0-	783 B	7554	2178	3			N	-0-					-0-
*01	3471		1874	-0-	-1597 B	5957	1874	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

08	4681	#	2280	-0-	-2401 B	-9442	2280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-9442														
09	4530	#	2291	-0-	-2239 B	-11681	2291	3			N	-0-					-0-
10	2510		2294	-0-	-216 B	-11897	2294	3			N	-0-					-0-
11	2130	N	2270	-0-	140 B	-11757	2270	3			N	-0-					-0-
12	2356	N	2307	-0-	-49 B	-11757	2307	3			N	-0-					-0-
01	2294	N	2079	-0-	-215 B	-11757	2079	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	298	-0-	-62 B	-0-	298	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
12	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	173	-0-	173	B	173		173	3			N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	173						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	173						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	173						N	-0-					-0-
01	14B2 EXT	162	-0-	162	B	335		162	3			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	213	-0-	-27	B	-0-	213	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
01	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-
10	248	N	177	-0-	-71	B	-0-	177	3			N	-0-					-0-
11	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240 N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2056 N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
10	1891 N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
11	1787 N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
12	2139 N	1807	-0-	-332 B	-0-	1807	3			N	-0-					-0-
01	1953 N	1377	-0-	-576 B	-0-	1377	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162 N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	139 N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	155 N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
11	150 N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
12	155 N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
01	155 N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364 N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	360 N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
10	372 N	96	-0-	-276 B	-0-	96	3			N	-0-					-0-
11	425 N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	341 N	220	-0-	-121 B	-0-	220	3			N	-0-					-0-
*01	291 N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	246	-0-	-33 B	-0-	246	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	253	-0-	-17 B	-0-	253	3		N	-0-			-0-
10	305	N	305	-0-	-0- B	-0-	305	3		N	-0-			-0-
11	250	N	250	-0-	-0- B	-0-	250	3		N	-0-			-0-
12	248	N	217	-0-	-31 B	-0-	217	3		N	-0-			-0-
01	310	N	214	-0-	-96 B	-0-	214	3		N	-0-			-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	363	-0-	-9 B	-0-	363	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	360	N	355	-0-	-5 B	-0-	355	3		N	-0-			-0-
10	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
11	360	N	326	-0-	-34 B	-0-	326	3		N	-0-			-0-
12	372	N	340	-0-	-32 B	-0-	340	3		N	-0-			-0-
01	372	N	298	-0-	-74 B	-0-	298	3		N	-0-			-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	225	N	225	-0-	-0- B	-0-	225	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	210	-0-	-0- B	-0-	210	3		N	-0-			-0-
10	248	N	221	-0-	-27 B	-0-	221	3		N	-0-			-0-
11	210	N	195	-0-	-15 B	-0-	195	3		N	-0-			-0-
12	217	N	163	-0-	-54 B	-0-	163	3		N	-0-			-0-
01	217	N	55	-0-	-162 B	-0-	55	3		N	-0-			-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279 N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	270 N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
10	248 N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
11	240 N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
12	248 N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
*01	267 N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217 N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	210 N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
10	186 N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
11	180 N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186 N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*01	225 N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302 N	1125	-0-	-177 B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1140 N	1027	-0-	-113 B	-0-	1027	3			N	-0-					-0-
10	1085 N	1065	-0-	-20 B	-0-	1065	3			N	-0-					-0-
11	1050 N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
12	1054 N	977	-0-	-77 B	-0-	977	3			N	-0-					-0-
01	1054 N	1014	-0-	-40 B	-0-	1014	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1736	N	1537	-0-	-199 B	-0-	1537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1415	-0-	-85 B	-0-	1415	3			N	-0-					-0-
10	1753	N	1336	-0-	-417 B	-0-	1336	3			N	-0-					-0-
11	1350	N	1236	-0-	-114 B	-0-	1236	3			N	-0-					-0-
12	1457	N	736	-0-	-721 B	-0-	736	3			N	-0-					-0-
01	1333	N	925	-0-	-408 B	-0-	925	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

08	1674	N	1465	-0-	-209 B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1417	-0-	-83 B	-0-	1417	3			N	-0-					-0-
10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
11	1320	N	1140	-0-	-180 B	-0-	1140	3			N	-0-					-0-
12	1103	N	1000	-0-	-103 B	-0-	1000	3			N	-0-					-0-
01	1364	N	1057	-0-	-307 B	-0-	1057	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	372	N	225	-0-	-147 B	-0-	225	3			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

08	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
10	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
11	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
12	1333	N	1291	-0-	-42 B	-0-	1291	3			N	-0-					-0-
01	1302	N	1174	-0-	-128 B	-0-	1174	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
10	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	618	-0-	-219 B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
11	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
12	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2271	-0-	-922 B	-6335	2271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6335																	
09	2130	N	2533	-0-	403 B	-5932	2533	3			N	-0-					-0-
10	2356	N	2676	-0-	320 B	-5612	2676	3			N	-0-					-0-
11	2190	N	2129	-0-	-61 B	-5612	2129	3			N	-0-					-0-
12	2604	N	1767	-0-	-837 B	-5612	1767	3			N	-0-					-0-
01	2666	N	1120	-0-	-1546 B	-5612	1120	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
10	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
12	1116	N	949	-0-	-167 B	-0-	949	3			N	-0-					-0-
01	1178	N	919	-0-	-259 B	-0-	919	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
10	682	N	574	-0-	-108 B	-0-	574	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
01	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2670	-0-	-337 B	-0-	2670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	2941	-0-	-299 B	-0-	2941	3			N	-0-					-0-
10	3587	N	3090	-0-	-497 B	-0-	3090	3			N	-0-					-0-
11	2845	N	2845	-0-	-0- B	-0-	2845	3			N	-0-					-0-
12	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
01	3100	N	3014	-0-	-86 B	-0-	3014	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
10	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-
11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
01	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
10	1519	N	1411	-0-	-108 B	-0-	1411	3			N	-0-					-0-
11	1200	N	1198	-0-	-2 B	-0-	1198	3			N	-0-					-0-
12	1426	N	1212	-0-	-214 B	-0-	1212	3			N	-0-					-0-
01	1426	N	709	-0-	-717 B	-0-	709	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
10	2077	N	1892	-0-	-185 B	-0-	1892	3			N	-0-					-0-
11	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
12	1891	N	1602	-0-	-289 B	-0-	1602	3			N	-0-					-0-
01	1891	N	1622	-0-	-269 B	-0-	1622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
10	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
11	360	N	348	-0-	-12	B	-0-	348	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
01	403	N	341	-0-	-62	B	-0-	341	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
10	1116	N	1008	-0-	-108	B	-0-	1008	3			N	-0-					-0-
11	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
12	1023	N	963	-0-	-60	B	-0-	963	3			N	-0-					-0-
01	1023	N	932	-0-	-91	B	-0-	932	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
10	1922	N	1716	-0-	-206	B	-0-	1716	3			N	-0-					-0-
11	1560	N	1520	-0-	-40	B	-0-	1520	3			N	-0-					-0-
12	1767	N	1458	-0-	-309	B	-0-	1458	3			N	-0-					-0-
01	1705	N	1315	-0-	-390	B	-0-	1315	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
10	868	N	774	-0-	-94	B	-0-	774	3			N	-0-					-0-
11	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
12	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
01	775	N	718	-0-	-57	B	-0-	718	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
10	2356	N	2132	-0-	-224	B	-0-	2132	3			N	-0-					-0-
11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	2201	N	1931	-0-	-270	B	-0-	1931	3			N	-0-					-0-
01	2139	#	1793	-0-	-346	B	-346	1793	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1632	-0-	-329 B	-0-	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	1685	-0-	-447 B	-0-	1685	3			N	-0-					-0-
10	1050		2618	-0-	1568 B	1568	2618	3			N	-0-					-0-
11	1204		2103	-0-	899 B	2467	2103	3			N	-0-					-0-
12	1194		1722	-0-	528 B	2995	1722	3			N	-0-					-0-
01	2564		1941	-0-	-623 B	2372	1941	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
12	341	N	230	-0-	-111 B	-0-	230	3			N	-0-					-0-
01	403	N	265	-0-	-138 B	-0-	265	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	440	-0-	-70 B	-0-	440	3			N	-0-					-0-
10	899	N	433	-0-	-466 B	-0-	433	3			N	-0-					-0-
11	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
12	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-
01	434	N	346	-0-	-88 B	-0-	346	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
11	390	N	104	-0-	-286 B	-0-	104	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	24	-0-	-38	B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
12	155	N	101	-0-	-54	B	-0-	101	3			N	-0-					-0-
01	186	N	84	-0-	-102	B	-0-	84	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
11	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
12	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	855	-0-	-509 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
10	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
01	1209	N	1180	-0-	-29 B	-0-	1180	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1440	-0-	-1071 B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1727	-0-	-763 B	-0-	1727	3			N	-0-					-0-
10	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-
11	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
12	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
01	2573	N	2216	-0-	-357 B	-0-	2216	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1732	-0-	-717 B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2647	N	2647	-0-	-0- B	-0-	2647	3			N	-0-					-0-
10	2542	N	2396	-0-	-146 B	-0-	2396	3			N	-0-					-0-
11	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
12	2759	N	2234	-0-	-525 B	-0-	2234	3			N	-0-					-0-
01	2387	N	2154	-0-	-233 B	-0-	2154	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	3619	-0-	-1775 B	-0-	3619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5451	N	5451	-0-	-0- B	-0-	5451	3			N	-0-					-0-
10	3392	N	5048	-0-	1656 B	1656	5048	3			N	-0-					-0-
11	4347	N	5165	-0-	818 B	2474	5165	3			N	-0-					-0-
12	4047	N	5373	-0-	1326 B	3800	5373	3			N	-0-					-0-
*01	9034	R	5234	-0-	-3800 B	-0-	5234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	N	3521	-0-	-2927 B	-7704	3521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-7704										
09	5820	N	3395	-0-	-2425 B	-0-	3395	3			N	-0-					-0-
10	3457	N	4623	-0-	1166 B	1166	4623	3			N	-0-					-0-
11	4313	N	4761	-0-	448 B	1614	4761	3			N	-0-					-0-
12	4076	N	4921	-0-	845 B	2459	4921	3			N	-0-					-0-
*01	7219	R	4760	-0-	-2459 B	-0-	4760	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	961	N	582	-0-	-379 B	-0-	582	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	3734	-0-	-1660 B	-0-	3734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5300	N	5300	-0-	-0- B	-0-	5300	3			N	-0-					-0-
10	4465	N	5223	-0-	758 B	758	5223	3			N	-0-					-0-
11	5869	N	5181	-0-	-688 B	70	5181	3			N	-0-					-0-
12	5387	N	5022	-0-	-365 B	-0-	5022	3			N	-0-					-0-
01	5549	#	4706	-0-	-843 B	-843	4706	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
01	744	N	621	-0-	-123 B	-0-	621	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
01	1488	N	1139	-0-	-349 B	-0-	1139	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
11	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
12	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-
01	806	N	569	-0-	-237 B	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
01	713	N	501	-0-	-212 B	-0-	501	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

08	0	W	6136	-0-	6136 B	32456	6136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 32456																	
09	5161	N	9216	-0-	4055 B	36511	9216	3			N	-0-					-0-
10	2565	N	8661	-0-	6096 B	42607	8661	3			N	-0-					-0-
11	2862	N	7839	-0-	4977 B	47584	7839	3			N	-0-					-0-
12	2928		8903	-0-	5975 B	53559	8903	3			N	-0-					-0-
*01	10398		8352	-0-	-2046 B	51513	8352	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

08	13691	N	4652	-0-	-9039 B	10905	4652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10905																	
09	14183	N	6862	-0-	-7321 B	3584	6862	3			N	-0-					-0-
10	4699		6381	-0-	1682 B	5266	6381	3			N	-0-					-0-
11	6084	N	5630	-0-	-454 B	4812	5630	3			N	-0-					-0-
12	5631		5962	-0-	331 B	5143	5962	3			N	-0-					-0-
*01	11182	R	6039	-0-	-5143 B	-0-	6039	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

08	0	W	2748	-0-	2748 B	17764	2748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 17764																	
09	10198	N	3408	-0-	-6790 B	10974	3408	3			N	-0-					-0-
10	4100	N	4897	-0-	797 B	11771	4897	3			N	-0-					-0-
11	5422	N	4115	-0-	-1307 B	10464	4115	3			N	-0-					-0-
12	4961		4620	-0-	-341 B	10123	4620	3			N	-0-					-0-
*01	14690	R	4567	-0-	-10123 B	-0-	4567	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

08	0	W	2918	-0-	2918 B	18979	2918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18979																	
09	7306	N	3971	-0-	-3335 B	15644	3971	3			N	-0-					-0-
10	4314	N	5563	-0-	1249 B	16893	5563	3			N	-0-					-0-
11	5670		4805	-0-	-865 B	16028	4805	3			N	-0-					-0-
12	5189		5614	-0-	425 B	16453	5614	3			N	-0-					-0-
*01	16135		5408	-0-	-10727 B	5726	5408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	859	-0-	859 B	5141	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5141																	
09	1600	N	1067	-0-	-533 B	4608	1067	3			N	-0-					-0-
10	3100	N	1467	-0-	-1633 B	2975	1467	3			N	-0-					-0-
11	3000	N	1253	-0-	-1747 B	1228	1253	3			N	-0-					-0-
12	2715	N	1487	-0-	-1228 B	-0-	1487	3			N	-0-					-0-
*01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		905	-0-	905 B	1829	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1829																	
09	14B2 EXT		1412	-0-	1412 B	3241	1412	3			N	-0-					-0-
10	14B DENY		902	-0-	902 B	4143	902	3			N	-0-					-0-
11	14B2 EXT		755	-0-	755 B	4898	755	3			N	-0-					-0-
12	14B2 EXT		947	-0-	947 B	5845	947	3			N	-0-					-0-
01	0		979	-0-	979 B	6824	979	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	556	-0-	-157 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
01	1209	N	940	-0-	-269 B	-0-	940	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	#	893	-0-	-2734 B	-6220	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6220																	
09	3510	#	1646	-0-	-1864 B	-8084	1646	3			N	-0-					-0-
10	3627	#	2292	-0-	-1335 B	-9419	2292	3			N	-0-					-0-
11	3510	#	1800	-0-	-1710 B	-11129	1800	3			N	-0-					-0-
12	1705	N	1654	-0-	-51 B	-11129	1654	3			N	-0-					-0-
01	2294	N	1511	-0-	-783 B	-11129	1511	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	696	N	632	-0-	-64 B	-0-	632	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	394	-0-	-381 B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	482	-0-	-148 B	-0-	482	3			N	-0-					-0-
10	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	463	-0-	-436 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	668	-0-	-82 B	-0-	668	3			N	-0-					-0-
10	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	899	N	536	-0-	-363 B	-0-	536	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	888	-0-	-600 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1146	-0-	-324 B	-0-	1146	3			N	-0-					-0-
10	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
11	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
12	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
01	1550	N	1267	-0-	-283 B	-0-	1267	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	222	-0-	-181 B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	275	-0-	-85 B	-0-	275	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	680	-0-	-839 B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1035	-0-	-195 B	-0-	1035	3			N	-0-					-0-
10	1209	N	1014	-0-	-195 B	-0-	1014	3			N	-0-					-0-
11	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
12	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
*01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		253	-0-	253 B	1696	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1696																	
09	14B2 EXT		377	-0-	377 B	2073	377	3			N	-0-					-0-
10	14B2 EXT		388	-0-	388 B	2461	388	3			N	-0-					-0-
11	2878	N	417	-0-	-2461 B	-0-	417	3			N	-0-					-0-
12	465	#	399	-0-	-66 B	-66	399	3			N	-0-					-0-
01	403	N	459	-0-	56 B	-10	459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

08	SHUT IN	585	-0-	585	B	1535	585	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1535														
09	0	398	-0-	398	B	1933	398	3		N	-0-			-0-
10	2167 N	234	-0-	-1933	B	-0-	234	3		N	-0-			-0-
11	570 N	208	-0-	-362	B	-0-	208	3		N	-0-			-0-
12	403 N	294	-0-	-109	B	-0-	294	3		N	-0-			-0-
01	248 N	213	-0-	-35	B	-0-	213	3		N	-0-			-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DLQ G-10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*12	14B2 EXT	1330	-0-	1330	B	1330	1330	3		N	-0-			-0-
01	14B2 EXT	1603	-0-	1603	B	2933	1603	3		N	-0-			-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

08	561 N	561	-0-	-0-	B	-0-	561	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	690 N	504	-0-	-186	B	-0-	504	3		N	-0-			-0-
10	794 N	794	-0-	-0-	B	-0-	794	3		N	-0-			-0-
11	580 N	580	-0-	-0-	B	-0-	580	3		N	-0-			-0-
12	527 N	498	-0-	-29	B	-0-	498	3		N	-0-			-0-
01	806 N	397	-0-	-409	B	-0-	397	3		N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

08	DLQ G-10	861	-0-	861	B	2145	861	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 2145														
09	2862 N	717	-0-	-2145	B	-0-	717	3		N	-0-			-0-
10	837 N	571	-0-	-266	B	-0-	571	3		N	-0-			-0-
11	840 N	738	-0-	-102	B	-0-	738	3		N	-0-			-0-
12	744 N	636	-0-	-108	B	-0-	636	3		N	-0-			-0-
*01	600 N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2147 N	2147	-0-	-0-	B	-0-	2147	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2881 N	2881	-0-	-0-	B	-0-	2881	3		N	-0-			-0-
10	1891 N	592	-0-	-1299	B	-0-	592	3		N	-0-			-0-
11	2070 N	1211	-0-	-859	B	-0-	1211	3		N	-0-			-0-
12	2976 N	1409	-0-	-1567	B	-0-	1409	3		N	-0-			-0-
*01	1115 N	1115	-0-	-0-	B	-0-	1115	3		N	-0-			-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1883 N	1883	-0-	-0-	B	-0-	1883	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2085 N	2085	-0-	-0-	B	-0-	2085	3		N	-0-			-0-
10	1612 N	539	-0-	-1073	B	-0-	539	3		N	-0-			-0-
11	1830 N	1089	-0-	-741	B	-0-	1089	3		N	-0-			-0-
12	2170 N	1247	-0-	-923	B	-0-	1247	3		N	-0-			-0-
*01	1021 N	1021	-0-	-0-	B	-0-	1021	3		N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

08	1561 N	1561	-0-	-0-	B	-0-	1561	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1680 N	1397	-0-	-283	B	-0-	1397	3		N	-0-			-0-
10	1475 N	1475	-0-	-0-	B	-0-	1475	3		N	-0-			-0-
11	1500 N	1290	-0-	-210	B	-0-	1290	3		N	-0-			-0-
12	1457 N	1231	-0-	-226	B	-0-	1231	3		N	-0-			-0-
*01	1520 N	1520	-0-	-0-	B	-0-	1520	3		N	-0-			-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1753 N	1753	-0-	-0-	B	-0-	1753	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1861 N	1861	-0-	-0-	B	-0-	1861	3		N	-0-			-0-
10	1855 N	1855	-0-	-0-	B	-0-	1855	3		N	-0-			-0-
11	1783 N	1783	-0-	-0-	B	-0-	1783	3		N	-0-			-0-
12	1922 N	1807	-0-	-115	B	-0-	1807	3		N	-0-			-0-
01	1860 N	971	-0-	-889	B	-0-	971	3		N	-0-			-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186 N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162 N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	186 N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
11	248 N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	241 N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*01	195 N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634 N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690 N	571	-0-	-119	B	-0-	571	3			N	-0-					-0-
10	682 N	52	-0-	-630	B	-0-	52	3			N	-0-					-0-
11	600 N	4	-0-	-596	B	-0-	4	3			N	-0-					-0-
12	589 N	-0-	-0-	-589	B	-0-					N	-0-					-0-
01	62 N	-0-	-0-	-62	B	-0-					N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992 N	604	-0-	-388	B	-0-	153	1	451	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960 N	641	-0-	-319	B	-0-	142	1	499	3	N	-0-					-0-
10	992 N	787	-0-	-205	B	-0-	219	1	568	3	N	-0-					-0-
11	785 N	785	-0-	-0-	B	-0-	248	1	537	3	N	-0-					-0-
12	651 N	483	-0-	-168	B	-0-	162	1	321	3	N	-0-					-0-
01	775 N	584	-0-	-191	B	-0-	233	1	351	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434 N	361	-0-	-73	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432 N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
10	492 N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
11	360 N	354	-0-	-6	B	-0-	354	3			N	-0-					-0-
12	434 N	131	-0-	-303	B	-0-	131	3			N	-0-					-0-
01	496 N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1969	-0-	-131 B	-0-	1969	3			N	-0-					-0-
10	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
11	1704	N	1627	-0-	-77 B	-0-	1627	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
01	1705	N	1120	-0-	-585 B	-0-	1120	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

08	589	N	440	-0-	-149 B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

08	1922	N	1007	-0-	-915 B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
10	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
12	2046	N	1768	-0-	-278 B	-0-	1768	3			N	-0-					-0-
01	1860	N	1641	-0-	-219 B	-0-	1641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	322	-0-	-112 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
10	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	465	N	257	-0-	-208 B	-0-	257	3			N	-0-					-0-
01	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1585	-0-	-678 B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
10	2108	N	2068	-0-	-40 B	-0-	2068	3			N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
12	2294	N	2065	-0-	-229 B	-0-	2065	3			N	-0-					-0-
01	2077	N	1943	-0-	-134 B	-0-	1943	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
10	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
11	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
12	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
01	1054	N	722	-0-	-332 B	-0-	722	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	407	-0-	-213 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
01	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	62	-0-	-279 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	591	-0-	-277 B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
10	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	1085	N	979	-0-	-106 B	-0-	979	3			N	-0-					-0-
01	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
10	465	N	384	-0-	-81 B	-0-	384	3			N	-0-					-0-
11	390	N	334	-0-	-56 B	-0-	334	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 DLQ G-10			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		305	-0-	305 B	305	305	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	305					N	-0-					-0-
11	0		-0-	-0-	-0- B	305					N	-0-					-0-
12	0		-0-	-0-	-0- B	305					N	-0-					-0-
01	0		-0-	-0-	-0- B	305					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	2431	-0-	-1165 B	-0-	2431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3680	N	3680	-0-	-0- B	-0-	3680	3			N	-0-					-0-
10	3588	N	3588	-0-	-0- B	-0-	3588	3			N	-0-					-0-
11	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
12	3844	N	3199	-0-	-645 B	-0-	3199	3			N	-0-					-0-
01	3596	N	2939	-0-	-657 B	-0-	2939	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	297	-0-	-303 B	-0-	297	3			N	-0-					-0-
10	589	N	465	-0-	-124 B	-0-	465	3			N	-0-					-0-
11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
01	465	N	310	-0-	-155 B	-0-	310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

08	589	N	423	-0-	-166	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
10	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
11	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
12	651	N	542	-0-	-109	B	-0-	542	3			N	-0-					-0-
01	558	N	97	-0-	-461	B	-0-	97	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

08	1054	N	752	-0-	-302	B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
10	1054	N	1032	-0-	-22	B	-0-	1032	3			N	-0-					-0-
11	720	N	177	-0-	-543	B	-0-	177	3			N	-0-					-0-
12	1116	N	250	-0-	-866	B	-0-	250	3			N	-0-					-0-
01	1023	N	382	-0-	-641	B	-0-	382	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

08	4526	N	2643	-0-	-1883	B	-0-	2643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4250	N	4250	-0-	-0-	B	-0-	4250	3			N	-0-					-0-
10	2919	N	4360	-0-	1441	B	1441	4360	3			N	-0-					-0-
11	3797	N	4099	-0-	302	B	1743	4099	3			N	-0-					-0-
12	3506	N	4592	-0-	1086	B	2829	4592	3			N	-0-					-0-
*01	7505	R	4676	-0-	-2829	B	-0-	4676	3			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

08	0	W	1645	-0-	1645	B	10595	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10595																		
09	1500	N	2392	-0-	892	B	11487	2392	3			N	-0-					-0-
10	3100	N	3055	-0-	-45	B	11442	3055	3			N	-0-					-0-
11	3000	N	2791	-0-	-209	B	11233	2791	3			N	-0-					-0-
12	3100	N	3002	-0-	-98	B	11135	3002	3			N	-0-					-0-
*01	8189		3002	-0-	-5187	B	5948	3002	3			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

08	0	W	5048	-0-	5048	B	25667	5048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25667																		
09	16460	N	7370	-0-	-9090	B	16577	7370	3			N	-0-					-0-
10	4611	N	6665	-0-	2054	B	18631	6665	3			N	-0-					-0-
11	5952	N	6485	-0-	533	B	19164	6485	3			N	-0-					-0-
12	5586		6839	-0-	1253	B	20417	6839	3			N	-0-					-0-
*01	27179	R	6762	-0-	-20417	B	-0-	6762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1014	-0-	-691 B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1314	-0-	-336 B	-0-	1314	3			N	-0-					-0-
10	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	1364	N	1315	-0-	-49 B	-0-	1315	3			N	-0-					-0-
01	1488	N	1196	-0-	-292 B	-0-	1196	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-738	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -738																	
09	90	N	158	-0-	68 B	-670	158	3			N	-0-					-0-
10	217	N	222	-0-	5 B	-665	222	3			N	-0-					-0-
11	120	N	218	-0-	98 B	-567	218	3			N	-0-					-0-
12	155	N	212	-0-	57 B	-510	212	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-510	216	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	239	-0-	-257 B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	308	-0-	-172 B	-0-	308	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
11	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
12	930	N	672	-0-	-258 B	-0-	672	3			N	-0-					-0-
01	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0- B	1356					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1356																	
09	3911	R	2555	-0-	-1356 B	-0-	2555	3			N	-0-					-0-
10	1550	#	769	-0-	-781 B	-781	769	3			N	-0-					-0-
11	1500	#	1346	-0-	-154 B	-935	1346	3			N	-0-					-0-
12	1550	#	1269	-0-	-281 B	-1216	1269	3			N	-0-					-0-
01	775	N	1034	-0-	259 B	-957	1034	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		315	-0-	315 B	315	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			315														
09			0	375	-0-	375 B	690	375	3			N	-0-					-0-
10			0	1126	-0-	1126 B	1816	1126	3			N	-0-					-0-
11	2224	R	408	-0-	-1816 B	-0-	408	3			N	-0-					-0-
12	1488	#	855	-0-	-633 B	-633	855	3			N	-0-					-0-
01			0	300	-0-	300 B	-333	300	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	121	-0-	-89 B	-0-	121	3			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
10	1066	N	555	-0-	-511 B	-0-	555	3			N	-0-					-0-
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
12	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
*01	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1530	N	1390	-0-	-140 B	-0-	1390	3			N	-0-					-0-
10	1488	N	1209	-0-	-279 B	-0-	1209	3			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
12	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
*01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

08	1953 N	1466	-0-	-487	B	-0-	1466	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	2140 N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
10	2146 N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
11	1994 N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
12	2232 N	2087	-0-	-145	B	-0-	2087	3			N	-0-					-0-
01	2139 N	2135	-0-	-4	B	-0-	2135	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

08	217 N	129	-0-	-88	B	-0-	129	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	210 N	158	-0-	-52	B	-0-	158	3			N	-0-					-0-
10	217 N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
11	160 N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
12	172 N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
01	217 N	149	-0-	-68	B	-0-	149	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	594	-0-	-429 B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1050	N	720	-0-	-330 B	-0-	720	3			N	-0-					-0-
10	1116	N	718	-0-	-398 B	-0-	718	3			N	-0-					-0-
11	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*01	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

08	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	651	N	445	-0-	-206 B	-0-	445	3			N	-0-					-0-
11	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
12	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
*01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

08	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1140	N	1028	-0-	-112 B	-0-	1028	3			N	-0-					-0-
10	1060	N	829	-0-	-231 B	-0-	829	3			N	-0-					-0-
11	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
12	1054	N	719	-0-	-335 B	-0-	719	3			N	-0-					-0-
01	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

08	1085	N	720	-0-	-365 B	-8876	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-8876										
09	780	N	779	-0-	-1 B	-0-	779	3			N	-0-					-0-
10	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

08	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	180	N	109	-0-	-71 B	-0-	109	3			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
12	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	55	-0-	55	B	55	55	3			N	-0-					-0-
01	14B2	EXT	931	-0-	931	B	986	931	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2097	-0-	-104	B	-0-	2097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2035	-0-	-155	B	-0-	2035	3			N	-0-					-0-
10	2289	N	2289	-0-	-0-	B	-0-	2289	3			N	-0-					-0-
11	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
12	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
01	2294	N	1855	-0-	-439	B	-0-	1855	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	838	-0-	32	B	-265	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -265																		
09	1110	N	952	-0-	-158	B	-0-	952	3			N	-0-					-0-
10	1054	N	934	-0-	-120	B	-0-	934	3			N	-0-					-0-
11	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
12	992	N	791	-0-	-201	B	-0-	791	3			N	-0-					-0-
01	930	N	584	-0-	-346	B	-0-	584	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
10	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
11	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
12	1240	N	972	-0-	-268	B	-0-	972	3			N	-0-					-0-
01	1147	N	703	-0-	-444	B	-0-	703	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	879	-0-	-113	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	820	-0-	-80	B	-0-	820	3			N	-0-					-0-
10	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
11	840	N	683	-0-	-157	B	-0-	683	3			N	-0-					-0-
12	711	N	624	-0-	-87	B	-0-	624	3			N	-0-					-0-
01	837	N	514	-0-	-323	B	-0-	514	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	881	-0-	881	B	1059	881	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1059														
09	14B2 EXT	1695	-0-	1695	B	2754	1695	3		N	-0-			-0-
10	14B2 EXT	373	-0-	373	B	3127	373	3		N	-0-			-0-
11	14B2 EXT	633	-0-	633	B	3760	633	3		N	-0-			-0-
12	14B2 EXT	586	-0-	586	B	4346	586	3		N	-0-			-0-
01	14B DENY	539	-0-	539	B	4885	539	3		N	-0-			-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4092 N	2719	-0-	-1373	B	-0-	2719	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4530 N	3232	-0-	-1298	B	-0-	3232	3		N	-0-			-0-
10	3068 N	4746	-0-	1678	B	1678	4746	3		N	-0-			-0-
11	3952 N	4437	-0-	485	B	2163	4437	3		N	-0-			-0-
12	3657 N	4390	-0-	733	B	2896	4390	3		N	-0-			-0-
*01	7143 R	4247	-0-	-2896	B	-0-	4247	3		N	-0-			-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558 N	315	-0-	-243	B	-0-	315	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	858 N	858	-0-	-0-	B	-0-	858	3		N	-0-			-0-
10	809 N	809	-0-	-0-	B	-0-	809	3		N	-0-			-0-
11	770 N	770	-0-	-0-	B	-0-	770	3		N	-0-			-0-
12	899 N	777	-0-	-122	B	-0-	777	3		N	-0-			-0-
01	806 N	790	-0-	-16	B	-0-	790	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	#	2000	-0-	-1937 B	-3270	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3270														
09	3810	#	2780	-0-	-1030 B	-4300	2780	3			N	-0-					-0-
10	3937	#	2717	-0-	-1220 B	-5520	2717	3			N	-0-					-0-
11	3810	#	2419	-0-	-1391 B	-6911	2419	3			N	-0-					-0-
12	3937	#	2448	-0-	-1489 B	-8400	2448	3			N	-0-					-0-
01	2728	N	2350	-0-	-378 B	-8400	2350	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2022	-0-	-613 B	-0-	2022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
10	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
11	2643	N	2643	-0-	-0- B	-0-	2643	3			N	-0-					-0-
12	3038	N	2506	-0-	-532 B	-0-	2506	3			N	-0-					-0-
01	2821	N	2456	-0-	-365 B	-0-	2456	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	N	4161	-0-	-427 B	-0-	4161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4650	N	4022	-0-	-628 B	-0-	4022	3			N	-0-					-0-
10	4175	N	5890	-0-	1715 B	1715	5890	3			N	-0-					-0-
11	5573	N	4067	-0-	-1506 B	209	4067	3			N	-0-					-0-
12	5073	N	5248	-0-	175 B	384	5248	3			N	-0-					-0-
01	5890	#	4730	-0-	-1160 B	-776	4730	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1405	-0-	1405 B	2219	1405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2219														
09	3000	N	1982	-0-	-1018 B	1201	1982	3			N	-0-					-0-
10	2759	N	1558	-0-	-1201 B	-0-	1558	3			N	-0-					-0-
11	1350	N	1309	-0-	-41 B	-0-	1309	3			N	-0-					-0-
12	2046	N	1085	-0-	-961 B	-0-	1085	3			N	-0-					-0-
01	1550	N	987	-0-	-563 B	-0-	987	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
10	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
11	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
12	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

08	14B2 EXT		872	-0-	872	B	2000	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2000																		
09	14B2 EXT		17	-0-	17	B	2017	17	3			N	-0-					-0-
10	14B2 EXT		806	-0-	806	B	2823	806	3			N	-0-					-0-
11	14B2 EXT		11	-0-	11	B	2834	11	3			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	2834					N	-0-					-0-
01	14B2 EXT		1801	-0-	1801	B	4635	320	1	1481	3	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

08	496	N	275	-0-	-221	B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	303	-0-	-147	B	-0-	303	3			N	-0-					-0-
10	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	465	N	449	-0-	-16	B	-0-	449	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

08	2232	N	1474	-0-	-758	B	-0-	1474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2054	-0-	-136	B	-0-	2054	3			N	-0-					-0-
10	2108	N	1938	-0-	-170	B	-0-	1938	3			N	-0-					-0-
11	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
12	2139	N	1910	-0-	-229	B	-0-	1910	3			N	-0-					-0-
01	1953	N	1832	-0-	-121	B	-0-	1832	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

08	0		218	-0-	218	B	218	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 218																		
09	1590	N	1009	-0-	-581	B	-0-	1009	3			N	-0-					-0-
10	1643	N	750	-0-	-893	B	-0-	750	3			N	-0-					-0-
11	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
12	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
01	744	N	357	-0-	-387	B	-0-	357	3			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

08	465	N	252	-0-	-213	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
10	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
11	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
12	465	N	360	-0-	-105	B	-0-	360	3			N	-0-					-0-
01	496	N	283	-0-	-213	B	-0-	283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

08	1178	N	927	-0-	-251 B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
10	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
12	1364	N	1278	-0-	-86 B	-0-	1278	3			N	-0-					-0-
*01	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	610	-0-	-20 B	-0-	610	3			N	-0-					-0-
10	527	N	448	-0-	-79 B	-0-	448	3			N	-0-					-0-
11	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
12	620	N	265	-0-	-355 B	-0-	265	3			N	-0-					-0-
*01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	614	-0-	-106 B	-0-	614	3			N	-0-					-0-
10	620	N	507	-0-	-113 B	-0-	507	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	620	N	478	-0-	-142 B	-0-	478	3			N	-0-					-0-
01	496	N	288	-0-	-208 B	-0-	288	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

08	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1121	-0-	-859 B	-0-	1121	3			N	-0-					-0-
10	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
11	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
12	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
01	2883	N	1925	-0-	-958 B	-0-	1925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

08	3065 N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	3000 N	3001	-0-	1	B	1	3001	3			N	-0-					-0-
10	3069 N	2138	-0-	-931	B	-0-	2138	3			N	-0-					-0-
11	2970 N	2651	-0-	-319	B	-0-	2651	3			N	-0-					-0-
12	3100 N	2464	-0-	-636	B	-0-	2464	3			N	-0-					-0-
*01	2311 R	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

08	713 N	505	-0-	-208	B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	721 N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	767 N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
11	576 N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
12	744 N	652	-0-	-92	B	-0-	652	3			N	-0-					-0-
01	775 N	635	-0-	-140	B	-0-	635	3			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

08	372 N	255	-0-	-117	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	394 N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
10	525 N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
11	496 N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	489 N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
*01	707 N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

08	2821 N	2771	-0-	-50	B	-0-	2771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	2700 N	2661	-0-	-39	B	-0-	2661	3			N	-0-					-0-
10	4239 N	2568	-0-	-1671	B	-0-	2568	3			N	-0-					-0-
11	2490 N	2487	-0-	-3	B	-0-	2487	3			N	-0-					-0-
12	2759 N	2386	-0-	-373	B	-0-	2386	3			N	-0-					-0-
01	2573 N	2408	-0-	-165	B	-0-	2408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3408	-0-	3408 B	16180	3408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16180																	
09	9800	N	3911	-0-	-5889 B	10291	3911	3			N	-0-					-0-
10	4079	N	3886	-0-	-193 B	10098	3886	3			N	-0-					-0-
11	5452	N	3484	-0-	-1968 B	8130	3484	3			N	-0-					-0-
12	4959		3881	-0-	-1078 B	7052	3881	3			N	-0-					-0-
*01	10696	R	3644	-0-	-7052 B	-0-	3644	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	592	-0-	592 B	3088	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3088																	
09		14B2 EXT	844	-0-	844 B	3932	844	3			N	-0-					-0-
10		14B2 EXT	1069	-0-	1069 B	5001	1069	3			N	-0-					-0-
11		14B2 EXT	945	-0-	945 B	5946	945	3			N	-0-					-0-
12		14B2 EXT	980	-0-	980 B	6926	980	3			N	-0-					-0-
01		14B2 EXT	992	-0-	992 B	7918	992	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	1648	-0-	-1173 B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2116	-0-	-584 B	-0-	2116	3			N	-0-					-0-
10	2728	N	2542	-0-	-186 B	-0-	2542	3			N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
12	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
01	2542	N	2087	-0-	-455 B	-0-	2087	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

08	3538	1936	-0-	-1602	B	5246	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5246																	
09	3657	2395	-0-	-1262	B	3984	2395	3			N	-0-					-0-
10	1548	3503	-0-	1955	B	5939	3503	3			N	-0-					-0-
11	1812	3178	-0-	1366	B	7305	3178	3			N	-0-					-0-
12	1756	3201	-0-	1445	B	8750	3201	3			N	-0-					-0-
*01	4240	3493	-0-	-747	B	8003	3493	3			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

08	2324 N	2324	-0-	-0-	B	-0-	2324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1931 N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
10	1130 N	808	-0-	-322	B	-0-	808	3			N	-0-					-0-
11	1595 N	653	-0-	-942	B	-0-	653	3			N	-0-					-0-
12	1490 N	668	-0-	-822	B	-0-	668	3			N	-0-					-0-
01	806 N	725	-0-	-81	B	-0-	725	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

08	2201 N	1303	-0-	-898	B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100 N	1775	-0-	-325	B	-0-	1775	3			N	-0-					-0-
10	2044 N	1835	-0-	-209	B	-0-	1835	3			N	-0-					-0-
11	1325 N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
12	1860 N	1123	-0-	-737	B	-0-	1123	3			N	-0-					-0-
*01	1999 N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

08	1581 N	933	-0-	-648	B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560 N	874	-0-	-686	B	-0-	874	3			N	-0-					-0-
10	1705 N	1407	-0-	-298	B	-0-	1407	3			N	-0-					-0-
11	1426 N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
12	1337 N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
01	1395 N	1254	-0-	-141	B	-0-	1254	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	911	-0-	-329 B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1364	N	1135	-0-	-229 B	-0-	1135	3			N	-0-					-0-
01	1302	N	981	-0-	-321 B	-0-	981	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	N	3215	-0-	-1373 B	-0-	3215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4884	N	4884	-0-	-0- B	-0-	4884	3			N	-0-					-0-
10	1778	N	4699	-0-	2921 B	2921	4699	3			N	-0-					-0-
11	2109	N	4335	-0-	2226 B	5147	4335	3			N	-0-					-0-
12	2064	N	4456	-0-	2392 B	7539	4456	3			N	-0-					-0-
01	4877		4162	-0-	-715 B	6824	4162	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
10	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
11	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
12	2666	N	2604	-0-	-62 B	-0-	2604	3			N	-0-					-0-
01	2604	N	2328	-0-	-276 B	-0-	2328	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	1050	N	875	-0-	-175 B	-0-	875	3			N	-0-					-0-
12	1178	N	893	-0-	-285 B	-0-	893	3			N	-0-					-0-
01	992	N	764	-0-	-228 B	-0-	764	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1165	-0-	-199 B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
10	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
11	1260	N	1144	-0-	-116 B	-0-	1144	3			N	-0-					-0-
12	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3623	N	3623	-0-	-0- B	-0-	3623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-
10	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-
11	4080	N	2896	-0-	-1184 B	-0-	2896	3			N	-0-					-0-
12	4433	N	2851	-0-	-1582 B	-0-	2851	3			N	-0-					-0-
01	3007	N	2414	-0-	-593 B	-0-	2414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
10	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
11	2550	N	2461	-0-	-89 B	-0-	2461	3			N	-0-					-0-
12	2604	N	2523	-0-	-81 B	-0-	2523	3			N	-0-					-0-
01	2480	#	2170	-0-	-310 B	-310	2170	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	N	3801	-0-	-1686 B	-3630	3801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3630																	
09	5552	N	5552	-0-	-0- B	-0-	5552	3			N	-0-					-0-
10	2781	N	5250	-0-	2469 B	2469	5250	3			N	-0-					-0-
11	3468	N	4850	-0-	1382 B	3851	4850	3			N	-0-					-0-
12	3278	N	4934	-0-	1656 B	5507	4934	3			N	-0-					-0-
*01	10013	R	4506	-0-	-5507 B	-0-	4506	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
10	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
11	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
12	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
*01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
10	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
11	1440	N	1374	-0-	-66 B	-0-	1374	3			N	-0-					-0-
12	1488	N	1238	-0-	-250 B	-0-	1238	3			N	-0-					-0-
01	1488	N	868	-0-	-620 B	-0-	868	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
10	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
11	2040	N	1953	-0-	-87 B	-0-	1953	3			N	-0-					-0-
12	2046	N	1987	-0-	-59 B	-0-	1987	3			N	-0-					-0-
01	2046	N	1709	-0-	-337 B	-0-	1709	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7684		4319	-0-	-3365 B	1621	542	1	3777	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1621														
09	8026		3725	-0-	-4301 B	-2680	479	1	3246	3	N	-0-					-0-
10	3321		6189	-0-	2868 B	188	751	1	5438	3	N	-0-					-0-
11	3978		7514	-0-	3536 B	3724	904	1	6610	3	N	-0-					-0-
12	3847		8054	-0-	4207 B	7931	820	1	7234	3	N	-0-					-0-
*01	9385		7265	-0-	-2120 B	5811	936	1	6329	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	645	-0-	304 B	-6594	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-6594											
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	558	N	413	-0-	-145 B	-0-	413	3			N	-0-					-0-
11	630	N	577	-0-	-53 B	-0-	577	3			N	-0-					-0-
12	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
*01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1750	-0-	-172 B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2220	N	2026	-0-	-194 B	-0-	2026	3			N	-0-					-0-
10	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
11	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
12	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
01	2015	N	1777	-0-	-238 B	-0-	1777	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1500	N	1489	-0-	-11 B	-0-	1489	3			N	-0-					-0-
10	1519	N	1487	-0-	-32 B	-0-	1487	3			N	-0-					-0-
11	1470	N	1443	-0-	-27 B	-0-	1443	3			N	-0-					-0-
12	1550	N	1386	-0-	-164 B	-0-	1386	3			N	-0-					-0-
*01	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	403	N	240	-0-	-163 B	-0-	240	3			N	-0-					-0-
*01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	810	N	457	-0-	-353 B	-0-	457	3			N	-0-					-0-
12	806	N	382	-0-	-424 B	-0-	382	3			N	-0-					-0-
01	558	N	343	-0-	-215 B	-0-	343	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	916	-0-	-355 B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	145	-0-	-935 B	-0-	145	3			N	-0-					-0-
10	1085	N	58	-0-	-1027 B	-0-	58	3			N	-0-					-0-
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	727	-0-	-296 B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-
01	1023	N	928	-0-	-95 B	-0-	928	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	710	-0-	-840 B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1025	-0-	-385 B	-0-	1025	3			N	-0-					-0-
10	1240	N	1081	-0-	-159 B	-0-	1081	3			N	-0-					-0-
11	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
12	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
01	1085	N	1083	-0-	-2 B	-0-	1083	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	181	-0-	-160 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
10	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	310	N	235	-0-	-75 B	-0-	235	3			N	-0-					-0-
01	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1271	#	-0-	-0-	-1271 B	-1271					N	-0-					-0-
01	1271	#	-0-	-0-	-1271 B	-2542					N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

08	6263	N	6263	-0-	-0- B	-0-	6263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6540	N	6162	-0-	-378 B	-0-	6162	3			N	-0-					-0-
10	4892	N	6486	-0-	1594 B	1594	6486	3			N	-0-					-0-
11	6420	N	6090	-0-	-330 B	1264	6090	3			N	-0-					-0-
12	5898	N	6247	-0-	349 B	1613	6247	3			N	-0-					-0-
*01	6777	R	5164	-0-	-1613 B	-0-	5164	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

08	4774	#	2624	-0-	-2150 B	-4933	2624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4933														
09	4620	#	4112	-0-	-508 B	-5441	4112	3			N	-0-					-0-
10	4158		4060	-0-	-98 B	-5539	4060	3			N	-0-					-0-
11	2550	N	4055	-0-	1505 B	-4034	4055	3			N	-0-					-0-
12	4247	N	4009	-0-	-238 B	-4034	4009	3			N	-0-					-0-
01	4061	N	4017	-0-	-44 B	-4034	4017	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

08	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1770	N	1740	-0-	-30 B	-0-	1740	3			N	-0-					-0-
10	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
11	1740	N	1666	-0-	-74 B	-0-	1666	3			N	-0-					-0-
12	1798	N	1683	-0-	-115 B	-0-	1683	3			N	-0-					-0-
01	1798	N	1429	-0-	-369 B	-0-	1429	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6366	N	6366	-0-	-0-	B	-0-	6366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	10155	N	10155	-0-	-0-	B	-0-	10155	3			N	-0-					-0-
10	3734	N	2784	-0-	-950	B	-0-	2784	3			N	-0-					-0-
11	5008	N	4391	-0-	-617	B	-0-	4391	3			N	-0-					-0-
12	5470	N	4484	-0-	-986	B	-0-	4484	3			N	-0-					-0-
*01	3989	N	3989	-0-	-0-	B	-0-	3989	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	278	-0-	-714	B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	720	N	255	-0-	-465	B	-0-	255	3			N	-0-					-0-
10	527	N	429	-0-	-98	B	-0-	429	3			N	-0-					-0-
11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
01	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1310	-0-	-1263	B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2517	N	2517	-0-	-0-	B	-0-	2517	3			N	-0-					-0-
10	2441	N	2441	-0-	-0-	B	-0-	2441	3			N	-0-					-0-
11	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
12	2604	N	2452	-0-	-152	B	-0-	2452	3			N	-0-					-0-
01	2449	N	2328	-0-	-121	B	-0-	2328	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	786	-0-	-330	B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
10	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
11	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
12	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
*01	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N 645	-0-	-68	B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N 596	-0-	-94	B	-0-	596	3			N	-0-					-0-
10	865	N 865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
11	706	N 706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	889	N 889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
*01	943	N 943	-0-	-0-	B	-0-	943	3			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N 385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N 337	-0-	-23	B	-0-	337	3			N	-0-					-0-
10	341	N 328	-0-	-13	B	-0-	328	3			N	-0-					-0-
11	330	N 329	-0-	-1	B	-0-	329	3			N	-0-					-0-
12	341	N 309	-0-	-32	B	-0-	309	3			N	-0-					-0-
01	341	N 330	-0-	-11	B	-0-	330	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N -0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N 156	-0-	-123	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N 175	-0-	-95	B	-0-	175	3			N	-0-					-0-
10	310	N 189	-0-	-121	B	-0-	189	3			N	-0-					-0-
11	279	N 279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	250	N 250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*01	242	N 242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	553	-0-	-167 B	-0-	553	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

08	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
10	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
11	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
01	1612	N	1508	-0-	-104 B	-0-	1508	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

08	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
10	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
11	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
12	1736	N	1690	-0-	-46 B	-0-	1690	3			N	-0-					-0-
01	1612	N	1431	-0-	-181 B	-0-	1431	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

08	3638	N	3638	-0-	-0- B	-0-	3638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
10	2049	N	3297	-0-	1248 B	1248	3297	3			N	-0-					-0-
11	2533	N	3696	-0-	1163 B	2411	3696	3			N	-0-					-0-
12	2356	N	3625	-0-	1269 B	3680	3625	3			N	-0-					-0-
*01	7414	R	3734	-0-	-3680 B	-0-	3734	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

08	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6210	N	6135	-0-	-75 B	-0-	6135	3			N	-0-					-0-
10	5301	N	5897	-0-	596 B	596	5897	3			N	-0-					-0-
11	6547	N	5951	-0-	-596 B	-0-	5951	3			N	-0-					-0-
12	5480	N	6328	-0-	848 B	848	6328	3			N	-0-					-0-
*01	7158	R	6310	-0-	-848 B	-0-	6310	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

08	2325	N	2135	-0-	-190 B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
10	2394		2028	-0-	-366 B	-366	2028	3			N	-0-					-0-
11	3082		2100	-0-	-982 B	-1348	2100	3			N	-0-					-0-
12	2325	N	2056	-0-	-269 B	-1348	2056	3			N	-0-					-0-
01	2015	N	2108	-0-	93 B	-1255	2108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1885	-0-	-192 B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1731	-0-	-69 B	-0-	1731	3			N	-0-					-0-
10	2277		1730	-0-	-547 B	-547	1730	3			N	-0-					-0-
11	2970		1628	-0-	-1342 B	-1889	1628	3			N	-0-					-0-
12	1798	N	1534	-0-	-264 B	-1889	1534	3			N	-0-					-0-
01	1736	N	1390	-0-	-346 B	-1889	1390	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	1211	-0-	467 B	-13450	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13450																	
09	1260	N	1149	-0-	-111 B	-0-	1149	3			N	-0-					-0-
10	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
11	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					-0-
12	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
01	1705	N	1378	-0-	-327 B	-0-	1378	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3109	-0-	-332 B	-0-	3109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3004	-0-	-116 B	-0-	3004	3			N	-0-					-0-
10	2331	N	3060	-0-	729 B	729	3060	3			N	-0-					-0-
11	3012	N	2756	-0-	-256 B	473	2756	3			N	-0-					-0-
12	2783	N	2551	-0-	-232 B	241	2551	3			N	-0-					-0-
01	3441	#	2782	-0-	-659 B	-418	2782	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2148	-0-	-208 B	-0-	2148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
10	3628		1948	-0-	-1680 B	-1680	1948	3			N	-0-					-0-
11	3990	#	1884	-0-	-2106 B	-3786	1884	3			N	-0-					-0-
12	2108	N	1875	-0-	-233 B	-3786	1875	3			N	-0-					-0-
01	1953	N	1838	-0-	-115 B	-3786	1838	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
10	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
01	2077	N	1591	-0-	-486 B	-0-	1591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1008	-0-	-294 B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
10	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
11	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
12	1519	N	1361	-0-	-158 B	-0-	1361	3			N	-0-					-0-
01	1395	N	1368	-0-	-27 B	-0-	1368	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
10	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	1054	N	939	-0-	-115 B	-0-	939	3			N	-0-					-0-
*01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
10	1178	N	417	-0-	-761 B	-0-	417	3			N	-0-					-0-
11	990	N	375	-0-	-615 B	-0-	375	3			N	-0-					-0-
12	2232	N	1301	-0-	-931 B	-0-	1301	3			N	-0-					-0-
*01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
10	589	N	219	-0-	-370 B	-0-	219	3			N	-0-					-0-
11	630	N	387	-0-	-243 B	-0-	387	3			N	-0-					-0-
12	1054	N	3	-0-	-1051 B	-0-	3	3			N	-0-					-0-
01	217	N	59	-0-	-158 B	-0-	59	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2383	-0-	-128 B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2253	-0-	-237 B	-0-	2253	3			N	-0-					-0-
10	1750	N	2006	-0-	256 B	256	2006	3			N	-0-					-0-
11	2220	N	1903	-0-	-317 B	-0-	1903	3			N	-0-					-0-
12	2079	N	1888	-0-	-191 B	-0-	1888	3			N	-0-					-0-
01	2015	#	1771	-0-	-244 B	-244	1771	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2042	-0-	-58 B	-0-	2042	3			N	-0-					-0-
10	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
12	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
01	2170	N	1760	-0-	-410 B	-0-	1760	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
*01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9667		6229	-0-	-3438 B	12640	6229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12640																	
09	9996		6062	-0-	-3934 B	8706	6062	3			N	-0-					-0-
10	4727		5378	-0-	651 B	9357	5378	3			N	-0-					-0-
11	5335		4927	-0-	-408 B	8949	4927	3			N	-0-					-0-
12	4256		4779	-0-	523 B	9472	4779	3			N	-0-					-0-
*01	11675		4261	-0-	-7414 B	2058	4261	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	#	2179	-0-	-1479 B	-4398	2179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4091 CANCELLED UNDERAGE -> -307																	
09	3540	#	2095	-0-	-1445 B	-5536	2095	3			N	-0-					-0-
10	1602		2014	-0-	412 B	-5124	2014	3			N	-0-					-0-
11	1933		1946	-0-	13 B	-5111	1946	3			N	-0-					-0-
12	1756		1861	-0-	105 B	-5006	1861	3			N	-0-					-0-
01	3596	#	1963	-0-	-1633 B	-6639	1963	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
10	1439		1845	-0-	406 B	406	1845	3			N	-0-					-0-
11	1775		1715	-0-	-60 B	346	1715	3			N	-0-					-0-
12	2088	N	1742	-0-	-346 B	-0-	1742	3			N	-0-					-0-
01	1860	N	1813	-0-	-47 B	-0-	1813	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	485	-0-	-535 B	-0-	485	3			N	-0-					-0-
10	1116	N	579	-0-	-537 B	-0-	579	3			N	-0-					-0-
11	660	N	469	-0-	-191 B	-0-	469	3			N	-0-					-0-
12	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
01	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2590	-0-	-293 B	-0-	2590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2486	-0-	-94 B	-0-	2486	3			N	-0-					-0-
10	4293	N	2539	-0-	-1754 B	-0-	2539	3			N	-0-					-0-
11	2430	N	2389	-0-	-41 B	-0-	2389	3			N	-0-					-0-
12	2573	N	2340	-0-	-233 B	-0-	2340	3			N	-0-					-0-
01	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
10	1457	N	1137	-0-	-320 B	-0-	1137	3			N	-0-					-0-
11	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
12	1674	N	1208	-0-	-466 B	-0-	1208	3			N	-0-					-0-
*01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4235	N	4235	-0-	-0- B	-0-	4235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4920	N	4218	-0-	-702 B	-0-	4218	3			N	-0-					-0-
10	4408	N	4390	-0-	-18 B	-0-	4390	3			N	-0-					-0-
11	4140	N	4140	-0-	-0- B	-0-	4140	3			N	-0-					-0-
12	4371	N	3965	-0-	-406 B	-0-	3965	3			N	-0-					-0-
*01	4551	N	4551	-0-	-0- B	-0-	4551	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	340	-0-	-280 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	479	-0-	-121 B	-0-	479	3			N	-0-					-0-
10	620	N	510	-0-	-110 B	-0-	510	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
11	480	N	310	-0-	-170 B	-0-	310	3			N	-0-					-0-
12	713	N	401	-0-	-312 B	-0-	401	3			N	-0-					-0-
01	620	N	224	-0-	-396 B	-0-	224	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2698	-0-	-62 B	-0-	2698	3			N	-0-					-0-
10	2914	N	2898	-0-	-16 B	-0-	2898	3			N	-0-					-0-
11	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
12	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
01	2883	N	2742	-0-	-141 B	-0-	2742	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1612	-0-	-68 B	-0-	1612	3			N	-0-					-0-
10	1736	N	1663	-0-	-73 B	-0-	1663	3			N	-0-					-0-
11	1680	N	1610	-0-	-70 B	-0-	1610	3			N	-0-					-0-
12	1674	N	1531	-0-	-143 B	-0-	1531	3			N	-0-					-0-
01	1674	N	1468	-0-	-206 B	-0-	1468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	3057	-0-	-2337 B	-0-	3057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5010	N	3492	-0-	-1518 B	-0-	3492	3			N	-0-					-0-
10	3333	N	5333	-0-	2000 B	2000	5333	3			N	-0-					-0-
11	4254	N	4996	-0-	742 B	2742	4996	3			N	-0-					-0-
12	3969	N	5160	-0-	1191 B	3933	5160	3			N	-0-					-0-
*01	8518	R	4585	-0-	-3933 B	-0-	4585	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	2273	-0-	-1850 B	-0-	2273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	2695	-0-	-1145 B	-0-	2695	3			N	-0-					-0-
10	3426	N	2580	-0-	-846 B	-0-	2580	3			N	-0-					-0-
11	3964	N	3964	-0-	-0- B	-0-	3964	3			N	-0-					-0-
12	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-
*01	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
10	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
11	720	N	574	-0-	-146 B	-0-	574	3			N	-0-					-0-
12	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
01	682	N	241	-0-	-441 B	-0-	241	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	#	1303	-0-	-2510 B	-28573	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -18425 CANCELLED UNDERAGE -> -10148																	
09	3690	#	1166	-0-	-2524 B	-20949	1166	3			N	-0-					-0-
10	3813	#	1159	-0-	-2654 B	-23603	1159	3			N	-0-					-0-
11	3690	#	1022	-0-	-2668 B	-26271	1022	3			N	-0-					-0-
12	3813	#	902	-0-	-2911 B	-29182	902	3			N	-0-					-0-
01	3813	#	684	-0-	-3129 B	-32311	684	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	50	-0-	50 B	100	50	1		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		100											
09	14B DENY	50	-0-	50 B	150	50	1		N	-0-			-0-
10	14B2 EXT	50	-0-	50 B	200	50	1		N	-0-			-0-
11	14B2 EXT	50	-0-	50 B	250	50	1		N	-0-			-0-
12	14B2 EXT	50	-0-	50 B	300	50	1		N	-0-			-0-
01	14B DENY	50	-0-	50 B	350	50	1		N	-0-			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1491 N	1491	-0-	-0-	B	-0-	1491	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1500 N	1335	-0-	-165	B	-0-	1335	3		N	-0-			-0-
10	1674 N	902	-0-	-772	B	-0-	902	3		N	-0-			-0-
11	1671 N	1671	-0-	-0-	B	-0-	1671	3		N	-0-			-0-
12	1395 N	1379	-0-	-16	B	-0-	1379	3		N	-0-			-0-
*01	1084 N	1084	-0-	-0-	B	-0-	1084	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	720	-0-	-630 B	-0-	720	3			N	-0-					-0-
10	1519	N	257	-0-	-1262 B	-0-	257	3			N	-0-					-0-
11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
12	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
*01	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	802	-0-	-97 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	747	-0-	-63 B	-0-	747	3			N	-0-					-0-
10	899	N	582	-0-	-317 B	-0-	582	3			N	-0-					-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1426	-0-	-74 B	-0-	1426	3			N	-0-					-0-
10	1612	N	1054	-0-	-558 B	-0-	1054	3			N	-0-					-0-
11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
12	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
*01	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1518	-0-	-72 B	-0-	1518	3			N	-0-					-0-
10	1736	N	634	-0-	-1102 B	-0-	634	3			N	-0-					-0-
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	1581	N	375	-0-	-1206 B	-0-	375	3			N	-0-					-0-
*01	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	2814	-0-	-348 B	-1139	2814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1029 CANCELLED UNDERAGE -> -110																	
09	3060	#	2667	-0-	-393 B	-1422	2667	3			N	-0-					-0-
10	3224	#	1789	-0-	-1435 B	-2857	1789	3			N	-0-					-0-
11	3120	#	3236	-0-	116 B	-2741	3236	3			N	-0-					-0-
12	3224	#	3001	-0-	-223 B	-2964	3001	3			N	-0-					-0-
01	3224	#	2148	-0-	-1076 B	-4040	2148	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1365	-0-	-92 B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
10	1426	N	1021	-0-	-405 B	-0-	1021	3			N	-0-					-0-
11	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
12	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
*01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
10	1240	N	694	-0-	-546 B	-0-	694	3			N	-0-					-0-
11	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
12	1116	N	1051	-0-	-65 B	-0-	1051	3			N	-0-					-0-
01	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	112	-0-	-68 B	-0-	112	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
12	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	853	-0-	-46 B	-0-	853	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					7
10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					7
11	840	N	828	-0-	-12 B	-0-	828	3			N	-0-					7
12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					7
*01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					7

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	-0-	-0-	-3317 B	-7994					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7834		CANCELLED UNDERAGE ->		-160										
09	5160	N	-0-	-0-	-5160 B	-7834					N	-0-					-0-
10	2449	N	4491	-0-	2042 B	-5792	4491	3			N	-0-					-0-
11	0	N	5158	-0-	5158 B	-634	5158	3			N	-0-					-0-
12	4067	N	4701	-0-	634 B	-0-	4701	3			N	-0-					-0-
01	4495	N	3918	-0-	-577 B	-0-	3918	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
11	810	N	716	-0-	-94 B	-0-	716	3			N	-0-					-0-
12	930	N	765	-0-	-165 B	-0-	765	3			N	-0-					-0-
01	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	478	N	396	-0-	-82 B	-0-	396	3			N	-0-					-0-
12	457	N	397	-0-	-60 B	-0-	397	3			N	-0-					-0-
01	447	N	380	-0-	-67 B	-0-	380	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
01	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	192	-0-	-118 B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	110	-0-	-160 B	-0-	110	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	527	N	92	-0-	-435 B	-0-	92	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	465	N	311	-0-	-154 B	-0-	311	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
10	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
11	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-
12	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
01	589	N	431	-0-	-158 B	-0-	431	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1399	-0-	-306 B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
11	1350	N	1187	-0-	-163 B	-0-	1187	3			N	-0-					-0-
12	2170	N	1537	-0-	-633 B	-0-	1537	3			N	-0-					-0-
*01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
01	496	N	343	-0-	-153 B	-0-	343	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
10	673	N	656	-0-	-17 B	-0-	656	3			N	-0-					-0-
11	840	N	576	-0-	-264 B	-0-	576	3			N	-0-					-0-
12	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
*01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	529	-0-	-153 B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
10	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	868	N	701	-0-	-167 B	-0-	701	3			N	-0-					-0-
01	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
10	744	N	302	-0-	-442 B	-0-	302	2			N	-0-					-0-
11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
12	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
*01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 DELQ PR			20	-0-	20 B	20	20	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20																	
09	38	N	18	-0-	-20 B	-0-	18	1			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	1			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	1			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	1			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
10	341	N	43	-0-	-298 B	-0-	43	2			N	-0-					-0-
11	330	N	55	-0-	-275 B	-0-	55	2			N	-0-					-0-
12	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	191	-0-	-79 B	-0-	191	2			N	-0-					-0-
10	279	N	204	-0-	-75 B	-0-	204	2			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

08	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

08	465	N	398	-0-	-67 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	434	-0-	-136 B	-0-	434	2			N	-0-					-0-
10	527	N	237	-0-	-290 B	-0-	237	2			N	-0-					-0-
11	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
01	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

08 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

08	454	R	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	R	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
10	620	N	486	-0-	-134 B	-0-	486	2			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	286	-0-	-74 B	-0-	286	2			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
11	360	N	332	-0-	-28 B	-0-	332	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
01	403	N	330	-0-	-73 B	-0-	330	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
10	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
12	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
01	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

08	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
10	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	124	N	70	-0-	-54	B	-0-	70	2			N	-0-					-0-
*01	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

08	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	164	-0-	-46	B	-0-	164	2			N	-0-					-0-
10	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
11	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
12	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
*01	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	569	-0-	-121	B	-0-	569	2			N	-0-					-0-
10	527	N	361	-0-	-166	B	-0-	361	2			N	-0-					-0-
11	840	N	258	-0-	-582	B	-0-	258	2			N	-0-					-0-
*12	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
*01	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	3633					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3633																	
09	14B2	EXT	-0-	-0-	-0- B	3633					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	3633					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	3633					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	3633					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	3633					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1131	-0-	-39 B	-0-	1131	2			N	-0-					-0-
10	1116	N	832	-0-	-284 B	-0-	832	2			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
12	1178	N	873	-0-	-305 B	-0-	873	2			N	-0-					-0-
01	837	N	627	-0-	-210 B	-0-	627	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	231	-0-	-110 B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
10	558	N	435	-0-	-123 B	-0-	435	2			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
12	620	N	370	-0-	-250 B	-0-	370	2			N	-0-					-0-
01	434	N	272	-0-	-162 B	-0-	272	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	107	-0-	107 B	510	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 510																	
09	14B2	EXT	41	-0-	41 B	551	41	2			N	-0-					-0-
10	14B2	EXT	91	-0-	91 B	642	91	2			N	-0-					-0-
11	14B2	EXT	148	-0-	148 B	790	148	2			N	-0-					-0-
12	14B2	EXT	160	-0-	160 B	950	160	2			N	-0-					-0-
01	0		83	-0-	83 B	1033	83	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	428	-0-	428 B	2040	428	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		2040											
09	14B2 EXT	164	-0-	164 B	2204	164	2		N	-0-			-0-
10	14B2 EXT	366	-0-	366 B	2570	366	2		N	-0-			-0-
11	14B2 EXT	591	-0-	591 B	3161	591	2		N	-0-			-0-
12	14B2 EXT	639	-0-	639 B	3800	639	2		N	-0-			-0-
01	0	332	-0-	332 B	4132	332	2		N	-0-			-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	512 N	512	-0-	-0- B	-0-	512	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	536 N	536	-0-	-0- B	-0-	536	2		N	-0-			-0-
10	651 N	398	-0-	-253 B	-0-	398	2		N	-0-			-0-
11	532 N	532	-0-	-0- B	-0-	532	2		N	-0-			-0-
12	558 N	462	-0-	-96 B	-0-	462	2		N	-0-			-0-
01	403 N	377	-0-	-26 B	-0-	377	2		N	-0-			-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	60 N	60	-0-	-0- B	-0-	60	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	60 N	50	-0-	-10 B	-0-	50	2		N	-0-			-0-
10	62 N	14	-0-	-48 B	-0-	14	2		N	-0-			-0-
11	60 N	42	-0-	-18 B	-0-	42	2		N	-0-			-0-
12	62 N	19	-0-	-43 B	-0-	19	2		N	-0-			-0-
*01	18 N	18	-0-	-0- B	-0-	18	2		N	-0-			-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	287 N	287	-0-	-0- B	-0-	287	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	300 N	295	-0-	-5 B	-0-	295	2		N	-0-			-0-
10	341 N	210	-0-	-131 B	-0-	210	2		N	-0-			-0-
11	270 N	250	-0-	-20 B	-0-	250	2		N	-0-			-0-
12	310 N	272	-0-	-38 B	-0-	272	2		N	-0-			-0-
*01	272 N	272	-0-	-0- B	-0-	272	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	82	-0-	-259	B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
10	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
11	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
12	465	N	399	-0-	-66	B	-0-	399	2			N	-0-					-0-
*01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

08	31	N	4	-0-	-27	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
10	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
11	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

08	1488	N	1156	-0-	-332	B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1139	-0-	-31	B	-0-	1139	2			N	-0-					-0-
10	1333	N	881	-0-	-452	B	-0-	881	2			N	-0-					-0-
11	1110	N	744	-0-	-366	B	-0-	744	2			N	-0-					-0-
12	1178	N	956	-0-	-222	B	-0-	956	2			N	-0-					-0-
01	868	N	475	-0-	-393	B	-0-	475	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

08	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1069	N	1069	-0-	-0-	B	-0-	1069	2			N	-0-					-0-
10	992	N	267	-0-	-725	B	-0-	267	2			N	-0-					-0-
11	960	N	598	-0-	-362	B	-0-	598	2			N	-0-					-0-
12	1116	N	1070	-0-	-46	B	-0-	1070	2			N	-0-					-0-
*01	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	660	N	235	-0-	-425 B	-0-	235	2			N	-0-					-0-
12	589	N	536	-0-	-53 B	-0-	536	2			N	-0-					-0-
01	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1578	-0-	-42 B	-0-	1578	2			N	-0-					-0-
10	1488	N	1424	-0-	-64 B	-0-	1424	2			N	-0-					-0-
11	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
12	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
10	713	N	597	-0-	-116 B	-0-	597	2			N	-0-					-0-
11	630	N	490	-0-	-140 B	-0-	490	2			N	-0-					-0-
12	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2345	-0-	-414 B	-0-	2345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2212	-0-	-488 B	-0-	2212	2			N	-0-					-0-
10	2604	N	1796	-0-	-808 B	-0-	1796	2			N	-0-					-0-
11	2280	N	1301	-0-	-979 B	-0-	1301	2			N	-0-					-0-
12	2294	N	1955	-0-	-339 B	-0-	1955	2			N	-0-					-0-
01	1798	N	1524	-0-	-274 B	-0-	1524	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2399	N	2399	-0-	-0- B	-0-	2399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2321	-0-	-259 B	-0-	2321	2			N	-0-					-0-
10	2511	N	2419	-0-	-92 B	-0-	2419	2			N	-0-					-0-
11	2310	N	2287	-0-	-23 B	-0-	2287	2			N	-0-					-0-
12	2387	N	2363	-0-	-24 B	-0-	2363	2			N	-0-					-0-
01	2418	N	1889	-0-	-529 B	-0-	1889	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	#	2122	-0-	-1412 B	-2778	2122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2778																	
09	3420	#	3035	-0-	-385 B	-3163	3035	2			N	-0-					-0-
10	3534	#	1535	-0-	-1999 B	-5162	1535	2			N	-0-					-0-
11	3420	#	1143	-0-	-2277 B	-7439	1143	2			N	-0-					-0-
12	3224	#	2676	-0-	-548 B	-7987	2676	2			N	-0-					-0-
01	3224	#	2045	-0-	-1179 B	-9166	2045	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
11	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
10	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-
11	570	N	509	-0-	-61	B	-0-	509	2			N	-0-					-0-
12	713	N	550	-0-	-163	B	-0-	550	2			N	-0-					-0-
01	806	N	566	-0-	-240	B	-0-	566	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
12	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	161	-0-	-469 B	-0-	161	2			N	-0-					-0-
10	775	N	603	-0-	-172 B	-0-	603	2			N	-0-					-0-
11	480	N	150	-0-	-330 B	-0-	150	2			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	589	N	425	-0-	-164 B	-0-	425	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3193	#	-0-	-0-	-3193 B	-12735					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12735																	
09	3090	#	-0-	-0-	-3090 B	-15825					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-15825					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	62	-0-	-178 B	-0-	62	2			N	-0-					-0-
10	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					-0-
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0		163	-0-	163 B	310	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 310																	
09	0		21	-0-	21 B	331	21	2			N	-0-					-0-
10	515	N	184	-0-	-331 B	-0-	184	2			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	90	-0-	-270 B	-0-	90	2			N	-0-					-0-
10	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	817	-0-	-113 B	-0-	817	2			N	-0-					-0-
10	1240	N	871	-0-	-369 B	-0-	871	2			N	-0-					-0-
11	780	N	661	-0-	-119 B	-0-	661	2			N	-0-					-0-
12	837	N	302	-0-	-535 B	-0-	302	2			N	-0-					-0-
01	868	N	289	-0-	-579 B	-0-	289	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

08 14B2 EXT			706	-0-	706 B	1337	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1337																	
09 14B2 EXT			-0-	-0-	-0- B	1337					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	1337					N	-0-					-0-
11 14B2 EXT			319	-0-	319 B	1656	319	2			N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	1656					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	1656					N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	21	-0-	-99 B	-0-	21	2			N	-0-					-0-
10	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

08	0		1086	-0-	1086 B	1417	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1417																	
09	0		323	-0-	323 B	1740	323	2			N	-0-					-0-
10	3028	N	1288	-0-	-1740 B	-0-	1288	2			N	-0-					-0-
11	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
12	341	N	200	-0-	-141 B	-0-	200	2			N	-0-					-0-
01	1302	N	563	-0-	-739 B	-0-	563	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	105	-0-	-285 B	-0-	105	2			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
12	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
01	403	N	300	-0-	-103 B	-0-	300	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

08	0		163	-0-	163 B	2258	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2258																	
09	0		-0-	-0-	-0- B	2258					N	-0-					-0-
10	2258	N	-0-	-0-	-2258 B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	651	N	469	-0-	-182 B	-0-	469	2			N	-0-					-0-
*01	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

08	3162	#	1964	-0-	-1198 B	-5299	1964	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5299																	
09	3060	#	2560	-0-	-500 B	-5799	2560	2			N	-0-					-0-
10	2139	N	2171	-0-	32 B	-5767	2171	2			N	-0-					-0-
11	1890	N	1829	-0-	-61 B	-5767	1829	2			N	-0-					-0-
12	2635	N	1716	-0-	-919 B	-5767	1716	2			N	-0-					-0-
01	2170	N	1969	-0-	-201 B	-5767	1969	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

08	1116	N	1073	-0-	-43 B	-0-	1073	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
10	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
11	1050	N	998	-0-	-52 B	-0-	998	2			N	-0-					-0-
12	1488	N	1068	-0-	-420 B	-0-	1068	2			N	-0-					-0-
01	1364	N	1056	-0-	-308 B	-0-	1056	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

08	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
10	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
11	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
12	1395	N	1194	-0-	-201 B	-0-	1194	2			N	-0-					-0-
01	1519	N	1212	-0-	-307 B	-0-	1212	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. //CONT.// 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
10	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
11	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
01	587	N	480	-0-	-107 B	-0-	480	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1271	N	1000	-0-	-271	B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	446	-0-	-274	B	-0-	446	3			N	-0-					-0-
10	1953	N	1237	-0-	-716	B	-0-	1237	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
12	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
01	1240	N	1131	-0-	-109	B	-0-	1131	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

08	1271	N	1241	-0-	-30	B	-0-	1241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
10	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
11	1200	N	1069	-0-	-131	B	-0-	1069	3			N	-0-					-0-
12	1519	N	585	-0-	-934	B	-0-	585	3			N	-0-					-0-
01	1395	N	669	-0-	-726	B	-0-	669	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

08	837	N	769	-0-	-68	B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
10	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
11	750	N	624	-0-	-126	B	-0-	624	3			N	-0-					-0-
12	868	N	616	-0-	-252	B	-0-	616	3			N	-0-					-0-
01	837	N	523	-0-	-314	B	-0-	523	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

08	403	N	337	-0-	-66	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
10	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
11	330	N	264	-0-	-66	B	-0-	264	3			N	-0-					-0-
12	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
*01	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	434	N	194	-0-	-240 B	-0-	194	3			N	-0-					-0-
01	310	N	38	-0-	-272 B	-0-	38	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	74	-0-	-81 B	-0-	74	3			N	-0-					-0-
01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	248	N	188	-0-	-60 B	-0-	188	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
12	496	N	212	-0-	-284 B	-0-	212	3			N	-0-					-0-
01	341	N	42	-0-	-299 B	-0-	42	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	155	N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-
01	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	330	N	224	-0-	-106 B	-0-	224	3			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
11	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
12	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
01	434	N	333	-0-	-101 B	-0-	333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	38	-0-	-22	B	-0-	38	3			N	-0-					-0-
10	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-
11	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
10	651	N	506	-0-	-145	B	-0-	506	3			N	-0-					-0-
11	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
12	744	N	323	-0-	-421	B	-0-	323	3			N	-0-					-0-
01	496	N	63	-0-	-433	B	-0-	63	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
10	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
11	60	N	38	-0-	-22	B	-0-	38	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
01	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	165	-0-	-135	B	-0-	165	3			N	-0-					-0-
10	310	N	172	-0-	-138	B	-0-	172	3			N	-0-					-0-
11	240	N	191	-0-	-49	B	-0-	191	3			N	-0-					-0-
12	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
01	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1298	-0-	-35	B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1391	-0-	-229	B	-0-	1391	3			N	-0-					-0-
10	1333	N	836	-0-	-497	B	-0-	836	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
12	1426	N	989	-0-	-437	B	-0-	989	3			N	-0-					-0-
01	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	0	N	34	-0-	34 B	34	34	2			N	-0-					-0-
11	0	N	118	-0-	118 B	152	118	2			N	-0-					-0-
12	0	N	215	-0-	215 B	367	215	2			N	-0-					-0-
01	0	N	8	-0-	8 B	375	8	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
10	0	N	977	-0-	977 B	977	977	2			N	-0-					-0-
11	0	N	903	-0-	903 B	1880	903	2			N	-0-					-0-
12	0	N	767	-0-	767 B	2647	767	2			N	-0-					-0-
01	0	N	454	-0-	454 B	3101	454	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	0	N	18	-0-	18 B	18	18	2			N	-0-					-0-
11	0	N	64	-0-	64 B	82	64	2			N	-0-					-0-
12	0	N	117	-0-	117 B	199	117	2			N	-0-					-0-
01	0	N	4	-0-	4 B	203	4	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	0	N	75	-0-	75 B	75	75	2			N	-0-					-0-
11	0	N	260	-0-	260 B	335	260	2			N	-0-					-0-
12	0	N	475	-0-	475 B	810	475	2			N	-0-					-0-
01	0	N	17	-0-	17 B	827	17	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
10	0	N	163	-0-	163 B	163	163	2			N	-0-					-0-
11	0	N	569	-0-	569 B	732	569	2			N	-0-					-0-
12	0	N	1039	-0-	1039 B	1771	1039	2			N	-0-					-0-
01	0	N	36	-0-	36 B	1807	36	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
10	0	N	29	-0-	29	B	29	29	2			N	-0-					-0-
11	0	N	100	-0-	100	B	129	100	2			N	-0-					-0-
12	0	N	182	-0-	182	B	311	182	2			N	-0-					-0-
01	0	N	6	-0-	6	B	317	6	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
10	0	N	90	-0-	90	B	90	90	2			N	-0-					-0-
11	0	N	29	-0-	29	B	119	29	2			N	-0-					-0-
12	0	N	38	-0-	38	B	157	38	2			N	-0-					-0-
*01	203	N	46	-0-	-157	B	-0-	46	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
10	0	N	588	-0-	588	B	588	588	2			N	-0-					-0-
11	0	N	596	-0-	596	B	1184	596	2			N	-0-					-0-
12	0	N	568	-0-	568	B	1752	568	2			N	-0-					-0-
*01	2226	N	474	-0-	-1752	B	-0-	474	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
10	0	N	928	-0-	928	B	928	928	2			N	-0-					-0-
11	0	N	1142	-0-	1142	B	2070	1142	2			N	-0-					-0-
12	0	N	1048	-0-	1048	B	3118	1048	2			N	-0-					-0-
*01	3100	N	946	-0-	-2154	B	964	946	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	2			N	-0-					-0-
10	0	N	216	-0-	216	B	216	216	2			N	-0-					-0-
11	0	N	258	-0-	258	B	474	258	2			N	-0-					-0-
12	0	N	224	-0-	224	B	698	224	2			N	-0-					-0-
*01	909	N	211	-0-	-698	B	-0-	211	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PABLO ENERGY II, LLC //CONT.// 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	862	-0-	-68 B	-0-	862	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1271	-0-	-199 B	-0-	1271	2			N	-0-					-0-
10	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
12	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
*01	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	618	-0-	-126 B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	601	-0-	-59 B	-0-	601	2			N	-0-					-0-
10	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
11	600	N	338	-0-	-262 B	-0-	338	2			N	-0-					-0-
12	620	N	241	-0-	-379 B	-0-	241	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
10	1147	N	694	-0-	-453 B	-0-	694	2			N	-0-					-0-
11	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
01	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3741	-0-	741 B	741	3741	3			N	-0-					-0-
10	3100	N	2928	-0-	-172 B	569	2928	3			N	-0-					-0-
11	990	N	266	-0-	-724 B	-0-	266	2			N	-0-					-0-
12	1800		495	-0-	-1305 B	-1305	495	2			N	-0-					-0-
01	1752		NO RPT	-0-	-1752 B	-3057					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	53	-0-	-187 B	-0-	53	2			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

08 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	33	-0-	-60 B	-0-	33	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	23	-0-	-67 B	-0-	23	2			Y	-0-					-0-
10 DLQ G-10			270	-0-	270 B	270	270	2			Y	-0-					-0-
11 DLQ G-10			225	-0-	225 B	495	225	2			Y	-0-					-0-
12 DLQ G-10			152	-0-	152 B	647	152	2			Y	-0-					-0-
01	108	N	NO RPT	-0-	-108 B	539					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	577	N	577	-0-	-0- B	-0-	577	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	570	-0-	-0- B	-0-	570	2			Y	-0-					-0-
10 DLQ G-10			448	-0-	448 B	448	448	2			Y	-0-					-0-
11 DLQ G-10			562	-0-	562 B	1010	562	2			Y	-0-					-0-
12 DLQ G-10			529	-0-	529 B	1539	529	2			Y	-0-					-0-
01 DLQ G-10			470	-0-	470 B	2009	470	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1045	-0-	-125 B	-0-	1045	2			N	-0-					-0-
10	1178	N	912	-0-	-266 B	-0-	912	2			N	-0-					-0-
11	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
12	1085	N	784	-0-	-301 B	-0-	784	2			N	-0-					-0-
01	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	100	-0-	100 B	100	100	2			N	-0-					-0-
11		0	100	-0-	100 B	200	100	2			N	-0-					-0-
12		0	100	-0-	100 B	300	100	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93 B	207					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

08	310	S	100	-0-	-210 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	S	100	-0-	-418 B	-0-	100	3			N	-0-					-0-
10	100	S	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	80	S	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
12	135	S	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*01	106	S	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	141	-0-	-159 B	-0-	141	2			N	-0-					-0-
10	310	N	150	-0-	-160 B	-0-	150	2			N	-0-					-0-
11	270	N	148	-0-	-122 B	-0-	148	2			N	-0-					-0-
12	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1012	-0-	-128 B	-0-	1012	2			N	-0-					-0-
10	1147	N	883	-0-	-264 B	-0-	883	2			N	-0-					-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
12	1054	N	760	-0-	-294 B	-0-	760	2			N	-0-					-0-
01	868	N	488	-0-	-380 B	-0-	488	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	502	-0-	-25 B	-0-	502	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	2			Y	-0-					-0-
10	DLQ G-10		579	-0-	579 B	579	579	2			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0- B	579					Y	-0-					-0-
12	DLQ G-10		700	-0-	700 B	1279	700	2			Y	-0-					-0-
*01	1200	N	-0-	-0-	-1200 B	79					Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
10	1705	N	1399	-0-	-306 B	-0-	1399	2			N	-0-					-0-
11	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
12	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
01	1395	N	1209	-0-	-186 B	-0-	1209	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
10	279	N	202	-0-	-77 B	-0-	202	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	248	N	180	-0-	-68 B	-0-	180	2			N	-0-					-0-
01	217	N	76	-0-	-141 B	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

08	558 N	512	-0-	-46	B	-0-	512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	540 N	488	-0-	-52	B	-0-	488	2			N	-0-					-0-
10	558 N	292	-0-	-266	B	-0-	292	2			N	-0-					-0-
11	562 N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
12	529 N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
*01	279 N	263	-0-	-16	B	-0-	263	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

08	1132 N	1132	-0-	-0-	B	-0-	1132	2			Y	-0-					20
09/01 BALANCING DATE STATUS ->		-0-															
09	1170 N	1073	-0-	-97	B	-0-	1073	2			Y	-0-					20
10	1020 N	925	-0-	-95	B	-0-	924	2	1	9	Y	1					21
11	1110 N	1066	-0-	-44	B	-0-	1054	2	12	9	Y	11					32
12	1116 N	1056	-0-	-60	B	-0-	1055	2	1	9	Y	1					33
*01	951 N	951	-0-	-0-	B	-0-	936	2	15	9	Y	14	33	1			14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

08	812 N	812	-0-	-0-	B	-0-	812	2			Y	-0-					8
09/01 BALANCING DATE STATUS ->		-0-															
09	877 N	877	-0-	-0-	B	-0-	877	2			Y	-0-					8
10	870 N	711	-0-	-159	B	-0-	710	2	1	9	Y	1					9
11	780 N	779	-0-	-1	B	-0-	770	2	9	9	Y	8					17
12	899 N	732	-0-	-167	B	-0-	731	2	1	9	Y	1					18
01	713 N	679	-0-	-34	B	-0-	679	2			Y	-0-					18

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

08	881 N	881	-0-	-0-	B	-0-	881	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	930 N	912	-0-	-18	B	-0-	912	2			Y	-0-					-0-
10	1140 N	746	-0-	-394	B	-0-	746	2			Y	-0-					-0-
11	840 N	815	-0-	-25	B	-0-	815	2			Y	-0-					-0-
12	930 N	803	-0-	-127	B	-0-	803	2			Y	-0-					-0-
01	744 N	498	-0-	-246	B	-0-	498	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

08	1028 N	1028	-0-	-0-	B	-0-	1028	2			Y	-0-					8
09/01 BALANCING DATE STATUS ->		-0-															
09	1140 N	1100	-0-	-40	B	-0-	1100	2			Y	-0-					8
10	1080 N	19	-0-	-1061	B	-0-	18	2	1	9	Y	1					9
11	990 N	-0-	-0-	-990	B	-0-					Y	-0-					9
12	1147 N	856	-0-	-291	B	-0-	855	2	1	9	Y	1					10
*01	947 N	947	-0-	-0-	B	-0-	906	2	41	9	Y	37	33	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	T. A.		178	-0-	178 B	178	178	2			Y	-0-					-0-
*12	T. A.		34	-0-	34 B	212	34	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	212					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

08	93	N	61	-0-	-32 B	-0-	61	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	2			Y	-0-					-0-
10	150	N	88	-0-	-62 B	-0-	88	2			Y	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			Y	-0-					-0-
12	124	N	4	-0-	-120 B	-0-	4	2			Y	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

08	559	N	559	-0-	-0- B	-0-	559	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	534	-0-	-36 B	-0-	534	2			Y	-0-					-0-
10	510	N	346	-0-	-164 B	-0-	346	2			Y	-0-					-0-
11	540	N	485	-0-	-55 B	-0-	485	2			Y	-0-					-0-
12	558	N	507	-0-	-51 B	-0-	507	2			Y	-0-					-0-
*01	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

08	1411	N	1411	-0-	-0- B	-0-	1411	2			Y	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
09	1372	N	1372	-0-	-0- B	-0-	1372	2			Y	-0-					15
10	1530	N	1077	-0-	-453 B	-0-	1076	2	1	9	Y	1					16
11	1380	N	1193	-0-	-187 B	-0-	1180	2	13	9	Y	12					28
12	1426	N	669	-0-	-757 B	-0-	661	2	8	9	Y	7					35
01	1085	N	1074	-0-	-11 B	-0-	1074	2			Y	-0-	60	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

08	4161	N	4161	-0-	-0- B	-0-	3899	2	262	9	Y	238	169	1			244
09/01 BALANCING DATE STATUS -> -0-																	
09	4522	N	4522	-0-	-0- B	-0-	4170	2	352	9	Y	320	361	1			203
10	4410	N	3513	-0-	-897 B	-0-	3330	2	183	9	Y	166	355	1			14
11	4724	N	4724	-0-	-0- B	-0-	4156	2	568	9	Y	516	516	1			14
12	4681	N	4530	-0-	-151 B	-0-	4148	2	382	9	Y	347	347	1			14
*01	4178	N	4178	-0-	-0- B	-0-	3769	2	409	9	Y	372					14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0- B	-0-	895	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	2			Y	-0-					-0-
10	DLQ G-10		220	-0-	220 B	220	220	2			Y	-0-					-0-
11	DLQ G-10		835	-0-	835 B	1055	835	2			Y	-0-					-0-
12	DLQ G-10		725	-0-	725 B	1780	725	2			Y	-0-					-0-
*01	1200	N	716	-0-	-484 B	1296	716	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0- B	-0-	615	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	2			Y	-0-					10
10	750	N	388	-0-	-362 B	-0-	387	2	1	9	Y	1					11
11	600	N	464	-0-	-136 B	-0-	458	2	6	9	Y	5					16
12	589	N	323	-0-	-266 B	-0-	320	2	3	9	Y	3					19
*01	468	N	468	-0-	-0- B	-0-	437	2	31	9	Y	28	33	1			14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					31
10	218	N	218	-0-	-0- B	-0-	215	2	3	9	N	3					34
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					34
12	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					34
*01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0- B	-0-	1222	2			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1299	-0-	-51 B	-0-	1299	2			Y	-0-					9
10	1350	N	963	-0-	-387 B	-0-	962	2	1	9	Y	1					10
11	1317	N	1317	-0-	-0- B	-0-	1303	2	14	9	Y	13					23
12	1333	N	1205	-0-	-128 B	-0-	1192	2	13	9	Y	12					35
*01	1084	N	1084	-0-	-0- B	-0-	1071	2	13	9	Y	12	33	1			14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1219	N	1219	-0-	-0- B	-0-	1219	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	
09	1222	N	1222	-0-	-0- B	-0-	1222	2			Y	-0-					10
10	1230	N	1059	-0-	-171 B	-0-	1058	2	1	9	Y	1					11
11	1440	N	1440	-0-	-0- B	-0-	1423	2	17	9	Y	15					26
12	1412	N	1412	-0-	-0- B	-0-	1412	2			Y	-0-					26
*01	1326	N	1326	-0-	-0- B	-0-	1326	2			Y	-0-					26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	604	-0-	-109 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
11	570	N	518	-0-	-52 B	-0-	518	3			N	-0-					-0-
12	744	N	483	-0-	-261 B	-0-	483	3			N	-0-					-0-
01	806	N	476	-0-	-330 B	-0-	476	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	368	-0-	-128 B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
01	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	852	-0-	-2248 B	1375	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1375																	
09	2630	N	1255	-0-	-1375 B	-0-	1255	3			N	-0-					-0-
10	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
11	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
12	1302	N	797	-0-	-505 B	-0-	797	3			N	-0-					-0-
01	1364	N	894	-0-	-470 B	-0-	894	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
11	690	N	582	-0-	-108 B	-0-	582	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	527	-0-	-279 B	-0-	527	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
10	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
11	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
12	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-
01	610	N	393	-0-	-217 B	-0-	393	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	990	-0-	-33 B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	960	N	786	-0-	-174 B	-0-	786	3			N	-0-					-0-
12	1116	N	764	-0-	-352 B	-0-	764	3			N	-0-					-0-
01	1054	N	812	-0-	-242 B	-0-	812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
10	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
11	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
12	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
01	1264	N	1030	-0-	-234	B	-0-	1030	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-
10	403	N	278	-0-	-125	B	-0-	278	3			N	-0-					-0-
11	360	N	162	-0-	-198	B	-0-	162	3			N	-0-					-0-
12	341	N	204	-0-	-137	B	-0-	204	3			N	-0-					-0-
01	279	N	209	-0-	-70	B	-0-	209	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
10	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	448	-0-	-166	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	569	-0-	-61	B	-0-	569	3			N	-0-					-0-
10	649	N	544	-0-	-105	B	-0-	544	3			N	-0-					-0-
11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
12	589	N	553	-0-	-36	B	-0-	553	3			N	-0-					-0-
01	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651		3251	-0-	1600 B	30112	3251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					30112												
09	1691		4552	-0-	2861 B	32973	4552	3			N	-0-					-0-
10	7435		4431	-0-	-3004 B	29969	4431	3			N	-0-					-0-
11	10223		4416	-0-	-5807 B	24162	4416	3			N	-0-					-0-
12	9142		4496	-0-	-4646 B	19516	4496	3			N	-0-					-0-
*01	8708		4417	-0-	-4291 B	15225	4417	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
10	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
12	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
*01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
10	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
12	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
*01	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1042	-0-	-2058 B	2542	1042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					2542												
09	3000	N	1506	-0-	-1494 B	1048	1506	3			N	-0-					-0-
10	2565	N	1517	-0-	-1048 B	-0-	1517	3			N	-0-					-0-
11	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
12	1550	N	1297	-0-	-253 B	-0-	1297	3			N	-0-					-0-
01	1519	N	1374	-0-	-145 B	-0-	1374	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	312	-0-	-91 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	372	N	269	-0-	-103 B	-0-	269	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	465	N	345	-0-	-120 B	-0-	345	3			N	-0-					-0-
*01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
10	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
11	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
12	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
*01	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
10	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	341	N	206	-0-	-135 B	-0-	206	3			N	-0-					-0-
01	279	N	177	-0-	-102 B	-0-	177	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
10	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	403	N	290	-0-	-113 B	-0-	290	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2026	-0-	-1074 B	9137	2026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9137																	
09	3000	N	2891	-0-	-109 B	9028	2891	3			N	-0-					-0-
10	3100	N	2298	-0-	-802 B	8226	2298	3			N	-0-					-0-
11	3000	N	2677	-0-	-323 B	7903	2677	3			N	-0-					-0-
12	3100	N	2418	-0-	-682 B	7221	2418	3			N	-0-					-0-
*01	3100	N	2104	-0-	-996 B	6225	2104	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	N	1103	-0-	-600 B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
10	1085	N	1037	-0-	-48 B	-0-	1037	3			N	-0-					-0-
11	1080	N	920	-0-	-160 B	-0-	920	3			N	-0-					-0-
12	1085	N	888	-0-	-197 B	-0-	888	3			N	-0-					-0-
01	1023	N	855	-0-	-168 B	-0-	855	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
11	870	N	812	-0-	-58 B	-0-	812	3			N	-0-					-0-
12	868	N	832	-0-	-36 B	-0-	832	3			N	-0-					-0-
01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1906	-0-	-1194 B	5620	1906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5620																	
09	3000	N	1737	-0-	-1263 B	4357	1737	3			N	-0-					-0-
10	3100	N	1757	-0-	-1343 B	3014	1757	3			N	-0-					-0-
11	3000	N	1656	-0-	-1344 B	1670	1656	3			N	-0-					-0-
12	3100	N	1631	-0-	-1469 B	201	1631	3			N	-0-					-0-
*01	1879	N	1678	-0-	-201 B	-0-	1678	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2941	-0-	-159 B	13484	2941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13484																	
09	3000	N	2697	-0-	-303 B	13181	2697	3			N	-0-					-0-
10	3100	N	2749	-0-	-351 B	12830	2749	3			N	-0-					-0-
11	3000	N	2526	-0-	-474 B	12356	2526	3			N	-0-					-0-
12	3100	N	2562	-0-	-538 B	11818	2562	3			N	-0-					-0-
*01	3100	N	2562	-0-	-538 B	11280	2562	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1365	-0-	-1735 B	1345	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1345																	
09	2620	N	1275	-0-	-1345 B	-0-	1275	3			N	-0-					-0-
10	1395	N	1262	-0-	-133 B	-0-	1262	3			N	-0-					-0-
11	1320	N	1127	-0-	-193 B	-0-	1127	3			N	-0-					-0-
12	1333	N	1160	-0-	-173 B	-0-	1160	3			N	-0-					-0-
01	1271	N	1116	-0-	-155 B	-0-	1116	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
10	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*01	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999		2178	-0-	1179 B	19079	2178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19079																	
09	1025		3142	-0-	2117 B	21196	3142	3			N	-0-					-0-
10	4279		2505	-0-	-1774 B	19422	2505	3			N	-0-					-0-
11	5867		3027	-0-	-2840 B	16582	3027	3			N	-0-					-0-
12	5263		2903	-0-	-2360 B	14222	2903	3			N	-0-					-0-
*01	5020		2775	-0-	-2245 B	11977	2775	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1276	-0-	-1824 B	2772	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2772																	
09	3000	N	1900	-0-	-1100 B	1672	1900	3			N	-0-					-0-
10	3100	N	1468	-0-	-1632 B	40	1468	3			N	-0-					-0-
11	1991	N	1951	-0-	-40 B	-0-	1951	3			N	-0-					-0-
12	1953	N	314	-0-	-1639 B	-0-	314	3			N	-0-					-0-
01	1457	N	1288	-0-	-169 B	-0-	1288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	171	N	171	-0-	-0- B	-0-	171	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	38	-0-	-112 B	-0-	38	3		N	-0-			-0-
10	186	N	37	-0-	-149 B	-0-	37	3		N	-0-			-0-
11	180	N	28	-0-	-152 B	-0-	28	3		N	-0-			-0-
12	31	N	26	-0-	-5 B	-0-	26	3		N	-0-			-0-
01	31	N	20	-0-	-11 B	-0-	20	3		N	-0-			-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	320	N	320	-0-	-0- B	-0-	320	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	388	N	388	-0-	-0- B	-0-	388	3		N	-0-			-0-
10	244	N	244	-0-	-0- B	-0-	244	3		N	-0-			-0-
11	359	N	359	-0-	-0- B	-0-	359	3		N	-0-			-0-
12	344	N	344	-0-	-0- B	-0-	344	3		N	-0-			-0-
*01	288	N	288	-0-	-0- B	-0-	288	3		N	-0-			-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	316	N	316	-0-	-0- B	-0-	316	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-
10	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-
11	338	N	338	-0-	-0- B	-0-	338	3		N	-0-			-0-
12	330	N	330	-0-	-0- B	-0-	330	3		N	-0-			-0-
*01	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

08	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-				N	-0-			-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
10	496	N	287	-0-	-209 B	-0-	287	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
10	372	N	258	-0-	-114 B	-0-	258	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
11	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
12	717	N	616	-0-	-101 B	-0-	616	3			N	-0-					-0-
01	704	N	627	-0-	-77 B	-0-	627	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
11	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
12	558	N	271	-0-	-287 B	-0-	271	3			N	-0-					-0-
01	558	N	254	-0-	-304 B	-0-	254	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	4	-0-	-523 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	390	N	364	-0-	-26 B	-0-	364	3			N	-0-					-0-
12	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
01	434	N	150	-0-	-284 B	-0-	150	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	170	-0-	-140 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2470	-0-	-630 B	9983	2470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9983																	
09	3000	N	3605	-0-	605 B	10588	3605	3			N	-0-					-0-
10	3100	N	4136	-0-	1036 B	11624	4136	3			N	-0-					-0-
11	3000	N	2405	-0-	-595 B	11029	2405	3			N	-0-					-0-
12	3819		2256	-0-	-1563 B	9466	2256	3			N	-0-					-0-
01	3742		2264	-0-	-1478 B	7988	2264	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2603		5044	-0-	2441 B	17628	5044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 17628																	
09	2671		6874	-0-	4203 B	21831	6874	3			N	-0-					-0-
10	10881		7045	-0-	-3836 B	17995	7045	3			N	-0-					-0-
11	15132		5299	-0-	-9833 B	8162	5299	3			N	-0-					-0-
12	13441	R	5279	-0-	-8162 B	-0-	5279	3			N	-0-					-0-
01	7099	#	5206	-0-	-1893 B	-1893	5206	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*10	527	N	278	-0-	-249 B	-0-	278	3			N	-0-					-0-
*11	420	N	324	-0-	-96 B	-0-	324	3			N	-0-					-0-
*12	589	N	206	-0-	-383 B	-0-	206	3			N	-0-					-0-
01	465	N	238	-0-	-227 B	-0-	238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6532	R	877	-0-	-5655 B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3840	#	931	-0-	-2909 B	-2909	931	3			N	-0-					-0-
*10	2376		969	-0-	-1407 B	-4316	969	3			N	-0-					-0-
*11	3066		533	-0-	-2533 B	-6849	533	3			N	-0-					-0-
*12	2843		314	-0-	-2529 B	-9378	314	3			N	-0-					-0-
01	2741		929	-0-	-1812 B	-11190	929	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	N	8218	-0-	-555 B	-0-	8218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8370	N	8015	-0-	-355 B	-0-	8015	3			N	-0-					-0-
10	8463	N	8122	-0-	-341 B	-0-	8122	3			N	-0-					-0-
11	7950	N	7714	-0-	-236 B	-0-	7714	3			N	-0-					-0-
12	8277	N	7063	-0-	-1214 B	-0-	7063	3			N	-0-					-0-
01	8122	N	4803	-0-	-3319 B	-0-	4803	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12850	N	12850	-0-	-0- B	-0-	12850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12603	N	12603	-0-	-0- B	-0-	12603	3			N	-0-					-0-
10	12152	N	9383	-0-	-2769 B	-0-	9383	3			N	-0-					-0-
11	12450	N	11002	-0-	-1448 B	-0-	11002	3			N	-0-					-0-
12	13020	N	11607	-0-	-1413 B	-0-	11607	3			N	-0-					-0-
01	9393	N	8226	-0-	-1167 B	-0-	8226	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	639	-0-	-1190 B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
01	1147	N	921	-0-	-226 B	-0-	921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1430	-0-	-250 B	-0-	1430	3			N	-0-					-0-
10	1705	N	1614	-0-	-91 B	-0-	1614	3			N	-0-					-0-
11	1230	N	1203	-0-	-27 B	-0-	1203	3			N	-0-					-0-
12	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
*01	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-

BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1386	-0-	-102 B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1411	-0-	-299 B	-0-	1411	3			N	-0-					-0-
10	1674	N	1551	-0-	-123 B	-0-	1551	3			N	-0-					-0-
11	1350	N	1230	-0-	-120 B	-0-	1230	3			N	-0-					-0-
12	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
*01	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	608	-0-	-260 B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	561	-0-	-129 B	-0-	561	3			N	-0-					-0-
10	713	N	328	-0-	-385 B	-0-	328	3			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
12	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	561	-0-	-159 B	-0-	561	3			N	-0-					-0-
10	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	29	-0-	-31 B	-0-	29	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	756	-0-	-143 B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
11	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-
12	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
*01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	29	-0-	-31 B	-0-	29	3			N	-0-					-0-
10	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1122	-0-	-118 B	-0-	1122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
10	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
11	1080	N	897	-0-	-183 B	-0-	897	3			N	-0-					-0-
12	1116	N	806	-0-	-310 B	-0-	806	3			N	-0-					-0-
01	1271	N	1232	-0-	-39 B	-0-	1232	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	279	N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1103	-0-	-75 B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
12	1643	N	1179	-0-	-464 B	-0-	1179	3			N	-0-					-0-
01	1767	N	1092	-0-	-675 B	-0-	1092	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
12	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

08	1090 N	1090	-0-	-0- B	-0-	1090	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1295 N	1295	-0-	-0- B	-0-	1295	3		N	-0-			-0-
10	1351 N	1351	-0-	-0- B	-0-	1351	3		N	-0-			-0-
11	1050 N	995	-0-	-55 B	-0-	995	3		N	-0-			-0-
12	1333 N	961	-0-	-372 B	-0-	961	3		N	-0-			-0-
01	1364 N	954	-0-	-410 B	-0-	954	3		N	-0-			-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

08	1922 N	1646	-0-	-276 B	-0-	1646	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1710 N	1587	-0-	-123 B	-0-	1587	3		N	-0-			-0-
10	1767 N	1623	-0-	-144 B	-0-	1623	3		N	-0-			-0-
11	1590 N	1495	-0-	-95 B	-0-	1495	3		N	-0-			-0-
12	1643 N	1439	-0-	-204 B	-0-	1439	3		N	-0-			-0-
01	1612 N	1538	-0-	-74 B	-0-	1538	3		N	-0-			-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1054 N	923	-0-	-131 B	-0-	923	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1041 N	1041	-0-	-0- B	-0-	1041	3		N	-0-			-0-
10	1069 N	1069	-0-	-0- B	-0-	1069	3		N	-0-			-0-
11	900 N	824	-0-	-76 B	-0-	824	3		N	-0-			-0-
12	1085 N	904	-0-	-181 B	-0-	904	3		N	-0-			-0-
01	1054 N	699	-0-	-355 B	-0-	699	3		N	-0-			-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

08	1550 N	1492	-0-	-58 B	-0-	1492	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1659 N	1659	-0-	-0- B	-0-	1659	3		N	-0-			-0-
10	1488 N	1478	-0-	-10 B	-0-	1478	3		N	-0-			-0-
11	1440 N	1433	-0-	-7 B	-0-	1433	3		N	-0-			-0-
12	1705 N	1457	-0-	-248 B	-0-	1457	3		N	-0-			-0-
01	1488 N	1466	-0-	-22 B	-0-	1466	3		N	-0-			-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

08	1333 N	1244	-0-	-89 B	-0-	1244	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1387 N	1387	-0-	-0- B	-0-	1387	3		N	-0-			-0-
10	1559 N	1559	-0-	-0- B	-0-	1559	3		N	-0-			-0-
11	1288 N	1288	-0-	-0- B	-0-	1288	3		N	-0-			-0-
12	1426 N	1335	-0-	-91 B	-0-	1335	3		N	-0-			-0-
01	1550 N	1325	-0-	-225 B	-0-	1325	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
10	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	775	N	577	-0-	-198 B	-0-	577	3			N	-0-					-0-
01	992	N	552	-0-	-440 B	-0-	552	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
10	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
12	1178	N	906	-0-	-272 B	-0-	906	3			N	-0-					-0-
01	1178	N	794	-0-	-384 B	-0-	794	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
11	990	N	878	-0-	-112 B	-0-	878	3			N	-0-					-0-
12	1240	N	904	-0-	-336 B	-0-	904	3			N	-0-					-0-
01	1240	N	869	-0-	-371 B	-0-	869	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1568	-0-	-106 B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
10	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
11	1530	N	1456	-0-	-74 B	-0-	1456	3			N	-0-					-0-
12	1798	N	1513	-0-	-285 B	-0-	1513	3			N	-0-					-0-
01	1922	N	1531	-0-	-391 B	-0-	1531	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	434	N	341	-0-	-93 B	-0-	341	3			N	-0-					-0-
01	496	N	339	-0-	-157 B	-0-	339	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	#	3029	-0-	-71 B	-2598	3029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2598																	
09	2910	#	3327	-0-	417 B	-2181	3327	3			N	-0-					-0-
10	1953	N	3326	-0-	1373 B	-808	3326	3			N	-0-					-0-
11	2940	N	2660	-0-	-280 B	-808	2660	3			N	-0-					-0-
12	3441	N	2728	-0-	-713 B	-808	2728	3			N	-0-					-0-
01	3317	N	2691	-0-	-626 B	-808	2691	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3071	N	2818	-0-	-253 B	-0-	2818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3460	-0-	460 B	460	3460	3			N	-0-					-0-
10	3100	N	3568	-0-	468 B	928	3568	3			N	-0-					-0-
11	3000	N	2518	-0-	-482 B	446	2518	3			N	-0-					-0-
12	3565	#	2704	-0-	-861 B	-415	2704	3			N	-0-					-0-
01	3565	#	2674	-0-	-891 B	-1306	2674	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
10	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1581	N	1245	-0-	-336 B	-0-	1245	3			N	-0-					-0-
01	2139	N	1078	-0-	-1061 B	-0-	1078	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
01	558	N	205	-0-	-353 B	-0-	205	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	655	N	469	-0-	-186 B	-0-	469	3			N	-0-					-0-
01	692	N	441	-0-	-251 B	-0-	441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
10	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
11	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
12	558	N	339	-0-	-219	B	-0-	339	3			N	-0-					-0-
01	558	N	277	-0-	-281	B	-0-	277	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
10	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
11	690	N	628	-0-	-62	B	-0-	628	3			N	-0-					-0-
12	961	N	591	-0-	-370	B	-0-	591	3			N	-0-					-0-
01	992	N	526	-0-	-466	B	-0-	526	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	653	-0-	-60	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	568	-0-	-122	B	-0-	568	3			N	-0-					-0-
10	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
11	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
12	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
01	775	N	510	-0-	-265	B	-0-	510	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2844	-0-	-256	B	6203	2844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6203																		
09	3000	N	3467	-0-	467	B	6670	3467	3			N	-0-					-0-
10	3100	N	3329	-0-	229	B	6899	3329	3			N	-0-					-0-
11	3000	N	2095	-0-	-905	B	5994	2095	3			N	-0-					-0-
12	7125		2207	-0-	-4918	B	1076	2207	3			N	-0-					-0-
01	3596	#	2213	-0-	-1383	B	-307	2213	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	635	-0-	-25	B	-0-	635	3			N	-0-					-0-
10	713	N	691	-0-	-22	B	-0-	691	3			N	-0-					-0-
11	690	N	664	-0-	-26	B	-0-	664	3			N	-0-					-0-
12	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
01	682	N	636	-0-	-46	B	-0-	636	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
11	510	N	287	-0-	-223	B	-0-	287	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
01	589	N	367	-0-	-222	B	-0-	367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
12	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
01	713	N	517	-0-	-196 B	-0-	517	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1837	-0-	-271 B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
10	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
11	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
12	2635	N	2008	-0-	-627 B	-0-	2008	3			N	-0-					-0-
01	2604	N	1862	-0-	-742 B	-0-	1862	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1250	-0-	-21 B	-0-	1250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
10	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
11	1200	N	1112	-0-	-88 B	-0-	1112	3			N	-0-					-0-
12	1550	N	1170	-0-	-380 B	-0-	1170	3			N	-0-					-0-
01	1488	N	1088	-0-	-400 B	-0-	1088	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
10	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
11	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
12	2139	N	1687	-0-	-452 B	-0-	1687	3			N	-0-					-0-
01	2046	N	1602	-0-	-444 B	-0-	1602	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	454	-0-	-73 B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	651	N	329	-0-	-322 B	-0-	329	3			N	-0-					-0-
01	961	N	72	-0-	-889 B	-0-	72	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
10	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
*01	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	478	-0-	-111	B	-187	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -187																		
09	570	#	362	-0-	-208	B	-395	362	3			N	-0-					-0-
10	589	#	429	-0-	-160	B	-555	429	3			N	-0-					-0-
11	570	#	351	-0-	-219	B	-774	351	3			N	-0-					-0-
12	589	#	928	-0-	339	B	-435	928	3			N	-0-					-0-
*01	458	N	893	-0-	435	B	-0-	893	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
10	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
11	960	N	919	-0-	-41	B	-0-	919	3			N	-0-					-0-
12	1240	N	904	-0-	-336	B	-0-	904	3			N	-0-					-0-
01	1240	N	873	-0-	-367	B	-0-	873	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
11	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
12	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
01	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	893	-0-	-37	B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
11	870	N	820	-0-	-50	B	-0-	820	3			N	-0-					-0-
12	1023	N	718	-0-	-305	B	-0-	718	3			N	-0-					-0-
01	1178	N	693	-0-	-485	B	-0-	693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	612	-0-	-168 B	-0-	612	3			N	-0-					-0-
10	775	N	699	-0-	-76 B	-0-	699	3			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
12	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1585	-0-	-27 B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
11	1530	N	1417	-0-	-113 B	-0-	1417	3			N	-0-					-0-
12	1767	N	1390	-0-	-377 B	-0-	1390	3			N	-0-					-0-
01	1705	N	1203	-0-	-502 B	-0-	1203	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1622	-0-	-300 B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
10	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
11	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
12	2046	N	1635	-0-	-411 B	-0-	1635	3			N	-0-					-0-
01	2232	N	1484	-0-	-748 B	-0-	1484	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	576	-0-	-75 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
12	651	N	509	-0-	-142 B	-0-	509	3			N	-0-					-0-
01	744	N	467	-0-	-277 B	-0-	467	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
10	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
11	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
12	1488	N	1348	-0-	-140 B	-0-	1348	3			N	-0-					-0-
01	1612	N	1358	-0-	-254 B	-0-	1358	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
10	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
11	2400	N	1965	-0-	-435 B	-0-	1965	3			N	-0-					-0-
12	2170	N	1960	-0-	-210 B	-0-	1960	3			N	-0-					-0-
01	2077	N	2076	-0-	-1 B	-0-	2076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3915		4023	-0-	108 B	7420	4023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			7420														
09	4036		4343	-0-	307 B	7727	4343	3			N	-0-					-0-
10	12255	R	4528	-0-	-7727 B	-0-	4528	3			N	-0-					-0-
11	4170	#	3821	-0-	-349 B	-349	3821	3			N	-0-					-0-
12	4495	#	3880	-0-	-615 B	-964	3880	3			N	-0-					-0-
01	4526	#	3931	-0-	-595 B	-1559	3931	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	620	N	469	-0-	-151 B	-0-	469	3			N	-0-					-0-
01	775	N	553	-0-	-222 B	-0-	553	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

08	713	N	697	-0-	-16 B	-0-	697	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	670	-0-	-20 B	-0-	670	3			Y	-0-					-0-
10	DLQ G-10		693	-0-	693 B	693	693	3			Y	-0-					-0-
11	DLQ G-10		731	-0-	731 B	1424	731	3			Y	-0-					-0-
12	DLQ G-10		683	-0-	683 B	2107	683	3			Y	-0-					-0-
01	DLQ G-10		721	-0-	721 B	2828	721	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

08	620	N	472	-0-	-148 B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	170	-0-	-160 B	-0-	170	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	744	N	429	-0-	-315 B	-0-	429	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		297	-0-	297 B	297	297	3			N	-0-					-0-
01	14B2 EXT		272	-0-	272 B	569	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	775	-0-	-93 B	-0-	775	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1308	N	1308	-0-	-0- B	-0-	1308	3			Y	-0-					-0-
10	DLQ G-10		1240	-0-	1240 B	1240	1240	3			Y	-0-					-0-
11	DLQ G-10		724	-0-	724 B	1964	724	3			Y	-0-					-0-
12	DLQ G-10		768	-0-	768 B	2732	768	3			Y	-0-					-0-
01	DLQ G-10		920	-0-	920 B	3652	920	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	496	N	406	-0-	-90 B	-0-	406	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
10	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
11	750	N	675	-0-	-75 B	-0-	675	3			N	-0-					-0-
12	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
01	868	N	672	-0-	-196 B	-0-	672	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
01	496	N	344	-0-	-152 B	-0-	344	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	887	-0-	-82 B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					-0-
10	899	N	510	-0-	-389 B	-0-	510	3			N	-0-					-0-
11	870	N	101	-0-	-769 B	-0-	101	3			N	-0-					-0-
12	899	N	278	-0-	-621 B	-0-	278	3			N	-0-					-0-
*01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	496	N	346	-0-	-150 B	-0-	346	3			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
*01	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	552	-0-	-502 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	1581	N	995	-0-	-586 B	-0-	995	3			N	-0-					-0-
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	992	N	423	-0-	-569 B	-0-	423	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	#	3743	-0-	147 B	-2056	3743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-2056													
09	3480	#	3649	-0-	169 B	-1887	3649	3			N	-0-					-0-
10	3379	#	3557	-0-	178 B	-1709	3557	3			N	-0-					-0-
11	3630	N	3209	-0-	-421 B	-1709	3209	3			N	-0-					-0-
12	3782	N	3094	-0-	-688 B	-1709	3094	3			N	-0-					-0-
01	3565	N	412	-0-	-3153 B	-1709	412	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	3140	-0-	-84 B	-1272	3140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-1272													
09	3510	#	3111	-0-	-399 B	-1671	3111	3			N	-0-					-0-
10	3627	#	3107	-0-	-520 B	-2191	3107	3			N	-0-					-0-
11	3030	N	1907	-0-	-1123 B	-2191	1907	3			N	-0-					-0-
12	3224	N	3111	-0-	-113 B	-2191	3111	3			N	-0-					-0-
01	3100	N	1920	-0-	-1180 B	-2191	1920	3			N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3045	-0-	-55 B	30	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				30													
09	2910	N	2814	-0-	-96 B	-0-	2814	3			N	-0-					-0-
10	3193	#	2988	-0-	-205 B	-205	2988	3			N	-0-					-0-
11	3090	#	2498	-0-	-592 B	-797	2498	3			N	-0-					-0-
12	3193	#	1679	-0-	-1514 B	-2311	1679	3			N	-0-					-0-
01	3193	#	517	-0-	-2676 B	-4987	517	3			N	-0-					-0-

DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4217		5802	-0-	1585 B	12299	5802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				12299													
09	4355		4196	-0-	-159 B	12140	4196	3			N	-0-					-0-
10	17925	R	5785	-0-	-12140 B	-0-	5785	3			N	-0-					-0-
11	5610	#	1007	-0-	-4603 B	-4603	1007	3			N	-0-					-0-
*12	5797	#	2421	-0-	-3376 B	-7979	2421	3			N	-0-					-0-
01	5797	#	929	-0-	-4868 B	-12847	929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	690	N	469	-0-	-221 B	-0-	469	3			N	-0-					-0-
12	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
10	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
11	2550	N	2541	-0-	-9 B	-0-	2541	3			N	-0-					-0-
12	2604	N	2449	-0-	-155 B	-0-	2449	3			N	-0-					-0-
01	2528	N	1444	-0-	-1084 B	-0-	1444	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1544	-0-	-136 B	-0-	1544	3			N	-0-					-0-
10	1674	N	1101	-0-	-573 B	-0-	1101	3			N	-0-					-0-
11	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
12	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
*01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
10	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
11	2550	N	1849	-0-	-701 B	-0-	1849	3			N	-0-					-0-
12	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
01	1984	N	1186	-0-	-798 B	-0-	1186	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	806	-0-	-394 B	-0-	806	3			N	-0-					-0-
10	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
11	2160	N	1568	-0-	-592 B	-0-	1568	3			N	-0-					-0-
12	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
01	2201	N	63	-0-	-2138 B	-0-	63	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

08	4367	6188	-0-	1821	B	21367	6188	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		21367												
09	4509	4554	-0-	45	B	21412	4554	3		N	-0-			-0-
10	25741 R	4329	-0-	-21412	B	-0-	4329	3		N	-0-			-0-
11	6720 #	4898	-0-	-1822	B	-1822	4898	3		N	-0-			-0-
12	6944 #	6448	-0-	-496	B	-2318	6448	3		N	-0-			-0-
01	6944 #	4747	-0-	-2197	B	-4515	4747	3		N	-0-			-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3193 #	3096	-0-	-97	B	-225	3096	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-225												
09	3090 #	2980	-0-	-110	B	-335	2980	3		N	-0-			-0-
10	3162 #	3058	-0-	-104	B	-439	3058	3		N	-0-			-0-
11	3000 N	2473	-0-	-527	B	-439	2473	3		N	-0-			-0-
12	3069 N	3067	-0-	-2	B	-439	3067	3		N	-0-			-0-
01	3069 N	2499	-0-	-570	B	-439	2499	3		N	-0-			-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	154	-0-	154	B	154	154	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		154												
09	0 W	1467	-0-	1467	B	1621	1467	3		N	-0-			-0-
10	0 W	1689	-0-	1689	B	3310	1689	3		N	-0-			-0-
11	0 W	2073	-0-	2073	B	5383	2073	3		N	-0-			-0-
12	0 W	1649	-0-	1649	B	7032	1649	3		N	-0-			-0-
01	0 W	1771	-0-	1771	B	8803	1771	3		N	-0-			-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1260 N	1260	-0-	-0-	B	-0-	1260	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	1290 N	1232	-0-	-58	B	-0-	1232	3		N	-0-			-0-
10	1302 N	1252	-0-	-50	B	-0-	1252	3		N	-0-			-0-
11	1230 N	1055	-0-	-175	B	-0-	1055	3		N	-0-			-0-
12	1271 N	1167	-0-	-104	B	-0-	1167	3		N	-0-			-0-
01	1240 N	866	-0-	-374	B	-0-	866	3		N	-0-			-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3255 #	2313	-0-	-942	B	-3824	2313	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-3315	CANCELLED UNDERAGE ->				-509							
09	3150 #	3096	-0-	-54	B	-3369	3096	3		N	-0-			-0-
10	3286 #	2651	-0-	-635	B	-4004	2651	3		N	-0-			-0-
11	2250 N	2602	-0-	352	B	-3652	2602	3		N	-0-			-0-
12	3193 N	2480	-0-	-713	B	-3652	2480	3		N	-0-			-0-
01	2666 N	1826	-0-	-840	B	-3652	1826	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
10	1271	N	1248	-0-	-23	B	-0-	1248	3			N	-0-					-0-
11	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
12	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
01	1240	N	1028	-0-	-212	B	-0-	1028	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3786		3437	-0-	-349	B	1015	3437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1015																		
09	3916		3593	-0-	-323	B	692	3593	3			N	-0-					-0-
10	4402	R	3710	-0-	-692	B	-0-	3710	3			N	-0-					-0-
11	3690	#	1742	-0-	-1948	B	-1948	1742	3			N	-0-					-0-
12	3813	#	3572	-0-	-241	B	-2189	3572	3			N	-0-					-0-
01	3813	#	2434	-0-	-1379	B	-3568	2434	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541		4491	-0-	1950	B	23994	4491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 23994																		
09	2619		4309	-0-	1690	B	25684	4309	3			N	-0-					-0-
10	29215	R	3531	-0-	-25684	B	-0-	3531	3			N	-0-					-0-
11	5220	#	3257	-0-	-1963	B	-1963	3257	3			N	-0-					-0-
12	4960	#	790	-0-	-4170	B	-6133	790	3			N	-0-					-0-
01	4960	#	2987	-0-	-1973	B	-8106	2987	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1567	-0-	-83	B	-0-	1567	3			N	-0-					-0-
10	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
11	1590	N	1216	-0-	-374	B	-0-	1216	3			N	-0-					-0-
12	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
01	1612	N	1545	-0-	-67	B	-0-	1545	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	493	-0-	-17	B	-0-	493	3			N	-0-					-0-
10	524	N	390	-0-	-134	B	-0-	390	3			N	-0-					-0-
11	480	N	467	-0-	-13	B	-0-	467	3			N	-0-					-0-
12	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					-0-
01	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
12	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
*01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	165	-0-	-331 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
11	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
12	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
*01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1917	-0-	-1183 B	2564	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2564																	
09	3000	N	1924	-0-	-1076 B	1488	1924	3			N	-0-					-0-
10	3100	N	1648	-0-	-1452 B	36	1648	3			N	-0-					-0-
11	1981	N	1945	-0-	-36 B	-0-	1945	3			N	-0-					-0-
12	1984	N	1880	-0-	-104 B	-0-	1880	3			N	-0-					-0-
*01	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
10	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
01	361	N	275	-0-	-86	B	-0-	275	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					-0-
11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
12	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	527	N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
10	620	N	468	-0-	-152	B	-0-	468	3			N	-0-					-0-
11	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
12	589	N	504	-0-	-85	B	-0-	504	3			N	-0-					-0-
*01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	680		1759	-0-	1079	B	24382	1759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24382																		
09	694		2870	-0-	2176	B	26558	2870	3			N	-0-					-0-
10	1253		3180	-0-	1927	B	28485	3180	3			N	-0-					-0-
11	1499		3139	-0-	1640	B	30125	3139	3			N	-0-					-0-
12	1444		3122	-0-	1678	B	31803	3122	3			N	-0-					-0-
01	1410		3142	-0-	1732	B	33535	3142	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	3100	N	1870	-0-	-1230	B	5750	1870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5750																		
09	3000	N	2303	-0-	-697	B	5053	2303	3			N	-0-					-0-
10	3100	N	2534	-0-	-566	B	4487	2534	3			N	-0-					-0-
11	3000	N	2444	-0-	-556	B	3931	2444	3			N	-0-					-0-
12	3100	N	2431	-0-	-669	B	3262	2431	3			N	-0-					-0-
*01	3100	N	764	-0-	-2336	B	926	764	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1231	-0-	-179 B	-0-	1231	3			N	-0-					-0-
10	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
11	1320	N	1256	-0-	-64 B	-0-	1256	3			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
01	1426	N	272	-0-	-1154 B	-0-	272	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	3019	-0-	-41 B	-0-	3019	3			N	-0-					-0-
10	3255	N	3004	-0-	-251 B	-0-	3004	3			N	-0-					-0-
11	3090	N	3060	-0-	-30 B	-0-	3060	3			N	-0-					-0-
12	3257	N	3257	-0-	-0- B	-0-	3257	3			N	-0-					-0-
01	3007	N	1524	-0-	-1483 B	-0-	1524	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
10	3379	N	3296	-0-	-83 B	-0-	3296	3			N	-0-					-0-
11	3240	N	3135	-0-	-105 B	-0-	3135	3			N	-0-					-0-
12	3379	N	2928	-0-	-451 B	-0-	2928	3			N	-0-					-0-
01	3286	N	2145	-0-	-1141 B	-0-	2145	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3625	N	3625	-0-	-0- B	-0-	3625	3			N	-0-					-0-
10	2852	N	1837	-0-	-1015 B	-0-	1837	3			N	-0-					-0-
11	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
12	3751	N	3276	-0-	-475 B	-0-	3276	3			N	-0-					-0-
01	1829	N	1234	-0-	-595 B	-0-	1234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	244	-0-	-159	B	-0-	176	1	68	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	400	N	400	-0-	-0-	B	-0-	282	1	118	3	N	-0-			-0-
10	496	N	126	-0-	-370	B	-0-	126	3			N	-0-			-0-
11	240	N	87	-0-	-153	B	-0-	87	3			N	-0-			-0-
12	403	N	107	-0-	-296	B	-0-	107	3			N	-0-			-0-
01	124	N	40	-0-	-84	B	-0-	40	3			N	-0-			-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	794	-0-	-136	B	-0-	794	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1020	N	758	-0-	-262	B	-0-	758	3			N	-0-			-0-
10	1023	N	586	-0-	-437	B	-0-	586	3			N	-0-			-0-
11	780	N	561	-0-	-219	B	-0-	561	3			N	-0-			-0-
12	775	N	272	-0-	-503	B	-0-	272	3			N	-0-			-0-
01	589	N	243	-0-	-346	B	-0-	243	3			N	-0-			-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2393	N	2393	-0-	-0-	B	-0-	2393	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-			-0-
10	2126	N	2126	-0-	-0-	B	-0-	2126	3			N	-0-			-0-
11	2310	N	1463	-0-	-847	B	-0-	1463	3			N	-0-			-0-
12	2511	N	1665	-0-	-846	B	-0-	1665	3			N	-0-			-0-
01	2139	N	1502	-0-	-637	B	-0-	1502	3			N	-0-			-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1500	N	1419	-0-	-81	B	-0-	1419	3			N	-0-			-0-
10	1488	N	1474	-0-	-14	B	-0-	1474	3			N	-0-			-0-
11	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-			-0-
12	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-			-0-
01	1488	N	1118	-0-	-370	B	-0-	1118	3			N	-0-			-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

08	2423	N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
10	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
11	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
12	2635	N	2275	-0-	-360	B	-0-	2275	3			N	-0-					-0-
01	2573	N	609	-0-	-1964	B	-0-	609	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
10	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
11	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
12	1860	N	1698	-0-	-162	B	-0-	1698	3			N	-0-					-0-
01	1860	N	877	-0-	-983	B	-0-	877	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3217	N	3217	-0-	-0-	B	-0-	3217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3435	N	3435	-0-	-0-	B	-0-	3435	3			N	-0-					-0-
10	3512	N	3512	-0-	-0-	B	-0-	3512	3			N	-0-					-0-
11	3333	N	3333	-0-	-0-	B	-0-	3333	3			N	-0-					-0-
12	3565	N	3232	-0-	-333	B	-0-	3232	3			N	-0-					-0-
01	3503	N	1591	-0-	-1912	B	-0-	1591	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

08	3658	N	2955	-0-	-703	B	-0-	2955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3038	N	3038	-0-	-0-	B	-0-	3038	3			N	-0-					-0-
10	3787	N	3787	-0-	-0-	B	-0-	3787	3			N	-0-					-0-
11	3663	N	3663	-0-	-0-	B	-0-	3663	3			N	-0-					-0-
12	3824	N	3824	-0-	-0-	B	-0-	3824	3			N	-0-					-0-
01	3782	N	2705	-0-	-1077	B	-0-	2705	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	709	-0-	-314	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	742	-0-	-278	B	-0-	742	3			N	-0-					-0-
10	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
11	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
12	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
01	1085	N	622	-0-	-463	B	-0-	622	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1389	-0-	-626	B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1503	-0-	-567	B	-0-	1503	3			N	-0-					-0-
10	2151	N	2151	-0-	-0-	B	-0-	2151	3			N	-0-					-0-
11	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
12	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
01	2139	N	1550	-0-	-589	B	-0-	1550	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	3149	-0-	-137	B	-0-	3149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	3010	-0-	-20	B	-0-	3010	3			N	-0-					-0-
10	3193	N	3120	-0-	-73	B	-0-	3120	3			N	-0-					-0-
11	3102	N	3102	-0-	-0-	B	-0-	3102	3			N	-0-					-0-
12	3291	N	3291	-0-	-0-	B	-0-	3291	3			N	-0-					-0-
01	3131	N	2069	-0-	-1062	B	-0-	2069	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	3855	-0-	-361	B	-0-	3855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3837	N	3837	-0-	-0-	B	-0-	3837	3			N	-0-					-0-
10	4140	N	4140	-0-	-0-	B	-0-	4140	3			N	-0-					-0-
11	3765	N	3765	-0-	-0-	B	-0-	3765	3			N	-0-					-0-
12	3968	N	3759	-0-	-209	B	-0-	3759	3			N	-0-					-0-
01	4154	N	2907	-0-	-1247	B	-0-	2907	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1524	-0-	-276	B	-0-	1524	3			N	-0-					-0-
10	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
11	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
12	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
01	1984	N	1789	-0-	-195	B	-0-	1789	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1479	-0-	-164	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1379	-0-	-181	B	-0-	1379	3			N	-0-					-0-
10	1550	N	1479	-0-	-71	B	-0-	1479	3			N	-0-					-0-
11	1440	N	1428	-0-	-12	B	-0-	1428	3			N	-0-					-0-
12	1426	N	1321	-0-	-105	B	-0-	1321	3			N	-0-					-0-
01	1488	N	1287	-0-	-201	B	-0-	1287	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
10	1209	N	1196	-0-	-13	B	-0-	1196	3			N	-0-					-0-
11	1140	N	962	-0-	-178	B	-0-	962	3			N	-0-					-0-
12	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
01	1209	N	998	-0-	-211	B	-0-	998	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2721	N	2721	-0-	-0-	B	-0-	2721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2110	-0-	-590	B	-0-	2110	3			N	-0-					-0-
10	2790	N	2651	-0-	-139	B	-0-	2651	3			N	-0-					-0-
11	2640	N	1808	-0-	-832	B	-0-	1808	3			N	-0-					-0-
12	2170	N	1801	-0-	-369	B	-0-	1801	3			N	-0-					-0-
01	2666	N	927	-0-	-1739	B	-0-	927	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
10	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
11	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
12	1860	N	1752	-0-	-108	B	-0-	1752	3			N	-0-					-0-
01	1798	N	1425	-0-	-373	B	-0-	1425	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1514	-0-	-532	B	-0-	1514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	1334	-0-	-976	B	-0-	1334	3			N	-0-					-0-
10	2449	N	1522	-0-	-927	B	-0-	1522	3			N	-0-					-0-
11	1761	N	1761	-0-	-0-	B	-0-	1761	3			N	-0-					-0-
12	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
01	1519	N	903	-0-	-616	B	-0-	903	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2726	-0-	-157	B	-0-	2726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-
10	2511	N	1888	-0-	-623	B	-0-	1888	3			N	-0-					-0-
11	2912	N	2912	-0-	-0-	B	-0-	2912	3			N	-0-					-0-
12	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
*01	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
10	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
11	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
12	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
01	1240	N	729	-0-	-511	B	-0-	729	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2499	-0-	-756 B	-0-	2499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
10	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-
11	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
12	3116	N	3116	-0-	-0- B	-0-	3116	3			N	-0-					-0-
01	3193	N	2234	-0-	-959 B	-0-	2234	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3243	-0-	-508 B	-0-	3243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3443	N	3443	-0-	-0- B	-0-	3443	3			N	-0-					-0-
10	4465	N	4465	-0-	-0- B	-0-	4465	3			N	-0-					-0-
11	4277	N	4277	-0-	-0- B	-0-	4277	3			N	-0-					-0-
12	4245	N	4245	-0-	-0- B	-0-	4245	3			N	-0-					-0-
01	4464	N	3486	-0-	-978 B	-0-	3486	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2253	-0-	-41 B	-0-	2253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2190	N	2176	-0-	-14 B	-0-	2176	3			N	-0-					-0-
10	2263	N	2240	-0-	-23 B	-0-	2240	3			N	-0-					-0-
11	2190	N	2166	-0-	-24 B	-0-	2166	3			N	-0-					-0-
12	2263	N	2241	-0-	-22 B	-0-	2241	3			N	-0-					-0-
01	2232	N	1936	-0-	-296 B	-0-	1936	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3427	N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3262	N	3262	-0-	-0- B	-0-	3262	3			N	-0-					-0-
10	3441	N	3186	-0-	-255 B	-0-	3186	3			N	-0-					-0-
11	3330	N	2787	-0-	-543 B	-0-	2787	3			N	-0-					-0-
12	3379	N	2571	-0-	-808 B	-0-	2571	3			N	-0-					-0-
01	3193	N	1222	-0-	-1971 B	-0-	1222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5691	N	5691	-0-	-0- B	-0-	5691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6019	N	6019	-0-	-0- B	-0-	6019	3			N	-0-					-0-
10	5502	N	5502	-0-	-0- B	-0-	5502	3			N	-0-					-0-
11	6148	N	6148	-0-	-0- B	-0-	6148	3			N	-0-					-0-
12	6231	N	5919	-0-	-312 B	-0-	5919	3			N	-0-					-0-
01	5487	N	1718	-0-	-3769 B	-0-	1718	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	#	1220	-0-	-2717 B	-18777	1220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -17792 CANCELLED UNDERAGE -> -985																	
09	630	N	693	-0-	63 B	-17729	693	2			N	-0-					-0-
10	1395	N	693	-0-	-702 B	-17729	693	3			N	-0-					-0-
11	1170	N	527	-0-	-643 B	-17729	527	3			N	-0-					-0-
12	713	N	731	-0-	18 B	-17711	731	3			N	-0-					-0-
01	682	N	150	-0-	-532 B	-17711	150	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1158	-0-	-72 B	-0-	1158	3			N	-0-					-0-
10	1240	N	1229	-0-	-11 B	-0-	1229	3			N	-0-					-0-
11	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
12	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
01	1240	N	924	-0-	-316 B	-0-	924	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	2848	-0-	-345 B	-0-	2848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
10	3193	N	2550	-0-	-643 B	-0-	2550	3			N	-0-					-0-
11	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
12	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
01	2542	N	2425	-0-	-117 B	-0-	2425	3			N	-0-					-0-

OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
10	1674	N	1480	-0-	-194 B	-0-	1480	3			N	-0-					-0-
11	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
12	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
01	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2714	-0-	-138 B	-0-	2714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					-0-
10	2976	N	2735	-0-	-241 B	-0-	2735	3			N	-0-					-0-
11	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
12	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
01	2728	N	2247	-0-	-481 B	-0-	2247	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
10	1860	N	1800	-0-	-60 B	-0-	1800	3			N	-0-					-0-
11	1800	N	1610	-0-	-190 B	-0-	1610	3			N	-0-					-0-
12	1829	N	1309	-0-	-520 B	-0-	1309	3			N	-0-					-0-
01	1798	N	872	-0-	-926 B	-0-	872	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
10	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
12	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
01	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	735	-0-	-75 B	-0-	735	3			N	-0-					-0-
10	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		87	-0-	87 B	87	87	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	287	-0-	-178 B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	223	-0-	-317 B	-0-	223	3			N	-0-					-0-
10	434	N	305	-0-	-129 B	-0-	305	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	744	-0-	-426 B	-0-	744	3			N	-0-					-0-
10	961	N	449	-0-	-512 B	-0-	449	3			N	-0-					-0-
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	775	N	101	-0-	-674 B	-0-	101	3			N	-0-					-0-
*01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1691	-0-	-572 B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1587	-0-	-213 B	-0-	1587	3			N	-0-					-0-
10	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
11	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
12	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
*01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1570	-0-	-110 B	-0-	1570	3			N	-0-					-0-
10	1643	N	1544	-0-	-99 B	-0-	1544	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1612	N	140	-0-	-1472 B	-0-	140	3			N	-0-					-0-
01	1550	N	1201	-0-	-349 B	-0-	1201	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2495	-0-	-109 B	-0-	2495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2564	-0-	-46 B	-0-	2564	3			N	-0-					-0-
10	2759	N	2491	-0-	-268 B	-0-	2491	3			N	-0-					-0-
11	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
12	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
01	2480	N	1168	-0-	-1312 B	-0-	1168	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

08	6678	N	6678	-0-	-0-	B	-0-	6678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6894	N	6894	-0-	-0-	B	-0-	6894	3			N	-0-					-0-
10	6976	N	6976	-0-	-0-	B	-0-	6976	3			N	-0-					-0-
11	6795	N	6795	-0-	-0-	B	-0-	6795	3			N	-0-					-0-
12	7130	N	5870	-0-	-1260	B	-0-	5870	3			N	-0-					-0-
01	6975	N	1949	-0-	-5026	B	-0-	1949	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2914	N	2649	-0-	-265	B	-0-	373	1	2276	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2121	-0-	-489	B	-0-	389	1	1732	3	N	-0-					-0-
10	3131	N	1911	-0-	-1220	B	-0-	1911	3			N	-0-					-0-
11	2550	N	2085	-0-	-465	B	-0-	2085	3			N	-0-					-0-
12	2710	N	2710	-0-	-0-	B	-0-	2710	3			N	-0-					-0-
*01	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3348	N	3019	-0-	-329	B	-0-	333	1	2686	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3135	N	3135	-0-	-0-	B	-0-	362	1	2773	3	N	-0-					-0-
10	3596	N	2872	-0-	-724	B	-0-	2872	3			N	-0-					-0-
11	2910	N	2873	-0-	-37	B	-0-	2873	3			N	-0-					-0-
12	3255	N	3030	-0-	-225	B	-0-	3030	3			N	-0-					-0-
01	2883	N	1947	-0-	-936	B	-0-	1947	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

08	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
10	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
11	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
12	1643	N	1474	-0-	-169	B	-0-	1474	3			N	-0-					-0-
01	1612	N	986	-0-	-626	B	-0-	986	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3467	N	3467	-0-	-0-	B	-0-	3467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3346	N	3346	-0-	-0-	B	-0-	3346	3			N	-0-					-0-
10	3379	N	3350	-0-	-29	B	-0-	3350	3			N	-0-					-0-
11	3360	N	3299	-0-	-61	B	-0-	3299	3			N	-0-					-0-
12	3472	N	3418	-0-	-54	B	-0-	3418	3			N	-0-					-0-
*01	3551	N	3551	-0-	-0-	B	-0-	3551	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3371	-0-	-287	B	-0-	3371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3444	-0-	-66	B	-0-	3444	3			N	-0-					-0-
10	3720	N	3360	-0-	-360	B	-0-	3360	3			N	-0-					-0-
11	3479	N	3479	-0-	-0-	B	-0-	3479	3			N	-0-					-0-
12	3565	N	3513	-0-	-52	B	-0-	3513	3			N	-0-					-0-
01	3348	N	1509	-0-	-1839	B	-0-	1509	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2976	-0-	-62	B	-0-	2976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3297	N	3297	-0-	-0-	B	-0-	3297	3			N	-0-					-0-
10	3273	N	3273	-0-	-0-	B	-0-	3273	3			N	-0-					-0-
11	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
12	3410	N	3080	-0-	-330	B	-0-	3080	3			N	-0-					-0-
01	3286	N	2249	-0-	-1037	B	-0-	2249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	#	-0-	-0-	-3390	B	-3390					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-3390					N	-0-					-0-
11	3390	#	-0-	-0-	-3390	B	-6780					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

08	744	N	506	-0-	-238	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
10	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
01	1023	N	541	-0-	-482	B	-0-	541	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

08	1868	N	1868	-0-	-0-	B	-0-	1868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2934	N	2934	-0-	-0-	B	-0-	2934	3			N	-0-					-0-
10	2594	N	2594	-0-	-0-	B	-0-	2594	3			N	-0-					-0-
11	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
12	3038	N	2282	-0-	-756	B	-0-	2282	3			N	-0-					-0-
01	2604	N	2571	-0-	-33	B	-0-	2571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	389 N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	351 N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	403 N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
11	390 N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-
12	372 N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
01	372 N	245	-0-	-127 B	-0-	245	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

08	1170 N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1110 N	1011	-0-	-99 B	-0-	1011	3			N	-0-					-0-
10	1116 N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
11	1140 N	930	-0-	-210 B	-0-	930	3			N	-0-					-0-
12	1054 N	887	-0-	-167 B	-0-	887	3			N	-0-					-0-
01	1023 N	853	-0-	-170 B	-0-	853	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

08	899 N	763	-0-	-136 B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	870 N	584	-0-	-286 B	-0-	584	3			N	-0-					-0-
10	806 N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
11	935 N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	661 N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
01	775 N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

08	874 N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	540 N	252	-0-	-288 B	-0-	252	3			N	-0-					-0-
10	1364 N	799	-0-	-565 B	-0-	799	3			N	-0-					-0-
11	840 N	450	-0-	-390 B	-0-	450	3			N	-0-					-0-
12	1266 N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
01	806 N	4	-0-	-802 B	-0-	4	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

08	2269 N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2114 N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
10	2180 N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
11	2190 N	1695	-0-	-495 B	-0-	1695	3			N	-0-					-0-
12	2170 N	1999	-0-	-171 B	-0-	1999	3			N	-0-					-0-
01	2170 N	1746	-0-	-424 B	-0-	1746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1823	-0-	-254 B	-0-	1823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1609	-0-	-551 B	-0-	1609	3			N	-0-					-0-
10	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
11	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
12	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
01	1891	N	1870	-0-	-21 B	-0-	1870	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2791	N	2791	-0-	-0- B	-0-	2791	3			N	-0-					-0-
10	2790	N	2764	-0-	-26 B	-0-	2764	3			N	-0-					-0-
11	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
12	2883	N	252	-0-	-2631 B	-0-	252	3			N	-0-					-0-
01	2759	N	2006	-0-	-753 B	-0-	2006	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	707	-0-	-192 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	660	-0-	-270 B	-0-	660	3			N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
11	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
12	682	N	99	-0-	-583 B	-0-	99	3			N	-0-					-0-
*01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	409	-0-	-304 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
10	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
01	930	N	524	-0-	-406 B	-0-	524	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	99	-0-	-81 B	-0-	99	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
10	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-					-0-
11	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
12	3100	N	1272	-0-	-1828 B	-0-	1272	3			N	-0-					-0-
01	3224	N	3188	-0-	-36 B	-0-	3188	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
11	720	N	670	-0-	-50 B	-0-	670	3			N	-0-					-0-
12	819	N	654	-0-	-165 B	-0-	654	3			N	-0-					-0-
01	793	N	638	-0-	-155 B	-0-	638	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	372	N	92	-0-	-280 B	-0-	92	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
10	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
12	1302	N	1288	-0-	-14 B	-0-	1288	3			N	-0-					-0-
01	1302	N	1224	-0-	-78 B	-0-	1224	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
11	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
12	527	N	392	-0-	-135 B	-0-	392	3			N	-0-					-0-
01	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	501	N	183	-0-	-318 B	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	82	-0-	-68	B	-0-	82	3			N	-0-					-0-
10	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
11	120	N	75	-0-	-45	B	-0-	75	3			N	-0-					-0-
12	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2533	N	2533	-0-	-0-	B	-0-	2533	3			N	-0-					-0-
10	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-
11	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
12	2604	N	2254	-0-	-350	B	-0-	2254	3			N	-0-					-0-
01	2635	N	2226	-0-	-409	B	-0-	2226	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
12	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	B	-0-	2137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
10	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
11	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
12	2232	N	2022	-0-	-210	B	-0-	2022	3			N	-0-					-0-
01	2201	N	1787	-0-	-414	B	-0-	1787	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	422	-0-	-105	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
10	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
11	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
12	589	N	506	-0-	-83	B	-0-	506	3			N	-0-					-0-
01	651	N	523	-0-	-128	B	-0-	523	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	B	-0-	1807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1745	-0-	-85	B	-0-	1745	2			N	-0-					-0-
10	1829	N	1745	-0-	-84	B	-0-	1745	3			N	-0-					-0-
11	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
12	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
*01	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2981	N	2981	-0-	-0-	B	-0-	2981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
10	3162	N	2971	-0-	-191	B	-0-	2971	3			N	-0-					-0-
11	2880	N	2568	-0-	-312	B	-0-	2568	3			N	-0-					-0-
12	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
01	2976	N	2624	-0-	-352	B	-0-	2624	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
10	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

08	2201 N	2124	-0-	-77	B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100 N	2057	-0-	-43	B	-0-	2057	3			N	-0-					-0-
10	2139 N	2081	-0-	-58	B	-0-	2081	3			N	-0-					-0-
11	2070 N	2036	-0-	-34	B	-0-	2036	3			N	-0-					-0-
12	2139 N	2119	-0-	-20	B	-0-	2119	3			N	-0-					-0-
01	2077 N	1981	-0-	-96	B	-0-	1981	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

08	1340 N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290 N	1181	-0-	-109	B	-0-	1181	3			N	-0-					-0-
10	1363 N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
11	1753 N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
12	2040 N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
01	1364 N	1356	-0-	-8	B	-0-	1356	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

08	416 N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425 N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
10	434 N	313	-0-	-121	B	-0-	313	3			N	-0-					-0-
11	432 N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	494 N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
01	310 N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

08	1092 N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1492 N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
10	1490 N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
11	1050 N	1008	-0-	-42	B	-0-	1008	3			N	-0-					-0-
12	1335 N	1070	-0-	-265	B	-0-	1070	3			N	-0-					-0-
01	1283 N	1013	-0-	-270	B	-0-	1013	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
10	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
11	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
12	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
*01	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
10	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
11	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
12	279	N	210	-0-	-69	B	-0-	210	3			N	-0-					-0-
01	279	N	209	-0-	-70	B	-0-	209	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
10	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
11	300	N	176	-0-	-124	B	-0-	176	3			N	-0-					-0-
12	331	N	203	-0-	-128	B	-0-	203	3			N	-0-					-0-
01	318	N	149	-0-	-169	B	-0-	149	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2085	N	2085	-0-	-0-	B	-0-	2085	3			N	-0-					-0-
10	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
11	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
12	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
*01	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1649	-0-	-180	B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1517	-0-	-193	B	-0-	1517	3			N	-0-					-0-
10	1767	N	1544	-0-	-223	B	-0-	1544	3			N	-0-					-0-
11	1590	N	1398	-0-	-192	B	-0-	1398	3			N	-0-					-0-
12	1581	N	1467	-0-	-114	B	-0-	1467	3			N	-0-					-0-
01	1550	N	1088	-0-	-462	B	-0-	1088	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	745	-0-	-245	B	-0-	745	3			N	-0-					-0-
10	1023	N	527	-0-	-496	B	-0-	527	3			N	-0-					-0-
11	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
12	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
01	527	N	399	-0-	-128	B	-0-	399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

08	31 N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31 N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
11	14 N	-0-	-0-	-14 B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	13 N	-0-	-0-	-13 B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

08	157 N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	202 N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
10	208 N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	150 N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	217 N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	217 N	-0-	-0-	-217 B	-0-					N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

08	1323 N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1594 N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
10	1588 N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
11	1290 N	1288	-0-	-2 B	-0-	1288	3			N	-0-					-0-
12	3088 N	3088	-0-	-0- B	-0-	3088	3			N	-0-					-0-
01	1581 N	954	-0-	-627 B	-0-	954	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

08	1346 N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1656 N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
10	1476 N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
11	1290 N	1111	-0-	-179 B	-0-	1111	3			N	-0-					-0-
12	1705 N	737	-0-	-968 B	-0-	737	3			N	-0-					-0-
01	1488 N	722	-0-	-766 B	-0-	722	3			N	-0-					-0-

MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
12	434	N	307	-0-	-127 B	-0-	307	3			N	-0-					-0-
01	465	N	286	-0-	-179 B	-0-	286	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
10	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					-0-
11	1890	N	673	-0-	-1217 B	-0-	673	3			N	-0-					-0-
12	2325	N	1919	-0-	-406 B	-0-	1919	3			N	-0-					-0-
*01	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	N	2645	-0-	-0- B	-0-	2645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
10	1860	N	131	-0-	-1729 B	-0-	131	3			N	-0-					-0-
11	2550	N	1148	-0-	-1402 B	-0-	1148	3			N	-0-					-0-
12	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
*01	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	806	-0-	-310 B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	783	-0-	-387 B	-0-	783	3			N	-0-					-0-
10	1178	N	938	-0-	-240 B	-0-	938	3			N	-0-					-0-
11	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
12	806	N	442	-0-	-364 B	-0-	442	3			N	-0-					-0-
*01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	N	7427	-0-	-261 B	-0-	7427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7710	N	6976	-0-	-734 B	-0-	6976	3			N	-0-					-0-
10	6750	N	6750	-0-	-0- B	-0-	6750	3			N	-0-					-0-
11	7200	N	6444	-0-	-756 B	-0-	6444	3			N	-0-					-0-
12	7223	N	5928	-0-	-1295 B	-0-	5928	3			N	-0-					-0-
01	6758	N	3576	-0-	-3182 B	-0-	3576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

08	5455	N	5455	-0-	-0- B	-0-	5455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5225	N	5225	-0-	-0- B	-0-	5225	3			N	-0-					-0-
10	5546	N	5546	-0-	-0- B	-0-	5546	3			N	-0-					-0-
11	5575	N	5575	-0-	-0- B	-0-	5575	3			N	-0-					-0-
12	5607	N	5607	-0-	-0- B	-0-	5607	3			N	-0-					-0-
01	5549	N	2743	-0-	-2806 B	-0-	2743	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

08	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	543	-0-	-147 B	-0-	543	3			N	-0-					-0-
10	713	N	511	-0-	-202 B	-0-	511	3			N	-0-					-0-
11	660	N	121	-0-	-539 B	-0-	121	3			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

08	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
10	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	1178	N	876	-0-	-302 B	-0-	876	3			N	-0-					-0-
01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

08	2046	N	1956	-0-	-90 B	-0-	1956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1841	-0-	-139 B	-0-	1841	3			N	-0-					-0-
10	1984	N	1957	-0-	-27 B	-0-	1957	3			N	-0-					-0-
11	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	1953	N	573	-0-	-1380 B	-0-	573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2868	-0-	78 B	-79	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -79																	
09	3000	N	4270	-0-	1270 B	1191	4270	3			N	-0-					-0-
10	3100	N	4158	-0-	1058 B	2249	4158	3			N	-0-					-0-
11	3000	N	2864	-0-	-136 B	2113	2864	3			N	-0-					-0-
12	4759	R	2646	-0-	-2113 B	-0-	2646	3			N	-0-					-0-
01	4402	#	2706	-0-	-1696 B	-1696	2706	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
10	775	N	652	-0-	-123 B	-0-	652	3			N	-0-					-0-
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	775	N	774	-0-	-1 B	-0-	774	3			N	-0-					-0-
01	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
10	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
11	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
*01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	592	-0-	-90 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
10	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
12	620	N	398	-0-	-222 B	-0-	398	3			N	-0-					-0-
01	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
10	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1457	N	846	-0-	-611 B	-0-	846	3			N	-0-					-0-
01	1426	N	948	-0-	-478 B	-0-	948	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4334		7206	-0-	2872 B	1940	7206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					1940												
09	4475		3271	-0-	-1204 B	736	3271	3			N	-0-					-0-
10	4578		1607	-0-	-2971 B	-2235	1607	3			N	-0-					-0-
11	5996		3358	-0-	-2638 B	-4873	3358	3			N	-0-					-0-
12	5538		6783	-0-	1245 B	-3628	6783	3			N	-0-					-0-
01	5331		590	-0-	-4741 B	-8369	590	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	870	N	743	-0-	-127 B	-0-	743	3			N	-0-					-0-
10	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
11	630	N	324	-0-	-306 B	-0-	324	3			N	-0-					-0-
12	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
01	744	N	511	-0-	-233 B	-0-	511	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3207	N	3207	-0-	-0- B	-0-	3207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	3510	N	2397	-0-	-1113 B	-0-	2397	3			N	-0-					-0-
10	3286	N	2014	-0-	-1272 B	-0-	2014	3			N	-0-					-0-
11	3090	N	2851	-0-	-239 B	-0-	2851	3			N	-0-					-0-
12	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
*01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	720	N	668	-0-	-52 B	-0-	668	3			Y	-0-					-0-
10 DLQ G-10			693	-0-	693 B	693	693	3			Y	-0-					-0-
11 DLQ G-10			613	-0-	613 B	1306	613	3			Y	-0-					-0-
12 DLQ G-10			559	-0-	559 B	1865	559	3			Y	-0-					-0-
01 DLQ G-10			409	-0-	409 B	2274	409	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
10	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
11	738	N	691	-0-	-47 B	-0-	691	3			N	-0-					-0-
12	754	N	694	-0-	-60 B	-0-	694	3			N	-0-					-0-
01	742	N	676	-0-	-66 B	-0-	676	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
10	3937	N	3856	-0-	-81 B	-0-	3856	3			N	-0-					-0-
11	3810	N	3701	-0-	-109 B	-0-	3701	3			N	-0-					-0-
12	3937	N	3515	-0-	-422 B	-0-	3515	3			N	-0-					-0-
01	3844	N	2875	-0-	-969 B	-0-	2875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
11	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
12	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
01	806	N	586	-0-	-220 B	-0-	586	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

08	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
12	682	N	416	-0-	-266 B	-0-	416	3			N	-0-					-0-
01	527	N	391	-0-	-136 B	-0-	391	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

08	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
10	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
11	810	N	685	-0-	-125 B	-0-	685	3			N	-0-					-0-
12	837	N	681	-0-	-156 B	-0-	681	3			N	-0-					-0-
01	744	N	480	-0-	-264 B	-0-	480	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

08	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
10	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
11	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
12	2449	N	2303	-0-	-146 B	-0-	2303	3			N	-0-					-0-
*01	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	540	N	405	-0-	-135 B	-0-	405	3			N	-0-					-0-
*10	527	N	375	-0-	-152 B	-0-	375	3			N	-0-					-0-
*11	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
*12	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
*01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3633	-0-	-149	B	-0-	3633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4584	N	4584	-0-	-0-	B	-0-	4584	3			N	-0-					-0-
10	4806	N	4806	-0-	-0-	B	-0-	4806	3			N	-0-					-0-
11	3669	N	3669	-0-	-0-	B	-0-	3669	3			N	-0-					-0-
12	4743	N	3792	-0-	-951	B	-0-	3792	3			N	-0-					-0-
01	4805	N	3509	-0-	-1296	B	-0-	3509	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2382	-0-	-718	B	4567	2382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4567																		
09	3000	N	2622	-0-	-378	B	4189	2622	3			N	-0-					-0-
10	3100	N	2656	-0-	-444	B	3745	2656	3			N	-0-					-0-
11	3000	N	2196	-0-	-804	B	2941	2196	3			N	-0-					-0-
12	3100	N	2180	-0-	-920	B	2021	2180	3			N	-0-					-0-
*01	3100	N	2173	-0-	-927	B	1094	2173	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1052	-0-	-33	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
10	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
11	1020	N	936	-0-	-84	B	-0-	936	3			N	-0-					-0-
12	1209	N	439	-0-	-770	B	-0-	439	3			N	-0-					-0-
01	1271	N	433	-0-	-838	B	-0-	433	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	914	-0-	-16	B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
10	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
11	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
12	1178	N	871	-0-	-307	B	-0-	871	3			N	-0-					-0-
01	1209	N	814	-0-	-395	B	-0-	814	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	182	-0-	-66	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
01	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	589	N	411	-0-	-178	B	-0-	411	3			N	-0-					-0-
01	558	N	351	-0-	-207	B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
10	1116	N	92	-0-	-1024 B	-0-	92	3			N	-0-					-0-
11	1770	N	866	-0-	-904 B	-0-	866	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
*01	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
11	660	N	546	-0-	-114 B	-0-	546	3			N	-0-					-0-
12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	713	N	494	-0-	-219 B	-0-	494	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

08	1364	N	1041	-0-	-323 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
11	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
12	1519	N	1154	-0-	-365 B	-0-	1154	3			N	-0-					-0-
01	1302	N	742	-0-	-560 B	-0-	742	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

08 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
10 14B DENY	-0-		-0-	-0- B	-0-						N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

08	4313	N	4313	-0-	-0- B	-0-	4313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4268	N	4268	-0-	-0- B	-0-	4268	3			N	-0-					-0-
10	4340	N	3883	-0-	-457 B	-0-	3883	3			N	-0-					-0-
11	4170	N	3403	-0-	-767 B	-0-	3403	3			N	-0-					-0-
12	4402	N	3534	-0-	-868 B	-0-	3534	3			N	-0-					-0-
01	3875	N	2533	-0-	-1342 B	-0-	2533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	558	N	492	-0-	-66 B	-0-	492	3			N	-0-					-0-
11	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
12	651	N	472	-0-	-179 B	-0-	472	3			N	-0-					-0-
*01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	2774	-0-	-1225 B	-0-	2774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	2642	-0-	-1468 B	-0-	2642	3			N	-0-					-0-
10	4216	N	4136	-0-	-80 B	-0-	4136	3			N	-0-					-0-
11	3915	N	3915	-0-	-0- B	-0-	3915	3			N	-0-					-0-
12	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
01	4123	N	2630	-0-	-1493 B	-0-	2630	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2746	-0-	-137 B	-0-	2746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2629	N	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-
10	2852	N	2596	-0-	-256 B	-0-	2596	3			N	-0-					-0-
11	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
12	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
*01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1518	-0-	-373 B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
10	1674	N	1425	-0-	-249 B	-0-	1425	3			N	-0-					-0-
11	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
12	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
01	1426	N	1348	-0-	-78 B	-0-	1348	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
10	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
11	1530	N	1481	-0-	-49 B	-0-	1481	3			N	-0-					-0-
12	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
01	1581	N	1108	-0-	-473 B	-0-	1108	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	499	-0-	-989 B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	254	-0-	-436 B	-0-	254	3			N	-0-					-0-
10	992	N	949	-0-	-43 B	-0-	949	3			N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
12	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
01	961	N	686	-0-	-275 B	-0-	686	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
10	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
11	2190	N	2042	-0-	-148 B	-0-	2042	3			N	-0-					-0-
12	2232	N	1691	-0-	-541 B	-0-	1691	3			N	-0-					-0-
01	2356	N	1661	-0-	-695 B	-0-	1661	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
11	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	930	N	722	-0-	-208 B	-0-	722	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	1080	N	758	-0-	-322 B	-0-	758	3			N	-0-					-0-
12	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-
01	1147	N	467	-0-	-680 B	-0-	467	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	540	N	389	-0-	-151 B	-0-	389	3			N	-0-					-0-
12	620	N	338	-0-	-282 B	-0-	338	3			N	-0-					-0-
01	610	N	282	-0-	-328 B	-0-	282	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
10	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
12	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-
01	744	N	519	-0-	-225 B	-0-	519	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1832	-0-	-59 B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1775	-0-	-25 B	-0-	1775	3			N	-0-					-0-
10	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
11	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
*01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1580	-0-	-187 B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
10	1581	N	1525	-0-	-56 B	-0-	1525	3			N	-0-					-0-
11	1530	N	1510	-0-	-20 B	-0-	1510	3			N	-0-					-0-
12	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
01	1519	N	1401	-0-	-118 B	-0-	1401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	390	N	29	-0-	-361 B	-0-	29	3			N	-0-					-0-
12	465	N	72	-0-	-393 B	-0-	72	3			N	-0-					-0-
*01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	527	N	414	-0-	-113 B	-0-	414	3			N	-0-					-0-
01	620	N	419	-0-	-201 B	-0-	419	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	1077	N	717	-0-	-360 B	-0-	717	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
01	713	N	603	-0-	-110 B	-0-	603	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
10	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
12	1054	N	868	-0-	-186 B	-0-	868	3			N	-0-					-0-
01	1054	N	875	-0-	-179 B	-0-	875	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
10	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
11	1080	N	1015	-0-	-65 B	-0-	1015	3			N	-0-					-0-
12	1426	N	1008	-0-	-418 B	-0-	1008	3			N	-0-					-0-
01	1550	N	980	-0-	-570 B	-0-	980	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1077	-0-	-39	B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
10	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
11	1050	N	1044	-0-	-6	B	-0-	1044	3			N	-0-					-0-
12	1333	N	1059	-0-	-274	B	-0-	1059	3			N	-0-					-0-
01	1364	N	1010	-0-	-354	B	-0-	1010	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	632	-0-	-50	B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	629	-0-	-1	B	-0-	629	3			N	-0-					-0-
10	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
11	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
12	651	N	265	-0-	-386	B	-0-	265	3			N	-0-					-0-
01	744	N	28	-0-	-716	B	-0-	28	3			N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
11	360	N	337	-0-	-23	B	-0-	337	3			N	-0-					-0-
12	434	N	344	-0-	-90	B	-0-	344	3			N	-0-					-0-
01	527	N	354	-0-	-173	B	-0-	354	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
10	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
11	450	N	416	-0-	-34	B	-0-	416	3			N	-0-					-0-
12	558	N	420	-0-	-138	B	-0-	420	3			N	-0-					-0-
01	558	N	425	-0-	-133	B	-0-	425	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
10	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
11	1140	N	1083	-0-	-57	B	-0-	1083	3			N	-0-					-0-
12	1550	N	1111	-0-	-439	B	-0-	1111	3			N	-0-					-0-
01	1519	N	1055	-0-	-464	B	-0-	1055	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	1483	-0-	-1865 B	-3453	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-3453												
09	3240	#	2	-0-	-3238 B	-6691	2	3			N	-0-					-0-
10	3348	#	2968	-0-	-380 B	-7071	2968	3			N	-0-					-0-
11	3240	#	3346	-0-	106 B	-6965	3346	3			N	-0-					-0-
12	2	N	2907	-0-	2905 B	-4060	2907	3			N	-0-					-0-
01	2976	N	2558	-0-	-418 B	-4060	2558	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
10	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
11	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
12	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
01	1891	N	1794	-0-	-97 B	-0-	1794	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	210	N	36	-0-	-174 B	-0-	36	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1020	N	263	-0-	-757 B	-0-	263	3			N	-0-					-0-
10	1457	N	284	-0-	-1173 B	-0-	284	3			N	-0-					-0-
11	1410	N	263	-0-	-1147 B	-0-	263	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	300	N	239	-0-	-61 B	-0-	239	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4896	N	4896	-0-	-0- B	-0-	4896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6313	N	6313	-0-	-0- B	-0-	6313	3			N	-0-					-0-
10	5014	N	5014	-0-	-0- B	-0-	5014	3			N	-0-					-0-
11	4740	N	4093	-0-	-647 B	-0-	4093	3			N	-0-					-0-
12	6510	N	4548	-0-	-1962 B	-0-	4548	3			N	-0-					-0-
01	5022	N	4584	-0-	-438 B	-0-	4584	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	904	-0-	-119 B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	835	-0-	-155 B	-0-	835	3			N	-0-					-0-
10	1054	N	534	-0-	-520 B	-0-	534	3			N	-0-					-0-
11	870	N	814	-0-	-56 B	-0-	814	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3410	#	2667	-0-	-743 B	-743	2667	3			N	-0-					-0-
*06	3480	#	2327	-0-	-1153 B	-1896	2327	3			N	-0-					-0-
07	2759	N	3488	-0-	729 B	-1167	3488	3			N	-0-					-0-
08	2728	N	3613	-0-	885 B	-282	3613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-282														
*09	3267	N	3549	-0-	282 B	-0-	3549	3			N	-0-					-0-
10	3503	N	2110	-0-	-1393 B	-0-	2110	3			N	-0-					-0-
11	3510	N	2879	-0-	-631 B	-0-	2879	3			N	-0-					-0-
12	3658	N	2775	-0-	-883 B	-0-	2775	3			N	-0-					-0-
01	2108	N	1590	-0-	-518 B	-0-	1590	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	N	2078	-0-	-4122 B	-0-	140	1	1938	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5320	N	5320	-0-	-0- B	-0-	318	1	5002	3	N	-0-					-0-
10	5301	N	3950	-0-	-1351 B	-0-	3950	3			N	-0-					-0-
11	4516	N	4516	-0-	-0- B	-0-	4516	3			N	-0-					-0-
12	5487	N	4377	-0-	-1110 B	-0-	4377	3			N	-0-					-0-
01	3937	N	3664	-0-	-273 B	-0-	3664	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
01	620	N	378	-0-	-242 B	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	711	-0-	-157	B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	616	-0-	-224	B	-0-	616	3			N	-0-					-0-
10	806	N	692	-0-	-114	B	-0-	692	3			N	-0-					-0-
11	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
12	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
01	682	N	278	-0-	-404	B	-0-	278	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	443	-0-	-84	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	422	-0-	-88	B	-0-	422	3			N	-0-					-0-
10	527	N	478	-0-	-49	B	-0-	478	3			N	-0-					-0-
11	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
12	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
12	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
01	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2842	N	2842	-0-	-0-	B	-0-	2842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	2347	-0-	-1043	B	-0-	2347	3			N	-0-					-0-
10	3441	N	3075	-0-	-366	B	-0-	3075	3			N	-0-					-0-
11	2807	N	2807	-0-	-0-	B	-0-	2807	3			N	-0-					-0-
12	2840	N	2840	-0-	-0-	B	-0-	2840	3			N	-0-					-0-
01	3069	N	2024	-0-	-1045	B	-0-	2024	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	479	-0-	-48	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
10	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
11	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
12	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
11	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
12	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
01	775	N	632	-0-	-143 B	-0-	632	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	607	-0-	-113 B	-0-	607	3			N	-0-					-0-
10	744	N	420	-0-	-324 B	-0-	420	3			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
*01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3809		3754	-0-	-55 B	4331	3754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4331																	
09	3939		3471	-0-	-468 B	3863	3471	3			N	-0-					-0-
10	7470	R	3607	-0-	-3863 B	-0-	3607	3			N	-0-					-0-
11	3780	#	3486	-0-	-294 B	-294	3486	3			N	-0-					-0-
12	3906	#	3718	-0-	-188 B	-482	3718	3			N	-0-					-0-
01	3751	#	2982	-0-	-769 B	-1251	2982	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
12	1023	N	816	-0-	-207 B	-0-	816	3			N	-0-					-0-
01	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
10	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
12	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
*01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3218		3812	-0-	594 B	30792	3812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 30792																	
09	3309		2961	-0-	-348 B	30444	2961	3			N	-0-					-0-
10	19682		3547	-0-	-16135 B	14309	3547	3			N	-0-					-0-
11	17584	R	3275	-0-	-14309 B	-0-	3275	3			N	-0-					-0-
12	7595	#	3469	-0-	-4126 B	-4126	3469	3			N	-0-					-0-
01	5580	#	2438	-0-	-3142 B	-7268	2438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	260	-0-	-639 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	126	-0-	-534 B	-0-	126	3			N	-0-					-0-
10	744	N	639	-0-	-105 B	-0-	639	3			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
*01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1263	-0-	-566 B	-0-	1263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1220	-0-	-520 B	-0-	1220	3			N	-0-					-0-
10	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
11	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
12	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
01	1829	N	1326	-0-	-503 B	-0-	1326	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
12	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	194	-0-	-240 B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	133	-0-	-257 B	-0-	133	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	512	-0-	-496 B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	334	-0-	-626 B	-0-	334	3			N	-0-					-0-
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	1085	N	782	-0-	-303 B	-0-	782	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4965	-0-	1865 B	19449	4965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19449																	
09	3000	N	2745	-0-	-255 B	19194	2745	3			N	-0-					-0-
10	1377		2601	-0-	1224 B	20418	2601	3			N	-0-					-0-
11	1648		2724	-0-	1076 B	21494	2724	3			N	-0-					-0-
12	1645		2659	-0-	1014 B	22508	2659	3			N	-0-					-0-
01	1620		2989	-0-	1369 B	23877	2989	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
10	792	N	677	-0-	-115 B	-0-	677	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	967	N	723	-0-	-244 B	-0-	723	3			N	-0-					-0-
01	682	N	395	-0-	-287 B	-0-	395	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	219	-0-	-91 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	159	-0-	-171 B	-0-	159	3			N	-0-					-0-
10	372	N	239	-0-	-133 B	-0-	239	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2133		1854	-0-	-279 B	-2037	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2037																	
09	2203		2377	-0-	174 B	-1863	2377	3			N	-0-					-0-
10	2254		2582	-0-	328 B	-1535	2582	3			N	-0-					-0-
11	2250	#	2582	-0-	332 B	-1203	2582	3			N	-0-					-0-
12	2449	#	1241	-0-	-1208 B	-2411	1241	3			N	-0-					-0-
01	2573	#	1300	-0-	-1273 B	-3684	1300	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
12	380	N	378	-0-	-2 B	-0-	378	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3428	-0-	428 B	428	3428	3			N	-0-					-0-
10	3100	N	2844	-0-	-256 B	172	2844	3			N	-0-					-0-
11	2910	N	2446	-0-	-464 B	-0-	2446	3			N	-0-					-0-
12	3534	#	2767	-0-	-767 B	-767	2767	3			N	-0-					-0-
01	3534	#	1006	-0-	-2528 B	-3295	1006	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-
10	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
11	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
*01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
10	341	N	184	-0-	-157 B	-0-	184	3			N	-0-					-0-
11	300	N	216	-0-	-84 B	-0-	216	3			N	-0-					-0-
12	341	N	158	-0-	-183 B	-0-	158	3			N	-0-					-0-
01	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	589	N	443	-0-	-146 B	-0-	443	3			N	-0-					-0-
11	540	N	476	-0-	-64 B	-0-	476	3			N	-0-					-0-
12	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
*01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

*05	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
*06	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
11	630	N	596	-0-	-34 B	-0-	596	3			N	-0-					-0-
12	651	N	548	-0-	-103 B	-0-	548	3			N	-0-					-0-
01	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

08	1984	N	1596	-0-	-388 B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
10	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
11	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
12	2139	N	666	-0-	-1473 B	-0-	666	3			N	-0-					-0-
01	1798	N	369	-0-	-1429 B	-0-	369	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
11	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
12	868	N	791	-0-	-77 B	-0-	791	3			N	-0-					-0-
01	806	N	767	-0-	-39 B	-0-	767	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

08	3100	N	1535	-0-	-1565 B	2279	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2279																	
09	3000	N	1558	-0-	-1442 B	837	1558	3			N	-0-					-0-
10	2143	N	1306	-0-	-837 B	-0-	1306	3			N	-0-					-0-
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1612	N	1512	-0-	-100 B	-0-	1512	3			N	-0-					-0-
*01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

08	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
10	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
*01	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
10	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
11	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-
12	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
01	279	N	8	-0-	-271 B	-0-	8	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	403	N	49	-0-	-354 B	-0-	49	3			N	-0-					-0-
01	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
10	728	N	538	-0-	-190 B	-0-	538	3			N	-0-					-0-
11	885	N	598	-0-	-287 B	-0-	598	3			N	-0-					-0-
12	841	N	476	-0-	-365 B	-0-	476	3			N	-0-					-0-
01	527	N	132	-0-	-395 B	-0-	132	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
12	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
*01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
10	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
11	406	N	403	-0-	-3	B	-0-	403	3			N	-0-					-0-
12	380	N	377	-0-	-3	B	-0-	377	3			N	-0-					-0-
01	368	N	312	-0-	-56	B	-0-	312	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	480	-0-	-140	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
10	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
11	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
12	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
01	496	N	289	-0-	-207	B	-0-	289	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
10	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
11	960	N	757	-0-	-203	B	-0-	757	3			N	-0-					-0-
12	1023	N	719	-0-	-304	B	-0-	719	3			N	-0-					-0-
01	837	N	65	-0-	-772	B	-0-	65	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1239	-0-	-125	B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1183	-0-	-257	B	-0-	1183	3			N	-0-					-0-
10	1426	N	1395	-0-	-31	B	-0-	1395	3			N	-0-					-0-
11	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
01	1395	N	1215	-0-	-180	B	-0-	1215	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
10	1519	N	1225	-0-	-294	B	-0-	1225	3			N	-0-					-0-
11	1230	N	1093	-0-	-137	B	-0-	1093	3			N	-0-					-0-
12	1302	N	1101	-0-	-201	B	-0-	1101	3			N	-0-					-0-
01	1240	N	541	-0-	-699	B	-0-	541	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
10	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
11	1410	N	1306	-0-	-104	B	-0-	1306	3			N	-0-					-0-
12	1488	N	1215	-0-	-273	B	-0-	1215	3			N	-0-					-0-
01	1457	N	295	-0-	-1162	B	-0-	295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	880	-0-	-20	B	-0-	880	3			N	-0-					-0-
10	1007	N	661	-0-	-346	B	-0-	661	3			N	-0-					-0-
11	810	N	803	-0-	-7	B	-0-	803	3			N	-0-					-0-
12	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*01	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1314	-0-	-81	B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1263	-0-	-27	B	-0-	1263	3			N	-0-					-0-
10	1364	N	1293	-0-	-71	B	-0-	1293	3			N	-0-					-0-
11	1260	N	1163	-0-	-97	B	-0-	1163	3			N	-0-					-0-
12	1302	N	1144	-0-	-158	B	-0-	1144	3			N	-0-					-0-
01	1302	N	898	-0-	-404	B	-0-	898	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	288	-0-	-72	B	-0-	288	3			N	-0-					-0-
10	341	N	258	-0-	-83	B	-0-	258	3			N	-0-					-0-
11	300	N	216	-0-	-84	B	-0-	216	3			N	-0-					-0-
12	310	N	226	-0-	-84	B	-0-	226	3			N	-0-					-0-
01	248	N	161	-0-	-87	B	-0-	161	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
10	1395	N	1275	-0-	-120	B	-0-	1275	3			N	-0-					-0-
11	1230	N	923	-0-	-307	B	-0-	923	3			N	-0-					-0-
12	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
01	1271	N	871	-0-	-400	B	-0-	871	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
10	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
11	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1265	-0-	-409	B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1205	-0-	-625	B	-0-	1205	3			N	-0-					-0-
10	1829	N	1386	-0-	-443	B	-0-	1386	3			N	-0-					-0-
11	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
12	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
*01	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
10	1101	N	826	-0-	-275	B	-0-	826	3			N	-0-					-0-
11	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
12	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
*01	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2648		2604	-0-	-44	B	13031	2604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13031																		
09	2699		3425	-0-	726	B	13757	3425	3			N	-0-					-0-
10	2680		3609	-0-	929	B	14686	3609	3			N	-0-					-0-
11	3263		2257	-0-	-1006	B	13680	2257	3			N	-0-					-0-
12	2998		2205	-0-	-793	B	12887	2205	3			N	-0-					-0-
01	2897		1543	-0-	-1354	B	11533	1543	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	560	N	553	-0-	-7	B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
04	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
05	496	N	358	-0-	-138	B	-0-	358	3			N	-0-					-0-
06	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
07	558	N	433	-0-	-125	B	-0-	433	3			N	-0-					-0-
08	372	N	339	-0-	-33	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	518	-0-	-52	B	-0-	518	3			N	-0-					-0-
10	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
*01	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
10	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
01	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	426	-0-	-349 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	574	-0-	-236 B	-0-	574	3			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
01	899	N	527	-0-	-372 B	-0-	527	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2391		4036	-0-	1645 B	20140	4036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20140																	
09	2465		4009	-0-	1544 B	21684	4009	3			N	-0-					-0-
10	2522		4134	-0-	1612 B	23296	4134	3			N	-0-					-0-
11	3189		3765	-0-	576 B	23872	3765	3			N	-0-					-0-
12	2980		4138	-0-	1158 B	25030	4138	3			N	-0-					-0-
01	2847		3019	-0-	172 B	25202	3019	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1753	-0-	-137 B	-0-	1753	3			N	-0-					-0-
10	1891	N	1857	-0-	-34 B	-0-	1857	3			N	-0-					-0-
11	1800	N	1126	-0-	-674 B	-0-	1126	3			N	-0-					-0-
12	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
01	1860	N	1503	-0-	-357 B	-0-	1503	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	#	2869	-0-	-448 B	-761	2869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -761																	
09	3420	#	2017	-0-	-1403 B	-2164	2017	3			N	-0-					-0-
10	3534	#	2726	-0-	-808 B	-2972	2726	3			N	-0-					-0-
11	3420	#	2669	-0-	-751 B	-3723	2669	3			N	-0-					-0-
12	3534	#	2983	-0-	-551 B	-4274	2983	3			N	-0-					-0-
01	3534	#	2365	-0-	-1169 B	-5443	2365	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000		5789	-0-	2789 B	38227	5789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 38227																	
09	3087		6892	-0-	3805 B	42032	6892	3			N	-0-					-0-
10	3140		7278	-0-	4138 B	46170	7278	3			N	-0-					-0-
11	3792		2740	-0-	-1052 B	45118	2740	3			N	-0-					-0-
12	3643		7069	-0-	3426 B	48544	7069	3			N	-0-					-0-
01	3549		3594	-0-	45 B	48589	3594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2849		4449	-0-	1600 B	27029	4449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 27029																	
09	2933		4220	-0-	1287 B	28316	4220	3			N	-0-					-0-
10	22557		3273	-0-	-19284 B	9032	3273	3			N	-0-					-0-
11	11334	R	2302	-0-	-9032 B	-0-	2302	3			N	-0-					-0-
12	4991	#	3590	-0-	-1401 B	-1401	3590	3			N	-0-					-0-
01	4464	#	1629	-0-	-2835 B	-4236	1629	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	1410	-0-	-605 B	-0-	1410	3			N	-0-					-0-
10	1891	N	1466	-0-	-425 B	-0-	1466	3			N	-0-					-0-
11	1890	N	1529	-0-	-361 B	-0-	1529	3			N	-0-					-0-
12	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
01	1457	N	758	-0-	-699 B	-0-	758	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
10	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
11	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	8557	-0-	3287 B	-22897	8557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -21712 CANCELLED UNDERAGE -> -1185																	
09	5370	N	8662	-0-	3292 B	-18420	8662	3			N	-0-					-0-
10	3619	N	8535	-0-	4916 B	-13504	8535	3			N	-0-					-0-
11	4265	N	7900	-0-	3635 B	-9869	7900	3			N	-0-					-0-
12	4114	N	1795	-0-	-2319 B	-9869	1795	3			N	-0-					-0-
01	3862		4415	-0-	553 B	-9316	4415	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1547	-0-	-103 B	-0-	1547	3			N	-0-					-0-
10	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
11	1560	N	747	-0-	-813 B	-0-	747	3			N	-0-					-0-
12	1612	N	953	-0-	-659 B	-0-	953	3			N	-0-					-0-
01	1550	N	53	-0-	-1497 B	-0-	53	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	N	6092	-0-	-1472 B	-0-	6092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6570	N	5620	-0-	-950 B	-0-	5620	3			N	-0-					-0-
10	5027	N	4181	-0-	-846 B	-0-	4181	3			N	-0-					-0-
11	5910	N	4446	-0-	-1464 B	-0-	4446	3			N	-0-					-0-
12	5797	N	2442	-0-	-3355 B	-0-	2442	3			N	-0-					-0-
01	4185	N	661	-0-	-3524 B	-0-	661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	N	8155	-0-	529	B	-20708	8155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-10841		CANCELLED UNDERAGE ->		-9867											
09	7890	N	7697	-0-	-193	B	-10841	7697	3			N	-0-					-0-
10	5272	N	7729	-0-	2457	B	-8384	7729	3			N	-0-					-0-
11	6632	N	6703	-0-	71	B	-8313	6703	3			N	-0-					-0-
12	6195	N	3230	-0-	-2965	B	-8313	3230	3			N	-0-					-0-
01	5569		2943	-0-	-2626	B	-10939	2943	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	5064	-0-	-330	B	-0-	5064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	4959	N	4959	-0-	-0-	B	-0-	4959	3			N	-0-					-0-
10	4298	N	4715	-0-	417	B	417	4715	3			N	-0-					-0-
11	4890	N	3882	-0-	-1008	B	-0-	3882	3			N	-0-					-0-
12	5115	N	2412	-0-	-2703	B	-0-	2412	3			N	-0-					-0-
01	4993		3210	-0-	-1783	B	-1783	3210	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
10	2573	N	2411	-0-	-162	B	-0-	2411	3			N	-0-					-0-
11	2580	N	2160	-0-	-420	B	-0-	2160	3			N	-0-					-0-
12	2511	N	1882	-0-	-629	B	-0-	1882	3			N	-0-					-0-
01	2418	N	1352	-0-	-1066	B	-0-	1352	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1560	N	1543	-0-	-17	B	-0-	1543	3			N	-0-					-0-
10	1736	N	729	-0-	-1007	B	-0-	729	3			N	-0-					-0-
11	1620	N	958	-0-	-662	B	-0-	958	3			N	-0-					-0-
12	1581	N	692	-0-	-889	B	-0-	692	3			N	-0-					-0-
*01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
10	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
11	2190	N	1704	-0-	-486	B	-0-	1704	3			N	-0-					-0-
12	2201	N	1556	-0-	-645	B	-0-	1556	3			N	-0-					-0-
01	2077	N	1447	-0-	-630	B	-0-	1447	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1022	-0-	-435	B	-2914	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2914											
09	1200	N	732	-0-	-468	B	-0-	732	3			N	-0-					-0-
10	1147	N	891	-0-	-256	B	-0-	891	3			N	-0-					-0-
11	990	N	719	-0-	-271	B	-0-	719	3			N	-0-					-0-
12	744	N	391	-0-	-353	B	-0-	391	3			N	-0-					-0-
01	899	N	505	-0-	-394	B	-0-	505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2122	-0-	-978 B	32072	2122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 32072																	
09	3000	N	1988	-0-	-1012 B	31060	1988	3			N	-0-					-0-
10	3100	N	1972	-0-	-1128 B	29932	1972	3			N	-0-					-0-
11	DLQ G-10		1675	-0-	1675 B	31607	1675	3			N	-0-					-0-
12	DLQ G-10		742	-0-	742 B	32349	742	3			N	-0-					-0-
*01	2000	N	1058	-0-	-942 B	31407	1058	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3624	N	3624	-0-	-0- B	-0-	3624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3730	-0-	-260 B	-0-	3730	3			N	-0-					-0-
10	3711	N	3711	-0-	-0- B	-0-	3711	3			N	-0-					-0-
11	3510	N	2622	-0-	-888 B	-0-	2622	3			N	-0-					-0-
12	3844	N	1039	-0-	-2805 B	-0-	1039	3			N	-0-					-0-
01	3720	N	2288	-0-	-1432 B	-0-	2288	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	8933	-0-	8933 B	-6715	8933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6715																	
09	3390	N	6060	-0-	2670 B	-4045	6060	3			N	-0-					-0-
10	10013	N	7174	-0-	-2839 B	-4045	7174	3			N	-0-					-0-
11	8640	N	8005	-0-	-635 B	-4045	8005	3			N	-0-					-0-
12	6262	N	6139	-0-	-123 B	-4045	6139	3			N	-0-					-0-
01	7161	N	52	-0-	-7109 B	-4045	52	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	1292	-0-	300 B	-4079	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4079																	
09	1710	N	1202	-0-	-508 B	-0-	1202	3			N	-0-					-0-
10	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
11	1260	N	968	-0-	-292 B	-0-	968	3			N	-0-					-0-
12	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-
01	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	637	-0-	637 B	5356	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	429	-0-	429 B	5785	429	3			N	-0-					-0-
04	0	W	624	-0-	624 B	6409	624	3			N	-0-					-0-
05	0	W	477	-0-	477 B	6886	477	3			N	-0-					-0-
06	0	W	461	-0-	461 B	7347	461	3			N	-0-					-0-
07	0	W	654	-0-	654 B	8001	654	3			N	-0-					-0-
08	0	W	749	-0-	749 B	8750	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8750																	
09	0	W	915	-0-	915 B	9665	915	3			N	-0-					-0-
10	0	W	914	-0-	914 B	10579	914	3			N	-0-					-0-
11	0	W	516	-0-	516 B	11095	516	3			N	-0-					-0-
12	0	W	3432	-0-	3432 B	14527	3432	3			N	-0-					-0-
01	0	W	268	-0-	268 B	14795	268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 8750																	
09	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

10	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2900

11	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/09/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

11	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

10	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

08	3224 N	3254	-0-		30 B	-2870	3254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2870																	
09	3150 N	3254	-0-		104 B	-2766	3254	3			N	-0-					-0-
10	3627 N	2912	-0-		-715 B	-2766	2912	3			N	-0-					-0-
11	3150 N	3470	-0-		320 B	-2446	3470	3			N	-0-					-0-
12	3348 N	3390	-0-		42 B	-2404	3390	3			N	-0-					-0-
01	2914 N	2689	-0-		-225 B	-2404	2689	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	713	N	582	-0-	-131 B	-0-	582	3			N	-0-					-0-
01	868	N	490	-0-	-378 B	-0-	490	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1148	-0-	-154 B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1148	-0-	-322 B	-0-	1148	3			N	-0-					-0-
10	1395	N	760	-0-	-635 B	-0-	760	3			N	-0-					-0-
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
*01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1001	-0-	-115 B	-0-	279	1	722	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1001	N	1001	-0-	-0- B	-0-	279	1	722	3	N	-0-					-0-
10	1054	N	874	-0-	-180 B	-0-	279	1	595	3	N	-0-					-0-
11	960	N	936	-0-	-24 B	-0-	270	1	666	3	N	-0-					-0-
12	1023	N	915	-0-	-108 B	-0-	279	1	636	3	N	-0-					-0-
01	868	N	487	-0-	-381 B	-0-	180	1	307	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	814	-0-	-85 B	-0-	279	1	535	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	814	-0-	-26 B	-0-	279	1	535	3	N	-0-					-0-
10	1006	N	1006	-0-	-0- B	-0-	279	1	727	3	N	-0-					-0-
11	789	N	789	-0-	-0- B	-0-	270	1	519	3	N	-0-					-0-
12	837	N	799	-0-	-38 B	-0-	279	1	520	3	N	-0-					-0-
01	992	N	683	-0-	-309 B	-0-	243	1	440	3	N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0- B	-0-	279	1	1134	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1413	N	1413	-0-	-0- B	-0-	279	1	1134	3	N	-0-					-0-
10	1178	N	729	-0-	-449 B	-0-	279	1	450	3	N	-0-					-0-
11	1380	N	697	-0-	-683 B	-0-	270	1	427	3	N	-0-					-0-
12	1457	N	596	-0-	-861 B	-0-	279	1	317	3	N	-0-					-0-
01	744	N	463	-0-	-281 B	-0-	243	1	220	3	N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3016	N	3016	-0-	-0- B	-0-	279	1	2737	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3016	-0-	16 B	16	279	1	2737	3	N	-0-					-0-
10	3007	N	2103	-0-	-904 B	-0-	2103	3			N	-0-					-0-
11	2910	N	2211	-0-	-699 B	-0-	2211	3			N	-0-					-0-
12	3131	#	1704	-0-	-1427 B	-1427	1704	3			N	-0-					-0-
01	3131	#	1721	-0-	-1410 B	-2837	1721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610 N	610	-0-	-0- B	-0-	279	1	331	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	610 N	610	-0-	-0- B	-0-	279	1	331	3	N	-0-					-0-
10	527 N	527	-0-	-0- B	-0-	279	1	248	3	N	-0-					-0-
11	612 N	612	-0-	-0- B	-0-	270	1	342	3	N	-0-					-0-
12	620 N	485	-0-	-135 B	-0-	279	1	206	3	N	-0-					-0-
01	527 N	447	-0-	-80 B	-0-	234	1	213	3	N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095 N	1095	-0-	-0- B	-0-	279	1	816	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1095 N	1095	-0-	-0- B	-0-	279	1	816	3	N	-0-					-0-
10	1147 N	850	-0-	-297 B	-0-	279	1	571	3	N	-0-					-0-
11	1635 N	1635	-0-	-0- B	-0-	270	1	1365	3	N	-0-					-0-
12	1428 N	1428	-0-	-0- B	-0-	279	1	1149	3	N	-0-					-0-
01	837 N	638	-0-	-199 B	-0-	126	1	512	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	369 N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
10	1087 N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
11	901 N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	907 N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	1085 N	802	-0-	-283 B	-0-	802	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620 N	555	-0-	-65 B	-4869	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2165 CANCELLED UNDERAGE -> -2704																
09	660 N	555	-0-	-105 B	-2165	555	3			N	-0-					-0-
10	651 N	382	-0-	-269 B	-2165	382	3			N	-0-					-0-
11	540 N	730	-0-	190 B	-1975	730	3			N	-0-					-0-
12	589 N	661	-0-	72 B	-1903	661	3			N	-0-					-0-
01	372 N	513	-0-	141 B	-1762	513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	744 N	577	-0-	-167	B	-0-	577	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	720 N	577	-0-	-143	B	-0-	577	3		N	-0-			-0-
10	527 N	386	-0-	-141	B	-0-	386	3		N	-0-			-0-
11	692 N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-
12	675 N	675	-0-	-0-	B	-0-	675	3		N	-0-			-0-
*01	566 N	566	-0-	-0-	B	-0-	566	3		N	-0-			-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1953 N	1783	-0-	-170	B	-0-	1783	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1800 N	1783	-0-	-17	B	-0-	1783	3		N	-0-			-0-
10	1953 N	1387	-0-	-566	B	-0-	1387	3		N	-0-			-0-
11	2087 N	2087	-0-	-0-	B	-0-	2087	3		N	-0-			-0-
12	1893 N	1893	-0-	-0-	B	-0-	1893	3		N	-0-			-0-
*01	1646 N	1646	-0-	-0-	B	-0-	1646	3		N	-0-			-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

08	2759 N	2655	-0-	-104	B	-0-	2655	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2760 N	2655	-0-	-105	B	-0-	2655	3		N	-0-			-0-
10	2790 N	2192	-0-	-598	B	-0-	2192	3		N	-0-			-0-
11	2631 N	2631	-0-	-0-	B	-0-	2631	3		N	-0-			-0-
12	2759 N	2521	-0-	-238	B	-0-	2521	3		N	-0-			-0-
*01	2291 N	2291	-0-	-0-	B	-0-	2291	3		N	-0-			-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

08	1071 N	1071	-0-	-0-	B	-0-	1071	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1071 N	1071	-0-	-0-	B	-0-	1071	3		N	-0-			-0-
10	868 N	720	-0-	-148	B	-0-	720	3		N	-0-			-0-
11	1050 N	636	-0-	-414	B	-0-	636	3		N	-0-			-0-
12	1116 N	795	-0-	-321	B	-0-	795	3		N	-0-			-0-
*01	813 N	813	-0-	-0-	B	-0-	813	3		N	-0-			-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1116 N	996	-0-	-120	B	-0-	996	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1020 N	996	-0-	-24	B	-0-	996	3		N	-0-			-0-
10	1046 N	1046	-0-	-0-	B	-0-	1046	3		N	-0-			-0-
11	977 N	977	-0-	-0-	B	-0-	977	3		N	-0-			-0-
12	1023 N	995	-0-	-28	B	-0-	995	3		N	-0-			-0-
01	1054 N	983	-0-	-71	B	-0-	983	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1458	-0-	-247 B	-0-	1458	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1470	N	1458	-0-	-12 B	-0-	1458	3			N	-0-			-0-
10	1519	N	1251	-0-	-268 B	-0-	1251	3			N	-0-			-0-
11	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-			-0-
12	1519	N	1415	-0-	-104 B	-0-	1415	3			N	-0-			-0-
*01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1577	-0-	-221 B	-0-	1577	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1620	N	1577	-0-	-43 B	-0-	1577	3			N	-0-			-0-
10	1705	N	1389	-0-	-316 B	-0-	1389	3			N	-0-			-0-
11	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-
12	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-			-0-
*01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	554	N	554	-0-	-0- B	-0-	62	1	492	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	554	N	554	-0-	-0- B	-0-	62	1	492	3	N	-0-			-0-
10	558	N	489	-0-	-69 B	-0-	62	1	427	3	N	-0-			-0-
11	556	N	556	-0-	-0- B	-0-	60	1	496	3	N	-0-			-0-
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-			-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	1062	-0-	-48 B	-0-	1062	3			N	-0-			-0-
10	1178	N	914	-0-	-264 B	-0-	914	3			N	-0-			-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-			-0-
12	1085	N	1065	-0-	-20 B	-0-	1065	3			N	-0-			-0-
*01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	534	N	534	-0-	-0- B	-0-	62	1	472	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	534	N	534	-0-	-0- B	-0-	62	1	472	3	N	-0-			-0-
10	527	N	472	-0-	-55 B	-0-	62	1	410	3	N	-0-			-0-
11	536	N	536	-0-	-0- B	-0-	60	1	476	3	N	-0-			-0-
12	558	N	518	-0-	-40 B	-0-	62	1	456	3	N	-0-			-0-
01	465	N	349	-0-	-116 B	-0-	54	1	295	3	N	-0-			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8401	N	7964	-0-	-437 B	-0-	7964	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7974	N	7974	-0-	-0- B	-0-	7974	3			N	-0-			-0-
10	8354	N	8354	-0-	-0- B	-0-	8354	3			N	-0-			-0-
11	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-			-0-
12	8246	N	8099	-0-	-147 B	-0-	8099	3			N	-0-			-0-
01	8339	N	6981	-0-	-1358 B	-0-	6981	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5980	N	5980	-0-	-0- B	-0-	5980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5850	N	5602	-0-	-248 B	-0-	5602	3			N	-0-					-0-
10	6231	N	5769	-0-	-462 B	-0-	5769	3			N	-0-					-0-
11	5790	N	5497	-0-	-293 B	-0-	5497	3			N	-0-					-0-
12	5797	N	5740	-0-	-57 B	-0-	5740	3			N	-0-					-0-
01	5766	N	5520	-0-	-246 B	-0-	5520	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2169	-0-	-249 B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2137	-0-	-83 B	-0-	2137	3			N	-0-					-0-
10	2294	N	2169	-0-	-125 B	-0-	2169	3			N	-0-					-0-
11	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
12	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
01	2170	N	2046	-0-	-124 B	-0-	2046	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2082	-0-	-150 B	-0-	2082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2059	-0-	-101 B	-0-	2059	3			N	-0-					-0-
10	2232	N	2071	-0-	-161 B	-0-	2071	3			N	-0-					-0-
11	2010	N	1969	-0-	-41 B	-0-	1969	3			N	-0-					-0-
12	2139	N	1976	-0-	-163 B	-0-	1976	3			N	-0-					-0-
01	2077	N	1882	-0-	-195 B	-0-	1882	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	3859	-0-	-512 B	-0-	3859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3091	-0-	-389 B	-0-	3091	3			N	-0-					-0-
10	4185	N	3309	-0-	-876 B	-0-	3309	3			N	-0-					-0-
11	3720	N	2799	-0-	-921 B	-0-	2799	3			N	-0-					-0-
12	3193	N	2692	-0-	-501 B	-0-	2692	3			N	-0-					-0-
01	3317	N	3050	-0-	-267 B	-0-	3050	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2014	-0-	-125 B	-0-	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1944	-0-	-66 B	-0-	1944	3			N	-0-					-0-
10	2015	N	2011	-0-	-4 B	-0-	2011	3			N	-0-					-0-
11	1950	N	1867	-0-	-83 B	-0-	1867	3			N	-0-					-0-
12	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
01	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	#	3002	-0-	-873 B	-2744	3002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2744																	
09	3690	N	3190	-0-	-500 B	-2744	3190	3			N	-0-					-0-
10	2511	N	3154	-0-	643 B	-2101	3154	3			N	-0-					-0-
11	2910	N	3022	-0-	112 B	-1989	3022	3			N	-0-					-0-
12	3286	N	2757	-0-	-529 B	-1989	2757	3			N	-0-					-0-
01	3162	N	2555	-0-	-607 B	-1989	2555	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1099	-0-	-79	B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	971	-0-	-139	B	-0-	971	3			N	-0-					-0-
10	1116	N	966	-0-	-150	B	-0-	966	3			N	-0-					-0-
11	1050	N	877	-0-	-173	B	-0-	877	3			N	-0-					-0-
12	992	N	788	-0-	-204	B	-0-	788	3			N	-0-					-0-
01	961	N	822	-0-	-139	B	-0-	822	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6357	R	2985	-0-	-3372	B	-0-	2985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	#	2688	-0-	-342	B	-342	2688	3			N	-0-					-0-
10	3131	#	2587	-0-	-544	B	-886	2587	3			N	-0-					-0-
11	3030	#	2329	-0-	-701	B	-1587	2329	3			N	-0-					-0-
12	3131	#	2415	-0-	-716	B	-2303	2415	3			N	-0-					-0-
01	3131	#	2376	-0-	-755	B	-3058	2376	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
10	1829	N	1696	-0-	-133	B	-0-	1696	3			N	-0-					-0-
11	1800	N	1576	-0-	-224	B	-0-	1576	3			N	-0-					-0-
12	1736	N	1720	-0-	-16	B	-0-	1720	3			N	-0-					-0-
01	1705	N	1669	-0-	-36	B	-0-	1669	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1057	-0-	-2043	B	11200	1057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11200																		
09	3000	N	1068	-0-	-1932	B	9268	1068	3			N	-0-					-0-
10	3100	N	1090	-0-	-2010	B	7258	1090	3			N	-0-					-0-
11	3000	N	1092	-0-	-1908	B	5350	1092	3			N	-0-					-0-
12	3100	N	1058	-0-	-2042	B	3308	1058	3			N	-0-					-0-
*01	3100	N	1290	-0-	-1810	B	1498	1290	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4302	N	4302	-0-	-0-	B	-0-	4302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3860	N	3860	-0-	-0-	B	-0-	3860	3			N	-0-					-0-
10	4619	N	4287	-0-	-332	B	-0-	4287	3			N	-0-					-0-
11	4170	N	3782	-0-	-388	B	-0-	3782	3			N	-0-					-0-
12	7715	N	7715	-0-	-0-	B	-0-	7715	3			N	-0-					-0-
01	4278	N	3899	-0-	-379	B	-0-	3899	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2221	-0-	2221	B	6822	2221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6822																		
09	600	N	2103	-0-	1503	B	8325	2103	3			N	-0-					-0-
10	3100	N	2095	-0-	-1005	B	7320	2095	3			N	-0-					-0-
11	3000	N	1988	-0-	-1012	B	6308	1988	3			N	-0-					-0-
12	3100	N	2020	-0-	-1080	B	5228	2020	3			N	-0-					-0-
*01	3100	N	1939	-0-	-1161	B	4067	1939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2063	-0-	-45 B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
10	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
11	2010	N	1895	-0-	-115 B	-0-	1895	3			N	-0-					-0-
12	2077	N	1995	-0-	-82 B	-0-	1995	3			N	-0-					-0-
01	2077	N	1969	-0-	-108 B	-0-	1969	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	3138	-0-	-241 B	-0-	3138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
10	3131	N	2852	-0-	-279 B	-0-	2852	3			N	-0-					-0-
11	3030	N	2882	-0-	-148 B	-0-	2882	3			N	-0-					-0-
12	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
*01	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1596	-0-	-357 B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1550	-0-	-340 B	-0-	1550	3			N	-0-					-0-
10	1953	N	973	-0-	-980 B	-0-	973	3			N	-0-					-0-
11	1530	N	1131	-0-	-399 B	-0-	1131	3			N	-0-					-0-
12	1612	N	1046	-0-	-566 B	-0-	1046	3			N	-0-					-0-
*01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1212	-0-	-214 B	-0-	1212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
10	3100	N	3662	-0-	562 B	562	3662	3			N	-0-					-0-
11	2222	N	1660	-0-	-562 B	-0-	1660	3			N	-0-					-0-
12	1457	N	1066	-0-	-391 B	-0-	1066	3			N	-0-					-0-
01	3658	#	1167	-0-	-2491 B	-2491	1167	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2428	-0-	-672 B	229	2428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 229																	
09	2547	N	2318	-0-	-229 B	-0-	2318	3			N	-0-					-0-
10	2480	N	2422	-0-	-58 B	-0-	2422	3			N	-0-					-0-
11	2340	N	2172	-0-	-168 B	-0-	2172	3			N	-0-					-0-
12	2387	N	2345	-0-	-42 B	-0-	2345	3			N	-0-					-0-
01	2418	N	2209	-0-	-209 B	-0-	2209	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2423	-0-	-181 B	-0-	2423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
10	2449	N	2261	-0-	-188 B	-0-	2261	3			N	-0-					-0-
11	2340	N	2159	-0-	-181 B	-0-	2159	3			N	-0-					-0-
12	2325	N	1930	-0-	-395 B	-0-	1930	3			N	-0-					-0-
01	2263	N	1692	-0-	-571 B	-0-	1692	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-
10	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-
11	1110	N	954	-0-	-156 B	-0-	954	3			N	-0-					-0-
12	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-
01	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3525	-0-	-164 B	-0-	3525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3347	-0-	-133 B	-0-	3347	3			N	-0-					-0-
10	3565	N	3431	-0-	-134 B	-0-	3431	3			N	-0-					-0-
11	3420	N	3310	-0-	-110 B	-0-	3310	3			N	-0-					-0-
12	3472	N	3248	-0-	-224 B	-0-	3248	3			N	-0-					-0-
01	3441	N	3119	-0-	-322 B	-0-	3119	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	479	-0-	-79 B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	482	-0-	-58 B	-0-	482	3			N	-0-					-0-
10	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
11	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-
12	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	N	4558	-0-	-247 B	-0-	4558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	4475	-0-	-85 B	-0-	4475	3			N	-0-					-0-
10	4650	N	4590	-0-	-60 B	-0-	4590	3			N	-0-					-0-
11	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
12	4619	N	4371	-0-	-248 B	-0-	4371	3			N	-0-					-0-
01	4588	N	4211	-0-	-377 B	-0-	4211	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	3645	-0-	-75 B	-0-	3645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3473	-0-	-97 B	-0-	3473	3			N	-0-					-0-
10	3658	N	3599	-0-	-59 B	-0-	3599	3			N	-0-					-0-
11	3540	N	3153	-0-	-387 B	-0-	3153	3			N	-0-					-0-
12	3596	N	3413	-0-	-183 B	-0-	3413	3			N	-0-					-0-
01	3596	N	3304	-0-	-292 B	-0-	3304	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2872	-0-	-11 B	-0-	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2753	-0-	-37 B	-0-	2753	3			N	-0-					-0-
10	2852	N	2819	-0-	-33 B	-0-	2819	3			N	-0-					-0-
11	2790	N	2643	-0-	-147 B	-0-	2643	3			N	-0-					-0-
12	2852	N	2654	-0-	-198 B	-0-	2654	3			N	-0-					-0-
01	2821	N	2551	-0-	-270 B	-0-	2551	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
10	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
11	1350	N	1319	-0-	-31 B	-0-	1319	3			N	-0-					-0-
12	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
01	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2588	-0-	-512 B	1107	2588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1107																	
09	3000	N	2493	-0-	-507 B	600	2493	3			N	-0-					-0-
10	3100	N	2519	-0-	-581 B	19	2519	3			N	-0-					-0-
11	2490	N	2436	-0-	-54 B	-0-	2436	3			N	-0-					-0-
12	2573	N	2442	-0-	-131 B	-0-	2442	3			N	-0-					-0-
01	2511	N	2283	-0-	-228 B	-0-	2283	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	2608	-0-	-1329 B	-0-	2608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3653	-0-	-97 B	-0-	3653	3			N	-0-					-0-
10	3655	N	3655	-0-	-0- B	-0-	3655	3			N	-0-					-0-
11	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
12	3782	N	3739	-0-	-43 B	-0-	3739	3			N	-0-					-0-
01	3658	N	3483	-0-	-175 B	-0-	3483	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3023	-0-	-1007 B	-0-	3023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2827	-0-	-173 B	-0-	2827	3			N	-0-					-0-
10	3038	N	2850	-0-	-188 B	-0-	2850	3			N	-0-					-0-
11	2940	N	2534	-0-	-406 B	-0-	2534	3			N	-0-					-0-
12	2914	N	2602	-0-	-312 B	-0-	2602	3			N	-0-					-0-
01	2852	N	2522	-0-	-330 B	-0-	2522	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	N	4148	-0-	-409 B	-0-	4148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4136	-0-	-214 B	-0-	4136	3			N	-0-					-0-
10	4402	N	4243	-0-	-159 B	-0-	4243	3			N	-0-					-0-
11	4020	N	3682	-0-	-338 B	-0-	3682	3			N	-0-					-0-
12	4278	N	4024	-0-	-254 B	-0-	4024	3			N	-0-					-0-
01	4247	N	3781	-0-	-466 B	-0-	3781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1671	-0-	-34	B	-0-	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1612	-0-	-38	B	-0-	1612	3			N	-0-					-0-
10	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
11	1620	N	1558	-0-	-62	B	-0-	1558	3			N	-0-					-0-
12	1674	N	1598	-0-	-76	B	-0-	1598	3			N	-0-					-0-
01	1705	N	1529	-0-	-176	B	-0-	1529	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	3762	-0-	-330	B	-0-	3762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3811	N	3811	-0-	-0-	B	-0-	3811	3			N	-0-					-0-
10	3946	N	3946	-0-	-0-	B	-0-	3946	3			N	-0-					-0-
11	3738	N	3738	-0-	-0-	B	-0-	3738	3			N	-0-					-0-
12	3937	N	3818	-0-	-119	B	-0-	3818	3			N	-0-					-0-
01	3937	N	3553	-0-	-384	B	-0-	3553	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	N	6905	-0-	-845	B	-0-	6905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7500	N	6625	-0-	-875	B	-0-	6625	3			N	-0-					-0-
10	7533	N	6349	-0-	-1184	B	-0-	6349	3			N	-0-					-0-
11	6690	N	6087	-0-	-603	B	-0-	6087	3			N	-0-					-0-
12	6851	N	5966	-0-	-885	B	-0-	5966	3			N	-0-					-0-
01	6355	N	5827	-0-	-528	B	-0-	5827	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2535	-0-	-565	B	2606	2535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2606																		
09	3000	N	2558	-0-	-442	B	2164	2558	3			N	-0-					-0-
10	3100	N	2626	-0-	-474	B	1690	2626	3			N	-0-					-0-
11	3000	N	2545	-0-	-455	B	1235	2545	3			N	-0-					-0-
12	3100	N	2444	-0-	-656	B	579	2444	3			N	-0-					-0-
*01	2875	N	2296	-0-	-579	B	-0-	2296	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	891	-0-	-8	B	-0-	891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
10	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
11	870	N	864	-0-	-6	B	-0-	864	3			N	-0-					-0-
12	930	N	906	-0-	-24	B	-0-	906	3			N	-0-					-0-
*01	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	3084	-0-	-47	B	-415	3084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -415																		
09	3000	N	2493	-0-	-507	B	-415	2493	3			N	-0-					-0-
10	4805	N	2854	-0-	-1951	B	-415	2854	3			N	-0-					-0-
11	4650	#	2898	-0-	-1752	B	-2167	2898	3			N	-0-					-0-
12	4805	#	2186	-0-	-2619	B	-4786	2186	3			N	-0-					-0-
01	4805	#	1969	-0-	-2836	B	-7622	1969	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2045	-0-	-63	B	-0-	2045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1944	-0-	-66	B	-0-	1944	3			N	-0-					-0-
10	2077	N	1974	-0-	-103	B	-0-	1974	3			N	-0-					-0-
11	1980	N	1766	-0-	-214	B	-0-	1766	3			N	-0-					-0-
12	2015	N	1825	-0-	-190	B	-0-	1825	3			N	-0-					-0-
01	1984	N	1765	-0-	-219	B	-0-	1765	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

08	11346	N	9992	-0-	-1354	B	-0-	9992	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10290	N	7755	-0-	-2535	B	-0-	7755	3			N	-0-					-0-
10	9486	N	9353	-0-	-133	B	-0-	9353	3			N	-0-					-0-
11	9660	N	8414	-0-	-1246	B	-0-	8414	3			N	-0-					-0-
12	9143	N	9143	-0-	-0-	B	-0-	9143	3			N	-0-					-0-
01	9362	N	8739	-0-	-623	B	-0-	8739	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

08	3839	N	3839	-0-	-0-	B	-0-	3839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3960	N	3446	-0-	-514	B	-0-	3446	3			N	-0-					-0-
10	3968	N	3662	-0-	-306	B	-0-	3662	3			N	-0-					-0-
11	3720	N	3420	-0-	-300	B	-0-	3420	3			N	-0-					-0-
12	3565	N	3352	-0-	-213	B	-0-	3352	3			N	-0-					-0-
01	3658	N	3109	-0-	-549	B	-0-	3109	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

08	1550	N	1371	-0-	-179	B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1349	-0-	-31	B	-0-	1349	3			N	-0-					-0-
10	1147	N	1057	-0-	-90	B	-0-	1057	3			N	-0-					-0-
11	1320	N	1229	-0-	-91	B	-0-	1229	3			N	-0-					-0-
12	1395	N	1357	-0-	-38	B	-0-	1357	3			N	-0-					-0-
*01	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

08	10664	N	9352	-0-	-1312	B	-0-	9352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10650	N	10175	-0-	-475	B	-0-	10175	3			N	-0-					-0-
10	10912	N	10179	-0-	-733	B	-0-	10179	3			N	-0-					-0-
11	9060	N	8684	-0-	-376	B	-0-	8684	3			N	-0-					-0-
12	10509	N	9959	-0-	-550	B	-0-	9959	3			N	-0-					-0-
01	10168	N	9437	-0-	-731	B	-0-	9437	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

08	3999	N	3834	-0-	-165	B	-1806	3834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -862 CANCELLED UNDERAGE -> -944																		
09	3780	N	3731	-0-	-49	B	-862	3731	3			N	-0-					-0-
10	3906	N	3713	-0-	-193	B	-862	3713	3			N	-0-					-0-
11	3720	N	3525	-0-	-195	B	-862	3525	3			N	-0-					-0-
12	3844	N	3456	-0-	-388	B	-862	3456	3			N	-0-					-0-
01	3720	N	3106	-0-	-614	B	-862	3106	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1060	-0-	-87 B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1072	-0-	-8 B	-0-	1072	3			N	-0-					-0-
10	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
11	1020	N	903	-0-	-117 B	-0-	903	3			N	-0-					-0-
12	1116	N	988	-0-	-128 B	-0-	988	3			N	-0-					-0-
01	1054	N	823	-0-	-231 B	-0-	823	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
12	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
*01	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
10	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
11	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
*01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	3196	-0-	-183 B	-0-	3196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	3090	-0-	-120 B	-0-	3090	3			N	-0-					-0-
10	3317	N	3118	-0-	-199 B	-0-	3118	3			N	-0-					-0-
11	3090	N	3028	-0-	-62 B	-0-	3028	3			N	-0-					-0-
12	3193	N	2961	-0-	-232 B	-0-	2961	3			N	-0-					-0-
01	3131	N	2839	-0-	-292 B	-0-	2839	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	1832	-0-	-1950 B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3516	N	3516	-0-	-0- B	-0-	3516	3			N	-0-					-0-
10	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
11	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-
12	3627	N	2796	-0-	-831 B	-0-	2796	3			N	-0-					-0-
01	3472	N	2302	-0-	-1170 B	-0-	2302	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	N	6961	-0-	-262 B	-0-	6961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6900	N	6842	-0-	-58 B	-0-	6842	3			N	-0-					-0-
10	7006	N	6843	-0-	-163 B	-0-	6843	3			N	-0-					-0-
11	6750	N	6495	-0-	-255 B	-0-	6495	3			N	-0-					-0-
12	7068	N	6280	-0-	-788 B	-0-	6280	3			N	-0-					-0-
01	6851	N	6143	-0-	-708 B	-0-	6143	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	3399	-0-	-104 B	-0-	3399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	3250	-0-	-50 B	-0-	3250	3			N	-0-					-0-
10	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-					-0-
11	3300	N	3033	-0-	-267 B	-0-	3033	3			N	-0-					-0-
12	3348	N	2684	-0-	-664 B	-0-	2684	3			N	-0-					-0-
01	3255	N	2695	-0-	-560 B	-0-	2695	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	3052	-0-	-79 B	-0-	3052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2946	-0-	-24 B	-0-	2946	3			N	-0-					-0-
10	3007	N	3001	-0-	-6 B	-0-	3001	3			N	-0-					-0-
11	2940	N	2770	-0-	-170 B	-0-	2770	3			N	-0-					-0-
12	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
*01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1905	-0-	-48 B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1823	-0-	-7 B	-0-	1823	3			N	-0-					-0-
10	1860	N	1851	-0-	-9 B	-0-	1851	3			N	-0-					-0-
11	1830	N	1726	-0-	-104 B	-0-	1726	3			N	-0-					-0-
12	1891	N	1805	-0-	-86 B	-0-	1805	3			N	-0-					-0-
*01	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1619	-0-	-148 B	-0-	1619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1690	-0-	-20 B	-0-	1690	3			N	-0-					-0-
10	1767	N	1543	-0-	-224 B	-0-	1543	3			N	-0-					-0-
11	1560	N	1522	-0-	-38 B	-0-	1522	3			N	-0-					-0-
12	1736	N	1687	-0-	-49 B	-0-	1687	3			N	-0-					-0-
*01	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	N	4279	-0-	-464 B	-0-	4279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	4240	-0-	-230 B	-0-	4240	3			N	-0-					-0-
10	4433	N	4254	-0-	-179 B	-0-	4254	3			N	-0-					-0-
11	4140	N	3890	-0-	-250 B	-0-	3890	3			N	-0-					-0-
12	4371	N	4262	-0-	-109 B	-0-	4262	3			N	-0-					-0-
01	4247	N	3968	-0-	-279 B	-0-	3968	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2081	-0-	-182 B	-0-	2081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2081	-0-	-79 B	-0-	2081	3			N	-0-					-0-
10	2046	N	1935	-0-	-111 B	-0-	1935	3			N	-0-					-0-
11	2010	N	1936	-0-	-74 B	-0-	1936	3			N	-0-					-0-
12	2139	N	1988	-0-	-151 B	-0-	1988	3			N	-0-					-0-
*01	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1219	-0-	-207	B	-0-	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1197	-0-	-153	B	-0-	1197	3			N	-0-					-0-
10	1240	N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
12	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
*01	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
10	1426	N	1421	-0-	-5	B	-0-	1421	3			N	-0-					-0-
11	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
12	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-
01	1426	N	1203	-0-	-223	B	-0-	1203	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	3102	-0-	-742	B	-0-	3102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	2656	-0-	-974	B	-0-	2656	3			N	-0-					-0-
10	3441	N	2442	-0-	-999	B	-0-	2442	3			N	-0-					-0-
11	3000	N	1698	-0-	-1302	B	-0-	1698	3			N	-0-					-0-
12	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-					-0-
*01	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-
12	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2048	-0-	-29	B	-0-	2048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
10	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
11	1980	N	1644	-0-	-336	B	-0-	1644	3			N	-0-					-0-
12	2108	N	1974	-0-	-134	B	-0-	1974	3			N	-0-					-0-
01	1984	N	1734	-0-	-250	B	-0-	1734	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	983	-0-	-9 B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
10	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
11	960	N	918	-0-	-42 B	-0-	918	3			N	-0-					-0-
12	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-
01	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	N	6118	-0-	-206 B	-0-	6118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6030	N	5933	-0-	-97 B	-0-	5933	3			N	-0-					-0-
10	6169	N	5935	-0-	-234 B	-0-	5935	3			N	-0-					-0-
11	5910	N	5770	-0-	-140 B	-0-	5770	3			N	-0-					-0-
12	6138	N	5720	-0-	-418 B	-0-	5720	3			N	-0-					-0-
01	5921	N	5611	-0-	-310 B	-0-	5611	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3886	-0-	-51 B	-0-	3886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3680	N	3680	-0-	-0- B	-0-	3680	3			N	-0-					-0-
10	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
11	3750	N	3536	-0-	-214 B	-0-	3536	3			N	-0-					-0-
12	3813	N	3527	-0-	-286 B	-0-	3527	3			N	-0-					-0-
01	3689	N	3374	-0-	-315 B	-0-	3374	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1060	-0-	-20 B	-0-	1060	3			N	-0-					-0-
10	1085	N	1076	-0-	-9 B	-0-	1076	3			N	-0-					-0-
11	1080	N	983	-0-	-97 B	-0-	983	3			N	-0-					-0-
12	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
01	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2976	-0-	-31 B	-0-	2976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2770	-0-	-80 B	-0-	2770	3			N	-0-					-0-
10	2976	N	2899	-0-	-77 B	-0-	2899	3			N	-0-					-0-
11	2880	N	2752	-0-	-128 B	-0-	2752	3			N	-0-					-0-
12	2852	N	2834	-0-	-18 B	-0-	2834	3			N	-0-					-0-
01	2914	N	2730	-0-	-184 B	-0-	2730	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2090	-0-	-204 B	-3552	2090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3552																	
09	2280	N	2031	-0-	-249 B	-3552	2031	3			N	-0-					-0-
10	2356	N	1859	-0-	-497 B	-3552	1859	3			N	-0-					-0-
11	2010	N	2157	-0-	147 B	-3405	2157	3			N	-0-					-0-
12	2108	N	2368	-0-	260 B	-3145	2368	3			N	-0-					-0-
01	1860	N	2272	-0-	412 B	-2733	2272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	4089	-0-	-3 B	-0-	4089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	3922	-0-	-38 B	-0-	3922	3			N	-0-					-0-
10	4092	N	3999	-0-	-93 B	-0-	3999	3			N	-0-					-0-
11	3960	N	3668	-0-	-292 B	-0-	3668	3			N	-0-					-0-
12	4061	N	3846	-0-	-215 B	-0-	3846	3			N	-0-					-0-
01	3999	N	3768	-0-	-231 B	-0-	3768	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	763	-0-	-105 B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
10	837	N	692	-0-	-145 B	-0-	692	3			N	-0-					-0-
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
10	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
11	1470	N	1318	-0-	-152 B	-0-	1318	3			N	-0-					-0-
12	1550	N	1463	-0-	-87 B	-0-	1463	3			N	-0-					-0-
01	1457	N	1237	-0-	-220 B	-0-	1237	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	N	7261	-0-	-117 B	-0-	7261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7142	N	7142	-0-	-0- B	-0-	7142	3			N	-0-					-0-
10	7378	N	7305	-0-	-73 B	-0-	7305	3			N	-0-					-0-
11	7020	N	6370	-0-	-650 B	-0-	6370	3			N	-0-					-0-
12	7378	N	6833	-0-	-545 B	-0-	6833	3			N	-0-					-0-
01	7316	N	6779	-0-	-537 B	-0-	6779	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
10	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
11	1530	N	1376	-0-	-154 B	-0-	1376	3			N	-0-					-0-
12	1581	N	1349	-0-	-232 B	-0-	1349	3			N	-0-					-0-
01	1581	N	992	-0-	-589 B	-0-	992	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	N	6782	-0-	-100 B	-0-	6782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6670	N	6670	-0-	-0- B	-0-	6670	3			N	-0-					-0-
10	7037	N	6790	-0-	-247 B	-0-	6790	3			N	-0-					-0-
11	6570	N	5731	-0-	-839 B	-0-	5731	3			N	-0-					-0-
12	6882	N	5990	-0-	-892 B	-0-	5990	3			N	-0-					-0-
01	6789	N	6113	-0-	-676 B	-0-	6113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2724	-0-	-97 B	-0-	2724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2620	-0-	-20 B	-0-	2620	3			N	-0-					-0-
10	2821	N	2662	-0-	-159 B	-0-	2662	3			N	-0-					-0-
11	2640	N	2328	-0-	-312 B	-0-	2328	3			N	-0-					-0-
12	2697	N	2511	-0-	-186 B	-0-	2511	3			N	-0-					-0-
01	2666	N	2380	-0-	-286 B	-0-	2380	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	N	4421	-0-	-198 B	-0-	4421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4427	-0-	-73 B	-0-	4427	3			N	-0-					-0-
10	4650	N	4472	-0-	-178 B	-0-	4472	3			N	-0-					-0-
11	4290	N	4156	-0-	-134 B	-0-	4156	3			N	-0-					-0-
12	4588	N	4381	-0-	-207 B	-0-	4381	3			N	-0-					-0-
01	4464	N	3957	-0-	-507 B	-0-	3957	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
10	961	N	933	-0-	-28 B	-0-	933	3			N	-0-					-0-
11	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
12	961	N	647	-0-	-314 B	-0-	647	3			N	-0-					-0-
01	930	N	543	-0-	-387 B	-0-	543	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
10	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
11	840	N	748	-0-	-92 B	-0-	748	3			N	-0-					-0-
12	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-
01	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
10	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
11	720	N	658	-0-	-62 B	-0-	658	3			N	-0-					-0-
12	744	N	523	-0-	-221 B	-0-	523	3			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1446	-0-	-204 B	-0-	1446	3			N	-0-					-0-
10	1612	N	1374	-0-	-238 B	-0-	1374	3			N	-0-					-0-
11	1500	N	1316	-0-	-184 B	-0-	1316	3			N	-0-					-0-
12	1488	N	1234	-0-	-254 B	-0-	1234	3			N	-0-					-0-
01	1364	N	1025	-0-	-339 B	-0-	1025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-
10	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
11	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
12	7	N	2	-0-	-5 B	-0-	2	3			N	-0-					-0-
*01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1586	-0-	-57 B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1573	-0-	-47 B	-0-	1573	3			N	-0-					-0-
10	1674	N	1593	-0-	-81 B	-0-	1593	3			N	-0-					-0-
11	1530	N	1505	-0-	-25 B	-0-	1505	3			N	-0-					-0-
12	1612	N	1508	-0-	-104 B	-0-	1508	3			N	-0-					-0-
01	1581	N	1420	-0-	-161 B	-0-	1420	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3685	-0-	-97 B	-0-	3685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3533	-0-	-97 B	-0-	3533	3			N	-0-					-0-
10	3720	N	3602	-0-	-118 B	-0-	3602	3			N	-0-					-0-
11	3570	N	3284	-0-	-286 B	-0-	3284	3			N	-0-					-0-
12	3658	N	3539	-0-	-119 B	-0-	3539	3			N	-0-					-0-
01	3596	N	3374	-0-	-222 B	-0-	3374	3			N	-0-					-0-

BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3662	-0-	-118 B	-0-	3662	3			N	-0-					-0-
10	3937	N	3662	-0-	-275 B	-0-	3662	3			N	-0-					-0-
11	3750	N	3318	-0-	-432 B	-0-	3318	3			N	-0-					-0-
12	3782	N	3245	-0-	-537 B	-0-	3245	3			N	-0-					-0-
01	3658	N	3053	-0-	-605 B	-0-	3053	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1372	-0-	-209 B	-0-	1372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1372	-0-	-128 B	-0-	1372	3			N	-0-					-0-
10	1488	N	938	-0-	-550 B	-0-	938	3			N	-0-					-0-
11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	368	-0-	-500 B	-0-	70	1	298	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	105	1	602	3	N	-0-					-0-
10	930	N	778	-0-	-152 B	-0-	150	1	628	3	N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	150	1	600	3	N	-0-					-0-
12	744	N	386	-0-	-358 B	-0-	155	1	231	3	N	-0-					-0-
01	775	N	378	-0-	-397 B	-0-	150	1	228	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

08	1054	N	976	-0-	-78 B	-0-	145	1	831	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	963	-0-	-57 B	-0-	140	1	823	3	N	-0-					-0-
10	1054	N	1052	-0-	-2 B	-0-	150	1	902	3	N	-0-					-0-
11	986	N	986	-0-	-0- B	-0-	145	1	841	3	N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	150	1	858	3	N	-0-					-0-
01	1054	N	919	-0-	-135 B	-0-	140	1	779	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

08	3100	N	1631	-0-	-1469 B	15646	261	1	1370	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15646																	
09	3000	N	1585	-0-	-1415 B	14231	252	1	1333	3	N	-0-					-0-
10	3100	N	1554	-0-	-1546 B	12685	225	1	1329	3	N	-0-					-0-
11	3000	N	1539	-0-	-1461 B	11224	243	1	1296	3	N	-0-					-0-
12	3100	N	1646	-0-	-1454 B	9770	252	1	1394	3	N	-0-					-0-
*01	3100	N	1538	-0-	-1562 B	8208	225	1	1313	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

08	5270	N	5231	-0-	-39 B	-340	660	1	4571	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -340																	
09	5100	N	5279	-0-	179 B	-161	660	1	4619	3	N	-0-					-0-
10	5049	N	5210	-0-	161 B	-0-	660	1	4550	3	N	-0-					-0-
11	5070	N	4798	-0-	-272 B	-0-	616	1	4182	3	N	-0-					-0-
12	5456	N	4727	-0-	-729 B	-0-	616	1	4111	3	N	-0-					-0-
01	5208	N	3921	-0-	-1287 B	-0-	550	1	3371	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

08	0		3677	-0-	3677 B	97542	567	1	3110	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 97542																	
09	29781		5243	-0-	-24538 B	73004	756	1	4487	3	N	-0-					-0-
10	20682		5116	-0-	-15566 B	57438	783	1	4333	3	N	-0-					-0-
11	29223		5112	-0-	-24111 B	33327	783	1	4329	3	N	-0-					-0-
12	25796		5039	-0-	-20757 B	12570	810	1	4229	3	N	-0-					-0-
*01	16804	N	4234	-0-	-12570 B	-0-	648	1	3586	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1012	-0-	-2088 B	9381	1012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9381																	
09	3000	N	939	-0-	-2061 B	7320	939	3			N	-0-					-0-
10	3100	N	1027	-0-	-2073 B	5247	1027	3			N	-0-					-0-
11	3000	N	953	-0-	-2047 B	3200	953	3			N	-0-					-0-
12	3100	N	960	-0-	-2140 B	1060	960	3			N	-0-					-0-
*01	2008	N	948	-0-	-1060 B	-0-	948	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1468	-0-	-1632 B	21238	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 21238																	
09	3000	N	1460	-0-	-1540 B	19698	1460	3			N	-0-					-0-
10	3100	N	1545	-0-	-1555 B	18143	1545	3			N	-0-					-0-
11	3000	N	1452	-0-	-1548 B	16595	1452	3			N	-0-					-0-
12	3100	N	1495	-0-	-1605 B	14990	1495	3			N	-0-					-0-
*01	3100	N	1503	-0-	-1597 B	13393	1503	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100 B	28925					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28925																	
09	3000	N	1	-0-	-2999 B	25926	1	3			N	-0-					-0-
10	3100	N	-0-	-0-	-3100 B	22826					N	-0-					-0-
11	3000	N	-0-	-0-	-3000 B	19826					N	-0-					-0-
12	3100	N	-0-	-0-	-3100 B	16726					N	-0-					-0-
*01	3100	N	1094	-0-	-2006 B	14720	252	1	842	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6992	R	3834	-0-	-3158 B	-0-	420	1	3414	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3360	-0-	-90 B	-0-	406	1	2954	3	N	-0-					-0-
10	3937	N	3566	-0-	-371 B	-0-	406	1	3160	3	N	-0-					-0-
11	3720	N	3280	-0-	-440 B	-0-	406	1	2874	3	N	-0-					-0-
12	3472	N	3118	-0-	-354 B	-0-	406	1	2712	3	N	-0-					-0-
01	3565	N	2534	-0-	-1031 B	-0-	322	1	2212	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2220	-0-	-880 B	59869	150	1	2070	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 59869																	
09	3000	N	2256	-0-	-744 B	59125	150	1	2106	3	N	-0-					-0-
10	3100	N	2393	-0-	-707 B	58418	150	1	2243	3	N	-0-					-0-
11	3000	N	2210	-0-	-790 B	57628	140	1	2070	3	N	-0-					-0-
12	3100	N	2246	-0-	-854 B	56774	145	1	2101	3	N	-0-					-0-
*01	3100	N	2027	-0-	-1073 B	55701	125	1	1902	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16807		4308	-0-	-12499 B	62424	400	1	3908	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 62424																	
09	17415		6472	-0-	-10943 B	51481	580	1	5892	3	N	-0-					-0-
10	17814		6674	-0-	-11140 B	40341	600	1	6074	3	N	-0-					-0-
11	24911	N	5701	-0-	-19210 B	21131	520	1	5181	3	N	-0-					-0-
12	22111	N	6516	-0-	-15595 B	5536	600	1	5916	3	N	-0-					-0-
*01	10020	N	4484	-0-	-5536 B	-0-	440	1	4044	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1385	-0-	-1715 B	24067	92	1	1293	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24067																	
09	3000	N	1597	-0-	-1403 B	22664	116	1	1481	3	N	-0-					-0-
10	3100	N	1615	-0-	-1485 B	21179	120	1	1495	3	N	-0-					-0-
11	3000	N	1501	-0-	-1499 B	19680	116	1	1385	3	N	-0-					-0-
12	3100	N	1559	-0-	-1541 B	18139	116	1	1443	3	N	-0-					-0-
*01	3100	N	1507	-0-	-1593 B	16546	116	1	1391	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	4104	-0-	-577 B	-0-	528	1	3576	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5242	N	5242	-0-	-0- B	-0-	720	1	4522	3	N	-0-					-0-
10	5332	N	5266	-0-	-66 B	-0-	720	1	4546	3	N	-0-					-0-
11	4912	N	4912	-0-	-0- B	-0-	696	1	4216	3	N	-0-					-0-
12	5425	N	4915	-0-	-510 B	-0-	696	1	4219	3	N	-0-					-0-
01	5270	N	3939	-0-	-1331 B	-0-	528	1	3411	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2207	-0-	-800 B	-619	990	1	1217	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -619																	
09	2910	N	2818	-0-	-92 B	-619	957	1	1861	3	N	-0-					-0-
10	2449	N	3055	-0-	606 B	-13	1023	1	2032	3	N	-0-					-0-
11	2847	N	2860	-0-	13 B	-0-	957	1	1903	3	N	-0-					-0-
12	2966	N	2966	-0-	-0- B	-0-	990	1	1976	3	N	-0-					-0-
01	3069	N	2456	-0-	-613 B	-0-	858	1	1598	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	3632	-0-	222 B	-1334	300	1	3332	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1334																	
09	3450	N	3407	-0-	-43 B	-1334	280	1	3127	3	N	-0-					-0-
10	3627	N	3507	-0-	-120 B	-1334	300	1	3207	3	N	-0-					-0-
11	3510	N	3292	-0-	-218 B	-1334	290	1	3002	3	N	-0-					-0-
12	3534	N	3436	-0-	-98 B	-1334	300	1	3136	3	N	-0-					-0-
01	3503	N	3082	-0-	-421 B	-1334	280	1	2802	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2141	N	2141	-0-	-0- B	-0-	480	1	1661	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1735	-0-	-245 B	-0-	464	1	1271	3	N	-0-					-0-
10	2174	N	2174	-0-	-0- B	-0-	464	1	1710	3	N	-0-					-0-
11	2070	N	1740	-0-	-330 B	-0-	464	1	1276	3	N	-0-					-0-
12	1798	N	1582	-0-	-216 B	-0-	480	1	1102	3	N	-0-					-0-
01	2170	N	1792	-0-	-378 B	-0-	464	1	1328	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2687	-0-	-227 B	-0-	330	1	2357	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2701	N	2701	-0-	-0- B	-0-	330	1	2371	3	N	-0-					-0-
10	2808	N	2808	-0-	-0- B	-0-	341	1	2467	3	N	-0-					-0-
11	2649	N	2649	-0-	-0- B	-0-	330	1	2319	3	N	-0-					-0-
12	2790	N	2686	-0-	-104 B	-0-	341	1	2345	3	N	-0-					-0-
01	2821	N	2609	-0-	-212 B	-0-	308	1	2301	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1863	-0-	-28 B	-0-	252	1	1611	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1912	-0-	-8 B	-0-	261	1	1651	3	N	-0-					-0-
10	1953	N	1929	-0-	-24 B	-0-	270	1	1659	3	N	-0-					-0-
11	1833	N	1833	-0-	-0- B	-0-	261	1	1572	3	N	-0-					-0-
12	1984	N	1860	-0-	-124 B	-0-	270	1	1590	3	N	-0-					-0-
01	1922	N	1748	-0-	-174 B	-0-	261	1	1487	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	N	1743	-0-	-0- B	-0-	150	1	1593	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1807	-0-	-23 B	-0-	145	1	1662	3	N	-0-					-0-
10	1891	N	1758	-0-	-133 B	-0-	150	1	1608	3	N	-0-					-0-
11	1858	N	1858	-0-	-0- B	-0-	145	1	1713	3	N	-0-					-0-
12	1860	N	1370	-0-	-490 B	-0-	150	1	1220	3	N	-0-					-0-
01	1767	N	992	-0-	-775 B	-0-	140	1	852	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0- B	-0-	510	1	1170	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1752	-0-	-108 B	-0-	493	1	1259	3	N	-0-					-0-
10	2015	N	1946	-0-	-69 B	-0-	510	1	1436	3	N	-0-					-0-
11	1789	N	1789	-0-	-0- B	-0-	493	1	1296	3	N	-0-					-0-
12	1798	N	1730	-0-	-68 B	-0-	493	1	1237	3	N	-0-					-0-
01	1953	N	1595	-0-	-358 B	-0-	493	1	1102	3	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5059		3713	-0-	-1346 B	15107	832	1	2881	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 15107																	
09	5235		4260	-0-	-975 B	14132	896	1	3364	3	N	-0-					-0-
10	5355		3883	-0-	-1472 B	12660	928	1	2955	3	N	-0-					-0-
11	7296		3153	-0-	-4143 B	8517	864	1	2289	3	N	-0-					-0-
12	6530		2745	-0-	-3785 B	4732	736	1	2009	3	N	-0-					-0-
*01	6234		2468	-0-	-3766 B	966	704	1	1764	3	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
10	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
11	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
12	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
*01	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0-	B	-0-	180	1	784	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	900	-0-	-120	B	-0-	174	1	726	3	N	-0-					-0-
10	959	N	959	-0-	-0-	B	-0-	186	1	773	3	N	-0-					-0-
11	930	N	832	-0-	-98	B	-0-	156	1	676	3	N	-0-					-0-
12	930	N	597	-0-	-333	B	-0-	132	1	465	3	N	-0-					-0-
*01	964	N	964	-0-	-0-	B	-0-	132	1	832	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	B	-0-	120	1	814	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	747	N	747	-0-	-0-	B	-0-	100	1	647	3	N	-0-					-0-
10	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
11	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
12	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
*01	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11467		3266	-0-	-8201	B	40888	310	1	2956	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 40888																		
09	11889		3068	-0-	-8821	B	32067	290	1	2778	3	N	-0-					-0-
10	7836		3133	-0-	-4703	B	27364	300	1	2833	3	N	-0-					-0-
11	10976		2991	-0-	-7985	B	19379	290	1	2701	3	N	-0-					-0-
12	9734		2954	-0-	-6780	B	12599	300	1	2654	3	N	-0-					-0-
*01	9251		2685	-0-	-6566	B	6033	290	1	2395	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
10	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
11	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
12	1240	N	166	-0-	-1074	B	-0-	166	3			N	-0-					-0-
01	1209	N	1109	-0-	-100	B	-0-	1109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
10	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
12	2077	N	267	-0-	-1810 B	-0-	267	3			N	-0-					-0-
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		192	-0-	192 B	192	192	3			N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	2471	-0-	-691 B	-0-	792	1	1679	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3129	N	3129	-0-	-0- B	-0-	924	1	2205	3	N	-0-					-0-
10	3224	N	3092	-0-	-132 B	-0-	990	1	2102	3	N	-0-					-0-
11	3000	N	3000	-0-	-0- B	-0-	957	1	2043	3	N	-0-					-0-
12	3597	N	3597	-0-	-0- B	-0-	990	1	2607	3	N	-0-					-0-
*01	3428	N	3428	-0-	-0- B	-0-	924	1	2504	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2807	-0-	-138 B	-2686	2807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2686																	
09	2820	N	2661	-0-	-159 B	-2686	2661	3			N	-0-					-0-
10	2821	N	2681	-0-	-140 B	-2686	2681	3			N	-0-					-0-
11	2730	N	2284	-0-	-446 B	-2686	2284	3			N	-0-					-0-
12	2759	N	2126	-0-	-633 B	-2686	2126	3			N	-0-					-0-
01	2666	N	2463	-0-	-203 B	-2686	2463	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	N	5781	-0-	-822 B	-0-	5781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6247	N	6247	-0-	-0- B	-0-	6247	3			N	-0-					-0-
10	6455	N	6455	-0-	-0- B	-0-	6455	3			N	-0-					-0-
11	5753	N	5753	-0-	-0- B	-0-	5753	3			N	-0-					-0-
12	6448	N	5542	-0-	-906 B	-0-	5542	3			N	-0-					-0-
01	6448	N	3041	-0-	-3407 B	-0-	3041	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	N	9820	-0-	-2022 B	-2456	9820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2456																	
09	11100	N	10699	-0-	-401 B	-2456	10699	3			N	-0-					-0-
10	9765	N	10881	-0-	1116 B	-1340	10881	3			N	-0-					-0-
11	9510	N	9494	-0-	-16 B	-1340	9494	3			N	-0-					-0-
12	11067	N	10051	-0-	-1016 B	-1340	10051	3			N	-0-					-0-
01	10881	N	10106	-0-	-775 B	-1340	10106	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1504	-0-	-1379 B	-0-	1504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	1396	-0-	-1364 B	-0-	1396	3			N	-0-					-0-
10	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
11	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
12	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
01	2852	N	1691	-0-	-1161 B	-0-	1691	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1567	-0-	-173 B	-0-	1567	3			N	-0-					-0-
10	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
11	1680	N	1518	-0-	-162 B	-0-	1518	3			N	-0-					-0-
12	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
01	1767	N	1603	-0-	-164 B	-0-	1603	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	N	5383	-0-	-135 B	-0-	5383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5340	N	5120	-0-	-220 B	-0-	5120	3			N	-0-					-0-
10	5487	N	5150	-0-	-337 B	-0-	5150	3			N	-0-					-0-
11	5220	N	3943	-0-	-1277 B	-0-	3943	3			N	-0-					-0-
12	5301	N	4575	-0-	-726 B	-0-	4575	3			N	-0-					-0-
01	5146	N	4555	-0-	-591 B	-0-	4555	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	N	4678	-0-	-561 B	-4349	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4349																	
09	4320	N	4364	-0-	44 B	-4305	4364	3			N	-0-					-0-
10	4495	N	5032	-0-	537 B	-3768	5032	3			N	-0-					-0-
11	4530	N	3701	-0-	-829 B	-3768	3701	3			N	-0-					-0-
12	4495	N	4636	-0-	141 B	-3627	4636	3			N	-0-					-0-
01	5022	N	4522	-0-	-500 B	-3627	4522	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	12	1	151	3	N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	112	1	650	3	N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	88	1	479	3	N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	80	1	500	3	N	-0-					-0-
01	775	N	545	-0-	-230 B	-0-	68	1	477	3	N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
12	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3255	N	3132	-0-	-123 B	-0-	390	1	2742	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3060	N	3031	-0-	-29 B	-0-	377	1	2654	3	N	-0-			-0-
10	3286	N	3147	-0-	-139 B	-0-	390	1	2757	3	N	-0-			-0-
11	3030	N	2944	-0-	-86 B	-0-	377	1	2567	3	N	-0-			-0-
12	3131	N	2554	-0-	-577 B	-0-	312	1	2242	3	N	-0-			-0-
01	3162	N	2313	-0-	-849 B	-0-	247	1	2066	3	N	-0-			-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

08	488	N	488	-0-	-0- B	-0-	488	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-			-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-			-0-
11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-			-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-			-0-
01	527	N	519	-0-	-8 B	-0-	519	3			N	-0-			-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

08	3100	N	1452	-0-	-1648 B	6539	210	1	1242	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 6539															
09	3000	N	1426	-0-	-1574 B	4965	203	1	1223	3	N	-0-			-0-
10	3100	N	1462	-0-	-1638 B	3327	210	1	1252	3	N	-0-			-0-
11	3000	N	1356	-0-	-1644 B	1683	196	1	1160	3	N	-0-			-0-
12	3009	N	1326	-0-	-1683 B	-0-	196	1	1130	3	N	-0-			-0-
01	1457	N	1253	-0-	-204 B	-0-	168	1	1085	3	N	-0-			-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

08	3100	N	2223	-0-	-877 B	22517	2223	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 22517															
09	3000	N	2129	-0-	-871 B	21646	2129	3			N	-0-			-0-
10	3100	N	2187	-0-	-913 B	20733	2187	3			N	-0-			-0-
11	3000	N	1758	-0-	-1242 B	19491	1758	3			N	-0-			-0-
12	3100	N	2317	-0-	-783 B	18708	2317	3			N	-0-			-0-
*01	3100	N	2034	-0-	-1066 B	17642	2034	3			N	-0-			-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

08	3100	N	720	-0-	-2380 B	6408	92	1	628	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 6408															
09	3000	N	647	-0-	-2353 B	4055	88	1	559	3	N	-0-			-0-
10	3100	N	723	-0-	-2377 B	1678	96	1	627	3	N	-0-			-0-
11	2526	N	848	-0-	-1678 B	-0-	104	1	744	3	N	-0-			-0-
12	764	N	764	-0-	-0- B	-0-	92	1	672	3	N	-0-			-0-
01	713	N	608	-0-	-105 B	-0-	60	1	548	3	N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

08	3100	N	2465	-0-	-635 B	18866	203	1	2262	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 18866															
09	3000	N	2390	-0-	-610 B	18256	203	1	2187	3	N	-0-			-0-
10	3100	N	2474	-0-	-626 B	17630	203	1	2271	3	N	-0-			-0-
11	3000	N	2207	-0-	-793 B	16837	175	1	2032	3	N	-0-			-0-
12	3100	N	2395	-0-	-705 B	16132	189	1	2206	3	N	-0-			-0-
*01	3100	N	2086	-0-	-1014 B	15118	161	1	1925	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2091	-0-	-17 B	-0-	493	1	1598	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2164	-0-	-26 B	-0-	493	1	1671	3	N	-0-					-0-
10	2342	N	2342	-0-	-0- B	-0-	510	1	1832	3	N	-0-					-0-
11	2027	N	2027	-0-	-0- B	-0-	459	1	1568	3	N	-0-					-0-
12	2232	N	1762	-0-	-470 B	-0-	391	1	1371	3	N	-0-					-0-
01	2356	N	1579	-0-	-777 B	-0-	357	1	1222	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	128	1	508	3	N	-0-					-0-
12	847	N	847	-0-	-0- B	-0-	192	1	655	3	N	-0-					-0-
*01	837	N	837	-0-	-0- B	-0-	200	1	637	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4212	N	4212	-0-	-0- B	-0-	783	1	3429	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4452	N	4452	-0-	-0- B	-0-	810	1	3642	3	N	-0-					-0-
10	4415	N	4415	-0-	-0- B	-0-	810	1	3605	3	N	-0-					-0-
11	4093	N	4093	-0-	-0- B	-0-	810	1	3283	3	N	-0-					-0-
12	4588	N	3055	-0-	-1533 B	-0-	621	1	2434	3	N	-0-					-0-
01	4402	N	-0-	-0-	-4402 B	-0-					N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3008	N	3197	-0-	189 B	-0-	420	1	2777	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3035	-0-	-145 B	-0-	392	1	2643	3	N	-0-					-0-
10	3222	N	3222	-0-	-0- B	-0-	406	1	2816	3	N	-0-					-0-
11	3090	N	799	-0-	-2291 B	-0-	98	1	701	3	N	-0-					-0-
12	3131	N	2091	-0-	-1040 B	-0-	266	1	1825	3	N	-0-					-0-
01	3224	N	1785	-0-	-1439 B	-0-	336	1	1449	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1773	-0-	-583 B	-0-	1773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1778	-0-	-52 B	-0-	1778	3			N	-0-					-0-
10	1798	N	1748	-0-	-50 B	-0-	1748	3			N	-0-					-0-
11	1710	N	1640	-0-	-70 B	-0-	1640	3			N	-0-					-0-
12	1829	N	1734	-0-	-95 B	-0-	1734	3			N	-0-					-0-
01	1736	N	1696	-0-	-40 B	-0-	1696	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2375	N	2375	-0-	-0- B	-0-	210	1	2165	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2308	N	2308	-0-	-0- B	-0-	203	1	2105	3	N	-0-					-0-
10	2418	N	1532	-0-	-886 B	-0-	112	1	1420	3	N	-0-					-0-
11	2310	N	2191	-0-	-119 B	-0-	203	1	1988	3	N	-0-					-0-
12	2387	N	1937	-0-	-450 B	-0-	182	1	1755	3	N	-0-					-0-
*01	2045	N	2045	-0-	-0- B	-0-	175	1	1870	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	899	-0-	-0-	B	-0-	210	1	689	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	894	N	894	-0-	-0-	B	-0-	196	1	698	3	N	-0-			-0-
10	965	N	965	-0-	-0-	B	-0-	203	1	762	3	N	-0-			-0-
11	870	N	235	-0-	-635	B	-0-	49	1	186	3	N	-0-			-0-
12	1284	N	1284	-0-	-0-	B	-0-	140	1	1144	3	N	-0-			-0-
*01	1582	N	1582	-0-	-0-	B	-0-	182	1	1400	3	N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7533	N	7527	-0-	-6	B	-0-	7527	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	7230	N	7230	-0-	-0-	B	-0-	7230	3			N	-0-			-0-
10	7494	N	7494	-0-	-0-	B	-0-	7494	3			N	-0-			-0-
11	7410	N	7410	-0-	-0-	B	-0-	7410	3			N	-0-			-0-
12	7471	N	7144	-0-	-327	B	-0-	7144	3			N	-0-			-0-
01	7502	N	3374	-0-	-4128	B	-0-	3374	3			N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4464	N	2664	-0-	-1800	B	-2286	2664	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2286																
09	3870	N	3252	-0-	-618	B	-0-	3252	3			N	-0-			-0-
10	2046	N	456	-0-	-1590	B	-0-	456	3			N	-0-			-0-
11	2580	N	-0-	-0-	-2580	B	-0-					N	-0-			-0-
12	3348	N	720	-0-	-2628	B	-0-	720	3			N	-0-			-0-
*01	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-			-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4061	N	1706	-0-	-2355	B	-4738	1706	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -3388 CANCELLED UNDERAGE -> -1350																
09	2880	N	3657	-0-	777	B	-2611	3657	3			N	-0-			-0-
10	3844	N	3592	-0-	-252	B	-2611	3592	3			N	-0-			-0-
11	1650	N	2882	-0-	1232	B	-1379	2882	3			N	-0-			-0-
12	3782	N	2738	-0-	-1044	B	-1379	2738	3			N	-0-			-0-
01	3596	N	2243	-0-	-1353	B	-1379	2243	3			N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	68	-0-	-1141	B	-0-	68	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-			-0-
10	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-			-0-
11	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-			-0-
12	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-			-0-
01	1922	N	1550	-0-	-372	B	-0-	1550	3			N	-0-			-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4278	N	3603	-0-	-675	B	-0-	418	1	3185	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4281	N	4281	-0-	-0-	B	-0-	551	1	3730	3	N	-0-			-0-
10	4475	N	4475	-0-	-0-	B	-0-	570	1	3905	3	N	-0-			-0-
11	4084	N	4084	-0-	-0-	B	-0-	532	1	3552	3	N	-0-			-0-
12	4433	N	4243	-0-	-190	B	-0-	570	1	3673	3	N	-0-			-0-
01	4464	N	3881	-0-	-583	B	-0-	532	1	3349	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1323	-0-	-10 B	-0-	210	1	1113	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1264	-0-	-26 B	-0-	203	1	1061	3	N	-0-					-0-
10	1333	N	1287	-0-	-46 B	-0-	210	1	1077	3	N	-0-					-0-
11	1290	N	1185	-0-	-105 B	-0-	196	1	989	3	N	-0-					-0-
12	1302	N	1166	-0-	-136 B	-0-	203	1	963	3	N	-0-					-0-
01	1302	N	1109	-0-	-193 B	-0-	175	1	934	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2466	N	2466	-0-	-0- B	-0-	310	1	2156	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2305	-0-	-125 B	-0-	300	1	2005	3	N	-0-					-0-
10	2332	N	2332	-0-	-0- B	-0-	300	1	2032	3	N	-0-					-0-
11	2400	N	2205	-0-	-195 B	-0-	280	1	1925	3	N	-0-					-0-
12	2387	N	2382	-0-	-5 B	-0-	310	1	2072	3	N	-0-					-0-
01	2325	N	2265	-0-	-60 B	-0-	290	1	1975	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2467	-0-	-44 B	-0-	310	1	2157	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2255	-0-	-145 B	-0-	290	1	1965	3	N	-0-					-0-
10	2637	N	2637	-0-	-0- B	-0-	300	1	2337	3	N	-0-					-0-
11	2419	N	2419	-0-	-0- B	-0-	290	1	2129	3	N	-0-					-0-
12	2425	N	2425	-0-	-0- B	-0-	280	1	2145	3	N	-0-					-0-
01	2635	N	2453	-0-	-182 B	-0-	290	1	2163	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2510	-0-	-32 B	-0-	300	1	2210	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2396	N	2396	-0-	-0- B	-0-	300	1	2096	3	N	-0-					-0-
10	2480	N	2464	-0-	-16 B	-0-	310	1	2154	3	N	-0-					-0-
11	2430	N	2245	-0-	-185 B	-0-	270	1	1975	3	N	-0-					-0-
12	2480	N	2341	-0-	-139 B	-0-	290	1	2051	3	N	-0-					-0-
01	2449	N	2126	-0-	-323 B	-0-	280	1	1846	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	3802	-0-	-11 B	-0-	480	1	3322	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3611	N	3611	-0-	-0- B	-0-	464	1	3147	3	N	-0-					-0-
10	3895	N	3895	-0-	-0- B	-0-	480	1	3415	3	N	-0-					-0-
11	3690	N	3653	-0-	-37 B	-0-	448	1	3205	3	N	-0-					-0-
12	3764	N	3764	-0-	-0- B	-0-	480	1	3284	3	N	-0-					-0-
01	3906	N	2980	-0-	-926 B	-0-	400	1	2580	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	N	2936	-0-	-1900 B	-0-	360	1	2576	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	4233	-0-	-207 B	-0-	540	1	3693	3	N	-0-					-0-
10	4619	N	4358	-0-	-261 B	-0-	540	1	3818	3	N	-0-					-0-
11	4024	N	4024	-0-	-0- B	-0-	504	1	3520	3	N	-0-					-0-
12	4416	N	4416	-0-	-0- B	-0-	540	1	3876	3	N	-0-					-0-
01	4371	N	3774	-0-	-597 B	-0-	468	1	3306	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5828	N	4209	-0-	-1619 B	-0-	504	1	3705	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5634	N	5634	-0-	-0- B	-0-	696	1	4938	3	N	-0-			-0-
10	5828	N	5664	-0-	-164 B	-0-	720	1	4944	3	N	-0-			-0-
11	4951	N	4951	-0-	-0- B	-0-	648	1	4303	3	N	-0-			-0-
12	5828	N	4961	-0-	-867 B	-0-	720	1	4241	3	N	-0-			-0-
01	5673	N	4350	-0-	-1323 B	-0-	576	1	3774	3	N	-0-			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13040		3716	-0-	-9324 B	147133	1368	1	2348	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 147133															
09	13520		6965	-0-	-6555 B	140578	2204	1	4761	3	N	-0-			-0-
10	16328		6725	-0-	-9603 B	130975	2204	1	4521	3	N	-0-			-0-
11	22843		6364	-0-	-16479 B	114496	2204	1	4160	3	N	-0-			-0-
12	20271		1640	-0-	-18631 B	95865	684	1	956	3	N	-0-			-0-
*01	19268	N	6679	-0-	-12589 B	83276	2204	1	4475	3	N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1617	-0-	-88 B	-0-	300	1	1317	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1650	N	1525	-0-	-125 B	-0-	280	1	1245	3	N	-0-			-0-
10	1581	N	1570	-0-	-11 B	-0-	290	1	1280	3	N	-0-			-0-
11	1560	N	378	-0-	-1182 B	-0-	70	1	308	3	N	-0-			-0-
12	1581	N	1364	-0-	-217 B	-0-	190	1	1174	3	N	-0-			-0-
01	1581	N	1550	-0-	-31 B	-0-	250	1	1300	3	N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-			-0-
10	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-
11	510	N	438	-0-	-72 B	-0-	438	3			N	-0-			-0-
12	527	N	461	-0-	-66 B	-0-	461	3			N	-0-			-0-
01	527	N	455	-0-	-72 B	-0-	455	3			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	2521	-0-	-579 B	47935	360	1	2161	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 47935															
09	3000	N	2432	-0-	-568 B	47367	348	1	2084	3	N	-0-			-0-
10	3100	N	2500	-0-	-600 B	46767	360	1	2140	3	N	-0-			-0-
11	3000	N	2337	-0-	-663 B	46104	348	1	1989	3	N	-0-			-0-
12	3100	N	2279	-0-	-821 B	45283	348	1	1931	3	N	-0-			-0-
*01	3100	N	2207	-0-	-893 B	44390	312	1	1895	3	N	-0-			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4030	#	3868	-0-	-162 B	-162	300	1	3568	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -162															
09	3530	N	3692	-0-	162 B	-0-	290	1	3402	3	N	-0-			-0-
10	3782	N	2585	-0-	-1197 B	-0-	180	1	2405	3	N	-0-			-0-
11	3750	N	3598	-0-	-152 B	-0-	290	1	3308	3	N	-0-			-0-
12	3813	N	3528	-0-	-285 B	-0-	290	1	3238	3	N	-0-			-0-
*01	3089	N	3089	-0-	-0- B	-0-	230	1	2859	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2428	-0-	-83	B	-0-	300	1	2128	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2339	N	2339	-0-	-0-	B	-0-	290	1	2049	3	N	-0-					-0-
10	2410	N	2410	-0-	-0-	B	-0-	300	1	2110	3	N	-0-					-0-
11	2340	N	2127	-0-	-213	B	-0-	270	1	1857	3	N	-0-					-0-
12	2418	N	2140	-0-	-278	B	-0-	270	1	1870	3	N	-0-					-0-
01	2418	N	2101	-0-	-317	B	-0-	270	1	1831	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	3647	-0-	-445	B	-0-	572	1	3075	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4230	N	3687	-0-	-543	B	-0-	638	1	3049	3	N	-0-					-0-
10	4433	N	3592	-0-	-841	B	-0-	660	1	2932	3	N	-0-					-0-
11	3540	N	2929	-0-	-611	B	-0-	594	1	2335	3	N	-0-					-0-
12	3813	N	3555	-0-	-258	B	-0-	660	1	2895	3	N	-0-					-0-
01	3596	N	3345	-0-	-251	B	-0-	638	1	2707	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	836	-0-	-1334	B	-0-	750	1	86	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2247	N	2247	-0-	-0-	B	-0-	750	1	1497	3	N	-0-					-0-
10	2409	N	2409	-0-	-0-	B	-0-	750	1	1659	3	N	-0-					-0-
11	2001	N	2001	-0-	-0-	B	-0-	650	1	1351	3	N	-0-					-0-
12	2325	N	1786	-0-	-539	B	-0-	675	1	1111	3	N	-0-					-0-
01	2418	N	859	-0-	-1559	B	-0-	350	1	509	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	2972	-0-	-159	B	-301	510	1	2462	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -301																		
09	3030	N	2831	-0-	-199	B	-301	476	1	2355	3	N	-0-					-0-
10	2852	N	2937	-0-	85	B	-216	493	1	2444	3	N	-0-					-0-
11	2880	N	712	-0-	-2168	B	-216	119	1	593	3	N	-0-					-0-
12	2914	N	2098	-0-	-816	B	-216	323	1	1775	3	N	-0-					-0-
01	2945	N	2531	-0-	-414	B	-216	425	1	2106	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2491	N	2491	-0-	-0-	B	-0-	2491	3			N	-0-					-0-
10	2389	N	2389	-0-	-0-	B	-0-	2389	3			N	-0-					-0-
11	2436	N	2436	-0-	-0-	B	-0-	2436	3			N	-0-					-0-
12	2573	N	2344	-0-	-229	B	-0-	2344	3			N	-0-					-0-
01	2387	N	2200	-0-	-187	B	-0-	2200	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	988	N	988	-0-	-0-	B	-0-	806	1	182	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	985	N	985	-0-	-0-	B	-0-	780	1	205	3	N	-0-					-0-
10	1325	N	1325	-0-	-0-	B	-0-	806	1	519	3	N	-0-					-0-
11	960	N	799	-0-	-161	B	-0-	572	1	227	3	N	-0-					-0-
12	1023	N	764	-0-	-259	B	-0-	624	1	140	3	N	-0-					-0-
01	1333	N	702	-0-	-631	B	-0-	702	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	N	4363	-0-	-287 B	-0-	616	1	3747	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4980	N	4086	-0-	-894 B	-0-	638	1	3448	3	N	-0-					-0-
10	4991	N	4792	-0-	-199 B	-0-	638	1	4154	3	N	-0-					-0-
11	4548	N	4548	-0-	-0- B	-0-	638	1	3910	3	N	-0-					-0-
12	4815	N	4815	-0-	-0- B	-0-	638	1	4177	3	N	-0-					-0-
01	4805	N	4262	-0-	-543 B	-0-	572	1	3690	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	4563	-0-	-118 B	-0-	570	1	3993	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4481	N	4481	-0-	-0- B	-0-	570	1	3911	3	N	-0-					-0-
10	4774	N	4596	-0-	-178 B	-0-	589	1	4007	3	N	-0-					-0-
11	4410	N	4335	-0-	-75 B	-0-	570	1	3765	3	N	-0-					-0-
12	4619	N	4358	-0-	-261 B	-0-	570	1	3788	3	N	-0-					-0-
01	4588	N	4287	-0-	-301 B	-0-	551	1	3736	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3612	N	3612	-0-	-0- B	-0-	465	1	3147	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3540	N	3449	-0-	-91 B	-0-	450	1	2999	3	N	-0-					-0-
10	3565	N	3447	-0-	-118 B	-0-	450	1	2997	3	N	-0-					-0-
11	3510	N	3083	-0-	-427 B	-0-	405	1	2678	3	N	-0-					-0-
12	3565	N	3376	-0-	-189 B	-0-	420	1	2956	3	N	-0-					-0-
01	3441	N	3286	-0-	-155 B	-0-	435	1	2851	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	319	-0-	-239 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	319	-0-	-281 B	-0-	319	3			N	-0-					-0-
10	434	N	342	-0-	-92 B	-0-	342	3			N	-0-					-0-
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	871	-0-	-59 B	-0-	145	1	726	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	931	N	931	-0-	-0- B	-0-	145	1	786	3	N	-0-					-0-
10	992	N	982	-0-	-10 B	-0-	150	1	832	3	N	-0-					-0-
11	1034	N	1034	-0-	-0- B	-0-	145	1	889	3	N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	145	1	850	3	N	-0-					-0-
01	992	N	987	-0-	-5 B	-0-	120	1	867	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1156	-0-	-53 B	-0-	162	1	994	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1124	-0-	-46 B	-0-	174	1	950	3	N	-0-					-0-
10	1209	N	1140	-0-	-69 B	-0-	180	1	960	3	N	-0-					-0-
11	1110	N	1090	-0-	-20 B	-0-	174	1	916	3	N	-0-					-0-
12	1147	N	1116	-0-	-31 B	-0-	162	1	954	3	N	-0-					-0-
*01	1158	N	1158	-0-	-0- B	-0-	174	1	984	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	982	-0-	-134 B	-0-	78	1	904	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1106	N	1106	-0-	-0- B	-0-	81	1	1025	3	N	-0-			-0-
10	1201	N	1201	-0-	-0- B	-0-	84	1	1117	3	N	-0-			-0-
11	960	N	935	-0-	-25 B	-0-	75	1	860	3	N	-0-			-0-
12	1147	N	689	-0-	-458 B	-0-	51	1	638	3	N	-0-			-0-
01	1209	N	10	-0-	-1199 B	-0-	10	3			N	-0-			-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	740	-0-	-35 B	-0-	740	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	642	-0-	-78 B	-0-	642	3			N	-0-			-0-
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-			-0-
11	720	N	295	-0-	-425 B	-0-	295	3			N	-0-			-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-			-0-
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-			-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	930	-0-	-0- B	-0-	330	1	600	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	842	N	842	-0-	-0- B	-0-	297	1	545	3	N	-0-			-0-
10	993	N	993	-0-	-0- B	-0-	330	1	663	3	N	-0-			-0-
11	922	N	922	-0-	-0- B	-0-	319	1	603	3	N	-0-			-0-
12	919	N	919	-0-	-0- B	-0-	319	1	600	3	N	-0-			-0-
01	992	N	667	-0-	-325 B	-0-	286	1	381	3	N	-0-			-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	604	-0-	-171 B	-0-	93	1	511	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	604	-0-	-176 B	-0-	93	1	511	3	N	-0-			-0-
10	620	N	537	-0-	-83 B	-0-	93	1	444	3	N	-0-			-0-
11	606	N	606	-0-	-0- B	-0-	90	1	516	3	N	-0-			-0-
12	620	N	587	-0-	-33 B	-0-	93	1	494	3	N	-0-			-0-
01	527	N	400	-0-	-127 B	-0-	81	1	319	3	N	-0-			-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	554	N	554	-0-	-0- B	-0-	62	1	492	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	554	N	554	-0-	-0- B	-0-	62	1	492	3	N	-0-			-0-
10	558	N	489	-0-	-69 B	-0-	62	1	427	3	N	-0-			-0-
11	556	N	556	-0-	-0- B	-0-	60	1	496	3	N	-0-			-0-
12	558	N	537	-0-	-21 B	-0-	62	1	475	3	N	-0-			-0-
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-			-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1046	-0-	-132 B	-0-	1046	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	1046	-0-	-34 B	-0-	1046	3			N	-0-			-0-
10	1085	N	915	-0-	-170 B	-0-	915	3			N	-0-			-0-
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-			-0-
12	1085	N	1070	-0-	-15 B	-0-	1070	3			N	-0-			-0-
*01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
10	1488	N	1305	-0-	-183 B	-0-	1305	3			N	-0-					-0-
11	1590	N	1162	-0-	-428 B	-0-	1162	3			N	-0-					-0-
12	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
10	1581	N	1066	-0-	-515 B	-0-	1066	3			N	-0-					-0-
11	1530	N	1162	-0-	-368 B	-0-	1162	3			N	-0-					-0-
12	1581	N	1273	-0-	-308 B	-0-	1273	3			N	-0-					-0-
*01	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1811	-0-	-142 B	-0-	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1762	-0-	-128 B	-0-	1762	3			N	-0-					-0-
10	2015	N	1816	-0-	-199 B	-0-	1816	3			N	-0-					-0-
11	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
12	1829	N	1768	-0-	-61 B	-0-	1768	3			N	-0-					-0-
01	1829	N	1545	-0-	-284 B	-0-	1545	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2695	-0-	-219 B	-0-	360	1	2335	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3241	N	3241	-0-	-0- B	-0-	420	1	2821	3	N	-0-					-0-
10	3521	N	3521	-0-	-0- B	-0-	435	1	3086	3	N	-0-					-0-
11	3575	N	3575	-0-	-0- B	-0-	435	1	3140	3	N	-0-					-0-
12	3523	N	3523	-0-	-0- B	-0-	450	1	3073	3	N	-0-					-0-
01	3534	N	2587	-0-	-947 B	-0-	315	1	2272	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2635	N	2292	-0-	-343	B	-0-	300	1	1992	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2021	-0-	-499	B	-0-	290	1	1731	3	N	-0-					-0-
10	2821	N	2248	-0-	-573	B	-0-	290	1	1958	3	N	-0-					-0-
11	2220	N	1902	-0-	-318	B	-0-	280	1	1622	3	N	-0-					-0-
12	2077	N	1962	-0-	-115	B	-0-	300	1	1662	3	N	-0-					-0-
01	2263	N	1761	-0-	-502	B	-0-	280	1	1481	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	6727	N	6418	-0-	-309	B	-1042	840	1	5578	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1042																		
09	6600	N	6036	-0-	-564	B	-1042	840	1	5196	3	N	-0-					-0-
10	6789	N	6112	-0-	-677	B	-1042	868	1	5244	3	N	-0-					-0-
11	6210	N	5339	-0-	-871	B	-1042	812	1	4527	3	N	-0-					-0-
12	6231	N	4943	-0-	-1288	B	-1042	840	1	4103	3	N	-0-					-0-
01	6107	N	5012	-0-	-1095	B	-1042	784	1	4228	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3441	N	3145	-0-	-296	B	-5946	3145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4389 CANCELLED UNDERAGE -> -1557																		
09	3660	N	3145	-0-	-515	B	-4389	3145	3			N	-0-					-0-
10	3627	N	2167	-0-	-1460	B	-4389	2167	3			N	-0-					-0-
11	3030	N	4135	-0-	1105	B	-3284	4135	3			N	-0-					-0-
12	3255	N	3743	-0-	488	B	-2796	3743	3			N	-0-					-0-
01	2170	N	2910	-0-	740	B	-2056	2910	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	4092	N	3979	-0-	-113	B	-0-	3979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3903	N	3903	-0-	-0-	B	-0-	3903	3			N	-0-					-0-
10	3999	N	3983	-0-	-16	B	-0-	3983	3			N	-0-					-0-
11	3840	N	3790	-0-	-50	B	-0-	3790	3			N	-0-					-0-
12	4030	N	3821	-0-	-209	B	-0-	3821	3			N	-0-					-0-
01	3968	N	3832	-0-	-136	B	-0-	3832	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	4030	N	1997	-0-	-2033	B	-0-	156	1	1841	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3390	N	3365	-0-	-25	B	-0-	336	1	3029	3	N	-0-					-0-
10	3660	N	3660	-0-	-0-	B	-0-	348	1	3312	3	N	-0-					-0-
11	3458	N	3458	-0-	-0-	B	-0-	336	1	3122	3	N	-0-					-0-
12	3472	N	3472	-0-	-0-	B	-0-	336	1	3136	3	N	-0-					-0-
01	3658	N	3060	-0-	-598	B	-0-	312	1	2748	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3100	N	2783	-0-	-317	B	69130	372	1	2411	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 69130																		
09	3000	N	2721	-0-	-279	B	68851	348	1	2373	3	N	-0-					-0-
10	3100	N	2784	-0-	-316	B	68535	372	1	2412	3	N	-0-					-0-
11	3000	N	2728	-0-	-272	B	68263	348	1	2380	3	N	-0-					-0-
12	3100	N	2579	-0-	-521	B	67742	336	1	2243	3	N	-0-					-0-
*01	3100	N	2556	-0-	-544	B	67198	324	1	2232	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					20
10	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					20
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					20
12	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					20
*01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2125	N	2125	-0-	-0- B	-0-	240	1	1885	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1925	-0-	-85 B	-0-	232	1	1693	3	N	-0-					-0-
10	2088	N	2088	-0-	-0- B	-0-	240	1	1848	3	N	-0-					-0-
11	2070	N	1950	-0-	-120 B	-0-	232	1	1718	3	N	-0-					-0-
12	2102	N	2102	-0-	-0- B	-0-	240	1	1862	3	N	-0-					-0-
01	2077	N	1866	-0-	-211 B	-0-	216	1	1650	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2353	-0-	-65 B	-0-	360	1	1993	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2365	-0-	-185 B	-0-	348	1	2017	3	N	-0-					-0-
10	2604	N	2457	-0-	-147 B	-0-	324	1	2133	3	N	-0-					-0-
11	2280	N	1872	-0-	-408 B	-0-	348	1	1524	3	N	-0-					-0-
12	2449	N	1662	-0-	-787 B	-0-	336	1	1326	3	N	-0-					-0-
01	2449	N	1489	-0-	-960 B	-0-	336	1	1153	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2562	-0-	-538 B	1196	341	1	2221	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1196																	
09	3000	N	2506	-0-	-494 B	702	330	1	2176	3	N	-0-					-0-
10	3100	N	2583	-0-	-517 B	185	341	1	2242	3	N	-0-					-0-
11	2654	N	2469	-0-	-185 B	-0-	330	1	2139	3	N	-0-					-0-
12	2508	N	2508	-0-	-0- B	-0-	341	1	2167	3	N	-0-					-0-
*01	2302	N	2302	-0-	-0- B	-0-	330	1	1972	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1632	-0-	-197 B	-0-	234	1	1398	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1663	N	1663	-0-	-0- B	-0-	261	1	1402	3	N	-0-					-0-
10	1736	N	1736	-0-	-0- B	-0-	270	1	1466	3	N	-0-					-0-
11	1608	N	1608	-0-	-0- B	-0-	252	1	1356	3	N	-0-					-0-
12	1740	N	1740	-0-	-0- B	-0-	261	1	1479	3	N	-0-					-0-
01	1736	N	1480	-0-	-256 B	-0-	216	1	1264	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2935	-0-	-165 B	1891	450	1	2485	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1891																	
09	3000	N	2945	-0-	-55 B	1836	435	1	2510	3	N	-0-					-0-
10	3100	N	2923	-0-	-177 B	1659	450	1	2473	3	N	-0-					-0-
11	3000	N	2769	-0-	-231 B	1428	435	1	2334	3	N	-0-					-0-
12	3100	N	2819	-0-	-281 B	1147	450	1	2369	3	N	-0-					-0-
*01	3100	N	2748	-0-	-352 B	795	435	1	2313	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2325	-0-	-31 B	-0-	2325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2243	-0-	-7 B	-0-	2243	3			N	-0-					-0-
10	2325	N	2267	-0-	-58 B	-0-	2267	3			N	-0-					-0-
11	2250	N	2020	-0-	-230 B	-0-	2020	3			N	-0-					-0-
12	2325	N	2089	-0-	-236 B	-0-	2089	3			N	-0-					-0-
01	2263	N	2243	-0-	-20 B	-0-	2243	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16729		5096	-0-	-11633 B	109393	682	1	4414	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 109393																	
09	17340		5168	-0-	-12172 B	97221	638	1	4530	3	N	-0-					-0-
10	27638		5298	-0-	-22340 B	74881	660	1	4638	3	N	-0-					-0-
11	39205	N	5073	-0-	-34132 B	40749	638	1	4435	3	N	-0-					-0-
12	34527	N	5139	-0-	-29388 B	11361	638	1	4501	3	N	-0-					-0-
*01	15959	N	4598	-0-	-11361 B	-0-	572	1	4026	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	N	11722	-0-	-1794 B	-0-	11722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12300	N	11426	-0-	-874 B	-0-	11426	3			N	-0-					-0-
10	12214	N	11706	-0-	-508 B	-0-	11706	3			N	-0-					-0-
11	11340	N	9991	-0-	-1349 B	-0-	9991	3			N	-0-					-0-
12	11811	N	10644	-0-	-1167 B	-0-	10644	3			N	-0-					-0-
01	11718	N	8157	-0-	-3561 B	-0-	8157	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1915	-0-	-100 B	-0-	310	1	1605	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1882	-0-	-8 B	-0-	290	1	1592	3	N	-0-					-0-
10	1984	N	1967	-0-	-17 B	-0-	310	1	1657	3	N	-0-					-0-
11	1860	N	743	-0-	-1117 B	-0-	110	1	633	3	N	-0-					-0-
12	1953	N	915	-0-	-1038 B	-0-	130	1	785	3	N	-0-					-0-
01	1953	N	1886	-0-	-67 B	-0-	280	1	1606	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	2997	-0-	-1064 B	-0-	560	1	2437	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3852	N	3852	-0-	-0- B	-0-	560	1	3292	3	N	-0-					-0-
10	4123	N	3947	-0-	-176 B	-0-	600	1	3347	3	N	-0-					-0-
11	3259	N	3259	-0-	-0- B	-0-	520	1	2739	3	N	-0-					-0-
12	3968	N	3512	-0-	-456 B	-0-	520	1	2992	3	N	-0-					-0-
01	3937	N	2581	-0-	-1356 B	-0-	400	1	2181	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0- B	-0-	348	1	1183	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1100	-0-	-190 B	-0-	1100	3			N	-0-					-0-
10	1550	N	1174	-0-	-376 B	-0-	1174	3			N	-0-					-0-
11	1470	N	1112	-0-	-358 B	-0-	1112	3			N	-0-					-0-
12	1147	N	1129	-0-	-18 B	-0-	1129	3			N	-0-					-0-
01	1178	N	1017	-0-	-161 B	-0-	1017	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	N	5588	-0-	-1945 B	-777	940	1	4648	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -777																	
09	7350	N	7717	-0-	367 B	-410	1363	1	6354	3	N	-0-					-0-
10	7719	N	7481	-0-	-238 B	-410	1410	1	6071	3	N	-0-					-0-
11	5677	N	6087	-0-	410 B	-0-	1316	1	4771	3	N	-0-					-0-
12	7967	N	6332	-0-	-1635 B	-0-	1316	1	5016	3	N	-0-					-0-
01	7471	N	5926	-0-	-1545 B	-0-	1316	1	4610	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
10	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
11	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
12	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
*01	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3839	N	3839	-0-	-0- B	-0-	3839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	398	-0-	-3292 B	-0-	398	3			N	-0-					-0-
10	3782	N	1	-0-	-3781 B	-0-	1	3			N	-0-					-0-
11	3720	N	1958	-0-	-1762 B	-0-	72	1	1886	3	N	-0-					-0-
12	2723	N	2723	-0-	-0- B	-0-	116	1	2607	3	N	-0-					-0-
*01	2547	N	2547	-0-	-0- B	-0-	112	1	2435	3	N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
10	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
11	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
12	930	N	775	-0-	-155 B	-0-	775	3			N	-0-					-0-
01	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	694	-0-	-143 B	-0-	210	1	484	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	203	1	517	3	N	-0-					-0-
10	1054	N	600	-0-	-454 B	-0-	210	1	390	3	N	-0-					-0-
11	673	N	673	-0-	-0- B	-0-	182	1	491	3	N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	189	1	566	3	N	-0-					-0-
01	589	N	77	-0-	-512 B	-0-	77	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	N	6549	-0-	-1356	B	-0-	1200	1	5349	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8214	N	8214	-0-	-0-	B	-0-	1450	1	6764	3	N	-0-					-0-
10	8246	N	7920	-0-	-326	B	-0-	1500	1	6420	3	N	-0-					-0-
11	6822	N	6822	-0-	-0-	B	-0-	1450	1	5372	3	N	-0-					-0-
12	8494	N	6460	-0-	-2034	B	-0-	1500	1	4960	3	N	-0-					-0-
01	7905	N	5752	-0-	-2153	B	-0-	1400	1	4352	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	912	-0-	-18	B	-0-	912	3			N	-0-					-0-
10	1023	N	869	-0-	-154	B	-0-	869	3			N	-0-					-0-
11	900	N	606	-0-	-294	B	-0-	606	3			N	-0-					-0-
12	930	N	602	-0-	-328	B	-0-	602	3			N	-0-					-0-
01	868	N	580	-0-	-288	B	-0-	580	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	5202	-0-	-68	B	-0-	5202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5197	N	5197	-0-	-0-	B	-0-	5197	3			N	-0-					-0-
10	5303	N	5303	-0-	-0-	B	-0-	5303	3			N	-0-					-0-
11	5040	N	4609	-0-	-431	B	-0-	4609	3			N	-0-					-0-
12	5493	N	5493	-0-	-0-	B	-0-	5493	3			N	-0-					-0-
*01	5500	N	5500	-0-	-0-	B	-0-	5500	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	B	-0-	775	1	1240	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	936	-0-	-684	B	-0-	750	1	186	3	N	-0-					-0-
10	2294	N	1477	-0-	-817	B	-0-	775	1	702	3	N	-0-					-0-
11	1950	N	1107	-0-	-843	B	-0-	750	1	357	3	N	-0-					-0-
12	2031	N	2031	-0-	-0-	B	-0-	775	1	1256	3	N	-0-					-0-
01	1488	N	967	-0-	-521	B	-0-	775	1	192	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	N	5439	-0-	-265	B	-0-	5439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5550	N	4858	-0-	-692	B	-0-	4858	3			N	-0-					-0-
10	5487	N	4574	-0-	-913	B	-0-	4574	3			N	-0-					-0-
11	5250	N	4525	-0-	-725	B	-0-	4525	3			N	-0-					-0-
12	5037	N	5037	-0-	-0-	B	-0-	5037	3			N	-0-					-0-
*01	4797	N	4797	-0-	-0-	B	-0-	4797	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2838	-0-	-200	B	-0-	300	1	2538	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2575	-0-	-215	B	-0-	270	1	2305	3	N	-0-					-0-
10	2846	N	2846	-0-	-0-	B	-0-	300	1	2546	3	N	-0-					-0-
11	2760	N	2573	-0-	-187	B	-0-	280	1	2293	3	N	-0-					-0-
12	2666	N	2511	-0-	-155	B	-0-	300	1	2211	3	N	-0-					-0-
01	2852	N	2111	-0-	-741	B	-0-	290	1	1821	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	N	4221	-0-	-57 B	-0-	651	1	3570	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3999	-0-	-21 B	-0-	609	1	3390	3	N	-0-					-0-
10	4061	N	3729	-0-	-332 B	-0-	588	1	3141	3	N	-0-					-0-
11	4080	N	3753	-0-	-327 B	-0-	609	1	3144	3	N	-0-					-0-
12	4123	N	3691	-0-	-432 B	-0-	609	1	3082	3	N	-0-					-0-
01	3720	N	3509	-0-	-211 B	-0-	567	1	2942	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2431	-0-	-80 B	-0-	2431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2342	-0-	-58 B	-0-	2342	3			N	-0-					-0-
10	2418	N	2388	-0-	-30 B	-0-	2388	3			N	-0-					-0-
11	2340	N	2084	-0-	-256 B	-0-	2084	3			N	-0-					-0-
12	2418	N	2215	-0-	-203 B	-0-	2215	3			N	-0-					-0-
01	2387	N	2246	-0-	-141 B	-0-	2246	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2923	-0-	-22 B	-0-	2923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2807	-0-	-43 B	-0-	2807	3			N	-0-					-0-
10	2945	N	2859	-0-	-86 B	-0-	2859	3			N	-0-					-0-
11	2820	N	2490	-0-	-330 B	-0-	2490	3			N	-0-					-0-
12	2914	N	2637	-0-	-277 B	-0-	2637	3			N	-0-					-0-
01	2852	N	2576	-0-	-276 B	-0-	2576	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	N	6578	-0-	-490 B	-0-	6578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6810	N	6483	-0-	-327 B	-0-	6483	3			N	-0-					-0-
10	6882	N	6194	-0-	-688 B	-0-	6194	3			N	-0-					-0-
11	6360	N	5576	-0-	-784 B	-0-	5576	3			N	-0-					-0-
12	6696	N	5975	-0-	-721 B	-0-	5975	3			N	-0-					-0-
01	6200	N	5950	-0-	-250 B	-0-	5950	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	N	5690	-0-	-231 B	-0-	5690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5625	N	5625	-0-	-0- B	-0-	5625	3			N	-0-					-0-
10	5735	N	5474	-0-	-261 B	-0-	5474	3			N	-0-					-0-
11	5520	N	4831	-0-	-689 B	-0-	4831	3			N	-0-					-0-
12	5828	N	5056	-0-	-772 B	-0-	5056	3			N	-0-					-0-
01	5487	N	4437	-0-	-1050 B	-0-	4437	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	N	9281	-0-	-1228 B	-0-	9281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9570	N	9130	-0-	-440 B	-0-	9130	3			N	-0-					-0-
10	9641	N	8849	-0-	-792 B	-0-	8849	3			N	-0-					-0-
11	8970	N	7520	-0-	-1450 B	-0-	7520	3			N	-0-					-0-
12	9424	N	9282	-0-	-142 B	-0-	9282	3			N	-0-					-0-
*01	8941	N	8941	-0-	-0- B	-0-	8941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1813	N	1813	-0-	-0- B	-0-	210	1	1603	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1737	N	1737	-0-	-0- B	-0-	203	1	1534	3	N	-0-					-0-
10	1860	N	1764	-0-	-96 B	-0-	210	1	1554	3	N	-0-					-0-
11	1740	N	1457	-0-	-283 B	-0-	182	1	1275	3	N	-0-					-0-
12	1798	N	1680	-0-	-118 B	-0-	203	1	1477	3	N	-0-					-0-
01	1767	N	1512	-0-	-255 B	-0-	189	1	1323	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

08	4123	N	3895	-0-	-228 B	-0-	3895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
10	3968	N	3748	-0-	-220 B	-0-	3748	3			N	-0-					-0-
11	3780	N	3523	-0-	-257 B	-0-	3523	3			N	-0-					-0-
12	3906	N	3119	-0-	-787 B	-0-	3119	3			N	-0-					-0-
01	3751	N	3068	-0-	-683 B	-0-	3068	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

08	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	390	N	357	-0-	-33 B	-0-	357	3			N	-0-					-0-
12	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

08	4061	N	3960	-0-	-101 B	-0-	3960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3824	-0-	-106 B	-0-	3824	3			N	-0-					-0-
10	4061	N	3930	-0-	-131 B	-0-	3930	3			N	-0-					-0-
11	3840	N	3472	-0-	-368 B	-0-	3472	3			N	-0-					-0-
12	3937	N	3741	-0-	-196 B	-0-	3741	3			N	-0-					-0-
01	3937	N	3553	-0-	-384 B	-0-	3553	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

08	3131	N	2874	-0-	-257 B	-0-	2874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2694	-0-	-276 B	-0-	2694	3			N	-0-					-0-
10	3007	N	2749	-0-	-258 B	-0-	2749	3			N	-0-					-0-
11	2790	N	2721	-0-	-69 B	-0-	2721	3			N	-0-					-0-
12	2790	N	2637	-0-	-153 B	-0-	2637	3			N	-0-					-0-
01	2759	N	2212	-0-	-547 B	-0-	2212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2586	-0-	-514 B	1618	300	1	2286	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			1618														
09	3000	N	2479	-0-	-521 B	1097	290	1	2189	3	N	-0-					-0-
10	3100	N	2608	-0-	-492 B	605	310	1	2298	3	N	-0-					-0-
11	3000	N	2505	-0-	-495 B	110	300	1	2205	3	N	-0-					-0-
12	2608	N	2498	-0-	-110 B	-0-	300	1	2198	3	N	-0-					-0-
01	2604	N	2428	-0-	-176 B	-0-	300	1	2128	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1424	-0-	-64 B	-0-	1424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
10	1457	N	1370	-0-	-87 B	-0-	1370	3			N	-0-					-0-
11	1380	N	1374	-0-	-6 B	-0-	1374	3			N	-0-					-0-
12	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
*01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	3038	-0-	-31 B	-0-	3038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2880	N	2848	-0-	-32 B	-0-	2848	3			N	-0-					-0-
10	2976	N	2880	-0-	-96 B	-0-	2880	3			N	-0-					-0-
11	2940	N	2655	-0-	-285 B	-0-	2655	3			N	-0-					-0-
12	2945	N	2660	-0-	-285 B	-0-	2660	3			N	-0-					-0-
*01	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	N	5326	-0-	-409 B	-0-	5326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5430	N	5172	-0-	-258 B	-0-	5172	3			N	-0-					-0-
10	5332	N	5117	-0-	-215 B	-0-	5117	3			N	-0-					-0-
11	5160	N	4505	-0-	-655 B	-0-	4505	3			N	-0-					-0-
12	5332	N	4713	-0-	-619 B	-0-	4713	3			N	-0-					-0-
01	5115	N	4818	-0-	-297 B	-0-	4818	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	N	4516	-0-	-72 B	-0-	4516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4451	N	4451	-0-	-0- B	-0-	4451	3			N	-0-					-0-
10	4540	N	4540	-0-	-0- B	-0-	4540	3			N	-0-					-0-
11	4403	N	4403	-0-	-0- B	-0-	4403	3			N	-0-					-0-
12	4588	N	4120	-0-	-468 B	-0-	4120	3			N	-0-					-0-
01	4526	N	4148	-0-	-378 B	-0-	4148	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2598	-0-	-502 B	368	2598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			368														
09	2891	N	2523	-0-	-368 B	-0-	2523	3			N	-0-					-0-
10	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
11	2520	N	2366	-0-	-154 B	-0-	2366	3			N	-0-					-0-
12	2604	N	2499	-0-	-105 B	-0-	2499	3			N	-0-					-0-
01	2573	N	2532	-0-	-41 B	-0-	2532	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1052	-0-	-33	B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
12	1085	N	986	-0-	-99	B	-0-	986	3			N	-0-					-0-
01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2518	-0-	-582	B	324	2518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 324																		
09	2799	N	2475	-0-	-324	B	-0-	2475	3			N	-0-					-0-
10	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
11	2430	N	2230	-0-	-200	B	-0-	2230	3			N	-0-					-0-
12	2573	N	2378	-0-	-195	B	-0-	2378	3			N	-0-					-0-
01	2511	N	2270	-0-	-241	B	-0-	2270	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3078	N	2239	-0-	-839	B	-0-	2239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2065	-0-	-95	B	-0-	2065	3			N	-0-					-0-
10	2201	N	2136	-0-	-65	B	-0-	2136	3			N	-0-					-0-
11	2160	N	1937	-0-	-223	B	-0-	1937	3			N	-0-					-0-
12	2139	N	2044	-0-	-95	B	-0-	2044	3			N	-0-					-0-
01	2139	N	2022	-0-	-117	B	-0-	2022	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1782	-0-	-140	B	-0-	180	1	1602	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1777	N	1777	-0-	-0-	B	-0-	174	1	1603	3	N	-0-					-0-
10	1881	N	1881	-0-	-0-	B	-0-	180	1	1701	3	N	-0-					-0-
11	1710	N	1652	-0-	-58	B	-0-	162	1	1490	3	N	-0-					-0-
12	1829	N	1714	-0-	-115	B	-0-	180	1	1534	3	N	-0-					-0-
01	1891	N	1560	-0-	-331	B	-0-	162	1	1398	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	7700					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7700																		
09	0	N	-0-	-0-	-0-	B	7700					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3523	-0-	-11	B	-0-	3523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3381	N	3381	-0-	-0-	B	-0-	3381	3			N	-0-					-0-
10	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-					-0-
11	3420	N	3312	-0-	-108	B	-0-	3312	3			N	-0-					-0-
12	3503	N	3287	-0-	-216	B	-0-	3287	3			N	-0-					-0-
01	3472	N	3208	-0-	-264	B	-0-	3208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
10	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
11	1110	N	961	-0-	-149 B	-0-	961	3			N	-0-					-0-
12	1147	N	810	-0-	-337 B	-0-	810	3			N	-0-					-0-
01	1085	N	725	-0-	-360 B	-0-	725	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1699	-0-	-130 B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1705	-0-	-5 B	-0-	1705	3			N	-0-					-0-
10	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
11	1650	N	1449	-0-	-201 B	-0-	1449	3			N	-0-					-0-
12	1767	N	1659	-0-	-108 B	-0-	1659	3			N	-0-					-0-
01	1736	N	1598	-0-	-138 B	-0-	1598	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
10	2170	N	2122	-0-	-48 B	-0-	2122	3			N	-0-					-0-
11	2100	N	1922	-0-	-178 B	-0-	1922	3			N	-0-					-0-
12	2139	N	1964	-0-	-175 B	-0-	1964	3			N	-0-					-0-
01	2108	N	1981	-0-	-127 B	-0-	1981	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2334	-0-	9 B	-2755	2334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2755																	
09	2070	N	2225	-0-	155 B	-2600	2225	3			N	-0-					-0-
10	2356	N	2304	-0-	-52 B	-2600	2304	3			N	-0-					-0-
11	2250	N	2124	-0-	-126 B	-2600	2124	3			N	-0-					-0-
12	2294	N	2134	-0-	-160 B	-2600	2134	3			N	-0-					-0-
01	2294	N	2192	-0-	-102 B	-2600	2192	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
10	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
11	3131	N	3131	-0-	-0- B	-0-	3131	3			N	-0-					-0-
12	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
01	3100	N	3006	-0-	-94 B	-0-	3006	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2684	-0-	-75 B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2431	-0-	-209 B	-0-	2431	3			N	-0-					-0-
10	2728	N	2461	-0-	-267 B	-0-	2461	3			N	-0-					-0-
11	2610	N	2506	-0-	-104 B	-0-	2506	3			N	-0-					-0-
12	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
*01	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1172	-0-	-37 B	-9650	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9650																	
09	1170	N	1122	-0-	-48 B	-9650	1122	3			N	-0-					-0-
10	1178	N	1140	-0-	-38 B	-9650	1140	3			N	-0-					-0-
11	1140	N	1045	-0-	-95 B	-9650	1045	3			N	-0-					-0-
12	1147	N	1085	-0-	-62 B	-9650	1085	3			N	-0-					-0-
01	1147	N	1023	-0-	-124 B	-9650	1023	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	#	2673	-0-	-27 B	-27	2673	3			N	-0-					-0-
10	2728	R	2755	-0-	27 B	-0-	2755	3			N	-0-					-0-
11	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
12	2759	N	2568	-0-	-191 B	-0-	2568	3			N	-0-					-0-
01	2759	N	2584	-0-	-175 B	-0-	2584	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
01	1426	N	1410	-0-	-16 B	-0-	1410	3			N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	N	7003	-0-	-3165 B	-0-	252	1	6751	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10110	N	9492	-0-	-618 B	-0-	360	1	9132	3	N	-0-					-0-
10	9424	N	6543	-0-	-2881 B	-0-	264	1	6279	3	N	-0-					-0-
11	6780	N	2128	-0-	-4652 B	-0-	108	1	2020	3	N	-0-					-0-
12	9796	N	6786	-0-	-3010 B	-0-	336	1	6450	3	N	-0-					-0-
01	6541	N	5538	-0-	-1003 B	-0-	312	1	5226	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1301	-0-	-94 B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1237	-0-	-113 B	-0-	1237	3			N	-0-					-0-
10	1333	N	1258	-0-	-75 B	-0-	1258	3			N	-0-					-0-
11	1260	N	1112	-0-	-148 B	-0-	1112	3			N	-0-					-0-
12	1271	N	1245	-0-	-26 B	-0-	1245	3			N	-0-					-0-
01	1271	N	1108	-0-	-163 B	-0-	1108	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2094	-0-	-76 B	-0-	2094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2008	-0-	-32 B	-0-	2008	3			N	-0-					-0-
10	2108	N	2027	-0-	-81 B	-0-	2027	3			N	-0-					-0-
11	2040	N	1796	-0-	-244 B	-0-	1796	3			N	-0-					-0-
12	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
01	2015	N	1957	-0-	-58 B	-0-	1957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2307	-0-	-514 B	-0-	290	1	2017	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2195	-0-	-295 B	-0-	290	1	1905	3	N	-0-					-0-
10	2263	N	2167	-0-	-96 B	-0-	300	1	1867	3	N	-0-					-0-
11	2220	N	1746	-0-	-474 B	-0-	280	1	1466	3	N	-0-					-0-
12	2263	N	1473	-0-	-790 B	-0-	260	1	1213	3	N	-0-					-0-
01	2170	N	852	-0-	-1318 B	-0-	150	1	702	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2412	-0-	-68 B	-838	372	1	2040	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -433 CANCELLED UNDERAGE -> -405																	
09	2430	N	2240	-0-	-190 B	-433	336	1	1904	3	N	-0-					-0-
10	2418	N	2409	-0-	-9 B	-433	372	1	2037	3	N	-0-					-0-
11	2340	N	2252	-0-	-88 B	-433	360	1	1892	3	N	-0-					-0-
12	2325	N	2232	-0-	-93 B	-433	336	1	1896	3	N	-0-					-0-
01	2418	N	1952	-0-	-466 B	-433	264	1	1688	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	709	-0-	-97 B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	532	-0-	-218 B	-0-	532	3			N	-0-					-0-
10	744	N	576	-0-	-168 B	-0-	576	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
*01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2254	N	2254	-0-	-0- B	-0-	300	1	1954	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	-0-	-0-	-2730 B	-0-					N	-0-					-0-
10	2790	N	2252	-0-	-538 B	-0-	348	1	1904	3	N	-0-					-0-
11	2190	N	2112	-0-	-78 B	-0-	336	1	1776	3	N	-0-					-0-
12	2341	N	2341	-0-	-0- B	-0-	360	1	1981	3	N	-0-					-0-
01	2263	N	2123	-0-	-140 B	-0-	336	1	1787	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1971	-0-	-106 B	-0-	1971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1885	-0-	-5 B	-0-	1885	3			N	-0-					-0-
10	1953	N	1901	-0-	-52 B	-0-	1901	3			N	-0-					-0-
11	1920	N	1793	-0-	-127 B	-0-	1793	3			N	-0-					-0-
12	1953	N	1765	-0-	-188 B	-0-	1765	3			N	-0-					-0-
01	1891	N	1634	-0-	-257 B	-0-	1634	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	494	-0-	-932 B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	439	-0-	-641 B	-0-	439	3			N	-0-					-0-
10	682	N	436	-0-	-246 B	-0-	436	3			N	-0-					-0-
11	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
12	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1630	-0-	-290 B	-0-	1630	3			N	-0-					-0-
10	2232	N	1448	-0-	-784 B	-0-	1448	3			N	-0-					-0-
11	1890	N	992	-0-	-898 B	-0-	992	3			N	-0-					-0-
12	1674	N	631	-0-	-1043 B	-0-	631	3			N	-0-					-0-
01	1457	N	1215	-0-	-242 B	-0-	1215	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1119	-0-	-152 B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1070	-0-	-160 B	-0-	1070	3			N	-0-					-0-
10	1178	N	1089	-0-	-89 B	-0-	1089	3			N	-0-					-0-
11	1080	N	259	-0-	-821 B	-0-	259	3			N	-0-					-0-
12	1116	N	853	-0-	-263 B	-0-	853	3			N	-0-					-0-
*01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3633	-0-	3633 B	3633	372	1	3261	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3633																	
09	0	W	3334	-0-	3334 B	6967	348	1	2986	3	N	-0-					-0-
10	0	W	3403	-0-	3403 B	10370	360	1	3043	3	N	-0-					-0-
11	0	W	3219	-0-	3219 B	13589	348	1	2871	3	N	-0-					-0-
12	0	W	3087	-0-	3087 B	16676	324	1	2763	3	N	-0-					-0-
01	0	W	2233	-0-	2233 B	18909	240	1	1993	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2285	-0-	-970 B	-0-	240	1	2045	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	3002	-0-	-58 B	-0-	348	1	2654	3	N	-0-					-0-
10	3131	N	2878	-0-	-253 B	-0-	336	1	2542	3	N	-0-					-0-
11	2859	N	2859	-0-	-0- B	-0-	348	1	2511	3	N	-0-					-0-
12	4020	N	4020	-0-	-0- B	-0-	348	1	3672	3	N	-0-					-0-
*01	4350	N	4350	-0-	-0- B	-0-	348	1	4002	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	N	4602	-0-	-265 B	-0-	4602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4299	-0-	-321 B	-0-	4299	3			N	-0-					-0-
10	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-
11	4440	N	4031	-0-	-409 B	-0-	4031	3			N	-0-					-0-
12	4433	N	3908	-0-	-525 B	-0-	3908	3			N	-0-					-0-
01	4433	N	4022	-0-	-411 B	-0-	4022	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1246	-0-	1246 B	37887	324	1	922	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 37887																	
09	3000	N	1238	-0-	-1762 B	36125	336	1	902	3	N	-0-					-0-
10	3100	N	1327	-0-	-1773 B	34352	360	1	967	3	N	-0-					-0-
11	3000	N	1231	-0-	-1769 B	32583	336	1	895	3	N	-0-					-0-
12	3100	N	1258	-0-	-1842 B	30741	348	1	910	3	N	-0-					-0-
*01	3100	N	1269	-0-	-1831 B	28910	348	1	921	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	5	-0-	-3095 B	24578	5	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 24578															
09	3000	N	1281	-0-	-1719 B	22859	324	1	957	3	N	-0-			-0-
10	3100	N	1394	-0-	-1706 B	21153	360	1	1034	3	N	-0-			-0-
11	3000	N	1172	-0-	-1828 B	19325	312	1	860	3	N	-0-			-0-
12	3100	N	1284	-0-	-1816 B	17509	348	1	936	3	N	-0-			-0-
*01	3100	N	1166	-0-	-1934 B	15575	324	1	842	3	N	-0-			-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

08	3100	N	2483	-0-	-617 B	42101	348	1	2135	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 42101															
09	3000	N	2330	-0-	-670 B	41431	348	1	1982	3	N	-0-			-0-
10	3100	N	2337	-0-	-763 B	40668	360	1	1977	3	N	-0-			-0-
11	3000	N	2241	-0-	-759 B	39909	336	1	1905	3	N	-0-			-0-
12	3100	N	2313	-0-	-787 B	39122	348	1	1965	3	N	-0-			-0-
*01	3100	N	2287	-0-	-813 B	38309	348	1	1939	3	N	-0-			-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

08	0		2883	-0-	2883 B	89758	360	1	2523	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 89758															
09	32661		2752	-0-	-29909 B	59849	348	1	2404	3	N	-0-			-0-
10	52728		2852	-0-	-49876 B	9973	360	1	2492	3	N	-0-			-0-
11	3000	N	2491	-0-	-509 B	9464	324	1	2167	3	N	-0-			-0-
12	3100	N	2492	-0-	-608 B	8856	336	1	2156	3	N	-0-			-0-
*01	3100	N	2367	-0-	-733 B	8123	288	1	2079	3	N	-0-			-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

08	3100	N	1439	-0-	-1661 B	9323	348	1	1091	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 9323															
09	3000	N	1467	-0-	-1533 B	7790	360	1	1107	3	N	-0-			-0-
10	3100	N	1372	-0-	-1728 B	6062	360	1	1012	3	N	-0-			-0-
11	3000	N	1272	-0-	-1728 B	4334	348	1	924	3	N	-0-			-0-
12	3100	N	1207	-0-	-1893 B	2441	360	1	847	3	N	-0-			-0-
*01	3100	N	1174	-0-	-1926 B	515	348	1	826	3	N	-0-			-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

08	4030	N	3888	-0-	-142 B	-0-	3888	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3870	N	3760	-0-	-110 B	-0-	3760	3			N	-0-			-0-
10	4152	N	4246	-0-	94 B	94	4246	3			N	-0-			-0-
11	3756	N	3662	-0-	-94 B	-0-	3662	3			N	-0-			-0-
12	3888	N	3888	-0-	-0- B	-0-	3888	3			N	-0-			-0-
01	4247	#	3599	-0-	-648 B	-648	3599	3			N	-0-			-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

08	3100	N	1855	-0-	-1245 B	46727	310	1	1545	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 46727															
09	3000	N	1766	-0-	-1234 B	45493	280	1	1486	3	N	-0-			-0-
10	3100	N	1840	-0-	-1260 B	44233	300	1	1540	3	N	-0-			-0-
11	3000	N	1675	-0-	-1325 B	42908	270	1	1405	3	N	-0-			-0-
12	3100	N	1626	-0-	-1474 B	41434	260	1	1366	3	N	-0-			-0-
*01	3100	N	1517	-0-	-1583 B	39851	250	1	1267	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	-0-	-0-	-428	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	817	-0-	-51	B	-1874	372	1	445	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -578 CANCELLED UNDERAGE -> -1296																		
09	810	N	817	-0-	7	B	-571	372	1	445	3	N	-0-					-0-
10	682	N	329	-0-	-353	B	-571	329	3			N	-0-					-0-
11	780	N	510	-0-	-270	B	-571	510	3			N	-0-					-0-
12	837	N	402	-0-	-435	B	-571	402	3			N	-0-					-0-
01	341	N	372	-0-	31	B	-540	372	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	137	-0-	-111	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	137	-0-	-133	B	-0-	137	3			N	-0-					-0-
10	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
12	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		877	-0-	877	B	30214	360	1	517	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 30214																		
09	0		842	-0-	842	B	31056	348	1	494	3	N	-0-					-0-
10	3100	N	903	-0-	-2197	B	28859	360	1	543	3	N	-0-					-0-
11	3000	N	984	-0-	-2016	B	26843	348	1	636	3	N	-0-					-0-
12	3100	N	819	-0-	-2281	B	24562	336	1	483	3	N	-0-					-0-
*01	3100	N	722	-0-	-2378	B	22184	252	1	470	3	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	#	5413	-0-	-632	B	-11422	5413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10100 CANCELLED UNDERAGE -> -1322																		
09	5700	#	4030	-0-	-1670	B	-11770	4030	3			N	-0-					-0-
10	3131		5174	-0-	2043	B	-9727	5174	3			N	-0-					-0-
11	3920	N	4571	-0-	651	B	-9076	4571	3			N	-0-					-0-
12	3660	N	4885	-0-	1225	B	-7851	4885	3			N	-0-					-0-
01	3488		5069	-0-	1581	B	-6270	5069	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	#	1969	-0-	-1410	B	-6671	1969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6573 CANCELLED UNDERAGE -> -98																		
09	3270	#	2792	-0-	-478	B	-7051	2792	3			N	-0-					-0-
10	2281		2792	-0-	511	B	-6540	2792	3			N	-0-					-0-
11	1920	N	2631	-0-	711	B	-5829	2631	3			N	-0-					-0-
12	2745	N	2376	-0-	-369	B	-5829	2376	3			N	-0-					-0-
01	2640		2090	-0-	-550	B	-6379	2090	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
BURNETT			WELL #: 2066H		RRCID -> 270045		COMPL. DATE 01/07/2013				TOTAL DEPTH	2908	PERF.	1940	-	4875	
08	2170	N	1807	-0-	-363 B	-709	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-709										
09	2070	N	1893	-0-	-177 B	-0-	1893	3			N	-0-					-0-
10	2091	N	1934	-0-	-157 B	-0-	1934	3			N	-0-					-0-
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1953	N	1874	-0-	-79 B	-0-	1874	3			N	-0-					-0-
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					-0-
BURNETT			WELL #: 2049H		RRCID -> 270243		COMPL. DATE 12/11/2012				TOTAL DEPTH	2770	PERF.	1810	-	4770	
08	9052	N	8074	-0-	-978 B	-11156	8074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-11156										
09	8610	N	8454	-0-	-156 B	-0-	8454	3			N	-0-					-0-
10	5657	N	8736	-0-	3079 B	3079	8736	3			N	-0-					-0-
11	7021	N	8483	-0-	1462 B	4541	8483	3			N	-0-					-0-
12	6655	N	7985	-0-	1330 B	5871	7985	3			N	-0-					-0-
01	6332		6961	-0-	629 B	6500	6961	3			N	-0-					-0-
BURNETT D			WELL #: 2025		RRCID -> 272155		COMPL. DATE 03/27/2014				TOTAL DEPTH	2589	PERF.	1930	-	4046	
08	14637	R	8871	-0-	-5766 B	-0-	8871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	11520	#	7778	-0-	-3742 B	-3742	7778	3			N	-0-					-0-
10	11904	#	8834	-0-	-3070 B	-6812	8834	3			N	-0-					-0-
11	11520	#	8705	-0-	-2815 B	-9627	8705	3			N	-0-					-0-
12	11904	#	7262	-0-	-4642 B	-14269	7262	3			N	-0-					-0-
01	11904	#	8289	-0-	-3615 B	-17884	8289	3			N	-0-					-0-
BURNETT			WELL #: 2064H		RRCID -> 272826		COMPL. DATE 12/22/2012				TOTAL DEPTH	2758	PERF.	1730	-	4730	
08	2976	#	2590	-0-	-386 B	-3183	2590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1795		CANCELLED UNDERAGE ->		-1388										
09	2460	N	2243	-0-	-217 B	-1795	2243	3			N	-0-					-0-
10	2604	N	2278	-0-	-326 B	-1795	2278	3			N	-0-					-0-
11	2520	N	2133	-0-	-387 B	-1795	2133	3			N	-0-					-0-
12	2325	N	1599	-0-	-726 B	-1795	1599	3			N	-0-					-0-
01	2263	N	2034	-0-	-229 B	-1795	2034	3			N	-0-					-0-
BURNETT AD UNIT			WELL #: 2038H		RRCID -> 272857		COMPL. DATE 05/19/2013				TOTAL DEPTH	2908	PERF.	1933	-	4955	
08	10788	#	7981	-0-	-2807 B	-25131	7981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-13203		CANCELLED UNDERAGE ->		-11928										
09	8430	N	8231	-0-	-199 B	-13203	8231	3			N	-0-					-0-
10	8525	N	7920	-0-	-605 B	-13203	7920	3			N	-0-					-0-
11	7710	N	7722	-0-	12 B	-13191	7722	3			N	-0-					-0-
12	8494	N	7607	-0-	-887 B	-13191	7607	3			N	-0-					-0-
01	7905	N	7031	-0-	-874 B	-13191	7031	3			N	-0-					-0-
BURNETT E UNIT			WELL #: 2039H		RRCID -> 273275		COMPL. DATE 02/15/2014				TOTAL DEPTH	2768	PERF.	1878	-	4348	
08	7440	#	6353	-0-	-1087 B	-3551	6353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3551														
09	7200	#	5783	-0-	-1417 B	-4968	5783	3			N	-0-					-0-
10	6479	N	4888	-0-	-1591 B	-4968	4888	3			N	-0-					-0-
11	6150	N	5410	-0-	-740 B	-4968	5410	3			N	-0-					-0-
12	5983	N	4558	-0-	-1425 B	-4968	4558	3			N	-0-					-0-
01	4898	N	4231	-0-	-667 B	-4968	4231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20398	#	9260	-0-	-11138 B	-64550	9260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-49297		CANCELLED UNDERAGE ->		-15253										
09	19740	#	12358	-0-	-7382 B	-56679	12358	3			N	-0-					-0-
10	0	N	10767	-0-	10767 B	-45912	10767	3			N	-0-					-0-
11	8970	N	7852	-0-	-1118 B	-45912	7852	3			N	-0-					-0-
12	12772	N	13284	-0-	512 B	-45400	13284	3			N	-0-					-0-
01	10757	N	12649	-0-	1892 B	-43508	12649	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	#	2881	-0-	-653 B	-5318	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3584		CANCELLED UNDERAGE ->		-1734										
09	3420	#	2790	-0-	-630 B	-4214	2790	3			N	-0-					-0-
10	0	N	2801	-0-	2801 B	-1413	2801	3			N	-0-					-0-
11	2790	N	2559	-0-	-231 B	-1413	2559	3			N	-0-					-0-
12	2883	N	2600	-0-	-283 B	-1413	2600	3			N	-0-					-0-
01	2790	N	2785	-0-	-5 B	-1413	2785	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	#	1804	-0-	-180 B	-2713	1804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1154		CANCELLED UNDERAGE ->		-1559										
09	1920	#	1763	-0-	-157 B	-1311	1763	3			N	-0-					-0-
10	T. A.		1823	-0-	1823 B	512	1823	3			N	-0-					-0-
11	T. A.		1613	-0-	1613 B	2125	1613	3			N	-0-					-0-
12	T. A.		1650	-0-	1650 B	3775	1650	3			N	-0-					-0-
01	T. A.		1603	-0-	1603 B	5378	1603	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	#	7278	-0-	-1278 B	-1640	7278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1640														
09	8280	#	6896	-0-	-1384 B	-3024	6896	3			N	-0-					-0-
10	8556	#	7285	-0-	-1271 B	-4295	7285	3			N	-0-					-0-
11	8310	#	5904	-0-	-2406 B	-6701	5904	3			N	-0-					-0-
12	8587	#	6894	-0-	-1693 B	-8394	6894	3			N	-0-					-0-
01	7285	N	6562	-0-	-723 B	-8394	6562	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	#	1175	-0-	-716 B	-1534	1175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1534														
09	1830	#	1000	-0-	-830 B	-2364	1000	3			N	-0-					-0-
10	1891	#	986	-0-	-905 B	-3269	986	3			N	-0-					-0-
11	1140	N	819	-0-	-321 B	-3269	819	3			N	-0-					-0-
12	1023	N	505	-0-	-518 B	-3269	505	3			N	-0-					-0-
01	992	N	315	-0-	-677 B	-3269	315	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	#	5071	-0-	-2896 B	-4877	5071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4877														
09	7710	#	6509	-0-	-1201 B	-6078	6509	3			N	-0-					-0-
10	7967	#	6166	-0-	-1801 B	-7879	6166	3			N	-0-					-0-
11	7770	#	5876	-0-	-1894 B	-9773	5876	3			N	-0-					-0-
12	6727	N	6429	-0-	-298 B	-9773	6429	3			N	-0-					-0-
01	6169	N	6300	-0-	131 B	-9642	6300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	#	5119	-0-	-771 B	-2982	5119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2982														
09	5700	#	4964	-0-	-736 B	-3718	4964	3			N	-0-					-0-
10	5890	#	4790	-0-	-1100 B	-4818	4790	3			N	-0-					-0-
11	4950	N	4142	-0-	-808 B	-4818	4142	3			N	-0-					-0-
12	5115	N	4685	-0-	-430 B	-4818	4685	3			N	-0-					-0-
01	4805	N	3896	-0-	-909 B	-4818	3896	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	#	1937	-0-	-388 B	-1301	1937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1301														
09	2250	#	1889	-0-	-361 B	-1662	1889	3			N	-0-					-0-
10	2325	#	1861	-0-	-464 B	-2126	1861	3			N	-0-					-0-
11	1860	N	1291	-0-	-569 B	-2126	1291	3			N	-0-					-0-
12	1953	N	1328	-0-	-625 B	-2126	1328	3			N	-0-					-0-
01	1860	N	1690	-0-	-170 B	-2126	1690	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	#	4103	-0-	-2655 B	-5152	4103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5152														
09	6540	#	4761	-0-	-1779 B	-6931	4761	3			N	-0-					-0-
10	6758	#	4624	-0-	-2134 B	-9065	4624	3			N	-0-					-0-
11	0		4169	-0-	4169 B	-4896	4169	3			N	-0-					-0-
12	5704	#	4234	-0-	-1470 B	-6366	4234	3			N	-0-					-0-
01	4619	N	4107	-0-	-512 B	-6366	4107	3			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	#	9616	-0-	-1296 B	-2247	9616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2247														
09	10560	#	9390	-0-	-1170 B	-3417	9390	3			N	-0-					-0-
10	10912	#	9399	-0-	-1513 B	-4930	9399	3			N	-0-					-0-
11	0		7716	-0-	7716 B	2786	7716	3			N	-0-					-0-
12	11741	R	8955	-0-	-2786 B	-0-	8955	3			N	-0-					-0-
01	9703	#	8788	-0-	-915 B	-915	8788	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17134	R	13107	-0-	-4027 B	-0-	13107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	13890	#	11649	-0-	-2241 B	-2241	11649	3			N	-0-					-0-
10	14353	#	10562	-0-	-3791 B	-6032	10562	3			N	-0-					-0-
11	13890	#	11621	-0-	-2269 B	-8301	11621	3			N	-0-					-0-
12	13113	#	11576	-0-	-1537 B	-9838	11576	3			N	-0-					-0-
01	13113	#	11085	-0-	-2028 B	-11866	11085	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6226	R	6226	-0-	-0- B	-0-	6226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	9810	#	8507	-0-	-1303 B	-1303	8507	3			N	-0-					-0-
10	10137	#	8598	-0-	-1539 B	-2842	8598	3			N	-0-					-0-
11	9810	#	6379	-0-	-3431 B	-6273	6379	3			N	-0-					-0-
12	8804	#	6987	-0-	-1817 B	-8090	6987	3			N	-0-					-0-
01	8804	#	7693	-0-	-1111 B	-9201	7693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	#	5143	-0-	-1522 B	-1522	5143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1522														
09	6450	#	6286	-0-	-164 B	-1686	6286	3			N	-0-					-0-
10	6665	#	6091	-0-	-574 B	-2260	6091	3			N	-0-					-0-
11	6450	#	4941	-0-	-1509 B	-3769	4941	3			N	-0-					-0-
12	0		5409	-0-	5409 B	1640	5409	3			N	-0-					-0-
*01	6933	R	5293	-0-	-1640 B	-0-	5293	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

08	3131	#	2068	-0-	-1063 B	-3289	2068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3289														
09	3030	#	2420	-0-	-610 B	-3899	2420	3			N	-0-					-0-
10	2263	N	3040	-0-	777 B	-3122	3040	3			N	-0-					-0-
11	2010	N	2371	-0-	361 B	-2761	2371	2			N	-0-					-0-
12	2511	N	2374	-0-	-137 B	-2761	2374	2			N	-0-					-0-
01	3038	N	2224	-0-	-814 B	-2761	2224	2			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
10	0	N	98	-0-	98 B	98	98	2			N	-0-					-0-
11	0	N	195	-0-	195 B	293	195	2			N	-0-					-0-
12	0	N	208	-0-	208 B	501	208	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	501					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-
10	T. A.		169	-0-	169 B	169	169	2			N	-0-					-0-
11	T. A.		92	-0-	92 B	261	92	2			N	-0-					-0-
12	T. A.		143	-0-	143 B	404	143	2			N	-0-					-0-
01	T. A.		NO RPT	-0-	-0- B	404					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2159	N	2159	-0-	-0- B	-0-	2159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3137	-0-	137 B	137	3137	2			N	-0-					-0-
10	0	N	3217	-0-	3217 B	3354	3217	2			N	-0-					-0-
11	0	N	2655	-0-	2655 B	6009	2655	2			N	-0-					-0-
12	0	N	2488	-0-	2488 B	8497	2488	2			N	-0-					-0-
01	0		NO RPT	-0-	-0- B	8497					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
10	0	N	307	-0-	307 B	307	307	2			N	-0-					-0-
11	0	N	543	-0-	543 B	850	543	2			N	-0-					-0-
12	0	N	416	-0-	416 B	1266	416	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1266					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

08 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

08 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				75													
09	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3100 N	1071	-0-	-2029	B	6934	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				6934													
09	3000 N	1414	-0-	-1586	B	5348	1414	3			N	-0-					-0-
10	3100 N	1353	-0-	-1747	B	3601	1353	3			N	-0-					-0-
11	3000 N	1260	-0-	-1740	B	1861	1260	3			N	-0-					-0-
12	3100 N	1256	-0-	-1844	B	17	1256	3			N	-0-					-0-
01	1364 N	1194	-0-	-170	B	-0-	1194	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3131	N	2336	-0-	-795 B	-0-	2336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
10	3472	N	2914	-0-	-558 B	-0-	2914	3			N	-0-					-0-
11	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
12	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
*01	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1054	N	811	-0-	-243 B	-0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
10	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
11	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
12	1178	N	108	-0-	-1070 B	-0-	108	3			N	-0-					-0-
01	1116	N	746	-0-	-370 B	-0-	746	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

08	3224	N	2558	-0-	-666 B	-0-	2558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2881	-0-	-209 B	-0-	2881	3			N	-0-					-0-
10	3224	N	2158	-0-	-1066 B	-0-	2158	3			N	-0-					-0-
11	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
12	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
*01	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		0	725	-0-	725	B	725	725	3			N	-0-					-0-
12		0	1039	-0-	1039	B	1764	1039	3			N	-0-					-0-
01		0	1081	-0-	1081	B	2845	1081	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1767	N	1383	-0-	-384	B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1770	N	1557	-0-	-213	B	-0-	1557	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
11	1350	N	336	-0-	-1014	B	-0-	336	3			N	-0-					-0-
12	1612	N	691	-0-	-921	B	-0-	691	3			N	-0-					-0-
*01	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08		0	346	-0-	346	B	346	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			346															
09		0	-0-	-0-	-0-	B	346					N	-0-					-0-
10		0	-0-	-0-	-0-	B	346					N	-0-					-0-
11		0	-0-	-0-	-0-	B	346					N	-0-					-0-
12		0	-0-	-0-	-0-	B	346					N	-0-					-0-
*01	346	N	-0-	-0-	-346	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

08	1829	N	1380	-0-	-449	B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
10	1798	N	1588	-0-	-210	B	-0-	1588	3			N	-0-					-0-
11	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
12	1767	N	1700	-0-	-67	B	-0-	1700	3			N	-0-					-0-
*01	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1861	-0-	-433	B	-0-	372	1	1489	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2279	-0-	-1	B	-0-	360	1	1919	3	N	-0-					-0-
10	2356	N	2226	-0-	-130	B	-0-	372	1	1854	3	N	-0-					-0-
11	1947	N	1947	-0-	-0-	B	-0-	360	1	1587	3	N	-0-					-0-
12	2356	N	2070	-0-	-286	B	-0-	372	1	1698	3	N	-0-					-0-
01	2232	N	1952	-0-	-280	B	-0-	372	1	1580	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	490	-0-	-99	B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
10	775	N	698	-0-	-77	B	-0-	698	3			N	-0-					-0-
11	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
12	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
*01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1377	-0-	-390	B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1773	N	1773	-0-	-0-	B	-0-	1773	3			N	-0-					-0-
10	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
11	1320	N	1128	-0-	-192	B	-0-	1128	3			N	-0-					-0-
12	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
01	1860	N	1781	-0-	-79	B	-0-	1781	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		119	-0-	119	B	119	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 119																		
09	0		542	-0-	542	B	661	542	3			N	-0-					-0-
10	0		431	-0-	431	B	1092	431	3			N	-0-					-0-
11	1540	N	448	-0-	-1092	B	-0-	448	3			N	-0-					-0-
12	558	N	437	-0-	-121	B	-0-	437	3			N	-0-					-0-
01	434	N	345	-0-	-89	B	-0-	345	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	3155	-0-	-1154	B	-0-	3155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4384	N	4384	-0-	-0-	B	-0-	4384	3			N	-0-					-0-
10	4278	N	4211	-0-	-67	B	-0-	4211	3			N	-0-					-0-
11	3967	N	3967	-0-	-0-	B	-0-	3967	3			N	-0-					-0-
12	4526	N	4153	-0-	-373	B	-0-	4153	3			N	-0-					-0-
01	4216	N	4068	-0-	-148	B	-0-	4068	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1670	-0-	-965 B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2370	N	1155	-0-	-1215 B	-0-	1155	3			N	-0-					-0-
10	2449	N	1169	-0-	-1280 B	-0-	1169	3			N	-0-					-0-
11	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
12	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
*01	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1004	-0-	-515 B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1380	N	767	-0-	-613 B	-0-	767	3			N	-0-					-0-
10	1426	N	804	-0-	-622 B	-0-	804	3			N	-0-					-0-
11	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
*01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 DLQ G-10			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	0		1838	-0-	1838 B	1838	1838	3			N	-0-					-0-
12	0		-0-	-0-	-0- B	1838					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	1838					N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	400	-0-	-189 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	570	N	275	-0-	-295 B	-0-	275	3			N	-0-					-0-
10	620	N	285	-0-	-335 B	-0-	285	3			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	484	-0-	-2616 B	1687	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				1687													
09	2410	N	723	-0-	-1687 B	-0-	723	3			N	-0-					-0-
10	837	N	679	-0-	-158 B	-0-	679	3			N	-0-					-0-
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
01	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	2958	-0-	-793 B	-0-	2958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3810	N	3182	-0-	-628 B	-0-	3182	3			N	-0-					-0-
10	3782	N	2535	-0-	-1247 B	-0-	2535	3			N	-0-					-0-
11	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
12	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
*01	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	728	-0-	-357 B	-0-	728	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	990	N	563	-0-	-427 B	-0-	563	3		N	-0-			-0-
10	1054	N	596	-0-	-458 B	-0-	596	3		N	-0-			-0-
11	936	N	936	-0-	-0- B	-0-	936	3		N	-0-			-0-
12	883	N	883	-0-	-0- B	-0-	883	3		N	-0-			-0-
*01	751	N	751	-0-	-0- B	-0-	751	3		N	-0-			-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1455	-0-	-405 B	-0-	1455	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1770	N	1614	-0-	-156 B	-0-	1614	3		N	-0-			-0-
10	1860	N	1303	-0-	-557 B	-0-	1303	3		N	-0-			-0-
11	1789	N	1789	-0-	-0- B	-0-	1789	3		N	-0-			-0-
12	1739	N	1739	-0-	-0- B	-0-	1739	3		N	-0-			-0-
01	1302	N	85	-0-	-1217 B	-0-	85	3		N	-0-			-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4557	N	3616	-0-	-941 B	-0-	3616	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4650	N	4228	-0-	-422 B	-0-	4228	3		N	-0-			-0-
10	4526	N	3235	-0-	-1291 B	-0-	3235	3		N	-0-			-0-
11	4603	N	4603	-0-	-0- B	-0-	4603	3		N	-0-			-0-
12	4371	N	4238	-0-	-133 B	-0-	4238	3		N	-0-			-0-
*01	3995	N	3995	-0-	-0- B	-0-	3995	3		N	-0-			-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4960	N	3984	-0-	-976 B	-0-	3984	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4770	N	4755	-0-	-15 B	-0-	4755	3		N	-0-			-0-
10	4929	N	4416	-0-	-513 B	-0-	4416	3		N	-0-			-0-
11	5569	N	5569	-0-	-0- B	-0-	5569	3		N	-0-			-0-
12	5365	N	5365	-0-	-0- B	-0-	5365	3		N	-0-			-0-
*01	5219	N	5219	-0-	-0- B	-0-	5219	3		N	-0-			-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18476	N	14134	-0-	-4342 B	-0-	14134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18180	N	16804	-0-	-1376 B	-0-	16804	3			N	-0-					-0-
10	18197	N	13043	-0-	-5154 B	-0-	13043	3			N	-0-					-0-
11	18950	N	18950	-0-	-0- B	-0-	18950	3			N	-0-					-0-
12	19107	N	19107	-0-	-0- B	-0-	19107	3			N	-0-					-0-
*01	18939	N	18939	-0-	-0- B	-0-	18939	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	883	-0-	-419 B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
10	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-
11	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
12	1116	N	955	-0-	-161 B	-0-	955	3			N	-0-					-0-
01	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2024	-0-	-611 B	-0-	2024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					-0-
10	2728	N	2694	-0-	-34 B	-0-	2694	3			N	-0-					-0-
11	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
12	2821	N	2594	-0-	-227 B	-0-	2594	3			N	-0-					-0-
01	2697	N	2576	-0-	-121 B	-0-	2576	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	728	-0-	-202 B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
10	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	961	N	870	-0-	-91 B	-0-	870	3			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	N	3557	-0-	-1403 B	-0-	3557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4858	N	4858	-0-	-0- B	-0-	4858	3			N	-0-					-0-
10	4946	N	4946	-0-	-0- B	-0-	4946	3			N	-0-					-0-
11	4762	N	4762	-0-	-0- B	-0-	4762	3			N	-0-					-0-
12	5022	N	4801	-0-	-221 B	-0-	4801	3			N	-0-					-0-
01	4960	N	4853	-0-	-107 B	-0-	4853	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1237	-0-	-282 B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
10	1705	N	1680	-0-	-25 B	-0-	1680	3			N	-0-					-0-
11	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
12	1736	N	1539	-0-	-197 B	-0-	1539	3			N	-0-					-0-
01	1674	N	1484	-0-	-190 B	-0-	1484	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	869	-0-	-278	B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
10	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
12	1271	N	1097	-0-	-174	B	-0-	1097	3			N	-0-					-0-
01	1209	N	1096	-0-	-113	B	-0-	1096	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	2297	-0-	-834	B	-0-	2297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-
10	3224	N	3215	-0-	-9	B	-0-	3215	3			N	-0-					-0-
11	3122	N	3122	-0-	-0-	B	-0-	3122	3			N	-0-					-0-
12	3302	N	3302	-0-	-0-	B	-0-	3302	3			N	-0-					-0-
*01	3248	N	3248	-0-	-0-	B	-0-	3248	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	925	-0-	-253	B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
10	1271	N	1236	-0-	-35	B	-0-	1236	3			N	-0-					-0-
11	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
12	1271	N	1180	-0-	-91	B	-0-	1180	3			N	-0-					-0-
01	1240	N	1138	-0-	-102	B	-0-	1138	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	N	2929	-0-	-1628	B	-0-	2929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4067	N	4067	-0-	-0-	B	-0-	4067	3			N	-0-					-0-
10	5074	N	5074	-0-	-0-	B	-0-	5074	3			N	-0-					-0-
11	4167	N	4167	-0-	-0-	B	-0-	4167	3			N	-0-					-0-
12	4774	N	4774	-0-	-0-	B	-0-	4774	3			N	-0-					-0-
01	5084	N	4579	-0-	-505	B	-0-	4579	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	N	3107	-0-	-2101	B	-0-	3107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4500	N	4416	-0-	-84	B	-0-	4416	3			N	-0-					-0-
10	5540	N	5540	-0-	-0-	B	-0-	5540	3			N	-0-					-0-
11	5119	N	5119	-0-	-0-	B	-0-	5119	3			N	-0-					-0-
12	5151	N	5151	-0-	-0-	B	-0-	5151	3			N	-0-					-0-
01	5549	N	5029	-0-	-520	B	-0-	5029	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	952	-0-	-319	B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
10	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
11	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
12	1333	N	1144	-0-	-189	B	-0-	1144	3			N	-0-					-0-
*01	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	742	-0-	-250	B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	156	-0-	-774	B	-0-	156	3			N	-0-					-0-
10	992	N	598	-0-	-394	B	-0-	598	3			N	-0-					-0-
11	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
*01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1376	-0-	-515	B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1788	-0-	-42	B	-0-	1788	3			N	-0-					-0-
10	1829	N	1560	-0-	-269	B	-0-	1560	3			N	-0-					-0-
11	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
12	1860	N	1640	-0-	-220	B	-0-	1640	3			N	-0-					-0-
01	1550	N	1301	-0-	-249	B	-0-	1301	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1337	-0-	-585	B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
10	1953	N	1847	-0-	-106	B	-0-	1847	3			N	-0-					-0-
11	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
12	2046	N	1871	-0-	-175	B	-0-	1871	3			N	-0-					-0-
01	1860	N	1750	-0-	-110	B	-0-	1750	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1393	-0-	-405	B	-0-	1393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
10	1829	N	1752	-0-	-77	B	-0-	1752	3			N	-0-					-0-
11	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-
12	2077	N	1592	-0-	-485	B	-0-	1592	3			N	-0-					-0-
01	1767	N	1752	-0-	-15	B	-0-	1752	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	N	3715	-0-	-1121 B	-0-	3715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	3723	-0-	-957 B	-0-	3723	3			N	-0-					-0-
10	4836	N	4532	-0-	-304 B	-0-	4532	3			N	-0-					-0-
11	4583	N	4583	-0-	-0- B	-0-	4583	3			N	-0-					-0-
12	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
01	4526	N	4306	-0-	-220 B	-0-	4306	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	N	4325	-0-	-1813 B	-0-	4325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5959	N	5959	-0-	-0- B	-0-	5959	3			N	-0-					-0-
10	6014	N	5897	-0-	-117 B	-0-	5897	3			N	-0-					-0-
11	5601	N	5601	-0-	-0- B	-0-	5601	3			N	-0-					-0-
12	6169	N	5359	-0-	-810 B	-0-	5359	3			N	-0-					-0-
01	5890	N	5015	-0-	-875 B	-0-	5015	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1412	-0-	-944 B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2164	-0-	-26 B	-0-	2164	3			N	-0-					-0-
10	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
11	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
12	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
01	2511	N	2345	-0-	-166 B	-0-	2345	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1484	-0-	-748 B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1499	-0-	-511 B	-0-	1499	3			N	-0-					-0-
10	2356	N	2042	-0-	-314 B	-0-	2042	3			N	-0-					-0-
11	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
12	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
01	2046	N	1522	-0-	-524 B	-0-	1522	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1652	-0-	-332 B	-0-	1652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1814	-0-	-136 B	-0-	1814	3			N	-0-					-0-
10	1984	N	1609	-0-	-375 B	-0-	1609	3			N	-0-					-0-
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
*01	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1005	-0-	-917 B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	938	-0-	-952 B	-0-	938	3			N	-0-					-0-
10	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
*01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	N	4596	-0-	-1542 B	-0-	4596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5940	N	3900	-0-	-2040 B	-0-	3900	3			N	-0-					-0-
10	6107	N	4009	-0-	-2098 B	-0-	4009	3			N	-0-					-0-
11	6352	N	6352	-0-	-0- B	-0-	6352	3			N	-0-					-0-
12	6325	N	6325	-0-	-0- B	-0-	6325	3			N	-0-					-0-
*01	6060	N	6060	-0-	-0- B	-0-	6060	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	N	2668	-0-	-2137 B	-0-	2668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
10	4741	N	4741	-0-	-0- B	-0-	4741	3			N	-0-					-0-
11	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-
12	4776	N	4776	-0-	-0- B	-0-	4776	3			N	-0-					-0-
01	4743	N	4605	-0-	-138 B	-0-	4605	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1013	-0-	-661 B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
10	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
11	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
12	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
01	1798	N	1620	-0-	-178 B	-0-	1620	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	#	2671	-0-	-5203 B	-9257	2671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-9257														
09	4020	N	2340	-0-	-1680 B	-9257	2340	3			N	-0-					-0-
10	3813	N	3494	-0-	-319 B	-9257	3494	3			N	-0-					-0-
11	2580	N	3463	-0-	883 B	-8374	3463	3			N	-0-					-0-
12	2418	N	3302	-0-	884 B	-7490	3302	3			N	-0-					-0-
01	3503	N	3215	-0-	-288 B	-7490	3215	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		835	-0-	835 B	2058	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2058														
09	2785	N	727	-0-	-2058 B	-0-	727	3			N	-0-					-0-
10	1209	N	809	-0-	-400 B	-0-	809	3			N	-0-					-0-
11	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	806	N	585	-0-	-221 B	-0-	585	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1686	-0-	1686 B	3676	1686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			3676														
09	0	W	1412	-0-	1412 B	5088	1412	3			N	-0-					-0-
10	0		1341	-0-	1341 B	6429	1341	3			N	-0-					-0-
*11	7613	R	1184	-0-	-6429 B	-0-	1184	3			N	-0-					-0-
*12	1457	#	1016	-0-	-441 B	-441	1016	3			N	-0-					-0-
*01	1333	#	985	-0-	-348 B	-789	985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2232	-0-	-744 B	-0-	2232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1025	-0-	-1915 B	-0-	1025	3			N	-0-					-0-
10	2976	N	2218	-0-	-758 B	-0-	2218	3			N	-0-					-0-
11	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
12	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
01	2232	N	2065	-0-	-167 B	-0-	2065	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1220	-0-	-1880 B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2085	-0-	-375 B	-0-	2085	3			N	-0-					-0-
10	2677	N	2677	-0-	-0- B	-0-	2677	3			N	-0-					-0-
11	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
12	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
01	2666	N	2036	-0-	-630 B	-0-	2036	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	653	-0-	-277 B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
01	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	2353	-0-	-1305 B	-0-	2353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-
10	4247	N	4176	-0-	-71 B	-0-	4176	3			N	-0-					-0-
11	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
12	3844	N	3808	-0-	-36 B	-0-	3808	3			N	-0-					-0-
01	4185	N	3783	-0-	-402 B	-0-	3783	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	472	-0-	-2628 B	887	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 887																	
09	1522	N	635	-0-	-887 B	-0-	635	3			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	651	N	556	-0-	-95 B	-0-	556	3			N	-0-					-0-
01	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	2557	-0-	-760 B	-1803	2557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1149 CANCELLED UNDERAGE -> -654																	
09	3150	N	3142	-0-	-8 B	-1149	3142	3			N	-0-					-0-
10	3255	N	3207	-0-	-48 B	-1149	3207	3			N	-0-					-0-
11	2460	N	2929	-0-	469 B	-680	2929	3			N	-0-					-0-
12	3255	N	3100	-0-	-155 B	-680	3100	3			N	-0-					-0-
01	3193	N	3073	-0-	-120 B	-680	3073	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	2950	-0-	-1080 B	-0-	2950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3218	-0-	-802 B	-0-	3218	3			N	-0-					-0-
10	4154	N	3564	-0-	-590 B	-0-	3564	3			N	-0-					-0-
11	3629	N	3629	-0-	-0- B	-0-	3629	3			N	-0-					-0-
12	4108	N	4108	-0-	-0- B	-0-	4108	3			N	-0-					-0-
*01	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	807	-0-	-123 B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	1085	N	934	-0-	-151 B	-0-	934	3			N	-0-					-0-
01	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1173	-0-	-749 B	-0-	1173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
10	2046	N	1983	-0-	-63 B	-0-	1983	3			N	-0-					-0-
11	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
12	2108	N	1811	-0-	-297 B	-0-	1811	3			N	-0-					-0-
01	1984	N	1848	-0-	-136 B	-0-	1848	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	762	-0-	-261 B	-0-	372	1	390	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	447	-0-	-543 B	-0-	360	1	87	3	N	-0-					-0-
10	1421	N	1421	-0-	-0- B	-0-	372	1	1049	3	N	-0-					-0-
11	1227	N	1227	-0-	-0- B	-0-	360	1	867	3	N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	372	1	833	3	N	-0-					-0-
01	1426	N	1112	-0-	-314 B	-0-	372	1	740	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	413	-0-	-2687 B	854	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 854																	
09	1129	N	275	-0-	-854 B	-0-	275	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		547	-0-	547 B	547	547	3			N	-0-					-0-
10	0		878	-0-	878 B	1425	878	3			N	-0-					-0-
11	2060	R	635	-0-	-1425 B	-0-	635	3			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
01	868	N	483	-0-	-385 B	-0-	483	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2450	-0-	-619 B	-0-	2450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2343	-0-	-657 B	-0-	2343	3			N	-0-					-0-
10	3131	N	2225	-0-	-906 B	-0-	2225	3			N	-0-					-0-
11	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
12	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
01	2232	N	1775	-0-	-457 B	-0-	1775	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2175	-0-	-615 B	-0-	2175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
10	2883	N	2844	-0-	-39 B	-0-	2844	3			N	-0-					-0-
11	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
12	2976	N	2690	-0-	-286 B	-0-	2690	3			N	-0-					-0-
01	2852	N	2710	-0-	-142 B	-0-	2710	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1347	-0-	-823 B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2063	-0-	-37 B	-0-	2063	3			N	-0-					-0-
10	2139	N	2130	-0-	-9 B	-0-	2130	3			N	-0-					-0-
11	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
12	2139	N	1948	-0-	-191 B	-0-	1948	3			N	-0-					-0-
01	2139	N	2040	-0-	-99 B	-0-	2040	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	843	-0-	-924 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
10	1922	N	1790	-0-	-132 B	-0-	1790	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1953	N	1689	-0-	-264 B	-0-	1689	3			N	-0-					-0-
01	1798	N	1312	-0-	-486 B	-0-	1312	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2531	-0-	-879 B	-0-	2531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3295	N	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-
10	3348	N	3288	-0-	-60 B	-0-	3288	3			N	-0-					-0-
11	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-
12	3410	N	2866	-0-	-544 B	-0-	2866	3			N	-0-					-0-
01	3286	N	2563	-0-	-723 B	-0-	2563	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	745	-0-	-464 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
10	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1333	N	1129	-0-	-204 B	-0-	1129	3			N	-0-					-0-
01	1271	N	1210	-0-	-61 B	-0-	1210	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2124	-0-	-976 B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2513	-0-	-37 B	-0-	2513	3			N	-0-					-0-
10	2790	N	1868	-0-	-922 B	-0-	1868	3			N	-0-					-0-
11	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
12	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
*01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	436	-0-	-432 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	322	-0-	-458 B	-0-	322	3			N	-0-					-0-
10	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	125	-0-	-175 B	-0-	125	3			N	-0-					-0-
10	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1302	-0-	-465 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1549	-0-	-161 B	-0-	1549	3			N	-0-					-0-
10	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*01	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	561	-0-	-121 B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
10	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
10	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	817	-0-	-2283 B	6518	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6518																	
09	3000	N	1194	-0-	-1806 B	4712	1194	3			N	-0-					-0-
10	3100	N	1456	-0-	-1644 B	3068	1456	3			N	-0-					-0-
11	3000	N	1294	-0-	-1706 B	1362	1294	3			N	-0-					-0-
12	2594	N	1232	-0-	-1362 B	-0-	1232	3			N	-0-					-0-
01	1457	N	1167	-0-	-290 B	-0-	1167	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31712	R	3026	-0-	-28686 B	-0-	3026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7530	#	3012	-0-	-4518 B	-4518	3012	3			N	-0-					-0-
10	7781	#	3125	-0-	-4656 B	-9174	3125	3			N	-0-					-0-
11	2940	N	2957	-0-	17 B	-9157	2957	3			N	-0-					-0-
12	3100	N	2910	-0-	-190 B	-9157	2910	3			N	-0-					-0-
01	3131	N	2942	-0-	-189 B	-9157	2942	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	778	-0-	-214 B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
10	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	2709	-0-	-763 B	-0-	2709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3215	-0-	-385 B	-0-	3215	3			N	-0-					-0-
10	3751	N	3256	-0-	-495 B	-0-	3256	3			N	-0-					-0-
11	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-
12	3930	N	3930	-0-	-0- B	-0-	3930	3			N	-0-					-0-
*01	3811	N	3811	-0-	-0- B	-0-	3811	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	787	-0-	-174 B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	1116	N	990	-0-	-126 B	-0-	990	3			N	-0-					-0-
01	1054	N	979	-0-	-75 B	-0-	979	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	763	-0-	-291 B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
10	1054	N	1039	-0-	-15 B	-0-	1039	3			N	-0-					-0-
11	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
12	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
*01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	2672	-0-	-924 B	-0-	372	1	2300	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2362	-0-	-1298 B	-0-	360	1	2002	3	N	-0-					-0-
10	3782	N	973	-0-	-2809 B	-0-	372	1	601	3	N	-0-					-0-
11	2580	N	266	-0-	-2314 B	-0-	266	3			N	-0-					-0-
12	2449	N	631	-0-	-1818 B	-0-	631	3			N	-0-					-0-
01	961	N	678	-0-	-283 B	-0-	678	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	N	3681	-0-	-1093 B	-0-	3681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4422	-0-	-108 B	-0-	4422	3			N	-0-					-0-
10	4805	N	3628	-0-	-1177 B	-0-	3628	3			N	-0-					-0-
11	4881	N	4881	-0-	-0- B	-0-	4881	3			N	-0-					-0-
12	4723	N	4723	-0-	-0- B	-0-	4723	3			N	-0-					-0-
*01	4727	N	4727	-0-	-0- B	-0-	4727	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2294	-0-	-713 B	-0-	2294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2669	-0-	-451 B	-0-	2669	3			N	-0-					-0-
10	3225	N	3225	-0-	-0- B	-0-	3225	3			N	-0-					-0-
11	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
12	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
01	3224	N	3189	-0-	-35 B	-0-	3189	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	1905	-0-	-916 B	-0-	1905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2200	-0-	-620 B	-0-	2200	3			N	-0-					-0-
10	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
11	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
12	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
*01	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1777	-0-	-579 B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
10	2418	N	2279	-0-	-139 B	-0-	2279	3			N	-0-					-0-
11	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
12	2511	N	2466	-0-	-45 B	-0-	2466	3			N	-0-					-0-
01	2294	N	1973	-0-	-321 B	-0-	1973	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1758	-0-	-536 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
10	2356	N	2191	-0-	-165 B	-0-	2191	3			N	-0-					-0-
11	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
12	2387	N	2007	-0-	-380 B	-0-	2007	3			N	-0-					-0-
01	2201	N	2030	-0-	-171 B	-0-	2030	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1190	-0-	-515 B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
10	1705	N	1566	-0-	-139 B	-0-	1566	3			N	-0-					-0-
11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1705	N	1467	-0-	-238 B	-0-	1467	3			N	-0-					-0-
*01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2282	-0-	-601 B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3107	N	3107	-0-	-0- B	-0-	3107	3			N	-0-					-0-
10	3255	N	3134	-0-	-121 B	-0-	3134	3			N	-0-					-0-
11	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-
12	3224	N	2878	-0-	-346 B	-0-	2878	3			N	-0-					-0-
01	3131	N	2569	-0-	-562 B	-0-	2569	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

08	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

08	1953	N	1234	-0-	-719 B	-0-	1234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
10	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
11	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
12	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
01	2139	N	1865	-0-	-274 B	-0-	1865	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

08	14B2 EXT		653	-0-	653 B	5456	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5456																	
09	14B2 EXT		1212	-0-	1212 B	6668	1212	3			N	-0-					-0-
10	14B2 EXT		1234	-0-	1234 B	7902	1234	3			N	-0-					-0-
11	14B2 EXT		1146	-0-	1146 B	9048	1146	3			N	-0-					-0-
12	0		1020	-0-	1020 B	10068	1020	3			N	-0-					-0-
*01	3100	N	910	-0-	-2190 B	7878	910	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2016	-0-	-1394 B	-0-	2016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	1660	-0-	-1460 B	-0-	1660	3			N	-0-					-0-
10	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
11	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
12	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
01	3596	N	3105	-0-	-491 B	-0-	3105	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1853	-0-	-782 B	-0-	1853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2342	-0-	-58 B	-0-	2342	3			N	-0-					-0-
10	2666	N	2021	-0-	-645 B	-0-	2021	3			N	-0-					-0-
11	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
12	2418	N	2333	-0-	-85 B	-0-	2333	3			N	-0-					-0-
*01	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1377	-0-	-297 B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
10	1674	N	1609	-0-	-65 B	-0-	1609	3			N	-0-					-0-
11	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
12	1736	N	1576	-0-	-160 B	-0-	1576	3			N	-0-					-0-
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1004	-0-	-298 B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
10	1333	N	1308	-0-	-25 B	-0-	1308	3			N	-0-					-0-
11	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
12	1364	N	1224	-0-	-140 B	-0-	1224	3			N	-0-					-0-
01	1302	N	1195	-0-	-107 B	-0-	1195	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1523	-0-	-306 B	-0-	1523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
10	2015	N	1981	-0-	-34 B	-0-	1981	3			N	-0-					-0-
11	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
12	2015	N	1903	-0-	-112 B	-0-	1903	3			N	-0-					-0-
01	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	871	-0-	-245 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	996	-0-	-84 B	-0-	996	3			N	-0-					-0-
10	1054	N	778	-0-	-276 B	-0-	778	3			N	-0-					-0-
11	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
12	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1864	-0-	-523 B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
10	2449	N	2447	-0-	-2 B	-0-	2447	3			N	-0-					-0-
11	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
12	2573	N	2404	-0-	-169 B	-0-	2404	3			N	-0-					-0-
01	2449	N	2332	-0-	-117 B	-0-	2332	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	893	-0-	893 B	893	893	3			N	-0-					-0-
10	0	W	1928	-0-	1928 B	2821	1928	3			N	-0-					-0-
11	0	W	1473	-0-	1473 B	4294	1473	3			N	-0-					-0-
12	3000	N	220	-0-	-2780 B	1514	220	3			N	-0-					-0-
01	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1574	-0-	-255 B	-0-	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
10	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
11	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
12	2108	N	1713	-0-	-395 B	-0-	1713	3			N	-0-					-0-
01	1953	N	1373	-0-	-580 B	-0-	1373	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	919	-0-	-383 B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-
10	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	833	-0-	-127 B	-0-	833	3			N	-0-					-0-
10	961	N	535	-0-	-426 B	-0-	535	3			N	-0-					-0-
11	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
12	868	N	806	-0-	-62 B	-0-	806	3			N	-0-					-0-
*01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	2460	-0-	-1167 B	-0-	2460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2494	-0-	-836 B	-0-	2494	3			N	-0-					-0-
10	3627	N	3198	-0-	-429 B	-0-	3198	3			N	-0-					-0-
11	2370	N	2360	-0-	-10 B	-0-	2360	3			N	-0-					-0-
12	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-
01	3193	N	3074	-0-	-119 B	-0-	3074	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	2379	-0-	-783 B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
10	3224	N	1960	-0-	-1264 B	-0-	1960	3			N	-0-					-0-
11	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
12	2883	N	2500	-0-	-383 B	-0-	2500	3			N	-0-					-0-
*01	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	505	-0-	-115 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-
10	682	N	437	-0-	-245 B	-0-	437	3			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	2898	-0-	-450 B	-0-	2898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	3579	-0-	-591 B	-0-	3579	3			N	-0-					-0-
10	4123	N	3848	-0-	-275 B	-0-	3848	3			N	-0-					-0-
11	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-
12	3689	N	3438	-0-	-251 B	-0-	3438	3			N	-0-					-0-
01	3844	N	2385	-0-	-1459 B	-0-	2385	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	971	-0-	-238 B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1091	-0-	-109 B	-0-	1091	3			N	-0-					-0-
10	1240	N	889	-0-	-351 B	-0-	889	3			N	-0-					-0-
11	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
*01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2579	-0-	-831 B	-0-	2579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3349	-0-	-11 B	-0-	3349	3			N	-0-					-0-
10	3503	N	3438	-0-	-65 B	-0-	3438	3			N	-0-					-0-
11	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
12	3472	N	3354	-0-	-118 B	-0-	3354	3			N	-0-					-0-
01	3441	N	3311	-0-	-130 B	-0-	3311	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	1947	-0-	-750 B	-0-	1947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1458	-0-	-1092 B	-0-	1458	3			N	-0-					-0-
10	2635	N	1962	-0-	-673 B	-0-	1962	3			N	-0-					-0-
11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
12	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
*01	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2964	N	358	-0-	-2606 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
12	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	#	-0-	-0-	-806 B	-2356					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2356																	
*09	780	#	-0-	-0-	-780 B	-3136					N	-0-					-0-
*10	806	#	-0-	-0-	-806 B	-3942					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	879	-0-	-268 B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1068	-0-	-102 B	-0-	1068	3			N	-0-					-0-
10	1178	N	1013	-0-	-165 B	-0-	1013	3			N	-0-					-0-
11	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
12	1116	N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
*01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	730	-0-	-231 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	364	-0-	-566 B	-0-	364	3			N	-0-					-0-
10	992	N	768	-0-	-224 B	-0-	768	3			N	-0-					-0-
11	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1476	-0-	-1159 B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
10	2604	N	2494	-0-	-110 B	-0-	2494	3			N	-0-					-0-
11	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
12	2635	N	2613	-0-	-22 B	-0-	2613	3			N	-0-					-0-
*01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	N	4182	-0-	-2080 B	-0-	4182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	N	5626	-0-	-554 B	-0-	5626	3			N	-0-					-0-
10	6200	N	5565	-0-	-635 B	-0-	5565	3			N	-0-					-0-
11	5573	N	5573	-0-	-0- B	-0-	5573	3			N	-0-					-0-
12	6231	N	6231	-0-	-0- B	-0-	6231	3			N	-0-					-0-
*01	6188	N	6188	-0-	-0- B	-0-	6188	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2194	-0-	-658 B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
10	2883	N	2736	-0-	-147 B	-0-	2736	3			N	-0-					-0-
11	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
12	3100	N	2824	-0-	-276 B	-0-	2824	3			N	-0-					-0-
01	2728	N	2705	-0-	-23 B	-0-	2705	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	N	6273	-0-	-1725 B	-0-	6273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8104	N	8104	-0-	-0- B	-0-	8104	3			N	-0-					-0-
10	8091	N	7577	-0-	-514 B	-0-	7577	3			N	-0-					-0-
11	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
12	8370	N	7768	-0-	-602 B	-0-	7768	3			N	-0-					-0-
*01	7571	N	7571	-0-	-0- B	-0-	7571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	2736	-0-	-891 B	-0-	2736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3574	N	3574	-0-	-0- B	-0-	3574	3			N	-0-					-0-
10	3534	N	3283	-0-	-251 B	-0-	3283	3			N	-0-					-0-
11	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
12	3689	N	3509	-0-	-180 B	-0-	3509	3			N	-0-					-0-
*01	3437	N	3437	-0-	-0- B	-0-	3437	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	2700	-0-	-772 B	-0-	2700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3174	-0-	-186 B	-0-	3174	3			N	-0-					-0-
10	3596	N	2332	-0-	-1264 B	-0-	2332	3			N	-0-					-0-
11	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
12	3286	N	3092	-0-	-194 B	-0-	3092	3			N	-0-					-0-
*01	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	333	-0-	-194 B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	23	-0-	-547 B	-0-	23	3			N	-0-					-0-
10	589	N	280	-0-	-309 B	-0-	280	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1277	-0-	-304 B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	263	-0-	-1357 B	-0-	263	3			N	-0-					-0-
10	1674	N	936	-0-	-738 B	-0-	936	3			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
*01	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	96	-0-	-504 B	-0-	96	3			N	-0-					-0-
10	620	N	288	-0-	-332 B	-0-	288	3			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	2184	-0-	-1598 B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3443	-0-	-187 B	-0-	3443	3			N	-0-					-0-
10	3689	N	2878	-0-	-811 B	-0-	2878	3			N	-0-					-0-
11	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
12	3565	N	2890	-0-	-675 B	-0-	2890	3			N	-0-					-0-
01	2883	N	994	-0-	-1889 B	-0-	994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	436	-0-	-339 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	780	N	48	-0-	-732 B	-0-	48	3			N	-0-					-0-
10	775	N	502	-0-	-273 B	-0-	502	3			N	-0-					-0-
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
12	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
*01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0		243	-0-	243 B	243	243	3			N	-0-					-0-
10	0		660	-0-	660 B	903	660	3			N	-0-					-0-
11	0		916	-0-	916 B	1819	916	3			N	-0-					-0-
12	2587	N	768	-0-	-1819 B	-0-	768	3			N	-0-					-0-
*01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	613	-0-	-162 B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	780	N	125	-0-	-655 B	-0-	125	3			N	-0-					-0-
10	806	N	128	-0-	-678 B	-0-	128	3			N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	390	-0-	-168 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	570	N	38	-0-	-532 B	-0-	38	3			N	-0-					-0-
10	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	272	-0-	-69 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	330	N	55	-0-	-275 B	-0-	55	3			N	-0-					-0-
10	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	672	-0-	-196 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	135	-0-	-735 B	-0-	135	3			N	-0-					-0-
10	899	N	431	-0-	-468 B	-0-	431	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1736	N	1243	-0-	-493 B	-0-	1243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
10	1736	N	1395	-0-	-341 B	-0-	1395	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1643	N	1589	-0-	-54 B	-0-	1589	3			N	-0-					-0-
*01	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	4650	N	3516	-0-	-1134 B	-0-	3516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	2855	-0-	-1255 B	-0-	2855	3			N	-0-					-0-
10	4743	N	794	-0-	-3949 B	-0-	794	3			N	-0-					-0-
11	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
12	4769	N	4769	-0-	-0- B	-0-	4769	3			N	-0-					-0-
*01	4731	N	4731	-0-	-0- B	-0-	4731	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

08	2976	N	1589	-0-	-1387 B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1019	-0-	-1921 B	-0-	1019	3			N	-0-					-0-
10	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
11	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
12	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
01	2697	N	1806	-0-	-891 B	-0-	1806	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1202	-0-	1202 B	3194	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3194																	
09	3194	R	-0-	-0-	-3194 B	-0-					N	-0-					-0-
10	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-
11	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
12	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
*01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

08	3658	N	2684	-0-	-974 B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3366	-0-	-144 B	-0-	3366	3			N	-0-					-0-
10	3689	N	3385	-0-	-304 B	-0-	3385	3			N	-0-					-0-
11	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
12	3674	N	3674	-0-	-0- B	-0-	3674	3			N	-0-					-0-
*01	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

08	1426	N	752	-0-	-674 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	551	-0-	-859 B	-0-	551	3			N	-0-					-0-
10	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1426	N	871	-0-	-555 B	-0-	871	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3100	N	1791	-0-	-1309 B	7457	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7457																	
09	3000	N	2303	-0-	-697 B	6760	2303	3			N	-0-					-0-
10	3100	N	1916	-0-	-1184 B	5576	1916	3			N	-0-					-0-
11	3000	N	2153	-0-	-847 B	4729	2153	3			N	-0-					-0-
12	3100	N	2327	-0-	-773 B	3956	2327	3			N	-0-					-0-
*01	3100	N	2286	-0-	-814 B	3142	2286	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

08	7285	N	5165	-0-	-2120 B	-0-	5165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6930	N	6027	-0-	-903 B	-0-	6027	3			N	-0-					-0-
10	7316	N	6534	-0-	-782 B	-0-	6534	3			N	-0-					-0-
11	6389	N	6389	-0-	-0- B	-0-	6389	3			N	-0-					-0-
12	7023	N	7023	-0-	-0- B	-0-	7023	3			N	-0-					-0-
01	6541	N	6392	-0-	-149 B	-0-	6392	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

08	8277	N	6129	-0-	-2148 B	-2027	6129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2027																	
09	8070	N	7454	-0-	-616 B	-0-	7454	3			N	-0-					-0-
10	8432	N	6828	-0-	-1604 B	-0-	6828	3			N	-0-					-0-
11	6589	N	6589	-0-	-0- B	-0-	6589	3			N	-0-					-0-
12	7688	N	7672	-0-	-16 B	-0-	7672	3			N	-0-					-0-
*01	7174	N	7174	-0-	-0- B	-0-	7174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1650	-0-	-489 B	-0-	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
10	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
11	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
12	2263	N	2011	-0-	-252 B	-0-	2011	3			N	-0-					-0-
01	2139	N	2060	-0-	-79 B	-0-	2060	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1070	-0-	-356 B	-0-	1070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
10	1457	N	1446	-0-	-11 B	-0-	1446	3			N	-0-					-0-
11	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
12	1519	N	1392	-0-	-127 B	-0-	1392	3			N	-0-					-0-
01	1457	N	1319	-0-	-138 B	-0-	1319	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1157	-0-	-393 B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1435	-0-	-95 B	-0-	1435	3			N	-0-					-0-
10	1581	N	1533	-0-	-48 B	-0-	1533	3			N	-0-					-0-
11	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
01	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	312	-0-	-401 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
10	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
01	744	N	614	-0-	-130 B	-0-	614	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	3973	-0-	-1297 B	-0-	3973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5425	N	5425	-0-	-0- B	-0-	5425	3			N	-0-					-0-
10	5239	N	4997	-0-	-242 B	-0-	4997	3			N	-0-					-0-
11	4668	N	4668	-0-	-0- B	-0-	4668	3			N	-0-					-0-
12	5611	N	5338	-0-	-273 B	-0-	5338	3			N	-0-					-0-
*01	5268	N	5268	-0-	-0- B	-0-	5268	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	N	5792	-0-	-4159 B	-0-	5792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9330	N	4396	-0-	-4934 B	-0-	4396	3			N	-0-					-0-
10	10013	N	9492	-0-	-521 B	-0-	9492	3			N	-0-					-0-
11	6887	N	6887	-0-	-0- B	-0-	6887	3			N	-0-					-0-
12	9958	N	9958	-0-	-0- B	-0-	9958	3			N	-0-					-0-
01	9486	N	9458	-0-	-28 B	-0-	9458	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	780	-0-	-2320 B	3294	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3294																	
09	3000	N	936	-0-	-2064 B	1230	936	3			N	-0-					-0-
10	1814	N	584	-0-	-1230 B	-0-	584	3			N	-0-					-0-
11	750	N	686	-0-	-64 B	-0-	686	3			N	-0-					-0-
12	961	N	741	-0-	-220 B	-0-	741	3			N	-0-					-0-
*01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

08	1488	#	379	-0-	-1109 B	-4014	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4014																	
09	1440	#	268	-0-	-1172 B	-5186	268	3			N	-0-					-0-
10	1488	#	674	-0-	-814 B	-6000	674	3			N	-0-					-0-
11	1440	#	467	-0-	-973 B	-6973	467	3			N	-0-					-0-
12	1488	#	576	-0-	-912 B	-7885	576	3			N	-0-					-0-
01	1488	#	518	-0-	-970 B	-8855	518	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

08	12803	#	7472	-0-	-5331 B	-7293	7472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7004 CANCELLED UNDERAGE -> -289																	
09	12420	#	5438	-0-	-6982 B	-13986	5438	3			N	-0-					-0-
10	12834	#	12186	-0-	-648 B	-14634	12186	3			N	-0-					-0-
11	12420	#	8221	-0-	-4199 B	-18833	8221	3			N	-0-					-0-
12	12834	#	12028	-0-	-806 B	-19639	12028	3			N	-0-					-0-
01	12834	#	10207	-0-	-2627 B	-22266	10207	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DLQ G-10		247	-0-	247 B	247	247	3			N	-0-					-0-
06	0		93	-0-	93 B	340	93	3			N	-0-					-0-
07	0		-0-	-0-	-0- B	340					N	-0-					-0-
08	340	N	-0-	-0-	-340 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	963	-0-	-370 B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1199	-0-	-61 B	-0-	1199	3			N	-0-					-0-
10	1333	N	1165	-0-	-168 B	-0-	1165	3			N	-0-					-0-
11	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
12	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
01	1178	N	1102	-0-	-76 B	-0-	1102	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	833	-0-	-283 B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	357	-0-	-753 B	-0-	357	3			N	-0-					-0-
10	1147	N	745	-0-	-402 B	-0-	745	3			N	-0-					-0-
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	744	N	208	-0-	-536 B	-0-	208	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2035	-0-	-879 B	-0-	2035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2538	-0-	-222 B	-0-	2538	3			N	-0-					-0-
10	2883	N	2685	-0-	-198 B	-0-	2685	3			N	-0-					-0-
11	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
12	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
01	2697	N	2332	-0-	-365 B	-0-	2332	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	2752	-0-	-844 B	-0-	2752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3719	N	3719	-0-	-0- B	-0-	3719	3			N	-0-					-0-
10	3689	N	3468	-0-	-221 B	-0-	3468	3			N	-0-					-0-
11	3242	N	3242	-0-	-0- B	-0-	3242	3			N	-0-					-0-
12	3844	N	3729	-0-	-115 B	-0-	3729	3			N	-0-					-0-
*01	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1395 N	852	-0-	-543	B	-0-	852	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1410 N	577	-0-	-833	B	-0-	577	3		N	-0-			-0-
10	1457 N	1262	-0-	-195	B	-0-	1262	3		N	-0-			-0-
11	1567 N	1567	-0-	-0-	B	-0-	1567	3		N	-0-			-0-
12	1600 N	1600	-0-	-0-	B	-0-	1600	3		N	-0-			-0-
*01	1411 N	1411	-0-	-0-	B	-0-	1411	3		N	-0-			-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1953 N	1214	-0-	-739	B	-0-	1214	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1170 N	81	-0-	-1089	B	-0-	81	3		N	-0-			-0-
10	2015 N	1274	-0-	-741	B	-0-	1274	3		N	-0-			-0-
11	2442 N	2442	-0-	-0-	B	-0-	2442	3		N	-0-			-0-
12	1685 N	1685	-0-	-0-	B	-0-	1685	3		N	-0-			-0-
*01	1845 N	1845	-0-	-0-	B	-0-	1845	3		N	-0-			-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

08	1767 N	1183	-0-	-584	B	-0-	1183	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1500 N	1006	-0-	-494	B	-0-	1006	3		N	-0-			-0-
10	1674 N	1359	-0-	-315	B	-0-	1359	3		N	-0-			-0-
11	1174 N	1174	-0-	-0-	B	-0-	1174	3		N	-0-			-0-
12	1489 N	1489	-0-	-0-	B	-0-	1489	3		N	-0-			-0-
*01	1520 N	1520	-0-	-0-	B	-0-	1520	3		N	-0-			-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

08	1674 N	1130	-0-	-544	B	-0-	1130	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1470 N	981	-0-	-489	B	-0-	981	3		N	-0-			-0-
10	1612 N	1324	-0-	-288	B	-0-	1324	3		N	-0-			-0-
11	1220 N	1220	-0-	-0-	B	-0-	1220	3		N	-0-			-0-
12	1492 N	1492	-0-	-0-	B	-0-	1492	3		N	-0-			-0-
*01	1452 N	1452	-0-	-0-	B	-0-	1452	3		N	-0-			-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	N	6006	-0-	-3635 B	-7830	6006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2989		CANCELLED UNDERAGE ->		-4841										
09	10110	N	3583	-0-	-6527 B	-2989	3583	3			N	-0-					-0-
10	9951	N	8149	-0-	-1802 B	-2989	8149	3			N	-0-					-0-
11	5820	N	4970	-0-	-850 B	-2989	4970	3			N	-0-					-0-
12	6615	N	9604	-0-	2989 B	-0-	9604	3			N	-0-					-0-
*01	8766	N	8766	-0-	-0- B	-0-	8766	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	913	-0-	-265 B	-0-	913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1200	N	1101	-0-	-99 B	-0-	1101	3			N	-0-					-0-
10	1271	N	1129	-0-	-142 B	-0-	1129	3			N	-0-					-0-
11	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-

MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	921	-0-	-381 B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1290	N	1122	-0-	-168 B	-0-	1122	3			N	-0-					-0-
10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
11	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					-0-
12	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
01	1364	N	1241	-0-	-123 B	-0-	1241	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	2280	-0-	-1533 B	-0-	2280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3480	N	1625	-0-	-1855 B	-0-	1625	3			N	-0-					-0-
10	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
11	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
12	4017	N	4017	-0-	-0- B	-0-	4017	3			N	-0-					-0-
01	4154	N	3863	-0-	-291 B	-0-	3863	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2002	-0-	-447 B	-0-	2002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2876	N	2876	-0-	-0- B	-0-	2876	3			N	-0-					-0-
10	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
11	2321	N	2321	-0-	-0- B	-0-	2321	3			N	-0-					-0-
12	2976	N	2532	-0-	-444 B	-0-	2532	3			N	-0-					-0-
01	2635	N	2229	-0-	-406 B	-0-	2229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	N	3202	-0-	-1603 B	-0-	3202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	1638	-0-	-2622 B	-0-	1638	3			N	-0-					-0-
10	4681	N	3351	-0-	-1330 B	-0-	3351	3			N	-0-					-0-
11	4207	N	4207	-0-	-0- B	-0-	4207	3			N	-0-					-0-
12	4672	N	4672	-0-	-0- B	-0-	4672	3			N	-0-					-0-
*01	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1586	-0-	-832 B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1603	-0-	-767 B	-0-	1603	3			N	-0-					-0-
10	2666	N	2336	-0-	-330 B	-0-	2336	3			N	-0-					-0-
11	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
12	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
01	2325	N	1812	-0-	-513 B	-0-	1812	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	2790	-0-	-1209 B	-0-	2790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2252	-0-	-1498 B	-0-	2252	3			N	-0-					-0-
10	4557	N	4153	-0-	-404 B	-0-	4153	3			N	-0-					-0-
11	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
12	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-
01	4154	N	3485	-0-	-669 B	-0-	3485	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	2951	-0-	-1358 B	-0-	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	2149	-0-	-1841 B	-0-	2149	3			N	-0-					-0-
10	4805	N	4186	-0-	-619 B	-0-	4186	3			N	-0-					-0-
11	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
12	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-
01	4185	N	4023	-0-	-162 B	-0-	4023	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1886	-0-	-656 B	-0-	1886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1053	-0-	-1437 B	-0-	1053	3			N	-0-					-0-
10	2666	N	1920	-0-	-746 B	-0-	1920	3			N	-0-					-0-
11	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
12	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
*01	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1518	-0-	-559 B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	793	-0-	-1247 B	-0-	793	3			N	-0-					-0-
10	2201	N	1251	-0-	-950 B	-0-	1251	3			N	-0-					-0-
11	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
12	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
*01	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH 1963 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/07/2014 - P&A 10/07/14																	

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	361	-0-	-879 B	-3135	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3135																	
09	1200	#	303	-0-	-897 B	-4032	303	3			N	-0-					-0-
10	1240	#	615	-0-	-625 B	-4657	615	3			N	-0-					-0-
11	1200	#	393	-0-	-807 B	-5464	393	3			N	-0-					-0-
12	1240	#	644	-0-	-596 B	-6060	644	3			N	-0-					-0-
01	1240	#	598	-0-	-642 B	-6702	598	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28739	R	4310	-0-	-24429 B	-0-	4310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8280	#	1638	-0-	-6642 B	-6642	1638	3			N	-0-					-0-
10	9114	#	5337	-0-	-3777 B	-10419	5337	3			N	-0-					-0-
11	4170	N	3425	-0-	-745 B	-10419	3425	3			N	-0-					-0-
12	1705	N	2998	-0-	1293 B	-9126	2998	3			N	-0-					-0-
01	5332	N	2303	-0-	-3029 B	-9126	2303	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	430	-0-	-283 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	213	-0-	-507 B	-0-	213	3			N	-0-					-0-
10	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
01	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12352	R	1980	-0-	-10372 B	-0-	1980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	#	2151	-0-	-1569 B	-1569	2151	3			N	-0-					-0-
10	3844	#	2122	-0-	-1722 B	-3291	2122	3			N	-0-					-0-
11	1920	N	1744	-0-	-176 B	-3291	1744	3			N	-0-					-0-
12	2232	N	1875	-0-	-357 B	-3291	1875	3			N	-0-					-0-
01	2108	N	1706	-0-	-402 B	-3291	1706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	317	-0-	317 B	1313	317	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		1313											
09	14B2 EXT	92	-0-	92 B	1405	92	3		N	-0-			-0-
10	14B2 EXT	432	-0-	432 B	1837	432	3		N	-0-			-0-
11	14B2 EXT	310	-0-	310 B	2147	310	3		N	-0-			-0-
12	0	449	-0-	449 B	2596	449	3		N	-0-			-0-
*01	3060 N	464	-0-	-2596 B	-0-	464	3		N	-0-			-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4588 N	2687	-0-	-1901 B	-0-	2687	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	4440 N	620	-0-	-3820 B	-0-	620	3		N	-0-			-0-
10	4848 N	4848	-0-	-0- B	-0-	4848	3		N	-0-			-0-
11	4541 N	4541	-0-	-0- B	-0-	4541	3		N	-0-			-0-
12	4458 N	4458	-0-	-0- B	-0-	4458	3		N	-0-			-0-
01	4836 N	4216	-0-	-620 B	-0-	4216	3		N	-0-			-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806 N	532	-0-	-274 B	-0-	532	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	900 N	367	-0-	-533 B	-0-	367	3		N	-0-			-0-
10	899 N	629	-0-	-270 B	-0-	629	3		N	-0-			-0-
11	760 N	760	-0-	-0- B	-0-	760	3		N	-0-			-0-
12	890 N	890	-0-	-0- B	-0-	890	3		N	-0-			-0-
*01	849 N	849	-0-	-0- B	-0-	849	3		N	-0-			-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302 N	1073	-0-	-229 B	-0-	1073	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1380 N	1259	-0-	-121 B	-0-	1259	3		N	-0-			-0-
10	1488 N	1247	-0-	-241 B	-0-	1247	3		N	-0-			-0-
11	1376 N	1376	-0-	-0- B	-0-	1376	3		N	-0-			-0-
12	1450 N	1450	-0-	-0- B	-0-	1450	3		N	-0-			-0-
*01	1416 N	1416	-0-	-0- B	-0-	1416	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	N	4710	-0-	-3350 B	-4665	4710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3409		CANCELLED UNDERAGE ->		-1256										
09	7410	N	1382	-0-	-6028 B	-3409	1382	3			N	-0-					-0-
10	9548	N	8059	-0-	-1489 B	-3409	8059	3			N	-0-					-0-
11	4560	N	6022	-0-	1462 B	-1947	6022	3			N	-0-					-0-
12	7981	N	9928	-0-	1947 B	-0-	9928	3			N	-0-					-0-
*01	9596	N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

08	1488	N	848	-0-	-640 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
10	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
11	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
12	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
01	1488	N	1322	-0-	-166 B	-0-	1322	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

08	2356	N	1439	-0-	-917 B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
10	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	2046	N	1858	-0-	-188 B	-0-	1858	3			N	-0-					-0-
01	1984	N	1677	-0-	-307 B	-0-	1677	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

08	1178	N	862	-0-	-316 B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
10	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
11	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
12	1302	N	1130	-0-	-172 B	-0-	1130	3			N	-0-					-0-
01	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2161	-0-	-536 B	-0-	2161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2291	-0-	-679 B	-0-	2291	3			N	-0-					-0-
10	3193	N	2653	-0-	-540 B	-0-	2653	3			N	-0-					-0-
11	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2666	N	2446	-0-	-220 B	-0-	2446	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	698	-0-	-387 B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	119	-0-	-1081 B	-0-	119	3			N	-0-					-0-
10	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
01	1457	N	1197	-0-	-260 B	-0-	1197	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	954	-0-	-348 B	-0-	954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
10	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
01	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2667	-0-	-278 B	-0-	2667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	1937	-0-	-1423 B	-0-	1937	3			N	-0-					-0-
10	4311	N	4311	-0-	-0- B	-0-	4311	3			N	-0-					-0-
11	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
12	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
01	4309	N	3478	-0-	-831 B	-0-	3478	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	777	-0-	-308 B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	378	-0-	-672 B	-0-	378	3			N	-0-					-0-
10	1116	N	531	-0-	-585 B	-0-	531	3			N	-0-					-0-
11	750	N	684	-0-	-66 B	-0-	684	3			N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		707	-0-	707 B	707	707	3			N	-0-					-0-
10	0		703	-0-	703 B	1410	703	3			N	-0-					-0-
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1568	-0-	-1098 B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1936	-0-	-524 B	-0-	1936	3			N	-0-					-0-
10	2666	N	2398	-0-	-268 B	-0-	2398	3			N	-0-					-0-
11	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
12	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
01	2387	N	2074	-0-	-313 B	-0-	2074	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

08	2542	N	1537	-0-	-1005 B	-0-	1537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	1830	-0-	-720 B	-0-	1830	3			N	-0-					-0-
10	2666	N	2075	-0-	-591 B	-0-	2075	3			N	-0-					-0-
11	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
12	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
*01	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

08	651	N	379	-0-	-272 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	489	-0-	-141 B	-0-	489	3			N	-0-					-0-
10	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
11	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	1955	-0-	-1176 B	-0-	1955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	973	-0-	-2147 B	-0-	973	3			N	-0-					-0-
10	3348	N	3030	-0-	-318 B	-0-	3030	3			N	-0-					-0-
11	2828	N	2828	-0-	-0- B	-0-	2828	3			N	-0-					-0-
12	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
01	3038	N	2844	-0-	-194 B	-0-	2844	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	501	-0-	-367 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
10	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	961	N	813	-0-	-148 B	-0-	813	3			N	-0-					-0-
01	899	N	800	-0-	-99 B	-0-	800	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	2680	-0-	-1009 B	-0-	2680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3540	N	2317	-0-	-1223 B	-0-	2317	3			N	-0-					-0-
10	3813	N	3357	-0-	-456 B	-0-	3357	3			N	-0-					-0-
11	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-
12	3801	N	3801	-0-	-0- B	-0-	3801	3			N	-0-					-0-
*01	3517	N	3517	-0-	-0- B	-0-	3517	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	850	-0-	-607 B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	80	-0-	-1390 B	-0-	80	3			N	-0-					-0-
10	1457	N	1437	-0-	-20 B	-0-	1437	3			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
01	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	2813	-0-	-1279 B	-0-	2813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3365	-0-	-475 B	-0-	3365	3			N	-0-					-0-
10	4123	N	4056	-0-	-67 B	-0-	4056	3			N	-0-					-0-
11	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
12	4001	N	4001	-0-	-0- B	-0-	4001	3			N	-0-					-0-
01	4061	N	3925	-0-	-136 B	-0-	3925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	N	2811	-0-	-1684 B	-0-	2811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4170	N	2762	-0-	-1408 B	-0-	2762	3			N	-0-					-0-
10	4340	N	3862	-0-	-478 B	-0-	3862	3			N	-0-					-0-
11	3703	N	3703	-0-	-0- B	-0-	3703	3			N	-0-					-0-
12	4225	N	4225	-0-	-0- B	-0-	4225	3			N	-0-					-0-
01	3875	N	3796	-0-	-79 B	-0-	3796	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1934	-0-	-670 B	-0-	1934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2550	N	1102	-0-	-1448 B	-0-	1102	3			N	-0-					-0-
10	2697	N	2157	-0-	-540 B	-0-	2157	3			N	-0-					-0-
11	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
12	2704	N	2704	-0-	-0- B	-0-	2704	3			N	-0-					-0-
*01	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	2232	-0-	-1612 B	-0-	2232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3780	N	641	-0-	-3139 B	-0-	641	3			N	-0-					-0-
10	3751	N	3103	-0-	-648 B	-0-	3103	3			N	-0-					-0-
11	2160	N	1613	-0-	-547 B	-0-	1613	3			N	-0-					-0-
12	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
*01	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	477	-0-	-329 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	780	N	652	-0-	-128 B	-0-	652	3			N	-0-					-0-
10	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	682	N	453	-0-	-229 B	-0-	453	3			N	-0-					-0-
01	744	N	556	-0-	-188 B	-0-	556	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	2308	-0-	-947 B	-0-	2308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3060	N	2076	-0-	-984 B	-0-	2076	3			N	-0-					-0-
10	3255	N	2819	-0-	-436 B	-0-	2819	3			N	-0-					-0-
11	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
12	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
*01	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	466	-0-	-2634 B	322	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			322														
09	810	N	271	-0-	-539 B	-0-	271	3			N	-0-					-0-
10	806	N	525	-0-	-281 B	-0-	525	3			N	-0-					-0-
11	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
12	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	654	-0-	-245 B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	291	-0-	-639 B	-0-	291	3			N	-0-					-0-
10	961	N	721	-0-	-240 B	-0-	721	3			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1576	-0-	-594 B	-0-	1576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1988	-0-	-112 B	-0-	1988	3			N	-0-					-0-
10	2170	N	2002	-0-	-168 B	-0-	2002	3			N	-0-					-0-
11	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
12	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2015	N	2004	-0-	-11 B	-0-	2004	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1484	-0-	-345 B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	700	-0-	-1280 B	-0-	700	3			N	-0-					-0-
10	2170	N	1856	-0-	-314 B	-0-	1856	3			N	-0-					-0-
11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
*01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	723	-0-	-331 B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1012	-0-	-38 B	-0-	1012	3			N	-0-					-0-
10	1085	N	970	-0-	-115 B	-0-	970	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
*01	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1023	#	245	-0-	-778 B	-778	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -778																	
09	990	#	384	-0-	-606 B	-1384	384	3			N	-0-					-0-
10	1023	#	631	-0-	-392 B	-1776	631	3			N	-0-					-0-
11	990	#	564	-0-	-426 B	-2202	564	3			N	-0-					-0-
12	403	N	553	-0-	150 B	-2052	553	3			N	-0-					-0-
01	620	N	505	-0-	-115 B	-2052	505	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

08	3100	N	999	-0-	-2101 B	4614	999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4614																	
09	3000	N	1059	-0-	-1941 B	2673	1059	3			N	-0-					-0-
10	3100	N	942	-0-	-2158 B	515	942	3			N	-0-					-0-
11	1484	N	969	-0-	-515 B	-0-	969	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
*01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

08	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
10	5761	N	5761	-0-	-0- B	-0-	5761	3			N	-0-					-0-
11	3420	N	3397	-0-	-23 B	-0-	3397	3			N	-0-					-0-
12	6306	N	6306	-0-	-0- B	-0-	6306	3			N	-0-					-0-
*01	5991	N	5991	-0-	-0- B	-0-	5991	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

08	1302	N	923	-0-	-379 B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	511	-0-	-629 B	-0-	511	3			N	-0-					-0-
10	1271	N	788	-0-	-483 B	-0-	788	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
*01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08	310	N	192	-0-	-118 B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	248	N	143	-0-	-105 B	-0-	143	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	-0-	-0-	-93 B	-249					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-249														
09	90	#	-0-	-0-	-90 B	-339					N	-0-					-0-
10	93	#	-0-	-0-	-93 B	-432					N	-0-					-0-
11	90	#	-0-	-0-	-90 B	-522					N	-0-					-0-
12	93	#	-0-	-0-	-93 B	-615					N	-0-					-0-
01	93	#	-0-	-0-	-93 B	-708					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	208	-0-	-102 B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1489	-0-	-1394 B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2910	N	1412	-0-	-1498 B	-0-	1412	3			N	-0-					-0-
10	3100	N	3147	-0-	47 B	47	3147	3			N	-0-					-0-
11	1896	N	1849	-0-	-47 B	-0-	1849	3			N	-0-					-0-
12	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
01	3162	#	2546	-0-	-616 B	-616	2546	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1095	-0-	-827 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1860	N	1035	-0-	-825 B	-0-	1035	3			N	-0-					-0-
10	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
11	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
12	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					-0-
*01	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	#	1803	-0-	-1576 B	-1981	1803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1981														
09	3270	#	1445	-0-	-1825 B	-3806	1445	3			N	-0-					-0-
10	3379	#	3475	-0-	96 B	-3710	3475	3			N	-0-					-0-
11	3240	#	2279	-0-	-961 B	-4671	2279	3			N	-0-					-0-
12	3224	#	3420	-0-	196 B	-4475	3420	3			N	-0-					-0-
01	3472	N	3323	-0-	-149 B	-4475	3323	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

08	1891	N	1552	-0-	-339 B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2100	N	1954	-0-	-146 B	-0-	1954	3			N	-0-					-0-
10	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
11	1500	N	1288	-0-	-212 B	-0-	1288	3			N	-0-					-0-
12	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
01	1984	N	1950	-0-	-34 B	-0-	1950	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

08	7936	N	6274	-0-	-1662 B	-0-	6274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7830	N	4033	-0-	-3797 B	-0-	4033	3			N	-0-					-0-
10	8401	N	7922	-0-	-479 B	-0-	7922	3			N	-0-					-0-
11	7603	N	7603	-0-	-0- B	-0-	7603	3			N	-0-					-0-
12	8285	N	8285	-0-	-0- B	-0-	8285	3			N	-0-					-0-
01	7936	N	7575	-0-	-361 B	-0-	7575	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

08	4960	N	4353	-0-	-607 B	-0-	4353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5760	N	3177	-0-	-2583 B	-0-	3177	3			N	-0-					-0-
10	5766	N	5489	-0-	-277 B	-0-	5489	3			N	-0-					-0-
11	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
12	5817	N	5817	-0-	-0- B	-0-	5817	3			N	-0-					-0-
*01	5721	N	5721	-0-	-0- B	-0-	5721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3509	-0-	-490 B	-0-	3509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5400	N	2120	-0-	-3280 B	-0-	2120	3			N	-0-					-0-
10	5363	N	4582	-0-	-781 B	-0-	4582	3			N	-0-					-0-
11	3390	N	1066	-0-	-2324 B	-0-	1066	3			N	-0-					-0-
12	4835	N	4835	-0-	-0- B	-0-	4835	3			N	-0-					-0-
*01	4645	N	4645	-0-	-0- B	-0-	4645	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1247	-0-	-582 B	-0-	1247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
10	1798	N	1629	-0-	-169 B	-0-	1629	3			N	-0-					-0-
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1860	N	1723	-0-	-137 B	-0-	1723	3			N	-0-					-0-
*01	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1701	-0-	-624 B	-2740	1701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2740																	
09	2790	N	1017	-0-	-1773 B	-0-	1017	3			N	-0-					-0-
10	2573	N	2530	-0-	-43 B	-0-	2530	3			N	-0-					-0-
11	1650	N	1427	-0-	-223 B	-0-	1427	3			N	-0-					-0-
12	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
*01	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	436	-0-	-122 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	477	-0-	-93 B	-0-	477	3			N	-0-					-0-
10	558	N	381	-0-	-177 B	-0-	381	3			N	-0-					-0-
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	578	-0-	-166 B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	677	-0-	-73 B	-0-	677	3			N	-0-					-0-
10	744	N	555	-0-	-189 B	-0-	555	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	356	-0-	-64 B	-0-	356	3			N	-0-					-0-
10	403	N	249	-0-	-154 B	-0-	249	3			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
*01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	N	4115	-0-	-3821 B	-0-	4115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7440	N	2853	-0-	-4587 B	-0-	2853	3			N	-0-					-0-
10	6887	N	6887	-0-	-0- B	-0-	6887	3			N	-0-					-0-
11	4719	N	4719	-0-	-0- B	-0-	4719	3			N	-0-					-0-
12	6779	N	6779	-0-	-0- B	-0-	6779	3			N	-0-					-0-
01	6882	N	6190	-0-	-692 B	-0-	6190	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	N	2557	-0-	-2000 B	-0-	2557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	2123	-0-	-2317 B	-0-	2123	3			N	-0-					-0-
10	4526	N	4421	-0-	-105 B	-0-	4421	3			N	-0-					-0-
11	3130	N	3130	-0-	-0- B	-0-	3130	3			N	-0-					-0-
12	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
01	4433	N	4013	-0-	-420 B	-0-	4013	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		758	-0-	758 B	758	758	3			N	-0-					-0-
11	0		101	-0-	101 B	859	101	3			N	-0-					-0-
12	2773	R	1914	-0-	-859 B	-0-	310	1	1604	3	N	-0-					-0-
*01	1765	N	1765	-0-	-0- B	-0-	310	1	1455	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	N	2750	-0-	-4008 B	-0-	2750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6660	N	6214	-0-	-446 B	-0-	6214	3			N	-0-					-0-
10	6919	N	6919	-0-	-0- B	-0-	6919	3			N	-0-					-0-
11	6347	N	6347	-0-	-0- B	-0-	6347	3			N	-0-					-0-
12	6417	N	6389	-0-	-28 B	-0-	6389	3			N	-0-					-0-
01	6913	N	6286	-0-	-627 B	-0-	6286	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		769	-0-	769 B	769	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 769																	
09	0		1363	-0-	1363 B	2132	1363	3			N	-0-					-0-
10	0		2153	-0-	2153 B	4285	2153	3			N	-0-					-0-
11	0		1134	-0-	1134 B	5419	1134	3			N	-0-					-0-
12	0		1302	-0-	1302 B	6721	1302	3			N	-0-					-0-
*01	3100	N	1355	-0-	-1745 B	4976	1355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1038	-0-	-698 B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1508	-0-	-202 B	-0-	1508	3			N	-0-					-0-
10	1674	N	1494	-0-	-180 B	-0-	1494	3			N	-0-					-0-
11	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
12	1550	N	1484	-0-	-66 B	-0-	1484	3			N	-0-					-0-
01	1488	N	1401	-0-	-87 B	-0-	1401	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	N	5540	-0-	-567 B	-0-	5540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7249	N	7249	-0-	-0- B	-0-	7249	3			N	-0-					-0-
10	7936	N	7197	-0-	-739 B	-0-	7197	3			N	-0-					-0-
11	5370	N	5013	-0-	-357 B	-0-	5013	3			N	-0-					-0-
12	7502	N	7068	-0-	-434 B	-0-	7068	3			N	-0-					-0-
01	7192	N	5561	-0-	-1631 B	-0-	5561	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	2645	-0-	-1726 B	-0-	2645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	1597	-0-	-2573 B	-0-	1597	3			N	-0-					-0-
10	4433	N	3336	-0-	-1097 B	-0-	3336	3			N	-0-					-0-
11	2550	N	2348	-0-	-202 B	-0-	2348	3			N	-0-					-0-
12	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
01	3348	N	3069	-0-	-279 B	-0-	3069	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1547	-0-	-1057 B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	998	-0-	-1492 B	-0-	998	3			N	-0-					-0-
10	2635	N	2339	-0-	-296 B	-0-	2339	3			N	-0-					-0-
11	1500	N	1469	-0-	-31 B	-0-	1469	3			N	-0-					-0-
12	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
01	2325	N	2121	-0-	-204 B	-0-	2121	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1509	-0-	-506 B	-0-	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1894	-0-	-236 B	-0-	1894	3			N	-0-					-0-
10	2139	N	1994	-0-	-145 B	-0-	1994	3			N	-0-					-0-
11	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
12	1953	N	1889	-0-	-64 B	-0-	1889	3			N	-0-					-0-
01	1984	N	1611	-0-	-373 B	-0-	1611	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	N	2635	-0-	-2604 B	-0-	2635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4980	N	2553	-0-	-2427 B	-0-	2553	3			N	-0-					-0-
10	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
11	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
12	5481	N	5481	-0-	-0- B	-0-	5481	3			N	-0-					-0-
01	5673	N	5330	-0-	-343 B	-0-	5330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	2421	-0-	-1516 B	-0-	2421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	1559	-0-	-2401 B	-0-	1559	3			N	-0-					-0-
10	4123	N	3542	-0-	-581 B	-0-	3542	3			N	-0-					-0-
11	2340	N	2336	-0-	-4 B	-0-	2336	3			N	-0-					-0-
12	3952	N	3952	-0-	-0- B	-0-	3952	3			N	-0-					-0-
01	3534	N	3520	-0-	-14 B	-0-	3520	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1653	-0-	-796 B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
10	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
11	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
12	2542	N	2302	-0-	-240 B	-0-	2302	3			N	-0-					-0-
01	2294	N	2055	-0-	-239 B	-0-	2055	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	3305	-0-	-1376 B	-0-	3305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4503	N	4503	-0-	-0- B	-0-	4503	3			N	-0-					-0-
10	4681	N	4323	-0-	-358 B	-0-	4323	3			N	-0-					-0-
11	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-
12	4650	N	4480	-0-	-170 B	-0-	4480	3			N	-0-					-0-
01	4309	N	4139	-0-	-170 B	-0-	4139	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	2678	-0-	-1321 B	-0-	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3086	-0-	-814 B	-0-	3086	3			N	-0-					-0-
10	4185	N	3617	-0-	-568 B	-0-	3617	3			N	-0-					-0-
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
01	3627	N	3097	-0-	-530 B	-0-	3097	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	510	-0-	-2590 B	2671	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2671																	
09	3000	N	1192	-0-	-1808 B	863	1192	3			N	-0-					-0-
10	1950	N	1087	-0-	-863 B	-0-	1087	3			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1240	N	906	-0-	-334 B	-0-	906	3			N	-0-					-0-
01	1085	N	1020	-0-	-65 B	-0-	1020	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 W	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 W	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3100 N	1137	-0-	-1963 B	6670	1137	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 6670													
09	3000 N	1603	-0-	-1397 B	5273	1603	3		N	-0-			-0-
10	3100 N	1638	-0-	-1462 B	3811	1638	3		N	-0-			-0-
11	3000 N	1127	-0-	-1873 B	1938	1127	3		N	-0-			-0-
12	3100 N	1333	-0-	-1767 B	171	1333	3		N	-0-			-0-
*01	1771 N	1600	-0-	-171 B	-0-	1600	3		N	-0-			-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	775 N	567	-0-	-208 B	-0-	567	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	786 N	786	-0-	-0- B	-0-	786	3		N	-0-			-0-
10	775 N	773	-0-	-2 B	-0-	773	3		N	-0-			-0-
11	743 N	743	-0-	-0- B	-0-	743	3		N	-0-			-0-
12	806 N	756	-0-	-50 B	-0-	756	3		N	-0-			-0-
01	775 N	714	-0-	-61 B	-0-	714	3		N	-0-			-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279 N	212	-0-	-67 B	-0-	212	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	294 N	294	-0-	-0- B	-0-	294	3		N	-0-			-0-
10	293 N	293	-0-	-0- B	-0-	293	3		N	-0-			-0-
11	278 N	278	-0-	-0- B	-0-	278	3		N	-0-			-0-
12	310 N	286	-0-	-24 B	-0-	286	3		N	-0-			-0-
01	279 N	278	-0-	-1 B	-0-	278	3		N	-0-			-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124 N	82	-0-	-42 B	-0-	82	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	120 N	76	-0-	-44 B	-0-	76	3		N	-0-			-0-
10	124 N	114	-0-	-10 B	-0-	114	3		N	-0-			-0-
11	105 N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
12	99 N	99	-0-	-0- B	-0-	99	3		N	-0-			-0-
01	124 N	90	-0-	-34 B	-0-	90	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1911	-0-	-631 B	-0-	1911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
10	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
11	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
12	2728	N	2547	-0-	-181 B	-0-	2547	3			N	-0-					-0-
01	2635	N	2519	-0-	-116 B	-0-	2519	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	453	-0-	-136 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-
10	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
10	1581	N	1551	-0-	-30 B	-0-	1551	3			N	-0-					-0-
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
12	1581	N	1472	-0-	-109 B	-0-	1472	3			N	-0-					-0-
*01	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	2914	-0-	-1209 B	-0-	2914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4099	N	4099	-0-	-0- B	-0-	4099	3			N	-0-					-0-
10	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
11	3486	N	3486	-0-	-0- B	-0-	3486	3			N	-0-					-0-
12	4247	N	3654	-0-	-593 B	-0-	3654	3			N	-0-					-0-
01	4092	N	3486	-0-	-606 B	-0-	3486	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1042	-0-	-415 B	-0-	1042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1303	-0-	-107 B	-0-	1303	3			N	-0-					-0-
10	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
01	1488	N	1469	-0-	-19 B	-0-	1469	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2169	-0-	-776	B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2890	N	2890	-0-	-0-	B	-0-	2890	3			N	-0-					-0-
10	2969	N	2969	-0-	-0-	B	-0-	2969	3			N	-0-					-0-
11	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
12	2976	N	2588	-0-	-388	B	-0-	2588	3			N	-0-					-0-
01	2976	N	2805	-0-	-171	B	-0-	2805	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	2543	-0-	-991	B	-0-	2543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3164	N	3164	-0-	-0-	B	-0-	3164	3			N	-0-					-0-
10	3627	N	3437	-0-	-190	B	-0-	3437	3			N	-0-					-0-
11	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
12	3255	N	3243	-0-	-12	B	-0-	3243	3			N	-0-					-0-
01	3441	N	3249	-0-	-192	B	-0-	3249	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	257	-0-	-115	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	247	-0-	-83	B	-0-	247	3			N	-0-					-0-
10	372	N	301	-0-	-71	B	-0-	301	3			N	-0-					-0-
11	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
12	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1106	-0-	-537	B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1355	-0-	-145	B	-0-	1355	3			N	-0-					-0-
10	1581	N	1008	-0-	-573	B	-0-	1008	3			N	-0-					-0-
11	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
12	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
*01	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	2311	-0-	-1037	B	-0-	2311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	1563	-0-	-1407	B	-0-	1563	3			N	-0-					-0-
10	3193	N	1589	-0-	-1604	B	-0-	1589	3			N	-0-					-0-
11	2856	N	2856	-0-	-0-	B	-0-	2856	3			N	-0-					-0-
12	3160	N	3160	-0-	-0-	B	-0-	3160	3			N	-0-					-0-
*01	3265	N	3265	-0-	-0-	B	-0-	3265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	3240	-0-	-945 B	-0-	3240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3697	-0-	-383 B	-0-	3697	3			N	-0-					-0-
10	4061	N	2764	-0-	-1297 B	-0-	2764	3			N	-0-					-0-
11	4056	N	4056	-0-	-0- B	-0-	4056	3			N	-0-					-0-
12	4047	N	4047	-0-	-0- B	-0-	4047	3			N	-0-					-0-
*01	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3091	N	3091	-0-	-0- B	-0-	3091	3			N	-0-					-0-
10	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
11	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
12	3193	N	2562	-0-	-631 B	-0-	2562	3			N	-0-					-0-
01	2573	N	2560	-0-	-13 B	-0-	2560	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	683	-0-	-154 B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
10	837	N	595	-0-	-242 B	-0-	595	3			N	-0-					-0-
11	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
*01	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2115	-0-	-520 B	-0-	2115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2373	-0-	-327 B	-0-	2373	3			N	-0-					-0-
10	2635	N	2166	-0-	-469 B	-0-	2166	3			N	-0-					-0-
11	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
12	2449	N	2446	-0-	-3 B	-0-	2446	3			N	-0-					-0-
*01	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1548	-0-	-436 B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1735	-0-	-185 B	-0-	1735	3			N	-0-					-0-
10	1891	N	1727	-0-	-164 B	-0-	1727	3			N	-0-					-0-
11	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
12	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
*01	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	431	-0-	-127 B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-
10	589	N	444	-0-	-145 B	-0-	444	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1305	-0-	-276 B	-0-	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1530	N	1477	-0-	-53 B	-0-	1477	3			N	-0-					-0-
10	1612	N	1219	-0-	-393 B	-0-	1219	3			N	-0-					-0-
11	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
12	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
*01	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	N	4197	-0-	-1259 B	-0-	4197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	5550	N	4768	-0-	-782 B	-0-	4768	3			N	-0-					-0-
10	5487	N	3471	-0-	-2016 B	-0-	3471	3			N	-0-					-0-
11	5288	N	5288	-0-	-0- B	-0-	5288	3			N	-0-					-0-
12	5311	N	5311	-0-	-0- B	-0-	5311	3			N	-0-					-0-
*01	5426	N	5426	-0-	-0- B	-0-	5426	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	492	-0-	-159 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	630	N	501	-0-	-129 B	-0-	501	3			N	-0-					-0-
10	651	N	496	-0-	-155 B	-0-	496	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
10	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3117	-0-	-882	B	-0-	3117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4160	N	4160	-0-	-0-	B	-0-	4160	3			N	-0-					-0-
10	3968	N	3793	-0-	-175	B	-0-	3793	3			N	-0-					-0-
11	3703	N	3703	-0-	-0-	B	-0-	3703	3			N	-0-					-0-
12	4309	N	3959	-0-	-350	B	-0-	3959	3			N	-0-					-0-
*01	3908	N	3908	-0-	-0-	B	-0-	3908	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1295	-0-	-906	B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1101	-0-	-1029	B	-0-	1101	3			N	-0-					-0-
10	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-
11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
01	2232	N	1740	-0-	-492	B	-0-	1740	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	800	-0-	-254	B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
10	1054	N	995	-0-	-59	B	-0-	995	3			N	-0-					-0-
11	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
12	1116	N	1052	-0-	-64	B	-0-	1052	3			N	-0-					-0-
*01	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3404	R	2131	-0-	-1273	B	-0-	2131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3570	#	1260	-0-	-2310	B	-2310	1260	3			N	-0-					-0-
10	3689	#	2499	-0-	-1190	B	-3500	2499	3			N	-0-					-0-
11	3570	#	3591	-0-	21	B	-3479	3591	3			N	-0-					-0-
12	3689	#	3533	-0-	-156	B	-3635	3533	3			N	-0-					-0-
01	3689	#	3249	-0-	-440	B	-4075	3249	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	191	-0-	-305	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	64	-0-	-206	B	-0-	64	3			N	-0-					-0-
10	341	N	204	-0-	-137	B	-0-	204	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1722	-0-	-510	B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
10	2395	N	2395	-0-	-0-	B	-0-	2395	3			N	-0-					-0-
11	2176	N	2176	-0-	-0-	B	-0-	2176	3			N	-0-					-0-
12	2387	N	2130	-0-	-257	B	-0-	2130	3			N	-0-					-0-
01	2387	N	2041	-0-	-346	B	-0-	2041	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	384	-0-	-360 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	478	-0-	-152 B	-0-	478	3			N	-0-					-0-
10	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		723	-0-	723 B	2939	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2939																	
09	0	W	553	-0-	553 B	3492	553	3			N	-0-					-0-
10	0		1222	-0-	1222 B	4714	1222	3			N	-0-					-0-
*11	3000	N	866	-0-	-2134 B	2580	866	3			N	-0-					-0-
*12	3100	N	663	-0-	-2437 B	143	663	3			N	-0-					-0-
*01	1209	N	511	-0-	-698 B	-0-	511	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	57	-0-	-303 B	-0-	57	3			N	-0-					-0-
10	341	N	202	-0-	-139 B	-0-	202	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1017	-0-	-471 B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	461	-0-	-829 B	-0-	461	3			N	-0-					-0-
10	1457	N	1400	-0-	-57 B	-0-	1400	3			N	-0-					-0-
11	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
12	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
*01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	N	3707	-0-	-1160 B	-0-	3707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	789	-0-	-4251 B	-0-	789	3			N	-0-					-0-
10	5022	N	2766	-0-	-2256 B	-0-	2766	3			N	-0-					-0-
11	5778	N	5778	-0-	-0- B	-0-	5778	3			N	-0-					-0-
12	5426	N	5426	-0-	-0- B	-0-	5426	3			N	-0-					-0-
*01	4743	N	4743	-0-	-0- B	-0-	4743	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	952	-0-	-381 B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1538	-0-	-82 B	-0-	1538	3			N	-0-					-0-
10	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
11	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
12	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
01	1674	N	1572	-0-	-102 B	-0-	1572	3			N	-0-					-0-

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 2359 PERF. 1963 - 3111

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/02/2014 - P&A 10/02/14																	

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

08	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
10	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
11	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
12	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

08	1023	N	745	-0-	-278 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	676	-0-	-224 B	-0-	676	3			N	-0-					-0-
10	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
11	720	N	679	-0-	-41 B	-0-	679	3			N	-0-					-0-
12	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

08	620	N	475	-0-	-145 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	577	-0-	-23 B	-0-	577	3			N	-0-					-0-
10	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	940	-0-	-269	B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
10	1209	N	1149	-0-	-60	B	-0-	1149	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	1240	N	1142	-0-	-98	B	-0-	1142	3			N	-0-					-0-
01	1147	N	1122	-0-	-25	B	-0-	1122	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

08	899	N	578	-0-	-321	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	594	-0-	-276	B	-0-	594	3			N	-0-					-0-
10	961	N	859	-0-	-102	B	-0-	859	3			N	-0-					-0-
11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
01	868	N	838	-0-	-30	B	-0-	838	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

08	2170	N	1695	-0-	-475	B	-0-	1695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1950	-0-	-210	B	-0-	1950	3			N	-0-					-0-
10	2294	N	1772	-0-	-522	B	-0-	1772	3			N	-0-					-0-
11	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
12	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
01	1767	N	1697	-0-	-70	B	-0-	1697	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

08	2108	N	1258	-0-	-850	B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1545	-0-	-555	B	-0-	1545	3			N	-0-					-0-
10	2172	N	2172	-0-	-0-	B	-0-	2172	3			N	-0-					-0-
11	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
12	2088	N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-
01	2170	N	2039	-0-	-131	B	-0-	2039	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1413	-0-	-323 B	-0-	1413	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-			-0-
10	1953	N	1725	-0-	-228 B	-0-	1725	3			N	-0-			-0-
11	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-			-0-
12	1922	N	1765	-0-	-157 B	-0-	1765	3			N	-0-			-0-
01	1736	N	1439	-0-	-297 B	-0-	1439	3			N	-0-			-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	N	1162	-0-	-760 B	-0-	1162	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1920	N	1722	-0-	-198 B	-0-	1722	3			N	-0-			-0-
10	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-			-0-
11	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-			-0-
12	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-			-0-
01	1953	N	1816	-0-	-137 B	-0-	1816	3			N	-0-			-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2790	N	2232	-0-	-558 B	-0-	372	1	1860	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2719	N	2719	-0-	-0- B	-0-	360	1	2359	3	N	-0-			-0-
10	2759	N	2556	-0-	-203 B	-0-	372	1	2184	3	N	-0-			-0-
11	2462	N	2462	-0-	-0- B	-0-	360	1	2102	3	N	-0-			-0-
12	2821	N	2402	-0-	-419 B	-0-	372	1	2030	3	N	-0-			-0-
01	2542	N	1701	-0-	-841 B	-0-	372	1	1329	3	N	-0-			-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	98	-0-	-88 B	-0-	98	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	69	-0-	-111 B	-0-	69	3			N	-0-			-0-
10	186	N	110	-0-	-76 B	-0-	110	3			N	-0-			-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-			-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-			-0-
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-			-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	852	-0-	-388 B	-0-	852	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	527	-0-	-553 B	-0-	527	3			N	-0-			-0-
10	1178	N	858	-0-	-320 B	-0-	858	3			N	-0-			-0-
11	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-			-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-			-0-
*01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2666	N	2272	-0-	-394	B	-0-	372	1	1900	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2788	N	2788	-0-	-0-	B	-0-	360	1	2428	3	N	-0-			-0-
10	2697	N	2122	-0-	-575	B	-0-	372	1	1750	3	N	-0-			-0-
11	2190	N	1101	-0-	-1089	B	-0-	1101	3			N	-0-			-0-
12	2883	N	2336	-0-	-547	B	-0-	2336	3			N	-0-			-0-
*01	2287	N	2287	-0-	-0-	B	-0-	2287	3			N	-0-			-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2759	N	2178	-0-	-581	B	-0-	2178	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2490	N	2389	-0-	-101	B	-0-	2389	3			N	-0-			-0-
10	3069	N	2826	-0-	-243	B	-0-	2826	3			N	-0-			-0-
11	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-			-0-
12	3100	N	3100	-0-	-0-	B	-0-	3100	3			N	-0-			-0-
01	2821	N	2372	-0-	-449	B	-0-	2372	3			N	-0-			-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3162	N	2314	-0-	-848	B	-0-	2314	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3030	N	2603	-0-	-427	B	-0-	2603	3			N	-0-			-0-
10	3100	N	2681	-0-	-419	B	-0-	2681	3			N	-0-			-0-
11	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-			-0-
12	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-			-0-
*01	3280	N	3280	-0-	-0-	B	-0-	3280	3			N	-0-			-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	420	-0-	-169	B	-0-	420	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	540	N	530	-0-	-10	B	-0-	530	3			N	-0-			-0-
10	589	N	565	-0-	-24	B	-0-	565	3			N	-0-			-0-
11	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-			-0-
12	558	N	534	-0-	-24	B	-0-	534	3			N	-0-			-0-
01	558	N	516	-0-	-42	B	-0-	516	3			N	-0-			-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3844	N	2680	-0-	-1164	B	-0-	2680	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3990	N	1676	-0-	-2314	B	-0-	1676	3			N	-0-			-0-
10	4061	N	3560	-0-	-501	B	-0-	3560	3			N	-0-			-0-
11	3097	N	3097	-0-	-0-	B	-0-	3097	3			N	-0-			-0-
12	3510	N	3510	-0-	-0-	B	-0-	3510	3			N	-0-			-0-
01	3565	N	3342	-0-	-223	B	-0-	3342	3			N	-0-			-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1389	-0-	-440 B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
10	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
11	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
12	1922	N	1851	-0-	-71 B	-0-	1851	3			N	-0-					-0-
01	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	340	-0-	-218 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	266	-0-	-304 B	-0-	266	3			N	-0-					-0-
10	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
01	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	2861	-0-	-890 B	-0-	2861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3331	-0-	-449 B	-0-	3331	3			N	-0-					-0-
10	3844	N	1616	-0-	-2228 B	-0-	1616	3			N	-0-					-0-
11	3877	N	3877	-0-	-0- B	-0-	3877	3			N	-0-					-0-
12	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
*01	3871	N	3871	-0-	-0- B	-0-	3871	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	2590	-0-	-1781 B	-0-	2590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2848	-0-	-1322 B	-0-	2848	3			N	-0-					-0-
10	4402	N	3037	-0-	-1365 B	-0-	3037	3			N	-0-					-0-
11	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-
12	4499	N	4499	-0-	-0- B	-0-	4499	3			N	-0-					-0-
*01	4402	N	4402	-0-	-0- B	-0-	4402	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	2242	-0-	-1447 B	-0-	2242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	1638	-0-	-2022 B	-0-	1638	3			N	-0-					-0-
10	3751	N	3298	-0-	-453 B	-0-	3298	3			N	-0-					-0-
11	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
12	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
*01	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	948	-0-	-230 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1085	-0-	-25 B	-0-	1085	3			N	-0-					-0-
10	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
11	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
12	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
*01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	2799	-0-	-1231 B	-0-	2799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
10	4123	N	4060	-0-	-63 B	-0-	4060	3			N	-0-					-0-
11	3760	N	3760	-0-	-0- B	-0-	3760	3			N	-0-					-0-
12	4061	N	3710	-0-	-351 B	-0-	3710	3			N	-0-					-0-
01	4061	N	3649	-0-	-412 B	-0-	3649	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	369	-0-	-313 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	76	-0-	-614 B	-0-	76	3			N	-0-					-0-
10	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	934	-0-	-585 B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
10	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
11	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
12	1240	N	818	-0-	-422 B	-0-	818	3			N	-0-					-0-
*01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1320	-0-	-354 B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1499	-0-	-91 B	-0-	1499	3			N	-0-					-0-
10	1736	N	953	-0-	-783 B	-0-	953	3			N	-0-					-0-
11	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
12	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
*01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	225	-0-	-240 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	244	-0-	-86 B	-0-	244	3			N	-0-					-0-
10	310	N	198	-0-	-112 B	-0-	198	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	562	-0-	-182 B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-
11	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	603	-0-	-141 B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
01	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

08	3410	N	2456	-0-	-954 B	-0-	2456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	1724	-0-	-2206 B	-0-	1724	3			N	-0-					-0-
10	4185	N	3833	-0-	-352 B	-0-	3833	3			N	-0-					-0-
11	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
12	3928	N	3928	-0-	-0- B	-0-	3928	3			N	-0-					-0-
01	3844	N	2555	-0-	-1289 B	-0-	2555	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

08	1705	N	1357	-0-	-348 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
10	1705	N	1648	-0-	-57 B	-0-	1648	3			N	-0-					-0-
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	1984	N	1642	-0-	-342 B	-0-	1642	3			N	-0-					-0-
01	1643	N	1554	-0-	-89 B	-0-	1554	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

08	1860	N	1090	-0-	-770 B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	228	-0-	-1692 B	-0-	228	3			N	-0-					-0-
10	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
12	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
*01	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

08	3193	N	2420	-0-	-773 B	-0-	2420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
10	3286	N	3265	-0-	-21 B	-0-	3265	3			N	-0-					-0-
11	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
12	3286	N	3186	-0-	-100 B	-0-	3186	3			N	-0-					-0-
01	3255	N	3163	-0-	-92 B	-0-	3163	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1546	-0-	-314 B	-0-	1546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1759	-0-	-311 B	-0-	1759	3			N	-0-					-0-
10	2108	N	1267	-0-	-841 B	-0-	1267	3			N	-0-					-0-
11	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
12	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
*01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1542	-0-	-597 B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	841	-0-	-1229 B	-0-	841	3			N	-0-					-0-
10	6894	N	6894	-0-	-0- B	-0-	6894	3			N	-0-					-0-
11	5457	N	5457	-0-	-0- B	-0-	5457	3			N	-0-					-0-
12	5555	N	5555	-0-	-0- B	-0-	5555	3			N	-0-					-0-
01	6882	N	5305	-0-	-1577 B	-0-	5305	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	283	-0-	-554 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
10	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
01	651	N	361	-0-	-290 B	-0-	361	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	239	-0-	-164 B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	27	-0-	-393 B	-0-	27	3			N	-0-					-0-
10	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	833	-0-	-252 B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1038	-0-	-102 B	-0-	1038	3			N	-0-					-0-
10	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
11	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	3007	N	2195	-0-	-812 B	-0-	2195	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1885	-0-	-440 B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
10	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
12	2449	N	2221	-0-	-228 B	-0-	2221	3			N	-0-					-0-
01	2325	N	2096	-0-	-229 B	-0-	2096	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	N	4192	-0-	-1140	B	-0-	4192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5376	N	5376	-0-	-0-	B	-0-	5376	3			N	-0-					-0-
10	5137	N	5137	-0-	-0-	B	-0-	5137	3			N	-0-					-0-
11	4603	N	4603	-0-	-0-	B	-0-	4603	3			N	-0-					-0-
12	5549	N	5377	-0-	-172	B	-0-	5377	3			N	-0-					-0-
*01	5441	N	5441	-0-	-0-	B	-0-	5441	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	583	-0-	-192	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	698	-0-	-22	B	-0-	698	3			N	-0-					-0-
10	713	N	636	-0-	-77	B	-0-	636	3			N	-0-					-0-
11	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
12	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
*01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	2531	-0-	-1220	B	-0-	2531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	3444	-0-	-186	B	-0-	3444	3			N	-0-					-0-
10	3689	N	3485	-0-	-204	B	-0-	3485	3			N	-0-					-0-
11	3187	N	3187	-0-	-0-	B	-0-	3187	3			N	-0-					-0-
12	3565	N	3063	-0-	-502	B	-0-	3063	3			N	-0-					-0-
01	3472	N	2890	-0-	-582	B	-0-	2890	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1281	-0-	-455	B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1678	-0-	-2	B	-0-	1678	3			N	-0-					-0-
10	1767	N	1685	-0-	-82	B	-0-	1685	3			N	-0-					-0-
11	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
12	1736	N	1606	-0-	-130	B	-0-	1606	3			N	-0-					-0-
01	1674	N	1582	-0-	-92	B	-0-	1582	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	909	-0-	-300	B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	969	-0-	-201	B	-0-	969	3			N	-0-					-0-
10	1209	N	806	-0-	-403	B	-0-	806	3			N	-0-					-0-
11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
12	992	N	958	-0-	-34	B	-0-	958	3			N	-0-					-0-
*01	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	N	3509	-0-	-1296	B	-0-	3509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4855	N	4855	-0-	-0-	B	-0-	4855	3			N	-0-					-0-
10	4774	N	4717	-0-	-57	B	-0-	4717	3			N	-0-					-0-
11	4398	N	4398	-0-	-0-	B	-0-	4398	3			N	-0-					-0-
12	5022	N	4610	-0-	-412	B	-0-	4610	3			N	-0-					-0-
01	4712	N	4165	-0-	-547	B	-0-	4165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	761	-0-	-262 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
11	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
12	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-
*01	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1879	-0-	-601 B	-0-	1879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
10	2511	N	2398	-0-	-113 B	-0-	2398	3			N	-0-					-0-
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2604	N	2224	-0-	-380 B	-0-	2224	3			N	-0-					-0-
01	2387	N	2145	-0-	-242 B	-0-	2145	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	786	-0-	-299 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	579	-0-	-681 B	-0-	579	3			N	-0-					-0-
10	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
11	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
12	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
01	1333	N	1215	-0-	-118 B	-0-	1215	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	843	-0-	-552 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	903	-0-	-447 B	-0-	903	3			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
*01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2329	-0-	-585 B	-0-	2329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2841	-0-	-129 B	-0-	2841	3			N	-0-					-0-
10	3193	N	2915	-0-	-278 B	-0-	2915	3			N	-0-					-0-
11	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
12	2945	N	2878	-0-	-67 B	-0-	2878	3			N	-0-					-0-
01	2914	N	2888	-0-	-26 B	-0-	2888	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14450		2185	-0-	-12265 B	3301	2185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3301																	
09	6152	R	2851	-0-	-3301 B	-0-	2851	3			N	-0-					-0-
10	3503	#	2908	-0-	-595 B	-595	2908	3			N	-0-					-0-
11	3390	#	2732	-0-	-658 B	-1253	2732	3			N	-0-					-0-
12	2945	N	2599	-0-	-346 B	-1253	2599	3			N	-0-					-0-
01	2914	N	2403	-0-	-511 B	-1253	2403	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	281	-0-	-184 B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	291	-0-	-129 B	-0-	291	3			N	-0-					-0-
10	434	N	340	-0-	-94 B	-0-	340	3			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1443	-0-	-107 B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1795	-0-	-65 B	-0-	1795	3			N	-0-					-0-
10	1984	N	1911	-0-	-73 B	-0-	1911	3			N	-0-					-0-
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
01	1922	N	1515	-0-	-407 B	-0-	1515	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	14	-0-	-76 B	-0-	14	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
01	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	3061	-0-	-1062 B	-0-	3061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	1974	-0-	-2256 B	-0-	1974	3			N	-0-					-0-
10	4309	N	4032	-0-	-277 B	-0-	4032	3			N	-0-					-0-
11	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-
12	4361	N	4361	-0-	-0- B	-0-	4361	3			N	-0-					-0-
*01	4259	N	4259	-0-	-0- B	-0-	4259	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2039	-0-	-596 B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
10	2635	N	2536	-0-	-99 B	-0-	2536	3			N	-0-					-0-
11	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
12	2635	N	2403	-0-	-232 B	-0-	2403	3			N	-0-					-0-
01	2542	N	2148	-0-	-394 B	-0-	2148	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1048	-0-	-378 B	-0-	1048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1144	-0-	-296 B	-0-	1144	3			N	-0-					-0-
10	1488	N	1390	-0-	-98 B	-0-	1390	3			N	-0-					-0-
11	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
12	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
*01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	921	-0-	921 B	921	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 921																	
09	0	W	225	-0-	225 B	1146	225	3			N	-0-					-0-
10	0	W	901	-0-	901 B	2047	901	3			N	-0-					-0-
11	0	W	466	-0-	466 B	2513	466	3			N	-0-					-0-
12	0		935	-0-	935 B	3448	935	3			N	-0-					-0-
*01	3100	N	573	-0-	-2527 B	921	573	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	1592	-0-	-1632 B	-4727	372	1	1220	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4727																	
09	3120	#	1770	-0-	-1350 B	-6077	360	1	1410	3	N	-0-					-0-
10	3224	#	1331	-0-	-1893 B	-7970	372	1	959	3	N	-0-					-0-
11	3120	#	2070	-0-	-1050 B	-9020	360	1	1710	3	N	-0-					-0-
12	1829	N	2163	-0-	334 B	-8686	372	1	1791	3	N	-0-					-0-
01	1333	N	2135	-0-	802 B	-7884	372	1	1763	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	3467	-0-	-842 B	-0-	3467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	3317	-0-	-1303 B	-0-	3317	3			N	-0-					-0-
10	4774	N	4401	-0-	-373 B	-0-	4401	3			N	-0-					-0-
11	4223	N	4223	-0-	-0- B	-0-	4223	3			N	-0-					-0-
12	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-					-0-
*01	4420	N	4420	-0-	-0- B	-0-	4420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2074	-0-	2074 B	6846	2074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6846																	
*09	9012	R	2166	-0-	-6846 B	-0-	2166	3			N	-0-					-0-
*10	3875	#	2615	-0-	-1260 B	-1260	2615	3			N	-0-					-0-
*11	4620	#	2412	-0-	-2208 B	-3468	2412	3			N	-0-					-0-
*12	4774	#	2233	-0-	-2541 B	-6009	2233	3			N	-0-					-0-
*01	4774	#	2288	-0-	-2486 B	-8495	2288	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

*08	2666	#	1418	-0-	-1248 B	-1248	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1248																	
*09	2580	#	1143	-0-	-1437 B	-2685	1143	3			N	-0-					-0-
*10	2666	#	1340	-0-	-1326 B	-4011	1340	3			N	-0-					-0-
*11	3390	#	2284	-0-	-1106 B	-5117	2284	3			N	-0-					-0-
*12	3503	#	2085	-0-	-1418 B	-6535	2085	3			N	-0-					-0-
*01	3503	#	2033	-0-	-1470 B	-8005	2033	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

08	1457	N	1130	-0-	-327 B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1274	-0-	-136 B	-0-	1274	3			N	-0-					-0-
10	1457	N	952	-0-	-505 B	-0-	952	3			N	-0-					-0-
11	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
12	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
*01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

08	1085	N	781	-0-	-304 B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
10	1023	N	991	-0-	-32 B	-0-	991	3			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

08	1891	N	1705	-0-	-186 B	-0-	1705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
10	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
11	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
12	2139	N	1814	-0-	-325 B	-0-	1814	3			N	-0-					-0-
01	2046	N	1859	-0-	-187 B	-0-	1859	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

08	3007	N	2311	-0-	-696 B	-0-	2311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2761	-0-	-239 B	-0-	2761	3			N	-0-					-0-
10	2852	N	2463	-0-	-389 B	-0-	2463	3			N	-0-					-0-
11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
12	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
*01	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1219	-0-	-1881 B	1225	1219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1225																	
09	2694	N	1469	-0-	-1225 B	-0-	1469	3			N	-0-					-0-
10	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1519	N	1182	-0-	-337 B	-0-	1182	3			N	-0-					-0-
*01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	636	-0-	-201 B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	379	-0-	-401 B	-0-	379	3			N	-0-					-0-
10	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
11	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
01	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	2488	-0-	-1294 B	-0-	2488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	1432	-0-	-2048 B	-0-	1432	3			N	-0-					-0-
10	3596	N	2747	-0-	-849 B	-0-	2747	3			N	-0-					-0-
11	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
12	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-
*01	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1207	-0-	-250 B	-0-	1207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
10	1612	N	1589	-0-	-23 B	-0-	1589	3			N	-0-					-0-
11	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
12	1643	N	1536	-0-	-107 B	-0-	1536	3			N	-0-					-0-
01	1581	N	1551	-0-	-30 B	-0-	1551	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1003	-0-	-268 B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	609	-0-	-741 B	-0-	609	3			N	-0-					-0-
10	1364	N	1005	-0-	-359 B	-0-	1005	3			N	-0-					-0-
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*01	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2060	-0-	-575	B	-0-	372	1	1688	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2522	-0-	-28	B	-0-	360	1	2162	3	N	-0-					-0-
10	2542	N	2317	-0-	-225	B	-0-	372	1	1945	3	N	-0-					-0-
11	2201	N	2201	-0-	-0-	B	-0-	360	1	1841	3	N	-0-					-0-
12	2604	N	1931	-0-	-673	B	-0-	372	1	1559	3	N	-0-					-0-
*01	2516	N	2516	-0-	-0-	B	-0-	372	1	2144	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1468	-0-	-361	B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1496	-0-	-454	B	-0-	1496	3			N	-0-					-0-
10	2015	N	1523	-0-	-492	B	-0-	1523	3			N	-0-					-0-
11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
*01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1295	-0-	-317	B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
10	1736	N	1346	-0-	-390	B	-0-	1346	3			N	-0-					-0-
11	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
12	1674	N	1514	-0-	-160	B	-0-	1514	3			N	-0-					-0-
*01	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1507	-0-	-415	B	-0-	1507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1945	-0-	-65	B	-0-	1945	3			N	-0-					-0-
10	2046	N	1986	-0-	-60	B	-0-	1986	3			N	-0-					-0-
11	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
12	2015	N	1889	-0-	-126	B	-0-	1889	3			N	-0-					-0-
01	1984	N	1526	-0-	-458	B	-0-	1526	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	2975	-0-	-1117	B	-0-	2975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4102	N	4102	-0-	-0-	B	-0-	4102	3			N	-0-					-0-
10	4172	N	4172	-0-	-0-	B	-0-	4172	3			N	-0-					-0-
11	3919	N	3919	-0-	-0-	B	-0-	3919	3			N	-0-					-0-
12	4247	N	3758	-0-	-489	B	-0-	3758	3			N	-0-					-0-
01	4185	N	3803	-0-	-382	B	-0-	3803	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	N	1509	-0-	-4040 B	-0-	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	5370	N	2485	-0-	-2885 B	-0-	2485	3			N	-0-					-0-
10	5735	N	3410	-0-	-2325 B	-0-	3410	3			N	-0-					-0-
11	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-					-0-
12	3123	N	3123	-0-	-0- B	-0-	3123	3			N	-0-					-0-
01	3410	N	2960	-0-	-450 B	-0-	2960	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	153	-0-	-95 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1060	-0-	-397 B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1350	N	605	-0-	-745 B	-0-	605	3			N	-0-					-0-
10	1519	N	1464	-0-	-55 B	-0-	1464	3			N	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1457	N	1310	-0-	-147 B	-0-	1310	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3420	N	2683	-0-	-737 B	-0-	2683	3			N	-0-					-0-
10	3224	N	3103	-0-	-121 B	-0-	3103	3			N	-0-					-0-
11	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
12	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
01	3100	N	2858	-0-	-242 B	-0-	2858	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	N	2270	-0-	-1543 B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3360	N	619	-0-	-2741 B	-0-	619	3			N	-0-					-0-
10	3999	N	3873	-0-	-126 B	-0-	3873	3			N	-0-					-0-
11	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
12	3571	N	3571	-0-	-0- B	-0-	3571	3			N	-0-					-0-
01	3875	N	3346	-0-	-529 B	-0-	3346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1543	-0-	-689 B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1845	-0-	-345 B	-0-	1845	3			N	-0-					-0-
10	2201	N	1768	-0-	-433 B	-0-	1768	3			N	-0-					-0-
11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
12	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
*01	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	N	3605	-0-	-2781 B	-0-	3605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5850	N	1771	-0-	-4079 B	-0-	1771	3			N	-0-					-0-
10	6231	N	4068	-0-	-2163 B	-0-	4068	3			N	-0-					-0-
11	4515	N	4515	-0-	-0- B	-0-	4515	3			N	-0-					-0-
12	6158	N	6158	-0-	-0- B	-0-	6158	3			N	-0-					-0-
*01	6172	N	6172	-0-	-0- B	-0-	6172	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	N	3557	-0-	-2395 B	-0-	3557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8717	N	8717	-0-	-0- B	-0-	8717	3			N	-0-					-0-
10	11722	N	11722	-0-	-0- B	-0-	11722	3			N	-0-					-0-
11	10517	N	10517	-0-	-0- B	-0-	10517	3			N	-0-					-0-
12	10093	N	10093	-0-	-0- B	-0-	10093	3			N	-0-					-0-
01	11718	N	8135	-0-	-3583 B	-0-	8135	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	881	-0-	-328 B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
10	1209	N	1164	-0-	-45 B	-0-	1164	3			N	-0-					-0-
11	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
12	1240	N	1019	-0-	-221 B	-0-	1019	3			N	-0-					-0-
01	1178	N	1111	-0-	-67 B	-0-	1111	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2371	-0-	-636 B	-0-	2371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
10	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
11	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
12	3143	N	3143	-0-	-0- B	-0-	3143	3			N	-0-					-0-
01	3286	N	2996	-0-	-290 B	-0-	2996	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	N	3334	-0-	-1316 B	-0-	3334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	4315	-0-	-125 B	-0-	4315	3			N	-0-					-0-
10	4619	N	4532	-0-	-87 B	-0-	4532	3			N	-0-					-0-
11	4510	N	4510	-0-	-0- B	-0-	4510	3			N	-0-					-0-
12	4629	N	4629	-0-	-0- B	-0-	4629	3			N	-0-					-0-
*01	4573	N	4573	-0-	-0- B	-0-	4573	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1013	-0-	-258 B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
11	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
12	1395	N	1283	-0-	-112 B	-0-	1283	3			N	-0-					-0-
01	1364	N	1270	-0-	-94 B	-0-	1270	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2235	-0-	-958 B	-992	2235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -958 CANCELLED UNDERAGE -> -34																	
09	3090	#	1800	-0-	-1290 B	-2248	1800	3			N	-0-					-0-
10	3224	#	2700	-0-	-524 B	-2772	2700	3			N	-0-					-0-
11	3120	#	2473	-0-	-647 B	-3419	2473	3			N	-0-					-0-
12	3224	#	3034	-0-	-190 B	-3609	3034	3			N	-0-					-0-
01	3224	#	3115	-0-	-109 B	-3718	3115	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	N	4678	-0-	-1522 B	-0-	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5960	N	5960	-0-	-0- B	-0-	5960	3			N	-0-					-0-
10	6603	N	5130	-0-	-1473 B	-0-	5130	3			N	-0-					-0-
11	6013	N	6013	-0-	-0- B	-0-	6013	3			N	-0-					-0-
12	6169	N	5589	-0-	-580 B	-0-	5589	3			N	-0-					-0-
*01	5917	N	5917	-0-	-0- B	-0-	5917	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	N	4278	-0-	-868 B	-0-	4278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5340	N	3410	-0-	-1930 B	-0-	3410	3			N	-0-					-0-
10	7133	N	7133	-0-	-0- B	-0-	7133	3			N	-0-					-0-
11	5787	N	5787	-0-	-0- B	-0-	5787	3			N	-0-					-0-
12	5976	N	5976	-0-	-0- B	-0-	5976	3			N	-0-					-0-
01	7130	N	5518	-0-	-1612 B	-0-	5518	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	767	-0-	-225 B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
10	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
12	1054	N	927	-0-	-127 B	-0-	927	3			N	-0-					-0-
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2118	-0-	-827 B	-0-	2118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2443	-0-	-497 B	-0-	2443	3			N	-0-					-0-
10	2914	N	2906	-0-	-8 B	-0-	2906	3			N	-0-					-0-
11	2040	N	1890	-0-	-150 B	-0-	1890	3			N	-0-					-0-
12	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
*01	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 DLQ G-10			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		0	360	-0-	360 B	360	360	3			N	-0-					-0-
10		0	1040	-0-	1040 B	1400	1040	3			N	-0-					-0-
11	1972	N	572	-0-	-1400 B	-0-	572	3			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
*01	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1519	-0-	-713 B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2130	N	1727	-0-	-403 B	-0-	1727	3			N	-0-					-0-
10	2201	N	1694	-0-	-507 B	-0-	1694	3			N	-0-					-0-
11	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
12	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	300	-0-	-134 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	276	-0-	-114 B	-0-	276	3			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	465	N	345	-0-	-120 B	-0-	345	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	2856	-0-	-1174 B	-0-	2856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3840	N	2353	-0-	-1487 B	-0-	2353	3			N	-0-					-0-
10	4092	N	3605	-0-	-487 B	-0-	3605	3			N	-0-					-0-
11	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
12	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
*01	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	N	4725	-0-	-1382 B	-0-	372	1	4353	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5580	N	5405	-0-	-175 B	-0-	360	1	5045	3	N	-0-					-0-
10	6107	N	3396	-0-	-2711 B	-0-	372	1	3024	3	N	-0-					-0-
11	4880	N	4880	-0-	-0- B	-0-	360	1	4520	3	N	-0-					-0-
12	5580	N	4869	-0-	-711 B	-0-	372	1	4497	3	N	-0-					-0-
*01	4754	N	4754	-0-	-0- B	-0-	372	1	4382	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1851	-0-	-722 B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
10	2604	N	2550	-0-	-54 B	-0-	2550	3			N	-0-					-0-
11	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
12	2635	N	2295	-0-	-340 B	-0-	2295	3			N	-0-					-0-
01	2542	N	2197	-0-	-345 B	-0-	2197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	489	-0-	-69	B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	554	-0-	-76	B	-0-	554	3			N	-0-					-0-
10	620	N	474	-0-	-146	B	-0-	474	3			N	-0-					-0-
11	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
12	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
*01	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	521	-0-	-99	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
10	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
11	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
12	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
01	713	N	697	-0-	-16	B	-0-	697	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1714	-0-	-425	B	-0-	1714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
10	2201	N	2166	-0-	-35	B	-0-	2166	3			N	-0-					-0-
11	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
12	2325	N	1981	-0-	-344	B	-0-	1981	3			N	-0-					-0-
01	2170	N	1964	-0-	-206	B	-0-	1964	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1653	-0-	-486	B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1788	-0-	-432	B	-0-	1788	3			N	-0-					-0-
10	2232	N	1292	-0-	-940	B	-0-	1292	3			N	-0-					-0-
11	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
12	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
*01	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
10	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
01	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1068	-0-	-296	B	-0-	1068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
10	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
11	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
12	1426	N	1305	-0-	-121	B	-0-	1305	3			N	-0-					-0-
01	1364	N	1236	-0-	-128	B	-0-	1236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

08	2625	N	297	-0-	-2328 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	241	-0-	-209 B	-0-	241	3			N	-0-					-0-
10	434	N	244	-0-	-190 B	-0-	244	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

08	527	N	313	-0-	-214 B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	253	-0-	-227 B	-0-	253	3			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

08	2945	N	-0-	-0-	-2945 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2293	-0-	-377 B	-0-	2293	3			N	-0-					-0-
10	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
11	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
01	2976	N	2563	-0-	-413 B	-0-	2563	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

08	4061	N	3326	-0-	-735 B	-0-	3326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3722	-0-	-268 B	-0-	3722	3			N	-0-					-0-
10	4092	N	3126	-0-	-966 B	-0-	3126	3			N	-0-					-0-
11	4128	N	4128	-0-	-0- B	-0-	4128	3			N	-0-					-0-
12	4081	N	4081	-0-	-0- B	-0-	4081	3			N	-0-					-0-
*01	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	N	7097	-0-	-1862 B	-0-	7097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9330	N	7235	-0-	-2095 B	-0-	7235	3			N	-0-					-0-
10	10261	N	8351	-0-	-1910 B	-0-	8351	3			N	-0-					-0-
11	7733	N	7733	-0-	-0- B	-0-	7733	3			N	-0-					-0-
12	9138	N	9138	-0-	-0- B	-0-	9138	3			N	-0-					-0-
*01	9126	N	9126	-0-	-0- B	-0-	9126	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	2357	-0-	-1332 B	-0-	2357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
10	3596	N	3399	-0-	-197 B	-0-	3399	3			N	-0-					-0-
11	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
12	3813	N	3522	-0-	-291 B	-0-	3522	3			N	-0-					-0-
01	3410	N	3369	-0-	-41 B	-0-	3369	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1316	-0-	-606 B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1293	-0-	-537 B	-0-	1293	3			N	-0-					-0-
10	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
11	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
12	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
01	2604	N	2233	-0-	-371 B	-0-	2233	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1690	-0-	-480 B	-0-	1690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1190	-0-	-910 B	-0-	1190	3			N	-0-					-0-
10	2170	N	1168	-0-	-1002 B	-0-	1168	3			N	-0-					-0-
11	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
12	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
*01	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	3121	-0-	-382 B	-0-	3121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
10	4247	N	4160	-0-	-87 B	-0-	4160	3			N	-0-					-0-
11	3320	N	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
12	4340	N	4095	-0-	-245 B	-0-	4095	3			N	-0-					-0-
01	4154	N	3587	-0-	-567 B	-0-	3587	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1700	-0-	-718 B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1786	-0-	-554 B	-0-	1786	3			N	-0-					-0-
10	2418	N	2220	-0-	-198 B	-0-	2220	3			N	-0-					-0-
11	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
12	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
01	2232	N	2157	-0-	-75 B	-0-	2157	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	N	3295	-0-	-1045 B	-0-	3295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4204	-0-	-116 B	-0-	4204	3			N	-0-					-0-
10	4464	N	3866	-0-	-598 B	-0-	3866	3			N	-0-					-0-
11	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
12	4340	N	4083	-0-	-257 B	-0-	4083	3			N	-0-					-0-
*01	4033	N	4033	-0-	-0- B	-0-	4033	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	771	-0-	-531 B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	495	-0-	-735 B	-0-	495	3			N	-0-					-0-
10	1333	N	1283	-0-	-50 B	-0-	1283	3			N	-0-					-0-
11	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
12	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1527	-0-	-705 B	-0-	1527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1882	-0-	-488 B	-0-	1882	3			N	-0-					-0-
10	2573	N	2550	-0-	-23 B	-0-	2550	3			N	-0-					-0-
11	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
12	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
01	2542	N	2391	-0-	-151 B	-0-	2391	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	617	-0-	-499 B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	433	-0-	-587 B	-0-	433	3			N	-0-					-0-
10	1054	N	988	-0-	-66 B	-0-	988	3			N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
01	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	N	2807	-0-	-1936 B	-0-	2807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	2464	-0-	-2036 B	-0-	2464	3			N	-0-					-0-
10	5554	N	5554	-0-	-0- B	-0-	5554	3			N	-0-					-0-
11	3862	N	3862	-0-	-0- B	-0-	3862	3			N	-0-					-0-
12	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
01	5549	N	4683	-0-	-866 B	-0-	4683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1529	-0-	-486 B	-0-	1529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
10	2077	N	1983	-0-	-94 B	-0-	1983	3			N	-0-					-0-
11	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
12	2139	N	2028	-0-	-111 B	-0-	2028	3			N	-0-					-0-
01	1984	N	1968	-0-	-16 B	-0-	1968	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	2975	-0-	-776 B	-0-	2975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
10	3968	N	3928	-0-	-40 B	-0-	3928	3			N	-0-					-0-
11	3732	N	3732	-0-	-0- B	-0-	3732	3			N	-0-					-0-
12	4092	N	3837	-0-	-255 B	-0-	3837	3			N	-0-					-0-
01	3937	N	3732	-0-	-205 B	-0-	3732	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1125	-0-	-859 B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	980	-0-	-760 B	-0-	980	3			N	-0-					-0-
10	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
11	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
*01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1898	-0-	-458 B	-0-	1898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1987	-0-	-233 B	-0-	1987	3			N	-0-					-0-
10	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
11	1830	N	1023	-0-	-807 B	-0-	1023	3			N	-0-					-0-
12	2046	N	1374	-0-	-672 B	-0-	1374	3			N	-0-					-0-
*01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1260	-0-	-197 B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	800	-0-	-790 B	-0-	800	3			N	-0-					-0-
10	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
01	1798	N	1654	-0-	-144 B	-0-	1654	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2285	-0-	-288 B	-0-	2285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2299	-0-	-101 B	-0-	2299	3			N	-0-					-0-
10	2480	N	2344	-0-	-136 B	-0-	2344	3			N	-0-					-0-
11	2220	N	2112	-0-	-108 B	-0-	2112	3			N	-0-					-0-
12	2387	N	2086	-0-	-301 B	-0-	2086	3			N	-0-					-0-
*01	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1214	-0-	-429 B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1383	-0-	-177 B	-0-	1383	3			N	-0-					-0-
10	1643	N	988	-0-	-655 B	-0-	988	3			N	-0-					-0-
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
*01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	566	-0-	-519 B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	354	-0-	-756 B	-0-	354	3			N	-0-					-0-
10	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
11	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*01	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	N	5085	-0-	-2975 B	-0-	5085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7440	N	7440	-0-	-0- B	-0-	7440	3			N	-0-					-0-
10	6975	N	6804	-0-	-171 B	-0-	6804	3			N	-0-					-0-
11	6819	N	6819	-0-	-0- B	-0-	6819	3			N	-0-					-0-
12	7688	N	6971	-0-	-717 B	-0-	6971	3			N	-0-					-0-
01	6789	N	6642	-0-	-147 B	-0-	6642	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	683	-0-	-309 B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	809	-0-	-151 B	-0-	809	3			N	-0-					-0-
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
*01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1365	-0-	-774 B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
10	2480	N	2420	-0-	-60 B	-0-	2420	3			N	-0-					-0-
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2170	N	1530	-0-	-640 B	-0-	1530	3			N	-0-					-0-
01	2418	N	1707	-0-	-711 B	-0-	1707	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	32	-0-	-154 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	28	-0-	-152 B	-0-	28	3			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	728	-0-	-357	B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	578	-0-	-412	B	-0-	578	3			N	-0-					-0-
10	1209	N	1077	-0-	-132	B	-0-	1077	3			N	-0-					-0-
11	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
12	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
01	1085	N	1044	-0-	-41	B	-0-	1044	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1115	-0-	-1117	B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	741	-0-	-1539	B	-0-	741	3			N	-0-					-0-
10	2535	N	2535	-0-	-0-	B	-0-	2535	3			N	-0-					-0-
11	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
12	2403	N	2403	-0-	-0-	B	-0-	2403	3			N	-0-					-0-
01	2542	N	2216	-0-	-326	B	-0-	2216	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1239	-0-	-63	B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1239	-0-	-51	B	-0-	1239	3			N	-0-					-0-
10	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
11	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
12	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
*01	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1510	-0-	-443	B	-0-	1510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1017	-0-	-843	B	-0-	1017	3			N	-0-					-0-
10	1984	N	-0-	-0-	-1984	B	-0-					N	-0-					-0-
11	1470	N	1421	-0-	-49	B	-0-	1421	3			N	-0-					-0-
12	2696	N	2696	-0-	-0-	B	-0-	2696	3			N	-0-					-0-
*01	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1920	-0-	-653 B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1215	-0-	-1215 B	-0-	1215	3			N	-0-					-0-
10	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
11	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
12	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
01	2976	N	2608	-0-	-368 B	-0-	2608	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1754	-0-	-664 B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2468	-0-	-52 B	-0-	2468	3			N	-0-					-0-
10	2542	N	2507	-0-	-35 B	-0-	2507	3			N	-0-					-0-
11	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
12	2542	N	2400	-0-	-142 B	-0-	2400	3			N	-0-					-0-
01	2511	N	2397	-0-	-114 B	-0-	2397	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	534	-0-	-148 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
10	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1852	-0-	-504 B	-0-	1852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1332	-0-	-468 B	-0-	1332	3			N	-0-					-0-
10	1984	N	904	-0-	-1080 B	-0-	904	3			N	-0-					-0-
11	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
12	3450	N	3450	-0-	-0- B	-0-	3450	3			N	-0-					-0-
*01	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	938	-0-	-612 B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	102	-0-	-1158 B	-0-	102	3			N	-0-					-0-
10	1612	N	1543	-0-	-69 B	-0-	1543	3			N	-0-					-0-
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
01	1550	N	1458	-0-	-92 B	-0-	1458	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	781	-0-	-304 B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
10	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1364	N	1229	-0-	-135 B	-0-	1229	3			N	-0-					-0-
01	1302	N	1128	-0-	-174 B	-0-	1128	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	232	-0-	-140	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
10	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
11	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
12	465	N	419	-0-	-46	B	-0-	419	3			N	-0-					-0-
01	496	N	456	-0-	-40	B	-0-	456	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	-0-	-0-	-124	B	-427					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -427																		
09	120	#	-0-	-0-	-120	B	-547					N	-0-					-0-
10	124	#	-0-	-0-	-124	B	-671					N	-0-					-0-
11	120	#	-0-	-0-	-120	B	-791					N	-0-					-0-
12	124	#	-0-	-0-	-124	B	-915					N	-0-					-0-
01	124	#	-0-	-0-	-124	B	-1039					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	71	-0-	-301	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
12	434	N	316	-0-	-118	B	-0-	316	3			N	-0-					-0-
01	496	N	227	-0-	-269	B	-0-	227	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	B	-0-	143	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	5			N	-0-					-0-
10	100	N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
*12	100	N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
11	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-
12	589	N	435	-0-	-154 B	-0-	435	3			N	-0-					-0-
01	558	N	460	-0-	-98 B	-0-	460	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					28
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					28
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					28
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					28
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	775	N	668	-0-	-107 B	-0-	668	3			N	-0-					-0-
01	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
10	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
01	558	N	356	-0-	-202 B	-0-	356	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1353	-0-	-237 B	-0-	1353	3			N	-0-					-0-
10	1705	N	1127	-0-	-578 B	-0-	1127	3			N	-0-					-0-
11	1230	N	1222	-0-	-8 B	-0-	1222	3			N	-0-					-0-
12	1395	N	1115	-0-	-280 B	-0-	1115	3			N	-0-					-0-
01	1116	N	701	-0-	-415 B	-0-	701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	170	-0-	-140 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3555		579	-0-	-2976 B	419	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 419																	
09	3672		524	-0-	-3148 B	-2729	524	3			N	-0-					-0-
10	3757		3527	-0-	-230 B	-2959	3527	3			N	-0-					-0-
11	570	N	1357	-0-	787 B	-2172	1357	3			N	-0-					-0-
12	4531	N	7321	-0-	2790 B	618	7321	3			N	-0-					-0-
*01	4061	N	3443	-0-	-618 B	-0-	3443	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3113	-0-	-7 B	-0-	3113	3			N	-0-					192
10	3317	N	2586	-0-	-731 B	-0-	2586	3			N	-0-					192
11	3032	N	3032	-0-	-0- B	-0-	3032	3			N	-0-					192
12	3224	N	3142	-0-	-82 B	-0-	3142	3			N	-0-					192
*01	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-	-0- B	-0-	800	1	822	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1562	-0-	-88 B	-0-	800	1	762	3	N	-0-					-0-
10	1457	N	1378	-0-	-79 B	-0-	800	1	578	3	N	-0-					-0-
11	1560	N	1366	-0-	-194 B	-0-	700	1	666	3	N	-0-					-0-
12	1612	N	1486	-0-	-126 B	-0-	700	1	786	3	N	-0-					-0-
01	1364	N	756	-0-	-608 B	-0-	400	1	356	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
10	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
11	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-
12	1364	N	1237	-0-	-127 B	-0-	1237	3			N	-0-					-0-
01	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	159	-0-	-81 B	-0-	159	3			N	-0-					-0-
10	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1178	-0-	-142 B	-0-	1178	3			N	-0-					-0-
10	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
11	1260	N	1079	-0-	-181 B	-0-	1079	3			N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
*01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1328	-0-	-82 B	-0-	1328	3			N	-0-					-0-
10	1333	N	991	-0-	-342 B	-0-	991	3			N	-0-					-0-
11	1350	N	1331	-0-	-19 B	-0-	1331	3			N	-0-					-0-
12	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-
*01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	712	-0-	-68 B	-0-	712	3			N	-0-					-0-
10	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	744	N	575	-0-	-169 B	-0-	575	3			N	-0-					-0-
01	806	N	584	-0-	-222 B	-0-	584	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2608	N	2608	-0-	-0- B	-0-	2608	3			N	-0-					-0-
10	2542	N	2201	-0-	-341 B	-0-	2201	3			N	-0-					-0-
11	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
12	2697	N	2289	-0-	-408 B	-0-	2289	3			N	-0-					-0-
01	2201	N	1637	-0-	-564 B	-0-	1637	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
10	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
11	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-
12	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
01	527	N	220	-0-	-307 B	-0-	220	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1374	-0-	-6 B	-0-	1374	3			N	-0-					-0-
10	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
11	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
12	1426	N	1071	-0-	-355 B	-0-	1071	3			N	-0-					-0-
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1366	-0-	-164 B	-0-	1366	3			N	-0-					-0-
10	1364	N	840	-0-	-524 B	-0-	840	3			N	-0-					-0-
11	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
12	1426	N	965	-0-	-461 B	-0-	965	3			N	-0-					-0-
*01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3281	N	3281	-0-	-0- B	-0-	3281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	2584	-0-	-1136 B	-0-	2584	3			N	-0-					-0-
10	3503	N	2863	-0-	-640 B	-0-	2863	3			N	-0-					-0-
11	3180	N	3141	-0-	-39 B	-0-	3141	3			N	-0-					-0-
12	3361	N	3361	-0-	-0- B	-0-	3361	3			N	-0-					-0-
01	2852	N	2809	-0-	-43 B	-0-	2809	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
10	1612	N	1435	-0-	-177 B	-0-	1435	3			N	-0-					-0-
11	1500	N	1319	-0-	-181 B	-0-	1319	3			N	-0-					-0-
12	1457	N	1325	-0-	-132 B	-0-	1325	3			N	-0-					-0-
01	1426	N	765	-0-	-661 B	-0-	765	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	730	-0-	389 B	-1790	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1790																	
09	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
10	837	N	602	-0-	-235 B	-0-	602	3			N	-0-					-0-
11	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
12	744	N	602	-0-	-142 B	-0-	602	3			N	-0-					-0-
01	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
10	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
11	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
10	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
11	1440	N	1000	-0-	-440 B	-0-	1000	2			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
*01	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
10	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
11	1651	N	1618	-0-	-33 B	-0-	1618	2			N	-0-					-0-
12	1552	N	589	-0-	-963 B	-0-	589	2			N	-0-					-0-
01	1483	N	235	-0-	-1248 B	-0-	235	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
11	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
01	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	679	-0-	-251 B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	992	N	822	-0-	-170 B	-0-	822	2			N	-0-					-0-
11	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
01	837	N	635	-0-	-202 B	-0-	635	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	53	-0-	53	B	53	53	3			N	-0-					-0-
10	14B2 EXT	4	-0-	4	B	57	4	3			N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	57					N	-0-					-0-
12		0	-0-	-0-	-0- B	57					N	-0-					-0-
01		0	-0-	-0-	-0- B	57					N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

08	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
10	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
11	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
12	2790	N	1950	-0-	-840 B	-0-	1950	3			N	-0-					-0-
01	2294	N	1086	-0-	-1208 B	-0-	1086	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

08	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
10	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
11	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1464	N	945	-0-	-519 B	-0-	945	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

08	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-
10	3128	N	3128	-0-	-0- B	-0-	3128	3			N	-0-					-0-
11	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
12	3782	N	2642	-0-	-1140 B	-0-	2642	3			N	-0-					-0-
01	3131	N	1471	-0-	-1660 B	-0-	1471	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

08	93	N	1	-0-	-92 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	77	-0-	-202 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	651	N	19	-0-	-632 B	-0-	19	3			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
10	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
*01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
11	330	N	174	-0-	-156 B	-0-	174	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-

VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2014 - P/A 09-15-2014

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 09/11/2014 - P/A 09-11-2014																		

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	2628	-0-	-222	B	-0-	2628	3			N	-0-					-0-
10	2914	N	1517	-0-	-1397	B	-0-	1517	3			N	-0-					-0-
11	3255	N	3255	-0-	-0-	B	-0-	3255	3			N	-0-					-0-
12	2730	N	2730	-0-	-0-	B	-0-	2730	3			N	-0-					-0-
*01	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
10	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
11	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
12	775	N	732	-0-	-43	B	-0-	732	3			N	-0-					-0-
*01	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1611	-0-	-129	B	-0-	1611	3			N	-0-					-0-
10	1767	N	930	-0-	-837	B	-0-	930	3			N	-0-					-0-
11	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
12	1674	N	1672	-0-	-2	B	-0-	1672	3			N	-0-					-0-
*01	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
10	527	N	404	-0-	-123	B	-0-	404	3			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	527	N	275	-0-	-252	B	-0-	275	3			N	-0-					-0-
01	403	N	93	-0-	-310	B	-0-	93	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	119	-0-	-211	B	-0-	119	3			N	-0-					-0-
10	434	N	288	-0-	-146	B	-0-	288	3			N	-0-					-0-
11	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
12	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
*01	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	923	-0-	-427	B	-0-	923	3			N	-0-					-0-
10	1364	N	781	-0-	-583	B	-0-	781	3			N	-0-					-0-
11	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
12	961	N	960	-0-	-1	B	-0-	960	3			N	-0-					-0-
*01	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
10	279	N	169	-0-	-110	B	-0-	169	3			N	-0-					-0-
11	450	N	261	-0-	-189	B	-0-	261	3			N	-0-					-0-
12	558	N	342	-0-	-216	B	-0-	342	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
10	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
11	330	N	243	-0-	-87	B	-0-	243	2			N	-0-					-0-
12	434	N	260	-0-	-174	B	-0-	260	2			N	-0-					-0-
01	403	N	200	-0-	-203	B	-0-	200	2			N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 DOMESTIC		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DOMESTIC		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	723	-0-	-83	B	-0-	723	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1284	-0-	-156	B	-0-	1284	2			N	-0-					-0-
10	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
11	690	N	253	-0-	-437	B	-0-	253	2			N	-0-					-0-
12	1333	N	1140	-0-	-193	B	-0-	1140	2			N	-0-					-0-
01	1147	N	801	-0-	-346	B	-0-	801	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
*01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
10	1083	N	1083	-0-	-0- B	-0-	1080	2	3	9	N	3	3	8			-0-
11	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
*01	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	107	-0-	-110 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
10	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
12	465	N	368	-0-	-97 B	-0-	368	2			N	-0-					-0-
*01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	272	-0-	-255 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
10	589	N	366	-0-	-223 B	-0-	366	2			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*01	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	251	-0-	-59 B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
10	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
*12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
*01	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	513	-0-	-297 B	-0-	513	2			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
11	510	N	428	-0-	-82 B	-0-	428	2			N	-0-					-0-
12	527	N	324	-0-	-203 B	-0-	324	2			N	-0-					-0-
01	899	N	250	-0-	-649 B	-0-	250	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	219	-0-	-51 B	-0-	219	2			N	-0-					-0-
10	248	N	121	-0-	-127 B	-0-	121	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	157	2	39	9	N	35	35	1			-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

08	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	998	-0-	-82 B	-0-	998	2			N	-0-					-0-
10	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
11	1050	N	643	-0-	-407 B	-0-	643	2			N	-0-					-0-
12	1023	N	690	-0-	-333 B	-0-	690	2			N	-0-					-0-
01	1178	N	694	-0-	-484 B	-0-	694	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	317	-0-	-86 B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	337	-0-	-23 B	-0-	337	2			N	-0-					-0-
10	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
11	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
12	341	N	182	-0-	-159 B	-0-	182	2			N	-0-					-0-
01	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
10	444	N	339	-0-	-105 B	-0-	339	2			N	-0-					-0-
11	390	N	298	-0-	-92 B	-0-	298	2			N	-0-					-0-
12	465	N	161	-0-	-304 B	-0-	161	2			N	-0-					-0-
01	341	N	143	-0-	-198 B	-0-	143	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
01	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	76	-0-	-442 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
11	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
12	674	N	630	-0-	-44 B	-0-	630	2			N	-0-					-0-
*01	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
11	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
12	217	N	76	-0-	-141 B	-0-	76	2			N	-0-					-0-
01	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	77	-0-	-481 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	808	N	643	-0-	-165 B	-0-	643	2			N	-0-					-0-
*01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3948		4675	-0-	727 B	5592	4675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5592																	
09	4081		4277	-0-	196 B	5788	4277	2			N	-0-					-0-
10	10318	R	4530	-0-	-5788 B	-0-	4530	2			N	-0-					-0-
11	4860	#	3362	-0-	-1498 B	-1498	3362	2			N	-0-					-0-
12	5022	#	4470	-0-	-552 B	-2050	4470	2			N	-0-					-0-
01	5022	#	3229	-0-	-1793 B	-3843	3229	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
10	868	N	725	-0-	-143 B	-0-	725	2			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	2			N	-0-					-0-
*01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
10	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
11	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
12	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
*01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	813	-0-	-24 B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	822	-0-	-18 B	-0-	822	2			N	-0-					-0-
10	899	N	642	-0-	-257 B	-0-	642	2			N	-0-					-0-
11	780	N	773	-0-	-7 B	-0-	773	2			N	-0-					-0-
12	837	N	774	-0-	-63 B	-0-	774	2			N	-0-					-0-
*01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1576	-0-	-98 B	-0-	1576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
10	1705	N	1375	-0-	-330 B	-0-	1375	2			N	-0-					-0-
11	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
12	1705	N	1539	-0-	-166 B	-0-	1539	2			N	-0-					-0-
*01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	899	-0-	-1 B	-0-	899	2			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
11	900	N	863	-0-	-37 B	-0-	863	2			N	-0-					-0-
12	930	N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-
01	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	799	-0-	-11 B	-0-	799	2			N	-0-					-0-
10	837	N	806	-0-	-31 B	-0-	806	2			N	-0-					-0-
11	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
12	837	N	750	-0-	-87 B	-0-	750	2			N	-0-					-0-
*01	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
10	961	N	828	-0-	-133 B	-0-	828	2			N	-0-					-0-
11	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
12	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
01	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
10	496	N	250	-0-	-246 B	-0-	250	2			N	-0-					-0-
11	450	N	40	-0-	-410 B	-0-	40	2			N	-0-					-0-
12	496	N	1	-0-	-495 B	-0-	1	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-
10	403	N	257	-0-	-146 B	-0-	257	2			N	-0-					-0-
11	390	N	332	-0-	-58 B	-0-	332	2			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1617	-0-	-26	B	-0-	1617	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1602	N	1602	-0-	-0-	B	-0-	1602	2		N	-0-			-0-
10	1643	N	1575	-0-	-68	B	-0-	1575	2		N	-0-			-0-
11	1646	N	1646	-0-	-0-	B	-0-	1646	2		N	-0-			-0-
12	1655	N	1655	-0-	-0-	B	-0-	1655	2		N	-0-			-0-
*01	1642	N	1642	-0-	-0-	B	-0-	1642	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	865	-0-	-34	B	-0-	865	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	860	-0-	-10	B	-0-	860	2		N	-0-			-0-
10	899	N	831	-0-	-68	B	-0-	831	2		N	-0-			-0-
11	887	N	887	-0-	-0-	B	-0-	887	2		N	-0-			-0-
12	899	N	880	-0-	-19	B	-0-	880	2		N	-0-			-0-
*01	878	N	878	-0-	-0-	B	-0-	878	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
10	310	N	260	-0-	-50	B	-0-	260	2		N	-0-			-0-
11	329	N	329	-0-	-0-	B	-0-	329	2		N	-0-			-0-
12	341	N	301	-0-	-40	B	-0-	301	2		N	-0-			-0-
*01	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	511	-0-	-16	B	-0-	511	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	489	-0-	-21	B	-0-	489	2		N	-0-			-0-
10	527	N	457	-0-	-70	B	-0-	457	2		N	-0-			-0-
11	530	N	530	-0-	-0-	B	-0-	530	2		N	-0-			-0-
12	496	N	493	-0-	-3	B	-0-	493	2		N	-0-			-0-
*01	491	N	491	-0-	-0-	B	-0-	491	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1542	-0-	-39	B	-0-	1542	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1507	-0-	-23	B	-0-	1507	2		N	-0-			-0-
10	1550	N	1522	-0-	-28	B	-0-	1522	2		N	-0-			-0-
11	1529	N	1529	-0-	-0-	B	-0-	1529	2		N	-0-			-0-
12	1558	N	1558	-0-	-0-	B	-0-	1558	2		N	-0-			-0-
*01	1547	N	1547	-0-	-0-	B	-0-	1547	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	1232	-0-	-70	B	-0-	1232	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1215	N	1215	-0-	-0-	B	-0-	1215	2		N	-0-			-0-
10	1240	N	1181	-0-	-59	B	-0-	1181	2		N	-0-			-0-
11	1219	N	1219	-0-	-0-	B	-0-	1219	2		N	-0-			-0-
12	1271	N	1226	-0-	-45	B	-0-	1226	2		N	-0-			-0-
*01	1236	N	1236	-0-	-0-	B	-0-	1236	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
12	651	N	544	-0-	-107 B	-0-	544	2			N	-0-					-0-
01	558	N	502	-0-	-56 B	-0-	502	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1458	-0-	-185 B	-0-	1458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
10	1550	N	1297	-0-	-253 B	-0-	1297	2			N	-0-					-0-
11	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
12	1519	N	1345	-0-	-174 B	-0-	1345	2			N	-0-					-0-
*01	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	938	-0-	-209 B	-0-	938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	943	-0-	-17 B	-0-	943	2			N	-0-					-0-
10	1023	N	801	-0-	-222 B	-0-	801	2			N	-0-					-0-
11	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
12	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
*01	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	603	-0-	-48 B	-0-	603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
10	682	N	515	-0-	-167 B	-0-	515	2			N	-0-					-0-
11	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
12	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
*01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1319	-0-	-107 B	-0-	1319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
10	1426	N	1145	-0-	-281 B	-0-	1145	2			N	-0-					-0-
11	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
12	1395	N	1170	-0-	-225 B	-0-	1170	2			N	-0-					-0-
*01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	936	-0-	-25 B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
10	1054	N	808	-0-	-246 B	-0-	808	2			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
12	1023	N	857	-0-	-166 B	-0-	857	2			N	-0-					-0-
*01	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
10	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
12	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
*01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
10	744	N	590	-0-	-154 B	-0-	590	2			N	-0-					-0-
11	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
12	775	N	675	-0-	-100 B	-0-	675	2			N	-0-					-0-
*01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1980	-0-	-97 B	-0-	1980	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1978	-0-	-2 B	-0-	1978	2			N	-0-					-0-
10	2015	N	1900	-0-	-115 B	-0-	1900	2			N	-0-					-0-
11	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
12	2046	N	2002	-0-	-44 B	-0-	2002	2			N	-0-					-0-
*01	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
10	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
01	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-
10	310	N	247	-0-	-63 B	-0-	247	2			N	-0-					-0-
11	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
12	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
01	248	N	106	-0-	-142 B	-0-	106	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
10	341	N	273	-0-	-68	B	-0-	273	2			N	-0-					-0-
11	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
12	341	N	309	-0-	-32	B	-0-	309	2			N	-0-					-0-
*01	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-
10	310	N	274	-0-	-36	B	-0-	274	2			N	-0-					-0-
11	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
12	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
*01	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1326	-0-	-54	B	-0-	1326	2			N	-0-					-0-
10	1426	N	1178	-0-	-248	B	-0-	1178	2			N	-0-					-0-
11	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
12	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-
*01	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1439	-0-	-31	B	-0-	1439	2			N	-0-					-0-
10	1581	N	1161	-0-	-420	B	-0-	1161	2			N	-0-					-0-
11	1426	N	1426	-0-	-0-	B	-0-	1426	2			N	-0-					-0-
12	1488	N	1070	-0-	-418	B	-0-	1070	2			N	-0-					-0-
01	1147	N	1018	-0-	-129	B	-0-	1018	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1340	-0-	-24	B	-0-	1340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1369	-0-	-11	B	-0-	1369	2			N	-0-					-0-
10	1457	N	1232	-0-	-225	B	-0-	1232	2			N	-0-					-0-
11	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
12	1426	N	1358	-0-	-68	B	-0-	1358	2			N	-0-					-0-
*01	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	701	-0-	-19	B	-0-	701	2			N	-0-					-0-
10	744	N	644	-0-	-100	B	-0-	644	2			N	-0-					-0-
11	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
12	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
*01	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	309	-0-	-900 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
10	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
11	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
12	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
*01	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
10	961	N	721	-0-	-240 B	-0-	721	2			N	-0-					-0-
11	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
12	899	N	742	-0-	-157 B	-0-	742	2			N	-0-					-0-
01	713	N	711	-0-	-2 B	-0-	711	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
10	744	N	604	-0-	-140 B	-0-	604	2			N	-0-					-0-
11	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
12	744	N	667	-0-	-77 B	-0-	667	2			N	-0-					-0-
*01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
10	837	N	712	-0-	-125 B	-0-	712	2			N	-0-					-0-
11	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
12	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-
*01	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
10	682	N	557	-0-	-125 B	-0-	557	2			N	-0-					-0-
11	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
12	713	N	563	-0-	-150 B	-0-	563	2			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	427	-0-	-38 B	-0-	9	1	417	2	N	1					75
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	429	-0-	-21 B	-0-	9	1	419	2	N	1					76
							1	9									
10	465	N	379	-0-	-86 B	-0-	9	1	369	2	N	1					77
							1	9									
11	446	N	446	-0-	-0- B	-0-	9	1	436	2	N	1					78
							1	9									
12	434	N	405	-0-	-29 B	-0-	9	1	395	2	N	1					79
							1	9									
*01	412	N	412	-0-	-0- B	-0-	9	1	402	2	N	1					80
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1076	-0-	-71 B	-0-	1076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1077	-0-	-3 B	-0-	1077	2			N	-0-					-0-
10	1116	N	1014	-0-	-102 B	-0-	1014	2			N	-0-					-0-
11	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
12	1116	N	1035	-0-	-81 B	-0-	1035	2			N	-0-					-0-
01	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	791	-0-	-46 B	-0-	791	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
10	837	N	699	-0-	-138 B	-0-	699	2			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
12	837	N	776	-0-	-61 B	-0-	776	2			N	-0-					-0-
*01	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
10	930	N	730	-0-	-200 B	-0-	730	2			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
12	899	N	797	-0-	-102 B	-0-	797	2			N	-0-					-0-
*01	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2558	N	532	-0-	-2026 B	-0-	526	2	6	9	Y	5					51
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	536	2	6	9	Y	5					56
10	558	N	486	-0-	-72 B	-0-	480	2	6	9	Y	5					61
11	618	N	618	-0-	-0- B	-0-	612	2	6	9	Y	5					66
12	578	N	578	-0-	-0- B	-0-	572	2	6	9	Y	5					71
*01	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					76

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2097	-0-	-197	B	-0-	2097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2123	N	2123	-0-	-0-	B	-0-	2123	2			N	-0-					-0-
10	2201	N	1879	-0-	-322	B	-0-	1879	2			N	-0-					-0-
11	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-					-0-
12	2201	N	2080	-0-	-121	B	-0-	2080	2			N	-0-					-0-
*01	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
11	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
12	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	3642	-0-	-202	B	-0-	3642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3702	N	3702	-0-	-0-	B	-0-	3702	2			N	-0-					-0-
10	3813	N	3445	-0-	-368	B	-0-	3445	2			N	-0-					-0-
11	3770	N	3770	-0-	-0-	B	-0-	3770	2			N	-0-					-0-
12	3813	N	3664	-0-	-149	B	-0-	3664	2			N	-0-					-0-
*01	3590	N	3590	-0-	-0-	B	-0-	3590	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1259	-0-	-74	B	-0-	1259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
10	1364	N	1117	-0-	-247	B	-0-	1117	2			N	-0-					-0-
11	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					-0-
12	1302	N	1155	-0-	-147	B	-0-	1155	2			N	-0-					-0-
01	1116	N	1036	-0-	-80	B	-0-	1036	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	580	-0-	-20	B	-0-	580	2			N	-0-					-0-
10	620	N	522	-0-	-98	B	-0-	522	2			N	-0-					-0-
11	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
12	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
*01	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	615	-0-	-75	B	-0-	615	2			N	-0-					-0-
10	682	N	548	-0-	-134	B	-0-	548	2			N	-0-					-0-
11	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
12	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
*01	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1039	-0-	-46 B	-0-	1039	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1052	-0-	-58 B	-0-	1052	2			N	-0-					-0-
10	1147	N	926	-0-	-221 B	-0-	926	2			N	-0-					-0-
11	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
12	1085	N	952	-0-	-133 B	-0-	952	2			N	-0-					-0-
01	930	N	856	-0-	-74 B	-0-	856	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1110	-0-	-37 B	-0-	1110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
10	1240	N	968	-0-	-272 B	-0-	968	2			N	-0-					-0-
11	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
12	1178	N	1059	-0-	-119 B	-0-	1059	2			N	-0-					-0-
*01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1597	-0-	-108 B	-0-	1597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-
10	1643	N	1508	-0-	-135 B	-0-	1508	2			N	-0-					-0-
11	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
12	1643	N	1591	-0-	-52 B	-0-	1591	2			N	-0-					-0-
*01	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	978	-0-	-72 B	-0-	978	2			N	-0-					-0-
10	1023	N	1021	-0-	-2 B	-0-	1021	2			N	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
12	1023	N	336	-0-	-687 B	-0-	336	2			N	-0-					-0-
01	1023	N	521	-0-	-502 B	-0-	521	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	386	-0-	-79 B	-0-	386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1233	-0-	-147 B	-0-	1233	2			N	-0-					-0-
10	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
12	1271	N	842	-0-	-429 B	-0-	842	2			N	-0-					-0-
01	1054	N	583	-0-	-471 B	-0-	583	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	215	-0-	-64 B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	803	-0-	-97 B	-0-	803	2			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
11	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
12	837	N	556	-0-	-281 B	-0-	556	2			N	-0-					-0-
01	651	N	383	-0-	-268 B	-0-	383	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	986	N	986	-0-	-0-	B	-0-	986	2			N	-0-					-0-
10	1023	N	946	-0-	-77	B	-0-	946	2			N	-0-					-0-
11	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
12	1023	N	1007	-0-	-16	B	-0-	1007	2			N	-0-					-0-
01	961	N	930	-0-	-31	B	-0-	930	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

08	1550	N	1420	-0-	-130	B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
10	1457	N	1340	-0-	-117	B	-0-	1340	2			N	-0-					-0-
11	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					-0-
12	1488	N	1423	-0-	-65	B	-0-	1423	2			N	-0-					-0-
*01	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

08	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
10	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
11	300	N	251	-0-	-49	B	-0-	251	2			N	-0-					-0-
12	744	N	285	-0-	-459	B	-0-	285	2			N	-0-					-0-
*01	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
10	372	N	359	-0-	-13	B	-0-	359	2			N	-0-					-0-
11	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
*01	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

08	589	N	529	-0-	-60	B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	340	-0-	-200	B	-0-	340	2			N	-0-					-0-
10	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
11	510	N	507	-0-	-3	B	-0-	507	2			N	-0-					-0-
12	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
*01	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOMBSTONE PRODUCTION INC. 861757

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546

HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1600	-0-	-110 B	-0-	1600	3			N	-0-					-0-
10	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
11	1380	N	953	-0-	-427 B	-0-	953	3			N	-0-					-0-
12	1643	N	1153	-0-	-490 B	-0-	1153	3			N	-0-					-0-
01	1891	N	1151	-0-	-740 B	-0-	1151	3			N	-0-					-0-

TOPPER OIL COMPANY 862606

JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	280	-0-	-371 B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	8	-0-	-772 B	-0-	8	2			N	-0-					-0-
10	0	N	662	-0-	662 B	662	662	2			N	-0-					-0-
11	0	N	714	-0-	714 B	1376	714	2			N	-0-					-0-
12	0	N	688	-0-	688 B	2064	688	2			N	-0-					-0-
01	0	N	736	-0-	736 B	2800	736	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1010	-0-	-70 B	-0-	1010	2			N	-0-					-0-
10	0	N	761	-0-	761 B	761	761	2			N	-0-					-0-
11	0	N	941	-0-	941 B	1702	941	2			N	-0-					-0-
12	0	N	991	-0-	991 B	2693	991	2			N	-0-					-0-
01	0	N	1155	-0-	1155 B	3848	1155	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297

HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420 N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	408 N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
10	558 N	283	-0-	-275 B	-0-	283	3			N	-0-					-0-
11	420 N	227	-0-	-193 B	-0-	227	3			N	-0-					-0-
12	434 N	187	-0-	-247 B	-0-	187	3			N	-0-					-0-
01	279 N	89	-0-	-190 B	-0-	89	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737 N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	823 N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
10	448 N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
11	720 N	400	-0-	-320 B	-0-	400	3			N	-0-					-0-
12	837 N	568	-0-	-269 B	-0-	568	3			N	-0-					-0-
*01	467 N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2020	-0-	-320 B	-0-	2020	3			N	-0-					-0-
10	2201	N	2020	-0-	-181 B	-0-	2020	3			N	-0-					-0-
11	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
12	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
01	2015	N	1546	-0-	-469 B	-0-	1546	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	592	-0-	-68 B	-0-	592	3			N	-0-					-0-
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
01	558	N	431	-0-	-127 B	-0-	431	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1323	-0-	-117 B	-0-	1323	3			N	-0-					-0-
10	1426	N	1152	-0-	-274 B	-0-	1152	3			N	-0-					-0-
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	1364	N	1163	-0-	-201 B	-0-	1163	3			N	-0-					-0-
01	1147	N	651	-0-	-496 B	-0-	651	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1368	-0-	-42 B	-0-	1368	3			N	-0-					-0-
10	1395	N	1225	-0-	-170 B	-0-	1225	3			N	-0-					-0-
11	1320	N	1303	-0-	-17 B	-0-	1303	3			N	-0-					-0-
12	1426	N	1265	-0-	-161 B	-0-	1265	3			N	-0-					-0-
01	1240	N	1120	-0-	-120 B	-0-	1120	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
10	837	N	736	-0-	-101 B	-0-	736	3			N	-0-					-0-
11	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
12	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
01	744	N	522	-0-	-222 B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	452	-0-	-88 B	-0-	452	3			N	-0-					-0-
10	527	N	410	-0-	-117 B	-0-	410	3			N	-0-					-0-
11	480	N	399	-0-	-81 B	-0-	399	3			N	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
01	403	N	239	-0-	-164 B	-0-	239	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1032	-0-	-528 B	-0-	1032	3			N	-0-					-0-
10	1271	N	1263	-0-	-8 B	-0-	1263	3			N	-0-					-0-
11	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
12	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
01	1271	N	668	-0-	-603 B	-0-	668	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2279	-0-	-151 B	-0-	2279	3			N	-0-					-0-
10	2263	N	1740	-0-	-523 B	-0-	1740	3			N	-0-					-0-
11	1980	N	1745	-0-	-235 B	-0-	1745	3			N	-0-					-0-
12	2356	N	2027	-0-	-329 B	-0-	2027	3			N	-0-					-0-
01	1736	N	1290	-0-	-446 B	-0-	1290	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	633	-0-	-147 B	-0-	633	3			N	-0-					-0-
10	806	N	471	-0-	-335 B	-0-	471	3			N	-0-					-0-
11	600	N	445	-0-	-155 B	-0-	445	3			N	-0-					-0-
12	651	N	348	-0-	-303 B	-0-	348	3			N	-0-					-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1419	-0-	-379 B	-0-	1419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1263	-0-	-57 B	-0-	1263	3			N	-0-					-0-
10	1147	N	655	-0-	-492 B	-0-	655	3			N	-0-					-0-
11	1380	N	1015	-0-	-365 B	-0-	1015	3			N	-0-					-0-
12	1302	N	1161	-0-	-141 B	-0-	1161	3			N	-0-					-0-
*01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3262	N	3262	-0-	-0- B	-0-	3262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3480	-0-	-120 B	-0-	3480	3			N	-0-					-0-
10	3441	N	2780	-0-	-661 B	-0-	2780	3			N	-0-					-0-
11	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
12	3596	N	3500	-0-	-96 B	-0-	3500	3			N	-0-					-0-
01	2790	N	2563	-0-	-227 B	-0-	2563	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
10	2294	N	1781	-0-	-513 B	-0-	1781	3			N	-0-					-0-
11	1830	N	1521	-0-	-309 B	-0-	1521	3			N	-0-					-0-
12	1953	N	1756	-0-	-197 B	-0-	1756	3			N	-0-					-0-
01	1767	N	1486	-0-	-281 B	-0-	1486	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3842		932	-0-	-2910 B	-2910	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2910																	
09	3973		509	-0-	-3464 B	-6374	509	3			N	-0-					-0-
10	868	N	1649	-0-	781 B	-5593	1649	3			N	-0-					-0-
11	900	N	2911	-0-	2011 B	-3582	2911	3			N	-0-					-0-
12	527	N	2967	-0-	2440 B	-1142	2967	3			N	-0-					-0-
01	1643	N	2141	-0-	498 B	-644	2141	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	949	-0-	-74 B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
10	1457	N	1187	-0-	-270 B	-0-	1187	3			N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1457	N	1297	-0-	-160 B	-0-	1297	3			N	-0-					-0-
01	1178	N	1006	-0-	-172 B	-0-	1006	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2662	N	2662	-0-	-0- B	-0-	2662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
10	2945	N	2332	-0-	-613 B	-0-	2332	3			N	-0-					-0-
11	2580	N	2484	-0-	-96 B	-0-	2484	3			N	-0-					-0-
12	2914	N	2305	-0-	-609 B	-0-	2305	3			N	-0-					-0-
01	2325	N	1820	-0-	-505 B	-0-	1820	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1665	-0-	-133 B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1701	-0-	-39 B	-0-	1701	3			N	-0-					-0-
10	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
12	1767	N	1673	-0-	-94 B	-0-	1673	3			N	-0-					-0-
01	1736	N	1284	-0-	-452 B	-0-	1284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
10	1636	N	1604	-0-	-32 B	-0-	1604	3			N	-0-					-0-
11	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
12	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
01	1612	N	52	-0-	-1560 B	-0-	52	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	390	N	23	-0-	-367 B	-0-	23	3			N	-0-					-0-
12	403	N	16	-0-	-387 B	-0-	16	3			N	-0-					-0-
01	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	584	-0-	-532 B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
10	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	1366	N	1005	-0-	-361 B	-0-	1005	3			N	-0-					-0-
01	1314	N	639	-0-	-675 B	-0-	639	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	980	-0-	-400 B	-0-	980	3			N	-0-					-0-
10	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
11	1050	N	967	-0-	-83 B	-0-	967	3			N	-0-					-0-
12	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	760	-0-	-110 B	-0-	760	3			N	-0-					-0-
10	868	N	690	-0-	-178 B	-0-	690	3			N	-0-					-0-
11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1689	-0-	-1411 B	3531	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3531																	
09	3000	N	1655	-0-	-1345 B	2186	1655	3			N	-0-					-0-
10	3100	N	1408	-0-	-1692 B	494	1408	3			N	-0-					-0-
11	2006	N	1512	-0-	-494 B	-0-	1512	3			N	-0-					-0-
12	1705	N	1476	-0-	-229 B	-0-	1476	3			N	-0-					-0-
01	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	800	-0-	-192 B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
10	1116	N	726	-0-	-390 B	-0-	726	3			N	-0-					-0-
11	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
12	1147	N	948	-0-	-199 B	-0-	948	3			N	-0-					-0-
01	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	550	-0-	-597 B	-6206	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3573 CANCELLED UNDERAGE -> -2633																	
09	1110	#	580	-0-	-530 B	-4103	580	3			N	-0-					-0-
10	1147	#	544	-0-	-603 B	-4706	544	3			N	-0-					-0-
11	540	N	570	-0-	30 B	-4676	570	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-4676	572	3			N	-0-					-0-
01	558	N	436	-0-	-122 B	-4676	436	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
*01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	186	N	80	-0-	-106 B	-0-	80	2			N	-0-					-0-
11	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
12	124	N	4	-0-	-120 B	-0-	4	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
*01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
10	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
11	240	N	114	-0-	-126 B	-0-	114	3			N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2195	-0-	-130	B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
10	2480	N	1972	-0-	-508	B	-0-	1972	3			N	-0-					-0-
11	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
12	2201	N	1927	-0-	-274	B	-0-	1927	3			N	-0-					-0-
01	1984	N	573	-0-	-1411	B	-0-	573	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

08	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
10	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
11	1050	N	992	-0-	-58	B	-0-	992	3			N	-0-					-0-
12	1085	N	831	-0-	-254	B	-0-	831	3			N	-0-					-0-
01	961	N	340	-0-	-621	B	-0-	340	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

08	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
10	1984	N	1652	-0-	-332	B	-0-	1652	3			N	-0-					-0-
11	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
12	1643	N	1614	-0-	-29	B	-0-	1614	3			N	-0-					-0-
01	1643	N	277	-0-	-1366	B	-0-	277	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

08	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
11	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
12	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
01	775	N	596	-0-	-179	B	-0-	596	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	3	-0-	-7 B	-0-	3	3			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	7	N	3	-0-	-4 B	-0-	3	3			N	-0-					-0-
12	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
01	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2536	-0-	-223 B	-0-	2536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2445	-0-	-525 B	-0-	2445	3			N	-0-					-0-
10	2976	N	2631	-0-	-345 B	-0-	2631	3			N	-0-					-0-
11	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
12	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
01	2635	N	905	-0-	-1730 B	-0-	905	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
10	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
11	540	N	490	-0-	-50 B	-0-	490	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	558	N	394	-0-	-164 B	-0-	394	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
11	150	N	19	-0-	-131 B	-0-	19	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
01	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
10	0	N	977	-0-	977 B	977	977	3			N	-0-					-0-
11	0	N	648	-0-	648 B	1625	648	3			N	-0-					-0-
12	0	N	620	-0-	620 B	2245	620	3			N	-0-					-0-
01	0	N	296	-0-	296 B	2541	296	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	0	N	379	-0-	379 B	379	379	3			N	-0-					-0-
11	0	N	297	-0-	297 B	676	297	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	676					N	NO RPT					-0-
01	0	N	332	-0-	332 B	1008	332	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	834	-0-	-3 B	-0-	810	3	24	9	N	22					122
09/01 BALANCING DATE STATUS -> -0-																	
09	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					122
10	0	N	1236	-0-	1236 B	1236	1217	3	19	9	N	17					139
11	0	N	812	-0-	812 B	2048	812	3			N	-0-					139
12	0	N	839	-0-	839 B	2887	827	3	12	9	N	11					150
01	0	N	804	-0-	804 B	3691	760	3	44	9	N	40	189	1			1

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
10	T. A.		530	-0-	530 B	530	530	3			N	-0-					-0-
11	T. A.		468	-0-	468 B	998	468	3			N	-0-					-0-
12	T. A.		469	-0-	469 B	1467	469	3			N	-0-					-0-
01	T. A.		485	-0-	485 B	1952	485	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	0	N	310	-0-	310 B	310	310	3			N	-0-					-0-
11	0	N	243	-0-	243 B	553	243	3			N	-0-					-0-
12	0	N	251	-0-	251 B	804	251	3			N	-0-					-0-
01	0	N	272	-0-	272 B	1076	272	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	978	N	978	-0-	-0-	B	-0-	978	2			N	-0-					-0-
10	930	N	789	-0-	-141	B	-0-	789	2			N	-0-					-0-
11	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
12	1023	N	887	-0-	-136	B	-0-	887	2			N	-0-					-0-
01	775	N	652	-0-	-123	B	-0-	652	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

08	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
10	0	N	166	-0-	166	B	166	166	3			N	-0-					-0-
11	0	N	217	-0-	217	B	383	217	3			N	-0-					-0-
12	0	N	224	-0-	224	B	607	224	3			N	-0-					-0-
01	0	N	139	-0-	139	B	746	139	3			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

08	93 N	-0-	-0-	-93	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	5 N	-0-	-0-	-5	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

08	3317 #	2430	-0-	-887	B	-4056	2430	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-4001	CANCELLED UNDERAGE ->			-55								
09	3210 #	2364	-0-	-846	B	-4847	2364	2		N	-0-			-0-
10	3224 #	1156	-0-	-2068	B	-6915	1156	2		N	-0-			-0-
11	2340 N	-0-	-0-	-2340	B	-6915				N	-0-			-0-
12	2449 N	-0-	-0-	-2449	B	-6915				N	-0-			-0-
01	1147 N	-0-	-0-	-1147	B	-6915				N	-0-			-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	469 N	469	-0-	-0-	B	-0-	469	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	456 N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
10	496 N	223	-0-	-273	B	-0-	223	2		N	-0-			-0-
11	450 N	-0-	-0-	-450	B	-0-				N	-0-			-0-
12	465 N	-0-	-0-	-465	B	-0-				N	-0-			-0-
01	217 N	-0-	-0-	-217	B	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

08	217 N	147	-0-	-70	B	-0-	147	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	180 N	152	-0-	-28	B	-0-	152	3		N	-0-			-0-
10	186 N	174	-0-	-12	B	-0-	174	3		N	-0-			-0-
11	150 N	113	-0-	-37	B	-0-	113	3		N	-0-			-0-
12	155 N	144	-0-	-11	B	-0-	144	3		N	-0-			-0-
01	186 N	111	-0-	-75	B	-0-	111	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
11	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
*01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	654	-0-	-28 B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
01	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	590	-0-	-10 B	-0-	590	2			N	-0-					-0-
10	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
11	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
*01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	427	-0-	-23	B	-0-	427	2			N	-0-					-0-
10	465	N	432	-0-	-33	B	-0-	432	2			N	-0-					-0-
11	450	N	409	-0-	-41	B	-0-	409	2			N	-0-					-0-
12	434	N	428	-0-	-6	B	-0-	428	2			N	-0-					-0-
01	434	N	406	-0-	-28	B	-0-	406	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
10	1059	N	1059	-0-	-0-	B	-0-	1059	2			N	-0-					-0-
11	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
12	1227	N	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-
01	1054	N	959	-0-	-95	B	-0-	959	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
10	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
11	615	N	615	-0-	-0-	B	-0-	615	2			N	-0-					-0-
12	589	N	468	-0-	-121	B	-0-	468	2			N	-0-					-0-
*01	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
10	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					-0-
11	1110	N	1087	-0-	-23	B	-0-	1087	2			N	-0-					-0-
12	1178	N	1028	-0-	-150	B	-0-	1028	2			N	-0-					-0-
01	1116	N	989	-0-	-127	B	-0-	989	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1043	-0-	-157	B	-0-	1043	2			N	-0-					-0-
10	1209	N	1125	-0-	-84	B	-0-	1125	2			N	-0-					-0-
11	1320	N	1177	-0-	-143	B	-0-	1177	2			N	-0-					-0-
12	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
*01	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
11	870	N	779	-0-	-91	B	-0-	779	2			N	-0-					-0-
12	961	N	844	-0-	-117	B	-0-	844	2			N	-0-					-0-
*01	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
11	390	N	328	-0-	-62	B	-0-	328	2			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
*01	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
10	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
11	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
12	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	432	-0-	-33	B	-0-	432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
10	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
11	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
12	434	N	380	-0-	-54	B	-0-	380	2			N	-0-					-0-
01	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
10	403	N	352	-0-	-51	B	-0-	352	2			N	-0-					-0-
11	390	N	329	-0-	-61	B	-0-	329	2			N	-0-					-0-
12	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1956	N	1956	-0-	-0-	B	-0-	1956	2			N	-0-					-0-
10	2483	N	2483	-0-	-0-	B	-0-	2483	2			N	-0-					-0-
11	1560	N	1448	-0-	-112	B	-0-	1448	2			N	-0-					-0-
12	1631	N	1068	-0-	-563	B	-0-	1068	2			N	-0-					-0-
01	2480	N	1036	-0-	-1444	B	-0-	1036	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
10	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
11	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

08	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
11	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					-0-
12	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
01	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

08	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
12	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
*01	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

08	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	568	-0-	-62 B	-0-	568	2			N	-0-					-0-
10	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-
12	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
*01	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

08	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
10	1240	N	1199	-0-	-41 B	-0-	1199	2			N	-0-					-0-
11	1230	N	1086	-0-	-144 B	-0-	1086	2			N	-0-					-0-
12	1302	N	1065	-0-	-237 B	-0-	1065	2			N	-0-					-0-
*01	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

08	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
11	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
12	806	N	645	-0-	-161 B	-0-	645	2			N	-0-					-0-
01	775	N	672	-0-	-103 B	-0-	672	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

08	685 N	685	-0-	-0-	B	-0-	685	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	707 N	707	-0-	-0-	B	-0-	707	2		N	-0-			-0-
10	673 N	673	-0-	-0-	B	-0-	673	2		N	-0-			-0-
11	660 N	627	-0-	-33	B	-0-	627	2		N	-0-			-0-
12	744 N	653	-0-	-91	B	-0-	653	2		N	-0-			-0-
01	682 N	629	-0-	-53	B	-0-	629	2		N	-0-			-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

08	806 N	769	-0-	-37	B	-0-	769	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	850 N	850	-0-	-0-	B	-0-	850	2		N	-0-			-0-
10	882 N	882	-0-	-0-	B	-0-	882	2		N	-0-			-0-
11	774 N	774	-0-	-0-	B	-0-	774	2		N	-0-			-0-
12	868 N	763	-0-	-105	B	-0-	763	2		N	-0-			-0-
01	868 N	777	-0-	-91	B	-0-	777	2		N	-0-			-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

08	527 N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630 N	599	-0-	-31	B	-0-	599	3		N	-0-			-0-
10	620 N	538	-0-	-82	B	-0-	538	3		N	-0-			-0-
11	579 N	579	-0-	-0-	B	-0-	579	3		N	-0-			-0-
12	620 N	548	-0-	-72	B	-0-	548	3		N	-0-			-0-
*01	537 N	537	-0-	-0-	B	-0-	537	3		N	-0-			-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

08	197 N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210 N	188	-0-	-22	B	-0-	188	3		N	-0-			-0-
10	189 N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
11	183 N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
12	189 N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
01	186 N	155	-0-	-31	B	-0-	155	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	485	-0-	-85 B	-0-	485	3			N	-0-					-0-
10	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
*01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	515	-0-	-55 B	-0-	515	3			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
12	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
01	558	N	319	-0-	-239 B	-0-	319	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	299	-0-	-31 B	-0-	299	3			N	-0-					-0-
10	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	933	-0-	-57 B	-0-	933	3			N	-0-					-0-
10	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
11	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
12	961	N	792	-0-	-169 B	-0-	792	3			N	-0-					-0-
01	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	252	-0-	-48 B	-0-	252	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-
10	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
11	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
12	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
*01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	307	-0-	-34 B	-0-	55	1	252	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	50	1	254	3	N	-0-					-0-
10	341	N	262	-0-	-79 B	-0-	47	1	215	3	N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	55	1	255	3	N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	66	1	232	3	N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	59	1	224	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	949	-0-	-101 B	-0-	949	3			N	-0-					-0-
10	961	N	856	-0-	-105 B	-0-	856	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	992	N	883	-0-	-109 B	-0-	883	3			N	-0-					-0-
01	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
10	558	N	484	-0-	-74 B	-0-	484	3			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
10	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
10	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	372	N	289	-0-	-83 B	-0-	289	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
11	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
12	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	419	-0-	-121 B	-0-	419	3			N	-0-					-0-
10	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
12	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
*01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	325	-0-	-171 B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	304	-0-	-56 B	-0-	304	3			N	-0-					-0-
10	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
10	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
12	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
01	961	N	869	-0-	-92 B	-0-	869	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
10	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
01	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
10	558	N	24	-0-	-534 B	-0-	24	3			N	-0-					-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	1034	N	-0-	-0-	-1034 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1138	-0-	-122	B	-0-	1138	3			N	-0-					-0-
10	1271	N	1215	-0-	-56	B	-0-	1215	3			N	-0-					-0-
11	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
12	1178	N	639	-0-	-539	B	-0-	639	3			N	-0-					-0-
01	1209	N	122	-0-	-1087	B	-0-	122	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1278	N	1270	-0-	-8	B	-0-	1270	3			N	-0-					-0-
10	1302	N	1265	-0-	-37	B	-0-	1265	3			N	-0-					-0-
11	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
12	1302	N	623	-0-	-679	B	-0-	623	3			N	-0-					-0-
01	1271	N	571	-0-	-700	B	-0-	571	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2641		2650	-0-	9	B	1090	2650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1090																		
09	1446		2550	-0-	1104	B	2194	2550	3			N	-0-					-0-
10	3100	N	2594	-0-	-506	B	1688	2594	3			N	-0-					-0-
11	3000	N	2667	-0-	-333	B	1355	2667	3			N	-0-					-0-
12	3100	N	2624	-0-	-476	B	879	2624	3			N	-0-					-0-
*01	2867	N	1988	-0-	-879	B	-0-	1988	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
10	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
11	2053	N	2053	-0-	-0-	B	-0-	2053	3			N	-0-					-0-
12	1615	N	1054	-0-	-561	B	-0-	1054	3			N	-0-					-0-
01	2015	N	140	-0-	-1875	B	-0-	140	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	361	-0-	-29	B	-0-	361	3			N	-0-					-0-
10	372	N	359	-0-	-13	B	-0-	359	3			N	-0-					-0-
11	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
10	682	N	635	-0-	-47	B	-0-	635	3			N	-0-					-0-
11	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
12	651	N	582	-0-	-69	B	-0-	582	3			N	-0-					-0-
01	620	N	259	-0-	-361	B	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
10	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
12	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
01	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	885	-0-	-105 B	-0-	885	3			N	-0-					-0-
10	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
11	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
12	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-
01	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
10	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	106	-0-	-227 B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
10	241	N	236	-0-	-5 B	-0-	236	2			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

KAISER-FRANCIS OIL COMPANY 450175

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
11	DELQ	PR	174	-0-	174 B	174	174	2			N	-0-					-0-
12	385	N	211	-0-	-174 B	-0-	211	2			N	-0-					-0-
*01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

08	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
10	246	N	213	-0-	-33 B	-0-	213	2			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
10	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
11	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
12	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

08	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

08	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
10	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
*01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499		2655	-0-	2156 B	10978	1091	1	1564	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			10978														
09	392		2669	-0-	2277 B	13255	1091	1	1578	3	N	-0-					-0-
10	489		2532	-0-	2043 B	15298	1091	1	1441	3	N	-0-					-0-
11	3000	N	2649	-0-	-351 B	14947	1091	1	1558	3	N	-0-					-0-
12	3100	N	1875	-0-	-1225 B	13722	1091	1	784	3	N	-0-					-0-
*01	3100	N	1476	-0-	-1624 B	12098	1091	1	385	3	N	-0-					-0-

LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	197	-0-	-133 B	-0-	197	3			N	-0-					-0-
10	341	N	203	-0-	-138 B	-0-	203	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
*12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

08	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
11	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	76	-0-	-44	B	-0-	76	3			N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
11	120	N	73	-0-	-47	B	-0-	73	3			N	-0-					-0-
12	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
01	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
12	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
01	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
10	527	N	457	-0-	-70	B	-0-	457	3			N	-0-					-0-
11	510	N	380	-0-	-130	B	-0-	380	3			N	-0-					-0-
12	465	N	358	-0-	-107	B	-0-	358	3			N	-0-					-0-
01	465	N	346	-0-	-119	B	-0-	346	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-
10	744	N	670	-0-	-74	B	-0-	670	3			N	-0-					-0-
11	690	N	587	-0-	-103	B	-0-	587	3			N	-0-					-0-
12	713	N	583	-0-	-130	B	-0-	583	3			N	-0-					-0-
01	682	N	394	-0-	-288	B	-0-	394	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
10	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
12	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
01	496	N	448	-0-	-48	B	-0-	448	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	836	-0-	-63 B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
10	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
11	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
12	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
01	806	N	688	-0-	-118 B	-0-	688	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	617	-0-	-313 B	-0-	617	3			N	-0-					-0-
10	961	N	231	-0-	-730 B	-0-	231	3			N	-0-					-0-
11	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	372	N	214	-0-	-158 B	-0-	214	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	241	-0-	-119 B	-0-	241	3			N	-0-					-0-
10	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
11	240	N	166	-0-	-74 B	-0-	166	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	214	-0-	-3	B	-0-	214	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	202	-0-	-38	B	-0-	202	3		N	-0-			-0-
10	227	N	227	-0-	-0-	B	-0-	227	3		N	-0-			-0-
11	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-			-0-
12	230	N	230	-0-	-0-	B	-0-	230	3		N	-0-			-0-
01	217	N	190	-0-	-27	B	-0-	190	3		N	-0-			-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	119	-0-	-31	B	-0-	119	3		N	-0-			-0-
10	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-			-0-
11	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
12	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
01	155	N	123	-0-	-32	B	-0-	123	3		N	-0-			-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	558	-0-	-0-	B	-0-	558	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-			-0-
10	532	N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-
11	544	N	544	-0-	-0-	B	-0-	544	3		N	-0-			-0-
12	589	N	577	-0-	-12	B	-0-	577	3		N	-0-			-0-
01	558	N	428	-0-	-130	B	-0-	428	3		N	-0-			-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	54	-0-	-8	B	-0-	54	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-
10	77	N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
11	78	N	78	-0-	-0-	B	-0-	78	3		N	-0-			-0-
12	93	N	74	-0-	-19	B	-0-	74	3		N	-0-			-0-
01	93	N	31	-0-	-62	B	-0-	31	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-
10	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	511	-0-	-419	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	799	-0-	-131	B	-0-	799	3			N	-0-					-0-
10	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
11	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
12	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
01	961	N	710	-0-	-251	B	-0-	710	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	145	-0-	-103	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	164	-0-	-146	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	237	-0-	-33	B	-0-	237	3			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
10	217	N	146	-0-	-71	B	-0-	146	3			N	-0-					-0-
11	240	N	165	-0-	-75	B	-0-	165	3			N	-0-					-0-
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	263	-0-	-140	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	341	-0-	-49	B	-0-	341	3			N	-0-					-0-
10	372	N	318	-0-	-54	B	-0-	318	3			N	-0-					-0-
11	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
12	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

08	682	N	441	-0-	-241	B	-0-	441	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	654	-0-	-6	B	-0-	654	3		N	-0-					-0-
10	651	N	642	-0-	-9	B	-0-	642	3		N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	575	3		N	-0-					-0-
12	682	N	655	-0-	-27	B	-0-	655	3		N	-0-					-0-
01	651	N	631	-0-	-20	B	-0-	631	3		N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

08	527	N	370	-0-	-157	B	-0-	370	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	519	N	519	-0-	-0-	B	-0-	519	3		N	-0-					-0-
10	527	N	505	-0-	-22	B	-0-	505	3		N	-0-					-0-
11	457	N	457	-0-	-0-	B	-0-	457	3		N	-0-					-0-
12	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-					-0-
*01	520	N	520	-0-	-0-	B	-0-	520	3		N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

08	341	N	189	-0-	-152	B	-0-	189	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	281	-0-	-79	B	-0-	281	3		N	-0-					-0-
10	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-					-0-
11	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	3		N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3		N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

08	434	N	245	-0-	-189	B	-0-	245	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	350	-0-	-70	B	-0-	350	3		N	-0-					-0-
10	434	N	419	-0-	-15	B	-0-	419	3		N	-0-					-0-
11	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	3		N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	3		N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

08	14B2 EXT		147	-0-	147	B	1625	147	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1625																	
09	1003		176	-0-	-827	B	798	176	3		N	-0-					-0-
10	1107	N	309	-0-	-798	B	-0-	309	3		N	-0-					-0-
11	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-					-0-
12	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-					-0-
*01	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
10	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	76	-0-	-79 B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	150	-0-	-129 B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	81	-0-	-39 B	-0-	81	3			N	-0-					-0-
10	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	278	-0-	-125 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	361	-0-	-119 B	-0-	361	3			N	-0-					-0-
10	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	112	-0-	-74 B	-0-	28	1	84	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	115	-0-	-65 B	-0-	25	1	90	3	N	-0-					-0-
10	217	N	155	-0-	-62 B	-0-	43	1	112	3	N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	54	1	116	3	N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	56	1	113	3	N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	79	1	118	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	496	N	263	-0-	-233 B	-0-	263	3			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
12	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
*01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	650	-0-	-187 B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
10	992	N	975	-0-	-17 B	-0-	975	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	1147	N	743	-0-	-404 B	-0-	743	3			N	-0-					-0-
01	961	N	546	-0-	-415 B	-0-	546	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	747	3	7	9	N	6					6
10	661	N	661	-0-	-0- B	-0-	653	3	8	9	N	7					13
11	572	N	572	-0-	-0- B	-0-	566	3	6	9	N	5					18
12	775	N	528	-0-	-247 B	-0-	528	3			N	-0-					18
01	651	N	512	-0-	-139 B	-0-	508	3	4	9	N	4					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
11	270	N	187	-0-	-83 B	-0-	187	3			N	-0-					-0-
12	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
01	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

08	930	N	1036	-0-	106 B	-1091	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1091																	
09	1139	N	1091	-0-	-48 B	-0-	1091	3			N	-0-					-0-
10	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	1116	N	978	-0-	-138 B	-0-	978	3			N	-0-					-0-
01	1116	N	872	-0-	-244 B	-0-	872	3			N	-0-					-0-

YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

08	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	420	-0-	-90 B	-0-	420	3			N	-0-					-0-
10	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

08	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	413	-0-	-127 B	-0-	413	3			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
11	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
12	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
01	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
11	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-
12	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
01	248	N	158	-0-	-90 B	-0-	158	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	284	-0-	-57 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	226	-0-	-104 B	-0-	226	3			N	-0-					-0-
10	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
11	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	148	-0-	-69 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	149	-0-	-61 B	-0-	149	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	368	-0-	-112 B	-0-	368	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	280	-0-	-61 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	235	-0-	-95 B	-0-	235	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	217	-0-	-53 B	-0-	217	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	256	-0-	-74 B	-0-	256	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	398	-0-	-98 B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	317	-0-	-133 B	-0-	317	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	286	-0-	-55 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	234	-0-	-96 B	-0-	234	3			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	273	-0-	-223 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	284	-0-	-106 B	-0-	284	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	163	-0-	-147 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	164	-0-	-136 B	-0-	164	3			N	-0-					-0-
10	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	229	-0-	-174 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
10	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	432	-0-	-95 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	357	-0-	-123 B	-0-	357	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	252	-0-	-120 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	122	-0-	-178 B	-0-	122	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	761	-0-	-603 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
10	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
11	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
12	1620	N	1306	-0-	-314 B	-0-	1306	3			N	-0-					-0-
01	1457	N	1243	-0-	-214 B	-0-	1243	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	327	-0-	-123 B	-0-	327	3			N	-0-					-0-
10	434	N	263	-0-	-171 B	-0-	263	3			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
12	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
01	248	N	140	-0-	-108 B	-0-	140	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	200	-0-	-160 B	-0-	200	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	463	-0-	-250 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	744	N	595	-0-	-149 B	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1448	-0-	-40 B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
11	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
01	1581	N	1479	-0-	-102 B	-0-	1479	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
10	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
11	870	N	733	-0-	-137 B	-0-	733	3			N	-0-					-0-
12	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
01	837	N	760	-0-	-77 B	-0-	760	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	682	N	300	-0-	-382 B	-0-	300	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	480	N	445	-0-	-35 B	-0-	445	3			N	-0-					-0-
12	527	N	442	-0-	-85 B	-0-	442	3			N	-0-					-0-
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	482	-0-	-138 B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	379	-0-	-191 B	-0-	379	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
*01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	467	-0-	-73 B	-0-	467	2			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
11	480	N	433	-0-	-47 B	-0-	433	2			N	-0-					-0-
12	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
01	527	N	248	-0-	-279 B	-0-	248	2			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	213	-0-	-147 B	-0-	213	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	484	-0-	-26 B	-0-	484	2			N	-0-					-0-
10	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
12	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
*01	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	598	-0-	-32 B	-0-	598	2			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
11	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
12	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	354	-0-	-68 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
10	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	166	-0-	-74 B	-0-	166	3			N	-0-					-0-
10	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	248	N	166	-0-	-82 B	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
01	248	N	194	-0-	-54	B	-0-	194	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
10	373	N	349	-0-	-24	B	-0-	349	3			N	-0-					-0-
11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
12	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
01	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
10	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
10	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
11	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
12	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
*01	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
11	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
12	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
01	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
10	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
11	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
12	484	N	382	-0-	-102	B	-0-	382	3			N	-0-					-0-
*01	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
10	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	186	N	154	-0-	-32	B	-0-	154	3			N	-0-					-0-
01	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	B	-0-	155	1	826	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	548	N	548	-0-	-0-	B	-0-	150	1	398	3	N	-0-					-0-
10	728	N	728	-0-	-0-	B	-0-	155	1	573	3	N	-0-					-0-
11	446	N	-0-	-0-	-446	B	-0-					N	-0-					-0-
12	479	N	-0-	-0-	-479	B	-0-					N	-0-					-0-
01	435	N	319	-0-	-116	B	-0-	155	1	164	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	887	N	852	-0-	-35	B	-0-	852	3			N	-0-					-0-
10	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
11	900	N	883	-0-	-17	B	-0-	883	3			N	-0-					-0-
12	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
01	899	N	831	-0-	-68	B	-0-	831	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
10	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
11	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
12	665	N	644	-0-	-21	B	-0-	644	3			N	-0-					-0-
01	713	N	634	-0-	-79	B	-0-	634	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
12	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
01	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
10	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-
11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	733	-0-	-135	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
10	838	N	712	-0-	-126	B	-0-	712	3			N	-0-					-0-
11	720	N	544	-0-	-176	B	-0-	544	3			N	-0-					-0-
12	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
01	713	N	264	-0-	-449	B	-0-	264	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62 B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	558	-0-	-186 B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
11	540	N	254	-0-	-286 B	-0-	254	3			N	-0-					-0-
12	651	N	375	-0-	-276 B	-0-	375	3			N	-0-					-0-
01	589	N	321	-0-	-268 B	-0-	321	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
10	1085	N	779	-0-	-306 B	-0-	779	3			N	-0-					-0-
11	1080	N	438	-0-	-642 B	-0-	438	3			N	-0-					-0-
12	1147	N	620	-0-	-527 B	-0-	620	3			N	-0-					-0-
01	775	N	655	-0-	-120 B	-0-	655	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
10	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
11	870	N	701	-0-	-169 B	-0-	701	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	5	-0-	-57	B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
11	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

08	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					198
09/01 BALANCING DATE STATUS -> -0-																		
09	1682	N	1682	-0-	-0-	B	-0-	150	1	1531	3	N	1					199
								1	9									
10	1707	N	1707	-0-	-0-	B	-0-	150	1	1557	3	N	-0-					199
11	1646	N	1646	-0-	-0-	B	-0-	145	1	1501	3	N	-0-					199
12	1704	N	1704	-0-	-0-	B	-0-	155	1	1547	3	N	2					201
								2	9									
*01	1581	N	1581	-0-	-0-	B	-0-	150	1	1429	3	N	2					203
								2	9									

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

08	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
01	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	741	-0-	-34	B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	717	-0-	-3	B	-0-	717	3			N	-0-					-0-
10	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
11	720	N	700	-0-	-20	B	-0-	700	3			N	-0-					-0-
12	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
01	744	N	683	-0-	-61	B	-0-	683	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	2528	-0-	947	B	2501	2528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2501																		
09	942	N	2387	-0-	1445	B	3946	2387	3			N	-0-					-0-
10	1201		2488	-0-	1287	B	5233	2488	3			N	-0-					-0-
11	1317		2463	-0-	1146	B	6379	2463	3			N	-0-					-0-
12	1134		2598	-0-	1464	B	7843	2598	3			N	-0-					-0-
01	1618		2500	-0-	882	B	8725	2500	3			N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1012	-0-	-42	B	-0-	1012	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
10	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
11	990	N	956	-0-	-34	B	-0-	956	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1800	N	1800	-0-	-0-	B	-0-	1800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
10	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
11	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
12	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
01	1488	N	1319	-0-	-169	B	-0-	1319	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	96	-0-	-174 B	-0-	96	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	757	-0-	-297 B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
01	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	220	-0-	-59 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-
10	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	487	-0-	-164 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1047	-0-	-255	B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
10	1333	N	1099	-0-	-234	B	-0-	1099	3			N	-0-					-0-
11	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
12	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
*01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	481	-0-	-108	B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	441	-0-	-129	B	-0-	441	3			N	-0-					-0-
10	589	N	470	-0-	-119	B	-0-	470	3			N	-0-					-0-
11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
12	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	160	-0-	-57	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	141	-0-	-69	B	-0-	141	3			N	-0-					-0-
10	217	N	139	-0-	-78	B	-0-	139	3			N	-0-					-0-
11	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1066	-0-	-422	B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
10	1457	N	1434	-0-	-23	B	-0-	1434	3			N	-0-					-0-
11	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
12	1488	N	1479	-0-	-9	B	-0-	1479	3			N	-0-					-0-
*01	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	668	-0-	-479	B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	287	-0-	-793	B	-0-	287	3			N	-0-					-0-
10	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
12	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
01	1519	N	1111	-0-	-408	B	-0-	1111	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
10	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

08	403	N	334	-0-	-69	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
11	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
12	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					-0-
01	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

08	217	N	126	-0-	-91	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	168	-0-	-42	B	-0-	168	3			N	-0-					-0-
10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
01	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

08	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	803	-0-	-530 B	-0-	803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1046	-0-	-274 B	-0-	1046	3			N	-0-					-0-
10	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
01	1426	N	1351	-0-	-75 B	-0-	1351	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	569	-0-	-268 B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
01	992	N	854	-0-	-138 B	-0-	854	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	287	-0-	-193 B	-0-	287	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
01	465	N	354	-0-	-111 B	-0-	354	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1065	-0-	-15 B	-0-	1065	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
12	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	711	-0-	-219 B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	992	N	881	-0-	-111 B	-0-	881	3			N	-0-					-0-
01	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	395	-0-	-163 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	411	-0-	-189 B	-0-	411	3			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	390	N	299	-0-	-91 B	-0-	299	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
01	775	N	315	-0-	-460 B	-0-	315	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1001	-0-	-301 B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
10	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
11	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
12	1395	N	1262	-0-	-133 B	-0-	1262	3			N	-0-					-0-
01	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	534	-0-	-365 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
11	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
12	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
01	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	338	-0-	-251 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	39	-0-	-501 B	-0-	39	3			N	-0-					-0-
10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	837	N	599	-0-	-238 B	-0-	599	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	564	-0-	-180 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
10	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
12	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
*01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	165	-0-	-83 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	108	-0-	-132 B	-0-	108	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
01	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	329	-0-	-105 B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	420	N	226	-0-	-194 B	-0-	226	3			N	-0-					-0-
10	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	N	1433	-0-	-1096 B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1352	N	729	-0-	-623 B	-0-	729	3			N	-0-					-0-
10	1739	N	1602	-0-	-137 B	-0-	1602	3			N	-0-					-0-
11	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
12	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
*01	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
12	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	783	-0-	-240 B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
10	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
11	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
*01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	188	-0-	-122	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	235	-0-	-35	B	-0-	235	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
01	217	N	138	-0-	-79	B	-0-	138	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	262	-0-	-79	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
10	341	N	279	-0-	-62	B	-0-	279	3			N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
12	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	147	-0-	-63	B	-0-	147	3			N	-0-					-0-
10	217	N	147	-0-	-70	B	-0-	147	3			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
10	217	N	163	-0-	-54	B	-0-	163	3			N	-0-					-0-
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	127	-0-	-152	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	650	-0-	-342	B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	826	-0-	-74	B	-0-	826	3			N	-0-					-0-
10	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
11	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
12	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
01	930	N	838	-0-	-92	B	-0-	838	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

08	124	N	50	-0-	-74	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-
10	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
11	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

08	682	N	639	-0-	-43	B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
10	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
11	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
12	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
01	1147	N	904	-0-	-243	B	-0-	904	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

08	744	N	582	-0-	-162	B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
10	713	N	623	-0-	-90	B	-0-	623	3			N	-0-					-0-
11	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
12	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
*01	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

08	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	84	-0-	-36	B	-0-	84	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	90	N	47	-0-	-43	B	-0-	47	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	120	-0-	-128 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	131	-0-	-109 B	-0-	131	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	120	N	19	-0-	-101 B	-0-	19	3			N	-0-					-0-
12	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	322	-0-	-205 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
10	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
12	713	N	346	-0-	-367 B	-0-	346	3			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	42	-0-	-113 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	795	-0-	-166 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
10	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	1054	N	958	-0-	-96 B	-0-	958	3			N	-0-					-0-
01	992	N	950	-0-	-42 B	-0-	950	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	689	-0-	-148	B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
10	806	N	749	-0-	-57	B	-0-	749	3			N	-0-					-0-
11	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
12	837	N	800	-0-	-37	B	-0-	800	3			N	-0-					-0-
*01	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	524	-0-	-158	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
10	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
11	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
12	713	N	671	-0-	-42	B	-0-	671	3			N	-0-					-0-
01	682	N	658	-0-	-24	B	-0-	658	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	439	-0-	-305	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	456	-0-	-204	B	-0-	456	3			N	-0-					-0-
10	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*01	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	195	-0-	-53	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
12	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
01	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	318	-0-	-426	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	338	-0-	-172	B	-0-	338	3			N	-0-					-0-
10	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
11	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
01	899	N	442	-0-	-457	B	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	1795	-0-	-561	B	-0-	1795	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2194	N	2194	-0-	-0-	B	-0-	2194	3		N	-0-			-0-
10	2428	N	2428	-0-	-0-	B	-0-	2428	3		N	-0-			-0-
11	2234	N	2234	-0-	-0-	B	-0-	2234	3		N	-0-			-0-
12	2248	N	2248	-0-	-0-	B	-0-	2248	3		N	-0-			-0-
01	2418	N	1808	-0-	-610	B	-0-	1808	3		N	-0-			-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	338	-0-	-96	B	-0-	338	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	335	-0-	-85	B	-0-	335	3		N	-0-			-0-
10	465	N	444	-0-	-21	B	-0-	444	3		N	-0-			-0-
11	422	N	422	-0-	-0-	B	-0-	422	3		N	-0-			-0-
12	453	N	453	-0-	-0-	B	-0-	453	3		N	-0-			-0-
*01	459	N	459	-0-	-0-	B	-0-	459	3		N	-0-			-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	117	-0-	-38	B	-0-	117	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	77	-0-	-73	B	-0-	77	3		N	-0-			-0-
10	239	N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
11	120	N	73	-0-	-47	B	-0-	73	3		N	-0-			-0-
12	93	N	82	-0-	-11	B	-0-	82	3		N	-0-			-0-
01	248	N	126	-0-	-122	B	-0-	126	3		N	-0-			-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	527	-0-	-310	B	-0-	527	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	359	-0-	-541	B	-0-	359	3		N	-0-			-0-
10	899	N	742	-0-	-157	B	-0-	742	3		N	-0-			-0-
11	949	N	949	-0-	-0-	B	-0-	949	3		N	-0-			-0-
12	933	N	933	-0-	-0-	B	-0-	933	3		N	-0-			-0-
*01	916	N	916	-0-	-0-	B	-0-	916	3		N	-0-			-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	486	-0-	-475	B	-0-	486	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	475	-0-	-335	B	-0-	475	3		N	-0-			-0-
10	806	N	748	-0-	-58	B	-0-	748	3		N	-0-			-0-
11	676	N	676	-0-	-0-	B	-0-	676	3		N	-0-			-0-
12	871	N	871	-0-	-0-	B	-0-	871	3		N	-0-			-0-
*01	906	N	906	-0-	-0-	B	-0-	906	3		N	-0-			-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	864	-0-	-283	B	-0-	864	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	864	-0-	-216	B	-0-	864	3		N	-0-			-0-
10	1116	N	977	-0-	-139	B	-0-	977	3		N	-0-			-0-
11	1104	N	1104	-0-	-0-	B	-0-	1104	3		N	-0-			-0-
12	1135	N	1135	-0-	-0-	B	-0-	1135	3		N	-0-			-0-
*01	1111	N	1111	-0-	-0-	B	-0-	1111	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

08	403	N	72	-0-	-331	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	41	-0-	-109	B	-0-	41	3			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
11	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
12	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
*01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

08	310	N	145	-0-	-165	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	150	-0-	-90	B	-0-	150	3			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
12	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

08	527	N	394	-0-	-133	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	347	-0-	-163	B	-0-	347	3			N	-0-					-0-
10	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
11	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
12	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*01	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

08	279	N	198	-0-	-81	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	118	-0-	-152	B	-0-	118	3			N	-0-					-0-
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

08	2356	N	1326	-0-	-1030	B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
10	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
11	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
12	2023	N	2023	-0-	-0-	B	-0-	2023	3			N	-0-					-0-
01	1922	N	1863	-0-	-59	B	-0-	1863	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	603	-0-	-110 B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	389	-0-	-241 B	-0-	389	3			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
11	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
01	775	N	711	-0-	-64 B	-0-	711	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	559	-0-	-278 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	244	-0-	-536 B	-0-	244	3			N	-0-					-0-
10	806	N	300	-0-	-506 B	-0-	300	3			N	-0-					-0-
11	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
12	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*01	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	881	-0-	-173 B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
10	1054	N	983	-0-	-71 B	-0-	983	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	1147	N	998	-0-	-149 B	-0-	998	3			N	-0-					-0-
01	992	N	917	-0-	-75 B	-0-	917	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	471	-0-	-180	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
10	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
11	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
12	744	N	654	-0-	-90	B	-0-	654	3			N	-0-					-0-
01	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	446	-0-	-453	B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
10	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-
01	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	366	-0-	-409	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	253	-0-	-467	B	-0-	253	3			N	-0-					-0-
10	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
11	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
12	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
01	930	N	776	-0-	-154	B	-0-	776	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	333	-0-	-194	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
11	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
12	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
01	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1065	-0-	-268	B	-0-	1065	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1352	N	1352	-0-	-0-	B	-0-	1352	3		N	-0-			-0-
10	1333	N	1270	-0-	-63	B	-0-	1270	3		N	-0-			-0-
11	1203	N	1203	-0-	-0-	B	-0-	1203	3		N	-0-			-0-
12	1395	N	1243	-0-	-152	B	-0-	1243	3		N	-0-			-0-
01	1271	N	1198	-0-	-73	B	-0-	1198	3		N	-0-			-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

08	372	N	203	-0-	-169	B	-0-	203	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
10	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
11	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
12	372	N	314	-0-	-58	B	-0-	314	3		N	-0-			-0-
01	372	N	330	-0-	-42	B	-0-	330	3		N	-0-			-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

08	SHUT IN		-0-	-0-	-0-	B	-921				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -921															
09	SHUT IN		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

08	558	N	472	-0-	-86	B	-0-	472	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	550	-0-	-170	B	-0-	550	3		N	-0-			-0-
10	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
11	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
12	558	N	416	-0-	-142	B	-0-	416	3		N	-0-			-0-
01	434	N	417	-0-	-17	B	-0-	417	3		N	-0-			-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

08	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

08	558	N	349	-0-	-209	B	-0-	349	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	457	-0-	-23	B	-0-	457	3		N	-0-			-0-
10	494	N	494	-0-	-0-	B	-0-	494	3		N	-0-			-0-
11	343	N	343	-0-	-0-	B	-0-	343	3		N	-0-			-0-
12	465	N	356	-0-	-109	B	-0-	356	3		N	-0-			-0-
01	496	N	443	-0-	-53	B	-0-	443	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	186	-0-	-124 B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	161	-0-	-109 B	-0-	161	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	180	N	75	-0-	-105 B	-0-	75	3			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	291	-0-	-236 B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	18	-0-	-462 B	-0-	18	3			N	-0-					-0-
10	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	494	-0-	-126 B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
12	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	962	-0-	-557 B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
11	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
12	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
01	1488	N	1398	-0-	-90 B	-0-	1398	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	789	-0-	-296 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	915	-0-	-105 B	-0-	915	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
01	1054	N	962	-0-	-92 B	-0-	962	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	438	-0-	-337 B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	119	-0-	-601 B	-0-	119	3			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
01	1023	N	739	-0-	-284 B	-0-	739	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	390	-0-	-261 B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	245	-0-	-295 B	-0-	245	3			N	-0-					-0-
10	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1216	-0-	-458 B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
10	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
01	1922	N	1719	-0-	-203 B	-0-	1719	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	541	-0-	-482 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	641	-0-	-259 B	-0-	641	3			N	-0-					-0-
10	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
11	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
01	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	554	-0-	-221 B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	629	-0-	-91 B	-0-	629	3			N	-0-					-0-
10	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	806	N	711	-0-	-95 B	-0-	711	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	283	-0-	-227 B	-0-	283	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	586	-0-	-375 B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	338	-0-	-472 B	-0-	338	3			N	-0-					-0-
10	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
12	341	N	99	-0-	-242 B	-0-	99	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	165	-0-	-114 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	97	-0-	-143 B	-0-	97	3			N	-0-					-0-
10	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
12	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	481	-0-	-325 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
11	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
12	837	N	747	-0-	-90 B	-0-	747	3			N	-0-					-0-
01	806	N	614	-0-	-192 B	-0-	614	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	758	-0-	-482 B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	713	-0-	-517 B	-0-	713	3			N	-0-					-0-
10	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
11	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
01	1395	N	1258	-0-	-137 B	-0-	1258	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	251	-0-	-90	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
01	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1105	-0-	-383	B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
10	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
11	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
12	1604	N	1473	-0-	-131	B	-0-	1473	3			N	-0-					-0-
01	1550	N	1407	-0-	-143	B	-0-	1407	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1035	-0-	-50	B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
10	1085	N	1071	-0-	-14	B	-0-	1071	3			N	-0-					-0-
11	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
12	1085	N	1038	-0-	-47	B	-0-	1038	3			N	-0-					-0-
01	1085	N	1032	-0-	-53	B	-0-	1032	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1609	-0-	-654	B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
10	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
11	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
12	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
01	1953	N	1795	-0-	-158	B	-0-	1795	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	513	-0-	-107	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-
12	620	N	496	-0-	-124	B	-0-	496	3			N	-0-					-0-
01	620	N	538	-0-	-82	B	-0-	538	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	610	-0-	-227	B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
10	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
11	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
12	899	N	813	-0-	-86	B	-0-	813	3			N	-0-					-0-
01	868	N	767	-0-	-101	B	-0-	767	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	152	-0-	-96 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	759	-0-	-233 B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	1054	N	962	-0-	-92 B	-0-	962	3			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	65	-0-	-55 B	-0-	65	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	35	-0-	-85 B	-0-	35	3			N	-0-					-0-
10	248	N	173	-0-	-75 B	-0-	173	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	454	-0-	-383	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
11	450	N	5	-0-	-445	B	-0-	5	3			N	-0-					-0-
12	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
*01	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1013	-0-	-289	B	-0-	1013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
10	1271	N	1232	-0-	-39	B	-0-	1232	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
12	1395	N	1252	-0-	-143	B	-0-	1252	3			N	-0-					-0-
01	1240	N	1234	-0-	-6	B	-0-	1234	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	521	-0-	-409	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	340	-0-	-560	B	-0-	340	3			N	-0-					-0-
10	899	N	744	-0-	-155	B	-0-	744	3			N	-0-					-0-
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
*01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	236	-0-	-64	B	-0-	236	3			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
11	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	110	-0-	-76	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	459	-0-	-161	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
10	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
11	450	N	320	-0-	-130	B	-0-	320	3			N	-0-					-0-
12	620	N	201	-0-	-419	B	-0-	201	3			N	-0-					-0-
01	620	N	309	-0-	-311	B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	598	-0-	-425 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
10	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
11	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
12	1147	N	995	-0-	-152 B	-0-	995	3			N	-0-					-0-
01	1054	N	854	-0-	-200 B	-0-	854	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

08	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	206	-0-	-184 B	-0-	206	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
10	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	279	N	212	-0-	-67 B	-0-	212	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

08	806	N	602	-0-	-204 B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	721	-0-	-29 B	-0-	721	3			N	-0-					-0-
10	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

08	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	832	-0-	-408 B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	688	-0-	-602 B	-0-	688	3			N	-0-					-0-
10	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
11	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
01	1674	N	1132	-0-	-542 B	-0-	1132	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	746	-0-	-153 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-
10	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	306	-0-	-234 B	-0-	306	3			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
01	713	N	621	-0-	-92 B	-0-	621	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	292	-0-	-297 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	478	-0-	-92 B	-0-	478	3			N	-0-					-0-
10	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	644	-0-	-162	B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
11	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
12	899	N	820	-0-	-79	B	-0-	820	3			N	-0-					-0-
01	837	N	816	-0-	-21	B	-0-	816	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	339	-0-	-157	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	376	-0-	-74	B	-0-	376	3			N	-0-					-0-
10	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
01	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
10	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
01	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
11	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	19	-0-	-74	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
10	62	N	8	-0-	-54	B	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	405	-0-	-525	B	-0-	405	3			N	-0-					-0-
10	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
11	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
01	1023	N	874	-0-	-149	B	-0-	874	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1209	-0-	-434	B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
10	1580	N	1524	-0-	-56	B	-0-	1524	3			N	-0-					-0-
11	1170	N	940	-0-	-230	B	-0-	940	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
01	1519	N	1467	-0-	-52	B	-0-	1467	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	36	-0-	-57	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
10	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	492	-0-	-190	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	344	-0-	-196	B	-0-	344	3			N	-0-					-0-
10	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
11	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
12	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
01	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	206	-0-	-154	B	-0-	206	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
12	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
*01	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	539	-0-	-81	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	528	-0-	-72	B	-0-	528	3			N	-0-					-0-
10	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
*01	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	518	-0-	-71	B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	456	-0-	-84	B	-0-	456	3			N	-0-					-0-
10	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
01	682	N	605	-0-	-77	B	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	401	-0-	-64	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
11	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
01	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	355	-0-	-234	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
10	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
01	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	589	N	458	-0-	-131	B	-0-	458	3			N	-0-					-0-
11	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-
12	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
01	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	670	-0-	-198	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	286	-0-	-554	B	-0-	286	3			N	-0-					-0-
10	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
01	1023	N	655	-0-	-368	B	-0-	655	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
10	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
11	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
12	961	N	910	-0-	-51	B	-0-	910	3			N	-0-					-0-
01	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	567	-0-	-115	B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	586	-0-	-44	B	-0-	586	3			N	-0-					-0-
10	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
11	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
12	620	N	567	-0-	-53	B	-0-	567	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
10	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
11	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
12	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
01	1550	N	1530	-0-	-20	B	-0-	1530	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	108	-0-	-47	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
10	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
01	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	123	-0-	-63	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	70	-0-	-110	B	-0-	70	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
01	248	N	132	-0-	-116	B	-0-	132	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	394	-0-	-226	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	530	-0-	-100	B	-0-	530	3			N	-0-					-0-
10	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
12	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
01	744	N	645	-0-	-99	B	-0-	645	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	7	-0-	-143	B	-0-	7	3			N	-0-					-0-
10	155	N	19	-0-	-136	B	-0-	19	3			N	-0-					-0-
11	120	N	36	-0-	-84	B	-0-	36	3			N	-0-					-0-
12	7	N	3	-0-	-4	B	-0-	3	3			N	-0-					-0-
01	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	570	-0-	-30	B	-0-	570	3			N	-0-					-0-
10	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
11	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
12	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
01	620	N	606	-0-	-14	B	-0-	606	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
10	310	N	247	-0-	-63	B	-0-	247	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-
10	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	527	N	513	-0-	-14	B	-0-	513	3			N	-0-					-0-
*01	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	774	-0-	-125 B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	814	-0-	-86 B	-0-	814	3			N	-0-					-0-
10	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
11	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
12	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1190	N	14	-0-	-1176 B	-0-	14	3			N	-0-					-0-
10	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
11	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
12	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
01	1209	N	1040	-0-	-169 B	-0-	1040	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	448	-0-	-234 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	511	-0-	-119 B	-0-	511	3			N	-0-					-0-
10	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	114	-0-	-103 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0- B	-966					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-		CANCELLED UNDERAGE ->			-966								
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1508	-0-	-755 B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
*10	1575	N	2310	-0-	735 B	735	2310	3			N	-0-					-0-
*11	1943	N	2115	-0-	172 B	907	2115	3			N	-0-					-0-
*12	1439	N	2223	-0-	784 B	1691	2223	3			N	-0-					-0-
*01	2662	N	2155	-0-	-507 B	1184	2155	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
10	341	N	169	-0-	-172 B	-0-	169	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	956	-0-	-160 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
10	1085	N	1022	-0-	-63 B	-0-	1022	3			N	-0-					-0-
11	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
12	1178	N	1100	-0-	-78 B	-0-	1100	3			N	-0-					-0-
*01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1210	-0-	-340 B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
10	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
12	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	586	-0-	-14	B	-0-	586	3			N	-0-					-0-
10	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
11	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
12	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
*01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
11	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	252	-0-	-182	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	23	-0-	-397	B	-0-	23	3			N	-0-					-0-
10	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	620	N	449	-0-	-171	B	-0-	449	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	578	-0-	-321	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
10	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
11	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
12	961	N	826	-0-	-135	B	-0-	826	3			N	-0-					-0-
01	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1124	-0-	-147	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
10	1333	N	1329	-0-	-4	B	-0-	1329	3			N	-0-					-0-
11	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
12	1426	N	1189	-0-	-237	B	-0-	1189	3			N	-0-					-0-
01	1333	N	1245	-0-	-88	B	-0-	1245	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	772	-0-	-127	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
10	930	N	882	-0-	-48	B	-0-	882	3			N	-0-					-0-
11	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
12	961	N	883	-0-	-78	B	-0-	883	3			N	-0-					-0-
01	868	N	723	-0-	-145	B	-0-	723	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1032	-0-	-239	B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
10	1271	N	1174	-0-	-97	B	-0-	1174	3			N	-0-					-0-
11	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
12	1333	N	1180	-0-	-153	B	-0-	1180	3			N	-0-					-0-
01	1178	N	1072	-0-	-106	B	-0-	1072	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	550	-0-	-101	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
10	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
12	713	N	649	-0-	-64	B	-0-	649	3			N	-0-					-0-
*01	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1375	-0-	-299	B	-0-	1375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
10	1674	N	1653	-0-	-21	B	-0-	1653	3			N	-0-					-0-
11	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
12	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
01	1643	N	1586	-0-	-57	B	-0-	1586	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1143	-0-	-438	B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
10	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
11	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
12	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
01	1612	N	1555	-0-	-57	B	-0-	1555	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	459	-0-	-378	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	601	-0-	-179	B	-0-	601	3			N	-0-					-0-
10	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
11	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
12	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
01	930	N	799	-0-	-131	B	-0-	799	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1339	-0-	-459	B	-0-	1339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
10	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
11	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
12	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
01	1798	N	1127	-0-	-671	B	-0-	1127	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1194	-0-	-77	B	-0-	1194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1211	-0-	-19	B	-0-	1211	3			N	-0-					-0-
10	1240	N	1230	-0-	-10	B	-0-	1230	3			N	-0-					-0-
11	1170	N	1167	-0-	-3	B	-0-	1167	3			N	-0-					-0-
12	1240	N	1143	-0-	-97	B	-0-	1143	3			N	-0-					-0-
*01	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	354	-0-	-80	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
12	496	N	426	-0-	-70	B	-0-	426	3			N	-0-					-0-
01	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	291	-0-	-298	B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
11	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
12	620	N	541	-0-	-79	B	-0-	541	3			N	-0-					-0-
01	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	993	-0-	-712	B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1382	N	886	-0-	-496	B	-0-	886	3			N	-0-					-0-
10	1674	N	1643	-0-	-31	B	-0-	1643	3			N	-0-					-0-
11	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
01	1643	N	1532	-0-	-111	B	-0-	1532	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	574	-0-	-77	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	594	-0-	-6	B	-0-	594	3			N	-0-					-0-
10	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
11	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-
12	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
*01	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	713	-0-	-248	B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	952	-0-	-68	B	-0-	952	3			N	-0-					-0-
10	930	N	904	-0-	-26	B	-0-	904	3			N	-0-					-0-
11	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
12	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-
01	899	N	791	-0-	-108	B	-0-	791	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	791	-0-	-263	B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	526	-0-	-464	B	-0-	526	3			N	-0-					-0-
10	1023	N	946	-0-	-77	B	-0-	946	3			N	-0-					-0-
11	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
*01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	207	-0-	-103	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
10	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	372	N	308	-0-	-64	B	-0-	308	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	556	-0-	-281	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
10	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
11	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
12	806	N	658	-0-	-148	B	-0-	658	3			N	-0-					-0-
01	806	N	603	-0-	-203	B	-0-	603	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	295	-0-	-201	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	218	-0-	-202	B	-0-	218	3			N	-0-					-0-
10	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
11	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
01	620	N	582	-0-	-38	B	-0-	582	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1819	-0-	-103	B	-0-	1819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
10	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
11	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
12	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
*01	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
10	93	N	75	-0-	-18	B	-0-	75	3			N	-0-					-0-
11	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
12	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1342	-0-	-394	B	-0-	1342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
10	1705	N	1659	-0-	-46	B	-0-	1659	3			N	-0-					-0-
11	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
12	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
01	1674	N	1653	-0-	-21	B	-0-	1653	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1315	-0-	-483	B	-0-	1315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
10	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
11	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
12	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
01	1767	N	1737	-0-	-30	B	-0-	1737	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	#	1635	-0-	-504	B	-88	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -88																		
09	1471		1973	-0-	502	B	414	1973	3			N	-0-					-0-
10	2388	N	1974	-0-	-414	B	-0-	1974	3			N	-0-					-0-
11	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
12	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
01	1953	N	1586	-0-	-367	B	-0-	1586	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	248	-0-	-186	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	276	-0-	-54	B	-0-	276	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
12	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	588	-0-	-280	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	590	-0-	-190	B	-0-	590	3			N	-0-					-0-
10	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
11	570	N	394	-0-	-176	B	-0-	394	3			N	-0-					-0-
12	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
*01	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	404	-0-	-154 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
10	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
10	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
11	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
12	1178	N	1028	-0-	-150 B	-0-	1028	3			N	-0-					-0-
01	1116	N	926	-0-	-190 B	-0-	926	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1266	-0-	-904 B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1347	N	929	-0-	-418 B	-0-	929	3			N	-0-					-0-
10	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
11	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
12	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
01	2077	N	1923	-0-	-154 B	-0-	1923	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	683	-0-	-216 B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
10	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	899	N	841	-0-	-58 B	-0-	841	3			N	-0-					-0-
*01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1468	-0-	-330 B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
10	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
12	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
01	1767	N	1707	-0-	-60 B	-0-	1707	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	#	1671	-0-	-809 B	-100	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-100													
09	1458		2422	-0-	964 B	864	2422	3			N	-0-					-0-
10	1914		2520	-0-	606 B	1470	2520	3			N	-0-					-0-
11	2226		2356	-0-	130 B	1600	2356	3			N	-0-					-0-
12	1779		2265	-0-	486 B	2086	2265	3			N	-0-					-0-
*01	2898		2350	-0-	-548 B	1538	2350	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	704	-0-	-226	B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
10	899	N	879	-0-	-20	B	-0-	879	3			N	-0-					-0-
11	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
12	961	N	895	-0-	-66	B	-0-	895	3			N	-0-					-0-
01	868	N	776	-0-	-92	B	-0-	776	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
10	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
12	186	N	113	-0-	-73	B	-0-	113	3			N	-0-					-0-
01	155	N	103	-0-	-52	B	-0-	103	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3229		3159	-0-	-70	B	2089	3159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2089																		
09	1940		3538	-0-	1598	B	3687	3538	3			N	-0-					-0-
10	2587		3912	-0-	1325	B	5012	3912	3			N	-0-					-0-
11	2789		4082	-0-	1293	B	6305	4082	3			N	-0-					-0-
12	2454		4188	-0-	1734	B	8039	4188	3			N	-0-					-0-
01	3365		4159	-0-	794	B	8833	4159	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	429	-0-	-284	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
10	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
11	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
12	744	N	706	-0-	-38	B	-0-	706	3			N	-0-					-0-
01	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	870	-0-	-277	B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	B	-0-	1107	3			N	-0-					-0-
11	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
12	1147	N	1037	-0-	-110	B	-0-	1037	3			N	-0-					-0-
01	1116	N	896	-0-	-220	B	-0-	896	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	125	-0-	-92	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
10	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
11	120	N	70	-0-	-50	B	-0-	70	3			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	309	-0-	-218	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
10	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
01	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	339	-0-	-498	B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	480	-0-	-270	B	-0-	480	3			N	-0-					-0-
10	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
11	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
12	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
01	837	N	776	-0-	-61	B	-0-	776	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	452	-0-	-44	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	414	-0-	-66	B	-0-	414	3			N	-0-					-0-
10	465	N	97	-0-	-368	B	-0-	97	3			N	-0-					-0-
11	450	N	192	-0-	-258	B	-0-	192	3			N	-0-					-0-
12	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
*01	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1322	-0-	-569	B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
10	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
11	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
12	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
01	1798	N	1663	-0-	-135	B	-0-	1663	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	402	-0-	-156	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	446	-0-	-64	B	-0-	446	3			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
11	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
01	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	441	-0-	-179	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	322	-0-	-188	B	-0-	322	3			N	-0-					-0-
10	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
11	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
01	682	N	559	-0-	-123	B	-0-	559	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	474	-0-	-177 B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	474	-0-	-96 B	-0-	474	3			N	-0-					-0-
10	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	308	-0-	-95 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	551	-0-	-131 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
10	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
01	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1432	-0-	-335 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
10	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
01	1767	N	1466	-0-	-301 B	-0-	1466	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	177	-0-	-133 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
01	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1169	-0-	-164 B	-0-	1169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1519	N	1317	-0-	-202 B	-0-	1317	3			N	-0-					-0-
01	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	619	-0-	-497 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
10	1085	N	715	-0-	-370 B	-0-	715	3			N	-0-					-0-
11	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
12	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
*01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3406		2524	-0-	-882 B	149	2524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 149																	
09	2089		3410	-0-	1321 B	1470	3410	3			N	-0-					-0-
10	1633		3160	-0-	1527 B	2997	3160	3			N	-0-					-0-
11	1991		2843	-0-	852 B	3849	2843	3			N	-0-					-0-
12	1498		2970	-0-	1472 B	5321	2970	3			N	-0-					-0-
*01	2703		3385	-0-	682 B	6003	3385	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	244	-0-	-86 B	-0-	244	3			N	-0-					-0-
10	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1061	-0-	-365 B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
10	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
11	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
12	1641	N	1306	-0-	-335 B	-0-	1306	3			N	-0-					-0-
01	1457	N	1263	-0-	-194 B	-0-	1263	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1292	-0-	-475	B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
10	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
11	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
12	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
*01	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
10	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
11	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
12	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1580	-0-	-466	B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
10	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
11	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
12	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
01	2046	N	1966	-0-	-80	B	-0-	1966	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	426	-0-	-70	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	469	-0-	-41	B	-0-	469	3			N	-0-					-0-
10	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
11	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
12	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
01	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2475	R	1859	-0-	-616	B	-0-	1859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1497		2303	-0-	806	B	806	2303	3			N	-0-					-0-
10	3091	N	2285	-0-	-806	B	-0-	2285	3			N	-0-					-0-
11	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
12	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
01	2294	N	1898	-0-	-396	B	-0-	1898	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874		2061	-0-	-813 B	148	2061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					148												
09	1642		1657	-0-	15 B	163	1657	3			N	-0-					-0-
10	2498	N	2335	-0-	-163 B	-0-	2335	3			N	-0-					-0-
11	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
*01	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	375	-0-	-121 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
10	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
01	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	261	-0-	-204 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	496	N	420	-0-	-76 B	-0-	420	3			N	-0-					-0-
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1361	-0-	-530 B	-0-	1361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
10	1766	N	1695	-0-	-71 B	-0-	1695	3			N	-0-					-0-
11	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
12	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
01	1705	N	1671	-0-	-34 B	-0-	1671	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	730	-0-	-417 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
12	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
*01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	247	-0-	-63	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
12	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
01	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	302	-0-	-101	B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
10	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
11	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
12	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
01	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	652	-0-	-154	B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
10	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
12	868	N	793	-0-	-75	B	-0-	793	3			N	-0-					-0-
01	806	N	782	-0-	-24	B	-0-	782	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1168	-0-	-351	B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
10	1488	N	1448	-0-	-40	B	-0-	1448	3			N	-0-					-0-
11	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
12	1503	N	1464	-0-	-39	B	-0-	1464	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	772	-0-	-158	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	827	-0-	-43	B	-0-	827	3			N	-0-					-0-
10	899	N	887	-0-	-12	B	-0-	887	3			N	-0-					-0-
11	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
12	868	N	854	-0-	-14	B	-0-	854	3			N	-0-					-0-
*01	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	699	-0-	-200	B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
10	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
11	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
12	961	N	837	-0-	-124	B	-0-	837	3			N	-0-					-0-
01	930	N	825	-0-	-105	B	-0-	825	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	389	-0-	-262	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	16	-0-	-464	B	-0-	16	3			N	-0-					-0-
10	744	N	566	-0-	-178	B	-0-	566	3			N	-0-					-0-
11	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
*01	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	865	-0-	-561	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
10	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
11	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
12	1333	N	1330	-0-	-3	B	-0-	1330	3			N	-0-					-0-
01	1550	N	1347	-0-	-203	B	-0-	1347	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
01	248	N	40	-0-	-208	B	-0-	40	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	929	-0-	-404	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
10	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
11	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
12	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
01	1364	N	1195	-0-	-169	B	-0-	1195	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

08	403 N	224	-0-	-179	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423 N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
10	383 N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
11	337 N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
12	434 N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
01	372 N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

08	217 N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219 N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
10	217 N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
11	198 N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
12	217 N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
01	217 N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1261	-0-	-289	B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
10	1550	N	1455	-0-	-95	B	-0-	1455	3			N	-0-					-0-
11	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
12	1588	N	1463	-0-	-125	B	-0-	1463	3			N	-0-					-0-
01	1457	N	1437	-0-	-20	B	-0-	1437	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	682	-0-	-186	B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
10	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
11	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
12	930	N	858	-0-	-72	B	-0-	858	3			N	-0-					-0-
01	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	517	-0-	-103	B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
10	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
12	682	N	663	-0-	-19	B	-0-	663	3			N	-0-					-0-
*01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2727		1891	-0-	-836 B	170	1891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					170												
09	1518		2272	-0-	754 B	924	2272	3			N	-0-					-0-
10	3100	N	2439	-0-	-661 B	263	2439	3			N	-0-					-0-
11	2714	N	2451	-0-	-263 B	-0-	2451	3			N	-0-					-0-
12	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
*01	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	835	-0-	-188 B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
10	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	1054	N	961	-0-	-93 B	-0-	961	3			N	-0-					-0-
01	992	N	969	-0-	-23 B	-0-	969	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	372	N	218	-0-	-154 B	-0-	218	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	468	-0-	-214 B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
10	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2742		1904	-0-	-838 B	68	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					68												
09	1531		2714	-0-	1183 B	1251	2714	3			N	-0-					-0-
10	3100	N	2572	-0-	-528 B	723	2572	3			N	-0-					-0-
11	2973	N	2250	-0-	-723 B	-0-	2250	3			N	-0-					-0-
12	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
*01	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1040	-0-	-634	B	-0-	1040	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
10	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
11	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
12	1641	N	1523	-0-	-118	B	-0-	1523	3			N	-0-					-0-
01	1643	N	1614	-0-	-29	B	-0-	1614	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	862	-0-	-533	B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
10	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
11	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
12	1364	N	1329	-0-	-35	B	-0-	1329	3			N	-0-					-0-
01	1426	N	1317	-0-	-109	B	-0-	1317	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	786	-0-	-206	B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
10	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
12	1054	N	987	-0-	-67	B	-0-	987	3			N	-0-					-0-
01	992	N	945	-0-	-47	B	-0-	945	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	437	-0-	-121	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
10	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
11	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
12	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
01	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	895	-0-	-221	B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
10	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
11	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
12	1271	N	1105	-0-	-166	B	-0-	1105	3			N	-0-					-0-
01	1147	N	1095	-0-	-52	B	-0-	1095	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
12	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
01	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1313	-0-	-361	B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
10	1643	N	1526	-0-	-117	B	-0-	1526	3			N	-0-					-0-
11	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-
12	1609	N	1547	-0-	-62	B	-0-	1547	3			N	-0-					-0-
*01	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1287	-0-	-263	B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
10	1519	N	1510	-0-	-9	B	-0-	1510	3			N	-0-					-0-
11	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
12	1631	N	1450	-0-	-181	B	-0-	1450	3			N	-0-					-0-
01	1519	N	1390	-0-	-129	B	-0-	1390	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
10	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
11	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
12	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
*01	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
01	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	737	-0-	-379	B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	576	-0-	-534	B	-0-	576	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
11	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
01	1271	N	1059	-0-	-212	B	-0-	1059	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	547	-0-	-166 B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
12	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
01	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	197	-0-	-163 B	-0-	197	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	474	-0-	-84 B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
10	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	288	-0-	-177 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	369	-0-	-81 B	-0-	369	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	742	-0-	-281 B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	906	-0-	-144 B	-0-	906	3			N	-0-					-0-
10	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
11	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	296	-0-	-107 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	177	-0-	-243 B	-0-	177	3			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	300	N	210	-0-	-90 B	-0-	210	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	620	N	302	-0-	-318 B	-0-	302	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	561	-0-	-245	B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	719	-0-	-61	B	-0-	719	3			N	-0-					-0-
10	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
11	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
12	744	N	713	-0-	-31	B	-0-	713	3			N	-0-					-0-
01	744	N	681	-0-	-63	B	-0-	681	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1227	-0-	-509	B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
10	1581	N	1480	-0-	-101	B	-0-	1480	3			N	-0-					-0-
11	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
12	1588	N	1493	-0-	-95	B	-0-	1493	3			N	-0-					-0-
01	1488	N	1453	-0-	-35	B	-0-	1453	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	428	-0-	-82	B	-0-	428	3			N	-0-					-0-
10	496	N	479	-0-	-17	B	-0-	479	3			N	-0-					-0-
11	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
12	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
01	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	18	-0-	-75	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
10	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
12	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
01	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
10	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
11	14	N	7	-0-	-7	B	-0-	7	2			N	-0-					-0-
12	31	N	4	-0-	-27	B	-0-	4	2			N	-0-					-0-
01	9	N	6	-0-	-3	B	-0-	6	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
01	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
11	180	N	27	-0-	-153 B	-0-	27	2			N	-0-					-0-
12	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-
01	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	373	-0-	-7 B	-0-	373	2			N	-0-					-0-
10	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
11	390	N	337	-0-	-53 B	-0-	337	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
10	868	N	435	-0-	-433 B	-0-	435	2			N	-0-					-0-
11	840	N	727	-0-	-113 B	-0-	727	2			N	-0-					-0-
12	849	N	671	-0-	-178 B	-0-	671	2			N	-0-					-0-
*01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	313	-0-	-90 B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
12	389	N	261	-0-	-128 B	-0-	261	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	143	-0-	-513 B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	61	-0-	-297 B	-0-	61	2			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
01	712	N	525	-0-	-187 B	-0-	525	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
09	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	69	2		N	-0-			-0-
09	60	N	59	-0-	-1	-0-	59	2		N	-0-			-0-
10	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	2		N	-0-			-0-
*01	142	N	142	-0-	-0-	-0-	142	2		N	-0-			-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

08	2	N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
09	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
10	3	N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
12	3	N	2	-0-	-1	-0-	2	2		N	-0-			-0-
01	3	N	1	-0-	-2	-0-	1	2		N	-0-			-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

08	331	N	331	-0-	-0-	-0-	331	2		N	-0-			-0-
09	336	N	336	-0-	-0-	-0-	336	2		N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	295	2		N	-0-			-0-
11	330	N	291	-0-	-39	-0-	291	2		N	-0-			-0-
12	341	N	266	-0-	-75	-0-	266	2		N	-0-			-0-
01	310	N	303	-0-	-7	-0-	303	2		N	-0-			-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

08	254	N	254	-0-	-0-	-0-	254	2		N	-0-			-0-
09	240	N	213	-0-	-27	-0-	213	2		N	-0-			-0-
10	241	N	241	-0-	-0-	-0-	241	2		N	-0-			-0-
11	240	N	217	-0-	-23	-0-	217	2		N	-0-			-0-
12	217	N	174	-0-	-43	-0-	174	2		N	-0-			-0-
*01	262	N	262	-0-	-0-	-0-	262	2		N	-0-			-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

08	42	N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	39	2		N	-0-			-0-
10	62	N	44	-0-	-18	-0-	44	2		N	-0-			-0-
11	37	N	37	-0-	-0-	-0-	37	2		N	-0-			-0-
12	31	N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
01	31	N	17	-0-	-14	-0-	17	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-			-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-			-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-			-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-			-0-
12	93	N	22	-0-	-71	-0-	22	2			N	-0-			-0-
01	62	N	49	-0-	-13	-0-	49	2			N	-0-			-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

08	314	N	314	-0-	-0-	-0-	314	2			N	-0-			-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-			-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-			-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-			-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-			-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-			-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-			-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

08	2304	N	2304	-0-	-0-	-0-	428	1	1876	2	N	-0-			-0-
09	2222	N	2222	-0-	-0-	-0-	432	1	1790	2	N	-0-			-0-
10	2359	N	2359	-0-	-0-	-0-	446	1	1913	2	N	-0-			-0-
11	1680	N	543	-0-	-1137	-0-	119	1	424	2	N	-0-			-0-
12	1736	N	1442	-0-	-294	-0-	256	1	1186	2	N	-0-			-0-
01	1736	N	1627	-0-	-109	-0-	287	1	1340	2	N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

08	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
09	450	N	400	-0-	-50	-0-	400	2			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

08	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
09	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
01	620	N	470	-0-	-150	-0-	470	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1586	-0-	-1514	1998	1586	2			N	-0-					-0-
09	3000	N	1385	-0-	-1615	383	1385	2			N	-0-					-0-
10	1605	N	1222	-0-	-383	-0-	1222	2			N	-0-					-0-
11	1530	N	1113	-0-	-417	-0-	1113	2			N	-0-					-0-
12	1426	N	1108	-0-	-318	-0-	1108	2			N	-0-					-0-
01	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
09	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
10	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
01	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
12	744	N	536	-0-	-208	-0-	536	2			N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
01	806	N	657	-0-	-149	-0-	657	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
09	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	558	N	264	-0-	-294	-0-	264	3			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

08	620	N	583	-0-	-37	-0-	130	1	447	3	N	5					267
							6	9									
09	630	N	467	-0-	-163	-0-	461	3	6	9	N	5					272
10	651	N	482	-0-	-169	-0-	471	3	11	9	N	10					282
11	570	N	438	-0-	-132	-0-	429	3	9	9	N	8					290
12	496	N	483	-0-	-13	-0-	475	3	8	9	N	7					297
01	496	N	485	-0-	-11	-0-	479	3	6	9	N	5					302

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

08	124	N	103	-0-	-21	-0-	103	3			N	-0-					49
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					49
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					49
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					49
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					49
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

08	248	N	220	-0-	-28	-0-	220	3			N	-0-					77
09	240	N	39	-0-	-201	-0-	39	3			N	-0-					77
10	248	N	-0-	-0-	-248	-0-					N	-0-					77
11	210	N	-0-	-0-	-210	-0-					N	-0-					77
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					77
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

08	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

08	217	N	183	-0-	-34	-0-	183	3			N	-0-					115
09	339	N	339	-0-	-0-	-0-	145	1	193	3	N	1					116
							1	9									
10	373	N	373	-0-	-0-	-0-	150	1	216	3	N	6					122
							7	9									
11	339	N	339	-0-	-0-	-0-	140	1	198	3	N	1					123
							1	9									
12	376	N	376	-0-	-0-	-0-	150	1	225	3	N	1					124
							1	9									
01	372	N	345	-0-	-27	-0-	140	1	204	3	N	1					125
							1	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

08	10	N	7	-0-	-3	-0-	7	3			N	-0-					129
09	10	N	7	-0-	-3	-0-	7	3			N	-0-					129
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

08	775	N	633	-0-	-142	-0-	633	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	775	N	634	-0-	-141	-0-	634	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	806	N	588	-0-	-218	-0-	588	3			N	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

08	589	N	558	-0-	-31	-0-	558	3			N	-0-					115
09	687	N	687	-0-	-0-	-0-	150	1	537	3	N	-0-					115
10	698	N	698	-0-	-0-	-0-	155	1	543	3	N	-0-					115
11	665	N	665	-0-	-0-	-0-	150	1	515	3	N	-0-					115
12	713	N	703	-0-	-10	-0-	155	1	548	3	N	-0-					115
01	713	N	658	-0-	-55	-0-	145	1	513	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
12	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					155
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					155
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					155
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					155
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					354
09	7	N	-0-	-0-	-7	-0-					N	-0-					354
10	0	N	-0-	-0-	-0-	-0-					N	-0-					354
11	0	N	-0-	-0-	-0-	-0-					N	-0-					354
12	0	N	-0-	-0-	-0-	-0-					N	-0-					354
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	543	-0-	-108	-0-	130	1	413	3	N	-0-					124
09	600	N	576	-0-	-24	-0-	140	1	427	3	N	8					132
							9	9									
10	620	N	596	-0-	-24	-0-	150	1	443	3	N	3					135
							3	9									
11	540	N	524	-0-	-16	-0-	140	1	381	3	N	3					138
							3	9									
12	628	N	628	-0-	-0-	-0-	145	1	482	3	N	1					139
							1	9									
01	589	N	578	-0-	-11	-0-	145	1	430	3	N	3					142
							3	9									

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					20
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					20
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					20
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					20
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					20
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					20

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					10
09	390	N	390	-0-	-0-	-0-	145	1	241	3	N	4					14
							4	9									
10	401	N	401	-0-	-0-	-0-	150	1	250	3	N	1					15
							1	9									
11	385	N	385	-0-	-0-	-0-	145	1	240	3	N	-0-					15
12	403	N	367	-0-	-36	-0-	135	1	232	3	N	-0-					15
01	403	N	173	-0-	-230	-0-	70	1	101	3	N	2					17
							2	9									

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	414	-0-	-51	-0-	130	1	284	3	N	-0-					172
09	450	N	439	-0-	-11	-0-	145	1	291	3	N	3					175
							3	9									
10	465	N	463	-0-	-2	-0-	150	1	311	3	N	2					177
							2	9									
11	428	N	428	-0-	-0-	-0-	145	1	282	3	N	1					178
							1	9									
12	483	N	483	-0-	-0-	-0-	150	1	333	3	N	-0-					178
*01	470	N	470	-0-	-0-	-0-	145	1	325	3	N	-0-					178

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					99
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					99
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					99
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					99
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					99
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	516	-0-	-197	-0-	120	1	384	3	N	11					388
							12	9									
09	630	N	625	-0-	-5	-0-	145	1	455	3	N	23					411
							25	9									
10	651	N	631	-0-	-20	-0-	150	1	459	3	N	20					431
							22	9									
11	536	N	536	-0-	-0-	-0-	145	1	380	3	N	10					441
							11	9									
12	651	N	603	-0-	-48	-0-	150	1	453	3	N	-0-					441
01	620	N	606	-0-	-14	-0-	145	1	461	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37	-0-	135	1	169	3	N	-0-					34
09	330	N	324	-0-	-6	-0-	145	1	178	3	N	1					35
							1	9									
10	341	N	336	-0-	-5	-0-	150	1	186	3	N	-0-					35
11	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					35
12	341	N	340	-0-	-1	-0-	150	1	190	3	N	-0-					35
01	341	N	321	-0-	-20	-0-	145	1	176	3	N	-0-					35

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					64
09	524	N	524	-0-	-0-	-0-	150	1	374	3	N	-0-					64
10	547	N	547	-0-	-0-	-0-	155	1	392	3	N	-0-					64
11	510	N	510	-0-	-0-	-0-	145	1	365	3	N	-0-					64
12	558	N	558	-0-	-0-	-0-	150	1	408	3	N	-0-					64
01	558	N	528	-0-	-30	-0-	145	1	383	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 12-13-2012

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					8
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					8
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					8
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					8
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					8
*01	101	N	101	-0-	-0-	-0-	100	3	1	9	N	1					9

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	81	-0-	-229	-0-	81	3			N	-0-					6
09	270	N	73	-0-	-197	-0-	73	3			N	-0-					6
10	186	N	70	-0-	-116	-0-	70	3			N	-0-					6
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					6
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					6
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	813	-0-	-55	-0-	140	1	672	3	N	1					59
							1	9									
09	840	N	824	-0-	-16	-0-	145	1	678	3	N	1					60
							1	9									
10	868	N	853	-0-	-15	-0-	150	1	702	3	N	1					61
							1	9									
11	780	N	777	-0-	-3	-0-	145	1	632	3	N	-0-					61
12	878	N	878	-0-	-0-	-0-	150	1	728	3	N	-0-					61
01	868	N	842	-0-	-26	-0-	145	1	697	3	N	-0-					61

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58	-0-	145	1	286	3	N	6					163
							7	9									
09	480	N	429	-0-	-51	-0-	145	1	281	3	N	3					166
							3	9									
10	471	N	471	-0-	-0-	-0-	150	1	309	3	N	11					177
							12	9									
11	432	N	432	-0-	-0-	-0-	145	1	283	3	N	4					181
							4	9									
12	449	N	449	-0-	-0-	-0-	150	1	292	3	N	6					187
							7	9									
01	465	N	426	-0-	-39	-0-	145	1	274	3	N	6					193
							7	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	135	1	270	3	N	2					354
							2	9									
09	446	N	446	-0-	-0-	-0-	145	1	301	3	N	-0-					354
10	474	N	474	-0-	-0-	-0-	150	1	302	3	N	20					374
							22	9									
11	427	N	427	-0-	-0-	-0-	145	1	278	3	N	4					378
							4	9									
12	478	N	478	-0-	-0-	-0-	150	1	317	3	N	10					388
							11	9									
01	465	N	456	-0-	-9	-0-	145	1	300	3	N	10					398
							11	9									

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					130
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					130
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					130
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					130
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	72	1	120	3	N	-0-					10
09	189	N	189	-0-	-0-	-0-	72	1	117	3	N	-0-					10
10	192	N	192	-0-	-0-	-0-	75	1	117	3	N	-0-					10
11	180	N	177	-0-	-3	-0-	69	1	108	3	N	-0-					10
12	189	N	189	-0-	-0-	-0-	75	1	114	3	N	-0-					10
01	186	N	179	-0-	-7	-0-	72	1	107	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					27
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					27
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					27
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					27
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	657	-0-	-397	-0-	654	3	3	9	N	3					260
09	1116	N	1116	-0-	-0-	-0-	145	1	963	3	N	7					267
							8	9									
10	1230	N	1230	-0-	-0-	-0-	150	1	1073	3	N	6					273
							7	9									
11	1155	N	1155	-0-	-0-	-0-	145	1	1009	3	N	1					274
							1	9									
12	1247	N	1247	-0-	-0-	-0-	150	1	1097	3	N	-0-					274
01	1240	N	1179	-0-	-61	-0-	145	1	1034	3	N	-0-					274

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

08	750	N	750	-0-	-0-	-0-	155	1	594	3	N	1					141
							1	9									
09	600	N	597	-0-	-3	-0-	596	3	1	9	N	1					142
10	620	N	603	-0-	-17	-0-	602	3	1	9	N	1					143
11	720	N	547	-0-	-173	-0-	546	3	1	9	N	1					144
12	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					145
*01	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					146

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

08	372	N	259	-0-	-113	-0-	259	3			N	-0-					101
09	480	N	480	-0-	-0-	-0-	140	1	338	3	N	2					103
							2	9									
10	478	N	478	-0-	-0-	-0-	140	1	337	3	N	1					104
							1	9									
11	307	N	307	-0-	-0-	-0-	85	1	221	3	N	1					105
							1	9									
12	496	N	395	-0-	-101	-0-	110	1	285	3	N	-0-					105
01	465	N	363	-0-	-102	-0-	100	1	262	3	N	1					106
							1	9									

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					179
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					179
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					179
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					179
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					179
01	124	N	21	-0-	-103	-0-	21	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	4	N	-0-	-0-	-4	-0-					N	-0-					135
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					135
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					173
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					173
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					173
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					173
12	279	N	221	-0-	-58	-0-	221	3			N	-0-					173
01	279	N	222	-0-	-57	-0-	222	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	155	1	498	3	N	15					366
							17	9									
09	630	N	610	-0-	-20	-0-	145	1	437	3	N	25	165	1			226
							28	9									
10	713	N	579	-0-	-134	-0-	150	1	418	3	N	10					236
							11	9									
11	660	N	465	-0-	-195	-0-	140	1	308	3	N	15					251
							17	9									
12	620	N	510	-0-	-110	-0-	145	1	351	3	N	13					264
							14	9									
01	589	N	403	-0-	-186	-0-	115	1	271	3	N	15					279
							17	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					150
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					150
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					150
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					150
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					150
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					56
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					56
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					56
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					56
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					56
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					7
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					7
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					7
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					7
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					7
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					28
09	179	N	179	-0-	-0-	-0-	150	1	29	3	N	-0-					28
10	185	N	185	-0-	-0-	-0-	155	1	30	3	N	-0-					28
11	181	N	181	-0-	-0-	-0-	150	1	31	3	N	-0-					28
12	187	N	187	-0-	-0-	-0-	155	1	32	3	N	-0-					28
01	186	N	181	-0-	-5	-0-	150	1	31	3	N	-0-					28

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	525	-0-	-33	-0-	140	1	385	3	N	-0-					148
09	630	N	537	-0-	-93	-0-	145	1	392	3	N	-0-					148
10	589	N	545	-0-	-44	-0-	150	1	395	3	N	-0-					148
11	555	N	555	-0-	-0-	-0-	145	1	409	3	N	1					149
							1	9									
12	562	N	562	-0-	-0-	-0-	150	1	412	3	N	-0-					149
01	558	N	488	-0-	-70	-0-	140	1	348	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					30
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					30
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
12	279	N	159	-0-	-120	-0-	159	3			N	-0-					30
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	868	N	275	-0-	-593	-0-	275	3			N	-0-					-0-
11	960	N	196	-0-	-764	-0-	196	3			N	-0-					-0-
12	434	N	244	-0-	-190	-0-	244	3			N	-0-					-0-
01	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					64
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					64
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					64
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	382	-0-	-238	-0-	382	3			N	-0-					64
09	570	N	432	-0-	-138	-0-	432	3			N	-0-					64
10	589	N	442	-0-	-147	-0-	442	3			N	-0-					64
11	389	N	389	-0-	-0-	-0-	387	3	2	9	N	2					66
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					66
*01	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	222	-0-	-274	-0-	222	3			N	-0-					-0-
01	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	481	-0-	-108	-0-	481	3			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	348	-0-	-210	-0-	348	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

08	589	N	473	-0-	-116	-0-	473	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	589	N	269	-0-	-320	-0-	269	3			N	-0-					-0-
01	589	N	231	-0-	-358	-0-	231	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

08	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	434	N	224	-0-	-210	-0-	224	3			N	-0-					-0-
01	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
10	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1380	N	1220	-0-	-160	-0-	1220	3			N	-0-					-0-
12	1364	N	1051	-0-	-313	-0-	1051	3			N	-0-					-0-
01	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

08	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

08	1395	N	1128	-0-	-267	-0-	1128	3			N	-0-					-0-
09	1350	N	1301	-0-	-49	-0-	1301	3			N	-0-					-0-
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
12	1333	N	877	-0-	-456	-0-	877	3			N	-0-					-0-
01	1364	N	1052	-0-	-312	-0-	1052	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	465	N	249	-0-	-216	-0-	249	3			N	-0-					-0-
01	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
09	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
10	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
01	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
09	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	171	-0-	-139	-0-	171	3			N	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
09	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	550	-0-	-101	-0-	550	3			N	-0-					-0-
09	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
01	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	711	-0-	-560	-0-	711	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

08	1674	N	1216	-0-	-458	-0-	1216	3			N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
10	1674	N	775	-0-	-899	-0-	775	3			N	-0-					-0-
11	1170	N	615	-0-	-555	-0-	615	3			N	-0-					-0-
12	1457	N	528	-0-	-929	-0-	528	3			N	-0-					-0-
01	775	N	241	-0-	-534	-0-	241	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	899	N	710	-0-	-189	-0-	710	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

08	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	710	-0-	-158 B	-0-	1	1	709	2	N	-0-					11
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	720	-0-	-0- B	-0-	9	1	711	2	N	-0-					11
10	744	N	744	-0-	-0- B	-0-	2	1	742	2	N	-0-					11
11	788	N	788	-0-	-0- B	-0-	9	1	779	2	N	-0-					11
12	1055	N	1055	-0-	-0- B	-0-	19	1	1036	2	N	-0-					11
*01	885	N	885	-0-	-0- B	-0-	32	1	853	2	N	-0-					11

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					91
09	300	N	217	-0-	-83	-0-	217	2			N	-0-					91
10	868	N	150	-0-	-718	-0-	150	2			N	-0-					91
11	750	N	637	-0-	-113	-0-	637	2			N	-0-					91
*12	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					91
*01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					91

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

08	1209	N	935	-0-	-274	-0-	202	1	733	2	N	-0-					82
09	1236	N	1236	-0-	-0-	-0-	250	1	986	2	N	-0-					82
10	1131	N	1131	-0-	-0-	-0-	249	1	882	2	N	-0-					82
11	900	N	874	-0-	-26	-0-	120	1	754	2	N	-0-					82
12	1271	N	865	-0-	-406	-0-	28	1	837	2	N	-0-					82
01	1116	N	706	-0-	-410	-0-	28	1	678	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

08	1793	N	1793	-0-	-0-	-0-	1786	3	7	9	N	6	3	1	3	8	-0-
09	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
10	1612	N	1599	-0-	-13	-0-	1599	3			N	-0-					-0-
11	1740	N	1108	-0-	-632	-0-	1108	3			N	-0-					-0-
12	1829	N	408	-0-	-1421	-0-	408	3			N	-0-					-0-
01	1612	N	56	-0-	-1556	-0-	56	3			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					50
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					50
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					50
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					50
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					50
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	778	-0-	-152	-0-	760	3	18	9	N	16					278
09	1500	N	925	-0-	-575	-0-	921	3	4	9	N	4					282
10	961	N	881	-0-	-80	-0-	880	3	1	9	N	1	178	1			105
11	949	N	949	-0-	-0-	-0-	946	3	3	9	N	3					108
12	961	N	926	-0-	-35	-0-	926	3			N	-0-					108
*01	1114	N	1114	-0-	-0-	-0-	1081	3	33	9	N	30					138

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0-	-0-	2210	3	9	9	N	8					149
09	2130	N	2096	-0-	-34	-0-	2089	3	7	9	N	6					155
10	2138	N	2138	-0-	-0-	-0-	2125	3	13	9	N	12	162	1			5
11	2160	N	2023	-0-	-137	-0-	2015	3	8	9	N	7					12
12	2170	N	2134	-0-	-36	-0-	2128	3	6	9	N	5					17
01	2325	N	2018	-0-	-307	-0-	2018	3			N	-0-					17

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	781	3	10	9	N	9					162
09	720	N	720	-0-	-0-	-0-	700	3	20	9	N	18	1	1	1	8	178
10	791	N	791	-0-	-0-	-0-	787	3	4	9	N	4					182
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					182
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					182
*01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					182

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2728	-0-	-868	-0-	2728	2			N	-0-					-0-
09	3480	X	2672	-0-	-808	-0-	2672	2			N	-0-					-0-
10	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
11	DLQ G-10		3322	-0-	3322	3322	3322	2			N	-0-					-0-
*12	5510	X	2188	-0-	-3322	-0-	2188	2			N	-0-					-0-
01	2790	X	2301	-0-	-489	-0-	2301	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
10	1829	N	1763	-0-	-66	-0-	1763	2			N	-0-					-0-
11	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
*12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
*01	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

08	2046	X	1973	-0-	-73	-0-	56	1	1917	2	N	-0-							27
09	1980	X	1799	-0-	-181	-0-	56	1	1737	2	N	5							32
							6	9											
10	2046	X	1102	-0-	-944	-0-	62	1	1038	2	N	2							34
							2	9											
11	1950	X	1780	-0-	-170	-0-	58	1	1716	2	N	5							39
							6	9											
12	2012	X	2012	-0-	-0-	-0-	62	1	1950	2	N	-0-							39
01	1984	X	1749	-0-	-235	-0-	62	1	1687	2	N	-0-							39

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

08	1550	N	1440	-0-	-110	-0-	56	1	1365	2	N	17							69
							19	9											
09	1110	N	620	-0-	-490	-0-	12	1	544	2	N	58							127
							64	9											
10	1789	N	1789	-0-	-0-	-0-	62	1	1688	2	N	35							162
							39	9											
11	1578	N	1578	-0-	-0-	-0-	60	1	1488	2	N	27							189
							30	9											
12	1684	N	1684	-0-	-0-	-0-	62	1	1537	2	N	77	51	1					215
							85	9											
*01	1986	N	1986	-0-	-0-	-0-	62	1	1896	2	N	25							240
							28	9											

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

*02	532	X	364	-0-	-168	-0-	42	1	322	2	N	-0-							99
*03	453	X	453	-0-	-0-	-0-	60	1	393	2	N	-0-							99
*04	480	X	464	-0-	-16	-0-	58	1	406	2	N	-0-							99
*05	496	X	436	-0-	-60	-0-	50	1	386	2	N	-0-							99
*06	480	X	427	-0-	-53	-0-	54	1	373	2	N	-0-							99
*07	465	X	233	-0-	-232	-0-	26	1	207	2	N	-0-							99
*08	465	X	233	-0-	-232	-0-	26	1	207	2	N	-0-							99
*09	450	X	317	-0-	-133	-0-	58	1	259	2	N	-0-							99
*10	465	X	280	-0-	-185	-0-	36	1	244	2	N	-0-							99
*11	645	X	645	-0-	-0-	-0-	58	1	587	2	N	-0-							99
*12	636	X	636	-0-	-0-	-0-	60	1	576	2	N	-0-							99
*01	579	X	579	-0-	-0-	-0-	60	1	519	2	N	-0-							99

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

08	11	N	8	-0-	-3	-0-	4	1	4	2	N	-0-							77
09	0	N	-0-	-0-	-0-	-0-					N	-0-							77
10	31	N	20	-0-	-11	-0-	12	1	8	2	N	-0-							77
11	8	N	-0-	-0-	-8	-0-					N	-0-							77
12	0	N	-0-	-0-	-0-	-0-					N	-0-							77
01	31	N	-0-	-0-	-31	-0-					N	-0-							77

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6535 X	6535	-0-	-0-	-0-	6531	3	4	9	N	4	2	1	2	8	13
09	6493 X	6493	-0-	-0-	-0-	6493	3			N	-0-					13
10	6538 X	6538	-0-	-0-	-0-	6526	3	12	9	N	11	2	1	2	8	20
11	6564 X	6564	-0-	-0-	-0-	6564	3			N	-0-					20
12	6143 X	6143	-0-	-0-	-0-	6143	3			N	-0-					20
*01	5691 X	5691	-0-	-0-	-0-	5691	3			N	-0-					20

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2496 X	2496	-0-	-0-	-0-	2485	2	11	9	N	10	178	1			20
09	2520 N	1860	-0-	-660	-0-	1849	2	11	9	N	10					30
10	0 N	-0-	-0-	-0-	-0-					N	10					40
11	0 N	-0-	-0-	-0-	-0-					N	-0-					40
12	0 N	-0-	-0-	-0-	-0-					N	-0-					40
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14978 X	14978	-0-	-0-	-0-	14978	2			N	-0-					-0-
09	12780 X	12780	-0-	-0-	-0-	12780	2			N	-0-					-0-
10	14712 X	14712	-0-	-0-	-0-	14712	2			N	-0-					-0-
11	14213 X	14213	-0-	-0-	-0-	14213	2			N	-0-					-0-
12	14277 X	14277	-0-	-0-	-0-	14277	2			N	-0-					-0-
*01	13888 X	13888	-0-	-0-	-0-	13888	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

08	89	N	89	-0-	-0-	-0-	2	1	85	3	N	-0-					-0-
							2	4									
09	138	N	138	-0-	-0-	-0-	2	1	134	3	N	-0-					-0-
							2	4									
10	155	N	139	-0-	-16	-0-	3	1	135	3	N	-0-					-0-
							1	4									
11	90	N	89	-0-	-1	-0-	2	1	85	3	N	-0-					-0-
							2	4									
12	155	N	126	-0-	-29	-0-	2	1	122	3	N	-0-					-0-
							2	4									
*01	140	N	140	-0-	-0-	-0-	2	1	137	3	N	-0-					-0-
							1	4									

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

08	1705	N	1636	-0-	-69	-0-	1617	3	19	9	N	17					242
09	1590	N	1484	-0-	-106	-0-	1484	3			N	-0-	192	1	1	5	49
10	1530	N	1530	-0-	-0-	-0-	1505	3	25	9	N	23					72
11	1590	N	1415	-0-	-175	-0-	1404	3	11	9	N	10					82
12	1519	N	1435	-0-	-84	-0-	1401	3	34	9	N	31					113
01	1612	N	1247	-0-	-365	-0-	1247	3			N	-0-					113

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	17	1	792	3	N	-0-			-0-
							2	4							
09	570	N	438	-0-	-132	-0-	8	1	428	3	N	-0-			-0-
							2	4							
10	3	N	3	-0-	-0-	-0-	2	3	1	4	N	-0-			-0-
11	780	N	436	-0-	-344	-0-	9	1	425	3	N	-0-			-0-
							2	4							
12	465	N	372	-0-	-93	-0-	8	1	362	3	N	-0-			-0-
							2	4							
*01	354	N	354	-0-	-0-	-0-	6	1	346	3	N	-0-			-0-
							2	4							

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

08	1178	N	635	-0-	-543	-0-	18	1	614	3	N	-0-			141
							3	4							
09	722	N	722	-0-	-0-	-0-	16	1	704	3	N	-0-			141
							2	4							
10	772	N	772	-0-	-0-	-0-	15	1	756	3	N	-0-			141
							1	4							
11	847	N	847	-0-	-0-	-0-	19	1	826	3	N	-0-			141
							2	4							
12	779	N	779	-0-	-0-	-0-	17	1	760	3	N	-0-			141
							2	4							
01	775	N	620	-0-	-155	-0-	13	1	606	3	N	-0-			141
							1	4							

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

08	2418	N	2395	-0-	-23	-0-	82	1	2311	3	N	-0-			121
							2	4							
09	2310	N	2253	-0-	-57	-0-	64	1	2187	3	N	-0-			121
							2	4							
10	2544	N	2544	-0-	-0-	-0-	66	1	2455	3	N	20			141
							1	4	22	9					
11	2466	N	2466	-0-	-0-	-0-	75	1	2389	3	N	-0-			141
							2	4							
12	2546	N	2546	-0-	-0-	-0-	76	1	2438	3	N	27			168
							2	4	30	9					
01	2542	N	2498	-0-	-44	-0-	79	1	2412	3	N	5			173
							1	4	6	9					

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

08	3114	X	3114	-0-	-0-	-0-	83	1	3029	3	N	-0-			-0-
							2	4							
09	2649	X	2649	-0-	-0-	-0-	71	1	2576	3	N	-0-			-0-
							2	4							
10	1264	X	1264	-0-	-0-	-0-	31	1	1232	3	N	-0-			-0-
							1	4							
11	1140	X	358	-0-	-782	-0-	10	1	346	3	N	-0-			-0-
							2	4							
12	1178	N	428	-0-	-750	-0-	12	1	414	3	N	-0-			-0-
							2	4							
*01	2631	N	2631	-0-	-0-	-0-	45	1	2584	3	N	-0-			-0-
							2	4							

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	460	-0-	-1524	-0-	459	3	1	4	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	1054	N	458	-0-	-596	-0-	458	3			N	-0-					-0-
01	1054	N	412	-0-	-642	-0-	412	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	17	1	597	3	N	1					109
							2	4	1	9							
09	570	N	556	-0-	-14	-0-	12	1	542	3	N	-0-					109
							2	4									
10	597	N	597	-0-	-0-	-0-	14	1	582	3	N	-0-					109
							1	4									
11	600	N	573	-0-	-27	-0-	15	1	556	3	N	-0-					109
							2	4									
12	598	N	598	-0-	-0-	-0-	13	1	583	3	N	-0-					109
							2	4									
01	589	N	583	-0-	-6	-0-	11	1	571	3	N	-0-					109
							1	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					87
09	1440	N	1393	-0-	-47	-0-	1393	3			N	-0-	47	5			40
10	1426	N	1386	-0-	-40	-0-	1382	3	4	9	N	4					44
11	1470	N	1404	-0-	-66	-0-	1404	3			N	-0-					44
12	1426	N	1395	-0-	-31	-0-	1392	3	3	9	N	3					47
01	1395	N	1317	-0-	-78	-0-	1317	3			N	-0-					47

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0-	-0-	29	1	1199	3	N	-0-					-0-
							2	4									
09	916	N	916	-0-	-0-	-0-	22	1	892	3	N	-0-					-0-
							2	4									
10	1193	N	1193	-0-	-0-	-0-	22	1	1170	3	N	-0-					-0-
							1	4									
11	1200	N	916	-0-	-284	-0-	27	1	887	3	N	-0-					-0-
							2	4									
12	1045	N	1045	-0-	-0-	-0-	25	1	1018	3	N	-0-					-0-
							2	4									
01	1178	N	1107	-0-	-71	-0-	34	1	1072	3	N	-0-					-0-
							1	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2820	-0-	-404	-0-	49	1	2769	3	N	-0-					-0-
							2	4									
09	3120	X	2598	-0-	-522	-0-	36	1	2560	3	N	-0-					-0-
							2	4									
10	3224	X	2468	-0-	-756	-0-	29	1	2438	3	N	-0-					-0-
							1	4									
11	2760	X	2273	-0-	-487	-0-	29	1	2242	3	N	-0-					-0-
							2	4									
12	2821	X	2369	-0-	-452	-0-	29	1	2338	3	N	-0-					-0-
							2	4									
01	2821	X	2389	-0-	-432	-0-	40	1	2348	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	505	-0-	-797	-0-	505	3			N	-0-	3	5			-0-
09	655	N	655	-0-	-0-	-0-	47	1	604	3	N	2					2
							2	4	2	9							
10	1271	N	595	-0-	-676	-0-	23	1	571	3	N	-0-					2
							1	4									
11	792	N	792	-0-	-0-	-0-	38	1	752	3	N	-0-					2
							2	4									
12	682	N	128	-0-	-554	-0-	12	1	114	3	N	-0-					2
							2	4									
01	589	N	22	-0-	-567	-0-	21	3	1	4	N	-0-					2

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	20	1	726	3	N	-0-					-0-
							2	4									
09	347	N	347	-0-	-0-	-0-	8	1	337	3	N	-0-					-0-
							2	4									
10	791	N	791	-0-	-0-	-0-	19	1	771	3	N	-0-					-0-
							1	4									
11	720	N	607	-0-	-113	-0-	16	1	589	3	N	-0-					-0-
							2	4									
12	547	N	547	-0-	-0-	-0-	13	1	532	3	N	-0-					-0-
							2	4									
01	806	N	219	-0-	-587	-0-	7	1	211	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5151	X	5151	-0-	-0-	-0-	55	1	5094	3	N	-0-					91
							2	4									
09	5175	X	5175	-0-	-0-	-0-	50	1	5090	3	N	30					121
							2	4	33	9							
10	5205	X	5205	-0-	-0-	-0-	43	1	5161	3	N	-0-					121
							1	4									
11	4623	X	4623	-0-	-0-	-0-	44	1	4577	3	N	-0-					121
							2	4									
12	4714	X	4714	-0-	-0-	-0-	38	1	4674	3	N	-0-					121
							2	4									
*01	4630	X	4630	-0-	-0-	-0-	39	1	4590	3	N	-0-					121
							1	4									

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2033	-0-	-1067	1445	2033	2			N	-0-					184
09	3000	N	1605	-0-	-1395	50	1605	2			N	-0-					184
10	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					184
11	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					184
12	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					184
01	1705	N	1066	-0-	-639	-0-	1066	2			N	-0-					184

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	-0-	-0-	-0-	-0-					N	-0-					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0-	-0-	2434	2	2	9	N	2					285
09	2220	N	1636	-0-	-584	-0-	1634	2	2	9	N	2	1	8			286
10	2264	N	2264	-0-	-0-	-0-	2255	2	9	9	N	8					294
11	1778	N	1778	-0-	-0-	-0-	1772	2	6	9	N	5					299
12	2132	N	2132	-0-	-0-	-0-	2128	2	4	9	N	4					303
01	2263	N	1852	-0-	-411	-0-	1845	2	7	9	N	6					309

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					90
09	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					90
10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					90
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					90
12	1116	N	926	-0-	-190	-0-	926	2			N	-0-					90
*01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		50862	-0-	50862	140101	50750	2	112	9	N	102					190
09	185354	X	45253	-0-	-140101	-0-	44897	2	356	9	N	324	374	1			140
10	53754	X	43243	-0-	-10511	-0-	43045	2	198	9	N	180	190	1			130
11	52020	X	38641	-0-	-13379	-0-	38463	2	178	9	N	162					292
12	53754	X	37640	-0-	-16114	-0-	37498	2	142	9	N	129	194	1			227
01	50871	X	34479	-0-	-16392	-0-	34393	2	86	9	N	78	193	1			112

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5488	X	1868	-0-	-3620	-0-	56	1	1812	2	N	-0-					7
*03	6076	X	4339	-0-	-1737	-0-	58	1	4281	2	N	-0-					7
*04	5880	X	5459	-0-	-421	-0-	60	1	5399	2	N	-0-					7
*05	6094	X	6094	-0-	-0-	-0-	62	1	6032	2	N	-0-					7
*06	4590	X	3701	-0-	-889	-0-	48	1	3653	2	N	-0-					7
*07	5642	X	4779	-0-	-863	-0-	62	1	4717	2	N	-0-					7
*08	6107	X	3214	-0-	-2893	-0-	56	1	3158	2	N	-0-					7
*09	5910	X	4200	-0-	-1710	-0-	50	1	4150	2	N	-0-					7
*10	6107	X	2368	-0-	-3739	-0-	62	1	2306	2	N	-0-					7
*11	4620	X	2595	-0-	-2025	-0-	58	1	2537	2	N	-0-					7
*12	4774	X	4717	-0-	-57	-0-	58	1	4659	2	N	-0-					7
*01	4340	X	2518	-0-	-1822	-0-	60	1	2458	2	N	-0-					7

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
09	2234	X	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
10	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
11	1920	X	162	-0-	-1758	-0-	162	2			N	-0-					-0-
*12	1984	X	140	-0-	-1844	-0-	140	2			N	-0-					-0-
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

08	2542	N	2283	-0-	-259	-0-	94 7	1 9	2182	2	N	6					61
09	2392	N	2392	-0-	-0-	-0-	88	1	2304	2	N	-0-					61
10	2542	N	2361	-0-	-181	-0-	134	1	2227	2	N	-0-					61
11	2220	N	887	-0-	-1333	-0-	44	1	843	2	N	-0-					61
12	2480	N	1045	-0-	-1435	-0-	55	1	990	2	N	-0-					61
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					61

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2014 - P&A 02/10/14

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

08	2104	N	2104	-0-	-0-	-0-	31 30	1 9	2043	2	N	27					127
09	1890	N	1809	-0-	-81	-0-	30 20	1 9	1759	2	N	18					145
10	2201	N	2074	-0-	-127	-0-	31 33	1 9	2010	2	N	30					175
11	2067	N	2067	-0-	-0-	-0-	30 3	1 9	2034	2	N	3	117	1	1	8	60
12	2175	N	2175	-0-	-0-	-0-	31 47	1 9	2097	2	N	43					103
*01	2172	N	2172	-0-	-0-	-0-	31 65	1 9	2076	2	N	59					162

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

08	2626	N	2626	-0-	-0-	-0-	186	1	2440	2	N	-0-					10
09	2370	N	1770	-0-	-600	-0-	180	1	1590	2	N	-0-					10
10	2294	N	2228	-0-	-66	-0-	180	1	2048	2	N	-0-					10
11	2550	N	1954	-0-	-596	-0-	180	1	1774	2	N	-0-					10
12	2440	N	2440	-0-	-0-	-0-	180	1	2260	2	N	-0-					10
01	2232	N	1596	-0-	-636	-0-	186	1	1410	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

08	1178	N	960	-0-	-218	-0-	496	1	464	2	N	-0-					2
09	1080	N	610	-0-	-470	-0-	480	1	130	2	N	-0-					2
10	1550	N	663	-0-	-887	-0-	272	1	391	2	N	-0-					2
11	1101	N	1101	-0-	-0-	-0-	464	1	637	2	N	-0-					2
12	620	N	499	-0-	-121	-0-	176	1	323	2	N	-0-					2
*01	850	N	850	-0-	-0-	-0-	496	1	354	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

08	2093	N	2093	-0-	-0-	-0-	31	1	2062	2	N	-0-					-0-
09	1320	N	1055	-0-	-265	-0-	30	1	1025	2	N	-0-					-0-
10	1770	N	1770	-0-	-0-	-0-	31	1	1739	2	N	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	30	1	1785	2	N	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	31	1	1536	2	N	-0-					-0-
01	1767	N	1346	-0-	-421	-0-	31	1	1315	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

08	2339	N	2339	-0-	-0-	-0-	60	1	2279	2	N	-0-					2
09	1887	N	1887	-0-	-0-	-0-	48	1	1839	2	N	-0-					2
10	2356	N	2001	-0-	-355	-0-	62	1	1939	2	N	-0-					2
11	2470	N	2470	-0-	-0-	-0-	60	1	2410	2	N	-0-					2
12	2352	N	2352	-0-	-0-	-0-	40	1	2312	2	N	-0-					2
01	2015	N	933	-0-	-1082	-0-	46	1	887	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

08	2418	X	1477	-0-	-941	-0-	1477	2			N	-0-					22
09	2340	X	1422	-0-	-918	-0-	1422	2			N	-0-					22
10	2418	X	401	-0-	-2017	-0-	401	2			N	-0-					22
11	2340	X	1116	-0-	-1224	-0-	1116	2			N	-0-					22
12	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					22
*01	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

08	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
09	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
10	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
11	2250	X	2044	-0-	-206	-0-	2044	2			N	-0-					-0-
12	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
*01	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

08	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
09	1380	N	988	-0-	-392	-0-	988	2			N	-0-					-0-
10	1860	N	1090	-0-	-770	-0-	1090	2			N	-0-					-0-
11	1620	N	308	-0-	-1312	-0-	308	2			N	-0-					-0-
12	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
*01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

08	2697	N	2374	-0-	-323	-0-	2374	2			N	-0-					-0-
09	2130	N	1915	-0-	-215	-0-	1915	2			N	-0-					-0-
10	2480	N	1849	-0-	-631	-0-	1849	2			N	-0-					-0-
11	2310	N	917	-0-	-1393	-0-	917	2			N	-0-					-0-
12	1984	N	1700	-0-	-284	-0-	1700	2			N	-0-					-0-
01	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

08	1457	X	40	-0-	-1417	-0-	40	2			N	-0-					-0-
09	1410	X	73	-0-	-1337	-0-	73	2			N	-0-					-0-
10	1457	X	102	-0-	-1355	-0-	102	2			N	-0-					-0-
11	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*01	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	886	-0-	-106	-0-	886	2			N	-0-					10
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					10
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					10
11	870	N	258	-0-	-612	-0-	258	2			N	-0-					10
12	713	N	360	-0-	-353	-0-	360	2			N	-0-					10
*01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
09	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
10	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
*01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					182
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					182
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					182
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					182
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					182
01	341	N	38	-0-	-303	-0-	38	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
09	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
10	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
11	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
*01	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	96					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1640	-0-	-530	-0-	46	1	1594	2	N	-0-					-0-
09	2905	X	2905	-0-	-0-	-0-	85	1	2820	2	N	-0-					-0-
10	3211	X	3211	-0-	-0-	-0-	102	1	3109	2	N	-0-					-0-
11	2790	X	2143	-0-	-647	-0-	65	1	2078	2	N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	102	1	4064	2	N	-0-					-0-
01	2883	X	2608	-0-	-275	-0-	76	1	2532	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1493	-0-	-212	-0-	408	1	1085	2	N	-0-					-0-
09	1380	N	1108	-0-	-272	-0-	289	1	819	2	N	-0-					-0-
10	1488	N	129	-0-	-1359	-0-	129	2			N	-0-					-0-
11	1440	N	340	-0-	-1100	-0-	54	1	286	2	N	-0-					-0-
12	1147	N	860	-0-	-287	-0-	117	1	743	2	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	27	1	167	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 #	305	-0-	-67	B	-12280	305	2			N	-0-					119
09	420 #	406	-0-	-14	B	-12294	406	2			N	-0-					119
10	434 #	267	-0-	-167	B	-12461	267	2			N	-0-					119
11	420 #	373	-0-	-47	B	-12508	4	1	369	2	N	-0-					119
12	434 #	393	-0-	-41	B	-12549	3	1	390	2	N	-0-					119
01	434 #	332	-0-	-102	B	-12651	1	1	331	2	N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994 N	994	-0-	-0-		-0-	965	2	29	9	N	26	12	1	12	8	20
09	1140 N	766	-0-	-374		-0-	766	2			N	-0-					20
10	783 N	783	-0-	-0-		-0-	768	2	15	9	N	14	7	1	7	8	20
11	960 N	645	-0-	-315		-0-	645	2			N	-0-					20
12	806 N	799	-0-	-7		-0-	799	2			N	-0-					20
01	775 N	593	-0-	-182		-0-	593	2			N	-0-					20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	669	-0-	-44	-0-	669	3			N	-0-					171
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					171
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					171
11	660	N	593	-0-	-67	-0-	593	3			N	-0-					171
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					171
*01	654	N	654	-0-	-0-	-0-	606	3	48	9	N	44	189	1			26

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2774	N	2774	-0-	-0-	-0-	2746	3	28	9	N	25					240
09	2626	N	2626	-0-	-0-	-0-	2604	3	22	9	N	20					260
10	2679	N	2679	-0-	-0-	-0-	2649	3	30	9	N	27					287
11	2556	N	2556	-0-	-0-	-0-	2555	3	1	9	N	1	186	1			102
12	2656	N	2656	-0-	-0-	-0-	2641	3	15	9	N	14					116
*01	2554	N	2554	-0-	-0-	-0-	2523	3	31	9	N	28					144

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1199	-0-	-41	-0-	7	1	1190	3	N	-0-					54
							2	4									
09	1170	N	924	-0-	-246	-0-	7	1	915	3	N	-0-	9	5			45
							2	4									
10	1209	N	1144	-0-	-65	-0-	5	1	1138	3	N	-0-					45
							1	4									
11	1170	N	1119	-0-	-51	-0-	5	1	1112	3	N	-0-					45
							2	4									
12	1180	N	1180	-0-	-0-	-0-	5	1	1173	3	N	-0-					45
							2	4									
*01	1378	N	1378	-0-	-0-	-0-	10	1	1367	3	N	-0-					45
							1	4									

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	394	-0-	-846	-0-	4	1	385	3	N	2					7
							3	4	2	9							
09	1050	N	740	-0-	-310	-0-	8	1	730	3	N	-0-					7
							2	4									
10	1131	N	1131	-0-	-0-	-0-	14	1	1116	3	N	-0-					7
							1	4									
11	767	N	767	-0-	-0-	-0-	12	1	753	3	N	-0-					7
							2	4									
12	1050	N	1050	-0-	-0-	-0-	9	1	1039	3	N	-0-					7
							2	4									
01	1116	N	911	-0-	-205	-0-	9	1	901	3	N	-0-					7
							1	4									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	25	1	936	3	N	-0-					106
							2	4									
09	840	N	819	-0-	-21	-0-	22	1	795	3	N	-0-					106
							2	4									
10	861	N	861	-0-	-0-	-0-	20	1	831	3	N	8					114
							1	4	9	9							
11	930	N	685	-0-	-245	-0-	18	1	665	3	N	-0-					114
							2	4									
12	937	N	937	-0-	-0-	-0-	22	1	913	3	N	-0-					114
							2	4									
01	868	N	702	-0-	-166	-0-	15	1	676	3	N	9					123
							1	4	10	9							

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	858	-0-	-289	-0-	29	1 2 4	827	3	N	-0-					87
09	627	N	627	-0-	-0-	-0-	22	1 2 4	603	3	N	-0-					87
10	775	N	582	-0-	-193	-0-	17	1 1 4	564	3	N	-0-					87
11	840	N	406	-0-	-434	-0-	14	1 2 4	390	3	N	-0-					87
12	651	N	422	-0-	-229	-0-	13	1 2 4	407	3	N	-0-					87
01	589	N	421	-0-	-168	-0-	13	1 1 4	407	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

08	3295	X	3295	-0-	-0-	-0-	130	1 2 4	3163	3	N	-0-					124
09	2983	X	2983	-0-	-0-	-0-	118	1 2 4	2863	3	N	-0-					124
10	3485	X	3485	-0-	-0-	-0-	120	1 1 4	3364	3	N	-0-					124
11	3368	X	3368	-0-	-0-	-0-	137	1 2 4	3229	3	N	-0-					124
12	3347	X	3347	-0-	-0-	-0-	122	1 2 4	3223	3	N	-0-					124
*01	3061	X	3061	-0-	-0-	-0-	106	1 1 4	2954	3	N	-0-					124

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

08	2201	N	407	-0-	-1794	-0-	407	3			N	-0-					243
09	1770	N	611	-0-	-1159	-0-	609	3	2	9	N	2					245
10	1643	N	671	-0-	-972	-0-	671	3			N	-0-					245
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					245
12	620	N	422	-0-	-198	-0-	422	3			N	-0-					245
01	682	N	563	-0-	-119	-0-	563	3			N	-0-					245

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2752	-0-	-131	-0-	131	1	2621	2	N	-0-					83
09	2790	X	2233	-0-	-557	-0-	94	1	2139	2	N	-0-					83
10	2883	X	2658	-0-	-225	-0-	128	1	2530	2	N	-0-					83
11	2670	X	586	-0-	-2084	-0-	49	1	537	2	N	-0-					83
12	2759	X	982	-0-	-1777	-0-	66	1	916	2	N	-0-					83
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	N	943	-0-	-2057	965	91	1	852	2	Y	-0-					116
09	1992	N	1027	-0-	-965	-0-	55	1	972	2	Y	-0-					116
10	1054	N	1014	-0-	-40	-0-	65	1	949	2	Y	-0-					116
11	900	N	777	-0-	-123	-0-	11	1	766	2	Y	-0-					116
12	1032	N	1032	-0-	-0-	-0-	63	1	969	2	Y	-0-					116
01	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					116

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					47
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					47
10	434	N	405	-0-	-29	-0-	402	2	3	9	N	3					50
11	360	N	327	-0-	-33	-0-	327	2			N	-0-					50
12	403	N	196	-0-	-207	-0-	188	2	8	9	N	7					57
01	403	N	91	-0-	-312	-0-	91	2			N	-0-					57

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	278	-0-	-311	-0-	16	1	262	2	N	-0-					132
09	570	N	156	-0-	-414	-0-	12	1	144	2	N	-0-					132
10	465	N	95	-0-	-370	-0-	10	1	85	2	N	-0-					132
11	270	N	79	-0-	-191	-0-	4	1	75	2	N	-0-					132
*12	246	N	246	-0-	-0-	-0-	7	1	239	2	N	-0-					132
*01	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9681	X	9681	-0-	-0-	-0-	9569	2	112	9	N	102					210
09	9165	X	9165	-0-	-0-	-0-	9091	2	74	9	N	67					277
10	9303	X	9303	-0-	-0-	-0-	9229	2	74	9	N	67	197	1			147
11	7780	X	7780	-0-	-0-	-0-	7685	2	95	9	N	86					233
12	9300	X	4217	-0-	-5083	-0-	4156	2	61	9	N	55	195	1			93
01	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					93

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4	-0-	4	17	4	2			N	-0-					-0-
09	T. A.		2	-0-	2	19	2	2			N	-0-					-0-
10	T. A.		1	-0-	1	20	1	2			N	-0-					-0-
11	T. A.		1	-0-	1	21	1	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	21					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	21					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1617	-0-	-150	-0-	161	1	1456	2	N	-0-					93
09	1161	N	1161	-0-	-0-	-0-	170	1	991	2	N	-0-					93
10	1431	N	1431	-0-	-0-	-0-	40	1	1383	2	N	7					100
							8	9									
11	1560	N	626	-0-	-934	-0-	29	1	588	2	N	8					108
							9	9									
12	1209	N	29	-0-	-1180	-0-	15	1	14	2	N	-0-					108
01	1426	N	36	-0-	-1390	-0-	32	1	4	2	N	-0-					108

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	945	-0-	-233	-0-	31	1	894	2	N	18	185	1			60
							20	9									
09	990	N	481	-0-	-509	-0-	30	1	451	2	N	-0-					60
10	1395	N	578	-0-	-817	-0-	26	1	552	2	N	-0-					60
11	900	N	93	-0-	-807	-0-	27	1	66	2	N	-0-					60
12	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-					60
*01	690	N	690	-0-	-0-	-0-	31	1	659	2	N	-0-					60

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4034	-0-	934	934	148	1	3823	2	N	57					476
							63	9									
09	3000	N	3142	-0-	142	1076	87	1	3055	2	N	-0-					476
10	2430	N	1354	-0-	-1076	-0-	109	1	1245	2	N	-0-	379	1			97
11	2460	X	893	-0-	-1567	-0-	54	1	839	2	N	-0-					97
12	2542	X	1426	-0-	-1116	-0-	38	1	1388	2	N	-0-					97
01	2542	X	1457	-0-	-1085	-0-	89	1	1368	2	N	-0-					97

NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					36
09	903	N	903	-0-	-0-	-0-	903	2			N	-0-					36
10	899	N	417	-0-	-482	-0-	417	2			N	-0-					36
11	930	N	911	-0-	-19	-0-	911	2			N	-0-					36
12	930	N	891	-0-	-39	-0-	891	2			N	-0-					36
01	403	N	-0-	-0-	-403	-0-					N	-0-					36

PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	N	2315	-0-	-0-	-0-	2290	2	25	9	N	23					106
09	1822	N	1822	-0-	-0-	-0-	1793	2	29	9	N	26					132
10	850	N	850	-0-	-0-	-0-	843	2	7	9	N	6					138
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					138
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					138
*01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					138

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0-	-0-	1773	2	32	9	N	29					135
09	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					135
10	1772	N	1772	-0-	-0-	-0-	1771	2	1	9	N	1					136
11	1740	N	1360	-0-	-380	-0-	1359	2	1	9	N	1					137
12	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					137
01	1767	N	247	-0-	-1520	-0-	246	2	1	9	N	1					138

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2521	N	2521	-0-	-0-	-0-	2508	2	13	9	N	12					82
09	2160	N	1717	-0-	-443	-0-	1714	2	3	9	N	3					85
10	2294	N	2058	-0-	-236	-0-	2056	2	2	9	N	2					87
11	2220	N	1726	-0-	-494	-0-	1726	2			N	-0-					87
12	1767	N	1518	-0-	-249	-0-	1518	2			N	-0-					87
01	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					87

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

08	2774	X	2774	-0-	-0-	-0-	2761	2	13	9	N	12					208
09	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					208
10	2177	N	2177	-0-	-0-	-0-	2170	2	7	9	N	6					214
11	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					214
12	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2					216
*01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					216

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

08	434	N	415	-0-	-19	-0-	415	2			N	-0-					27
09	390	N	364	-0-	-26	-0-	364	2			N	-0-					27
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					27
11	390	N	203	-0-	-187	-0-	203	2			N	-0-					27
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					27
*01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

08	93	N	65	-0-	-28	-0-	65	2			N	-0-					62
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					62
10	62	N	5	-0-	-57	-0-	5	2			N	-0-					62
11	60	N	-0-	-0-	-60	-0-					N	-0-					62
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					62
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					62

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4522	X	4522	-0-	-0-	-0-	350	1	4141	2	N	28					148
							31	9									
09	3329	X	3329	-0-	-0-	-0-	3299	2	30	9	N	27					175
10	3871	X	3871	-0-	-0-	-0-	3854	2	17	9	N	15	142	1			48
11	3442	X	3442	-0-	-0-	-0-	3401	2	41	9	N	37					85
12	3498	X	3498	-0-	-0-	-0-	3472	2	26	9	N	24					109
01	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					109

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1215	-0-	-118	-0-	1215	2			N	-0-					200
09	958	N	958	-0-	-0-	-0-	24	1	934	2	N	-0-					200
10	1302	N	1161	-0-	-141	-0-	1161	2			N	-0-					200
11	1170	N	776	-0-	-394	-0-	776	2			N	-0-					200
12	992	N	879	-0-	-113	-0-	879	2			N	-0-					200
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	807	2	14	9	N	13					189
09	718	N	718	-0-	-0-	-0-	706	2	12	9	N	11					200
10	808	N	808	-0-	-0-	-0-	794	2	14	9	N	13					213
11	610	N	610	-0-	-0-	-0-	562	2	48	9	N	44	200	1			57
12	514	N	514	-0-	-0-	-0-	506	2	8	9	N	7					64
*01	626	N	626	-0-	-0-	-0-	613	2	13	9	N	12					76

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4210	-0-	1110	1110	56	1	4152	3	N	-0-					-0-
							2	4									
09	3000	N	3331	-0-	331	1441	44	1	3285	3	N	-0-					-0-
							2	4									
10	3100	N	3233	-0-	133	1574	36	1	3196	3	N	-0-					-0-
							1	4									
11	4458	X	2884	-0-	-1574	-0-	36	1	2846	3	N	-0-					-0-
							2	4									
12	2888	X	2888	-0-	-0-	-0-	37	1	2849	3	N	-0-					-0-
							2	4									
*01	2716	X	2716	-0-	-0-	-0-	40	1	2675	3	N	-0-					-0-
							1	4									

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3740	X	3740	-0-	-0-	-0-	80	1	3660	3	N	-0-					6
09	3000	X	404	-0-	-2596	-0-	80	1	324	3	N	-0-					6
10	4760	X	4760	-0-	-0-	-0-	80	1	4680	3	N	-0-					6
11	3299	X	3299	-0-	-0-	-0-	80	1	3219	3	N	-0-					6
12	3100	X	435	-0-	-2665	-0-	80	1	355	3	N	-0-					6
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	651	-0-	-1147	-0-	651	2			N	-0-					15
09	960	N	569	-0-	-391	-0-	569	2			N	-0-					15
10	899	N	571	-0-	-328	-0-	571	2			N	-0-					15
11	630	N	514	-0-	-116	-0-	514	2			N	-0-					15
12	589	N	-0-	-0-	-589	-0-					N	-0-					15
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
10	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
11	840	N	791	-0-	-49	-0-	791	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	18	1	592	3	N	-0-					-0-
							2	4									
09	607	N	607	-0-	-0-	-0-	18	1	587	3	N	-0-					-0-
							2	4									
10	633	N	633	-0-	-0-	-0-	16	1	616	3	N	-0-					-0-
							1	4									
11	600	N	600	-0-	-0-	-0-	17	1	581	3	N	-0-					-0-
							2	4									
12	638	N	638	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
							2	4									
*01	573	N	573	-0-	-0-	-0-	13	1	559	3	N	-0-					-0-
							1	4									

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	734	-0-	-258	-0-	31	1	698	3	N	3					163
							2	4	3	9							
09	750	N	662	-0-	-88	-0-	30	1	627	3	N	3					166
							2	4	3	9							
10	602	N	602	-0-	-0-	-0-	25	1	566	3	N	9					175
							1	4	10	9							
11	720	N	605	-0-	-115	-0-	26	1	571	3	N	5					180
							2	4	6	9							
12	682	N	427	-0-	-255	-0-	28	1	386	3	N	10					190
							2	4	11	9							
*01	748	N	748	-0-	-0-	-0-	25	1	719	3	N	3					193
							1	4	3	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	#	2047	-0-	-1487	-0-	2047	2			N	-0-					47
09	2400	#	2219	-0-	-181	-0-	2219	2			N	-0-					47
10	3162	#	1567	-0-	-1595	-0-	1567	2			N	-0-					47
11	3060	#	807	-0-	-2253	-0-	807	2			N	-0-					47
12	3162	#	2561	-0-	-601	-0-	2561	2			N	-0-					47
*01	2366	R	2366	-0-	-0-	-0-	2366	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	B	-0-	1080	2			N	-0-					-0-
09	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
10	1226	N	1226	-0-	-0-	B	-0-	1226	2			N	-0-					-0-
11	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
12	1144	N	1144	-0-	-0-	B	-0-	1144	2			N	-0-					-0-
*01	1113	N	1113	-0-	-0-	B	-0-	1113	2			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

08	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
09	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
10	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
11	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
*01	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

08	1964	N	1964	-0-	-0-	B	-0-	1964	2			N	-0-					-0-
09	1920	N	1731	-0-	-189	B	-0-	1731	2			N	-0-					-0-
10	1874	N	1874	-0-	-0-	B	-0-	1874	2			N	-0-					-0-
11	1890	N	1720	-0-	-170	B	-0-	1720	2			N	-0-					-0-
12	1877	N	1877	-0-	-0-	B	-0-	1877	2			N	-0-					-0-
01	1860	N	1768	-0-	-92	B	-0-	1768	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

08	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
09	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
10	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-
11	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
12	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
*01	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

08	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
09	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
10	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
12	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
*01	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

08	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
09	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
10	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
11	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
12	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
01	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
09	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
10	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
11	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
12	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
*01	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
09	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
10	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
11	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

08	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					-0-
09	1380	N	953	-0-	-427	B	-0-	953	2			N	-0-					-0-
10	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-					-0-
11	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
12	1072	N	1072	-0-	-0-	B	-0-	1072	2			N	-0-					-0-
01	1240	N	1001	-0-	-239	B	-0-	1001	2			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09	210	N	161	-0-	-49	B	-0-	161	2			N	-0-					-0-
10	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
11	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
12	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
01	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

08	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
09	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
10	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
11	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
01	434	N	364	-0-	-70	B	-0-	364	2			N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

08	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
09	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
10	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
11	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
12	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
*01	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

08	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
09	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
11	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
12	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
*01	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
09	60	N	36	-0-	-24	B	-0-	36	2			N	-0-					-0-
10	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
11	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

08	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					-0-
09	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-
10	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-
11	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-
12	1086	N	1086	-0-	-0-	B	-0-	1086	2			N	-0-					-0-
*01	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

08	2098	N	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-
09	2010	N	1966	-0-	-44	B	-0-	1966	2			N	-0-					-0-
10	2044	N	2044	-0-	-0-	B	-0-	2044	2			N	-0-					-0-
11	2040	N	1793	-0-	-247	B	-0-	1793	2			N	-0-					-0-
12	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
01	2046	N	2030	-0-	-16	B	-0-	2030	2			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

08	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					-0-
09	1025	N	1025	-0-	-0-	B	-0-	1025	2			N	-0-					-0-
10	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-
11	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
12	1034	N	1034	-0-	-0-	B	-0-	1034	2			N	-0-					-0-
01	930	N	875	-0-	-55	B	-0-	875	2			N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

08	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
09	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
10	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
11	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
*01	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

08	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
09	420	N	410	-0-	-10	B	-0-	410	2			N	-0-					-0-
10	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
11	420	N	396	-0-	-24	B	-0-	396	2			N	-0-					-0-
12	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
01	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
09	1260	N	1152	-0-	-108	B	-0-	1152	2			N	-0-					-0-
10	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
11	1230	N	1084	-0-	-146	B	-0-	1084	2			N	-0-					-0-
12	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					-0-
01	1271	N	1215	-0-	-56	B	-0-	1215	2			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-
09	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
11	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
12	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-
*01	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
09	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
10	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
11	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
12	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
*01	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-
09	990	N	962	-0-	-28	B	-0-	962	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
11	990	N	959	-0-	-31	B	-0-	959	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
01	992	N	965	-0-	-27	B	-0-	965	2			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
09	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-					-0-
10	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
*01	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
09	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
10	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
11	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
12	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
01	558	N	551	-0-	-7	B	-0-	551	2			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
09	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
10	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
11	90	N	31	-0-	-59	B	-0-	31	2			N	-0-					-0-
12	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
*01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
09	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
10	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
11	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
*01	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

08	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
09	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
10	1014	N	1014	-0-	-0-	B	-0-	1014	2			N	-0-					-0-
11	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-					-0-
12	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
*01	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
09	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
01	217	N	165	-0-	-52	B	-0-	165	2			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

08	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
09	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
10	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
11	970	N	970	-0-	-0-	B	-0-	970	2			N	-0-					-0-
12	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
*01	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

08	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
09	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
10	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
11	360	N	349	-0-	-11	B	-0-	349	2			N	-0-					-0-
12	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

08	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
09	210	N	207	-0-	-3	B	-0-	207	2			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
11	210	N	192	-0-	-18	B	-0-	192	2			N	-0-					-0-
12	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-
10	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
09	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
11	750	N	709	-0-	-41 B	-0-	709	2			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
*01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
09	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
10	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
11	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
12	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
*01	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	886	-0-	-13 B	-0-	126	1	760	2	N	-0-					-0-
09	900	N	704	-0-	-196 B	-0-	117	1	587	2	N	-0-					-0-
10	930	N	818	-0-	-112 B	-0-	130	1	688	2	N	-0-					-0-
11	870	N	723	-0-	-147 B	-0-	130	1	593	2	N	-0-					-0-
12	713	N	610	-0-	-103 B	-0-	130	1	480	2	N	-0-					-0-
01	806	N	496	-0-	-310 B	-0-	130	1	366	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
10	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
11	540	N	513	-0-	-27 B	-0-	513	2			N	-0-					-0-
12	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2048	-0-	-29 B	-0-	2048	2			N	-0-					-0-
09	1830	N	1754	-0-	-76 B	-0-	1754	2			N	-0-					-0-
10	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
11	1980	N	1932	-0-	-48 B	-0-	1932	2			N	-0-					-0-
12	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
*01	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
*12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100	51234					N	-0-					97
09	3000	N	-0-	-0-	-3000	48234					N	-0-					97
10	3100	N	-0-	-0-	-3100	45134					N	-0-					97
11	3000	N	-0-	-0-	-3000	42134					N	-0-					97
12	3100	N	-0-	-0-	-3100	39034					N	-0-					97
*01	3100	N	-0-	-0-	-3100	35934					N	-0-					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2563	N	2563	-0-	-0-	-0-	2557	2	6	9	N	5					177
09	2417	N	2417	-0-	-0-	-0-	2406	2	11	9	N	10					187
10	2433	N	2433	-0-	-0-	-0-	2421	2	12	9	N	11					198
11	2288	N	2288	-0-	-0-	-0-	2278	2	10	9	N	9					207
12	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-	172	1			35
*01	2244	N	2244	-0-	-0-	-0-	2236	2	8	9	N	7					42

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	R	171	-0-	-0-	-0-	171	2			N	-0-					163
09	450	#	216	-0-	-234	-0-	216	2			N	-0-					163
10	465	#	206	-0-	-259	-0-	206	2			N	-0-					163
11	450	#	134	-0-	-316	-0-	134	2			N	-0-					163
12	217	#	195	-0-	-22	-0-	195	2			N	-0-					163
01	217	#	169	-0-	-48	-0-	169	2			N	-0-					163

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION //CONT.// 039136
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	351	-0-	-207	-0-	351	2			N	-0-					156
09	390	#	287	-0-	-103	-0-	287	2			N	-0-					156
10	409	R	409	-0-	-0-	-0-	409	2			N	-0-					156
11	1848	R	1848	-0-	-0-	-0-	1848	2			N	-0-					156
12	1896	R	1896	-0-	-0-	-0-	1896	2			N	-0-					156
*01	1773	R	1773	-0-	-0-	-0-	1773	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

08	3788	R	3788	-0-	-0-	-0-	93	1	3680	3	N	12					84
							2	4	13	9							
09	3403	R	3403	-0-	-0-	-0-	83	1	3316	3	N	2					86
							2	4	2	9							
10	3372	R	3372	-0-	-0-	-0-	68	1	3279	3	N	22					108
							1	4	24	9							
11	3351	R	3351	-0-	-0-	-0-	76	1	3198	3	N	68					176
							2	4	75	9							
12	3611	R	3611	-0-	-0-	-0-	77	1	3519	3	N	12					188
							2	4	13	9							
*01	3268	R	3268	-0-	-0-	-0-	62	1	3203	3	N	2					190
							1	4	2	9							

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

08	642	R	642	-0-	-0-	-0-	552	2	90	9	N	82					207
09	660	#	432	-0-	-228	-0-	391	2	41	9	N	37					244
10	713	#	521	-0-	-192	-0-	515	2	6	9	N	5					249
11	704	R	704	-0-	-0-	-0-	704	2			N	-0-					249
12	713	#	601	-0-	-112	-0-	601	2			N	-0-					249
01	651	#	612	-0-	-39	-0-	612	2			N	-0-	179	1			70

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

08	2945	N	2900	-0-	-45	-0-	70	1	2828	3	N	-0-					254
							2	4									
09	2790	N	2562	-0-	-228	-0-	71	1	2472	3	N	15					269
							2	4	17	9							
10	2867	N	2867	-0-	-0-	-0-	58	1	2790	3	N	16	20	5			265
							1	4	18	9							
11	2820	N	2407	-0-	-413	-0-	51	1	2344	3	N	9					274
							2	4	10	9							
12	2776	N	2776	-0-	-0-	-0-	55	1	2710	3	N	8					282
							2	4	9	9							
01	2852	N	2584	-0-	-268	-0-	42	1	2538	3	N	2					284
							2	4	2	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	840	N	631	-0-	-209	-0-	631	2			N	-0-					-0-
12	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	#	2001	-0-	-45	-0-	2001	3			N	-0-					63
09	1950	#	1793	-0-	-157	-0-	1793	3			N	-0-					63
10	1953	#	1795	-0-	-158	-0-	1795	3			N	-0-					63
11	1950	#	1781	-0-	-169	-0-	1781	3			N	-0-					63
12	2015	#	1861	-0-	-154	-0-	1861	3			N	-0-					63
01	2015	#	1729	-0-	-286	-0-	1729	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

08	806	#	792	-0-	-14	-0-	786	3	6	9	N	5					113
09	780	#	748	-0-	-32	-0-	748	3			N	-0-					113
10	806	#	755	-0-	-51	-0-	744	3	11	9	N	10					123
11	780	#	729	-0-	-51	-0-	725	3	4	9	N	4					127
12	806	#	775	-0-	-31	-0-	774	3	1	9	N	1					128
01	806	#	752	-0-	-54	-0-	731	3	21	9	N	19					147

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

08	1023	#	943	-0-	-80	-0-	932	3	11	9	N	10					137
09	990	#	947	-0-	-43	-0-	947	3			N	-0-					137
10	1023	#	978	-0-	-45	-0-	972	3	6	9	N	5					142
11	990	#	961	-0-	-29	-0-	955	3	6	9	N	5					147
12	992	#	929	-0-	-63	-0-	912	3	17	9	N	15					162
01	992	#	464	-0-	-528	-0-	464	3			N	-0-					162

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

08	2449	#	2215	-0-	-234	-0-	2185	2	30	9	N	27					213
09	2310	#	2189	-0-	-121	-0-	2172	2	17	9	N	15					228
10	2294	#	2280	-0-	-14	-0-	2263	2	17	9	N	15					243
11	2220	#	2121	-0-	-99	-0-	2118	2	3	9	N	3					246
12	2294	#	2163	-0-	-131	-0-	2160	2	3	9	N	3					249
01	2294	#	2101	-0-	-193	-0-	2099	2	2	9	N	2	183	1			68

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

08	1302	#	1217	-0-	-85	-0-	1204	2	13	9	N	12					194
09	1260	#	1126	-0-	-134	-0-	1123	2	3	9	N	3					197
10	1271	#	1239	-0-	-32	-0-	1229	2	10	9	N	9					206
11	1230	#	1067	-0-	-163	-0-	1066	2	1	9	N	1					207
12	1209	#	1038	-0-	-171	-0-	1016	2	22	9	N	20	178	1			49
01	1240	#	1083	-0-	-157	-0-	1081	2	2	9	N	2					51

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

08	589	#	558	-0-	-31	-0-	547	2	11	9	N	10					142
09	570	#	540	-0-	-30	-0-	527	2	13	9	N	12					154
10	589	#	538	-0-	-51	-0-	521	2	17	9	N	15	146	1			23
11	725	R	725	-0-	-0-	-0-	707	2	18	9	N	16					39
12	955	R	955	-0-	-0-	-0-	933	2	22	9	N	20					59
*01	1008	R	1008	-0-	-0-	-0-	980	2	28	9	N	25					84

ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

08	724	R	724	-0-	-0-	-0-	724	2			N	-0-					80
09	540	#	-0-	-0-	-540	-0-					N	-0-					80
10	620	#	524	-0-	-96	-0-	524	2			N	-0-					80
11	600	#	518	-0-	-82	-0-	518	2			N	-0-					80
12	620	#	376	-0-	-244	-0-	376	2			N	-0-					80
01	713	#	487	-0-	-226	-0-	487	2			N	-0-					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

08	1054	#	898	-0-	-156	-0-	898	2			N	-0-					138
09	1020	#	-0-	-0-	-1020	-0-					N	-0-					138
10	1085	#	1059	-0-	-26	-0-	1057	2	2	9	N	2					140
11	1050	#	1032	-0-	-18	-0-	1032	2			N	-0-					140
12	1016	R	1016	-0-	-0-	-0-	1016	2			N	-0-					140
*01	963	R	963	-0-	-0-	-0-	963	2			N	-0-					140

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	#	799	-0-	-1557	-0-	72	1	694	2	N	30	60	1			170
							33	9									
09	2190	#	1020	-0-	-1170	-0-	140	1	880	2	N	-0-					170
10	1147	#	241	-0-	-906	-0-	18	1	202	2	N	19					189
							21	9									
11	1172	R	1172	-0-	-0-	-0-	98	1	1074	2	N	-0-					189
12	1454	R	1454	-0-	-0-	-0-	140	1	1314	2	N	-0-					189
*01	1221	R	1221	-0-	-0-	-0-	131	1	1090	2	N	-0-					189

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	602	-0-	-80	-0-	584	3	18	9	N	16					44
09	660	#	576	-0-	-84	-0-	561	3	15	9	N	14					58
10	620	#	543	-0-	-77	-0-	536	3	7	9	N	6					64
11	600	#	543	-0-	-57	-0-	528	3	15	9	N	14					78
12	620	#	557	-0-	-63	-0-	539	3	18	9	N	16					94
01	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					94

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2177	N	2177	-0-	-0- B	-0-	2089	3	88	9	N	80					318
09/01 BALANCING DATE STATUS -> -0-																	
09	2126	N	2126	-0-	-0- B	-0-	2047	3	79	9	N	72	187	1			203
10	2208	N	2208	-0-	-0- B	-0-	2084	3	124	9	N	113	184	1			132
11	1154	N	1154	-0-	-0- B	-0-	1134	3	20	9	N	18					150
12	1750	N	1750	-0-	-0- B	-0-	1725	3	25	9	N	23					173
*01	2404	N	2404	-0-	-0- B	-0-	2262	3	142	9	N	129	179	1			123

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		4468	-0-	4468 B	117275	982	1	3335	2	N	137	175	1			309
							151	9									
09/01 BALANCING DATE STATUS -> 117275																	
09	0		3186	-0-	3186 B	120461	596	1	2471	2	N	108	3	1	3	8	411
							119	9									
10	284	N	4327	-0-	4043 B	124504	1064	1	3136	2	N	115	168	1			358
							127	9									
11	0		3937	-0-	3937 B	128441	1022	1	2784	2	N	119	177	1			300
							131	9									
12	0		4058	-0-	4058 B	132499	974	1	2946	2	N	125	181	1			244
							138	9									
01	2618		1969	-0-	-649 B	131850	748	1	1154	2	N	61					305
							67	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	2661	-0-	2661 B	-167007	1079	1	1334	2	N	225	185	1	6	8	411
							248	9									
09/01 BALANCING DATE STATUS -> -23155 CANCELLED UNDERAGE -> -143852																	
09	0	N	1676	-0-	1676 B	-21479	877	1	614	2	N	168	180	1			399
							185	9									
10	2208	N	2225	-0-	17 B	-21462	909	1	1207	2	N	99					498
							109	9									
11	0	N	2886	-0-	2886 B	-18576	1006	1	1714	2	N	151	380	1			269
							166	9									
12	0		3654	-0-	3654 B	-14922	1056	1	2415	2	N	166	182	1			253
							183	9									
01	458		2762	-0-	2304 B	-12618	1047	1	1576	2	N	126					379
							139	9									

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	89	1	220	3	N	22					148
							2	4	24	9							
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	78	1	220	3	N	-0-	7	5			141
							2	4									
10	229	N	229	-0-	-0- B	-0-	57	1	171	3	N	-0-					141
							1	4									
11	243	N	243	-0-	-0- B	-0-	77	1	161	3	N	3					144
							2	4	3	9							
12	281	N	281	-0-	-0- B	-0-	72	1	207	3	N	-0-					144
							2	4									
01	217	N	175	-0-	-42 B	-0-	54	1	120	3	N	-0-					144
							1	4									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

08	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					205
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					205
10	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					205
11	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					205
*12	972	N	972	-0-	-0- B	-0-	963	2	9	9	N	8					213
01	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					213

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

08	2976	X	2422	-0-	-554	-0-	120	1	2294	2	N	7					61
							8	9									
09	2880	X	2604	-0-	-276	-0-	129	1	2464	2	N	10					71
							11	9									
10	2914	X	2848	-0-	-66	-0-	138	1	2690	2	N	18	48	1			41
							20	9									
11	2760	X	2732	-0-	-28	-0-	133	1	2590	2	N	8					49
							9	9									
12	2759	X	2527	-0-	-232	-0-	138	1	2364	2	N	23					72
							25	9									
01	2852	X	2465	-0-	-387	-0-	138	1	2325	2	N	2					74
							2	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

08	186	N	-0-	-0-	-186 B	-0-					N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	6	3	1	3	8	105
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					105

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	20354	-0-	20354 B	194112	1079	1	18996	2	N	113					380
							155	4	124	9							
09/01 BALANCING DATE STATUS -> 194112																	
09	0	W	18227	-0-	18227 B	212339	1044	1	16904	2	N	117	201	1	1	8	295
							150	4	129	9							
10	0	W	17517	-0-	17517 B	229856	1079	1	16181	2	N	104	177	1			222
							143	4	114	9							
11	0	W	15909	-0-	15909 B	245765	957	1	14838	2	N	97					319
							7	4	107	9							
12	0	W	15945	-0-	15945 B	261710	1079	1	14758	2	N	98	181	1			236
							108	9									
01	0	W	15001	-0-	15001 B	276711	1054	1	13769	2	N	162	185	1			213
							178	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

08	341	N	168	-0-	-173	-0-	62	1	106	2	N	-0-					33
09	179	N	179	-0-	-0-	-0-	44	1	135	2	N	-0-					33
10	248	N	248	-0-	-0-	-0-	36	1	212	2	N	-0-					33
11	237	N	237	-0-	-0-	-0-	56	1	181	2	N	-0-					33
12	289	N	289	-0-	-0-	-0-	48	1	219	2	N	20					53
							22	9									
*01	289	N	289	-0-	-0-	-0-	62	1	223	2	N	4					57
							4	9									

ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

08	716	X	716	-0-	-0-	-0-	716	2			N	-0-					48
09	600	X	548	-0-	-52	-0-	548	2			N	-0-					48
10	620	X	47	-0-	-573	-0-	47	2			N	-0-					48
11	690	X	-0-	-0-	-690	-0-					N	-0-					48
12	713	X	141	-0-	-572	-0-	105	2	36	9	N	33					81
01	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					81

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

08	10727	X	10727	-0-	-0-	-0-	10727	2			N	-0-					86
09	10170	X	10092	-0-	-78	-0-	10092	2			N	-0-					86
10	10620	X	10620	-0-	-0-	-0-	10620	2			N	-0-					86
11	10170	X	10027	-0-	-143	-0-	10027	2			N	-0-					86
12	DLQ G-10		10290	-0-	10290	10290	10290	2			N	-0-					86
01	DLQ G-10		10653	-0-	10653	20943	10653	2			N	-0-					86

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1635	-0-	-8	-0-	62	1	1573	2	N	-0-					82
09	1560	X	1525	-0-	-35	-0-	58	1	1467	2	N	-0-					82
10	1612	X	1488	-0-	-124	-0-	60	1	1428	2	N	-0-					82
11	1591	X	1591	-0-	-0-	-0-	60	1	1531	2	N	-0-					82
12	1643	X	1311	-0-	-332	-0-	52	1	1259	2	N	-0-					82
01	1643	X	1324	-0-	-319	-0-	56	1	1268	2	N	-0-					82

ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					77
09	882	N	882	-0-	-0-	-0-	882	2			N	-0-					77
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					77
11	1170	N	969	-0-	-201	-0-	969	2			N	-0-					77
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					77
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	25	1	666	2	N	-0-					213
09	660	N	576	-0-	-84	-0-	23	1	553	2	N	-0-					213
10	651	N	649	-0-	-2	-0-	22	1	627	2	N	-0-					213
11	676	N	676	-0-	-0-	-0-	21	1	655	2	N	-0-					213
12	589	N	471	-0-	-118	-0-	23	1	448	2	N	-0-					213
01	651	N	597	-0-	-54	-0-	21	1	576	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	2			N	-0-					35
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					35
10	713	N	686	-0-	-27	-0-	686	2			N	-0-					35
11	720	N	564	-0-	-156	-0-	564	2			N	-0-					35
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					35
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	62	1	871	2	N	69					241
							76	9									
09	930	N	930	-0-	-0-	-0-	58	1	775	2	N	88	191	1	1	8	137
							97	9									
10	944	N	944	-0-	-0-	-0-	62	1	876	2	N	5					142
							6	9									
11	993	N	993	-0-	-0-	-0-	60	1	933	2	N	-0-					142
12	871	N	871	-0-	-0-	-0-	54	1	817	2	N	-0-					142
*01	968	N	968	-0-	-0-	-0-	54	1	914	2	N	-0-					142

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2621	-0-	-200	-0-	62	1	2292	2	N	243	184	1	4	8	391
							267	9									
09	2730	X	2609	-0-	-121	-0-	60	1	2221	2	N	298	376	1	5	8	308
							328	9									
10	2790	X	2684	-0-	-106	-0-	62	1	2300	2	N	293	476	1	10	8	115
							322	9									
11	2700	X	2602	-0-	-98	-0-	60	1	2238	2	N	276	12	8			379
							304	9									
12	2697	X	2282	-0-	-415	-0-	60	1	2035	2	N	170	189	1			360
							187	9									
01	2697	X	2558	-0-	-139	-0-	60	1	2198	2	N	273	348	1	8	8	277
							300	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	900	-0-	-340	-0-	900	3			N	-0-					34
09	1350	N	1029	-0-	-321	-0-	1029	3			N	-0-					34
10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					34
11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					34
12	1054	N	835	-0-	-219	-0-	835	3			N	-0-					34
01	1395	N	531	-0-	-864	-0-	531	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		400	-0-	400	1190	400	2			N	-0-					123
09	1989	N	799	-0-	-1190	-0-	799	2			N	-0-					123
10	303	N	303	-0-	-0-	-0-	282	2	21	9	N	19					142
11	723	N	723	-0-	-0-	-0-	697	2	26	9	N	24					166
12	837	N	697	-0-	-140	-0-	653	2	44	9	N	40					206
*01	1944	N	1944	-0-	-0-	-0-	1935	2	9	9	N	8					214

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	62	1	603	2	N	-0-					150
09	660	N	627	-0-	-33	-0-	60	1	567	2	N	-0-					150
10	682	N	628	-0-	-54	-0-	62	1	566	2	N	-0-					150
11	644	N	644	-0-	-0-	-0-	60	1	584	2	N	-0-					150
12	656	N	656	-0-	-0-	-0-	62	1	594	2	N	-0-					150
*01	769	N	769	-0-	-0-	-0-	60	1	709	2	N	-0-					150

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	31	1	722	2	N	-0-					85
09	660	N	631	-0-	-29	-0-	30	1	601	2	N	-0-					85
10	646	N	646	-0-	-0-	-0-	31	1	615	2	N	-0-	20	1			65
11	720	N	515	-0-	-205	-0-	25	1	488	2	N	2					67
							2	9									
12	651	N	506	-0-	-145	-0-	31	1	475	2	N	-0-					67
01	651	N	434	-0-	-217	-0-	31	1	403	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	1085	N	315	-0-	-770	-0-	315	2			N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	N	1					7
09	1159	N	1159	-0-	-0-	-0-	1156	2	3	9	N	3					10
10	1674	N	1334	-0-	-340	-0-	1332	2	2	9	N	2					12
11	1260	N	1149	-0-	-111	-0-	1142	2	7	9	N	6					18
*12	1209	N	1173	-0-	-36	-0-	1173	2			N	-0-					18
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1421	N	1421	-0-	-0-	-0-	1415	2	6	9	N	5					20
09	1343	N	1343	-0-	-0-	-0-	1337	2	6	9	N	5					25
10	1426	N	1367	-0-	-59	-0-	1364	2	3	9	N	3					28
11	1380	N	1264	-0-	-116	-0-	1255	2	9	9	N	8					36
12	1395	N	1302	-0-	-93	-0-	1300	2	2	9	N	2					38
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					38

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					103
09	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					103
10	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					103
11	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-	89	1			14
12	3100	X	2697	-0-	-403	-0-	2697	2			N	-0-					14
*01	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					14

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	14B2 EXT		199	-0-	199	199	199	2			N	-0-					-0-
10	14B2 EXT		205	-0-	205	404	205	2			N	-0-					-0-
11	14B2 EXT		194	-0-	194	598	194	2			N	-0-					-0-
12	14B2 EXT		171	-0-	171	769	171	2			N	-0-					-0-
01	14B2 EXT		205	-0-	205	974	205	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	706	-0-	-69	-0-	1	1	704	2	N	1					43
							1	9									
09	666	N	666	-0-	-0-	-0-	1	1	664	2	N	1					44
							1	9									
10	682	N	661	-0-	-21	-0-	1	1	659	2	N	1					45
							1	9									
11	690	N	648	-0-	-42	-0-	1	1	646	2	N	1					46
							1	9									
12	682	N	657	-0-	-25	-0-	1	1	655	2	N	1					47
							1	9									
*01	657	N	657	-0-	-0-	-0-	1	1	655	2	N	1					47
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	279	-0-	-155	-0-	40	1	239	2	N	-0-					73
09	422	R	422	-0-	-0-	-0-	60	1	362	2	N	-0-					73
10	434	#	431	-0-	-3	-0-	62	1	369	2	N	-0-					73
11	420	#	403	-0-	-17	-0-	60	1	343	2	N	-0-					73
12	434	#	126	-0-	-308	-0-	22	1	104	2	N	-0-					73
*01	435	R	435	-0-	-0-	-0-	50	1	385	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	862	-0-	-99	-0-	862	2			N	-0-					27
09	930	#	761	-0-	-169	-0-	761	2			N	-0-					27
10	961	#	812	-0-	-149	-0-	812	2			N	-0-					27
11	840	#	597	-0-	-243	-0-	597	2			N	-0-					27
12	880	R	880	-0-	-0-	-0-	880	2			N	-0-					27
01	868	#	816	-0-	-52	-0-	816	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	#	1130	-0-	-17	-0-	1130	2			N	-0-					132
09	1110	#	1070	-0-	-40	-0-	1070	2			N	-0-					132
10	1147	#	1109	-0-	-38	-0-	31	1	1078	2	N	-0-					132
11	1110	#	1063	-0-	-47	-0-	30	1	1033	2	N	-0-					132
12	1116	#	1084	-0-	-32	-0-	31	1	1053	2	N	-0-					132
01	1116	#	1035	-0-	-81	-0-	31	1	1004	2	N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	R	468	-0-	-0-	-0-	60	1	408	2	N	-0-					53
09	457	R	457	-0-	-0-	-0-	60	1	397	2	N	-0-					53
10	485	R	485	-0-	-0-	-0-	62	1	423	2	N	-0-					53
11	483	R	483	-0-	-0-	-0-	60	1	423	2	N	-0-					53
12	497	R	497	-0-	-0-	-0-	62	1	435	2	N	-0-					53
*01	536	R	536	-0-	-0-	-0-	62	1	474	2	N	-0-					53

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	302	-0-	-690	-0-	22	1	272	2	N	7					289
							8	9									
09	960	#	936	-0-	-24	-0-	60	1	855	2	N	19	181	1			127
							21	9									
10	992	#	920	-0-	-72	-0-	62	1	839	2	N	17					144
							19	9									
11	960	#	639	-0-	-321	-0-	60	1	567	2	N	11					155
							12	9									
12	961	#	875	-0-	-86	-0-	62	1	794	2	N	17					172
							19	9									
01	961	#	283	-0-	-678	-0-	30	1	253	2	N	-0-					172

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	1335	-0-	-60	-0-	1331	3	4	9	N	4					105
09	1350	#	1257	-0-	-93	-0-	1246	3	11	9	N	10					115
10	1395	#	1299	-0-	-96	-0-	1288	3	11	9	N	10					125
11	1290	#	1053	-0-	-237	-0-	1045	3	8	9	N	7					132
12	1333	#	916	-0-	-417	-0-	913	3	3	9	N	3					135
01	1333	#	724	-0-	-609	-0-	716	3	8	9	N	7					142

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

08	2387	#	2189	-0-	-198	-0-	2189	2			N	-0-	152	1			40
09	2310	#	2027	-0-	-283	-0-	2027	2			N	-0-					40
10	2170	#	2115	-0-	-55	-0-	2104	2	11	9	N	10					50
*11	2130	#	2041	-0-	-89	-0-	2028	2	13	9	N	12					62
12	2201	#	2067	-0-	-134	-0-	2053	2	14	9	N	13					75
01	2201	#	1930	-0-	-271	-0-	1919	2	11	9	N	10					85

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

08	14B2 EXT	4726	-0-	4726	B	11167	4726	3			N	-0-					30
09	14B2 EXT	4435	-0-	4435	B	15602	4435	3			N	-0-					30
10	14B2 EXT	4408	-0-	4408	B	20010	4408	3			N	-0-					30
11	14B2 EXT	4290	-0-	4290	B	24300	4290	3			N	-0-					30
12	14B2 EXT	3405	-0-	3405	B	27705	3405	3			N	-0-					30
01	14B2 EXT	3309	-0-	3309	B	31014	3309	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

08	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-					26
09	2580	N	1995	-0-	-585	B	-0-	1985	3	10	9	N	9					35
10	3027	N	3027	-0-	-0-	B	-0-	3012	3	15	9	N	14					49
11	2340	N	2270	-0-	-70	B	-0-	2236	3	34	9	N	31					80
12	2160	N	2160	-0-	-0-	B	-0-	2157	3	3	9	N	3					83
01	3038	N	2158	-0-	-880	B	-0-	2136	3	22	9	N	20					103

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

08	2511	X	1963	-0-	-548	B	-0-	1913	2	50	9	N	45	5	1	5	8	50
09	2250	X	1696	-0-	-554	B	-0-	1666	2	30	9	N	27	1	1	1	8	75
10	2201	X	1819	-0-	-382	B	-0-	1784	2	35	9	N	32					107
11	1980	X	1776	-0-	-204	B	-0-	1743	2	33	9	N	30					137
12	T. A.		1707	-0-	1707	B	1707	1672	2	35	9	N	32					169
01	T. A.		1676	-0-	1676	B	3383	1631	2	45	9	N	41	182	1			28

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

08	2170	N	1014	-0-	-1156	B	-10664	60	1	954	2	N	-0-					150
09	1710	N	1387	-0-	-323	B	-10664	60	1	1327	2	N	-0-					150
10	899	N	1400	-0-	501	B	-10163	62	1	1338	2	N	-0-					150
11	990	N	1326	-0-	336	B	-9827	60	1	1266	2	N	-0-					150
12	1426	N	1017	-0-	-409	B	-9827	62	1	955	2	N	-0-					150
01	1395	N	1271	-0-	-124	B	-9827	62	1	1209	2	N	-0-					150

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1477	-0-	-42 B	-0-	52	1 3 9	1422	2	N	3					205
09	1470	N	1432	-0-	-38 B	-0-	58	1 6 9	1368	2	N	5					210
10	1488	N	1469	-0-	-19 B	-0-	62	1 1 9	1406	2	N	1	189	1			22
11	1440	N	1385	-0-	-55 B	-0-	60	1	1325	2	N	-0-					22
12	1488	N	1360	-0-	-128 B	-0-	62	1	1298	2	N	-0-					22
01	1457	N	1384	-0-	-73 B	-0-	62	1	1322	2	N	-0-					22

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0- B	-0-	62	1 17 9	292	2	N	15					209
09	330	N	315	-0-	-15 B	-0-	44	1 1 9	270	2	N	1	172	1			38
10	362	N	362	-0-	-0- B	-0-	60	1 3 9	299	2	N	3					41
11	360	N	339	-0-	-21 B	-0-	60	1 4 9	275	2	N	4					45
12	345	N	345	-0-	-0- B	-0-	62	1	283	2	N	-0-					45
01	372	N	262	-0-	-110 B	-0-	62	1 1 9	199	2	N	1					46

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3336	-0-	-260 B	-0-	97	1 23 9	3216	2	N	21					65
09	3180	X	2902	-0-	-278 B	-0-	81	1 23 9	2798	2	N	21	55	1			31
10	3503	X	2664	-0-	-839 B	-0-	84	1 12 9	2568	2	N	11	24	1			18
11	3530	X	3530	-0-	-0- B	-0-	94	1 13 9	3423	2	N	12					30
12	3286	X	3238	-0-	-48 B	-0-	97	1 23 9	3118	2	N	21					51
01	3286	X	2397	-0-	-889 B	-0-	87	1 4 9	2306	2	N	4	53	1			2

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1753	-0-	-107 B	-0-	97	1 34 9	1622	2	N	31	78	1			42
09	1620	N	1596	-0-	-24 B	-0-	94	1 24 9	1478	2	N	22					64
10	1643	N	1346	-0-	-297 B	-0-	97	1 18 9	1231	2	N	16					80
11	1816	N	1816	-0-	-0- B	-0-	94	1 28 9	1694	2	N	25	65	1			40
12	1643	N	1606	-0-	-37 B	-0-	97	1 24 9	1485	2	N	22					62
*01	1400	N	1400	-0-	-0- B	-0-	97	1 40 9	1263	2	N	36	62	1			36

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3103	X	3103	-0-	-0- B	-0-	97	1	2932	2	N	67	85	1			67
							74	9									
09	2791	X	2791	-0-	-0- B	-0-	90	1	2625	2	N	69	70	1	1	8	65
							76	9									
10	2883	X	1895	-0-	-988 B	-0-	66	1	1799	2	N	27	78	1			14
							30	9									
11	3000	X	2872	-0-	-128 B	-0-	78	1	2710	2	N	76					90
							84	9									
12	2883	N	2666	-0-	-217 B	-0-	97	1	2510	2	N	54	102	1			42
							59	9									
*01	2355	N	2355	-0-	-0- B	-0-	87	1	2198	2	N	64	74	1			32
							70	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

08	1095	N	1095	-0-	-0- B	-0-	1091	2	4	9	N	4					78
09	995	N	995	-0-	-0- B	-0-	986	2	9	9	N	8					86
10	945	N	945	-0-	-0- B	-0-	939	2	6	9	N	5					91
11	660	N	152	-0-	-508 B	-0-	142	2	10	9	N	9					100
12	682	N	531	-0-	-151 B	-0-	524	2	7	9	N	6	87	1			19
*01	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

08	1463	N	1463	-0-	-0- B	-0-	871	2	592	9	N	538	385	1			469
09	1080	N	564	-0-	-516 B	-0-	554	2	10	9	N	9	160	1			318
10	730	N	730	-0-	-0- B	-0-	594	2	136	9	N	124	177	1			265
11	642	N	642	-0-	-0- B	-0-	181	2	461	9	N	419	542	1			142
12	589	N	538	-0-	-51 B	-0-	310	2	228	9	N	207					349
01	744	N	737	-0-	-7 B	-0-	489	2	248	9	N	225	375	1			199

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	31	1	326	2	N	-0-					77
09	360	N	348	-0-	-12	-0-	30	1	318	2	N	-0-					77
10	372	N	360	-0-	-12	-0-	31	1	329	2	N	-0-					77
11	361	N	361	-0-	-0-	-0-	30	1	328	2	N	3					80
							3	9									
12	372	N	352	-0-	-20	-0-	31	1	321	2	N	-0-					80
01	372	N	321	-0-	-51	-0-	31	1	290	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	715	-0-	-60	-0-	60	1	655	2	N	-0-					119
09	750	#	676	-0-	-74	-0-	60	1	616	2	N	-0-					119
10	775	#	702	-0-	-73	-0-	62	1	640	2	N	-0-					119
11	720	#	690	-0-	-30	-0-	60	1	630	2	N	-0-					119
*12	740	R	740	-0-	-0-	-0-	62	1	678	2	N	-0-					119
*01	735	R	735	-0-	-0-	-0-	62	1	673	2	N	-0-					119

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	442	-0-	-209	-0-	442	2			N	-0-					108
09	784	R	784	-0-	-0-	-0-	784	2			N	-0-					108
10	784	R	784	-0-	-0-	-0-	783	2	1	9	N	1					109
11	768	R	768	-0-	-0-	-0-	768	2			N	-0-					109
12	806	#	764	-0-	-42	-0-	762	2	2	9	N	2					111
01	806	#	766	-0-	-40	-0-	766	2			N	-0-					111

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2026	N	2026	-0-	-0-	-0-	1938	2	88	9	N	80					344
09	1827	N	1827	-0-	-0-	-0-	1736	2	91	9	N	83	195	1			232
10	1886	N	1886	-0-	-0-	-0-	1816	2	70	9	N	64					296
11	1869	N	1869	-0-	-0-	-0-	1773	2	96	9	N	87	193	1			190
12	1960	N	1960	-0-	-0-	-0-	1866	2	94	9	N	85					275
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					275

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	286	-0-	-148	-0-	286	2			N	-0-					147
09	499	X	499	-0-	-0-	-0-	499	2			N	-0-					147
10	434	X	421	-0-	-13	-0-	421	2			N	-0-					147
11	479	X	479	-0-	-0-	-0-	479	2			N	-0-					147
12	571	X	571	-0-	-0-	-0-	571	2			N	-0-					147
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

08	1730	R	1730	-0-	-0-	-0-	1730	2			N	-0-					223
*09	1692	R	1692	-0-	-0-	-0-	1692	2			N	-0-	139	1			84
*10	1705	#	1505	-0-	-200	-0-	1505	2			N	-0-					84
11	1734	R	1734	-0-	-0-	-0-	1734	2			N	-0-					84
12	1922	#	1830	-0-	-92	-0-	1681	2	149	9	N	135	190	1			29
01	1922	#	1367	-0-	-555	-0-	1361	2	6	9	N	5					34

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					2
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					2
10	31	N	-0-	-0-	-31	-0-					N	-0-					2
11	30	N	-0-	-0-	-30	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					54
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	262	-0-	-79	-0-	50	1	212	2	N	-0-					140
09	330	N	293	-0-	-37	-0-	58	1	233	2	N	2					142
							2	9									
10	341	N	227	-0-	-114	-0-	52	1	174	2	N	1					143
							1	9									
11	240	N	150	-0-	-90	-0-	50	1	99	2	N	1					144
							1	9									
12	310	N	298	-0-	-12	-0-	62	1	236	2	N	-0-					144
01	217	N	175	-0-	-42	-0-	50	1	125	2	N	-0-					144

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2601	N	2601	-0-	-0-	-0-	2601	2	N	-0-					127
09	1286	N	1286	-0-	-0-	-0-	1286	2	N	-0-					127
*10	1260	N	1260	-0-	-0-	-0-	1260	2	N	-0-					127
*11	1203	N	1203	-0-	-0-	-0-	1203	2	N	-0-					127
*12	1197	N	1197	-0-	-0-	-0-	1197	2	N	-0-					127
*01	1150	N	1150	-0-	-0-	-0-	1150	2	N	-0-					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-			N	-0-					16
09	0	N	-0-	-0-	-0-	-0-			N	-0-					16
10	0	N	-0-	-0-	-0-	-0-			N	-0-					16
11	0	N	-0-	-0-	-0-	-0-			N	-0-					16
12	0	N	-0-	-0-	-0-	-0-			N	-0-					16
01	0	N	-0-	-0-	-0-	-0-			N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	2	N	-0-					141
09	592	N	592	-0-	-0-	-0-	592	2	N	-0-					141
10	670	N	670	-0-	-0-	-0-	670	2	N	-0-					141
11	570	N	561	-0-	-9	-0-	561	2	N	-0-					141
12	620	N	522	-0-	-98	-0-	522	2	N	-0-					141
*01	806	N	806	-0-	-0-	-0-	806	2	N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	789	-0-	-48	-0-	789	2	N	-0-					24
09	810	N	752	-0-	-58	-0-	752	2	N	-0-					24
10	806	N	772	-0-	-34	-0-	772	2	N	-0-					24
11	750	N	647	-0-	-103	-0-	647	2	N	-0-					24
12	775	N	735	-0-	-40	-0-	735	2	N	-0-					24
01	775	N	756	-0-	-19	-0-	756	2	N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2114	-0-	-87	-0-	31	1	2083	2	N	-0-					142
09	1989	N	1989	-0-	-0-	-0-	30	1	1959	2	N	-0-					142
10	2023	N	2023	-0-	-0-	-0-	31	1	1992	2	N	-0-					142
11	2040	N	1974	-0-	-66	-0-	30	1	1944	2	N	-0-					142
12	2103	N	2103	-0-	-0-	-0-	31	1	2072	2	N	-0-					142
*01	2118	N	2118	-0-	-0-	-0-	31	1	2087	2	N	-0-					142

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1288	-0-	-107	-0-	1288	3			N	-0-					68
09	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					68
10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					68
11	1260	N	1053	-0-	-207	-0-	1053	3			N	-0-					68
12	1240	N	1023	-0-	-217	-0-	1023	3			N	-0-					68
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

08	308	R	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	300	#	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	341	#	297	-0-	-44	-0-	297	3			N	-0-					-0-
11	330	#	293	-0-	-37	-0-	293	3			N	-0-					-0-
12	341	#	298	-0-	-43	-0-	298	3			N	-0-					-0-
01	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

08	93	#	-0-	-0-	-93	-0-					N	-0-					41
09	90	#	-0-	-0-	-90	-0-					N	-0-	18	1			23
10	93	#	-0-	-0-	-93	-0-					N	-0-					23
11	90	#	-0-	-0-	-90	-0-					N	-0-					23
12	62	#	-0-	-0-	-62	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	-0-	-0-	-899	-0-					N	-0-					-0-
09	870	#	-0-	-0-	-870	-0-					N	-0-					-0-
10	899	#	-0-	-0-	-899	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	976	-0-	-16	-0-	976	2			N	-0-					-0-
09	960	#	893	-0-	-67	-0-	893	2			N	-0-					-0-
10	992	#	970	-0-	-22	-0-	31	1	939	2	N	-0-					-0-
11	960	#	821	-0-	-139	-0-	24	1	797	2	N	-0-					-0-
12	961	#	875	-0-	-86	-0-	875	2			N	-0-					-0-
01	961	#	788	-0-	-173	-0-	31	1	757	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	388	-0-	-77	-0-	31	1	357	2	N	-0-					158
09	593	R	593	-0-	-0-	-0-	30	1	563	2	N	-0-					158
10	576	R	576	-0-	-0-	-0-	31	1	545	2	N	-0-					158
11	529	R	529	-0-	-0-	-0-	30	1	499	2	N	-0-					158
12	620	#	472	-0-	-148	-0-	31	1	441	2	N	-0-					158
01	620	#	525	-0-	-95	-0-	31	1	494	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1637	-0-	-254 B	-0-	1635	2	2	9	N	2					77
09	1845	X	1845	-0-	-0- B	-0-	1831	2	14	9	N	13					90
10	1736	X	1670	-0-	-66 B	-0-	1662	2	8	9	N	7					97
11	1680	X	662	-0-	-1018 B	-0-	662	2			N	-0-					97
12	1922	X	1742	-0-	-180 B	-0-	1738	2	4	9	N	4					101
01	1922	X	930	-0-	-992 B	-0-	930	2			N	-0-					101

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1026	-0-	-245 B	-0-	50	1	976	2	N	-0-					-0-
09	1230	X	889	-0-	-341 B	-0-	58	1	831	2	N	-0-					-0-
10	1209	X	824	-0-	-385 B	-0-	62	1	762	2	N	-0-					-0-
11	1050	X	983	-0-	-67 B	-0-	60	1	923	2	N	-0-					-0-
12	1023	X	706	-0-	-317 B	-0-	62	1	644	2	N	-0-					-0-
01	1023	X	705	-0-	-318 B	-0-	62	1	643	2	N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	89	-0-	-35 B	-23512	40	1	49	2	N	-0-			157
09	90	N	99	-0-	9 B	-23503	56	1	43	2	N	-0-			157
10	93	N	98	-0-	5 B	-23498	60	1	38	2	N	-0-			157
11	90	N	80	-0-	-10 B	-23498	44	1	28	2	N	7			164
							8	9							
12	93	N	87	-0-	-6 B	-23498	50	1	34	2	N	3			167
							3	9							
01	93	N	58	-0-	-35 B	-23498	42	1	16	2	N	-0-			167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	8	1	14	2	N	-0-			144
09	32	N	32	-0-	-0-	-0-	16	1	16	2	N	-0-			144
10	42	N	42	-0-	-0-	-0-	28	1	14	2	N	-0-			144
11	30	N	24	-0-	-6	-0-	14	1	10	2	N	-0-			144
12	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-			144
01	31	N	27	-0-	-4	-0-	20	1	7	2	N	-0-			144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	50	1	957	2	N	-0-			144
09	990	N	791	-0-	-199	-0-	58	1	733	2	N	-0-			144
10	992	N	895	-0-	-97	-0-	62	1	833	2	N	-0-			144
11	960	N	895	-0-	-65	-0-	60	1	835	2	N	-0-			144
12	861	N	861	-0-	-0-	-0-	62	1	799	2	N	-0-			144
01	899	N	750	-0-	-149	-0-	62	1	688	2	N	-0-			144

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			144
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			144
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1663	R	1663	-0-	-0-	-0-	1660	2	3	9	N	3			306
09	1464	R	1464	-0-	-0-	-0-	1464	2			N	-0-			306
10	1395	#	777	-0-	-618	-0-	777	2			N	-0-			306
11	1350	#	880	-0-	-470	-0-	880	2			N	-0-			306
12	1395	#	966	-0-	-429	-0-	963	2	3	9	N	3			309
01	1395	#	NO RPT	-0-	-1395	-0-					N	NO RPT			309

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	249	-0-	-650	-0-	249	2			N	-0-					8
09	870	X	400	-0-	-470	-0-	400	2			N	-0-					8
10	465	X	424	-0-	-41	-0-	424	2			N	-0-					8
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					8
12	403	X	259	-0-	-144	-0-	259	2			N	-0-					8
*01	630	X	630	-0-	-0-	-0-	630	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

08	484	X	484	-0-	-0-	-0-	484	2			N	-0-					107
09	480	X	470	-0-	-10	-0-	470	2			N	-0-					107
10	496	X	489	-0-	-7	-0-	489	2			N	-0-					107
11	480	X	456	-0-	-24	-0-	456	2			N	-0-					107
12	496	X	468	-0-	-28	-0-	468	2			N	-0-	20	1			87
01	496	X	457	-0-	-39	-0-	457	2			N	-0-					87

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					187
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					187
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					187
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					187
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					187
01	372	N	255	-0-	-117	-0-	255	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

08	3348	#	2252	-0-	-1096	B	-23375	60	1	2192	2	N	-0-				31
09	1950	#	1381	-0-	-569	B	-23944	54	1	1327	2	N	-0-				31
10	2201	#	1869	-0-	-332	B	-24276	56	1	1813	2	N	-0-				31
11	2190	#	-0-	-0-	-2190	B	-26466					N	-0-				31
12	2263	#	1317	-0-	-946	B	-27412	28	1	1289	2	N	-0-				31
01	2263	#	2104	-0-	-159	B	-27571	46	1	2058	2	N	-0-				31

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

08	372	N	557	-0-	185	B	-12415	556	2	1	9	N	1				87
09	180	N	433	-0-	253	B	-12162	433	2			N	-0-				87
10	0	N	316	-0-	316	B	-11846	316	2			N	-0-				87
11	540	N	405	-0-	-135	B	-11846	405	2			N	-0-				87
12	DLQ G-10		406	-0-	406	B	-11440	406	2			N	-0-				87
01	DLQ G-10		419	-0-	419	B	-11021	419	2			N	-0-				87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	#	1112	-0-	-1616	-0-	1112	3			N	-0-					-0-
09	2640	#	657	-0-	-1983	-0-	657	3			N	-0-					-0-
10	2728	#	2222	-0-	-506	-0-	2222	3			N	-0-					-0-
11	2160	#	1174	-0-	-986	-0-	1174	3			N	-0-					-0-
12	2232	#	1177	-0-	-1055	-0-	1177	3			N	-0-					-0-
01	2232	#	940	-0-	-1292	-0-	940	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

08	217	N	127	-0-	-90	-0-	127	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

08	2028	X	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
09	1830	X	584	-0-	-1246	-0-	584	2			N	-0-					-0-
10	1922	X	1310	-0-	-612	-0-	1310	2			N	-0-					-0-
11	1950	X	1864	-0-	-86	-0-	1864	2			N	-0-					-0-
12	2015	X	1299	-0-	-716	-0-	1299	2			N	-0-					-0-
01	2015	X	2005	-0-	-10	-0-	2005	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

08	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

08	1806	X	1806	-0-	-0-	-0-	525	1	1281	2	N	-0-					-0-
09	2451	X	2451	-0-	-0-	-0-	543	1	1908	2	N	-0-					-0-
10	2247	X	2247	-0-	-0-	-0-	543	1	1704	2	N	-0-					-0-
11	1830	X	1502	-0-	-328	-0-	543	1	959	2	N	-0-					-0-
*12	2542	X	1464	-0-	-1078	-0-	542	1	922	2	N	-0-					-0-
01	2542	X	1679	-0-	-863	-0-	542	1	1137	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6228	X	6228	-0-	-0-	-0-	6226	3	2	9	N	2					32
09	5996	X	5996	-0-	-0-	-0-	5993	3	3	9	N	3					35
10	5208	X	5208	-0-	-0-	-0-	5202	3	6	9	N	5					40
11	5810	X	5810	-0-	-0-	-0-	5810	3			N	-0-					40
12	6231	X	5891	-0-	-340	-0-	5891	3			N	-0-					40
01	6231	X	5581	-0-	-650	-0-	5581	3			N	-0-					40

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	62	1	111	2	N	-0-					55
09	120	N	94	-0-	-26	-0-	36	1	58	2	N	-0-					55
10	156	N	156	-0-	-0-	-0-	62	1	94	2	N	-0-					55
11	180	N	147	-0-	-33	-0-	60	1	87	2	N	-0-					55
12	153	N	153	-0-	-0-	-0-	62	1	91	2	N	-0-					55
*01	168	N	168	-0-	-0-	-0-	62	1	106	2	N	-0-					55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	514	-0-	-168	-0-	52	1	462	2	N	-0-					170
09	630	N	53	-0-	-577	-0-	8	1	45	2	N	-0-					170
10	124	N	-0-	-0-	-124	-0-					N	-0-					170
11	510	N	363	-0-	-147	-0-	14	1	349	2	N	-0-					170
12	801	N	801	-0-	-0-	-0-	62	1	737	2	N	2					172
							2	9									
*01	577	N	577	-0-	-0-	-0-	62	1	512	2	N	3					175
							3	9									

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	7592	-0-	-499	-0-	41	1	7551	2	N	-0-					-0-
09	7830	X	7561	-0-	-269	-0-	38	1	7523	2	N	-0-					-0-
10	8091	X	5530	-0-	-2561	-0-	30	1	5500	2	N	-0-					-0-
11	8407	X	8407	-0-	-0-	-0-	45	1	8362	2	N	-0-					-0-
12	7812	X	6572	-0-	-1240	-0-	35	1	6537	2	N	-0-					-0-
01	7812	X	7136	-0-	-676	-0-	42	1	7094	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

08	2387	#	2065	-0-	-322	-0-	15 2 9	1	2048	2	N	2					150
09	1981	R	1981	-0-	-0-	-0-	15 1 9	1	1965	2	N	1					151
10	2373	R	2373	-0-	-0-	-0-	15 4 9	1	2354	2	N	4					155
11	2397	R	2397	-0-	-0-	-0-	15	1	2382	2	N	-0-					155
12	2077	#	1923	-0-	-154	-0-	15 6 9	1	1902	2	N	5					160
*01	2416	R	2416	-0-	-0-	-0-	15 1 9	1	2400	2	N	1					161

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

08	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	7	-0-	-1	B	-0-	7	2		N	-0-					33
10	12	N	12	-0-	-0-	B	-0-	2	1	10	2	N	-0-				33
11	11	N	11	-0-	-0-	B	-0-	2	1	9	2	N	-0-				33
12	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				33
01	10	N	9	-0-	-1	B	-0-	2	1	7	2	N	-0-				33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

08	93	N	90	-0-	-3	B	-0-	54	1	36	2	N	-0-				119
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0-	B	-0-	56	1	41	2	N	-0-				119
10	93	N	93	-0-	-0-	B	-0-	62	1	31	2	N	-0-				119
11	90	N	71	-0-	-19	B	-0-	52	1	19	2	N	-0-				119
12	93	N	63	-0-	-30	B	-0-	50	1	13	2	N	-0-				119
01	93	N	90	-0-	-3	B	-0-	42	1	48	2	N	-0-				119

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

08	2077	N	2034	-0-	-43	-0-	2034	3			N	-0-					80
09	2070	N	1520	-0-	-550	-0-	1517	3	3	9	N	3					83
10	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					83
11	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					83
12	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					83
01	2170	N	1800	-0-	-370	-0-	1800	3			N	-0-					83

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

08	2859	N	2859	-0-	-0-	-0-	2859	3			N	-0-					15
09	3000	N	3168	-0-	168	168	3128	3	40	9	N	36					51
10	3100	N	3216	-0-	116	284	3179	3	37	9	N	34					85
11	3000	N	3049	-0-	49	333	3049	3			N	-0-					85
12	3484	X	3151	-0-	-333	-0-	3151	3			N	-0-					85
*01	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					85

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

08	341	#	255	-0-	-86	-0-	255	3			N	-0-					-0-
09	360	#	201	-0-	-159	-0-	201	3			N	-0-					-0-
10	372	#	291	-0-	-81	-0-	291	3			N	-0-					-0-
11	360	#	346	-0-	-14	-0-	346	3			N	-0-					-0-
12	372	#	339	-0-	-33	-0-	339	3			N	-0-					-0-
*01	282	R	282	-0-	-0-	-0-	282	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

08	558	#	423	-0-	-135	-0-	423	3			N	-0-					-0-
09	570	#	334	-0-	-236	-0-	334	3			N	-0-					-0-
10	589	#	483	-0-	-106	-0-	483	3			N	-0-					-0-
11	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	#	563	-0-	-26	-0-	563	3			N	-0-					-0-
01	496	#	470	-0-	-26	-0-	470	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

08	372	#	277	-0-	-95	-0-	277	3			N	-0-					-0-
09	390	#	218	-0-	-172	-0-	218	3			N	-0-					-0-
10	403	#	315	-0-	-88	-0-	315	3			N	-0-					-0-
11	390	#	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	#	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	293	-0-	-79	-0-	293	3			N	-0-					-0-
09	390	#	232	-0-	-158	-0-	232	3			N	-0-					-0-
10	403	#	336	-0-	-67	-0-	336	3			N	-0-					-0-
11	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	403	#	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	341	#	326	-0-	-15	-0-	326	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

08	434	#	161	-0-	-273	-0-	161	3			N	-0-					-0-
09	390	#	299	-0-	-91	-0-	299	3			N	-0-					-0-
10	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
11	390	#	246	-0-	-144	-0-	246	3			N	-0-					-0-
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					-0-
01	341	#	240	-0-	-101	-0-	240	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

08	806	#	685	-0-	-121	-0-	685	3			N	-0-					-0-
09	780	#	541	-0-	-239	-0-	541	3			N	-0-					-0-
10	806	#	784	-0-	-22	-0-	784	3			N	-0-					-0-
11	932	R	932	-0-	-0-	-0-	932	3			N	-0-					-0-
12	913	R	913	-0-	-0-	-0-	913	3			N	-0-					-0-
01	775	#	762	-0-	-13	-0-	762	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

08	558	#	300	-0-	-258	-0-	300	3			N	-0-					-0-
09	360	#	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	439	R	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

08	558	#	431	-0-	-127	-0-	431	3			N	-0-					-0-
09	600	#	340	-0-	-260	-0-	340	3			N	-0-					-0-
10	620	#	492	-0-	-128	-0-	492	3			N	-0-					-0-
11	600	#	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	#	574	-0-	-46	-0-	574	3			N	-0-					-0-
01	496	#	478	-0-	-18	-0-	478	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

08	403	#	157	-0-	-246	-0-	157	3			N	-0-					-0-
09	390	#	292	-0-	-98	-0-	292	3			N	-0-					-0-
10	403	#	332	-0-	-71	-0-	332	3			N	-0-					-0-
11	390	#	240	-0-	-150	-0-	240	3			N	-0-					-0-
12	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	341	#	234	-0-	-107	-0-	234	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

08	403	#	221	-0-	-182	-0-	221	3			N	-0-					-0-
09	270	#	207	-0-	-63	-0-	207	3			N	-0-					-0-
10	279	#	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	322	R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*01	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	196	-0-	-52	-0-	196	3			N	-0-					-0-
09	270	#	154	-0-	-116	-0-	154	3			N	-0-					-0-
10	279	#	224	-0-	-55	-0-	224	3			N	-0-					-0-
11	270	#	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279	#	261	-0-	-18	-0-	261	3			N	-0-					-0-
*01	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

08	403	#	303	-0-	-100	-0-	303	3			N	-0-					-0-
09	420	#	240	-0-	-180	-0-	240	3			N	-0-					-0-
10	434	#	347	-0-	-87	-0-	347	3			N	-0-					-0-
11	420	#	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	434	#	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	341	#	337	-0-	-4	-0-	337	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

08	682	#	401	-0-	-281	-0-	401	3			N	-0-					-0-
09	480	#	377	-0-	-103	-0-	377	3			N	-0-					-0-
10	506	R	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	589	R	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*01	546	R	546	-0-	-0-	-0-	546	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

08	310	#	121	-0-	-189	-0-	121	3			N	-0-					-0-
09	300	#	224	-0-	-76	-0-	224	3			N	-0-					-0-
10	310	#	256	-0-	-54	-0-	256	3			N	-0-					-0-
11	300	#	185	-0-	-115	-0-	185	3			N	-0-					-0-
12	217	#	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	248	#	180	-0-	-68	-0-	180	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

08	217	#	84	-0-	-133	-0-	84	3			N	-0-					-0-
09	210	#	157	-0-	-53	-0-	157	3			N	-0-					-0-
10	217	#	179	-0-	-38	-0-	179	3			N	-0-					-0-
11	210	#	129	-0-	-81	-0-	129	3			N	-0-					-0-
12	155	#	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	186	#	126	-0-	-60	-0-	126	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

08	620	#	434	-0-	-186	-0-	434	2			N	-0-					-0-
09	450	#	437	-0-	-13	-0-	437	2			N	-0-					-0-
10	620	#	518	-0-	-102	-0-	518	2			N	-0-					-0-
11	600	#	332	-0-	-268	-0-	332	2			N	-0-					-0-
12	620	#	325	-0-	-295	-0-	325	2			N	-0-					-0-
01	527	#	280	-0-	-247	-0-	280	2			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486

BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	984	R	984	-0-	-0-	-0-	984	3		N	-0-			-0-
09	1440	#	922	-0-	-518	-0-	922	3		N	-0-			-0-
10	1488	#	667	-0-	-821	-0-	667	3		N	-0-			-0-
11	1440	#	860	-0-	-580	-0-	860	3		N	-0-			-0-
12	1240	#	812	-0-	-428	-0-	812	3		N	-0-			-0-
01	992	#	482	-0-	-510	-0-	482	3		N	-0-			-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

08	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	#	959	-0-	-343	-0-	959	3		N	-0-			-0-
09	1320	#	1011	-0-	-309	-0-	1011	3		N	-0-			-0-
10	1364	#	850	-0-	-514	-0-	850	3		N	-0-			-0-
11	1320	#	992	-0-	-328	-0-	992	3		N	-0-			-0-
12	1215	R	1215	-0-	-0-	-0-	1215	3		N	-0-			-0-
01	1054	#	842	-0-	-212	-0-	842	3		N	-0-			-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	#	171	-0-	-77	-0-	171	3		N	-0-			-0-
09	240	#	206	-0-	-34	-0-	206	3		N	-0-			-0-
10	248	#	174	-0-	-74	-0-	174	3		N	-0-			-0-
11	240	#	203	-0-	-37	-0-	203	3		N	-0-			-0-
12	258	R	258	-0-	-0-	-0-	258	3		N	-0-			-0-
01	217	#	179	-0-	-38	-0-	179	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	12	3		N	-0-			-0-
09	30	#	10	-0-	-20	-0-	10	3		N	-0-			-0-
10	14	R	14	-0-	-0-	-0-	14	3		N	-0-			-0-
11	14	#	11	-0-	-3	-0-	11	3		N	-0-			-0-
12	14	#	12	-0-	-2	-0-	12	3		N	-0-			-0-
01	14	R	14	-0-	-0-	-0-	14	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	439	-0-	-181	-0-	439	3			N	-0-					-0-
09	1368	R	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
10	1488	#	1219	-0-	-269	-0-	1219	3			N	-0-					-0-
11	1440	#	926	-0-	-514	-0-	926	3			N	-0-					-0-
12	1488	#	1427	-0-	-61	-0-	1427	3			N	-0-					-0-
01	1426	#	1146	-0-	-280	-0-	1146	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	#	1922	-0-	-217	-0-	1922	3			N	-0-					-0-
09	2070	#	1446	-0-	-624	-0-	1446	3			N	-0-					-0-
10	2139	#	1372	-0-	-767	-0-	1372	3			N	-0-					-0-
11	2070	#	1772	-0-	-298	-0-	1772	3			N	-0-					-0-
12	1922	#	1643	-0-	-279	-0-	1643	3			N	-0-					-0-
01	1922	#	970	-0-	-952	-0-	970	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	#	2219	-0-	-571	-0-	2219	3			N	-0-					-0-
09	2700	#	2243	-0-	-457	-0-	2243	3			N	-0-					-0-
10	2790	#	2015	-0-	-775	-0-	2015	3			N	-0-					-0-
11	2640	#	2155	-0-	-485	-0-	2155	3			N	-0-					-0-
12	2511	#	2116	-0-	-395	-0-	2116	3			N	-0-					-0-
01	2325	#	1343	-0-	-982	-0-	1343	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	2052	R	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
10	178	R	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	256	R	256	-0-	-0-	-0-	238	3	18	9	N	16	7	1			9
*01	230	R	230	-0-	-0-	-0-	223	3	7	9	N	6					15

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	R	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
09	1950	#	1607	-0-	-343	-0-	1607	3			Y	-0-					-0-
10	2015	#	1163	-0-	-852	-0-	1163	3			Y	-0-					-0-
11	1950	#	1498	-0-	-452	-0-	1498	3			Y	-0-					-0-
12	1674	#	1305	-0-	-369	-0-	1305	3			Y	-0-					-0-
01	1674	#	774	-0-	-900	-0-	774	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	#	1046	-0-	-132	-0-	1046	3			N	-0-					-0-
09	1160	R	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
10	1178	#	930	-0-	-248	-0-	930	3			N	-0-					-0-
11	1140	#	1082	-0-	-58	-0-	1082	3			N	-0-					-0-
12	1209	#	1115	-0-	-94	-0-	1115	3			N	-0-					-0-
01	1209	#	804	-0-	-405	-0-	804	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	1940	-0-	-168	-0-	1940	3			N	-0-					-0-
09	3030	R	3030	-0-	-0-	-0-	3030	3			N	-0-					-0-
10	2325	#	2193	-0-	-132	-0-	2193	3			N	-0-					-0-
11	2824	R	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
12	2487	R	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
01	2325	#	1475	-0-	-850	-0-	1475	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	737	-0-	-255	-0-	737	3			N	-0-					-0-
09	990	#	640	-0-	-350	-0-	640	3			N	-0-					-0-
10	1023	#	538	-0-	-485	-0-	538	3			N	-0-					-0-
11	990	#	628	-0-	-362	-0-	628	3			N	-0-					-0-
12	868	#	671	-0-	-197	-0-	671	3			N	-0-					-0-
01	744	#	465	-0-	-279	-0-	465	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

08	248	#	75	-0-	-173	-0-	75	3			Y	-0-					-0-
09	240	#	210	-0-	-30	-0-	210	3			Y	-0-					-0-
10	248	#	124	-0-	-124	-0-	124	3			Y	-0-					-0-
11	120	#	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	217	#	86	-0-	-131	-0-	86	3			Y	-0-					-0-
01	217	#	19	-0-	-198	-0-	19	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

08	1017	R	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
09	1024	R	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
10	846	R	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
11	929	R	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
12	866	R	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
01	744	#	704	-0-	-40	-0-	704	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

08	930	#	617	-0-	-313	-0-	617	3			N	-0-					-0-
09	840	#	805	-0-	-35	-0-	805	3			N	-0-					-0-
10	868	#	677	-0-	-191	-0-	677	3			N	-0-					-0-
11	840	#	790	-0-	-50	-0-	790	3			N	-0-					-0-
12	903	R	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	837	#	626	-0-	-211	-0-	626	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

08	744	#	351	-0-	-393	-0-	351	3			N	-0-					-0-
09	480	#	265	-0-	-215	-0-	265	3			N	-0-					-0-
10	496	#	248	-0-	-248	-0-	248	3			N	-0-					-0-
11	480	#	275	-0-	-205	-0-	275	3			N	-0-					-0-
12	476	R	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

08	1519	#	1149	-0-	-370	-0-	1149	3			N	-0-					-0-
09	1470	#	1457	-0-	-13	-0-	1457	3			N	-0-					-0-
10	1519	#	1219	-0-	-300	-0-	1219	3			N	-0-					-0-
11	1563	R	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	1519	#	1254	-0-	-265	-0-	1254	3			N	-0-					-0-
01	1519	#	823	-0-	-696	-0-	823	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	439	-0-	-150	-0-	439	3			Y	-0-					-0-
09	540	#	516	-0-	-24	-0-	516	3			Y	-0-					-0-
10	558	#	520	-0-	-38	-0-	520	3			Y	-0-					-0-
11	540	#	472	-0-	-68	-0-	472	3			Y	-0-					-0-
12	527	#	517	-0-	-10	-0-	517	3			Y	-0-					-0-
01	527	#	520	-0-	-7	-0-	520	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	R	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	640	R	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	628	R	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	748	R	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*01	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	565	-0-	-117	-0-	565	3			N	-0-					-0-
09	780	#	595	-0-	-185	-0-	595	3			N	-0-					-0-
10	806	#	558	-0-	-248	-0-	558	3			N	-0-					-0-
11	780	#	619	-0-	-161	-0-	619	3			N	-0-					-0-
12	744	#	444	-0-	-300	-0-	444	3			N	-0-					-0-
01	620	#	321	-0-	-299	-0-	321	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		320	-0-	320	320	320	3			N	-0-					-0-
01	14B2 EXT		191	-0-	191	511	191	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2171	R	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
09	2700	#	1844	-0-	-856	-0-	1844	3			N	-0-					-0-
10	2790	#	1335	-0-	-1455	-0-	1335	3			N	-0-					-0-
11	2700	#	1719	-0-	-981	-0-	1719	3			N	-0-					-0-
12	2728	#	1847	-0-	-881	-0-	1847	3			N	-0-					-0-
01	2170	#	1095	-0-	-1075	-0-	1095	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	740	-0-	-159	-0-	740	3			N	-0-					-0-
09	990	#	948	-0-	-42	-0-	948	3			N	-0-					-0-
10	1023	#	889	-0-	-134	-0-	889	3			N	-0-					-0-
11	990	#	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	992	#	658	-0-	-334	-0-	658	3			N	-0-					-0-
01	992	#	476	-0-	-516	-0-	476	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	#	584	-0-	-129	-0-	584	3		N	-0-			-0-
09	780	#	684	-0-	-96	-0-	684	3		N	-0-			-0-
10	806	#	641	-0-	-165	-0-	641	3		N	-0-			-0-
11	780	#	711	-0-	-69	-0-	711	3		N	-0-			-0-
12	775	#	641	-0-	-134	-0-	641	3		N	-0-			-0-
01	713	#	464	-0-	-249	-0-	464	3		N	-0-			-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

08	1519	#	1246	-0-	-273	-0-	1246	3		N	-0-			-0-
09	1680	#	1323	-0-	-357	-0-	1323	3		N	-0-			-0-
10	1736	#	1241	-0-	-495	-0-	1241	3		N	-0-			-0-
11	1680	#	1376	-0-	-304	-0-	1376	3		N	-0-			-0-
12	1643	#	1069	-0-	-574	-0-	1069	3		N	-0-			-0-
01	1364	#	773	-0-	-591	-0-	773	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

08	1085	#	896	-0-	-189	-0-	896	3		Y	-0-			-0-
09	1200	#	1080	-0-	-120	-0-	1080	3		Y	-0-			-0-
10	1240	#	1013	-0-	-227	-0-	1013	3		Y	-0-			-0-
11	1200	#	1124	-0-	-76	-0-	1124	3		Y	-0-			-0-
12	1178	#	625	-0-	-553	-0-	625	3		Y	-0-			-0-
01	1116	#	452	-0-	-664	-0-	452	3		Y	-0-			-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

08	1364	#	1130	-0-	-234	-0-	1130	3		Y	-0-			-0-
09	1530	#	1279	-0-	-251	-0-	1279	3		Y	-0-			-0-
10	1581	#	1199	-0-	-382	-0-	1199	3		Y	-0-			-0-
11	1530	#	1331	-0-	-199	-0-	1331	3		Y	-0-			-0-
12	1488	#	889	-0-	-599	-0-	889	3		Y	-0-			-0-
01	1333	#	643	-0-	-690	-0-	643	3		Y	-0-			-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

08	2663	R	2663	-0-	-0-	-0-	2663	3		N	-0-			-0-
09	2555	R	2555	-0-	-0-	-0-	2555	3		N	-0-			-0-
10	2635	#	1850	-0-	-785	-0-	1850	3		N	-0-			-0-
11	2550	#	2382	-0-	-168	-0-	2382	3		N	-0-			-0-
12	2635	#	2241	-0-	-394	-0-	2241	3		N	-0-			-0-
01	2635	#	1329	-0-	-1306	-0-	1329	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

08	2046	#	1361	-0-	-685	-0-	1361	3		N	-0-			-0-
09	3214	R	3214	-0-	-0-	-0-	3214	3		N	-0-			-0-
10	2327	R	2327	-0-	-0-	-0-	2327	3		N	-0-			-0-
11	2996	R	2996	-0-	-0-	-0-	2996	3		N	-0-			-0-
12	2660	R	2660	-0-	-0-	-0-	2660	3		N	-0-			-0-
01	2046	#	1577	-0-	-469	-0-	1577	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	#	1168	-0-	-258	-0-	1168	3			N	-0-					-0-
09	1590	#	1389	-0-	-201	-0-	1389	3			N	-0-					-0-
10	1643	#	1303	-0-	-340	-0-	1303	3			N	-0-					-0-
11	1590	#	1445	-0-	-145	-0-	1445	3			N	-0-					-0-
12	1550	#	1020	-0-	-530	-0-	1020	3			N	-0-					-0-
01	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	#	1441	-0-	-295	-0-	1441	3			N	-0-					-0-
09	1950	#	1786	-0-	-164	-0-	1786	3			N	-0-					-0-
10	2015	#	1675	-0-	-340	-0-	1675	3			N	-0-					-0-
11	1950	#	1858	-0-	-92	-0-	1858	3			N	-0-					-0-
12	1891	#	1233	-0-	-658	-0-	1233	3			N	-0-					-0-
01	1860	#	892	-0-	-968	-0-	892	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	-0-	-0-	-341	-0-					Y	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	50	R	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*01	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	R	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
09	2239	R	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
10	1621	R	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
11	2088	R	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
12	1724	R	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*01	1022	R	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	171	-0-	-77	-0-	171	3			N	-0-					-0-
09	240	#	21	-0-	-219	-0-	21	3			N	-0-					-0-
10	248	#	17	-0-	-231	-0-	17	3			N	-0-					-0-
11	240	#	20	-0-	-220	-0-	20	3			N	-0-					-0-
12	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	186	#	179	-0-	-7	-0-	179	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	#	1542	-0-	-659	-0-	1542	3			N	-0-					-0-
09	2100	#	1981	-0-	-119	-0-	1981	3			N	-0-					-0-
10	2170	#	1666	-0-	-504	-0-	1666	3			N	-0-					-0-
11	2100	#	1944	-0-	-156	-0-	1944	3			N	-0-					-0-
12	2350	R	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
01	2046	#	1629	-0-	-417	-0-	1629	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

08	465	#	102	-0-	-363	-0-	102	3			N	-0-					50
09	150	#	73	-0-	-77	-0-	73	3			N	-0-					50
10	155	#	81	-0-	-74	-0-	81	3			N	-0-					50
11	120	#	65	-0-	-55	-0-	65	3			N	-0-					50
12	124	#	86	-0-	-38	-0-	86	3			N	-0-					50
*01	166	R	166	-0-	-0-	-0-	166	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

08	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
01	155	#	19	-0-	-136	-0-	19	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

08	1767	#	1265	-0-	-502	-0-	1265	3			N	-0-					-0-
09	1902	R	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
10	1767	#	1402	-0-	-365	-0-	1402	3			N	-0-					-0-
11	1530	#	1227	-0-	-303	-0-	1227	3			N	-0-					-0-
12	1953	#	1639	-0-	-314	-0-	1639	3			N	-0-					-0-
01	1953	#	858	-0-	-1095	-0-	858	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

08	837	#	745	-0-	-92	-0-	745	3			N	-0-					-0-
09	810	#	723	-0-	-87	-0-	723	3			N	-0-					-0-
10	837	#	725	-0-	-112	-0-	725	3			N	-0-					-0-
11	780	#	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	775	#	753	-0-	-22	-0-	753	3			N	-0-					-0-
*01	771	R	771	-0-	-0-	-0-	771	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

08	341	#	240	-0-	-101	-0-	240	3			N	-0-					-0-
09	330	#	186	-0-	-144	-0-	186	3			N	-0-					-0-
10	341	#	156	-0-	-185	-0-	156	3			N	-0-					-0-
11	330	#	182	-0-	-148	-0-	182	3			N	-0-					-0-
12	279	#	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	248	#	179	-0-	-69	-0-	179	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

08	1395	#	1353	-0-	-42	-0-	1353	3			N	-0-					-0-
09	1350	#	1011	-0-	-339	-0-	1011	3			N	-0-					-0-
10	1395	#	850	-0-	-545	-0-	850	3			N	-0-					-0-
11	1350	#	992	-0-	-358	-0-	992	3			N	-0-					-0-
12	1395	#	1137	-0-	-258	-0-	1137	3			N	-0-					-0-
01	1364	#	788	-0-	-576	-0-	788	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	325	-0-	-202	-0-	325	3			N	-0-					-0-
09	450	#	413	-0-	-37	-0-	413	3			N	-0-					-0-
10	465	#	347	-0-	-118	-0-	347	3			N	-0-					-0-
11	450	#	405	-0-	-45	-0-	405	3			N	-0-					-0-
12	439	R	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	434	#	305	-0-	-129	-0-	305	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		4	-0-	4	4	4	3			N	-0-					-0-
10	14B2 EXT		3	-0-	3	7	3	3			N	-0-					-0-
11	14B2 EXT		4	-0-	4	11	4	3			N	-0-					-0-
12	63	R	52	-0-	-11	-0-	52	3			N	-0-					-0-
*01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

08	14B DENY		138	-0-	138	138	138	2			Y	-0-					13
09	14B DENY		186	-0-	186	324	186	2			Y	-0-					13
10	497	R	173	-0-	-324	-0-	173	2			Y	-0-					13
11	150	#	141	-0-	-9	-0-	141	2			Y	-0-					13
12	186	#	153	-0-	-33	-0-	153	2			Y	-0-					13
01	186	#	123	-0-	-63	-0-	123	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

08	984	R	984	-0-	-0-	-0-	984	2			N	-0-					-0-
09	780	#	379	-0-	-401	-0-	379	2			N	-0-					-0-
10	930	#	328	-0-	-602	-0-	328	2			N	-0-					-0-
11	900	#	100	-0-	-800	-0-	3	1	97	2	N	-0-					-0-
12	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	1218	-0-	102 B	-45533	1150	3	68	9	N	62	186	1			100
09	1080	#	1251	-0-	171 B	-45362	1145	3	106	9	N	96					196
10	1116	#	1224	-0-	108 B	-45254	1123	3	101	9	N	92					288
11	1170	#	1198	-0-	28 B	-45226	1111	3	87	9	N	79					367
12	1302	#	1242	-0-	-60 B	-45286	1185	3	57	9	N	52					419
01	1302	#	1184	-0-	-118 B	-45404	1067	3	117	9	N	106	178	1			347

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	590	-0-	218 B	-53506	504	3	86	9	N	78	345	1			45
09	450	#	293	-0-	-157 B	-53663	234	3	59	9	N	54					99
10	558	#	194	-0-	-364 B	-54027	118	3	76	9	N	69					168
11	570	#	89	-0-	-481 B	-54508	70	3	19	9	N	17					185
12	589	#	82	-0-	-507 B	-55015	82	3			N	-0-					185
01	589	#	-0-	-0-	-589 B	-55604					N	17					202

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC //CONT.// 178435
MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	#	-0-	-0-	-4278	-0-					N	33	130	1			107
09	4260	#	4101	-0-	-159	-0-	3990	2	111	9	N	101					208
10	4402	#	3906	-0-	-496	-0-	3873	2	33	9	N	30					238
11	4260	#	3876	-0-	-384	-0-	3771	2	105	9	N	95	189	1			144
12	4247	#	3392	-0-	-855	-0-	3319	2	73	9	N	66					210
01	4247	#	2890	-0-	-1357	-0-	2814	2	76	9	N	69	202	1			77

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	#	990	-0-	-436	-0-	44	1	946	2	N	-0-					68
09	1380	#	998	-0-	-382	-0-	26	1	928	2	N	40					108
							44	9									
10	1426	#	962	-0-	-464	-0-	34	1	928	2	N	-0-					108
11	974	R	974	-0-	-0-	-0-	46	1	928	2	N	-0-					108
12	1023	#	973	-0-	-50	-0-	52	1	921	2	N	-0-					108
01	1023	#	177	-0-	-846	-0-	48	1	129	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	804	-0-	-2	-0-	800	3	4	9	N	4	59	5			27
09	795	N	795	-0-	-0-	-0-	781	3	14	9	N	13					40
10	790	N	790	-0-	-0-	-0-	784	3	6	9	N	5					45
11	780	N	752	-0-	-28	-0-	735	3	17	9	N	15					60
12	837	N	771	-0-	-66	-0-	748	3	23	9	N	21					81
01	775	N	742	-0-	-33	-0-	742	3			N	-0-					81

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

08	1116	N	1056	-0-	-60	-0-	36	1	1018	3	N	-0-					141
							2	4									
09	1080	N	1069	-0-	-11	-0-	36	1	1031	3	N	-0-					141
							2	4									
10	1147	N	1085	-0-	-62	-0-	31	1	1053	3	N	-0-					141
							1	4									
11	1020	N	974	-0-	-46	-0-	33	1	939	3	N	-0-					141
							2	4									
12	1116	N	913	-0-	-203	-0-	32	1	879	3	N	-0-					141
							2	4									
01	1085	N	900	-0-	-185	-0-	22	1	877	3	N	-0-					141
							1	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	10	1	956	2	N	-0-					55
09	1140	N	1038	-0-	-102	-0-	10	1	1028	2	N	-0-					55
10	1054	N	1027	-0-	-27	-0-	10	1	1017	2	N	-0-					55
11	930	N	713	-0-	-217	-0-	10	1	703	2	N	-0-					55
12	1085	N	906	-0-	-179	-0-	10	1	896	2	N	-0-					55
*01	1034	N	1034	-0-	-0-	-0-	10	1	1024	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1498	-0-	-114	-0-	1476	2	22	9	N	20					50
09	1560	X	1443	-0-	-117	-0-	1426	2	17	9	N	15					65
10	1581	X	1458	-0-	-123	-0-	1437	2	21	9	N	19					84
11	1500	X	1383	-0-	-117	-0-	1353	2	30	9	N	27					111
12	1488	X	1389	-0-	-99	-0-	1369	2	20	9	N	18					129
01	1488	X	1335	-0-	-153	-0-	1315	2	20	9	N	18					147

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3023	-0-	-666	-0-	2990	2	33	9	N	30					182
09	3570	X	2851	-0-	-719	-0-	2836	2	15	9	N	14					196
10	3503	X	2962	-0-	-541	-0-	2962	2			N	-0-					196
11	3270	X	2885	-0-	-385	-0-	2837	2	48	9	N	44	187	1			53
12	3255	X	2745	-0-	-510	-0-	2731	2	14	9	N	13					66
01	3038	X	2563	-0-	-475	-0-	2563	2			N	-0-					66

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	752	-0-	-643	-0-	752	2			N	-0-					177
09	1350	X	873	-0-	-477	-0-	873	2			N	-0-					177
10	1699	X	1699	-0-	-0-	-0-	1699	2			N	-0-					177
11	1488	X	1488	-0-	-0-	-0-	1464	2	24	9	N	22	194	1			5
12	1141	X	1141	-0-	-0-	-0-	1141	2			N	-0-					5
01	1705	X	1181	-0-	-524	-0-	1181	2			N	-0-					5

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3035	-0-	-344	-0-	3035	2			N	-0-					180
09	3270	X	2861	-0-	-409	-0-	2861	2			N	-0-					180
10	3379	X	2634	-0-	-745	-0-	2634	2			N	-0-					180
11	3090	X	2720	-0-	-370	-0-	2691	2	29	9	N	26	188	1			18
12	3162	X	2537	-0-	-625	-0-	2537	2			N	-0-					18
01	3038	X	2354	-0-	-684	-0-	2354	2			N	-0-					18

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2480	-0-	-372	-0-	2438	2	42	9	N	38					162
09	2760	X	2323	-0-	-437	-0-	2291	2	32	9	N	29					191
10	2852	X	2446	-0-	-406	-0-	2407	2	39	9	N	35	189	1			37
11	2670	X	2319	-0-	-351	-0-	2278	2	41	9	N	37					74
12	2635	X	2102	-0-	-533	-0-	2069	2	33	9	N	30					104
01	2480	X	2131	-0-	-349	-0-	2095	2	36	9	N	33					137

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

08	18445	X	14996	-0-	-3449	-0-	1038	1	13677	2	N	255	375	1			224
							281	9									
09	17640	X	16707	-0-	-933	-0-	993	1	15498	2	N	196	188	1			232
							216	9									
10	17422	X	16691	-0-	-731	-0-	993	1	15448	2	N	226	195	1			263
							1	4	249	9							
11	15960	X	14515	-0-	-1445	-0-	902	1	13426	2	N	168	193	1			238
							2	4	185	9							
12	17267	X	14428	-0-	-2839	-0-	1012	1	13214	2	N	184					422
							202	9									
01	17267	X	14204	-0-	-3063	-0-	893	1	13159	2	N	138	197	1			363
							152	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

08	60295	X	21320	-0-	-38975	-0-	331	1	20571	2	N	380	380	1			282
							418	9									
09	58350	X	18613	-0-	-39737	-0-	18252	2	361	9	N	328	372	1			238
10	60295	X	17859	-0-	-42436	-0-	17465	2	394	9	N	358	183	1			413
11	58350	X	15547	-0-	-42803	-0-	15250	2	297	9	N	270	387	1			296
12	60295	X	15067	-0-	-45228	-0-	14783	2	284	9	N	258	384	1			170
01	21328	X	13318	-0-	-8010	-0-	13081	2	237	9	N	215	184	1			201

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*08	0	W	17724	-0-	17724	234103	1021	1	16065	2	N	580	567	1			302
							638	9									
*09	0	W	15462	-0-	15462	249565	1027	1	13876	2	N	508	550	1			260
							559	9									
*10	0	W	14265	-0-	14265	263830	1038	1	12689	2	N	489	564	1			185
							538	9									
*11	0	W	12225	-0-	12225	276055	974	1	10834	2	N	379	385	1			179
							417	9									
*12	0	W	12181	-0-	12181	288236	1044	1	10718	2	N	381	197	1			363
							419	9									
01	0	W	11301	-0-	11301	299537	1032	1	9943	2	N	296	382	1			277
							326	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1143	-0-	-221	-0-	1137	2	6	9	N	5					45
09	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					45
10	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					45
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					45
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					45
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					45

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3461	X	3461	-0-	-0-	-0-	3339	2	122	9	N	111					308
09	3330	X	3007	-0-	-323	-0-	2970	2	37	9	N	34	188	1			154
10	3441	X	3126	-0-	-315	-0-	3126	2			N	-0-					154
11	3360	X	2140	-0-	-1220	-0-	2079	2	61	9	N	55					209
12	3472	X	3018	-0-	-454	-0-	2950	2	68	9	N	62					271
01	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					271

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	20					230
09	0	N	-0-	-0-	-0-	-0-					N	-0-					230
10	0	N	-0-	-0-	-0-	-0-					N	-0-					230
11	0	N	-0-	-0-	-0-	-0-					N	-0-					230
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	189	1			41
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1020	-0-	-1150	-0-	1020	2			N	-0-					70
09	1110	N	1027	-0-	-83	-0-	1027	2			N	-0-					70
10	1178	N	1082	-0-	-96	-0-	1079	2	3	9	N	3	3	8			70
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					70
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					70
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					70

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2015	-0-	-186	-0-	1958	2	57	9	N	52					245
09	2010	N	1850	-0-	-160	-0-	1850	2			N	-0-					245
10	2524	N	2524	-0-	-0-	-0-	2426	2	98	9	N	89	191	1			143
11	2171	N	2171	-0-	-0-	-0-	2167	2	4	9	N	4					147
12	3100	N	22151	-0-	19051	19051	22151	2			N	-0-					147
01	2325	N	NO RPT	-0-	-2325	16726					N	NO RPT					147

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2283	-0-	-73	-0-	2283	2			N	-0-					130
09	2340	N	2285	-0-	-55	-0-	2285	2			N	-0-					130
10	2418	N	2168	-0-	-250	-0-	2158	2	10	9	N	9	1	8			138
11	2220	N	2182	-0-	-38	-0-	2181	2	1	9	N	1					139
12	2408	N	2408	-0-	-0-	-0-	2394	2	14	9	N	13					152
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					152

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1370	-0-	-87	-0-	1344	2	26	9	N	24					235
09	1320	N	1302	-0-	-18	-0-	1302	2			N	-0-	187	1			48
10	1395	N	1364	-0-	-31	-0-	1335	2	29	9	N	26					74
11	1320	N	1291	-0-	-29	-0-	1278	2	13	9	N	12					86
12	1333	N	1295	-0-	-38	-0-	1275	2	20	9	N	18					104
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					104

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2063	-0-	-138	-0-	1935	2	128	9	N	116					243
09	2010	N	1867	-0-	-143	-0-	1855	2	12	9	N	11					254
10	2108	N	1983	-0-	-125	-0-	1955	2	28	9	N	25					279
11	2010	N	1820	-0-	-190	-0-	1820	2			N	-0-					279
12	1922	N	1710	-0-	-212	-0-	1710	2			N	-0-					279
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					279

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2286	N	2286	-0-	-0-	-0-	2247	2	39	9	N	35					175
09	2190	N	2019	-0-	-171	-0-	2019	2			N	-0-					175
10	1953	N	1815	-0-	-138	-0-	1805	2	10	9	N	9	4	8			180
11	2248	N	2248	-0-	-0-	-0-	2246	2	2	9	N	2					182
12	2292	N	2292	-0-	-0-	-0-	2252	2	40	9	N	36	2	8			216
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					216

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	867	-0-	867	5543	867	2			N	-0-					3
03	0	W	962	-0-	962	6505	959	2	3	9	N	3					6
04	0	W	912	-0-	912	7417	908	2	4	9	N	4					10
05	0	W	966	-0-	966	8383	951	2	15	9	N	14					24
06	0	W	929	-0-	929	9312	915	2	14	9	N	13					37
07	0	W	956	-0-	956	10268	944	2	12	9	N	11					48
08	0	W	935	-0-	935	11203	924	2	11	9	N	10					58
09	0	W	916	-0-	916	12119	908	2	8	9	N	7					65
10	0	W	949	-0-	949	13068	938	2	11	9	N	10					75
11	0	W	916	-0-	916	13984	906	2	10	9	N	9					84
12	0	W	908	-0-	908	14892	908	2			N	-0-					84
01	0	W	NO RPT	-0-	-0-	14892					N	NO RPT					84

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	86	X	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	93	X	64	-0-	-29	-0-	64	3			N	-0-					-0-
01	93	X	55	-0-	-38	-0-	55	3			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	142	-0-	-75	-0-	142	3			N	-0-					-0-
09	180	X	125	-0-	-55	-0-	125	3			N	-0-					-0-
10	186	X	151	-0-	-35	-0-	151	3			N	-0-					-0-
11	150	X	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

08	868	N	733	-0-	-135	B	-2102	733	2			N	-0-					187
09	600	N	527	-0-	-73	B	-2102	527	2			N	-0-					187
10	310	N	810	-0-	500	B	-1602	802	2	8	9	N	7					194
11	720	N	651	-0-	-69	B	-1602	651	2			N	-0-					194
12	558	N	741	-0-	183	B	-1419	734	2	7	9	N	6	190	1			10
01	806	N	778	-0-	-28	B	-1419	772	2	6	9	N	5					15

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

08	2108	#	1239	-0-	-869	B	-12491	1238	3	1	9	N	1	1	8			35
09	2010	#	1332	-0-	-678	B	-13169	1332	3			N	-0-					35
10	1922	#	1553	-0-	-369	B	-13538	1549	3	4	9	N	4	4	8			35
11	1200	#	1399	-0-	199	B	-13339	1399	3			N	-0-					35
12	1364	#	1379	-0-	15	B	-13324	1378	3	1	9	N	1	1	8			35
01	1550	#	1322	-0-	-228	B	-13552	1321	3	1	9	N	1	1	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

08	93	#	116	-0-	23	B	-5499	113	3	3	9	N	3					118
09	90	#	104	-0-	14	B	-5485	104	3			N	-0-					118
10	124	#	101	-0-	-23	B	-5508	97	3	4	9	N	4					122
11	120	#	86	-0-	-34	B	-5542	86	3			N	-0-					122
12	124	#	118	-0-	-6	B	-5548	53	3	65	9	N	59	178	1	1	8	2
01	124	#	77	-0-	-47	B	-5595	77	3			N	-0-					2

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

08	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	X	280	-0-	-0-	-0-	280	2			N	-0-					75
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					75
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					75
*11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					75
*12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	X	260	-0-	-0-	-0-	260	2			N	-0-					23
09	300	N	264	-0-	-36	-0-	264	2			N	-0-					23
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					23
*11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					23
*12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					135
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-	100	7			35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	X	-0-	-0-	-12	-0-					N	-0-					102
09	0	X	-0-	-0-	-0-	-0-					N	-0-					102
10	0	X	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					81
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-	55	7			26
10	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2					28
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					28
12	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					29
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					29

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	723	-0-	-145	-0-	723	2			N	-0-					55
09	742	N	742	-0-	-0-	-0-	734	2	8	9	N	7					62
10	728	N	728	-0-	-0-	-0-	721	2	7	9	N	6					68
11	650	N	650	-0-	-0-	-0-	644	2	6	9	N	5					73
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					73
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					63
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-	33	7			30
10	180	N	180	-0-	-0-	-0-	179	2	1	9	N	1					31
11	163	N	163	-0-	-0-	-0-	161	2	2	9	N	2					33
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					33
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					28
09	128	N	128	-0-	-0-	-0-	54	2	74	9	N	67					95
10	57	N	57	-0-	-0-	-0-	54	2	3	9	N	3					98
11	49	N	49	-0-	-0-	-0-	47	2	2	9	N	2					100
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					100
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3344	X	3344	-0-	-0-	-0-	3338	2	6	9	N	5					132
09	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-	70	7			62
10	3658	X	3354	-0-	-304	-0-	3351	2	3	9	N	3					65
11	3540	X	3191	-0-	-349	-0-	3183	2	8	9	N	7					72
12	3339	X	3339	-0-	-0-	-0-	3335	2	4	9	N	4					76
01	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					76

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	195	-0-	-394	-0-	195	2			N	-0-					134
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-	84	7			50
10	207	N	207	-0-	-0-	-0-	204	2	3	9	N	3					53
11	180	N	180	-0-	-0-	-0-	178	2	2	9	N	2					55
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					55
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					55

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					31
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					31
10	49	N	49	-0-	-0-	-0-	45	2	4	9	N	4					35
11	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1					36
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					36
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					88
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					88
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					88
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					88
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					88
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					88

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	170	1	756	2	N	-0-					133
09	845	N	845	-0-	-0-	-0-	114	1	731	2	N	-0-					133
10	3100	N	3755	-0-	655	655	386	1	3349	2	N	18					151
							20	9									
11	1590	N	935	-0-	-655	-0-	99	1	825	2	N	10					161
							11	9									
12	1278	N	1278	-0-	-0-	-0-	44	1	1226	2	N	7					168
							8	9									
*01	1504	X	1504	-0-	-0-	-0-	39	1	1454	2	N	10					178
							11	9									

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3910	X	3473	-0-	-437	-0-	619	1	2824	2	N	27					241
							30	9									
09	3569	X	3569	-0-	-0-	-0-	669	1	2855	2	N	41	186	1			96
							45	9									
10	3530	X	3530	-0-	-0-	-0-	493	1	2908	2	N	117					213
							129	9									
11	2987	X	2987	-0-	-0-	-0-	536	1	2387	2	N	58	33	1			238
							64	9									
12	3338	X	3338	-0-	-0-	-0-	636	1	2632	2	N	64	212	1			90
							70	9									
01	3038	X	2054	-0-	-984	-0-	2020	2	34	9	N	31					121

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5425	-0-	-0-	-0-	5351	2	74	9	N	67	192	1			80
09	5271	X	5271	-0-	-0-	-0-	5176	2	95	9	N	86					166
10	5510	X	5510	-0-	-0-	-0-	5361	2	149	9	N	135					301
11	5250	X	5099	-0-	-151	-0-	5052	2	47	9	N	43	223	1			121
12	5181	X	5181	-0-	-0-	-0-	5113	2	68	9	N	62	28	1			155
01	5177	X	4745	-0-	-432	-0-	4676	2	69	9	N	63					218

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	7535	-0-	-711	-0-	7468	2	67	9	N	61					163
09	7980	X	6948	-0-	-1032	-0-	6897	2	51	9	N	46					209
10	7998	X	7112	-0-	-886	-0-	6987	2	125	9	N	114					323
11	7470	X	6311	-0-	-1159	-0-	6271	2	40	9	N	36	218	1			141
12	6525	X	6525	-0-	-0-	-0-	6461	2	64	9	N	58	28	1			171
*01	6413	X	6413	-0-	-0-	-0-	6372	2	41	9	N	37					208

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	7052	-0-	-1039	-0-	6931	2	121	9	N	110	189	1			112
09	7830	X	6863	-0-	-967	-0-	6721	2	142	9	N	129					241
10	7998	X	7293	-0-	-705	-0-	7071	2	222	9	N	202	187	1			256
11	7380	X	6710	-0-	-670	-0-	6565	2	145	9	N	132	217	1			171
12	6604	X	6604	-0-	-0-	-0-	6440	2	164	9	N	149	222	1			98
01	6510	X	6445	-0-	-65	-0-	6290	2	155	9	N	141					239

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					129
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					129
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					129
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					129
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					129
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					48
09	1200	N	1091	-0-	-109	-0-	1091	3			N	-0-					48
10	1271	N	891	-0-	-380	-0-	891	3			N	-0-					48
11	1200	N	585	-0-	-615	-0-	585	3			N	-0-					48
12	1116	N	565	-0-	-551	-0-	565	3			N	-0-					48
*01	899	N	557	-0-	-342	-0-	557	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	980	-0-	-136	-0-	971	3	9	9	N	8					217
09	1050	N	1035	-0-	-15	-0-	1035	3			N	-0-					217
10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					217
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					217
12	1085	N	931	-0-	-154	-0-	927	3	4	9	N	4	181	1			40
01	1085	N	1004	-0-	-81	-0-	1003	3	1	9	N	1	1	8			40

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0-	-0-	1585	3	8	9	N	7					47
09	1290	N	1076	-0-	-214	-0-	1066	3	10	9	N	9	1	8			55
10	1343	N	1343	-0-	-0-	-0-	1339	3	4	9	N	4	1	8			58
11	1530	N	1452	-0-	-78	-0-	1426	3	26	9	N	24					82
12	1116	N	1104	-0-	-12	-0-	1087	3	17	9	N	15					97
*01	1873	N	1873	-0-	-0-	-0-	1848	3	25	9	N	23					120

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					13
09	630	N	492	-0-	-138	-0-	491	3	1	9	N	1	1	8			13
10	651	N	405	-0-	-246	-0-	405	3			N	-0-					13
11	600	N	351	-0-	-249	-0-	351	3			N	-0-					13
12	496	N	339	-0-	-157	-0-	339	3			N	-0-					13
01	403	N	322	-0-	-81	-0-	322	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2292	N	2292	-0-	-0-	-0-	599	1	1632	3	N	55	4	8			190
							61	9									
09	2096	N	2096	-0-	-0-	-0-	558	1	1487	3	N	46	179	1	7	8	50
							51	9									
10	2114	N	2114	-0-	-0-	-0-	571	1	1485	3	N	53	3	8			100
							58	9									
11	1878	N	1878	-0-	-0-	-0-	462	1	1379	3	N	34	3	8			131
							37	9									
12	2056	N	2056	-0-	-0-	-0-	559	1	1469	3	N	25	12	8			144
							28	9									
*01	2088	N	2088	-0-	-0-	-0-	593	1	1466	3	N	26	4	8			166
							29	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2152	-0-	-483	-0-	2128	3	24	9	N	22					87
09	1860	N	1844	-0-	-16	-0-	1833	3	11	9	N	10					97
10	2015	N	1140	-0-	-875	-0-	1130	3	10	9	N	9	1	8			105
11	2070	N	1791	-0-	-279	-0-	1783	3	8	9	N	7					112
12	1891	N	1153	-0-	-738	-0-	1138	3	15	9	N	14	2	8			124
*01	1981	N	1981	-0-	-0-	-0-	1961	3	20	9	N	18	1	8			141

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

08	1116	N	743	-0-	-373	-0-	743	3			N	-0-					25
09	840	N	602	-0-	-238	-0-	601	3	1	9	N	1	1	8			25
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					25
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					25
12	620	N	565	-0-	-55	-0-	565	3			N	-0-					25
*01	868	N	624	-0-	-244	-0-	624	3			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

08	279	N	259	-0-	-20	-0-	259	3			N	-0-					69
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					69
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					69
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					69
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					69
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

08	1054	N	959	-0-	-95	-0-	950	3	9	9	N	8					170
09	870	N	795	-0-	-75	-0-	792	3	3	9	N	3					173
10	1085	N	822	-0-	-263	-0-	812	3	10	9	N	9					182
11	930	N	845	-0-	-85	-0-	838	3	7	9	N	6					188
12	837	N	786	-0-	-51	-0-	776	3	10	9	N	9	2	8			195
01	837	N	794	-0-	-43	-0-	788	3	6	9	N	5					200

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

08	2201	X	1314	-0-	-887	-0-	1314	3			N	-0-					77
09	1350	X	1258	-0-	-92	-0-	1258	3			N	-0-					77
10	1518	X	1518	-0-	-0-	-0-	1518	3			N	-0-					77
11	1550	X	1550	-0-	-0-	-0-	1550	3			N	-0-					77
12	1931	N	1931	-0-	-0-	-0-	1925	3	6	9	N	5					82
*01	1855	N	1855	-0-	-0-	-0-	1820	3	35	9	N	32					114

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4503	X	4503	-0-	-0-	-0-	4416	3	87	9	N	79	185	1			114
09	4155	X	4155	-0-	-0-	-0-	4135	3	20	9	N	18					132
10	4195	X	4195	-0-	-0-	-0-	4141	3	54	9	N	49	1	8			180
11	4055	X	4055	-0-	-0-	-0-	3986	3	69	9	N	63	183	1			60
12	3977	X	3977	-0-	-0-	-0-	3923	3	54	9	N	49	2	8			107
*01	3964	X	3964	-0-	-0-	-0-	3943	3	21	9	N	19	2	8			124

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	89	-0-	-97	-0-	89	3			N	-0-					110
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					110
10	62	N	-0-	-0-	-62	-0-					N	2					112
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					112
12	155	N	107	-0-	-48	-0-	71	3	36	9	N	33					145
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					145

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0-	-0-	1505	3	1	9	N	1					95
09	1471	N	1471	-0-	-0-	-0-	1457	3	14	9	N	13	1	8			107
10	1523	N	1523	-0-	-0-	-0-	1505	3	18	9	N	16					123
11	1470	N	1404	-0-	-66	-0-	1387	3	17	9	N	15					138
12	1519	N	1449	-0-	-70	-0-	1441	3	8	9	N	7	3	8			142
01	1519	N	1399	-0-	-120	-0-	1381	3	18	9	N	16	1	8			157

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					112
09	3090	X	2888	-0-	-202	-0-	2888	3			N	-0-					112
10	3193	X	2876	-0-	-317	-0-	2876	3			N	-0-					112
11	3090	X	2740	-0-	-350	-0-	2740	3			N	-0-					112
12	3193	X	2969	-0-	-224	-0-	2968	3	1	9	N	1	1	8			112
*01	3162	X	2735	-0-	-427	-0-	2724	3	11	9	N	10					122

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2329	-0-	-27	-0-	2326	3	3	9	N	3					130
09	2280	X	2156	-0-	-124	-0-	2156	3			N	-0-					130
10	2356	X	2339	-0-	-17	-0-	2327	3	12	9	N	11	1	8			140
11	2280	X	1782	-0-	-498	-0-	1762	3	20	9	N	18	1	8			157
12	2232	N	1417	-0-	-815	-0-	1411	3	6	9	N	5	4	8			158
01	2325	N	1936	-0-	-389	-0-	1900	3	36	9	N	33	1	8			190

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4268	-0-	-72	-0-	2066	1	2194	3	N	7					286
							8	9									
09	4140	X	4046	-0-	-94	-0-	1940	1	2103	3	N	3	190	1			99
							3	9									
10	4247	X	4218	-0-	-29	-0-	2002	1	2187	3	N	26	1	8			124
							29	9									
11	4140	X	3452	-0-	-688	-0-	1351	1	2084	3	N	15					139
							17	9									
12	4278	X	2551	-0-	-1727	-0-	490	1	2042	3	N	17					156
							19	9									
01	4278	X	2012	-0-	-2266	-0-	149	1	1842	3	N	19	1	8			174
							21	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

08	1229	N	1229	-0-	-0-	-0-	542	1	666	3	N	19	2	8			82
							21	9									
09	1270	N	1270	-0-	-0-	-0-	704	1	551	3	N	14	4	8			92
							15	9									
10	1804	N	1804	-0-	-0-	-0-	1203	1	586	3	N	14	1	8			105
							15	9									
11	1200	N	798	-0-	-402	-0-	709	1	89	3	N	-0-					105
12	1302	N	657	-0-	-645	-0-	547	1	109	3	N	1	1	8			105
							1	9									
01	1736	N	487	-0-	-1249	-0-	430	1	57	3	N	-0-					105

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

08	465	N	312	-0-	-153	-0-	310	3	2	9	N	2					139
09	390	N	320	-0-	-70	-0-	319	3	1	9	N	1					140
10	341	N	318	-0-	-23	-0-	315	3	3	9	N	3					143
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					143
12	341	N	304	-0-	-37	-0-	300	3	4	9	N	4					147
01	310	N	301	-0-	-9	-0-	298	3	3	9	N	3					150

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

08	3255	X	2954	-0-	-301	-0-	2919	3	35	9	N	32					144
09	3150	X	3025	-0-	-125	-0-	2988	3	37	9	N	34	3	8			175
10	3193	X	2950	-0-	-243	-0-	2909	3	41	9	N	37	186	1	1	8	25
11	3000	X	2870	-0-	-130	-0-	2856	3	14	9	N	13	1	8			37
12	3131	X	2923	-0-	-208	-0-	2878	3	45	9	N	41	3	8			75
01	3131	X	3128	-0-	-3	-0-	3084	3	44	9	N	40	1	8			114

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

08	1209	N	987	-0-	-222	-0-	984	3	3	9	N	3					68
09	1050	N	920	-0-	-130	-0-	914	3	6	9	N	5					73
10	1023	N	915	-0-	-108	-0-	913	3	2	9	N	2					75
11	960	N	907	-0-	-53	-0-	895	3	12	9	N	11					86
12	977	N	977	-0-	-0-	-0-	947	3	30	9	N	27					113
*01	951	N	951	-0-	-0-	-0-	942	3	9	9	N	8					121

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0-	-0-	1470	3	4	9	N	4	1	8			119
09	1500	N	1405	-0-	-95	-0-	1401	3	4	9	N	4	1	8			122
10	2682	N	2682	-0-	-0-	-0-	2679	3	3	9	N	3	1	8			124
11	1440	N	1367	-0-	-73	-0-	1366	3	1	9	N	1					125
12	1457	N	1419	-0-	-38	-0-	1416	3	3	9	N	3	3	8			125
01	2697	N	1469	-0-	-1228	-0-	1466	3	3	9	N	3	1	8			127

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2158	-0-	-353	-0-	2144	3	14	9	N	13					160
09	2250	N	2250	-0-	-0-	-0-	2211	3	39	9	N	35					195
10	2387	N	2359	-0-	-28	-0-	2314	3	45	9	N	41	192	1	1	8	43
11	2100	N	1353	-0-	-747	-0-	1351	3	2	9	N	2					45
12	2325	N	1835	-0-	-490	-0-	1833	3	2	9	N	2	2	8			45
01	2356	N	1846	-0-	-510	-0-	1846	3			N	-0-					45

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	4834	-0-	-1831	-0-	371	1	4404	3	N	54	189	1	3	8	96
							59	9									
09	6450	X	4695	-0-	-1755	-0-	345	1	4274	3	N	69	8	8			157
							76	9									
10	5548	X	5548	-0-	-0-	-0-	466	1	4995	3	N	79	4	8			232
							87	9									
11	5340	X	4737	-0-	-603	-0-	418	1	4260	3	N	54	188	1	3	8	95
							59	9									
12	4894	X	4894	-0-	-0-	-0-	437	1	4337	3	N	109	9	8			195
							120	9									
01	5549	X	5379	-0-	-170	-0-	461	1	4862	3	N	51	3	8			243
							56	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1938	N	1938	-0-	-0-	-0-	1916	3	22	9	N	20					182
09	1877	N	1877	-0-	-0-	-0-	1863	3	14	9	N	13	177	1			18
10	1962	N	1962	-0-	-0-	-0-	1936	3	26	9	N	24					42
11	1808	N	1808	-0-	-0-	-0-	1780	3	28	9	N	25					67
12	1876	N	1876	-0-	-0-	-0-	1856	3	20	9	N	18					85
*01	2004	N	2004	-0-	-0-	-0-	1974	3	30	9	N	27					112

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0-	-0-	1495	3	17	9	N	15					123
09	1470	N	1438	-0-	-32	-0-	1426	3	12	9	N	11					134
10	1493	N	1493	-0-	-0-	-0-	1474	3	19	9	N	17	2	8			149
11	1470	N	1377	-0-	-93	-0-	1373	3	4	9	N	4	1	8			152
12	1488	N	1470	-0-	-18	-0-	1451	3	19	9	N	17	4	8			165
01	1488	N	1454	-0-	-34	-0-	1436	3	18	9	N	16	1	8			180

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					23
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					23
10	899	N	792	-0-	-107	-0-	792	2			N	-0-					23
11	810	N	617	-0-	-193	-0-	617	2			N	-0-					23
12	775	N	547	-0-	-228	-0-	547	2			N	-0-					23
01	806	N	443	-0-	-363	-0-	443	2			N	-0-					23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3482	X	3482	-0-	-0-	-0-	566	1	2831	3	N	77	8	8			234
							85	9									
09	2984	X	2984	-0-	-0-	-0-	404	1	2493	3	N	79	191	1	13	8	109
							87	9									
10	3422	X	3422	-0-	-0-	-0-	520	1	2750	3	N	138	6	8			241
							152	9									
11	3018	X	3018	-0-	-0-	-0-	406	1	2504	3	N	98	195	1	5	8	139
							108	9									
12	3687	X	3687	-0-	-0-	-0-	495	1	3147	3	N	41	21	8			159
							45	9									
*01	4000	X	4000	-0-	-0-	-0-	513	1	3450	3	N	34	6	8			187
							37	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

08	1993	N	1993	-0-	-0-	-0-	1965	3	28	9	N	25					134
09	2539	N	2539	-0-	-0-	-0-	2478	3	61	9	N	55					189
10	2516	N	2516	-0-	-0-	-0-	2503	3	13	9	N	12	1	8			200
11	2353	N	2353	-0-	-0-	-0-	2292	3	61	9	N	55	1	8			254
12	2635	X	2088	-0-	-547	-0-	2085	3	3	9	N	3					257
01	2635	X	2142	-0-	-493	-0-	2094	3	48	9	N	44					301

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

08	1520	N	1520	-0-	-0-	-0-	1492	3	28	9	N	25					109
09	1478	N	1478	-0-	-0-	-0-	1454	3	24	9	N	22					131
10	1519	N	1514	-0-	-5	-0-	1490	3	24	9	N	22					153
11	1470	N	1397	-0-	-73	-0-	1380	3	17	9	N	15					168
12	1519	N	1431	-0-	-88	-0-	1413	3	18	9	N	16					184
01	1519	N	1418	-0-	-101	-0-	1407	3	11	9	N	10					194

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					145
09	106	N	106	-0-	-0-	-0-	5	3	101	9	N	92					237
10	496	N	206	-0-	-290	-0-	195	3	11	9	N	10					247
11	180	N	161	-0-	-19	-0-	160	3	1	9	N	1	1	8			247
12	297	N	297	-0-	-0-	-0-	293	3	4	9	N	4	171	1			80
01	248	N	134	-0-	-114	-0-	134	3			N	-0-					80

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

08	1987	N	1987	-0-	-0-	-0-	1968	3	19	9	N	17	177	1			34
09	1950	N	1890	-0-	-60	-0-	1868	3	22	9	N	20					54
10	2046	N	1932	-0-	-114	-0-	1897	3	35	9	N	32	1	8			85
11	1920	N	1773	-0-	-147	-0-	1752	3	21	9	N	19	1	8			103
12	1953	N	1631	-0-	-322	-0-	1610	3	21	9	N	19	1	8			121
01	1922	N	1791	-0-	-131	-0-	1773	3	18	9	N	16					137

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	0	N	-0-	-0-	-0-	-0-					N	-0-					169
10	0	N	-0-	-0-	-0-	-0-					N	-0-					169
11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1121	N	1121	-0-	-0-	-0-	529	1	559	3	N	30	1	8			124
							33	9									
09	1747	N	1747	-0-	-0-	-0-	761	1	976	3	N	9	3	8			130
							10	9									
10	1209	N	362	-0-	-847	-0-	78	1	282	3	N	2					132
							2	9									
11	1080	N	912	-0-	-168	-0-	704	1	207	3	N	1	1	8			132
							1	9									
12	1798	N	1204	-0-	-594	-0-	1009	1	148	3	N	43	3	8			172
							47	9									
*01	1072	N	1072	-0-	-0-	-0-	1071	1	1	9	N	1	29	1			144

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		263	-0-	263	3798	253	3	10	9	N	9	2	8			122
09	4507	X	709	-0-	-3798	-0-	696	3	13	9	N	12	1	8			133
10	1829	N	1119	-0-	-710	-0-	1087	3	32	9	N	29	2	8			160
11	696	N	696	-0-	-0-	-0-	673	3	23	9	N	21	1	8			180
12	882	N	882	-0-	-0-	-0-	858	3	24	9	N	22	7	8			195
01	1116	N	709	-0-	-407	-0-	691	3	18	9	N	16	1	8			210

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	305	N	305	-0-	-0-	-0-	266	3	39	9	N	35					107
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	255	1	358	3	N	20	3	8			84
							22	9									
09	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					84
10	775	N	97	-0-	-678	-0-	84	1	13	3	N	-0-					84
11	600	N	68	-0-	-532	-0-	68	1			N	-0-					84
12	35	N	35	-0-	-0-	-0-	32	1	3	9	N	3	3	8			84
01	93	N	-0-	-0-	-93	-0-					N	-0-					84

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2797	X	2797	-0-	-0-	-0-	511	1	2191	3	N	86	185	1	5	8	174
							95	9									
09	2460	X	2460	-0-	-0-	-0-	375	1	1945	3	N	127	186	1	8	8	107
							140	9									
10	2751	X	2751	-0-	-0-	-0-	482	1	2124	3	N	132	4	8			235
							145	9									
11	2213	X	2213	-0-	-0-	-0-	385	1	1731	3	N	88	183	1	3	8	137
							97	9									
12	2149	X	2149	-0-	-0-	-0-	445	1	1602	3	N	93	13	8			217
							102	9									
01	1581	N	326	-0-	-1255	-0-	282	1	44	9	N	40	1	8			256

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	664	3	11	9	N	10					182
09	630	N	615	-0-	-15	-0-	598	3	17	9	N	15					197
10	682	N	649	-0-	-33	-0-	645	3	4	9	N	4	176	1			25
11	660	N	552	-0-	-108	-0-	545	3	7	9	N	6					31
12	651	N	603	-0-	-48	-0-	603	3			N	-0-					31
01	651	N	539	-0-	-112	-0-	533	3	6	9	N	5					36

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

08	2808	X	2808	-0-	-0-	-0-	645	1	2122	3	N	37					105
							41	9									
09	2772	X	2772	-0-	-0-	-0-	614	1	2106	3	N	47					152
							52	9									
10	2864	X	2864	-0-	-0-	-0-	661	1	2148	3	N	50					202
							55	9									
11	2730	X	2120	-0-	-610	-0-	493	1	1530	3	N	88	167	1			123
							97	9									
12	2852	X	2739	-0-	-113	-0-	660	1	1992	3	N	79	15	8			187
							87	9									
01	2852	X	2325	-0-	-527	-0-	673	1	1595	3	N	52					239
							57	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

08	2418	X	1520	-0-	-898	-0-	1520	3			N	-0-					131
09	2340	X	785	-0-	-1555	-0-	785	3			N	-0-					131
10	1922	X	640	-0-	-1282	-0-	640	3			N	-0-					131
11	1860	X	762	-0-	-1098	-0-	762	3			N	-0-					131
12	806	N	738	-0-	-68	-0-	738	3			N	-0-					131
*01	651	N	613	-0-	-38	-0-	613	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

08	2108	N	2029	-0-	-79	-0-	2001	3	28	9	N	25	1	8			156
09	1980	N	1943	-0-	-37	-0-	1917	3	26	9	N	24	1	8			179
10	2108	N	1974	-0-	-134	-0-	1948	3	26	9	N	24	1	8			202
11	1950	N	1867	-0-	-83	-0-	1837	3	30	9	N	27	169	1	1	8	59
12	2015	N	1869	-0-	-146	-0-	1847	3	22	9	N	20	2	8			77
01	1984	N	1864	-0-	-120	-0-	1840	3	24	9	N	22					99

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

08	2726	X	2726	-0-	-0-	-0-	767	1	1908	3	N	46	6	8			167
							51	9									
09	2727	X	2727	-0-	-0-	-0-	789	1	1874	3	N	58	172	1	13	8	40
							64	9									
10	3603	X	3603	-0-	-0-	-0-	817	1	2736	3	N	45	5	8			80
							50	9									
11	3172	X	3172	-0-	-0-	-0-	675	1	2474	3	N	21	4	8			97
							23	9									
12	3590	X	3590	-0-	-0-	-0-	776	1	2773	3	N	37	20	8			114
							41	9									
*01	4213	X	4213	-0-	-0-	-0-	824	1	3364	3	N	23	7	8			130
							25	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-	1773	3	22	9	N	20	2	8			240
09	1770	N	1715	-0-	-55	-0-	1700	3	15	9	N	14	4	8			250
10	1798	N	1766	-0-	-32	-0-	1751	3	15	9	N	14	173	1	1	8	90
11	1740	N	1190	-0-	-550	-0-	1176	3	14	9	N	13	1	8			102
12	1767	N	1055	-0-	-712	-0-	1038	3	17	9	N	15	5	8			112
01	1767	N	1339	-0-	-428	-0-	1330	3	9	9	N	8					120

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2951	X	2455	-0-	-496	-0-	2419	3	36	9	N	33					120
09	2850	X	2160	-0-	-690	-0-	2158	3	2	9	N	2					122
10	2945	X	2626	-0-	-319	-0-	2607	3	19	9	N	17					139
11	2850	X	2504	-0-	-346	-0-	2495	3	9	9	N	8					147
12	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3					150
*01	3427	X	3427	-0-	-0-	-0-	3397	3	30	9	N	27					177

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2082	-0-	-57	-0-	1216	1	818	3	N	44	192	1	12	8	94
							48	9									
09	2340	N	2198	-0-	-142	-0-	1184	1	952	3	N	56	23	8			127
							62	9									
10	2263	N	32	-0-	-2231	-0-	17	1	13	3	N	2					129
							2	9									
11	2010	N	365	-0-	-1645	-0-	355	1	10	9	N	9	3	8			135
12	2263	N	181	-0-	-2082	-0-	179	1	1	3	N	1	1	8			135
							1	9									
*01	80	N	80	-0-	-0-	-0-	80	1			N	-0-					135

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1074	-0-	-11	-0-	1067	3	7	9	N	6	1	8			42
09	1026	N	1026	-0-	-0-	-0-	1017	3	9	9	N	8	2	8			48
10	1023	N	1018	-0-	-5	-0-	1015	3	3	9	N	3	1	8			50
11	1050	N	996	-0-	-54	-0-	983	3	13	9	N	12	1	8			61
12	1054	N	973	-0-	-81	-0-	950	3	23	9	N	21	4	8			78
01	1023	N	835	-0-	-188	-0-	832	3	3	9	N	3	1	8			80

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2325	-0-	-0-	-0-	740	1	1554	3	N	28	3	8			147
							31	9									
09	2234	N	2234	-0-	-0-	-0-	713	1	1490	3	N	28	6	8			169
							31	9									
10	2273	N	2273	-0-	-0-	-0-	744	1	1497	3	N	29	3	8			195
							32	9									
11	1925	N	1925	-0-	-0-	-0-	612	1	1295	3	N	16	185	1	3	8	23
							18	9									
12	1831	N	1831	-0-	-0-	-0-	685	1	1111	3	N	32	12	8			43
							35	9									
*01	1605	N	1605	-0-	-0-	-0-	701	1	841	3	N	57	5	8			95
							63	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6320	X	6320	-0-	-0-	-0-	1247	1	4981	3	N	84	178	1	10	8	240
							92	9									
09	6262	X	6262	-0-	-0-	-0-	1232	1	4918	3	N	102	188	1	20	8	134
							112	9									
10	6446	X	6446	-0-	-0-	-0-	1266	1	5093	3	N	79					213
							87	9									
11	5843	X	5843	-0-	-0-	-0-	1231	1	4527	3	N	77	186	1			104
							85	9									
12	3499	X	3499	-0-	-0-	-0-	540	1	2919	3	N	36	30	8			110
							40	9									
*01	4381	X	4381	-0-	-0-	-0-	685	1	3641	3	N	50	7	8			153
							55	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2175	-0-	-150	-0-	415	1	1709	3	N	46	3	8			187
							51	9									
09	2310	N	2155	-0-	-155	-0-	408	1	1711	3	N	33	180	1	7	8	33
							36	9									
10	2325	N	2151	-0-	-174	-0-	414	1	1690	3	N	43	3	8			73
							47	9									
11	2164	N	2164	-0-	-0-	-0-	396	1	1720	3	N	44	3	8			114
							48	9									
12	2236	N	2236	-0-	-0-	-0-	458	1	1697	3	N	74	11	8			177
							81	9									
01	2139	N	2115	-0-	-24	-0-	417	1	1655	3	N	39	4	8			212
							43	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1546	-0-	-128	-0-	294	1	1226	3	N	24	4	8			47
							26	9									
09	2700	X	1984	-0-	-716	-0-	447	1	1493	3	N	40	19	8			68
							44	9									
10	3315	X	3315	-0-	-0-	-0-	464	1	2804	3	N	43	12	8			99
							47	9									
11	2700	X	2608	-0-	-92	-0-	432	1	2103	3	N	66	11	8			154
							73	9									
12	2858	X	2858	-0-	-0-	-0-	494	1	2309	3	N	50	45	8			159
							55	9									
01	3317	X	1526	-0-	-1791	-0-	346	1	1118	3	N	56	11	8			204
							62	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	916	-0-	-76	-0-	330	1	572	3	N	13	1	8			311
							14	9									
09	1080	N	576	-0-	-504	-0-	194	1	361	3	N	19	3	8			327
							21	9									
10	1271	N	857	-0-	-414	-0-	411	1	434	3	N	11	2	8			336
							12	9									
11	914	N	914	-0-	-0-	-0-	375	1	509	3	N	27	189	1	2	8	172
							30	9									
12	1354	N	1354	-0-	-0-	-0-	916	1	423	3	N	14	9	8			177
							15	9									
*01	1646	N	1646	-0-	-0-	-0-	1067	1	576	3	N	3	3	8			177
							3	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	30	N	-0-	-0-	-30	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	841	-0-	-89	-0-	447	1	375	3	N	17	4	8			117
							19	9									
09	1080	N	700	-0-	-380	-0-	403	1	279	3	N	16	8	8			125
							18	9									
10	1078	N	1078	-0-	-0-	-0-	401	1	654	3	N	21	7	8			139
							23	9									
11	810	N	671	-0-	-139	-0-	385	1	272	3	N	13	5	8			147
							14	9									
12	874	N	874	-0-	-0-	-0-	427	1	414	3	N	30	20	8			157
							33	9									
01	1085	N	575	-0-	-510	-0-	399	1	172	3	N	4	4	8			157
							4	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1413	-0-	-137	-0-	1411	3	2	9	N	2					192
09	1470	N	1285	-0-	-185	-0-	1266	3	19	9	N	17	1	8			208
10	1426	N	1261	-0-	-165	-0-	1260	3	1	9	N	1	170	1	1	8	38
11	1380	N	1190	-0-	-190	-0-	1181	3	9	9	N	8	1	8			45
12	1333	N	1248	-0-	-85	-0-	1239	3	9	9	N	8					53
01	1271	N	1222	-0-	-49	-0-	1205	3	17	9	N	15	1	8			67

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	328	-0-	-230	-0-	74	1	244	3	N	9					169
							10	9									
09	450	N	19	-0-	-431	-0-	19	1			N	-0-					169
10	403	N	153	-0-	-250	-0-	33	1	120	3	N	-0-					169
11	330	N	137	-0-	-193	-0-	24	1	113	3	N	-0-					169
12	57	N	57	-0-	-0-	-0-	29	1	28	3	N	-0-					169
01	155	N	47	-0-	-108	-0-	40	1	7	3	N	-0-					169

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6884	X	3431	-0-	-3453	-0-	930	1	2445	3	N	51	185	1			258
							56	9									
09	3281	X	3281	-0-	-0-	-0-	890	1	2350	3	N	37	189	1			106
							41	9									
10	2689	X	2689	-0-	-0-	-0-	861	1	1762	3	N	60	6	8			160
							66	9									
11	2722	X	2722	-0-	-0-	-0-	863	1	1761	3	N	89	5	8			244
							98	9									
12	2170	X	1590	-0-	-580	-0-	796	1	792	3	N	2					246
							2	9									
01	2170	X	1029	-0-	-1141	-0-	629	1	376	3	N	22	1	8			267
							24	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2180	N	2180	-0-	-0-	-0-	666	1	1470	3	N	40	3	8			119
							44	9									
09	2108	N	2108	-0-	-0-	-0-	687	1	1380	3	N	37	6	8			150
							41	9									
10	1674	N	786	-0-	-888	-0-	585	1	150	3	N	46	2	8			194
							51	9									
11	1620	N	499	-0-	-1121	-0-	452	1	47	9	N	43	177	1	2	8	58
12	1674	N	813	-0-	-861	-0-	494	1	278	3	N	37	9	8			86
							41	9									
01	775	N	709	-0-	-66	-0-	506	1	161	3	N	38	3	8			121
							42	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	1			N	-0-					40
09	588	N	588	-0-	-0-	-0-	528	1	60	3	N	-0-					40
10	812	N	812	-0-	-0-	-0-	812	1			N	-0-					40
11	150	N	5	-0-	-145	-0-	1	1	4	3	N	-0-					40
12	620	N	-0-	-0-	-620	-0-					N	-0-					40
01	806	N	-0-	-0-	-806	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3477	X	3477	-0-	-0-	-0-	377	1	3010	3	N	82	4	8			225
							90	9									
09	2370	X	2024	-0-	-346	-0-	166	1	1841	3	N	15	5	8			235
							17	9									
10	2449	X	-0-	-0-	-2449	-0-					N	62	1	8			296
11	2652	X	2652	-0-	-0-	-0-	409	1	2224	3	N	17	4	8			309
							19	9									
12	3472	X	100	-0-	-3372	-0-	66	1	34	9	N	31	3	8			337
01	3472	X	650	-0-	-2822	-0-	327	1	309	3	N	13	3	8			347
							14	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	375	1	517	3	N	28	3	8			57
							31	9									
09	960	N	890	-0-	-70	-0-	367	1	491	3	N	29	6	8			80
							32	9									
10	961	N	885	-0-	-76	-0-	373	1	480	3	N	29	2	8			107
							32	9									
11	900	N	796	-0-	-104	-0-	356	1	421	3	N	17	2	8			122
							19	9									
12	930	N	841	-0-	-89	-0-	404	1	408	3	N	26	8	8			140
							29	9									
01	899	N	717	-0-	-182	-0-	358	1	342	3	N	15	3	8			152
							17	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	66	-0-	-399	-0-	66	3			N	-0-					276
09	450	N	-0-	-0-	-450	-0-					N	-0-					276
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					276
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					276
12	2085	N	2085	-0-	-0-	-0-	191	1	1882	3	N	11					287
							12	9									
*01	3100	N	3142	-0-	42	42	434	1	2706	3	N	2					289
							2	9									

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2435	-0-	-324	-0-	485	1	1911	3	N	35	3	8			76
							39	9									
09	2670	X	2423	-0-	-247	-0-	475	1	1900	3	N	44	7	8			113
							48	9									
10	2759	X	2396	-0-	-363	-0-	479	1	1865	3	N	47	3	8			157
							52	9									
11	2490	X	2334	-0-	-156	-0-	457	1	1787	3	N	82	193	1	3	8	43
							90	9									
12	2511	N	2444	-0-	-67	-0-	532	1	1859	3	N	48	10	8			81
							53	9									
01	2387	N	2310	-0-	-77	-0-	486	1	1750	3	N	67	4	8			144
							74	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	159	-0-	-58	-0-	152	1	7	9	N	6	3	8			160
09	270	N	29	-0-	-241	-0-	29	1			N	-0-					160
10	217	N	5	-0-	-212	-0-	5	1			N	-0-					160
11	150	N	36	-0-	-114	-0-	4	1	32	9	N	29					189
12	45	N	45	-0-	-0-	-0-	15	1	30	9	N	27	2	8			214
01	5	N	2	-0-	-3	-0-	2	1			N	-0-					214

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	X	2676	-0-	-0-	-0-	1214	1	1406	3	N	51	12	8			145
							56	9									
09	3489	X	3489	-0-	-0-	-0-	1241	1	2175	3	N	66	26	8			185
							73	9									
10	899	X	186	-0-	-713	-0-	143	1	43	9	N	39					224
*11	1624	X	1624	-0-	-0-	-0-	491	1	1130	3	N	3	3	8			224
							3	9									
*12	899	X	35	-0-	-864	-0-	26	1	9	9	N	8					232
*01	899	X	379	-0-	-520	-0-	108	1	269	3	N	2	159	1	2	8	73
							2	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	331	1	1187	3	N	42	1	8			99
							46	9									
09	1474	N	1474	-0-	-0-	-0-	198	1	1275	3	N	1					100
							1	9									
10	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					100
11	1840	N	1840	-0-	-0-	-0-	363	1	1470	3	N	6	2	8			104
							7	9									
12	2710	N	2710	-0-	-0-	-0-	838	1	1871	3	N	1	1	8			104
							1	9									
01	1891	N	1581	-0-	-310	-0-	594	1	986	3	N	1	1	8			104
							1	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7425	X	7425	-0-	-0-	-0-	7425	3			N	-0-					53
09	7040	X	7040	-0-	-0-	-0-	6948	3	92	9	N	84					137
10	7030	X	7030	-0-	-0-	-0-	7011	3	19	9	N	17					154
11	7200	X	5760	-0-	-1440	-0-	5754	3	6	9	N	5					159
12	7440	X	5468	-0-	-1972	-0-	5454	3	14	9	N	13	2	8			170
01	7440	X	5905	-0-	-1535	-0-	5901	3	4	9	N	4					174

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	441	-0-	-210	-0-	429	3	12	9	N	11					170
09	540	N	404	-0-	-136	-0-	393	3	11	9	N	10					180
10	527	N	390	-0-	-137	-0-	383	3	7	9	N	6					186
11	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					188
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					188
*01	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					190

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					60
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					60
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					60
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					60
12	124	N	27	-0-	-97	-0-	27	3			N	-0-					60
01	155	N	12	-0-	-143	-0-	12	3			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2340	N	2340	-0-	-0-	-0-	535	1	1755	3	N	45	11	8			165
							50	9									
09	2006	N	2006	-0-	-0-	-0-	493	1	1455	3	N	53	20	8			198
							58	9									
10	1922	N	1884	-0-	-38	-0-	516	1	1315	3	N	48	8	8			238
							53	9									
11	1860	N	1203	-0-	-657	-0-	344	1	808	3	N	46	179	1	4	8	101
							51	9									
12	1922	N	1288	-0-	-634	-0-	192	1	1086	3	N	9	9	8			101
							10	9									
01	1891	N	655	-0-	-1236	-0-	214	1	435	3	N	5	2	8			104
							6	9									

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	-0-	440	1	1181	3	N	31	4	8			114
							34	9									
09	1588	N	1588	-0-	-0-	-0-	429	1	1120	3	N	35	8	8			141
							39	9									
10	1705	N	1488	-0-	-217	-0-	432	1	1027	3	N	26	3	8			164
							29	9									
11	1590	N	1337	-0-	-253	-0-	408	1	911	3	N	16	3	8			177
							18	9									
12	1643	N	1411	-0-	-232	-0-	466	1	909	3	N	33	11	8			199
							36	9									
01	1488	N	1252	-0-	-236	-0-	415	1	807	3	N	27	187	1	4	8	35
							30	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1859	N	1859	-0-	-0-	-0-	507	1	1328	3	N	22	8	8			189
							24	9									
09	1710	N	1621	-0-	-89	-0-	465	1	1110	3	N	42	186	1	15	8	30
							46	9									
10	1333	N	1231	-0-	-102	-0-	407	1	813	3	N	10	5	8			35
							11	9									
11	1995	N	1995	-0-	-0-	-0-	444	1	1517	3	N	31	9	8			57
							34	9									
12	1793	N	1793	-0-	-0-	-0-	471	1	1265	3	N	52	24	8			85
							57	9									
01	1240	N	986	-0-	-254	-0-	436	1	542	3	N	7	7	8			85
							8	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

08	372	N	320	-0-	-52	-0-	320	3			N	-0-					87
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					87
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					87
11	300	N	-0-	-0-	-300	-0-					N	-0-					87
12	341	N	-0-	-0-	-341	-0-					N	-0-					87
01	217	N	-0-	-0-	-217	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

08	1612	N	1522	-0-	-90	-0-	1507	3	15	9	N	14					102
09	1485	N	1485	-0-	-0-	-0-	1471	3	14	9	N	13	1	8			114
10	1581	N	1276	-0-	-305	-0-	1269	3	7	9	N	6					120
11	1470	N	1111	-0-	-359	-0-	1108	3	3	9	N	3					123
12	1550	N	1116	-0-	-434	-0-	1105	3	11	9	N	10					133
01	1271	N	1167	-0-	-104	-0-	1157	3	10	9	N	9	1	8			141

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

08	2573	N	2519	-0-	-54	-0-	930	1	1545	3	N	40	181	1	1	8	242
							44	9									
09	2730	N	2618	-0-	-112	-0-	890	1	1704	3	N	22	3	8			261
							24	9									
10	3472	X	3472	-0-	-0-	-0-	930	1	2475	3	N	61	184	1	4	8	134
							67	9									
11	2970	X	2588	-0-	-382	-0-	880	1	1671	3	N	34	2	8			166
							37	9									
12	3069	X	3061	-0-	-8	-0-	645	1	2390	3	N	24	12	8			178
							26	9									
01	3069	X	1824	-0-	-1245	-0-	490	1	1305	3	N	26	3	8			201
							29	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

08	704	N	704	-0-	-0-	-0-	342	1	362	3	N	-0-					150
09	793	N	793	-0-	-0-	-0-	214	1	573	3	N	5					155
							6	9									
10	900	N	900	-0-	-0-	-0-	445	1	455	3	N	-0-					155
11	822	N	822	-0-	-0-	-0-	370	1	448	3	N	4					159
							4	9									
12	1563	N	1563	-0-	-0-	-0-	1015	1	541	3	N	6					165
							7	9									
*01	1504	N	1504	-0-	-0-	-0-	903	1	597	3	N	4					169
							4	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					129
09	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					129
10	1457	N	-0-	-0-	-1457	-0-					N	1					130
11	1500	N	596	-0-	-904	-0-	594	3	2	9	N	2					132
12	1516	N	1516	-0-	-0-	-0-	1476	3	40	9	N	36	3	8			165
*01	1910	N	1910	-0-	-0-	-0-	1898	3	12	9	N	11	2	8			174

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3055	X	3055	-0-	-0-	-0-	493	1	2512	3	N	45	188	1	3	8	121
							50	9									
09	3090	X	2243	-0-	-847	-0-	480	1	1742	3	N	19	2	8			138
							21	9									
10	3224	X	2995	-0-	-229	-0-	460	1	2495	3	N	36	2	8			172
							40	9									
11	3120	X	1954	-0-	-1166	-0-	377	1	1523	3	N	49	1	8			220
							54	9									
12	3224	X	2624	-0-	-600	-0-	404	1	2198	3	N	20	7	8			233
							22	9									
01	3069	X	1207	-0-	-1862	-0-	97	1	1101	3	N	8	4	8			237
							9	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					62
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					62
10	620	N	590	-0-	-30	-0-	590	3			N	-0-					62
11	600	N	-0-	-0-	-600	-0-					N	-0-					62
12	744	N	-0-	-0-	-744	-0-					N	-0-					62
*01	589	N	-0-	-0-	-589	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	995	-0-	-586	-0-	670	1	323	3	N	2	2	8			100
							2	9									
09	1530	N	1402	-0-	-128	-0-	575	1	809	3	N	16	14	8			102
							18	9									
10	1519	N	366	-0-	-1153	-0-	201	1	165	3	N	-0-					102
11	960	N	620	-0-	-340	-0-	226	1	390	3	N	4	1	8			105
							4	9									
12	1457	N	368	-0-	-1089	-0-	330	1	38	3	N	-0-					105
01	372	N	44	-0-	-328	-0-	44	1			N	-0-					105

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3821	-0-	-240	-0-	3782	3	39	9	N	35	174	1			65
09	3930	X	3625	-0-	-305	-0-	3588	3	37	9	N	34					99
10	4061	X	3661	-0-	-400	-0-	3619	3	42	9	N	38	1	8			136
11	3900	X	3453	-0-	-447	-0-	3417	3	36	9	N	33					169
12	3906	X	3497	-0-	-409	-0-	3463	3	34	9	N	31	3	8			197
01	3813	X	3646	-0-	-167	-0-	3611	3	35	9	N	32					229

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	540	-0-	-204	-0-	509	1	31	9	N	28	184	1	3	8	35
09	690	N	455	-0-	-235	-0-	426	1	29	9	N	26	6	8			55
10	806	N	768	-0-	-38	-0-	581	1	147	3	N	36	6	8			85
							40	9									
11	609	N	609	-0-	-0-	-0-	460	1	86	3	N	57	5	8			137
							63	9									
12	568	N	568	-0-	-0-	-0-	493	1	75	9	N	68	11	8			194
01	775	N	592	-0-	-183	-0-	515	1	77	9	N	70	182	1	4	8	78

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2541	-0-	-528	-0-	2491	3	50	9	N	45					184
09	2790	X	2520	-0-	-270	-0-	2475	3	45	9	N	41	181	1	2	8	42
10	2790	X	2510	-0-	-280	-0-	2458	3	52	9	N	47	1	8			88
11	2670	X	2263	-0-	-407	-0-	2211	3	52	9	N	47	1	8			134
12	2635	X	2122	-0-	-513	-0-	2069	3	53	9	N	48	2	8			180
01	2604	X	2498	-0-	-106	-0-	2420	3	78	9	N	71	188	1	1	8	62

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	367	1	825	3	N	48	1	8			132
							53	9									
09	1350	N	1064	-0-	-286	-0-	350	1	630	3	N	76	188	1	3	8	17
							84	9									
10	1375	N	1375	-0-	-0-	-0-	405	1	911	3	N	54	1	8			70
							59	9									
11	1412	N	1412	-0-	-0-	-0-	425	1	933	3	N	49					119
							54	9									
12	1425	N	1425	-0-	-0-	-0-	459	1	929	3	N	34	3	8			150
							37	9									
01	1364	N	1147	-0-	-217	-0-	319	1	798	3	N	27	1	8			176
							30	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1124	-0-	-23	-0-	411	1	673	3	N	36	1	8			185
							40	9									
09	1170	N	1083	-0-	-87	-0-	402	1	657	3	N	22	176	1	3	8	28
							24	9									
10	1147	N	1088	-0-	-59	-0-	408	1	649	3	N	28	1	8			55
							31	9									
11	1080	N	638	-0-	-442	-0-	375	1	224	3	N	35	1	8			89
							39	9									
12	1116	N	905	-0-	-211	-0-	438	1	427	3	N	36	3	8			122
							40	9									
01	1085	N	1036	-0-	-49	-0-	400	1	564	3	N	65	2	8			185
							72	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					155
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					155
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					155
11	217	N	217	-0-	-0-	-0-	96	3	121	9	N	110	176	1			89
12	104	N	104	-0-	-0-	-0-	93	3	11	9	N	10					99
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2154	-0-	-822	-0-	341	1	1767	3	N	42	5	8			152
							46	9									
09	2760	X	1245	-0-	-1515	-0-	170	1	1051	3	N	22	5	8			169
							24	9									
10	3100	X	548	-0-	-2552	-0-	533	3	15	9	N	14	165	1	2	8	16
11	3000	X	1610	-0-	-1390	-0-	262	1	1324	3	N	22	6	8			32
							24	9									
12	3100	X	2905	-0-	-195	-0-	746	1	2112	3	N	43	20	8			55
							47	9									
01	2139	X	1734	-0-	-405	-0-	571	1	1135	3	N	25	7	8			73
							28	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4328	-0-	-880	-0-	4328	3			N	-0-					133
09	4950	X	4049	-0-	-901	-0-	4049	3			N	-0-					133
10	4805	X	4112	-0-	-693	-0-	4112	3			N	-0-					133
11	4330	X	4330	-0-	-0-	-0-	4330	3			N	-0-					133
12	4771	X	4771	-0-	-0-	-0-	4768	3	3	9	N	3	3	8			133
*01	4815	X	4815	-0-	-0-	-0-	4814	3	1	9	N	1	1	8			133

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4472	-0-	-333	-0-	4469	3	3	9	N	3	1	8			67
09	4590	X	4278	-0-	-312	-0-	4264	3	14	9	N	13					80
10	4712	X	4365	-0-	-347	-0-	4361	3	4	9	N	4					84
11	4470	X	4273	-0-	-197	-0-	4270	3	3	9	N	3					87
12	4681	X	4681	-0-	-0-	-0-	4679	3	2	9	N	2					89
*01	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					89

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3258	-0-	-679	-0-	3254	3	4	9	N	4	3	8			215
09	3810	X	3185	-0-	-625	-0-	3177	3	8	9	N	7	164	1	7	8	51
10	3751	X	2913	-0-	-838	-0-	2911	3	2	9	N	2	2	8			51
11	3390	X	3028	-0-	-362	-0-	3026	3	2	9	N	2	2	8			51
12	3566	X	3566	-0-	-0-	-0-	3557	3	9	9	N	8	8	8			51
*01	3286	X	3231	-0-	-55	-0-	3228	3	3	9	N	3	3	8			51

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1487	-0-	-125	-0-	1441	3	46	9	N	42					147
09	1470	N	1351	-0-	-119	-0-	1345	3	6	9	N	5					152
10	1488	N	1377	-0-	-111	-0-	1355	3	22	9	N	20					172
11	1440	N	1334	-0-	-106	-0-	1288	3	46	9	N	42	189	1			25
12	1395	N	1338	-0-	-57	-0-	1321	3	17	9	N	15					40
01	1364	N	1227	-0-	-137	-0-	1208	3	19	9	N	17					57

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4018	-0-	-353	-0-	4018	3			N	-0-					97
09	4080	X	4022	-0-	-58	-0-	3892	3	130	9	N	118					215
10	4154	X	4114	-0-	-40	-0-	4108	3	6	9	N	5	1	8			219
11	4255	X	4255	-0-	-0-	-0-	4255	3			N	-0-					219
12	4154	X	4126	-0-	-28	-0-	4125	3	1	9	N	1	1	8			219
01	4154	X	3838	-0-	-316	-0-	3830	3	8	9	N	7	1	8			225

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1678	-0-	-275	-0-	1632	3	46	9	N	42	1	8			215
09	1710	N	1336	-0-	-374	-0-	1314	3	22	9	N	20	175	1	1	8	59
10	1643	N	1553	-0-	-90	-0-	1527	3	26	9	N	24	1	8			82
11	1620	N	1556	-0-	-64	-0-	1525	3	31	9	N	28					110
12	1661	N	1661	-0-	-0-	-0-	1653	3	8	9	N	7	2	8			115
*01	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					115

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

08	3193	X	3032	-0-	-161	-0-	2984	3	48	9	N	44	1	8			163
09	3030	X	2915	-0-	-115	-0-	2874	3	41	9	N	37	1	8			199
10	3131	X	2829	-0-	-302	-0-	2793	3	36	9	N	33	184	1			48
11	3030	X	2674	-0-	-356	-0-	2628	3	46	9	N	42					90
12	3038	X	2735	-0-	-303	-0-	2706	3	29	9	N	26	1	8			115
01	3038	X	2687	-0-	-351	-0-	2645	3	42	9	N	38					153

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

08	14B2 EXT		6	-0-	6	25	6	3			N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	25					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	25					N	-0-					175
11	14B2 EXT		12	-0-	12	37	12	3			N	-0-					175
12	39	N	2	-0-	-37	-0-	2	3			N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

08	2976	X	629	-0-	-2347	-0-	121	1	487	3	N	19	182	1	5	8	174
							21	9									
09	2880	X	909	-0-	-1971	-0-	87	1	780	3	N	38	8	8			204
							42	9									
10	2976	X	573	-0-	-2403	-0-	541	3	32	9	N	29	3	8			230
11	2130	X	580	-0-	-1550	-0-	35	1	455	3	N	82	1	8			311
							90	9									
12	930	N	211	-0-	-719	-0-	183	1	28	9	N	25	182	1	5	8	149
01	558	N	319	-0-	-239	-0-	305	1	14	9	N	13	8	8			154

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

08	1378	N	1378	-0-	-0-	-0-	493	1	819	3	N	60	5	8			117
							66	9									
09	1470	N	1266	-0-	-204	-0-	446	1	733	3	N	79	11	8			185
							87	9									
10	1321	N	1321	-0-	-0-	-0-	411	1	836	3	N	67	187	1	5	8	60
							74	9									
11	1320	N	1011	-0-	-309	-0-	401	1	483	3	N	115	4	8			171
							127	9									
12	1322	N	1322	-0-	-0-	-0-	448	1	760	3	N	104	187	1	16	8	72
							114	9									
01	1333	N	861	-0-	-472	-0-	420	1	373	3	N	62	5	8			129
							68	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

08	1663	N	1663	-0-	-0-	-0-	1620	3	43	9	N	39	186	1			28
09	1486	N	1486	-0-	-0-	-0-	1458	3	28	9	N	25					53
10	1581	N	1510	-0-	-71	-0-	1502	3	8	9	N	7					60
11	1620	N	1519	-0-	-101	-0-	1465	3	54	9	N	49					109
12	1550	N	1531	-0-	-19	-0-	1500	3	31	9	N	28					137
01	1519	N	1358	-0-	-161	-0-	1314	3	44	9	N	40					177

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
09	480	N	367	-0-	-113	-0-	367	3			N	-0-					-0-
10	465	N	52	-0-	-413	-0-	52	3			N	-0-					-0-
11	450	N	202	-0-	-248	-0-	202	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		14	-0-	14	14	3	1	11	3	N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	14					N	-0-					25
*12	14	X	-0-	-0-	-14	-0-					N	67					92
01	0	X	-0-	-0-	-0-	-0-					N	-0-					92

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

08	2542	N	2471	-0-	-71	-0-	2420	3	51	9	N	46	1	8			72
09	2490	N	2324	-0-	-166	-0-	2281	3	43	9	N	39	2	8			109
10	2542	N	2392	-0-	-150	-0-	2350	3	42	9	N	38	1	8			146
11	2400	N	2311	-0-	-89	-0-	2257	3	54	9	N	49	1	8			194
12	2387	N	2378	-0-	-9	-0-	2322	3	56	9	N	51	195	1	3	8	47
01	2387	N	2387	-0-	-0-	-0-	2323	3	64	9	N	58	1	8			104

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

08	2526	N	2526	-0-	-0-	-0-	536	1	1945	3	N	41	4	8			200
							45	9									
09	2076	N	2076	-0-	-0-	-0-	375	1	1664	3	N	34	6	8			228
							37	9									
10	2411	N	2411	-0-	-0-	-0-	516	1	1867	3	N	25	189	1	3	8	61
							28	9									
11	1923	N	1923	-0-	-0-	-0-	381	1	1491	3	N	46	3	8			104
							51	9									
12	2249	N	2249	-0-	-0-	-0-	452	1	1760	3	N	34	11	8			127
							37	9									
*01	2483	N	2483	-0-	-0-	-0-	470	1	1962	3	N	46	4	8			169
							51	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

08	3348	X	2969	-0-	-379	-0-	2900	3	69	9	N	63	2	8			155
09	3150	X	2815	-0-	-335	-0-	2745	3	70	9	N	64	186	1	3	8	30
10	3131	X	2835	-0-	-296	-0-	2780	3	55	9	N	50	1	8			79
11	2910	X	2793	-0-	-117	-0-	2729	3	64	9	N	58	2	8			135
12	3101	X	3101	-0-	-0-	-0-	3040	3	61	9	N	55	6	8			184
*01	3178	X	3178	-0-	-0-	-0-	3144	3	34	9	N	31	2	8			213

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	X	1139	-0-	-0-	-0-	573	1	549	3	N	15	7	8			202
							17	9									
09	803	X	803	-0-	-0-	-0-	367	1	413	3	N	21	18	8			205
							23	9									
10	2719	N	2719	-0-	-0-	-0-	994	1	1681	3	N	40	187	1	16	8	42
							44	9									
11	1353	N	1353	-0-	-0-	-0-	607	1	734	3	N	11	8	8			45
							12	9									
12	589	N	405	-0-	-184	-0-	302	1	88	3	N	14	9	8			50
							15	9									
01	589	N	11	-0-	-578	-0-	11	1			N	-0-					50

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

08	837	N	835	-0-	-2	-0-	835	3			N	-0-					62
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					62
10	868	N	792	-0-	-76	-0-	792	3			N	-0-					62
11	810	N	802	-0-	-8	-0-	802	3			N	-0-					62
12	899	N	798	-0-	-101	-0-	798	3			N	-0-					62
01	806	N	438	-0-	-368	-0-	438	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

08	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-	119	1			11
09	2276	N	2276	-0-	-0-	-0-	2224	3	52	9	N	47					58
10	2200	N	2200	-0-	-0-	-0-	2191	3	9	9	N	8					66
11	2091	N	2091	-0-	-0-	-0-	2082	3	9	9	N	8					74
12	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					74
*01	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					79

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

08	2821	X	2720	-0-	-101	-0-	2720	3			N	-0-					131
09	2730	X	2692	-0-	-38	-0-	2692	3			N	-0-					131
10	2821	X	2681	-0-	-140	-0-	2681	3			N	-0-					131
11	2700	X	2527	-0-	-173	-0-	2527	3			N	-0-					131
12	2728	N	579	-0-	-2149	-0-	579	3			N	-0-					131
01	2666	N	-0-	-0-	-2666	-0-					N	-0-					131

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

08	3255	X	3103	-0-	-152	-0-	3103	3			N	-0-					65
09	3150	X	2987	-0-	-163	-0-	2987	3			N	-0-					65
10	3224	X	2945	-0-	-279	-0-	2945	3			N	-0-					65
11	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					65
12	3100	X	2883	-0-	-217	-0-	2883	3			N	-0-					65
*01	4289	X	4289	-0-	-0-	-0-	4289	3			N	-0-					65

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

08	1705	N	1590	-0-	-115	-0-	1580	3	10	9	N	9	119	1			28
09	1659	N	1659	-0-	-0-	-0-	1642	3	17	9	N	15					43
10	1575	N	1575	-0-	-0-	-0-	1561	3	14	9	N	13					56
11	1530	N	1518	-0-	-12	-0-	1498	3	20	9	N	18					74
12	1705	N	1598	-0-	-107	-0-	1584	3	14	9	N	13					87
*01	1723	N	1723	-0-	-0-	-0-	1703	3	20	9	N	18					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5280	-0-	-145	-0-	5219	3	61	9	N	55					169
09	5330	X	5330	-0-	-0-	-0-	5273	3	57	9	N	52	168	1			53
10	5425	X	5293	-0-	-132	-0-	5208	3	85	9	N	77					130
11	5190	X	4935	-0-	-255	-0-	4882	3	53	9	N	48					178
*12	5125	X	5125	-0-	-0-	-0-	5059	3	66	9	N	60	109	1			129
*01	5060	X	5060	-0-	-0-	-0-	4981	3	79	9	N	72					201

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	842	-0-	-274	-0-	842	3			N	-0-					111
09	900	N	794	-0-	-106	-0-	784	3	10	9	N	9					120
10	899	N	801	-0-	-98	-0-	768	3	33	9	N	30					150
11	810	N	741	-0-	-69	-0-	711	3	30	9	N	27					177
*12	807	N	807	-0-	-0-	-0-	785	3	22	9	N	20	78	1			119
*01	1298	N	1298	-0-	-0-	-0-	1263	3	35	9	N	32					151

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3531	-0-	-406	-0-	3506	3	25	9	N	23	95	1			58
09	3690	X	3291	-0-	-399	-0-	3248	3	43	9	N	39					97
10	3658	X	3390	-0-	-268	-0-	3346	3	44	9	N	40					137
11	3450	X	3281	-0-	-169	-0-	3273	3	8	9	N	7					144
*12	3410	X	3339	-0-	-71	-0-	3303	3	36	9	N	33	106	1			71
01	3410	X	3220	-0-	-190	-0-	3195	3	25	9	N	23					94

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4034	-0-	-337	-0-	3999	3	35	9	N	32	85	1			118
09	4230	X	3989	-0-	-241	-0-	3949	3	40	9	N	36					154
10	4340	X	4048	-0-	-292	-0-	4002	3	46	9	N	42	62	1			134
11	3990	X	3755	-0-	-235	-0-	3713	3	42	9	N	38					172
12	3928	X	3928	-0-	-0-	-0-	3884	3	44	9	N	40	125	1			87
01	3875	X	3846	-0-	-29	-0-	3799	3	47	9	N	43					130

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1669	-0-	-5	-0-	1649	3	20	9	N	18					113
09	1620	N	1548	-0-	-72	-0-	1546	3	2	9	N	2					115
10	1674	N	1509	-0-	-165	-0-	1509	3			N	-0-					115
11	1620	N	1408	-0-	-212	-0-	1408	3			N	-0-					115
12	1612	N	1388	-0-	-224	-0-	1388	3			N	-0-					115
*01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					115

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1611	-0-	-125	-0-	1611	3			N	-0-					60
09	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					60
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					60
11	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					60
12	1767	N	1739	-0-	-28	-0-	1739	3			N	-0-					60
*01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2128	N	2128	-0-	-0-	-0-	2107	3	21	9	N	19					95
09	1678	N	1678	-0-	-0-	-0-	1661	3	17	9	N	15					110
10	1798	N	1536	-0-	-262	-0-	1525	3	11	9	N	10					120
11	2070	N	1468	-0-	-602	-0-	1444	3	24	9	N	22					142
*12	1736	N	1473	-0-	-263	-0-	1449	3	24	9	N	22					164
01	1550	N	1462	-0-	-88	-0-	1445	3	17	9	N	15					179

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1917	-0-	-67	-0-	1911	3	6	9	N	5					90
09	1864	N	1864	-0-	-0-	-0-	1821	3	43	9	N	39					129
10	1953	N	1856	-0-	-97	-0-	1843	3	13	9	N	12					141
11	1860	N	1764	-0-	-96	-0-	1740	3	24	9	N	22					163
12	1922	N	1796	-0-	-126	-0-	1768	3	28	9	N	25	73	1			115
01	1860	N	1777	-0-	-83	-0-	1758	3	19	9	N	17					132

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	N	1963	-0-	-0-	-0-	1954	3	9	9	N	8					88
09	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					88
10	1984	N	1791	-0-	-193	-0-	1791	3			N	-0-					88
11	1890	N	1669	-0-	-221	-0-	1669	3			N	-0-					88
12	2015	N	1779	-0-	-236	-0-	1779	3			N	-0-					88
01	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					88

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2522	-0-	-82	-0-	2478	3	44	9	N	40					129
09	2490	N	2469	-0-	-21	-0-	2433	3	36	9	N	33					162
10	2542	N	2475	-0-	-67	-0-	2438	3	37	9	N	34	137	1			59
11	2430	N	2328	-0-	-102	-0-	2287	3	41	9	N	37					96
12	2542	N	2415	-0-	-127	-0-	2374	3	41	9	N	37					133
01	2480	N	2372	-0-	-108	-0-	2329	3	43	9	N	39					172

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	265	3	11	9	N	10					46
09	276	N	276	-0-	-0-	-0-	266	3	10	9	N	9					55
10	351	N	351	-0-	-0-	-0-	310	3	41	9	N	37					92
11	565	N	565	-0-	-0-	-0-	543	3	22	9	N	20					112
12	615	N	615	-0-	-0-	-0-	598	3	17	9	N	15					127
*01	355	N	355	-0-	-0-	-0-	335	3	20	9	N	18					145

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					78
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					78
10	617	N	617	-0-	-0-	-0-	611	3	6	9	N	5					83
11	600	N	550	-0-	-50	-0-	547	3	3	9	N	3					86
12	651	N	525	-0-	-126	-0-	523	3	2	9	N	2					88
01	620	N	339	-0-	-281	-0-	333	3	6	9	N	5					93

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	702	-0-	-104	-0-	698	3	4	9	N	4					113
09	900	N	660	-0-	-240	-0-	660	3			N	-0-					113
10	930	N	648	-0-	-282	-0-	648	3			N	-0-					113
11	690	N	560	-0-	-130	-0-	560	3			N	-0-					113
12	682	N	607	-0-	-75	-0-	607	3			N	-0-					113
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	X	438	-0-	-0-	-0-	427	3	11	9	N	10					45
09	421	X	421	-0-	-0-	-0-	415	3	6	9	N	5					50
10	407	X	407	-0-	-0-	-0-	407	3			N	-0-					50
11	428	X	428	-0-	-0-	-0-	428	3			N	-0-					50
12	434	N	371	-0-	-63	-0-	371	3			N	-0-					50
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	N	1803	-0-	-0-	-0-	1783	3	20	9	N	18					66
09	1736	N	1736	-0-	-0-	-0-	1682	3	54	9	N	49					115
10	1769	N	1769	-0-	-0-	-0-	1744	3	25	9	N	23					138
11	1620	N	1512	-0-	-108	-0-	1479	3	33	9	N	30					168
12	1674	N	1637	-0-	-37	-0-	1624	3	13	9	N	12	77	1			103
01	1674	N	1095	-0-	-579	-0-	1071	3	24	9	N	22					125

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

08	1922	N	1292	-0-	-630	-0-	1292	2			N	-0-					39
09	1680	N	1138	-0-	-542	-0-	1138	2			N	-0-					39
10	1860	N	917	-0-	-943	-0-	884	2	33	9	N	30					69
11	1260	N	445	-0-	-815	-0-	445	2			N	-0-					69
12	1178	N	510	-0-	-668	-0-	510	2			N	-0-					69
01	930	N	676	-0-	-254	-0-	676	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

08	2278	N	2278	-0-	-0-	-0-	1054	1	1152	2	N	65					139
							72	9									
09	2400	N	1965	-0-	-435	-0-	1003	1	927	2	N	32					171
							35	9									
10	2263	N	1770	-0-	-493	-0-	816	1	913	2	N	37					208
							41	9									
11	2190	N	206	-0-	-1984	-0-	119	1	75	2	N	11					219
							12	9									
12	2046	N	352	-0-	-1694	-0-	272	1	69	2	N	10					229
							11	9									
01	1767	N	612	-0-	-1155	-0-	612	1			N	-0-					229

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

08	2821	X	2564	-0-	-257	-0-	2553	2	11	9	N	10					235
09	2730	X	2557	-0-	-173	-0-	2514	2	43	9	N	39					274
10	2717	N	2717	-0-	-0-	-0-	2673	2	44	9	N	40	195	1			119
11	2542	N	2542	-0-	-0-	-0-	2500	2	42	9	N	38					157
*12	2694	N	2694	-0-	-0-	-0-	2658	2	36	9	N	33					190
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

08	2691	N	2691	-0-	-0-	-0-	2660	2	31	9	N	28					308
09	2560	N	2560	-0-	-0-	-0-	2527	2	33	9	N	30					338
10	2573	N	2537	-0-	-36	-0-	2509	2	28	9	N	25	196	1			167
11	2610	N	2484	-0-	-126	-0-	2467	2	17	9	N	15					182
*12	2586	N	2586	-0-	-0-	-0-	2569	2	17	9	N	15					197
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

08	4495	X	4275	-0-	-220	-0-	4213	2	62	9	N	56					312
09	4350	X	3999	-0-	-351	-0-	3960	2	39	9	N	35	196	1			151
10	4495	X	4128	-0-	-367	-0-	4065	2	63	9	N	57					208
11	4170	X	3846	-0-	-324	-0-	3783	2	63	9	N	57					265
12	DLQ G-10		3935	-0-	3935	3935	3885	2	50	9	N	45					310
01	DLQ G-10		NO RPT	-0-	-0-	3935					N	NO RPT					310

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	813	-0-	-210	-0-	813	2			N	-0-					-0-
09	1020	N	650	-0-	-370	-0-	650	2			N	-0-					-0-
10	899	N	650	-0-	-249	-0-	650	2			N	-0-					-0-
11	780	N	545	-0-	-235	-0-	545	2			N	-0-					-0-
12	682	N	409	-0-	-273	-0-	409	2			N	-0-					-0-
01	651	N	351	-0-	-300	-0-	351	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	#	27	-0-	-2174	-0-	27	3			N	-0-					181
09	2130	#	192	-0-	-1938	-0-	192	3			N	-0-					181
10	2201	#	69	-0-	-2132	-0-	8	3	61	9	N	55					236
11	1530	#	-0-	-0-	-1530	-0-					N	-0-	73	1			163
12	620	#	-0-	-0-	-620	-0-					N	-0-					163
01	186	#	-0-	-0-	-186	-0-					N	-0-					163

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

08	542 N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	840 N	724	-0-	-116	-0-	724	2			N	-0-					-0-
10	748 N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	705 N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
12	813 N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	744 N	680	-0-	-64	-0-	680	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF. 10376 - 10381

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF. 10330 - 10346

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

*02	56 #	16	-0-	-40	-0-	12	1	4	2	N	-0-					166
*03	62 #	6	-0-	-56	-0-	2	1	4	2	N	-0-					166
*04	30 #	9	-0-	-21	-0-	4	1	5	2	N	-0-					166
*05	31 #	15	-0-	-16	-0-	10	1	5	2	N	-0-					166
*06	30 #	14	-0-	-16	-0-	8	1	6	2	N	-0-					166
*07	31 #	10	-0-	-21	-0-	6	1	4	2	N	-0-					166
*08	19 R	19	-0-	-0-	-0-	8	1	11	2	N	-0-					166
*09	15 #	14	-0-	-1	-0-	4	1	10	2	N	-0-					166
*10	15 #	11	-0-	-4	-0-	2	1	9	2	N	-0-					166
*11	30 #	8	-0-	-22	-0-	2	1	6	2	N	-0-					166
*12	31 #	13	-0-	-18	-0-	6	1	7	2	N	-0-					166
*01	31 #	5	-0-	-26	-0-	2	1	3	2	N	-0-					166

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-					150
09	1271	N	1271	-0-	-0-	-0-	30	1	1241	2	N	-0-					150
10	935	N	935	-0-	-0-	-0-	27	1	902	2	N	5					155
							6	9									
11	1115	N	1115	-0-	-0-	-0-	30	1	1083	2	N	2					157
							2	9									
12	1302	N	1062	-0-	-240	-0-	31	1	1030	2	N	1					158
							1	9									
*01	988	N	988	-0-	-0-	-0-	31	1	953	2	N	4					162
							4	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

08	403	N	43	-0-	-360	-0-	2	1	41	2	N	-0-					154
09	450	N	-0-	-0-	-450	-0-					N	-0-					154
10	124	N	70	-0-	-54	-0-	6	1	64	2	N	-0-	124	1			30
11	30	N	28	-0-	-2	-0-	2	1	26	2	N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					30

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

08	372	N	211	-0-	-161	-0-	8	1	203	2	N	-0-					120
09	165	N	165	-0-	-0-	-0-	5	1	160	2	N	-0-					120
10	372	N	335	-0-	-37	-0-	27	1	308	2	N	-0-					120
11	226	N	226	-0-	-0-	-0-	14	1	212	2	N	-0-					120
12	401	N	401	-0-	-0-	-0-	11	1	390	2	N	-0-					120
01	341	N	141	-0-	-200	-0-	9	1	132	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

08	114338	X	114338	-0-	-0-	-0-	113078	2	1260	9	N	1145	1132	1			111
09	105201	X	105201	-0-	-0-	-0-	104099	2	1102	9	N	1002	946	1			167
10	113179	X	113179	-0-	-0-	-0-	112198	2	981	9	N	892	928	1			131
11	106916	X	106916	-0-	-0-	-0-	105890	2	1026	9	N	933	927	1			137
12	114328	X	107982	-0-	-6346	-0-	107391	2	591	9	N	537	570	1			104
01	114328	X	105125	-0-	-9203	-0-	103881	2	1244	9	N	1131	1117	1			118

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32016	X	32016	-0-	-0-	-0-	668	1	30664	2	N	618	555	1			119
							4	4	680	9							
09	30381	X	30381	-0-	-0-	-0-	600	1	29349	2	N	390	368	1			141
							3	4	429	9							
10	31969	X	31969	-0-	-0-	-0-	560	1	31025	2	N	346	380	1			107
							3	4	381	9							
11	29783	X	29783	-0-	-0-	-0-	647	1	28916	2	N	197	189	1			115
							3	4	217	9							
*12	29952	X	29952	-0-	-0-	-0-	581	1	28959	2	N	372	374	1			113
							3	4	409	9							
*01	27554	X	27554	-0-	-0-	-0-	539	1	26610	2	N	365	386	1			92
							3	4	402	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60264	X	56093	-0-	-4171	-0-	661	1	54326	2	N	1002	951	1			104
							4	4	1102	9							
09	58320	X	49668	-0-	-8652	-0-	594	1	48488	2	N	530	547	1			87
							3	4	583	9							
10	58404	X	51707	-0-	-6697	-0-	553	1	50537	2	N	558	540	1			105
							3	4	614	9							
11	54270	X	49260	-0-	-5010	-0-	640	1	48037	2	N	527	572	1			60
							3	4	580	9							
12	45756	X	45756	-0-	-0-	-0-	597	1	44677	2	N	435	378	1			117
							3	4	479	9							
*01	47769	X	47769	-0-	-0-	-0-	531	1	46608	2	N	570	553	1			134
							3	4	627	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	-0-	-0-	-2945	-0-					N	-0-					277
09	2850	X	-0-	-0-	-2850	-0-					N	111	180	1	87	5	121
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					121
*11	1620	X	-0-	-0-	-1620	-0-					N	-0-					121
*12	2077	X	2077	-0-	-0-	-0-	2053	2	24	9	N	22					143
*01	3545	X	3545	-0-	-0-	-0-	3479	2	66	9	N	60					203

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1346	-0-	-1103	-0-	1274	2	72	9	N	65	178	1			126
09	1920	N	1415	-0-	-505	-0-	1321	2	94	9	N	85	186	1			25
10	2170	N	1326	-0-	-844	-0-	1312	2	14	9	N	13					38
11	1664	N	1664	-0-	-0-	-0-	1353	2	311	9	N	283	174	1			147
12	1457	N	1275	-0-	-182	-0-	1201	2	74	9	N	67					214
01	1333	N	949	-0-	-384	-0-	850	2	99	9	N	90					304

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53382	X	45689	-0-	-7693	-0-	43450	2	2239	9	N	2035	2319	1			432
09	51660	X	43953	-0-	-7707	-0-	42004	2	1949	9	N	1772	1979	1			225
10	51677	X	45501	-0-	-6176	-0-	43166	2	2335	9	N	2123	1873	1			475
11	47850	X	42114	-0-	-5736	-0-	40027	2	2087	9	N	1897	1858	1			514
12	49445	X	43255	-0-	-6190	-0-	41623	2	1632	9	N	1484	1608	1			390
01	45694	X	41983	-0-	-3711	-0-	40417	2	1566	9	N	1424	1469	1			345

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/08/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	28950	-0-	28950	170414	28724	3	226	9	N	205	192	1			188
09	0	W	25333	-0-	25333	195747	25127	3	206	9	N	187	190	1			185
10	0	W	23477	-0-	23477	219224	23256	3	221	9	N	201	196	1			190
11	0	W	22221	-0-	22221	241445	22034	3	187	9	N	170	196	1			164
12	0	W	20826	-0-	20826	262271	20580	3	246	9	N	224	194	1			194
01	0	W	22033	-0-	22033	284304	21791	3	242	9	N	220	194	1			220

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17391	X	16944	-0-	-447	-0-	16771	2	173	9	N	157	188	1			192
09	16830	X	15472	-0-	-1358	-0-	15348	2	124	9	N	113	193	1			112
10	17391	X	16519	-0-	-872	-0-	16363	2	156	9	N	142	194	1			60
11	16740	X	15364	-0-	-1376	-0-	15193	2	171	9	N	155					215
12	17174	X	15446	-0-	-1728	-0-	15293	2	153	9	N	139	197	1			157
01	16957	X	15203	-0-	-1754	-0-	15057	2	146	9	N	133	197	1			93

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1133	-0-	-293	-0-	1126	3	7	9	N	6	122	1			53
09	1200	N	896	-0-	-304	-0-	876	3	20	9	N	18					71
10	1271	N	898	-0-	-373	-0-	884	3	14	9	N	13					84
11	1110	N	889	-0-	-221	-0-	877	3	12	9	N	11					95
12	930	N	807	-0-	-123	-0-	794	3	13	9	N	12					107
01	899	N	725	-0-	-174	-0-	718	3	7	9	N	6					113

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1085	-0-	-589	-0-	912	3	173	9	N	157	178	1			226
09	1590	N	602	-0-	-988	-0-	560	3	42	9	N	38	189	1			75
10	1519	N	996	-0-	-523	-0-	790	3	206	9	N	187					262
11	1050	N	899	-0-	-151	-0-	777	3	122	9	N	111	181	1			192
12	829	N	829	-0-	-0-	-0-	673	3	156	9	N	142	178	1			156
01	992	N	83	-0-	-909	-0-	49	3	34	9	N	31					187

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	-0-	-0-	-2852	-0-					N	2	182	1			101
*09	2760	X	25	-0-	-2735	-0-	25	3			N	-0-					101
*10	1736	X	37	-0-	-1699	-0-	37	3			N	-0-					101
11	1680	X	97	-0-	-1583	-0-	97	3			N	-0-					101
12	1736	X	17	-0-	-1719	-0-	17	3			N	-0-					101
*01	3533	X	3533	-0-	-0-	-0-	3432	3	101	9	N	92					193

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	12	188	1			86
09	180	N	-0-	-0-	-180	-0-					N	-0-					86
10	682	N	28	-0-	-654	-0-	28	3			N	-0-					86
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*01	2691	N	2691	-0-	-0-	-0-	2443	3	248	9	N	225	190	1			121

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	7832	-0-	-1375	-0-	7831	2	1	9	N	1	67	1			130
09	8760	X	7592	-0-	-1168	-0-	7475	2	117	9	N	106					236
10	8556	X	7798	-0-	-758	-0-	7798	2			N	-0-					236
11	7980	X	7259	-0-	-721	-0-	7259	2			N	-0-					236
12	8246	X	7136	-0-	-1110	-0-	7136	2			N	-0-					236
01	7843	X	7041	-0-	-802	-0-	7041	2			N	-0-					236

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175863	X	129970	-0-	-45893	-0-	129155	2	815	9	N	741	955	1			134
09	161880	X	122810	-0-	-39070	-0-	121937	2	873	9	N	794	753	1			175
10	156395	X	122351	-0-	-34044	-0-	121452	2	899	9	N	817	774	1			218
11	140130	X	-0-	-0-	-140130	-0-					N	653	579	1			292
*12	133300	X	110553	-0-	-22747	-0-	109781	2	772	9	N	702	694	1			300
01	129983	X	106802	-0-	-23181	-0-	106414	2	388	9	N	353	391	1			262

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94271	X	69641	-0-	-24630	-0-	68988	2	653	9	N	594	744	1			126
09	83940	X	51718	-0-	-32222	-0-	51060	2	658	9	N	598	570	1			154
10	86738	X	61006	-0-	-25732	-0-	60386	2	620	9	N	564	387	1			331
11	73890	X	-0-	-0-	-73890	-0-					N	593	594	1			330
*12	75082	X	55166	-0-	-19916	-0-	54603	2	563	9	N	512	589	1			253
01	69626	X	58860	-0-	-10766	-0-	58309	2	551	9	N	501	387	1			367

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4007	-0-	-395	-0-	3904	2	103	9	N	94	178	1			148
09	4260	X	3743	-0-	-517	-0-	3631	2	112	9	N	102					250
10	4340	X	4003	-0-	-337	-0-	3872	2	131	9	N	119	185	1			184
11	4110	X	3734	-0-	-376	-0-	3589	2	145	9	N	132	196	1			120
12	4247	X	3846	-0-	-401	-0-	3726	2	120	9	N	109					229
01	3999	X	3440	-0-	-559	-0-	3422	2	18	9	N	16					245

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32705	X	27591	-0-	-5114	-0-	27241	2	350	9	N	318	442	1			217
09	31650	X	24561	-0-	-7089	-0-	24387	2	174	9	N	158					375
10	29419	X	25412	-0-	-4007	-0-	25215	2	197	9	N	179	379	1			175
11	27030	X	23912	-0-	-3118	-0-	23741	2	171	9	N	155					330
12	27931	X	23620	-0-	-4311	-0-	23448	2	172	9	N	156	192	1			294
01	27590	X	22765	-0-	-4825	-0-	22626	2	139	9	N	126	199	1			221

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102021	X	22158	-0-	-79863	-0-	22003	2	155	9	N	141	192	1			307
09	88440	X	28441	-0-	-59999	-0-	28324	2	117	9	N	106					413
10	82987	X	28970	-0-	-54017	-0-	28781	2	189	9	N	172	187	1			398
11	71490	X	-0-	-0-	-71490	-0-					N	166	189	1			375
*12	49104	X	22310	-0-	-26794	-0-	22163	2	147	9	N	134	196	1			313
01	29388	X	16799	-0-	-12589	-0-	16680	2	119	9	N	108					421

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17112	X	5821	-0-	-11291	-0-	5819	2	2	9	N	2	147	1			193
*09	16020	X	4907	-0-	-11113	-0-	4907	2			N	-0-					193
*10	11377	X	4767	-0-	-6610	-0-	4728	2	39	9	N	35					228
*11	8880	X	2542	-0-	-6338	-0-	2542	2			N	-0-					228
*12	7006	X	3300	-0-	-3706	-0-	3300	2			N	-0-					228
01	5828	X	1376	-0-	-4452	-0-	1376	2			N	-0-					228

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43896	X	37712	-0-	-6184	-0-	37317	2	395	9	N	359	515	1			246
09	41820	X	34680	-0-	-7140	-0-	34153	2	527	9	N	479	384	1			341
10	41261	X	35448	-0-	-5813	-0-	34929	2	519	9	N	472	585	1			228
11	37710	X	-0-	-0-	-37710	-0-					N	463	396	1			295
*12	38285	X	34048	-0-	-4237	-0-	33542	2	506	9	N	460	395	1			360
01	37727	X	31346	-0-	-6381	-0-	30855	2	491	9	N	446	583	1			223

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26195	X	13582	-0-	-12613	-0-	13037	2	545	9	N	495	554	1			356
09	25350	X	6222	-0-	-19128	-0-	6037	2	185	9	N	168	183	1			341
10	20119	X	15056	-0-	-5063	-0-	14723	2	333	9	N	303	369	1			275
11	16804	X	16804	-0-	-0-	-0-	16325	2	479	9	N	435	364	1			346
12	15345	X	14880	-0-	-465	-0-	14394	2	486	9	N	442	554	1			234
01	15066	X	13360	-0-	-1706	-0-	12880	2	480	9	N	436	178	1			492

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40951	X	35659	-0-	-5292	-0-	35490	2	169	9	N	154	193	1			303
09	38970	X	33285	-0-	-5685	-0-	33240	2	45	9	N	41	173	1			171
10	38533	X	35564	-0-	-2969	-0-	35140	2	424	9	N	385	195	1			361
11	36450	X	-0-	-0-	-36450	-0-					N	75	194	1			242
12	36053	X	35434	-0-	-619	-0-	35056	2	378	9	N	344	197	1			389
01	35650	X	33453	-0-	-2197	-0-	33229	2	224	9	N	204	395	1			198

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117645	X	91167	-0-	-26478	-0-	90242	2	925	9	N	841	725	1			570
09	111420	X	89445	-0-	-21975	-0-	88346	2	1099	9	N	999	1186	1			383
10	115134	X	79333	-0-	-35801	-0-	78786	2	547	9	N	497	372	1			508
11	99960	X	82338	-0-	-17622	-0-	81520	2	818	9	N	744	952	1			300
12	99975	X	73523	-0-	-26452	-0-	72780	2	743	9	N	675	608	1			367
01	92442	X	72110	-0-	-20332	-0-	71524	2	586	9	N	533	621	1			279

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	140879	-0-	140879	3313336	139643	3	1236	9	N	1124	1060	1			473
*09	0	W	118056	-0-	118056	3431392	116593	3	1463	9	N	1330	1198	1			605
*10	0	W	125005	-0-	125005	3556397	124437	3	568	9	N	516	765	1			356
*11	0	W	112156	-0-	112156	3668553	111197	3	959	9	N	872	773	1			455
*12	0	W	104283	-0-	104283	3772836	103460	3	823	9	N	748	969	1			234
*01	0	W	100728	-0-	100728	3873564	99930	3	798	9	N	725	616	1			343

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

08	7781	X	3476	-0-	-4305	-0-	3476	2			N	-0-	68	1			154
*09	7530	X	1011	-0-	-6519	-0-	1011	2			N	-0-					154
*10	7781	X	285	-0-	-7496	-0-	285	2			N	-0-					154
*11	7170	X	-0-	-0-	-7170	-0-					N	-0-					154
*12	5115	X	-0-	-0-	-5115	-0-					N	-0-	79	1			75
01	3472	X	-0-	-0-	-3472	-0-					N	79					154

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

02	166292	X	83630	-0-	-82662	-0-	82821	2	809	9	N	735	945	1			258
03	184109	X	99107	-0-	-85002	-0-	98062	2	1045	9	N	950	762	1			446
04	178170	X	88709	-0-	-89461	-0-	87796	2	913	9	N	830	997	1			279
05	184109	X	85931	-0-	-98178	-0-	84954	2	977	9	N	888	794	1			373
06	178170	X	79071	-0-	-99099	-0-	78255	2	816	9	N	742	789	1			326
07	184109	X	78655	-0-	-105454	-0-	77749	2	906	9	N	824	782	1			368
08	184109	X	75687	-0-	-108422	-0-	74919	2	768	9	N	698	649	1			417
09	178170	X	70563	-0-	-107607	-0-	69806	2	757	9	N	688	594	1			511
10	184109	X	68960	-0-	-115149	-0-	68276	2	684	9	N	622	761	1			372
11	178170	X	63489	-0-	-114681	-0-	62801	2	688	9	N	625	747	1			250
12	184109	X	65819	-0-	-118290	-0-	65131	2	688	9	N	625	581	1			294
01	184109	X	NO RPT	-0-	-184109	-0-					N	NO RPT					294

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

08	266848	X	NO RPT	-0-	-266848	-0-					N	NO RPT					-0-
09	258240	X	NO RPT	-0-	-258240	-0-					N	NO RPT					-0-
10	266848	X	NO RPT	-0-	-266848	-0-					N	NO RPT					-0-
11	258240	X	NO RPT	-0-	-258240	-0-					N	NO RPT					-0-
12	266848	X	80711	-0-	-186137	-0-	79308	2	1403	9	N	1275	969	1			306
01	266848	X	NO RPT	-0-	-266848	-0-					N	NO RPT					306

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

02	0	W	110801	-0-	110801	1120868	109396	2	1405	9	N	1277	1132	1			542
03	0	W	112194	-0-	112194	1233062	111088	2	1106	9	N	1005	1080	1			467
04	0	W	100822	-0-	100822	1333884	99611	2	1211	9	N	1101	1163	1			405
05	0	W	103097	-0-	103097	1436981	101866	2	1231	9	N	1119	1136	1			388
06	0	W	93264	-0-	93264	1530245	92217	2	1047	9	N	952	938	1			402
07	0	W	92056	-0-	92056	1622301	91035	2	1021	9	N	928	898	1			432
08	0	W	83941	-0-	83941	1706242	82933	2	1008	9	N	916	961	1			387
09	0	W	80911	-0-	80911	1787153	80058	2	853	9	N	775	595	1			567
10	0	W	72133	-0-	72133	1859286	71375	2	758	9	N	689	781	1			475
11	0	W	72700	-0-	72700	1931986	71709	2	991	9	N	901	960	1			416
12	0	W	66151	-0-	66151	1998137	65859	2	292	9	N	265	436	1			245
01	0	W	NO RPT	-0-	-0-	1998137					N	NO RPT					245

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2088	X	2088	-0-	-0-	-0-	67	1	2016	2	N	3					20
							2	4	3	9							
09	2098	X	2098	-0-	-0-	-0-	63	1	2033	2	N	-0-					20
							2	4									
10	1977	X	1977	-0-	-0-	-0-	51	1	1925	2	N	-0-					20
							1	4									
11	1860	X	1645	-0-	-215	-0-	52	1	1591	2	N	-0-	20	5			-0-
							2	4									
*12	2170	X	1331	-0-	-839	-0-	30	1	1299	2	N	-0-					-0-
							2	4									
01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1062	-0-	-457	-0-	1062	3			N	-0-					62
09	1470	X	872	-0-	-598	-0-	872	3			N	-0-					62
10	1240	X	1068	-0-	-172	-0-	1068	3			N	-0-					62
11	1170	X	885	-0-	-285	-0-	885	3			N	-0-					62
12	1209	X	1133	-0-	-76	-0-	1133	3			N	-0-					62
*01	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	180	N	-0-	-0-	-180	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					7
09	510	N	502	-0-	-8	-0-	502	2			N	-0-					7
10	527	N	520	-0-	-7	-0-	520	2			N	-0-					7
11	510	N	503	-0-	-7	-0-	503	2			N	-0-					7
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					7
01	527	N	520	-0-	-7	-0-	520	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

08	62	N	-0-	-0-	-62	-0-					N	-0-					84
09	60	N	-0-	-0-	-60	-0-					N	-0-					84
10	62	N	-0-	-0-	-62	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

08	P&A-COND		-0-	-0-	-1260	-0-					N	-0-	26	1			75
09	0	A	-0-	-0-	-0-	-0-					N	-0-	75	1			-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09118 08/31/2014

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

08	1364	N	1185	-0-	-179	-0-	1153	2	32	9	N	29					176
09	1312	N	1312	-0-	-0-	-0-	1279	2	33	9	N	30					206
10	1364	N	1121	-0-	-243	-0-	1099	2	22	9	N	20					226
11	1208	N	1208	-0-	-0-	-0-	1157	2	51	9	N	46					272
12	1364	N	1077	-0-	-287	-0-	1060	2	17	9	N	15					287
*01	1171	N	1171	-0-	-0-	-0-	1121	2	50	9	N	45	186	1			146

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

08	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					92
09	3000	N	4221	-0-	1221	1221	4177	2	44	9	N	40					132
10	3100	N	3420	-0-	320	1541	3323	2	97	9	N	88					220
11	3000	N	1730	-0-	-1270	271	1679	2	51	9	N	46					266
12	2635	X	1099	-0-	-1536	-0-	1068	2	31	9	N	28					294
01	2635	X	1395	-0-	-1240	-0-	1352	2	43	9	N	39	188	1			145

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2259	X	2259	-0-	-0-	-0-	210	1	2049	2	N	-0-					124
09	1230	X	492	-0-	-738	-0-	101	1	391	2	N	-0-					124
10	1271	X	502	-0-	-769	-0-	33	1	469	2	N	-0-					124
11	1230	X	384	-0-	-846	-0-	384	2			N	-0-					124
12	1271	X	582	-0-	-689	-0-	582	2			N	-0-					124
01	1271	X	504	-0-	-767	-0-	503	2	1	9	N	1					125

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2083	-0-	-1389	-0-	2053	2	30	9	N	27					265
09	3360	X	2178	-0-	-1182	-0-	2178	2			N	-0-					265
10	3472	X	1877	-0-	-1595	-0-	1877	2			N	-0-					265
11	3360	X	1661	-0-	-1699	-0-	1633	2	28	9	N	25	111	1			179
12	3472	X	1842	-0-	-1630	-0-	1842	2			N	-0-					179
01	2263	X	1366	-0-	-897	-0-	1364	2	2	9	N	2					181

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34769	X	34769	-0-	-0-	-0-	1079	1	32857	2	N	757	934	1			408
							833	9									
09	30583	X	30583	-0-	-0-	-0-	1037	1	28773	2	N	703	750	1			361
							773	9									
10	31726	X	31726	-0-	-0-	-0-	1053	1	29956	2	N	652	560	1			453
							717	9									
11	31932	X	31932	-0-	-0-	-0-	972	1	30071	2	N	808	925	1			336
							889	9									
12	30074	X	30074	-0-	-0-	-0-	909	1	28391	2	N	704	751	1			289
							774	9									
*01	27521	X	27521	-0-	-0-	-0-	995	1	25842	2	N	622	735	1			176
							684	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	4038	-0-	-1852	-0-	3981	2	57	9	N	52					184
09	5700	X	4204	-0-	-1496	-0-	4130	2	74	9	N	67					251
10	5890	X	2862	-0-	-3028	-0-	2798	2	64	9	N	58	180	1			129
11	5700	X	1278	-0-	-4422	-0-	1278	2			N	-0-					129
12	4092	X	1247	-0-	-2845	-0-	1247	2			N	-0-					129
*01	7461	X	7461	-0-	-0-	-0-	7248	2	213	9	N	194	187	1			136

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2289	N	499	-0-	-1790	-0-	5	1	492	3	N	-0-					17
							2	4									
09	720	N	552	-0-	-168	-0-	5	1	545	3	N	-0-					17
							2	4									
10	744	N	675	-0-	-69	-0-	5	1	666	3	N	3					20
							1	4	3	9							
11	548	N	548	-0-	-0-	-0-	5	1	541	3	N	-0-					20
							2	4									
12	653	N	653	-0-	-0-	-0-	12	1	639	3	N	-0-					20
							2	4									
01	682	N	474	-0-	-208	-0-	4	1	469	3	N	-0-					20
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	2	-0-	-153	-0-	2	4			N	-0-					81
09	60	N	2	-0-	-58	-0-	2	4			N	-0-					81
10	155	N	1	-0-	-154	-0-	1	4			N	-0-					81
11	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
12	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					81

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					20
09	1	N	-0-	-0-	-1	-0-					N	-0-	20	5			-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	5	1	125	3	N	-0-					72
							2	4									
09	420	N	272	-0-	-148	-0-	12	1	258	3	N	-0-					72
							2	4									
10	341	N	212	-0-	-129	-0-	8	1	203	3	N	-0-					72
							1	4									
11	183	N	183	-0-	-0-	-0-	13	1	168	3	N	-0-					72
							2	4									
12	279	N	237	-0-	-42	-0-	21	1	214	3	N	-0-					72
							2	4									
01	217	N	167	-0-	-50	-0-	30	1	136	3	N	-0-					72
							1	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40	-0-	4	1	168	3	N	3					25
							2	4	3	9							
09	180	N	80	-0-	-100	-0-	1	1	73	3	N	4					29
							2	4	4	9							
10	217	N	145	-0-	-72	-0-	2	1	141	3	N	1					30
							1	4	1	9							
11	180	N	120	-0-	-60	-0-	1	1	115	3	N	2					32
							2	4	2	9							
12	163	N	163	-0-	-0-	-0-	2	1	156	3	N	3					35
							2	4	3	9							
01	155	N	153	-0-	-2	-0-	2	1	146	3	N	4					39
							1	4	4	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

08	1736	N	1045	-0-	-691	-0-	16	1	983	3	N	40					144
							2	4	44	9							
09	1620	N	1073	-0-	-547	-0-	15	1	1033	3	N	21					165
							2	4	23	9							
10	1519	N	1133	-0-	-386	-0-	14	1	1096	3	N	20					185
							1	4	22	9							
11	1171	N	1171	-0-	-0-	-0-	29	1	1096	3	N	40					225
							2	4	44	9							
12	1224	N	1224	-0-	-0-	-0-	31	1	1191	3	N	-0-					225
							2	4									
01	1147	N	1143	-0-	-4	-0-	54	1	1088	3	N	-0-					225
							1	4									

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

08	323	N	323	-0-	-0-	-0-	320	2	3	9	N	3					92
09	622	N	622	-0-	-0-	-0-	620	2	2	9	N	2					94
10	396	N	396	-0-	-0-	-0-	376	2	20	9	N	18					112
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					112
12	651	N	517	-0-	-134	-0-	517	2			N	-0-					112
*01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					112

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

08	434	N	383	-0-	-51	-0-	7	1	374	3	N	-0-					92
							2	4									
09	390	N	369	-0-	-21	-0-	7	1	360	3	N	-0-					92
							2	4									
10	398	N	398	-0-	-0-	-0-	6	1	368	3	N	21					113
							1	4	23	9							
11	360	N	338	-0-	-22	-0-	6	1	330	3	N	-0-					113
							2	4									
12	390	N	390	-0-	-0-	-0-	7	1	381	3	N	-0-					113
							2	4									
*01	388	N	388	-0-	-0-	-0-	5	1	382	3	N	-0-					113
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	85	-0-	-721	-0-	1	1	82	3	N	-0-					30
							2	4									
09	480	N	9	-0-	-471	-0-	7	3	2	4	N	-0-					30
10	496	N	26	-0-	-470	-0-	25	3	1	4	N	-0-					30
11	90	N	44	-0-	-46	-0-	1	1	41	3	N	-0-					30
							2	4									
12	461	N	461	-0-	-0-	-0-	7	1	452	3	N	-0-					30
							2	4									
*01	170	N	170	-0-	-0-	-0-	2	1	167	3	N	-0-					30
							1	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	211	-0-	-564	-0-	2	1	172	3	N	32	184	1			46
							2	4	35	9							
09	727	N	727	-0-	-0-	-0-	6	1	718	3	N	1					47
							2	4	1	9							
10	713	N	597	-0-	-116	-0-	4	1	592	3	N	-0-					47
							1	4									
11	488	N	488	-0-	-0-	-0-	4	1	482	3	N	-0-					47
							2	4									
12	744	N	542	-0-	-202	-0-	5	1	535	3	N	-0-					47
							2	4									
01	589	N	495	-0-	-94	-0-	3	1	491	3	N	-0-					47
							1	4									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	342	-0-	-650	-0-	6	1	334	3	N	-0-					45
							2	4									
09	810	N	421	-0-	-389	-0-	8	1	411	3	N	-0-					45
							2	4									
10	775	N	701	-0-	-74	-0-	17	1	683	3	N	-0-					45
							1	4									
11	693	N	693	-0-	-0-	-0-	22	1	669	3	N	-0-					45
							2	4									
12	830	N	830	-0-	-0-	-0-	16	1	812	3	N	-0-					45
							2	4									
01	713	N	691	-0-	-22	-0-	15	1	675	3	N	-0-					45
							1	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	525	-0-	-1602	-0-	525	3			N	-0-					29
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					29
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					29
11	681	N	681	-0-	-0-	-0-	669	3	12	9	N	11					40
12	771	N	771	-0-	-0-	-0-	765	3	6	9	N	5					45
*01	694	N	694	-0-	-0-	-0-	691	3	1	4	N	2					47
							2	9									

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	70	-0-	-85	-0-	70	3			N	-0-					176
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					176
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					176
11	60	N	-0-	-0-	-60	-0-					N	-0-					176
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					176
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					176

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

08	3100	N	1173	-0-	-1927	3982	16	1	1141	3	N	13					144
							2	4	14	9							
09	3000	N	1274	-0-	-1726	2256	17	1	1243	3	N	11					155
							2	4	12	9							
10	3100	N	1373	-0-	-1727	529	15	1	1348	3	N	8					163
							1	4	9	9							
11	1806	N	1277	-0-	-529	-0-	16	1	1250	3	N	8					171
							2	4	9	9							
12	1302	N	1011	-0-	-291	-0-	11	1	975	3	N	21					192
							2	4	23	9							
01	2790	X	1632	-0-	-1158	-0-	18	1	1589	3	N	22	182	1			32
							1	4	24	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

08	682	N	482	-0-	-200	-0-	482	3			N	-0-					54
09	630	N	465	-0-	-165	-0-	465	3			N	-0-					54
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					54
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					54
12	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					55
01	558	N	394	-0-	-164	-0-	390	3	4	9	N	4					59

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

08	1147	N	905	-0-	-242	-0-	12	1	848	3	N	39					202
							2	4	43	9							
09	1050	N	853	-0-	-197	-0-	10	1	841	3	N	-0-					202
							2	4									
10	1116	N	837	-0-	-279	-0-	13	1	823	3	N	-0-					202
							1	4									
11	870	N	801	-0-	-69	-0-	13	1	786	3	N	-0-					202
							2	4									
12	903	N	903	-0-	-0-	-0-	11	1	890	3	N	-0-					202
							2	4									
*01	869	N	869	-0-	-0-	-0-	10	1	814	3	N	40					242
							1	4	44	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

08	1767	N	1334	-0-	-433	-0-	24	1	1308	3	N	-0-					40
							2	4									
09	1320	N	1089	-0-	-231	-0-	19	1	1068	3	N	-0-					40
							2	4									
10	1269	N	1269	-0-	-0-	-0-	18	1	1194	3	N	51					91
							1	4	56	9							
11	1290	N	759	-0-	-531	-0-	13	1	733	3	N	10					101
							2	4	11	9							
12	1377	N	1377	-0-	-0-	-0-	22	1	1331	3	N	20					121
							2	4	22	9							
01	1271	N	466	-0-	-805	-0-	7	1	458	3	N	-0-					121
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	733	-0-	-507	-0-	9	1	691	3	N	28	187	1			22
							2	4	31	9							
09	1200	N	756	-0-	-444	-0-	10	1	735	3	N	8					30
							2	4	9	9							
10	1178	N	926	-0-	-252	-0-	8	1	872	3	N	41					71
							1	4	45	9							
11	785	N	785	-0-	-0-	-0-	8	1	742	3	N	30					101
							2	4	33	9							
12	1011	N	1011	-0-	-0-	-0-	11	1	998	3	N	-0-					101
							2	4									
*01	933	N	933	-0-	-0-	-0-	23	1	846	3	N	57					158
							1	4	63	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

08	2077	N	716	-0-	-1361	-0-	655	3	61	9	N	55	198	1			18
09	1710	N	901	-0-	-809	-0-	899	3	2	9	N	2					20
10	1767	N	1228	-0-	-539	-0-	1228	3			N	-0-					20
11	1095	N	1095	-0-	-0-	-0-	1073	3	22	9	N	20					40
12	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					40
01	1240	N	1180	-0-	-60	-0-	1161	3	19	9	N	17					57

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

08	2356	N	1138	-0-	-1218	-0-	24	1	1093	3	N	17					121
							2	4	19	9							
09	2130	N	1399	-0-	-731	-0-	28	1	1336	3	N	30					151
							2	4	33	9							
10	1922	N	1441	-0-	-481	-0-	25	1	1370	3	N	41	184	1			8
							1	4	45	9							
11	1256	N	1256	-0-	-0-	-0-	25	1	1216	3	N	12					20
							2	4	13	9							
12	1457	N	1367	-0-	-90	-0-	24	1	1341	3	N	-0-					20
							2	4									
01	1426	N	1255	-0-	-171	-0-	20	1	1234	3	N	-0-					20
							1	4									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	480	-0-		-2031	-0-	6	1	427	3	N	41					101
								2	4	45	9							
09	1710	N	1041	-0-		-669	-0-	13	1	1026	3	N	-0-					101
								2	4									
10	1984	N	1387	-0-		-597	-0-	16	1	1370	3	N	-0-					101
								1	4									
11	1122	N	1122	-0-		-0-	-0-	17	1	1081	3	N	20					121
								2	4	22	9							
12	1829	N	1829	-0-		-0-	-0-	26	1	1801	3	N	-0-					121
								2	4									
01	1395	N	988	-0-		-407	-0-	12	1	953	3	N	20					141
								1	4	22	9							

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	874	-0-		-1172	-0-	18	1	828	3	N	24	189	1			57
								2	4	26	9							
09	1740	N	1100	-0-		-640	-0-	16	1	1069	3	N	12					69
								2	4	13	9							
10	1178	N	1044	-0-		-134	-0-	13	1	1019	3	N	10					79
								1	4	11	9							
11	840	N	538	-0-		-302	-0-	9	1	527	3	N	-0-					79
								2	4									
12	1147	N	912	-0-		-235	-0-	15	1	880	3	N	14	34	5			59
								2	4	15	9							
01	1054	N	976	-0-		-78	-0-	15	1	959	3	N	-0-	14	5			45
								2	4									

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	357	-0-		-790	-0-	8	1	333	3	N	13					20
								2	4	14	9							
09	1080	N	446	-0-		-634	-0-	11	1	433	3	N	-0-					20
								2	4									
10	1116	N	503	-0-		-613	-0-	10	1	492	3	N	-0-					20
								1	4									
11	360	N	306	-0-		-54	-0-	7	1	297	3	N	-0-					20
								2	4									
12	653	N	653	-0-		-0-	-0-	15	1	636	3	N	-0-					20
								2	4									
01	496	N	340	-0-		-156	-0-	15	1	324	3	N	-0-					20
								1	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

08	3100	N	672	-0-	-2428	1470	6	1	636	3	N	25					91
							2	4	28	9							
09	2128	N	658	-0-	-1470	-0-	8	1	648	3	N	-0-					91
							2	4									
10	1271	N	554	-0-	-717	-0-	6	1	535	3	N	11					102
							1	4	12	9							
11	660	N	537	-0-	-123	-0-	6	1	519	3	N	9					111
							2	4	10	9							
12	682	N	343	-0-	-339	-0-	5	1	325	3	N	10					121
							2	4	11	9							
*01	578	N	578	-0-	-0-	-0-	7	1	570	3	N	-0-					121
							1	4									

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

08	0	W	185	-0-	185	4394	3	1	169	3	N	10	183	1			19
							2	4	11	9							
09	0	W	338	-0-	338	4732	6	1	330	3	N	-0-					19
							2	4									
10	0	W	257	-0-	257	4989	2	1	253	3	N	1					20
							1	4	1	9							
11	3000	N	199	-0-	-2801	2188	1	1	194	3	N	2					22
							2	4	2	9							
12	2343	N	155	-0-	-2188	-0-	2	1	151	3	N	-0-					22
							2	4									
01	248	N	209	-0-	-39	-0-	1	1	207	3	N	-0-					22
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15283	X	10372	-0-	-4911	-0-	831	1	9362	3	N	163	177	1			235
							179	9									
09	11250	X	10718	-0-	-532	-0-	803	1	9715	3	N	182					417
							200	9									
10	15562	X	-0-	-0-	-15562	-0-					N	-0-	175	1			242
11	15060	X	-0-	-0-	-15060	-0-					N	-0-					242
12	15562	X	-0-	-0-	-15562	-0-					N	-0-					242
01	11067	X	-0-	-0-	-11067	-0-					N	-0-					242

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	532	-0-	-460	-0-	532	2			N	-0-					1274
09	810	N	651	-0-	-159	-0-	651	2			N	-0-					1274
10	775	N	656	-0-	-119	-0-	642	2	14	9	N	13					1287
11	510	N	391	-0-	-119	-0-	371	2	20	9	N	18					1305
*12	410	N	410	-0-	-0-	-0-	397	2	13	9	N	12					1317
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1317

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1768	-0-	-30	-0-	1750	2	18	9	N	16					1775
09	1710	N	1648	-0-	-62	-0-	1625	2	23	9	N	21					1796
10	1829	N	1614	-0-	-215	-0-	1591	2	23	9	N	21					1817
11	1710	N	1702	-0-	-8	-0-	1649	2	53	9	N	48					1865
*12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					1865
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					1865

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	860	-0-	-504	-0-	860	2			N	-0-					140
09	966	N	966	-0-	-0-	-0-	966	2			N	-0-					140
10	1023	N	756	-0-	-267	-0-	756	2			N	-0-					140
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					140
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					140
*01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					140

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	19	-0-	-43	-0-	19	2			N	-0-					92
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1473	-0-	-263	-0-	1410	2	63	9	N	57					300
09	1304	N	1304	-0-	-0-	-0-	1241	2	63	9	N	57					357
10	2559	N	2559	-0-	-0-	-0-	2271	2	288	9	N	262	176	1			443
11	3000	N	5188	-0-	2188	2188	5023	2	165	9	N	150	176	1			417
12	3100	N	5067	-0-	1967	4155	4379	2	688	9	N	625	722	1			320
*01	3100	N	4118	-0-	1018	5173	3633	2	485	9	N	441	179	1			582

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	106	-0-	-142	-0-	106	2			N	-0-					168
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					168
10	1916	N	1916	-0-	-0-	-0-	1862	2	54	9	N	49					217
11	3000	N	5827	-0-	2827	2827	5777	2	50	9	N	45					262
12	3100	N	5128	-0-	2028	4855	5092	2	36	9	N	33	180	1			115
*01	3100	N	3517	-0-	417	5272	3514	2	3	9	N	3					118

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					215
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					215
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					215
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					215
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					215
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1014	-0-	-629	-0-	1011	2	3	9	N	3					185
09	1007	N	1007	-0-	-0-	-0-	985	2	22	9	N	20					205
10	1054	N	884	-0-	-170	-0-	882	2	2	9	N	2	175	1			32
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					32
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					32
*01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					32

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	44	-0-	-669	-0-	44	2			N	-0-					205
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					205
10	866	N	866	-0-	-0-	-0-	743	2	123	9	N	112					317
11	2192	N	2192	-0-	-0-	-0-	2186	2	6	9	N	5					322
12	2099	N	2099	-0-	-0-	-0-	1944	2	155	9	N	141	358	1			105
*01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					105

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1120	2	44	9	N	40					167
09	1288	N	1288	-0-	-0-	-0-	1208	2	80	9	N	73					240
10	3100	N	4971	-0-	1871	1871	4700	2	271	9	N	246	174	1			312
11	3000	N	7824	-0-	4824	6695	7675	2	149	9	N	135	120	1			327
12	3100	N	9426	-0-	6326	13021	9420	2	6	9	N	5					332
*01	3100	N	7515	-0-	4415	17436	7515	2			N	-0-					332

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	98					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	363	-0-	-1125	-0-	357	2	6	9	N	5					207
09	322	N	322	-0-	-0-	-0-	302	2	20	9	N	18					225
10	1457	N	470	-0-	-987	-0-	320	2	150	9	N	136	176	1			185
11	1511	N	1511	-0-	-0-	-0-	1313	2	198	9	N	180	120	1			245
12	1819	N	1819	-0-	-0-	-0-	1555	2	264	9	N	240	358	1			127
*01	1724	N	1724	-0-	-0-	-0-	1592	2	132	9	N	120					247

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

08	806	N	697	-0-	-109	-0-	645	2	52	9	N	47					232
09	427	N	427	-0-	-0-	-0-	405	2	22	9	N	20					252
10	966	N	966	-0-	-0-	-0-	888	2	78	9	N	71	175	1			148
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					148
12	271	N	271	-0-	-0-	-0-	47	2	224	9	N	204	177	1			175
*01	473	N	473	-0-	-0-	-0-	305	2	168	9	N	153					328

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. N/A

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

08	2077	N	2004	-0-	-73	-0-	31	1	1973	2	N	-0-					198
09	1950	N	1934	-0-	-16	-0-	30	1	1904	2	N	-0-					198
10	2046	N	1988	-0-	-58	-0-	31	1	1957	2	N	-0-					198
11	1950	N	1788	-0-	-162	-0-	23	1	1765	2	N	-0-					198
12	1984	N	1648	-0-	-336	-0-	27	1	1621	2	N	-0-					198
*01	2073	N	2073	-0-	-0-	-0-	19	1	2054	2	N	-0-					198

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

08	4092	X	2910	-0-	-1182	-0-	31	1	2848	2	N	28	194	1			246
							31	9									
09	3960	X	3241	-0-	-719	-0-	30	1	3176	2	N	32					278
							35	9									
10	4092	X	3560	-0-	-532	-0-	31	1	3499	2	N	27	197	1			108
							30	9									
11	3930	X	3289	-0-	-641	-0-	30	1	3204	2	N	50					158
							55	9									
12	4061	X	3604	-0-	-457	-0-	31	1	3479	2	N	85					243
							94	9									
01	3565	X	3522	-0-	-43	-0-	31	1	3418	2	N	66	195	1			114
							73	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3871	-0-	-1027	-0-	31	1	3783	2	N	52	364	1			121
							57	9									
09	4740	X	3360	-0-	-1380	-0-	30	1	3279	2	N	46					167
							51	9									
10	5022	X	3533	-0-	-1489	-0-	31	1	3449	2	N	48					215
							53	9									
11	3360	X	2959	-0-	-401	-0-	23	1	2886	2	N	45					260
							50	9									
12	3472	X	2770	-0-	-702	-0-	27	1	2693	2	N	45					305
							50	9									
01	3472	X	2896	-0-	-576	-0-	19	1	2808	2	N	63					368
							69	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2883	N	2525	-0-	-358	-0-	31	1	2414	2	N	73					475
							80	9									
*09	2760	N	2239	-0-	-521	-0-	30	1	2126	2	N	75	380	1			170
							83	9									
*10	2883	N	2312	-0-	-571	-0-	31	1	2207	2	N	67					237
							74	9									
*11	2430	N	1943	-0-	-487	-0-	23	1	1867	2	N	48					285
							53	9									
*12	2325	N	1925	-0-	-400	-0-	26	1	1836	2	N	57	200	1			142
							63	9									
01	2325	N	2175	-0-	-150	-0-	19	1	2106	2	N	45					187
							50	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	30	1	1118	2	N	11	194	1			90
							12	9									
09	240	N	236	-0-	-4	-0-	26	1	210	2	N	-0-					90
10	297	N	297	-0-	-0-	-0-	26	1	271	2	N	-0-					90
11	240	N	131	-0-	-109	-0-	21	1	110	2	N	-0-					90
12	248	N	125	-0-	-123	-0-	27	1	98	2	N	-0-					90
01	248	N	151	-0-	-97	-0-	21	1	130	2	N	-0-					90

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	4311	-0-	-1920	-0-	31	1	4224	2	N	51					230
							56	9									
09	6030	X	4603	-0-	-1427	-0-	30	1	4492	2	N	74					304
							81	9									
10	6231	X	4886	-0-	-1345	-0-	31	1	4780	2	N	68	197	1			175
							75	9									
11	5430	X	4495	-0-	-935	-0-	30	1	4382	2	N	75					250
							83	9									
12	5611	X	5238	-0-	-373	-0-	31	1	5106	2	N	92					342
							101	9									
01	4898	X	4266	-0-	-632	-0-	31	1	4157	2	N	71					413
							78	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2439	-0-	-196	-0-	31	1	2357	2	N	46					353
							51	9									
09	2760	N	2300	-0-	-460	-0-	30	1	2244	2	N	24					377
							26	9									
10	2852	N	2292	-0-	-560	-0-	31	1	2224	2	N	34	181	1			230
							37	9									
11	2370	N	2179	-0-	-191	-0-	30	1	2091	2	N	53					283
							58	9									
12	2387	N	2294	-0-	-93	-0-	31	1	2237	2	N	24					307
							26	9									
01	2294	N	2255	-0-	-39	-0-	31	1	2160	2	N	58					365
							64	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2148	-0-	-456	-0-	31	1	2097	2	N	18					213
							20	9									
09	2430	N	1960	-0-	-470	-0-	30	1	1930	2	N	-0-					213
10	2511	N	2254	-0-	-257	-0-	31	1	2214	2	N	8					221
							9	9									
11	2192	N	2192	-0-	-0-	-0-	30	1	2125	2	N	34					255
							37	9									
12	2237	N	2237	-0-	-0-	-0-	31	1	2161	2	N	41	180	1			116
							45	9									
01	2263	N	2101	-0-	-162	-0-	31	1	2048	2	N	20					136
							22	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2591	-0-	-447	-0-	28	1	2544	2	N	17					282
							19	9									
09	2760	N	2687	-0-	-73	-0-	29	1	2633	2	N	23					305
							25	9									
10	3100	N	3141	-0-	41	41	31	1	3077	2	N	30					335
							33	9									
11	3000	N	3103	-0-	103	144	30	1	3038	2	N	32					367
							35	9									
12	3100	N	3213	-0-	113	257	30	1	3149	2	N	31					398
							34	9									
*01	3560	X	3303	-0-	-257	-0-	31	1	3253	2	N	17					415
							19	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	31	1	121	2	N	-0-					153
09	140	N	140	-0-	-0-	-0-	30	1	110	2	N	-0-					153
10	155	N	150	-0-	-5	-0-	31	1	119	2	N	-0-					153
11	150	N	144	-0-	-6	-0-	23	1	121	2	N	-0-					153
12	155	N	129	-0-	-26	-0-	27	1	102	2	N	-0-					153
01	155	N	152	-0-	-3	-0-	21	1	131	2	N	-0-					153

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2315	-0-	-754	-0-	31	1	2248	2	N	33	188	1			112
							36	9									
09	2970	X	2293	-0-	-677	-0-	30	1	2263	2	N	-0-					112
10	3069	X	2313	-0-	-756	-0-	30	1	2283	2	N	-0-					112
11	2970	X	2012	-0-	-958	-0-	26	1	1986	2	N	-0-					112
12	3069	X	2728	-0-	-341	-0-	31	1	2664	2	N	30					142
							33	9									
*01	2549	X	2549	-0-	-0-	-0-	31	1	2473	2	N	41					183
							45	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1755	-0-	-353	-0-	29	1	1705	2	N	19					207
							21	9									
09	2130	N	1724	-0-	-406	-0-	30	1	1685	2	N	8					215
							9	9									
10	2170	N	1588	-0-	-582	-0-	31	1	1537	2	N	18					233
							20	9									
11	1710	N	1646	-0-	-64	-0-	29	1	1602	2	N	14					247
							15	9									
12	1767	N	1717	-0-	-50	-0-	29	1	1669	2	N	17	202	1			62
							19	9									
*01	1628	N	1628	-0-	-0-	-0-	31	1	1591	2	N	5					67
							6	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2712	-0-	-295	-0-	31	1	2622	2	N	54					244
							59	9									
09	2820	N	2537	-0-	-283	-0-	30	1	2455	2	N	47	195	1			96
							52	9									
10	2883	N	2687	-0-	-196	-0-	31	1	2564	2	N	84					180
							92	9									
11	2610	N	2515	-0-	-95	-0-	30	1	2409	2	N	69					249
							76	9									
12	2635	N	2447	-0-	-188	-0-	31	1	2371	2	N	41					290
							45	9									
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					290

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	-0-	-0-	-10199	-0-					N	-0-					263
09	9870	X	147	-0-	-9723	-0-	147	1			N	-0-					263
10	10199	X	252	-0-	-9947	-0-	252	1			N	-0-					263
11	690	X	15	-0-	-675	-0-	15	1			N	-0-					263
12	315	X	315	-0-	-0-	-0-	30	1	285	2	N	-0-					263
*01	665	X	665	-0-	-0-	-0-	26	1	639	2	N	-0-					263

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	366	-0-	-1029	-0-	27	1	333	2	N	5					125
							6	9									
09	1740	N	245	-0-	-1495	-0-	30	1	215	2	N	-0-					125
10	1736	N	342	-0-	-1394	-0-	31	1	311	2	N	-0-					125
11	360	N	325	-0-	-35	-0-	30	1	295	2	N	-0-					125
12	371	N	371	-0-	-0-	-0-	31	1	340	2	N	-0-					125
*01	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					125

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1622	-0-	-920	-0-	31	1	1565	2	N	24					229
							26	9									
09	2340	N	1267	-0-	-1073	-0-	30	1	1237	2	N	-0-					229
10	2480	N	1291	-0-	-1189	-0-	31	1	1260	2	N	-0-					229
11	1560	N	1136	-0-	-424	-0-	28	1	1108	2	N	-0-					229
12	1392	N	1392	-0-	-0-	-0-	31	1	1355	2	N	5					234
							6	9									
*01	1469	N	1469	-0-	-0-	-0-	31	1	1416	2	N	20					254
							22	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1641	-0-	-901	-0-	30	1	1589	2	N	20	188	1			97
							22	9									
09	2340	N	1890	-0-	-450	-0-	30	1	1842	2	N	16					113
							18	9									
10	2232	N	1829	-0-	-403	-0-	30	1	1780	2	N	17					130
							19	9									
11	1590	N	1537	-0-	-53	-0-	22	1	1506	2	N	8					138
							9	9									
12	1953	N	1450	-0-	-503	-0-	26	1	1400	2	N	22					160
							24	9									
01	1829	N	1725	-0-	-104	-0-	18	1	1687	2	N	18					178
							20	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	31	1	765	2	N	-0-					270
09	667	N	667	-0-	-0-	-0-	30	1	637	2	N	-0-					270
10	806	N	435	-0-	-371	-0-	31	1	404	2	N	-0-					270
11	780	N	289	-0-	-491	-0-	23	1	266	2	N	-0-					270
12	682	N	212	-0-	-470	-0-	28	1	184	2	N	-0-					270
01	434	N	261	-0-	-173	-0-	22	1	239	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16182	X	7402	-0-	-8780	-0-	28	1	7294	2	N	73	194	1			177
							80	9									
09	15660	X	1257	-0-	-14403	-0-	27	1	1219	2	N	10					187
							11	9									
10	16182	X	1846	-0-	-14336	-0-	30	1	1772	2	N	40					227
							44	9									
11	6778	X	6778	-0-	-0-	-0-	29	1	6597	2	N	138					365
							152	9									
12	6809	X	6809	-0-	-0-	-0-	31	1	6623	2	N	141	201	1			305
							155	9									
*01	5867	X	5867	-0-	-0-	-0-	31	1	5704	2	N	120					425
							132	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	X	5462	-0-		-3559	-0-		31	1	5375	2	N	51	191	1			329
									56	9									
09	8730	X	4142	-0-		-4588	-0-		30	1	4046	2	N	60	192	1			197
									66	9									
10	9021	X	4553	-0-		-4468	-0-		31	1	4459	2	N	57					254
									63	9									
11	6960	X	4554	-0-		-2406	-0-		30	1	4449	2	N	68					322
									75	9									
12	7192	X	4700	-0-		-2492	-0-		30	1	4606	2	N	58	193	1			187
									64	9									
01	5456	X	5340	-0-		-116	-0-		31	1	5215	2	N	85					272
									94	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	5972	-0-		-538	-0-		31	1	5775	2	N	151	359	1			294
									166	9									
09	6150	X	5255	-0-		-895	-0-		30	1	5085	2	N	127					421
									140	9									
10	6169	X	5988	-0-		-181	-0-		31	1	5755	2	N	184					605
									202	9									
11	5910	X	5023	-0-		-887	-0-		30	1	4864	2	N	117	362	1			360
									129	9									
12	6076	X	5319	-0-		-757	-0-		31	1	5167	2	N	110					470
									121	9									
01	5983	X	4511	-0-		-1472	-0-		30	1	4341	2	N	127					597
									140	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6926	X	6926	-0-		-0-	-0-		29	1	6806	2	N	83	195	1			261
									91	9									
09	6450	X	6070	-0-		-380	-0-		30	1	5950	2	N	82					343
									90	9									
10	6820	X	6550	-0-		-270	-0-		31	1	6434	2	N	77	190	1			230
									85	9									
11	6690	X	2484	-0-		-4206	-0-		18	1	2453	2	N	12					242
									13	9									
12	7999	X	7999	-0-		-0-	-0-		30	1	7864	2	N	95					337
									105	9									
01	6913	X	5099	-0-		-1814	-0-		30	1	4959	2	N	100					437
									110	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5702	X	5702	-0-		-0-	-0-		31	1	5526	2	N	132	182	1			371
									145	9									
09	5460	X	5298	-0-		-162	-0-		29	1	5134	2	N	123					494
									135	9									
10	5766	X	5366	-0-		-400	-0-		31	1	5156	2	N	163	382	1			275
									179	9									
11	5580	X	4418	-0-		-1162	-0-		30	1	4285	2	N	94					369
									103	9									
12	5766	X	4677	-0-		-1089	-0-		31	1	4511	2	N	123	199	1			293
									135	9									
01	5704	X	4264	-0-		-1440	-0-		30	1	4088	2	N	133	187	1			239
									146	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	5495	-0-	-5324	-0-	30	1	5418	2	N	43					565
							47	9									
09	10470	X	5825	-0-	-4645	-0-	30	1	5731	2	N	58					623
							64	9									
10	10819	X	5439	-0-	-5380	-0-	31	1	5354	2	N	49					672
							54	9									
11	8610	X	4452	-0-	-4158	-0-	24	1	4383	2	N	41					713
							45	9									
12	8897	X	6004	-0-	-2893	-0-	28	1	5939	2	N	34	400	1			347
							37	9									
01	6014	X	5842	-0-	-172	-0-	24	1	5760	2	N	53					400
							58	9									

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

08	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7	176	1			54
09	810	N	70	-0-	-740	-0-	69	2	1	9	N	1					55
10	837	N	46	-0-	-791	-0-	46	2			N	-0-					55
11	810	N	36	-0-	-774	-0-	36	2			N	-0-					55
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					55
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					55

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

08	217	N	164	-0-	-53	-0-	164	2			N	-0-					136
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					136
10	186	N	142	-0-	-44	-0-	142	2			N	-0-					136
11	150	N	122	-0-	-28	-0-	122	2			N	-0-					136
12	155	N	111	-0-	-44	-0-	111	2			N	-0-					136
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					136

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

08	1860	N	1685	-0-	-175	-0-	1685	2			N	-0-					232
09	1740	N	1590	-0-	-150	-0-	1590	2			N	-0-	184	1			47
10	1736	N	1638	-0-	-98	-0-	1609	2	29	9	N	26					73
11	1620	N	1204	-0-	-416	-0-	1180	2	24	9	N	22					95
12	1643	N	1294	-0-	-349	-0-	1293	2	1	9	N	1					96
01	1643	N	1183	-0-	-460	-0-	1157	2	26	9	N	24					120

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

08	1147	N	737	-0-	-410	-0-	84	1	620	3	N	30					179
							33	9									
09	1140	N	653	-0-	-487	-0-	74	1	546	3	N	30					209
							33	9									
10	1054	N	772	-0-	-282	-0-	89	1	650	3	N	30					239
							33	9									
11	843	N	843	-0-	-0-	-0-	96	1	700	3	N	43					282
							47	9									
12	682	N	539	-0-	-143	-0-	60	1	436	3	N	39	189	1			132
							43	9									
*01	868	N	868	-0-	-0-	-0-	102	1	746	3	N	18					150
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12816	X	12816	-0-	-0-	-0-	1274	1	11470	3	N	65					250
							72	9									
09	11940	X	10492	-0-	-1448	-0-	1040	1	9361	3	N	83					333
							91	9									
10	11439	X	10724	-0-	-715	-0-	1065	1	9587	3	N	65					398
							72	9									
11	12390	X	7438	-0-	-4952	-0-	740	1	6659	3	N	35	190	1			243
							39	9									
12	12803	X	7886	-0-	-4917	-0-	787	1	7082	3	N	15					258
							17	9									
01	12803	X	8298	-0-	-4505	-0-	828	1	7446	3	N	22					280
							24	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-	-0-	-0-	157	1	1148	3	N	-0-					54
09	1080	N	948	-0-	-132	-0-	114	1	834	3	N	-0-					54
10	1009	N	1009	-0-	-0-	-0-	121	1	888	3	N	-0-					54
11	1260	N	778	-0-	-482	-0-	93	1	685	3	N	-0-					54
12	992	N	500	-0-	-492	-0-	60	1	440	3	N	-0-					54
01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-					54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	799	-0-	-999	-0-	71	1	717	3	N	10					98
							11	9									
09	1650	N	763	-0-	-887	-0-	68	1	687	3	N	7					105
							8	9									
10	1705	N	1057	-0-	-648	-0-	94	1	954	3	N	8					113
							9	9									
11	1710	N	1710	-0-	-0-	-0-	152	1	1545	3	N	12					125
							13	9									
12	1694	N	1694	-0-	-0-	-0-	152	1	1529	3	N	12					137
							13	9									
*01	1228	N	1228	-0-	-0-	-0-	110	1	1111	3	N	6					143
							7	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2014 - P&A 05/15/14

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1351	-0-	-199	-0-	161	1	1179	3	N	10					312
							11	9									
09	1500	N	1374	-0-	-126	-0-	165	1	1207	3	N	2	160	1			154
							2	9									
10	1457	N	1383	-0-	-74	-0-	164	1	1205	3	N	13					167
							14	9									
11	1325	N	1325	-0-	-0-	-0-	156	1	1144	3	N	23					190
							25	9									
12	1426	N	1301	-0-	-125	-0-	154	1	1132	3	N	14					204
							15	9									
01	1395	N	1275	-0-	-120	-0-	150	1	1102	3	N	21					225
							23	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	40	1	293	3	N	-0-					117
09	330	N	266	-0-	-64	-0-	32	1	234	3	N	-0-					117
10	341	N	326	-0-	-15	-0-	39	1	287	3	N	-0-					117
11	330	N	328	-0-	-2	-0-	39	1	289	3	N	-0-					117
12	285	N	285	-0-	-0-	-0-	34	1	251	3	N	-0-					117
*01	359	N	359	-0-	-0-	-0-	43	1	316	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

08	1333	N	1100	-0-	-233	-0-	130	1	951	3	N	17					115
							19	9									
09	1140	N	971	-0-	-169	-0-	114	1	840	3	N	15					130
							17	9									
10	1271	N	1160	-0-	-111	-0-	137	1	1003	3	N	18					148
							20	9									
11	1050	N	1006	-0-	-44	-0-	118	1	868	3	N	18					166
							20	9									
12	1068	N	1068	-0-	-0-	-0-	127	1	928	3	N	12					178
							13	9									
01	1147	N	949	-0-	-198	-0-	111	1	818	3	N	18					196
							20	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

08	2945	X	2942	-0-	-3	-0-	342	1	2508	3	N	84	185	1			202
							92	9									
09	2850	X	2774	-0-	-76	-0-	320	1	2348	3	N	96					298
							106	9									
10	2945	X	2854	-0-	-91	-0-	332	1	2434	3	N	80	195	1			183
							88	9									
11	2850	X	2747	-0-	-103	-0-	316	1	2320	3	N	101					284
							111	9									
12	2852	N	2651	-0-	-201	-0-	308	1	2256	3	N	79	176	1			187
							87	9									
01	2852	N	2727	-0-	-125	-0-	310	1	2273	3	N	131					318
							144	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

08	1364	N	1361	-0-	-3	-0-	162	1	1185	3	N	13					200
							14	9									
09	1410	N	1021	-0-	-389	-0-	121	1	886	3	N	13					213
							14	9									
10	1116	N	923	-0-	-193	-0-	110	1	803	3	N	9					222
							10	9									
11	1320	N	638	-0-	-682	-0-	76	1	559	3	N	3					225
							3	9									
12	1054	N	411	-0-	-643	-0-	49	1	360	3	N	2					227
							2	9									
01	930	N	837	-0-	-93	-0-	100	1	736	3	N	1					228
							1	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5163	-0-		-789	-0-	609	1	4463	3	N	83					195
								91	9									
09	5760	X	5013	-0-		-747	-0-	588	1	4309	3	N	105					300
								116	9									
10	5611	X	5105	-0-		-506	-0-	601	1	4406	3	N	89	183	1			206
								98	9									
11	5190	X	4680	-0-		-510	-0-	551	1	4041	3	N	80	186	1			100
								88	9									
12	5270	X	4537	-0-		-733	-0-	536	1	3933	3	N	62					162
								68	9									
01	5177	X	4460	-0-		-717	-0-	527	1	3861	3	N	65					227
								72	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1067	-0-		-514	-0-	120	1	884	3	N	57	187	1			138
								63	9									
09	1437	N	1437	-0-		-0-	-0-	155	1	1137	3	N	132					270
								145	9									
10	1426	N	1142	-0-		-284	-0-	127	1	930	3	N	77	184	1			163
								85	9									
11	1028	N	1028	-0-		-0-	-0-	117	1	856	3	N	50					213
								55	9									
12	1488	N	1137	-0-		-351	-0-	126	1	921	3	N	82	180	1			115
								90	9									
01	1147	N	1139	-0-		-8	-0-	120	1	878	3	N	128					243
								141	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2264	-0-		-61	-0-	268	1	1968	3	N	25					215
								28	9									
09	2190	N	2088	-0-		-102	-0-	247	1	1813	3	N	25					240
								28	9									
10	2263	N	2181	-0-		-82	-0-	258	1	1895	3	N	25					265
								28	9									
11	2190	N	2149	-0-		-41	-0-	253	1	1855	3	N	37	185	1			117
								41	9									
12	2170	N	1831	-0-		-339	-0-	216	1	1587	3	N	25					142
								28	9									
01	2170	N	1629	-0-		-541	-0-	194	1	1421	3	N	13					155
								14	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	410	-0-		-1078	-0-	36	1	366	3	N	7	189	1			115
								8	9									
09	1320	N	383	-0-		-937	-0-	35	1	347	3	N	1					116
								1	9									
10	1302	N	635	-0-		-667	-0-	56	1	575	3	N	4					120
								4	9									
11	514	N	514	-0-		-0-	-0-	46	1	467	3	N	1					121
								1	9									
12	644	N	644	-0-		-0-	-0-	57	1	583	3	N	4					125
								4	9									
01	620	N	559	-0-		-61	-0-	50	1	506	3	N	3					128
								3	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					79
09	676	N	676	-0-	-0-	-0-	674	2	2	9	N	2					81
10	721	N	721	-0-	-0-	-0-	712	2	9	9	N	8					89
11	664	N	664	-0-	-0-	-0-	655	2	9	9	N	8					97
12	713	N	678	-0-	-35	-0-	668	2	10	9	N	9					106
01	713	N	503	-0-	-210	-0-	495	2	8	9	N	7					113

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					2
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					2
10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					2
11	870	N	622	-0-	-248	-0-	622	2			N	-0-					2
12	744	N	650	-0-	-94	-0-	650	2			N	-0-					2
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	202	2	2	9	N	2					32
09	188	N	188	-0-	-0-	-0-	187	2	1	9	N	1					33
10	209	N	209	-0-	-0-	-0-	207	2	2	9	N	2					35
11	210	N	125	-0-	-85	-0-	125	2			N	-0-					35
12	186	N	168	-0-	-18	-0-	166	2	2	9	N	2					37
*01	217	N	183	-0-	-34	-0-	182	2	1	9	N	1					38

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					183
09	1302	N	1302	-0-	-0-	-0-	1293	2	9	9	N	8					191
10	1224	N	1224	-0-	-0-	-0-	1216	2	8	9	N	7					198
11	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					199
12	912	N	912	-0-	-0-	-0-	912	2			N	-0-					199
*01	822	N	822	-0-	-0-	-0-	820	2	2	9	N	2					201

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					45
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					45
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					45
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					45
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					45
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					45

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6062	X	6062	-0-	-0-	-0-	5788	2	274	9	N	249	384	1			328
09	5591	X	5591	-0-	-0-	-0-	5387	2	204	9	N	185					513
10	1793	X	1793	-0-	-0-	-0-	1712	2	81	9	N	74	390	1			197
11	2458	X	2458	-0-	-0-	-0-	2334	2	124	9	N	113					310
12	1705	X	394	-0-	-1311	-0-	361	2	33	9	N	30					340
01	1705	X	167	-0-	-1538	-0-	153	2	14	9	N	13					353

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	37	-0-	-366	-0-	15	2	22	9	N	20	20	8			123
*04	150	N	32	-0-	-118	-0-	32	2			N	-0-					123
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					123
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					123
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					123
*08	62	N	16	-0-	-46	-0-	16	2			N	-0-					123
*09	90	N	78	-0-	-12	-0-	78	2			N	-0-					123
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					123
*11	90	N	-0-	-0-	-90	-0-					N	-0-					123
*12	62	N	-0-	-0-	-62	-0-					N	-0-					123
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-	192	1			64
09	1735	N	1735	-0-	-0-	-0-	1676	2	59	9	N	54					118
10	1563	N	1563	-0-	-0-	-0-	1541	2	22	9	N	20					138
11	1650	N	1222	-0-	-428	-0-	1214	2	8	9	N	7					145
12	1798	N	1344	-0-	-454	-0-	1331	2	13	9	N	12					157
*01	1550	N	1360	-0-	-190	-0-	1348	2	12	9	N	11					168

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1885	N	1885	-0-	-0-	-0-	1864	2	21	9	N	19					121
09	1923	N	1923	-0-	-0-	-0-	1901	2	22	9	N	20					141
10	1989	N	1989	-0-	-0-	-0-	1972	2	17	9	N	15					156
11	1614	N	1614	-0-	-0-	-0-	1604	2	10	9	N	9					165
12	1524	N	1524	-0-	-0-	-0-	1505	2	19	9	N	17					182
*01	1643	N	1643	-0-	-0-	-0-	1631	2	12	9	N	11					193

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					170
09	200	N	200	-0-	-0-	-0-	187	2	13	9	N	12					182
10	250	N	250	-0-	-0-	-0-	233	2	17	9	N	15					197
11	259	N	259	-0-	-0-	-0-	247	2	12	9	N	11					208
12	217	N	153	-0-	-64	-0-	142	2	11	9	N	10					218
*01	248	N	161	-0-	-87	-0-	157	2	4	9	N	4					222

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1381	2	13	9	N	12					67
09	1339	N	1339	-0-	-0-	-0-	1322	2	17	9	N	15					82
10	1265	N	1265	-0-	-0-	-0-	1251	2	14	9	N	13					95
11	1350	N	1022	-0-	-328	-0-	1009	2	13	9	N	12					107
12	1395	N	1240	-0-	-155	-0-	1226	2	14	9	N	13					120
01	1271	N	1137	-0-	-134	-0-	1120	2	17	9	N	15					135

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	883	2	46	9	N	42	193	1			172
09	920	N	920	-0-	-0-	-0-	870	2	50	9	N	45					217
10	651	N	651	-0-	-0-	-0-	620	2	31	9	N	28					245
11	849	N	849	-0-	-0-	-0-	810	2	39	9	N	35					280
12	990	N	990	-0-	-0-	-0-	970	2	20	9	N	18					298
*01	1122	N	1122	-0-	-0-	-0-	1078	2	44	9	N	40					338

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

08	1240	N	1194	-0-	-46	-0-	1179	2	15	9	N	14	194	1			45
09	1177	N	1177	-0-	-0-	-0-	1155	2	22	9	N	20					65
10	1173	N	1173	-0-	-0-	-0-	1153	2	20	9	N	18					83
11	1170	N	1082	-0-	-88	-0-	1063	2	19	9	N	17					100
12	1209	N	1140	-0-	-69	-0-	1120	2	20	9	N	18					118
01	1178	N	1118	-0-	-60	-0-	1101	2	17	9	N	15					133

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

08	12493	X	10128	-0-	-2365	-0-	10023	2	105	9	N	95	190	1			178
09	12800	X	12800	-0-	-0-	-0-	12629	2	171	9	N	155					333
10	13394	X	13394	-0-	-0-	-0-	13194	2	200	9	N	182	387	1			128
11	DLQ G-10		9874	-0-	9874	9874	9721	2	153	9	N	139					267
12	DLQ G-10		12343	-0-	12343	22217	12171	2	172	9	N	156					423
01	DLQ G-10		12672	-0-	12672	34889	12460	2	212	9	N	193	388	1			228

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

08	3782	X	1210	-0-	-2572	-0-	24	1	1131	3	N	48					108
							2	4	53	9							
09	3660	X	1860	-0-	-1800	-0-	35	1	1809	3	N	13					121
							2	4	14	9							
10	3782	X	2132	-0-	-1650	-0-	36	1	2084	3	N	10					131
							1	4	11	9							
11	2910	X	1869	-0-	-1041	-0-	37	1	1786	3	N	40					171
							2	4	44	9							
12	2883	X	2484	-0-	-399	-0-	47	1	2387	3	N	44	195	1			20
							2	4	48	9							
01	2139	X	1689	-0-	-450	-0-	25	1	1612	3	N	46					66
							1	4	51	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

08	34689	X	33492	-0-	-1197	-0-	32826	2	666	9	N	605	963	1			325
09	33570	X	31812	-0-	-1758	-0-	31146	2	666	9	N	605	192	1			738
10	34689	X	31569	-0-	-3120	-0-	30920	2	649	9	N	590	968	1			360
11	33390	X	28718	-0-	-4672	-0-	28221	2	497	9	N	452	385	1			427
12	29432	X	29432	-0-	-0-	-0-	28968	2	464	9	N	422	199	1			650
01	32178	X	29286	-0-	-2892	-0-	28757	2	529	9	N	481	789	1			342

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	888	-0-	-259	-0-	881	2	7	9	N	6					11
09	3000	N	3082	-0-	82	82	3080	2	2	9	N	2					13
10	1023	N	-0-	-0-	-1023	-0-					N	5					18
11	1048	N	1048	-0-	-0-	-0-	1031	2	17	9	N	15	33	1			-0-
12	2294		-0-	-0-	-2294	-0-					N	-0-					-0-
01	2294		-0-	-0-	-2294	-0-					N	-0-					-0-

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1618	-0-	-25	-0-	10 3	1 9	1605	2	N	3					195
09	1530	N	1520	-0-	-10	-0-	10 6	1 9	1504	2	N	5					200
10	1550	N	1545	-0-	-5	-0-	10	1	1535	2	N	-0-					200
11	1560	N	1510	-0-	-50	-0-	10 2	1 9	1498	2	N	2					202
12	1581	N	1510	-0-	-71	-0-	10 1	1 9	1499	2	N	1					203
01	1550	N	1246	-0-	-304	-0-	10 6	1 9	1230	2	N	5					208

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	600	N	78	-0-	-522	-0-	78	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	630	N	606	-0-	-24	-0-	606	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	750	N	488	-0-	-262	-0-	488	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	620	N	495	-0-	-125	-0-	495	2			N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	1140	N	508	-0-	-632	-0-	508	2			N	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1573	-0-	-39	-0-	1573	2			N	-0-					-0-
09	1530	N	1505	-0-	-25	-0-	1505	2			N	-0-					-0-
10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
11	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					-0-
12	1550	N	1516	-0-	-34	-0-	1516	2			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

08	1426	N	957	-0-	-469	-0-	130	1	827	2	N	-0-					-0-
09	1350	N	839	-0-	-511	-0-	130	1	709	2	N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	130	1	1044	2	N	-0-					-0-
11	930	N	906	-0-	-24	-0-	130	1	776	2	N	-0-					-0-
12	868	N	806	-0-	-62	-0-	130	1	676	2	N	-0-					-0-
01	1178	N	742	-0-	-436	-0-	130	1	612	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

08	713	#	28	-0-	-685	-0-	28	3			N	-0-					43
09	360	#	9	-0-	-351	-0-	9	3			N	-0-					43
10	341	#	121	-0-	-220	-0-	121	3			N	-0-					43
11	402	R	402	-0-	-0-	-0-	402	3			N	-0-					43
12	310	#	235	-0-	-75	-0-	235	3			N	-0-					43
01	124	#	-0-	-0-	-124	-0-					N	-0-					43

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

08	558	#	289	-0-	-269	-0-	289	3			N	-0-					102
09	570	#	258	-0-	-312	-0-	258	3			N	-0-					102
10	589	#	272	-0-	-317	-0-	272	3			N	-0-					102
11	570	#	469	-0-	-101	-0-	469	3			N	-0-					102
12	690	R	690	-0-	-0-	-0-	690	3			N	-0-					102
*01	857	R	857	-0-	-0-	-0-	857	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

08	1085	#	724	-0-	-361	-0-	722	2	2	9	N	2					258
09	1020	#	988	-0-	-32	-0-	982	2	6	9	N	5					263
10	1082	R	1082	-0-	-0-	-0-	990	2	92	9	N	84					347
11	962	R	962	-0-	-0-	-0-	919	2	43	9	N	39	171	1			215
12	1023	#	950	-0-	-73	-0-	943	2	7	9	N	6					221
01	1085	#	924	-0-	-161	-0-	914	2	10	9	N	9					230

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	R	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
09	1950	#	1807	-0-	-143	-0-	1807	3			N	-0-					-0-
10	2015	#	1714	-0-	-301	-0-	1714	3			N	-0-					-0-
11	1950	#	1568	-0-	-382	-0-	1568	3			N	-0-					-0-
12	2030	R	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
01	1922	#	1737	-0-	-185	-0-	1737	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

08	2268	R	2268	-0-	-0-	-0-	2268	3			N	-0-					140
09	2282	R	2282	-0-	-0-	-0-	2282	3			N	-0-					140
10	2171	R	2171	-0-	-0-	-0-	2171	3			N	-0-					140
11	2190	#	2015	-0-	-175	-0-	2015	3			N	-0-					140
12	2356	#	2005	-0-	-351	-0-	2005	3			N	-0-					140
01	2356	#	2022	-0-	-334	-0-	2022	3			N	-0-					140

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

08	0	#	-0-	-0-	-0-	-0-					N	-0-					15
09	119	R	119	-0-	-0-	-0-	119	3			N	-0-					15
10	127	R	127	-0-	-0-	-0-	127	3			N	-0-					15
11	14B2 EXT		14	-0-	14	14	14	3			N	-0-					15
12	14B2 EXT		18	-0-	18	32	18	3			N	-0-					15
01	14B2 EXT		5	-0-	5	37	5	3			N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

08	2174	R	2174	-0-	-0-	-0-	2051	2	123	9	N	112	145	1			-0-
09	1890	#	1855	-0-	-35	-0-	1855	2			N	-0-					-0-
10	1846	R	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
11	2100	#	1722	-0-	-378	-0-	1722	2			N	-0-					-0-
12	2170	#	1696	-0-	-474	-0-	1696	2			N	-0-					-0-
01	2170	#	1773	-0-	-397	-0-	1773	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

08	2387	#	2234	-0-	-153	-0-	2234	2			N	-0-	16	1			36
09	2310	#	2138	-0-	-172	-0-	2138	2			N	-0-					36
10	2387	#	2243	-0-	-144	-0-	2243	2			N	-0-					36
11	2250	#	1967	-0-	-283	-0-	1967	2			N	-0-					36
12	2244	R	2244	-0-	-0-	-0-	2244	2			N	-0-	36	7			-0-
01	2232	#	2031	-0-	-201	-0-	2031	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	220	-0-	-183	-0-	220	2			N	-0-	42	3	27	6	-0-
09	390	#	173	-0-	-217	-0-	173	2			N	-0-					-0-
10	403	#	37	-0-	-366	-0-	37	2			N	-0-					-0-
11	300	#	40	-0-	-260	-0-	40	2			N	-0-					-0-
*12	310	#	238	-0-	-72	-0-	238	2			N	-0-					-0-
*01	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

08	1651	R	1651	-0-	-0-	-0-	31	1	1620	2	N	-0-					-0-
09	1514	R	1514	-0-	-0-	-0-	30	1	1484	2	N	-0-					-0-
10	1643	#	1577	-0-	-66	-0-	39	1	1538	2	N	-0-					-0-
11	1590	#	994	-0-	-596	-0-	30	1	964	2	N	-0-					-0-
12	1643	#	1437	-0-	-206	-0-	31	1	1406	2	N	-0-					-0-
01	1643	#	1304	-0-	-339	-0-	31	1	1273	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

08	2201	#	2102	-0-	-99	-0-	31	1	2071	2	N	-0-					-0-
09	2130	#	2058	-0-	-72	-0-	30	1	2028	2	N	-0-					-0-
10	2314	R	2314	-0-	-0-	-0-	31	1	2283	2	N	-0-					-0-
11	2070	#	1941	-0-	-129	-0-	30	1	1911	2	N	-0-					-0-
12	2139	#	2039	-0-	-100	-0-	29	1	2010	2	N	-0-					-0-
01	2325	#	1394	-0-	-931	-0-	20	1	1374	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

08	1302	#	1080	-0-	-222	-0-	31	1	1049	2	N	-0-					-0-
09	1260	#	1030	-0-	-230	-0-	30	1	1000	2	N	-0-					-0-
10	1302	#	1043	-0-	-259	-0-	31	1	1012	2	N	-0-					-0-
11	1080	#	1048	-0-	-32	-0-	30	1	1018	2	N	-0-					-0-
12	1085	#	1073	-0-	-12	-0-	31	1	1042	2	N	-0-					-0-
01	1085	#	589	-0-	-496	-0-	16	1	573	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

08	2695	R	2695	-0-	-0-	-0-	2695	2			N	-0-					45
09	2550	#	2270	-0-	-280	-0-	2226	2	44	9	N	40					85
10	2883	#	2390	-0-	-493	-0-	2390	2			N	-0-					85
11	2790	#	1669	-0-	-1121	-0-	1669	2			N	-0-					85
12	2883	#	2809	-0-	-74	-0-	2809	2			N	-0-					85
*01	2926	R	2926	-0-	-0-	-0-	2922	2	4	9	N	4					89

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2332	R	2332	-0-	-0-	-0-	130	1	2202	2	N	-0-					200
09	2211	R	2211	-0-	-0-	-0-	130	1	2081	2	N	-0-					200
10	2273	R	2273	-0-	-0-	-0-	130	1	2143	2	N	-0-					200
11	2093	R	2093	-0-	-0-	-0-	130	1	1963	2	N	-0-					200
12	1339	R	1339	-0-	-0-	-0-	130	1	1209	2	N	-0-					200
01	1209	#	949	-0-	-260	-0-	130	1	819	2	N	-0-					200

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	385	-0-	-49	-0-	385	2			N	-0-					-0-
09	420	#	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	434	#	392	-0-	-42	-0-	392	2			N	-0-					-0-
11	420	#	375	-0-	-45	-0-	375	2			N	-0-					-0-
12	434	#	385	-0-	-49	-0-	385	2			N	-0-					-0-
*01	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2296	R	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
09	2220	#	2105	-0-	-115	-0-	2105	2			N	-0-					-0-
10	2359	R	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
11	2220	#	1880	-0-	-340	-0-	1880	2			N	-0-					-0-
12	2294	#	1695	-0-	-599	-0-	1695	2			N	-0-					-0-
01	2356	#	2138	-0-	-218	-0-	2138	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	R	1130	-0-	-0-	-0-	202	1	738	2	N	173	177	1			167
							190	9									
09	1050	#	630	-0-	-420	-0-	101	1	339	2	N	173	188	1			152
							190	9									
10	1085	#	127	-0-	-958	-0-	39	1	66	2	N	20					172
							22	9									
11	1080	#	570	-0-	-510	-0-	168	1	234	2	N	153	176	1			149
							168	9									
12	1116	#	544	-0-	-572	-0-	202	1	169	2	N	157	181	1			125
							173	9									
01	1116	#	502	-0-	-614	-0-	202	1	201	2	N	90					215
							99	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					105
09	162	R	162	-0-	-0-	-0-	101	1	61	2	N	-0-	105	1			-0-
10	538	R	538	-0-	-0-	-0-	202	1	336	2	N	-0-					-0-
11	757	R	757	-0-	-0-	-0-	202	1	555	2	N	-0-					-0-
12	770	R	770	-0-	-0-	-0-	202	1	568	2	N	-0-					-0-
01	527	#	7	-0-	-520	-0-	7	1			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	687	-0-	-181	-0-	130	1	557	2	N	-0-	125	1			-0-
09	996	R	996	-0-	-0-	-0-	130	1	866	2	N	-0-					-0-
10	717	R	717	-0-	-0-	-0-	101	1	605	2	N	10					10
							11	9									
11	674	R	674	-0-	-0-	-0-	108	1	566	2	N	-0-					10
12	1023	#	538	-0-	-485	-0-	130	1	386	2	N	20					30
							22	9									
01	1023	#	511	-0-	-512	-0-	130	1	381	2	N	-0-					30

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	52	-0-	-630	-0-	52	2			N	-0-					-0-
09	450	#	227	-0-	-223	-0-	227	2			N	-0-					-0-
10	742	R	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	725	R	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	618	R	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	744	#	324	-0-	-420	-0-	324	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1438	-0-	-143	-0-	137	1	1246	2	N	50					321
							55	9									
09	1633	R	1633	-0-	-0-	-0-	202	1	1430	2	N	1	82	1			240
							1	9									
10	1721	R	1721	-0-	-0-	-0-	202	1	1452	2	N	61	184	1			117
							67	9									
11	1620	#	1545	-0-	-75	-0-	202	1	1329	2	N	13					130
							14	9									
12	1674	#	1643	-0-	-31	-0-	202	1	1353	2	N	80					210
							88	9									
01	1674	#	1230	-0-	-444	-0-	163	1	1043	2	N	22					232
							24	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	R	1877	-0-	-0-	-0-	1705	2	172	9	N	156	181	1			258
09	1887	R	1887	-0-	-0-	-0-	1668	2	219	9	N	199	186	1			271
10	1922	#	1917	-0-	-5	-0-	1701	2	216	9	N	196	176	1			291
11	1860	#	1824	-0-	-36	-0-	1633	2	191	9	N	174	185	1			280
12	1953	#	1824	-0-	-129	-0-	1666	2	158	9	N	144	183	1			241
01	1953	#	1819	-0-	-134	-0-	1625	2	194	9	N	176	179	1			238

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	#	2226	-0-	-6	-0-	2226	2			N	-0-					-0-
09	2160	#	2092	-0-	-68	-0-	2092	2			N	-0-					-0-
10	2418	R	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
11	2409	R	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	2378	R	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
01	2418	#	2336	-0-	-82	-0-	2336	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	755	-0-	-144	-0-	109	1	646	2	N	-0-					-0-
09	882	R	882	-0-	-0-	-0-	130	1	752	2	N	-0-					-0-
10	929	R	929	-0-	-0-	-0-	130	1	799	2	N	-0-					-0-
11	810	#	605	-0-	-205	-0-	91	1	514	2	N	-0-					-0-
12	942	R	942	-0-	-0-	-0-	130	1	812	2	N	-0-					-0-
01	930	#	512	-0-	-418	-0-	63	1	449	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2113	R	2113	-0-	-0-	-0-	2113	2			N	-0-					139
09	1393	R	1393	-0-	-0-	-0-	1393	2			N	-0-	139	1			-0-
10	2619	R	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
11	1870	R	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	1798	#	994	-0-	-804	-0-	994	2			N	-0-					-0-
01	1798	#	564	-0-	-1234	-0-	564	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	#	1595	-0-	-17	-0-	1595	2			N	-0-					-0-
09	1560	#	1453	-0-	-107	-0-	1453	2			N	-0-					-0-
10	1612	#	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
11	1560	#	1099	-0-	-461	-0-	1099	2			N	-0-					-0-
12	1581	#	1088	-0-	-493	-0-	1088	2			N	-0-					-0-
01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	553	-0-	-36	-0-	553	2			N	-0-					139
09	570	#	491	-0-	-79	-0-	491	2			N	-0-					139
10	651	#	526	-0-	-125	-0-	526	2			N	-0-					139
11	630	#	550	-0-	-80	-0-	550	2			N	-0-					139
12	651	#	583	-0-	-68	-0-	583	2			N	-0-					139
*01	603	R	603	-0-	-0-	-0-	603	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	450	#	402	-0-	-48	-0-	402	2			N	-0-					-0-
10	465	#	451	-0-	-14	-0-	451	2			N	-0-					-0-
11	420	#	394	-0-	-26	-0-	394	2			N	-0-					-0-
12	434	#	418	-0-	-16	-0-	418	2			N	-0-					-0-
01	465	#	391	-0-	-74	-0-	391	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	#	7304	-0-	-1035	-0-	7304	2			N	-0-					-0-
09	8070	#	4397	-0-	-3673	-0-	4397	2			N	-0-					-0-
10	9746	R	9746	-0-	-0-	-0-	9746	2			N	-0-					-0-
11	9340	R	9340	-0-	-0-	-0-	9340	2			N	-0-					-0-
12	8825	R	8825	-0-	-0-	-0-	8825	2			N	-0-					-0-
01	9734	#	7900	-0-	-1834	-0-	7900	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2502	R	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
09	2417	R	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
10	2714	R	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
11	2579	R	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
12	2661	R	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
01	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	428	-0-	-37	-0-	428	2			N	-0-					-0-
09	450	#	416	-0-	-34	-0-	416	2			N	-0-					-0-
10	465	#	454	-0-	-11	-0-	454	2			N	-0-					-0-
11	450	#	411	-0-	-39	-0-	411	2			N	-0-					-0-
12	434	#	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	465	#	366	-0-	-99	-0-	366	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	729	-0-	-15	-0-	729	2			N	-0-					-0-
09	720	#	693	-0-	-27	-0-	693	2			N	-0-					-0-
10	713	#	711	-0-	-2	-0-	711	2			N	-0-					-0-
11	720	#	671	-0-	-49	-0-	671	2			N	-0-					-0-
12	744	#	664	-0-	-80	-0-	664	2			N	-0-					-0-
01	744	#	653	-0-	-91	-0-	653	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	R	1628	-0-	-0-	-0-	1614	2	14	9	N	13					209
09	1560	#	1550	-0-	-10	-0-	1536	2	14	9	N	13					222
10	1612	#	1495	-0-	-117	-0-	1482	2	13	9	N	12					234
11	1590	#	1532	-0-	-58	-0-	1515	2	17	9	N	15					249
12	1643	#	1503	-0-	-140	-0-	1483	2	20	9	N	18					267
01	1643	#	1483	-0-	-160	-0-	1466	2	17	9	N	15	158	1			124

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2501	-0-	-506	-0-	31	1	2470	2	N	-0-					96
09	2940		1700	-0-	-1240	-0-	30	1	1670	2	N	-0-					96
10	3038		1174	-0-	-1864	-0-	31	1	1143	2	N	-0-					96
11	2940		1938	-0-	-1002	-0-	30	1	1908	2	N	-0-					96
12	2758	R	2758	-0-	-0-	-0-	29	1	2729	2	N	-0-					96
*01	2684	R	2684	-0-	-0-	-0-	28	1	2656	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					17
09	360	N	330	-0-	-30	-0-	330	2			N	-0-					17
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					17
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					17
12	341	N	327	-0-	-14	-0-	327	2			N	-0-					17
*01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
10	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
11	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
12	465	N	283	-0-	-182	-0-	283	3			N	-0-					-0-
*01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0-	-0-	31	1	1146	2	N	-0-					143
09	1196	N	1196	-0-	-0-	-0-	30	1	1166	2	N	-0-					143
10	1234	N	1234	-0-	-0-	-0-	31	1	1203	2	N	-0-					143
11	1140	N	1108	-0-	-32	-0-	30	1	1078	2	N	-0-					143
12	1240	N	1126	-0-	-114	-0-	29	1	1097	2	N	-0-					143
01	1240	N	1125	-0-	-115	-0-	28	1	1097	2	N	-0-					143

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

08	682	N	436	-0-	-246	-0-	31	1	405	2	N	-0-					170
09	600	N	437	-0-	-163	-0-	30	1	407	2	N	-0-					170
10	561	N	561	-0-	-0-	-0-	31	1	530	2	N	-0-					170
11	420	N	379	-0-	-41	-0-	30	1	349	2	N	-0-					170
12	465	N	464	-0-	-1	-0-	28	1	436	2	N	-0-					170
01	558	N	287	-0-	-271	-0-	26	1	261	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

08	1860	X	1552	-0-	-308	-0-	31	1	1521	2	N	-0-					192
09	1800	X	1637	-0-	-163	-0-	30	1	1607	2	N	-0-					192
10	1860	X	1695	-0-	-165	-0-	31	1	1664	2	N	-0-					192
11	1650	X	1397	-0-	-253	-0-	30	1	1367	2	N	-0-					192
12	1705	X	1540	-0-	-165	-0-	28	1	1512	2	N	-0-					192
*01	1727	X	1727	-0-	-0-	-0-	29	1	1698	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

08	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-				22
09	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-				22
10	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				22
11	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-				22
12	403	N	230	-0-	-173	B	-0-	230	2			N	-0-				22
*01	145	N	145	-0-	-0-	B	-0-	37	2	108	9	N	98				120

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
10	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
01	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	930	N	428	-0-	-502	-0-	428	3			N	-0-					-0-
12	899	N	752	-0-	-147	-0-	752	3			N	-0-					-0-
*01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	134	-0-	-52	-0-	134	2			N	-0-					27
09	210	N	184	-0-	-26	-0-	184	2			N	-0-					27
10	248	N	29	-0-	-219	-0-	29	2			N	-0-					27
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					27
*01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2288	-0-	-37	-0-	2271	2	17	9	N	15					130
09	2220	N	2188	-0-	-32	-0-	2173	2	15	9	N	14					144
10	2341	N	2341	-0-	-0-	-0-	2337	2	4	9	N	4					148
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148
12	2348	N	2348	-0-	-0-	-0-	2329	2	19	9	N	17					165
01	2356	N	2234	-0-	-122	-0-	2220	2	14	9	N	13					178

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	108	1			N	-0-					-0-
09	180	N	126	-0-	-54	-0-	126	1			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	1			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	B	-0-	31	1	1028	2	N	-0-					-0-
09	1016	N	1016	-0-	-0-	B	-0-	30	1	986	2	N	-0-					-0-
10	1023	N	1023	-0-	-0-	B	-0-	31	1	992	2	N	-0-					-0-
11	1020	N	946	-0-	-74	B	-0-	30	1	916	2	N	-0-					-0-
12	1054	N	935	-0-	-119	B	-0-	30	1	905	2	N	-0-					-0-
01	1023	N	964	-0-	-59	B	-0-	29	1	935	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	154	-0-	-280	B	-0-	154	2			N	-0-					44
09	360	N	52	-0-	-308	B	-0-	52	2			N	-0-					44
10	248	N	137	-0-	-111	B	-0-	137	2			N	-0-					44
11	150	N	122	-0-	-28	B	-0-	122	2			N	-0-					44
12	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					44
*01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					44

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					115
09	0	N	-0-	-0-	-0-		-0-					N	-0-					115
10	0	N	-0-	-0-	-0-		-0-					N	-0-					115
11	0	N	-0-	-0-	-0-		-0-					N	-0-					115
12	0	N	-0-	-0-	-0-		-0-					N	-0-					115
01	0	N	-0-	-0-	-0-		-0-					N	-0-					115

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-		-0-					N	-0-					35
09	T. A.		-0-	-0-	-0-		-0-					N	-0-	23	1			12
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	858	-0-	-382		-0-	858	2			N	-0-					195
09	1200	#	1022	-0-	-178		-0-	1022	2			N	-0-					195
10	1240	#	1168	-0-	-72		-0-	1168	2			N	-0-					195
11	1170	R	1170	-0-	-0-		-0-	1170	2			N	-0-					195
12	1054	#	744	-0-	-310		-0-	744	2			N	-0-					195
01	1178	#	NO RPT	-0-	-1178		-0-					N	NO RPT					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	#	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	#	1394	-0-	-621	-0-	1394	3			N	-0-					111
09	1950	#	1069	-0-	-881	-0-	1069	3			N	-0-					111
10	2015	#	920	-0-	-1095	-0-	920	3			N	-0-					111
11	2000	R	2000	-0-	-0-	-0-	2000	3			N	-0-					111
12	1712	R	1712	-0-	-0-	-0-	1712	3			N	-0-					111
01	1395	#	617	-0-	-778	-0-	616	3	1	9	N	1					112

CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	420	-0-	-45	-0-	420	2			N	-0-					2
09	460	R	460	-0-	-0-	-0-	460	2			N	-0-					2
10	465	#	461	-0-	-4	-0-	461	2			N	-0-					2
11	450	#	392	-0-	-58	-0-	392	2			N	-0-					2
12	465	#	442	-0-	-23	-0-	442	2			N	-0-					2
01	465	#	407	-0-	-58	-0-	407	2			N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	150	-0-	-5	-0-	31	1	119	2	N	-0-					215
09	150	#	135	-0-	-15	-0-	30	1	105	2	N	-0-					215
10	155	#	133	-0-	-22	-0-	31	1	102	2	N	-0-					215
11	150	#	133	-0-	-17	-0-	30	1	103	2	N	-0-					215
12	155	#	147	-0-	-8	-0-	31	1	116	2	N	-0-					215
*01	162	R	162	-0-	-0-	-0-	31	1	131	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	#	-0-	-0-	-1550	-0-					N	-0-					97
09	1530	#	28	-0-	-1502	-0-	28	1			N	-0-					97
10	1581	#	-0-	-0-	-1581	-0-					N	3	100	1			-0-
11	1530	#	-0-	-0-	-1530	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	R	555	-0-	-0-	-0-	555	2			N	-0-					117
09	554	R	554	-0-	-0-	-0-	554	2			N	-0-					117
10	563	R	563	-0-	-0-	-0-	563	2			N	-0-					117
11	559	R	559	-0-	-0-	-0-	559	2			N	-0-					117
12	482	R	482	-0-	-0-	-0-	482	2			N	-0-					117
*01	409	R	409	-0-	-0-	-0-	409	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2872	R	2872	-0-	-0-	-0-	2872	2			N	-0-					131
09	2464	R	2464	-0-	-0-	-0-	2464	2			N	-0-					131
10	2679	R	2679	-0-	-0-	-0-	2679	2			N	-0-					131
11	2280	#	1997	-0-	-283	-0-	1997	2			N	-0-					131
12	2682	R	2682	-0-	-0-	-0-	2682	2			N	-0-					131
01	2356	#	2240	-0-	-116	-0-	2240	2			N	-0-					131

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	404	-0-	-371	-0-	404	2			N	-0-					-0-
09	600	#	379	-0-	-221	-0-	379	2			N	-0-					-0-
10	465	#	365	-0-	-100	-0-	365	2			N	-0-					-0-
11	450	#	359	-0-	-91	-0-	359	2			N	-0-					-0-
12	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
01	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

08	4975	X	4975	-0-	-0-	-0-	130	1	4845	2	N	-0-					-0-
09	3840	X	3840	-0-	-0-	-0-	130	1	3710	2	N	-0-					-0-
10	3906	X	3362	-0-	-544	-0-	113	1	3249	2	N	-0-					-0-
11	3780	X	2911	-0-	-869	-0-	130	1	2781	2	N	-0-					-0-
12	3906	X	2754	-0-	-1152	-0-	130	1	2624	2	N	-0-					-0-
01	3906	X	2668	-0-	-1238	-0-	130	1	2538	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

08	527	N	420	-0-	-107	-0-	420	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
11	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					44
09	450	N	404	-0-	-46	-0-	404	2			N	-0-					44
10	434	N	412	-0-	-22	-0-	412	2			N	-0-					44
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					44
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					44
*01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					44

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

08	93	X	10	-0-	-83	-0-	10	2			N	-0-					-0-
09	DELQ	PR	8	-0-	8	8	8	2			N	-0-					-0-
10	31	X	8	-0-	-23	-0-	8	1			N	-0-					-0-
11	12	X	8	-0-	-4	-0-	8	2			N	-0-					-0-
12	12	X	5	-0-	-7	-0-	5	2			N	-0-					-0-
01	10	X	3	-0-	-7	-0-	3	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

08	992	X	687	-0-	-305	-0-	673	2	14	9	N	13					118
09	960	X	193	-0-	-767	-0-	193	2			N	-0-					118
10	961	X	103	-0-	-858	-0-	103	2			N	-0-					118
11	930	X	87	-0-	-843	-0-	87	2			N	-0-					118
12	682	X	124	-0-	-558	-0-	124	2			N	-0-					118
01	682	X	197	-0-	-485	-0-	197	2			N	-0-					118

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

08	930	X	768	-0-	-162	-0-	768	2			N	-0-					102
09	810	X	542	-0-	-268	-0-	542	2			N	-0-					102
10	837	X	423	-0-	-414	-0-	423	2			N	-0-					102
11	750	X	212	-0-	-538	-0-	212	2			N	-0-					102
12	775	X	386	-0-	-389	-0-	386	2			N	-0-					102
01	775	X	728	-0-	-47	-0-	728	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

08	3007	X	1693	-0-	-1314	-0-	992	1	596	2	N	95	183	1			120
							105	9									
09	2910	X	1111	-0-	-1799	-0-	963	1	60	2	N	80					200
							88	9									
10	3007	X	1781	-0-	-1226	-0-	989	1	701	2	N	83	181	1			102
							91	9									
11	1980	X	1455	-0-	-525	-0-	837	1	554	2	N	58					160
							64	9									
12	1705	X	1475	-0-	-230	-0-	953	1	424	2	N	89	192	1			57
							98	9									
01	1767	X	1139	-0-	-628	-0-	725	1	348	2	N	60					117
							66	9									

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

08	8124	X	8124	-0-	-0-	-0-	8011	2	113	9	N	103	193	1			112
09	7574	X	7574	-0-	-0-	-0-	7451	2	123	9	N	112					224
10	7846	X	7846	-0-	-0-	-0-	7661	2	185	9	N	168	193	1			199
11	7362	X	7362	-0-	-0-	-0-	7234	2	128	9	N	116	221	1			94
12	7596	X	7596	-0-	-0-	-0-	7462	2	134	9	N	122	31	1			185
*01	7572	X	7572	-0-	-0-	-0-	7411	2	161	9	N	146	191	1			140

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

08	11330	X	11330	-0-	-0-	-0-	1079	1	10091	2	N	145	182	1			55
							160	9									
09	10888	X	10888	-0-	-0-	-0-	1044	1	9704	2	N	127					182
							140	9									
10	10997	X	10997	-0-	-0-	-0-	1053	1	9764	2	N	164	189	1			157
							180	9									
11	9508	X	9508	-0-	-0-	-0-	1041	1	8357	2	N	100	33	1			224
							110	9									
12	8760	X	8760	-0-	-0-	-0-	1037	1	7611	2	N	102	231	1			95
							112	9									
*01	6051	X	6051	-0-	-0-	-0-	845	1	5123	2	N	75					170
							83	9									

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	1			85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	X	1255	-0-	-0-	-0-	1194	2	61	9	N	55					180
09	1350	X	891	-0-	-459	-0-	833	2	58	9	N	53	149	1			84
10	1395	X	1314	-0-	-81	-0-	1219	2	95	9	N	86					170
11	1350	X	677	-0-	-673	-0-	645	2	32	9	N	29	186	1			13
12	1271	X	679	-0-	-592	-0-	679	2			N	-0-					13
01	1302	X	482	-0-	-820	-0-	482	2			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	65	-0-	-59	-0-	8	2	57	9	N	52	160	1			20
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					20
10	126	N	126	-0-	-0-	-0-	112	2	14	9	N	13					33
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					33
12	313	N	313	-0-	-0-	-0-	261	2	52	9	N	47					80
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					80

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

08	4216	X	4188	-0-	-28	-0-	4188	2			N	-0-					46
09	3930	X	3823	-0-	-107	-0-	3823	2			N	-0-					46
10	4030	X	3821	-0-	-209	-0-	3821	2			N	-0-					46
11	4050	X	3701	-0-	-349	-0-	3701	2			N	-0-					46
12	4185	X	3926	-0-	-259	-0-	3926	2			N	-0-					46
01	4185	X	3788	-0-	-397	-0-	3787	2	1	9	N	1					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

08	3503	X	3146	-0-	-357	-0-	3146	2			N	-0-					195
09	3510	X	2817	-0-	-693	-0-	2817	2			N	-0-					195
10	3627	X	2737	-0-	-890	-0-	2737	2			N	-0-					195
11	3510	X	2855	-0-	-655	-0-	2855	2			N	-0-					195
12	3131	X	2634	-0-	-497	-0-	2634	2			N	-0-					195
01	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					195

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

08	4588	X	4295	-0-	-293	-0-	4286	2	9	9	N	8					132
09	4380	X	4020	-0-	-360	-0-	4007	2	13	9	N	12					144
10	4526	X	4094	-0-	-432	-0-	4068	2	26	9	N	24					168
11	4350	X	3969	-0-	-381	-0-	3905	2	64	9	N	58					226
12	4309	X	4099	-0-	-210	-0-	4013	2	86	9	N	78	183	1			121
01	4309	X	3813	-0-	-496	-0-	3761	2	52	9	N	47					168

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

08	5022	X	4529	-0-	-493	-0-	4512	3	17	9	N	15					143
09	4740	X	4447	-0-	-293	-0-	4427	3	20	9	N	18					161
10	4805	X	4740	-0-	-65	-0-	4616	3	124	9	N	113	202	1			72
11	4650	X	4429	-0-	-221	-0-	4268	3	161	9	N	146					218
12	4708	X	4708	-0-	-0-	-0-	4640	3	68	9	N	62	186	1			94
01	4743	X	4547	-0-	-196	-0-	4489	3	58	9	N	53					147

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

08	1896	X	1896	-0-	-0-	-0-	1896	3			N	-0-					161
09	1800	X	1702	-0-	-98	-0-	1702	3			N	-0-					161
10	1860	X	1715	-0-	-145	-0-	1715	3			N	-0-					161
11	1830	X	1606	-0-	-224	-0-	1606	3			N	-0-					161
12	1891	X	1680	-0-	-211	-0-	1680	3			N	-0-					161
01	1891	X	1670	-0-	-221	-0-	1670	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

08	1488	X	736	-0-	-752	-0-	732	3	4	9	N	4	203	1			72
09	1470	X	749	-0-	-721	-0-	739	3	10	9	N	9					81
10	1519	X	1001	-0-	-518	-0-	984	3	17	9	N	15					96
11	1470	X	819	-0-	-651	-0-	681	3	138	9	N	125					221
12	775	X	526	-0-	-249	-0-	498	3	28	9	N	25	186	1			60
01	992	X	247	-0-	-745	-0-	244	3	3	9	N	3					63

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					230
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					230
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					230
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					230
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					230
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					230

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

08	2604 X	1788	-0-	-816	-0-	1760	3	28	9	N	25					87
09	2310 X	1794	-0-	-516	-0-	1771	3	23	9	N	21					108
10	2325 X	1967	-0-	-358	-0-	1937	3	30	9	N	27					135
11	2220 X	1760	-0-	-460	-0-	1710	3	50	9	N	45					180
12	1860 X	1849	-0-	-11	-0-	1765	3	84	9	N	76	184	1			72
01	1953 X	1755	-0-	-198	-0-	1732	3	23	9	N	21					93

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

08	5301 X	4705	-0-	-596	-0-	4672	2	33	9	N	30					127
09	4980 X	4210	-0-	-770	-0-	4155	2	55	9	N	50					177
10	5146 X	4467	-0-	-679	-0-	4339	2	128	9	N	116	197	1			96
11	4740 X	3977	-0-	-763	-0-	3938	2	39	9	N	35					131
12	4712 X	4038	-0-	-674	-0-	3900	2	138	9	N	125	186	1			70
01	4712 X	3848	-0-	-864	-0-	3817	2	31	9	N	28					98

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

08	155 X	93	-0-	-62	-0-	93	3			N	-0-					209
09	154 X	154	-0-	-0-	-0-	154	3			N	-0-					209
10	155 X	120	-0-	-35	-0-	120	3			N	-0-					209
11	105 X	105	-0-	-0-	-0-	105	3			N	-0-					209
12	155 X	51	-0-	-104	-0-	51	3			N	-0-					209
01	155 X	60	-0-	-95	-0-	60	3			N	-0-					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

08	3514 X	3514	-0-	-0-	-0-	3494	2	20	9	N	18					59
09	3360 X	3171	-0-	-189	-0-	3160	2	11	9	N	10					69
10	3472 X	3289	-0-	-183	-0-	3281	2	8	9	N	7					76
11	3390 X	3141	-0-	-249	-0-	3135	2	6	9	N	5					81
12	3503 X	3034	-0-	-469	-0-	3032	2	2	9	N	2					83
01	3503 X	3044	-0-	-459	-0-	3033	2	11	9	N	10					93

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

08	3844 X	3461	-0-	-383	-0-	3439	3	22	9	N	20	188	1			100
09	3690 X	3313	-0-	-377	-0-	3285	3	28	9	N	25					125
10	3565 X	3500	-0-	-65	-0-	3445	3	55	9	N	50					175
11	3360 X	2793	-0-	-567	-0-	2751	3	42	9	N	38					213
12	3472 X	3175	-0-	-297	-0-	3145	3	30	9	N	27					240
01	3503 X	3295	-0-	-208	-0-	3265	3	30	9	N	27	200	1			67

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

08	5077 X	5077	-0-	-0-	-0-	5070	3	7	9	N	6					110
09	5035 X	5035	-0-	-0-	-0-	5035	3			N	-0-					110
10	5101 X	5101	-0-	-0-	-0-	5101	3			N	-0-					110
11	4920 X	4713	-0-	-207	-0-	4713	3			N	-0-					110
12	5208 X	4803	-0-	-405	-0-	4786	3	17	9	N	15					125
01	5208 X	4862	-0-	-346	-0-	4840	3	22	9	N	20					145

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4189	-0-	-58	-0-	4055	2	134	9	N	122	194	1			60
09	4050	X	3672	-0-	-378	-0-	3616	2	56	9	N	51					111
10	4123	X	3687	-0-	-436	-0-	3631	2	56	9	N	51					162
11	4050	X	3349	-0-	-701	-0-	3306	2	43	9	N	39					201
12	4185	X	3539	-0-	-646	-0-	3486	2	53	9	N	48	180	1			69
01	4185	X	3415	-0-	-770	-0-	3368	2	47	9	N	43					112

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

08	2945	X	2292	-0-	-653	-0-	2200	3	92	9	N	84	176	1			65
09	2850	X	1800	-0-	-1050	-0-	1744	3	56	9	N	51					116
10	2759	X	2184	-0-	-575	-0-	2134	3	50	9	N	45					161
11	2220	X	1722	-0-	-498	-0-	1661	3	61	9	N	55					216
12	2294	X	1609	-0-	-685	-0-	1561	3	48	9	N	44	193	1			67
01	2294	X	1520	-0-	-774	-0-	1475	3	45	9	N	41					108

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

08	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					57
09	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					57
10	3255	X	3070	-0-	-185	-0-	3070	2			N	-0-					57
11	3480	X	2906	-0-	-574	-0-	2906	2			N	-0-					57
12	3596	X	2654	-0-	-942	-0-	2654	2			N	-0-					57
01	3596	X	2623	-0-	-973	-0-	2617	2	6	9	N	5					62

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

08	2496	X	2496	-0-	-0-	-0-	2485	2	11	9	N	10					139
09	2626	X	2626	-0-	-0-	-0-	2597	2	29	9	N	26					165
10	2429	X	2429	-0-	-0-	-0-	2260	2	169	9	N	154	203	1			116
11	2430	X	1733	-0-	-697	-0-	1691	2	42	9	N	38					154
12	2728	X	2041	-0-	-687	-0-	1920	2	121	9	N	110	181	1			83
01	2728	X	1780	-0-	-948	-0-	1752	2	28	9	N	25					108

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

08	2976	X	2533	-0-	-443	-0-	2476	3	57	9	N	52	189	1			86
09	2760	X	2680	-0-	-80	-0-	2646	3	34	9	N	31					117
10	2852	X	2696	-0-	-156	-0-	2670	3	26	9	N	24					141
11	2760	X	2201	-0-	-559	-0-	2159	3	42	9	N	38					179
12	2759	X	2213	-0-	-546	-0-	2097	3	116	9	N	105	203	1			81
01	2759	X	2505	-0-	-254	-0-	2431	3	74	9	N	67					148

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

08	4378	X	4378	-0-	-0-	-0-	4221	2	157	9	N	143	193	1			69
09	4450	X	4450	-0-	-0-	-0-	4381	2	69	9	N	63					132
10	4629	X	4629	-0-	-0-	-0-	4568	2	61	9	N	55					187
11	3991	X	3991	-0-	-0-	-0-	3959	2	32	9	N	29					216
12	3906	X	3335	-0-	-571	-0-	3270	2	65	9	N	59	189	1			86
01	3906	X	3703	-0-	-203	-0-	3652	2	51	9	N	46					132

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

08	6603	X	5690	-0-	-913	-0-	5670	2	20	9	N	18					114
09	6150	X	4099	-0-	-2051	-0-	4082	2	17	9	N	15					129
10	6045	X	3978	-0-	-2067	-0-	3950	2	28	9	N	25					154
11	5820	X	3758	-0-	-2062	-0-	3711	2	47	9	N	43					197
12	5828	X	2719	-0-	-3109	-0-	2686	2	33	9	N	30	175	1			52
01	5704	X	3459	-0-	-2245	-0-	3420	2	39	9	N	35					87

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2405	X	2405	-0-	-0-	-0-	2330	2	75	9	N	68					222
09	3282	X	3282	-0-	-0-	-0-	3216	2	66	9	N	60	190	1			92
10	3248	X	3248	-0-	-0-	-0-	3191	2	57	9	N	52					144
11	2781	X	2781	-0-	-0-	-0-	2727	2	54	9	N	49					193
12	3379	X	2912	-0-	-467	-0-	2912	2			N	-0-					193
01	3379	X	2694	-0-	-685	-0-	2694	2			N	-0-					193

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3396	X	3396	-0-	-0-	-0-	3274	2	122	9	N	111	200	1			65
09	4015	X	4015	-0-	-0-	-0-	3959	2	56	9	N	51					116
10	4014	X	4014	-0-	-0-	-0-	3958	2	56	9	N	51					167
11	3879	X	3879	-0-	-0-	-0-	3824	2	55	9	N	50					217
12	4154	X	3272	-0-	-882	-0-	3210	2	62	9	N	56	186	1			87
01	4154	X	4094	-0-	-60	-0-	4010	2	84	9	N	76					163

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4325	-0-	-232	-0-	4185	3	140	9	N	127	185	1			69
09	4410	X	4066	-0-	-344	-0-	4011	3	55	9	N	50					119
10	4557	X	4136	-0-	-421	-0-	4089	3	47	9	N	43					162
11	4380	X	3685	-0-	-695	-0-	3655	3	30	9	N	27					189
12	4340	X	3722	-0-	-618	-0-	3683	3	39	9	N	35	174	1			50
01	4340	X	3495	-0-	-845	-0-	3464	3	31	9	N	28					78

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	1829	-0-	-3565	-0-	1822	3	7	9	N	6	168	1			50
09	5670	X	1231	-0-	-4439	-0-	1231	3			N	-0-					50
10	5859	X	894	-0-	-4965	-0-	894	3			N	-0-					50
11	5670	X	5428	-0-	-242	-0-	5332	3	96	9	N	87					137
12	6189	X	6189	-0-	-0-	-0-	6102	3	87	9	N	79					216
*01	6040	X	6040	-0-	-0-	-0-	5985	3	55	9	N	50	184	1			82

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1782	-0-	-822	-0-	352	1	1356	2	N	67	187	1			47
							74	9									
09	2250	X	1370	-0-	-880	-0-	184	1	1103	2	N	75					122
							83	9									
10	2201	X	1432	-0-	-769	-0-	214	1	1171	2	N	43					165
							47	9									
11	1800	X	689	-0-	-1111	-0-	46	1	643	2	N	-0-					165
12	1767	X	799	-0-	-968	-0-	711	2	88	9	N	80	200	1			45
01	1767	X	1136	-0-	-631	-0-	1136	2			N	-0-					45

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2107	-0-	-63	-0-	527	1	1490	2	N	82	182	1			152
							90	9									
09	2100	N	2060	-0-	-40	-0-	494	1	1474	2	N	84					236
							92	9									
10	2199	N	2199	-0-	-0-	-0-	477	1	1635	2	N	79	186	1			129
							87	9									
11	2040	N	1489	-0-	-551	-0-	384	1	1042	2	N	57					186
							63	9									
12	2263	N	2263	-0-	-0-	-0-	460	1	1730	2	N	66					252
							73	9									
01	2170	N	2110	-0-	-60	-0-	346	1	1702	2	N	56					308
							62	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1648	-0-	-398	-0-	1648	2			N	-0-					150
09	1950	N	1415	-0-	-535	-0-	1415	2			N	-0-					150
10	1798	N	1378	-0-	-420	-0-	1378	2			N	-0-					150
11	1590	N	1159	-0-	-431	-0-	1153	2	6	9	N	5					155
12	1457	N	1197	-0-	-260	-0-	1193	2	4	9	N	4					159
01	1364	N	903	-0-	-461	-0-	892	2	11	9	N	10					169

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1822	-0-	-162	-0-	270	1	1552	2	N	-0-					42
09	1920	N	1526	-0-	-394	-0-	27	1	1499	2	N	-0-					42
10	1581	N	1505	-0-	-76	-0-	1505	2			N	-0-					42
11	1770	N	1525	-0-	-245	-0-	1525	2			N	-0-					42
12	1581	N	1571	-0-	-10	-0-	1570	2	1	9	N	1					43
01	1519	N	1033	-0-	-486	-0-	1029	2	4	9	N	4					47

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5439	X	5439	-0-	-0-	-0-	5438	2	1	9	N	1					146
09	5491	X	5491	-0-	-0-	-0-	5490	2	1	9	N	1					147
10	5435	X	5435	-0-	-0-	-0-	5429	2	6	9	N	5					152
11	5250	X	4814	-0-	-436	-0-	4811	2	3	9	N	3					155
12	5673	X	5291	-0-	-382	-0-	5289	2	2	9	N	2					157
01	5673	X	5062	-0-	-611	-0-	5055	2	7	9	N	6					163

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2042	-0-	-35	-0-	2042	2			N	-0-					28
09	2340	N	1910	-0-	-430	-0-	1910	2			N	-0-					28
10	2449	N	2220	-0-	-229	-0-	2220	2			N	-0-					28
11	1980	N	1875	-0-	-105	-0-	1875	2			N	-0-					28
12	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					28
01	2232	N	1911	-0-	-321	-0-	1911	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					95
09	4	N	-0-	-0-	-4	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					139
09	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					139
10	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					139
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					139
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					139
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					139

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (DOWNTHROWN, MORROW) //CONT.// 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3933	-0-	-252	-0-	3933	3			N	-0-					97
09	3960	X	3514	-0-	-446	-0-	3514	3			N	-0-					97
10	3906	X	3472	-0-	-434	-0-	3472	3			N	-0-					97
11	3810	X	2978	-0-	-832	-0-	2978	3			N	-0-					97
12	3937	X	2917	-0-	-1020	-0-	2915	3	2	9	N	2					99
01	3937	X	2737	-0-	-1200	-0-	2716	3	21	9	N	19					118

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	R	1539	-0-	-0-	-0-	1539	2			N	-0-					50
09	1380	#	1365	-0-	-15	-0-	1365	2			N	-0-					50
10	1364	#	1359	-0-	-5	-0-	1342	2	17	9	N	15					65
11	1500	#	1351	-0-	-149	-0-	1180	2	171	9	N	155					220
12	1550	#	1186	-0-	-364	-0-	1186	2			N	-0-					220
01	1550	#	1191	-0-	-359	-0-	1191	2			N	-0-					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4266	X	4266	-0-	-0-	-0-	4205	2	61	9	N	55	120	1			30
09	4295	X	4295	-0-	-0-	-0-	4266	2	29	9	N	26	30	1	6	8	20
10	4288	X	4288	-0-	-0-	-0-	5	1	4215	2	N	62	15	8			67
							68	9									
11	4140	X	3858	-0-	-282	-0-	5	1	3842	2	N	10					77
							11	9									
*12	4433	X	4203	-0-	-230	-0-	31	1	4078	2	N	85	37	8			125
							94	9									
01	4433	X	3340	-0-	-1093	-0-	31	1	3234	2	N	68					193
							75	9									

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4893	-0-	-811	-0-	4893	2			N	-0-					50
09	5250	X	3722	-0-	-1528	-0-	3672	2	50	9	N	45					95
10	5270	X	3923	-0-	-1347	-0-	434	1	3459	2	N	27					122
							30	9									
11	5100	X	1748	-0-	-3352	-0-	420	1	1316	2	N	11					133
							12	9									
12	5270	X	4656	-0-	-614	-0-	434	1	3983	2	N	217					350
							239	9									
01	4898	X	4132	-0-	-766	-0-	31	1	4082	2	N	17	181	1			186
							19	9									

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	X	433	-0-	-0-	-0-	124	1	309	2	N	-0-					154
09	176	X	176	-0-	-0-	-0-	176	2			N	-0-					154
10	589	X	253	-0-	-336	-0-	124	1	129	2	N	-0-					154
11	570	X	245	-0-	-325	-0-	120	1	125	2	N	-0-					154
12	589	X	252	-0-	-337	-0-	124	1	128	2	N	-0-					154
01	434	X	249	-0-	-185	-0-	124	1	125	2	N	-0-					154

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-					202
09	3960	X	3854	-0-	-106	-0-	3854	2			N	-0-					202
10	4278	X	3424	-0-	-854	-0-	3424	2			N	-0-					202
11	4140	X	1873	-0-	-2267	-0-	1873	2			N	-0-					202
12	4278	X	2338	-0-	-1940	-0-	2338	2			N	-0-					202
01	4185	X	2549	-0-	-1636	-0-	2542	2	7	9	N	6	6	8			202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5051	-0-	-529	-0-	5051	2			N	-0-					155
09	4920	X	4604	-0-	-316	-0-	4604	2			N	-0-					155
10	4929	X	4689	-0-	-240	-0-	4689	2			N	-0-					155
11	5461	X	5461	-0-	-0-	-0-	5461	2			N	-0-					155
12	5053	X	4883	-0-	-170	-0-	4883	2			N	-0-					155
*01	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					126
09	360	N	329	-0-	-31	-0-	329	2			N	-0-					126
10	434	N	329	-0-	-105	-0-	329	2			N	-0-					126
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					126
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					126
01	341	N	233	-0-	-108	-0-	233	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

08	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.	721	-0-	721	1851	721	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

08	676 N	676	-0-	-0-	-0-	60	1	616	2	N	-0-					22
09	655 N	655	-0-	-0-	-0-	58	1	597	2	N	-0-					22
10	678 N	678	-0-	-0-	-0-	60	1	618	2	N	-0-					22
11	680 N	680	-0-	-0-	-0-	58	1	622	2	N	-0-					22
12	702 N	702	-0-	-0-	-0-	62	1	640	2	N	-0-					22
01	682 N	679	-0-	-3	-0-	60	1	619	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

08	372 N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	356 N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	386 N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	1478 N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
12	1631 N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
*01	1586 N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

08	2635 N	2124	-0-	-511	-0-	2124	2			N	-0-					-0-
09	2220 N	2149	-0-	-71	-0-	2149	2			N	-0-					-0-
10	2573 N	1106	-0-	-1467	-0-	1106	2			N	-0-					-0-
11	2070 N	1759	-0-	-311	-0-	1759	2			N	-0-					-0-
12	2232 N	2113	-0-	-119	-0-	2113	2			N	-0-					-0-
*01	2100 N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

08	0 W	-0-	-0-	-0-	-0-					N	-0-	115	1			-0-
09	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	469	-0-	-27	-0-	31	1	438	2	N	-0-					61
09	420	N	389	-0-	-31	-0-	30	1	359	2	N	-0-					61
10	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-					61
11	450	N	409	-0-	-41	-0-	30	1	379	2	N	-0-					61
12	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					61
01	496	N	349	-0-	-147	-0-	20	1	329	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

08	248	N	209	-0-	-39	-0-	31	1	178	2	N	-0-					27
09	281	N	281	-0-	-0-	-0-	30	1	251	2	N	-0-					27
10	339	N	339	-0-	-0-	-0-	31	1	308	2	N	-0-					27
11	337	N	337	-0-	-0-	-0-	30	1	307	2	N	-0-					27
12	326	N	326	-0-	-0-	-0-	30	1	296	2	N	-0-					27
01	341	N	211	-0-	-130	-0-	13	1	198	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

08	1984	N	1950	-0-	-34	-0-	31	1	1919	2	N	-0-					71
09	1980	N	1893	-0-	-87	-0-	29	1	1851	2	N	12					83
							13	9									
10	1984	N	1749	-0-	-235	-0-	30	1	1719	2	N	-0-					83
11	1890	N	1658	-0-	-232	-0-	25	1	1631	2	N	2					85
							2	9									
12	1953	N	1885	-0-	-68	-0-	29	1	1856	2	N	-0-					85
01	1736	N	1626	-0-	-110	-0-	24	1	1588	2	N	13					98
							14	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

08	465	N	441	-0-	-24	-0-	441	2			N	-0-	7	7			-0-
09	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
11	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

08	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	1963	2	132	9	N	120					120
10	1705	N	1401	-0-	-304	-0-	1282	2	119	9	N	108					228
11	2010	N	1069	-0-	-941	-0-	1069	2			N	-0-					228
*12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					228
*01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					228

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2637	N	2637	-0-	-0-	-0-	2637	3			N	-0-					113
09	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					113
10	2542	N	2323	-0-	-219	-0-	2316	3	7	9	N	6					119
11	2550	N	2180	-0-	-370	-0-	2180	3			N	-0-					119
12	2418	N	2242	-0-	-176	-0-	2242	3			N	-0-					119
01	2325	N	2202	-0-	-123	-0-	2202	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	750	N	671	-0-	-79	-0-	671	2			N	-0-					-0-
10	713	N	644	-0-	-69	-0-	644	2			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
09	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					141
09	176	N	176	-0-	-0- B	-0-	100	2	76	9	N	69					210
10	0	N	-0-	-0-	-0- B	-0-					N	22					232
11	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					232
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					232
*01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					232

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

08	3844	X	3844	-0-	-0-	-0-	3793	3	51	9	N	46					76
09	1074	X	1074	-0-	-0-	-0-	1053	3	21	9	N	19	88	1			7
10	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					7
11	2764	X	2764	-0-	-0-	-0-	2753	3	11	9	N	10					17
12	2075	X	2075	-0-	-0-	-0-	2049	3	26	9	N	24					41
*01	2378	X	2378	-0-	-0-	-0-	2369	3	9	9	N	8					49

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

08	279 N	178	-0-	-101	-0-	178	2			N	-0-					-0-
09	408 N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	260 N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	289 N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	434 N	295	-0-	-139	-0-	295	2			N	-0-					-0-
*01	287 N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

08	4629 X	4629	-0-	-0-	-0-	4588	2	41	9	N	37	165	1			114
09	4200 X	4054	-0-	-146	-0-	4009	2	45	9	N	41					155
10	5394 X	3873	-0-	-1521	-0-	3856	2	17	9	N	15					170
11	5220 X	3503	-0-	-1717	-0-	3499	2	4	9	N	4	4	8			170
12	3518 X	3518	-0-	-0-	-0-	3518	2			N	-0-					170
01	4619 X	2736	-0-	-1883	-0-	2716	2	20	9	N	18					188

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

08	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93 N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

08	1116 #	634	-0-	-482	-0-	634	3			N	-0-					25
09	960 #	740	-0-	-220	-0-	740	3			N	-0-					25
10	775 #	403	-0-	-372	-0-	403	3			N	-0-					25
11	750 #	237	-0-	-513	-0-	237	3			N	-0-					25
12	775 #	436	-0-	-339	-0-	436	3			N	-0-					25
01	775 #	429	-0-	-346	-0-	429	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

08	13609	X	9958	-0-	-3651	-0-	9948	2	10	9	N	9					175
09	11070	X	8144	-0-	-2926	-0-	8134	2	10	9	N	9					184
10	11439	X	8582	-0-	-2857	-0-	8582	2			N	-0-					184
11	10260	X	8898	-0-	-1362	-0-	8898	2			N	-0-					184
12	8168	X	8168	-0-	-0-	-0-	8134	2	34	9	N	31					215
01	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					215

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	270	N	158	-0-	-112	-0-	158	2			N	-0-					-0-
10	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
11	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

08	1860	N	1512	-0-	-348	-0-	260	1	1252	2	N	-0-					51
09	1812	N	1812	-0-	-0-	-0-	300	1	1510	2	N	2					53
							2	9									
10	1860	N	1578	-0-	-282	-0-	260	1	1267	2	N	46					99
							51	9									
11	1720	N	1720	-0-	-0-	-0-	280	1	1440	2	N	-0-					99
12	1860	N	1836	-0-	-24	-0-	310	1	1526	2	N	-0-					99
*01	1591	N	1591	-0-	-0-	-0-	280	1	1311	2	N	-0-					99

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					126
09	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					126
10	1085	N	866	-0-	-219	-0-	866	2			N	-0-					126
11	990	N	898	-0-	-92	-0-	898	2			N	-0-					126
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					126
*01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					45
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					45
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					45
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					45
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					45
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	#	1460	-0-	-1485	-0-	1458	3	2	9	N	2					156
09	3467	R	3467	-0-	-0-	-0-	3464	3	3	9	N	3					159
10	3717	R	3717	-0-	-0-	-0-	3714	3	3	9	N	3					162
11	3810	R	3810	-0-	-0-	-0-	3807	3	3	9	N	3					165
12	3692	R	3692	-0-	-0-	-0-	3688	3	4	9	N	4					169
*01	3244	R	3244	-0-	-0-	-0-	3242	3	2	9	N	2					171

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SERVICES, LLC 873494
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	1028	-0-	-305	-0-	189	1	826	2	N	12					112
							13	9									
09	1140	#	984	-0-	-156	-0-	168	1	803	2	N	12					124
							13	9									
10	1147	#	630	-0-	-517	-0-	104	1	526	2	N	-0-					124
11	1080	#	653	-0-	-427	-0-	175	1	478	2	N	-0-					124
12	1116	#	749	-0-	-367	-0-	202	1	547	2	N	-0-					124
01	1023	#	674	-0-	-349	-0-	111	1	563	2	N	-0-					124

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
09	154	N	-0-	-0-	-154	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/08/2014 - P&A 09/08/14

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10	-0-	936	2	15	9	N	14					70
09	1135	N	1135	-0-	-0-	-0-	1120	2	15	9	N	14					84
10	1129	N	1129	-0-	-0-	-0-	1125	2	4	9	N	4					88
11	1061	N	1061	-0-	-0-	-0-	1057	2	4	9	N	4					92
12	1178	N	1055	-0-	-123	-0-	1035	2	20	9	N	18					110
01	1116	N	1096	-0-	-20	-0-	1094	2	2	9	N	2					112

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					58
09	T. A.	-0-	-0-	-0-	-0-						N	-0-	18	1			40
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

08	1263	N	1263	-0-	-0-	-0-	1224	2	39	9	Y	35	82	1			68
09	1209	N	1209	-0-	-0-	-0-	1154	2	55	9	Y	50					118
10	1209	N	1193	-0-	-16	-0-	1154	2	39	9	Y	35	82	1			71
11	1170	N	1123	-0-	-47	-0-	1090	2	33	9	Y	30					101
12	1146	N	1146	-0-	-0-	-0-	1113	2	33	9	Y	30	87	1			44
01	1147	N	1123	-0-	-24	-0-	1079	2	44	9	Y	40					84

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

08	1268	N	1268	-0-	-0-	-0-	1224	2	44	9	Y	40	82	1			88
09	1198	N	1198	-0-	-0-	-0-	1154	2	44	9	Y	40					128
10	1215	N	1215	-0-	-0-	-0-	1154	2	61	9	Y	55	82	1			101
11	1170	N	1145	-0-	-25	-0-	1090	2	55	9	Y	50					151
12	1168	N	1168	-0-	-0-	-0-	1113	2	55	9	Y	50	87	1			114
01	1147	N	1134	-0-	-13	-0-	1079	2	55	9	Y	50					164

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS //CONT.// 810310
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1044	-0-	-72	-0-	1031	2	13	9	N	12					82
09	1050	N	1045	-0-	-5	-0-	1039	2	6	9	N	5					87
10	1085	N	1020	-0-	-65	-0-	1014	2	6	9	N	5					92
11	1020	N	995	-0-	-25	-0-	989	2	6	9	N	5					97
12	1085	N	989	-0-	-96	-0-	983	2	6	9	N	5					102
01	1023	N	950	-0-	-73	-0-	944	2	6	9	N	5					107

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1424	-0-	-343	-0-	1424	2			N	-0-					-0-
09	1650	X	1347	-0-	-303	-0-	1347	2			N	-0-					-0-
10	1705	X	1324	-0-	-381	-0-	1324	2			N	-0-					-0-
11	1650	X	1118	-0-	-532	-0-	1118	2			N	-0-					-0-
12	1612	X	1370	-0-	-242	-0-	1370	2			N	-0-					-0-
*01	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1945	-0-	-380	-0-	253	1	1692	2	N	-0-					-0-
09	2220	X	1858	-0-	-362	-0-	231	1	1627	2	N	-0-					-0-
10	2604	X	2083	-0-	-521	-0-	281	1	1802	2	N	-0-					-0-
11	2520	X	2074	-0-	-446	-0-	271	1	1803	2	N	-0-					-0-
12	2604	X	2043	-0-	-561	-0-	279	1	1764	2	N	-0-					-0-
01	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1239	-0-	-63	-0-	1239	2			Y	-0-					-0-
09	1260	X	1146	-0-	-114	-0-	1146	2			Y	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
11	1221	X	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
12	DLQ G-10		1137	-0-	1137	1137	1137	2			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	1137					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		30	-0-	30	527	30	2			Y	-0-					-0-
09	555	N	28	-0-	-527	-0-	28	2			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP //CONT.// 833903
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					10
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					10
10	651	N	185	-0-	-466	-0-	185	2			N	-0-					10
11	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					12
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					12
*01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1793	-0-	-191	-0-	1793	3			N	-0-					35
09	1890	N	1697	-0-	-193	-0-	1697	3			N	-0-					35
10	1922	N	1733	-0-	-189	-0-	1733	3			N	-0-					35
11	1740	N	1692	-0-	-48	-0-	1692	3			N	-0-					35
12	1767	N	1674	-0-	-93	-0-	1674	3			N	-0-					35
01	1736	N	1583	-0-	-153	-0-	1583	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	37	-0-	-118	-0-	37	2			N	-0-					-0-
09	120	N	37	-0-	-83	-0-	37	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

08	2480	X	2280	-0-	-200	-0-	2280	3			N	-0-					-0-
09	2400	X	2283	-0-	-117	-0-	2283	3			N	-0-					-0-
10	2418	X	2342	-0-	-76	-0-	2342	3			N	-0-					-0-
11	2340	X	2160	-0-	-180	-0-	2160	3			N	-0-					-0-
12	2356	X	2234	-0-	-122	-0-	2234	3			N	-0-					-0-
01	2356	X	1982	-0-	-374	-0-	1982	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

08	1705	X	62	-0-	-1643	-0-	1	1	59	3	N	-0-					74
							2	4									
09	1650	X	58	-0-	-1592	-0-	1	1	55	3	N	-0-					74
							2	4									
10	1705	X	59	-0-	-1646	-0-	1	1	57	3	N	-0-					74
							1	4									
11	3202	X	3202	-0-	-0-	-0-	49	1	3151	3	N	-0-					74
							2	4									
12	6014	X	6014	-0-	-0-	-0-	62	1	5950	3	N	-0-					74
							2	4									
*01	3920	X	3920	-0-	-0-	-0-	42	1	3877	3	N	-0-					74
							1	4									

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

08	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

08	682 X	656	-0-	-26	-0-	12	1	642	3	N	-0-					29
						2	4									
09	660 X	640	-0-	-20	-0-	12	1	626	3	N	-0-					29
						2	4									
10	682 X	656	-0-	-26	-0-	11	1	644	3	N	-0-					29
						1	4									
11	660 X	615	-0-	-45	-0-	12	1	601	3	N	-0-					29
						2	4									
12	682 X	630	-0-	-52	-0-	11	1	617	3	N	-0-					29
						2	4									
01	651 X	580	-0-	-71	-0-	10	1	569	3	N	-0-					29
						1	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

08	3033 X	3033	-0-	-0-	-0-	3033	3			N	-0-					135
09	2010 X	1920	-0-	-90	-0-	1920	3			N	-0-					135
10	2976 X	2174	-0-	-802	-0-	2174	3			N	-0-					135
11	2940 X	2039	-0-	-901	-0-	2039	3			N	-0-					135
12	3038 X	2845	-0-	-193	-0-	2845	3			N	-0-					135
01	3038 X	2449	-0-	-589	-0-	2449	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

08	403 X	374	-0-	-29	-0-	374	3			N	-0-					62
09	480 X	374	-0-	-106	-0-	374	3			N	-0-					62
10	496 X	384	-0-	-112	-0-	384	3			N	-0-					62
11	480 X	345	-0-	-135	-0-	345	3			N	-0-					62
12	403 X	361	-0-	-42	-0-	361	3			N	-0-					62
01	372 X	359	-0-	-13	-0-	359	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

*02	0		-0-	-0-	-0-	-0-					N	-0-					44
*03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*05	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*07	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*08	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*09	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*10	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
*12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					44

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

08	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

08	1488	#	654	-0-	-834	-0-	654	3			N	-0-					-0-
09	1591	R	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
10	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
11	1478	R	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
12	1643	#	1609	-0-	-34	-0-	1609	3			N	-0-					-0-
01	1643	#	1425	-0-	-218	-0-	1425	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

08	527	#	208	-0-	-319	-0-	208	3			N	-0-					-0-
09	815	R	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	690	R	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	795	R	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	837	#	604	-0-	-233	-0-	604	3			N	-0-					-0-
01	837	#	214	-0-	-623	-0-	214	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	#	786	-0-	-20	-0-	786	2			N	-0-					-0-
09	803	R	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	899	#	819	-0-	-80	-0-	819	2			N	-0-					-0-
11	870	#	634	-0-	-236	-0-	634	2			N	-0-					-0-
12	775	#	746	-0-	-29	-0-	746	2			N	-0-					-0-
01	837	#	690	-0-	-147	-0-	690	2			N	-0-					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SERVICES, LLC 873494
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	599	1	579	2	N	-0-					372
09	1212	N	1212	-0-	-0-	-0-	482	1	542	2	N	171	386	1			157
							188	9									
10	1209	N	1176	-0-	-33	-0-	612	1	454	2	N	100					257
							110	9									
11	1140	N	683	-0-	-457	-0-	202	1	480	2	N	1	190	1			68
							1	9									
12	1240	N	689	-0-	-551	-0-	20	1	669	2	N	-0-					68
01	1178	N	452	-0-	-726	-0-	452	2			N	-0-					68

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3188	X	3188	-0-	-0-	-0-	3186	3	2	9	N	2	217	1			40
09	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					40
10	3034	X	3034	-0-	-0-	-0-	2916	3	118	9	N	107					147
11	2790	X	2376	-0-	-414	-0-	2376	3			N	-0-	57	1			90
12	2941	X	2941	-0-	-0-	-0-	2866	3	75	9	N	68					158
*01	3236	X	3236	-0-	-0-	-0-	3186	3	50	9	N	45					203

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2700	-0-	-214	-0-	811	1	1809	3	N	73					133
							80	9									
09	2820	X	2812	-0-	-8	-0-	850	1	1962	3	N	-0-					133
10	2914	X	2842	-0-	-72	-0-	873	1	1808	3	N	146	184	1			95
							161	9									
11	2820	X	2100	-0-	-720	-0-	769	1	1331	3	N	-0-					95
12	2914	X	2621	-0-	-293	-0-	868	1	1665	3	N	80					175
							88	9									
01	2914	X	2195	-0-	-719	-0-	821	1	1291	3	N	75	192	1			58
							83	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	707	1	243	2	N	-0-					411
09	1315	N	1315	-0-	-0-	-0-	680	1	589	2	N	42					453
							46	9									
10	1161	N	1161	-0-	-0-	-0-	618	1	525	2	N	16	367	1			102
							18	9									
11	1234	N	1234	-0-	-0-	-0-	538	1	696	2	N	-0-					102
12	1350	N	1350	-0-	-0-	-0-	553	1	797	2	N	-0-					102
01	1023	N	964	-0-	-59	-0-	964	2			N	-0-					102

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	N	2410	-0-	-0-	-0-	2359	3	51	9	N	46					90
09	2430	N	1388	-0-	-1042	-0-	1388	3			N	-0-					90
10	2945	N	1315	-0-	-1630	-0-	1315	3			N	-0-					90
11	2340	N	1244	-0-	-1096	-0-	1200	3	44	9	N	40	119	1			11
12	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					11
01	1302	N	1096	-0-	-206	-0-	1096	3			N	-0-					11

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3556	-0-	-1187	-0-	317	1	3224	2	N	14					37
							15	9									
09	6004	X	6004	-0-	-0-	-0-	910	1	5031	2	N	57					94
							63	9									
10	4929	X	4638	-0-	-291	-0-	887	1	3712	2	N	35					129
							39	9									
11	4770	X	437	-0-	-4333	-0-	149	1	271	2	N	15					144
							17	9									
12	5735	X	174	-0-	-5561	-0-	168	1	6	9	N	5					149
01	5735	X	2439	-0-	-3296	-0-	404	1	2011	2	N	22					171
							24	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					83
09	2160	X	1897	-0-	-263	-0-	1897	3			N	-0-					83
10	2232	X	2069	-0-	-163	-0-	2069	3			N	-0-					83
11	2160	X	1821	-0-	-339	-0-	1821	3			N	-0-					83
12	2232	X	1772	-0-	-460	-0-	1772	3			N	-0-					83
01	2232	X	1646	-0-	-586	-0-	1646	3			N	-0-					83

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	681	-0-	-1	-0-	681	2			N	-0-					69
09	720	N	710	-0-	-10	-0-	696	2	14	9	N	13					82
10	871	N	871	-0-	-0-	-0-	743	2	128	9	N	116	178	1			20
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					20
12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					20
01	837	N	788	-0-	-49	-0-	788	2			N	-0-					20

DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 03/31/2014

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2402	N	2402	-0-	-0-	-0-	878	1	1524	2	N	-0-					213
09	2379	N	2379	-0-	-0-	-0-	786	1	1481	2	N	102					315
							112	9									
10	2415	N	2415	-0-	-0-	-0-	878	1	1435	2	N	93	187	1			221
							102	9									
11	1756	N	1756	-0-	-0-	-0-	297	1	1458	2	N	1	193	1			29
							1	9									
12	1519	N	1498	-0-	-21	-0-	28	1	1470	2	N	-0-					29
01	1519	N	884	-0-	-635	-0-	884	2			N	-0-					29

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					172
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					172
10	735	N	735	-0-	-0-	-0-	595	2	140	9	N	127					299
11	630	N	542	-0-	-88	-0-	542	2			N	-0-	189	1			110
12	620	N	573	-0-	-47	-0-	573	2			N	-0-					110
01	744	N	545	-0-	-199	-0-	544	2	1	9	N	1					111

STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80512	X	80512	-0-	-0-	-0-	3351	1	74744	2	N	2197	167	0	1691	1	1398
							2417	9									
09	86552	X	86552	-0-	-0-	-0-	60055	2	23925	3	N	2338	623	0	2126	1	987
							2572	9									
10	88384	X	88384	-0-	-0-	-0-	60403	2	25265	3	N	2469	980	0	1343	1	1133
							2716	9									
11	82458	X	82458	-0-	-0-	-0-	56336	2	23742	3	N	2164	908	0	1544	1	845
							2380	9									
12	79255	X	79255	-0-	-0-	-0-	53453	2	23506	3	N	2087	914	0	962	1	1056
							2296	9									
*01	74202	X	74202	-0-	-0-	-0-	51276	2	20852	3	N	1885	650	0	1329	1	962
							2074	9									

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17386	X	17386	-0-	-0-	-0-	1079	1	15978	2	N	299	189	1			381
							329	9									
09	16375	X	16375	-0-	-0-	-0-	883	1	15167	2	N	295	188	1			488
							325	9									
10	16399	X	16399	-0-	-0-	-0-	1079	1	15022	2	N	271	371	1			388
							298	9									
11	15444	X	15444	-0-	-0-	-0-	986	1	14138	2	N	291	191	1			488
							320	9									
12	17319	X	17319	-0-	-0-	-0-	1009	1	16029	2	N	255	387	1			356
							281	9									
01	16461	X	16282	-0-	-179	-0-	1079	1	14887	2	N	287	390	1			253
							316	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35205	X	35205	-0-	-0-	-0-	1948	1	29235	2	N	3656	3517	1			767
							4022	9									
09	37414	X	37414	-0-	-0-	-0-	1740	1	32169	2	N	3186	3403	1			550
							3505	9									
10	30797	X	30797	-0-	-0-	-0-	1834	1	25862	2	N	2819	2633	1			736
							3101	9									
11	24825	X	24825	-0-	-0-	-0-	1565	1	20641	2	N	2381	2289	1			828
							2619	9									
12	29071	X	29071	-0-	-0-	-0-	1806	1	25076	2	N	1990	2290	1			528
							2189	9									
*01	26837	X	26837	-0-	-0-	-0-	1735	1	22184	2	N	2653	2656	1			525
							2918	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6269	-0-	-365	-0-	864	1	5083	2	N	293	196	1			221
							322	9									
09	6420	X	4858	-0-	-1562	-0-	820	1	3764	2	N	249	192	1			278
							274	9									
10	6634	X	5188	-0-	-1446	-0-	837	1	4091	2	N	236	370	1			144
							260	9									
11	6420	X	4594	-0-	-1826	-0-	811	1	3556	2	N	206	192	1			158
							227	9									
12	5701	X	5701	-0-	-0-	-0-	853	1	4616	2	N	211	194	1			175
							232	9									
01	5208	X	2895	-0-	-2313	-0-	691	1	2020	2	N	167					342
							184	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24614	X	16478	-0-	-8136	-0-	878	1	15186	2	N	376	401	1			275
							414	9									
09	19320	X	15916	-0-	-3404	-0-	850	1	14664	2	N	365	571	1			69
							402	9									
10	19251	X	15462	-0-	-3789	-0-	878	1	14182	2	N	365	178	1			256
							402	9									
11	17910	X	15060	-0-	-2850	-0-	850	1	13867	2	N	312	383	1			185
							343	9									
12	17360	X	15463	-0-	-1897	-0-	859	1	14304	2	N	273	192	1			266
							300	9									
01	16492	X	12195	-0-	-4297	-0-	590	1	11239	2	N	333	379	1			220
							366	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34077	X	34077	-0-	-0-	-0-	33354	2	723	9	N	657	565	1			314
09	32087	X	32087	-0-	-0-	-0-	31405	2	682	9	N	620	559	1			375
10	31936	X	31936	-0-	-0-	-0-	31232	2	704	9	N	640	751	1			264
11	30720	X	30322	-0-	-398	-0-	29634	2	688	9	N	625	564	1			325
12	34534	X	30340	-0-	-4194	-0-	29650	2	690	9	N	627	569	1			383
01	34069	X	29189	-0-	-4880	-0-	28499	2	690	9	N	627	771	1			239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37004	X	37004	-0-	-0-	-0-	854	1	33238	2	N	2647	2763	1			616
							2912	9									
09	40066	X	40066	-0-	-0-	-0-	850	1	36575	2	N	2401	2293	1			724
							2641	9									
10	27423	X	27423	-0-	-0-	-0-	868	1	24480	2	N	1886	2038	1			572
							2075	9									
11	34588	X	34588	-0-	-0-	-0-	814	1	31738	2	N	1851	1693	1			730
							2036	9									
12	33836	X	33836	-0-	-0-	-0-	864	1	30909	2	N	1875	1881	1			724
							2063	9									
*01	29790	X	29790	-0-	-0-	-0-	857	1	26769	2	N	1967	2080	1			611
							2164	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

08	45384	X	39735	-0-	-5649	-0-	39045	2	690	9	N	627	741	1			364
09	43110	X	37262	-0-	-5848	-0-	36415	2	847	9	N	770	926	1			208
10	43400	X	37129	-0-	-6271	-0-	36215	2	914	9	N	831	567	1			472
11	40770	X	35056	-0-	-5714	-0-	34091	2	965	9	N	877	741	1			608
12	36239	X	34845	-0-	-1394	-0-	33903	2	942	9	N	856	1139	1			325
01	36239	X	33135	-0-	-3104	-0-	32331	2	804	9	N	731	764	1			292

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

08	2632	N	2632	-0-	-0-	-0-	2481	2	151	9	N	137	187	1			187
09	2073	N	2073	-0-	-0-	-0-	1976	2	97	9	N	88					275
10	2476	N	2476	-0-	-0-	-0-	2388	2	88	9	N	80	190	1			165
11	2128	N	2128	-0-	-0-	-0-	2126	2	2	9	N	2					167
12	2407	N	2407	-0-	-0-	-0-	2268	2	139	9	N	126					293
*01	2369	N	2369	-0-	-0-	-0-	2267	2	102	9	N	93	189	1			197

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

08	14849	X	12631	-0-	-2218	-0-	1073	1	11302	2	N	233	371	1			174
							256	9									
09	13140	X	12935	-0-	-205	-0-	1044	1	11671	2	N	200					374
							220	9									
10	13733	X	12546	-0-	-1187	-0-	1061	1	11343	2	N	129	190	1			313
							142	9									
11	13290	X	11134	-0-	-2156	-0-	1005	1	10004	2	N	114	183	1			244
							125	9									
12	12300	X	12300	-0-	-0-	-0-	1061	1	11011	2	N	207	191	1			260
							228	9									
01	12183	X	12133	-0-	-50	-0-	873	1	11005	2	N	232	193	1			299
							255	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

08	14446	X	13639	-0-	-807	-0-	707	1	12545	2	N	352	391	1			163
							387	9									
09	13980	X	12998	-0-	-982	-0-	684	1	11937	2	N	343	166	1			340
							377	9									
10	14167	X	13168	-0-	-999	-0-	675	1	12108	2	N	350	382	1			308
							385	9									
11	13410	X	12784	-0-	-626	-0-	650	1	11816	2	N	289	195	1			402
							318	9									
12	13857	X	10690	-0-	-3167	-0-	10368	2	322	9	N	293	380	1			315
01	13640	X	10132	-0-	-3508	-0-	9767	2	365	9	N	332	370	1			277

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26381	X	19947	-0-	-6434	-0-	350	1	19145	2	N	411	360	1			170
							452	9									
09	24810	X	24015	-0-	-795	-0-	363	1	23065	2	N	534	580	1			124
							587	9									
10	24924	X	22634	-0-	-2290	-0-	409	1	21674	2	N	501	384	1			241
							551	9									
11	23610	X	21097	-0-	-2513	-0-	396	1	20198	2	N	457	569	1			129
							503	9									
12	21797	X	21797	-0-	-0-	-0-	365	1	20907	2	N	477	388	1			218
							525	9									
*01	21340	X	21340	-0-	-0-	-0-	285	1	20546	2	N	463	382	1			299
							509	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	96317	X	93454	-0-	-2863	-0-	89582	2	3872	9	N	3520	3516	0			663
09	93210	X	84904	-0-	-8306	-0-	82647	2	2257	9	N	2052	2107	0			608
10	96317	X	85745	-0-	-10572	-0-	83735	2	2010	9	N	1827	1858	0			577
11	93210	X	78542	-0-	-14668	-0-	76985	2	1557	9	N	1415	1506	0			486
12	T. A.		76502	-0-	76502	76502	75516	2	986	9	N	896	899	0			483
01	T. A.		72034	-0-	72034	148536	70861	2	1173	9	N	1066	995	0			554

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

08	26071	X	23351	-0-	-2720	-0-	878	1	21921	2	N	502	367	1			283
							552	9									
09	24990	X	22093	-0-	-2897	-0-	850	1	20691	2	N	502	551	1			234
							552	9									
10	25265	X	22288	-0-	-2977	-0-	878	1	20870	2	N	491	563	1			162
							540	9									
11	23820	X	20655	-0-	-3165	-0-	835	1	19395	2	N	386	376	1			172
							425	9									
12	22227	X	21636	-0-	-591	-0-	878	1	20297	2	N	419	191	1			400
							461	9									
01	22227	X	20756	-0-	-1471	-0-	840	1	19430	2	N	442	563	1			279
							486	9									

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

08	11036	X	10327	-0-	-709	-0-	1485	1	8503	2	N	308	555	1			381
							339	9									
09	10680	X	9960	-0-	-720	-0-	791	1	8868	2	N	274	182	1			473
							301	9									
10	10726	X	7924	-0-	-2802	-0-	1570	1	6303	2	N	46	185	1			334
							51	9									
11	9990	X	7937	-0-	-2053	-0-	1264	1	6555	2	N	107	187	1			254
							118	9									
12	11224	X	11224	-0-	-0-	-0-	1553	1	9323	2	N	316	189	1			381
							348	9									
*01	11628	X	11628	-0-	-0-	-0-	1557	1	9829	2	N	220					601
							242	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19158	X	16083	-0-	-3075	-0-	795	1	14734	2	N	504	542	1			252
							554	9									
09	17760	X	14728	-0-	-3032	-0-	840	1	13418	2	N	427	562	1			117
							470	9									
10	17701	X	15364	-0-	-2337	-0-	782	1	14024	2	N	507	192	1			432
							558	9									
11	16950	X	14474	-0-	-2476	-0-	769	1	13179	2	N	478	756	1			154
							526	9									
12	15215	X	15215	-0-	-0-	-0-	878	1	13789	2	N	498	385	1			267
							548	9									
01	14415	X	14193	-0-	-222	-0-	826	1	12863	2	N	458	363	1			362
							504	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	7321	-0-	-2258	-0-	806	1	6344	2	N	155	190	1			182
							171	9									
09	9270	X	8237	-0-	-1033	-0-	850	1	7197	2	N	173					355
							190	9									
10	8556	X	8028	-0-	-528	-0-	878	1	6965	2	N	168	180	1			343
							185	9									
11	8280	X	7587	-0-	-693	-0-	850	1	6583	2	N	140	384	1			99
							154	9									
12	8556	X	7120	-0-	-1436	-0-	878	1	6075	2	N	152					251
							167	9									
01	8525	X	6418	-0-	-2107	-0-	745	1	5538	2	N	123	198	1			176
							135	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	8842	-0-	-1109	-0-	1118	1	7409	2	N	286	369	1			257
							315	9									
09	11053	X	11053	-0-	-0-	-0-	1409	1	9409	2	N	214					471
							235	9									
10	9297	X	9297	-0-	-0-	-0-	1319	1	7648	2	N	300	408	1			363
							330	9									
11	8550	X	6813	-0-	-1737	-0-	1143	1	5402	2	N	244	384	1			223
							268	9									
12	11408	X	7384	-0-	-4024	-0-	1575	1	5586	2	N	203	193	1			233
							223	9									
01	11408	X	6980	-0-	-4428	-0-	1037	1	5591	2	N	320	189	1			364
							352	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30287	X	27257	-0-	-3030	-0-	789	1	25794	2	N	613	755	1			173
							674	9									
09	29310	X	27257	-0-	-2053	-0-	843	1	25766	2	N	589	597	1			165
							648	9									
10	30163	X	26771	-0-	-3392	-0-	859	1	25241	2	N	610	412	1			363
							671	9									
11	28650	X	25360	-0-	-3290	-0-	850	1	23886	2	N	567	587	1			343
							624	9									
12	26753	X	25620	-0-	-1133	-0-	878	1	24125	2	N	561	575	1			329
							617	9									
01	26753	X	24723	-0-	-2030	-0-	878	1	23201	2	N	585	774	1			140
							644	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24645	X	22063	-0-	-2582	-0-	878	1	20648	2	N	488	371	1			468
							537	9									
09	23730	X	20712	-0-	-3018	-0-	850	1	19240	2	N	565	568	1			465
							622	9									
10	23777	X	21027	-0-	-2750	-0-	812	1	19611	2	N	549	594	1			420
							604	9									
11	22620	X	20100	-0-	-2520	-0-	835	1	18751	2	N	467	384	1			503
							514	9									
12	21142	X	20440	-0-	-702	-0-	694	1	19303	2	N	403	727	1			179
							443	9									
01	21142	X	20027	-0-	-1115	-0-	876	1	18658	2	N	448	376	1			251
							493	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

08	21762	X	20431	-0-	-1331	-0-	20017	2	414	9	N	376	388	1			337
09	21060	X	19871	-0-	-1189	-0-	19468	2	403	9	N	366	386	1			317
10	21359	X	19850	-0-	-1509	-0-	19423	2	427	9	N	388	383	1			322
11	20580	X	18503	-0-	-2077	-0-	18062	2	441	9	N	401	381	1			342
12	19220	X	18940	-0-	-280	-0-	18524	2	416	9	N	378	383	1			337
01	19220	X	18499	-0-	-721	-0-	18056	2	443	9	N	403	581	1			159

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

08	39071	X	39071	-0-	-0-	-0-	1744	1	34892	2	N	2214	2256	1			650
							2435	9									
09	34721	X	34721	-0-	-0-	-0-	1651	1	30770	2	N	2091	1891	1			850
							2300	9									
10	32085	X	32085	-0-	-0-	-0-	1756	1	27997	2	N	2120	2407	1			563
							2332	9									
11	28079	X	28079	-0-	-0-	-0-	1643	1	24499	2	N	1761	1538	1			786
							1937	9									
12	31250	X	31250	-0-	-0-	-0-	1669	1	27553	2	N	1844	1723	1			907
							2028	9									
*01	33701	X	33701	-0-	-0-	-0-	1654	1	30108	2	N	1763	2092	1			578
							1939	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

08	1397	N	1397	-0-	-0-	-0-	989	1	408	2	N	-0-					142
09	1294	N	1294	-0-	-0-	-0-	83	1	1167	2	N	40					182
							44	9									
10	557	N	557	-0-	-0-	-0-	244	1	310	2	N	3					185
							3	9									
11	1128	N	1128	-0-	-0-	-0-	44	1	1063	2	N	19	189	1			15
							21	9									
12	712	N	712	-0-	-0-	-0-	681	2	31	9	N	28					43
01	310	N	-0-	-0-	-310	-0-					N	-0-					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8339	X	6714	-0-	-1625	-0-	813	1	5772	2	N	117	186	1			55
							129	9									
09	7680	X	7011	-0-	-669	-0-	850	1	5869	2	N	265	185	1			135
							292	9									
10	7502	X	7113	-0-	-389	-0-	878	1	6009	2	N	205	180	1			160
							226	9									
11	7260	X	6970	-0-	-290	-0-	830	1	5910	2	N	209	188	1			181
							230	9									
12	7502	X	5782	-0-	-1720	-0-	878	1	4744	2	N	145	192	1			134
							160	9									
01	7254	X	7086	-0-	-168	-0-	878	1	5989	2	N	199	181	1			152
							219	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15624	X	14067	-0-	-1557	-0-	856	1	12572	2	N	581	410	1			210
							639	9									
09	15030	X	13119	-0-	-1911	-0-	850	1	11652	2	N	561	587	1			184
							617	9									
10	14756	X	13490	-0-	-1266	-0-	878	1	11967	2	N	586	572	1			198
							645	9									
11	14160	X	12759	-0-	-1401	-0-	815	1	11376	2	N	516	560	1			154
							568	9									
12	12022	X	12022	-0-	-0-	-0-	878	1	10631	2	N	466	385	1			235
							513	9									
*01	11891	X	11891	-0-	-0-	-0-	763	1	10547	2	N	528	581	1			182
							581	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	19102	-0-	19102	39504	1079	1	17557	2	N	424	380	1			400
							466	9									
09	0	W	17461	-0-	17461	56965	1044	1	15973	2	N	404	376	1			428
							444	9									
10	73650	X	16685	-0-	-56965	-0-	1061	1	15217	2	N	370	534	1			264
							407	9									
11	21090	X	14085	-0-	-7005	-0-	1008	1	12682	2	N	359	384	1			239
							395	9									
12	20398	X	13024	-0-	-7374	-0-	1006	1	11688	2	N	300	195	1			344
							330	9									
01	19096	X	13278	-0-	-5818	-0-	1073	1	11855	2	N	318	376	1			286
							350	9									

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	67396	-0-	67396	1027114	65329	2	2067	9	Y	1879	38	0	1837	1	390
09	0	Z	62963	-0-	62963	1090077	61182	2	1781	9	Y	1619	3	0	1371	1	635
10	0	Z	61284	-0-	61284	1151361	59538	2	1746	9	Y	1587	1877	1			345
*11	0	Z	55050	-0-	55050	1206411	53464	2	1586	9	Y	1442	1530	1			257
12	0	Z	52639	-0-	52639	1259050	51032	2	1607	9	Y	1461	1343	1			375
01	0	Z	49499	-0-	49499	1308549	48027	2	1472	9	Y	1338	1340	1			373

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 1354H RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		2988	-0-	2988	2988	2988	2			Y	-0-					-0-
*10	42273	X	39285	-0-	-2988	-0-	38984	2	301	9	Y	274	7	0	186	1	81
*11	42660	X	29247	-0-	-13413	-0-	29004	2	243	9	Y	221	203	0			99
*12	44082	X	18655	-0-	-25427	-0-	18482	2	173	9	Y	157	164	0			92
01	44082	X	20197	-0-	-23885	-0-	20036	2	161	9	Y	146	21	0			217

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

*02	0	W	104680	-0-	104680	554583	295	1	99753	2	Y	4211	3856	1			774
							4632	9									
*03	0	W	112377	-0-	112377	666960	340	1	107466	2	Y	4155	4538	1			391
							4571	9									
04	0	W	94927	-0-	94927	761887	319	1	90898	2	Y	3373	3284	1			480
							3710	9									
05	0	W	87790	-0-	87790	849677	350	1	84291	2	Y	2863	3265	1			78
							3149	9									
06	0	W	74531	-0-	74531	924208	353	1	71449	2	Y	2481	2265	1			294
							2729	9									
07	0	W	68246	-0-	68246	992454	365	1	65536	2	Y	2132	1738	1			688
							2345	9									
08	0	W	56768	-0-	56768	1049222	335	1	54499	2	Y	1758	2052	1			394
							1934	9									
09	0	W	46316	-0-	46316	1095538	44638	2	1678	9	Y	1525	1541	1			378
10	0	W	48637	-0-	48637	1144175	46722	2	1915	9	Y	1741	1913	1			206
11	0	W	43502	-0-	43502	1187677	41767	2	1735	9	Y	1577	1339	1			444
12	0	W	40192	-0-	40192	1227869	38575	2	1617	9	Y	1470	1727	1			187
01	0	W	41139	-0-	41139	1269008	39514	2	1625	9	Y	1477	1333	1			331

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

02	0	W	32787	-0-	32787	259380	783	1	30925	2	N	981	1191	1			295
							1079	9									
03	0	W	36135	-0-	36135	295515	1070	1	34068	2	N	906	958	1			243
							997	9									
04	0	W	33183	-0-	33183	328698	1009	1	31263	2	N	828	743	1			328
							911	9									
05	0	W	31275	-0-	31275	359973	1076	1	29372	2	N	752	713	1			367
							827	9									
06	0	W	28289	-0-	28289	388262	1044	1	26510	2	N	668	752	1			283
							735	9									
07	0	W	27638	-0-	27638	415900	1079	1	25876	2	N	621	576	1			328
							683	9									
08	0	W	25883	-0-	25883	441783	1079	1	24152	2	N	593	577	1			344
							652	9									
09	0	W	23435	-0-	23435	465218	1044	1	21785	2	N	551	537	1			358
							606	9									
10	0	W	22816	-0-	22816	488034	1079	1	21243	2	N	449	382	1			425
							494	9									
11	0	W	20377	-0-	20377	508411	1044	1	18968	2	N	332	576	1			181
							365	9									
12	0	W	18977	-0-	18977	527388	1006	1	17555	2	N	378	190	1			369
							416	9									
01	0	W	18840	-0-	18840	546228	1003	1	17640	2	N	179	195	1			353
							197	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	X	3849	-0-	-0-	-0-	3837	2	12	9	N	11					97
09	3660	X	3543	-0-	-117	-0-	3537	2	6	9	N	5					102
10	3782	X	3566	-0-	-216	-0-	3511	2	55	9	N	50					152
11	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					152
12	3999	X	3229	-0-	-770	-0-	3218	2	11	9	N	10					162
01	3844	X	352	-0-	-3492	-0-	344	2	8	9	N	7					169

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1888	-0-	-747	-0-	1877	2	11	9	N	10					72
09	3004	X	3004	-0-	-0-	-0-	3002	2	2	9	N	2					74
10	3014	X	3014	-0-	-0-	-0-	2945	2	69	9	N	63					137
11	3641	X	3641	-0-	-0-	-0-	3630	2	11	9	N	10					147
12	3577	X	3577	-0-	-0-	-0-	3568	2	9	9	N	8	127	1	1	8	27
*01	2939	X	2939	-0-	-0-	-0-	2919	2	20	9	N	18					45

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2213	N	2213	-0-	-0-	-0-	2193	2	20	9	N	18	129	1			39
09	2460	N	2431	-0-	-29	-0-	2367	2	64	9	N	58					97
10	2201	N	2072	-0-	-129	-0-	2061	2	11	9	N	10					107
11	2261	N	2261	-0-	-0-	-0-	2253	2	8	9	N	7					114
12	2511	N	2150	-0-	-361	-0-	2144	2	6	9	N	5	46	1			73
01	2077	N	1867	-0-	-210	-0-	1835	2	32	9	N	29					102

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2360	-0-	-27	-0-	2360	2			N	-0-					72
09	2670	N	1898	-0-	-772	-0-	1898	2			N	-0-					72
10	2759	N	1914	-0-	-845	-0-	1914	2			N	-0-					72
11	2280	N	1808	-0-	-472	-0-	1772	2	36	9	N	33					105
12	1953	N	1899	-0-	-54	-0-	1899	2			N	-0-					105
01	1922	N	751	-0-	-1171	-0-	751	2			N	-0-					105

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2667	X	2667	-0-	-0-	-0-	2595	2	72	9	N	65					157
09	2580	X	2552	-0-	-28	-0-	2498	2	54	9	N	49					206
10	2666	N	2598	-0-	-68	-0-	2540	2	58	9	N	53	180	1			79
11	3000	N	3073	-0-	73	73	2990	2	83	9	N	75					154
12	3100	N	3156	-0-	56	129	3099	2	57	9	N	52	147	1			59
*01	2961	N	2832	-0-	-129	-0-	2771	2	61	9	N	55					114

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

08	1397	N	1397	-0-	-0-	-0-	1358	2	39	9	N	35					114
09	1337	N	1337	-0-	-0-	-0-	1317	2	20	9	N	18					132
10	1500	N	1500	-0-	-0-	-0-	1470	2	30	9	N	27					159
11	1389	N	1389	-0-	-0-	-0-	1356	2	33	9	N	30					189
12	1477	N	1477	-0-	-0-	-0-	1445	2	32	9	N	29	118	1			100
*01	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44					144

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

08	4534	X	4534	-0-	-0-	-0-	4501	2	33	9	N	30					94
09	3214	X	3214	-0-	-0-	-0-	3172	2	42	9	N	38					132
10	3861	X	3861	-0-	-0-	-0-	3782	2	79	9	N	72					204
11	3098	X	3098	-0-	-0-	-0-	3040	2	58	9	N	53	182	1			75
12	2660	X	2660	-0-	-0-	-0-	2586	2	74	9	N	67					142
*01	2913	X	2913	-0-	-0-	-0-	2834	2	79	9	N	72					214

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

08	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					162
09	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					162
10	2170	N	1071	-0-	-1099	-0-	1071	2			N	-0-					162
11	2100	N	1827	-0-	-273	-0-	1827	2			N	-0-					162
12	2170	N	2103	-0-	-67	-0-	2103	2			N	-0-					162
*01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					162

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

08	3100	N	4757	-0-	1657	1904	4757	2			N	-0-					185
09	3000	N	4589	-0-	1589	3493	4570	2	19	9	N	17					202
10	8249	X	4756	-0-	-3493	-0-	4741	2	15	9	N	14	159	1			57
11	3755	X	3755	-0-	-0-	-0-	3754	2	1	9	N	1	36	1			22
12	3678	X	3678	-0-	-0-	-0-	3678	2			N	-0-					22
01	2015	X	684	-0-	-1331	-0-	655	2	29	9	N	26					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	X	2825	-0-	-0-	-0-	2801	2	24	9	N	22					79
09	2648	N	2648	-0-	-0-	-0-	2645	2	3	9	N	3					82
10	2692	N	2692	-0-	-0-	-0-	2690	2	2	9	N	2					84
11	2374	N	2374	-0-	-0-	-0-	2371	2	3	9	N	3					87
12	2787	N	2787	-0-	-0-	-0-	2768	2	19	9	N	17					104
01	1860	N	1268	-0-	-592	-0-	1235	2	33	9	N	30					134

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					45
09	3000	N	3315	-0-	315	315	3313	2	2	9	N	2					47
10	2373	N	2058	-0-	-315	-0-	2058	2			N	-0-					47
11	2010	N	1116	-0-	-894	-0-	1116	2			N	-0-					47
12	2976	X	2633	-0-	-343	-0-	2633	2			N	-0-					47
01	2976	X	1465	-0-	-1511	-0-	1465	2			N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4453	-0-	-507	-0-	4452	2	1	9	N	1					140
09	4920	X	4425	-0-	-495	-0-	4424	2	1	9	N	1					141
10	5084	X	4533	-0-	-551	-0-	4460	2	73	9	N	66	1	8			206
11	4920	X	3261	-0-	-1659	-0-	3250	2	11	9	N	10					216
12	3782	X	25	-0-	-3757	-0-	25	2			N	-0-					216
01	3782	X	737	-0-	-3045	-0-	737	2			N	-0-					216

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					77
09	1326	N	1326	-0-	-0-	-0-	1309	2	17	9	N	15					92
10	1435	N	1435	-0-	-0-	-0-	1385	2	50	9	N	45					137
11	1680	N	1398	-0-	-282	-0-	1354	2	44	9	N	40					177
12	1364	N	1229	-0-	-135	-0-	1177	2	52	9	N	47	179	1			45
01	1426	N	1003	-0-	-423	-0-	972	2	31	9	N	28					73

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5037	X	5037	-0-	-0-	-0-	4992	2	45	9	N	41					144
09	2880	X	2686	-0-	-194	-0-	2685	2	1	9	N	1					145
10	2976	X	2846	-0-	-130	-0-	2846	2			N	-0-					145
11	2970	X	2842	-0-	-128	-0-	2818	2	24	9	N	22					167
12	3069	X	2459	-0-	-610	-0-	2392	2	67	9	N	61	117	1	1	8	110
01	3069	X	2636	-0-	-433	-0-	2603	2	33	9	N	30					140

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2302	N	2302	-0-	-0-	-0-	2238	2	64	9	N	58	132	1			66
09	2284	N	2284	-0-	-0-	-0-	2215	2	69	9	N	63					129
10	2399	N	2399	-0-	-0-	-0-	2355	2	44	9	N	40					169
11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					169
12	2356	N	1675	-0-	-681	-0-	1667	2	8	9	N	7	144	1			32
01	2387	N	489	-0-	-1898	-0-	489	2			N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	857	2	17	9	N	15					148
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					148
10	978	N	978	-0-	-0-	-0-	965	2	13	9	N	12					160
11	840	N	618	-0-	-222	-0-	605	2	13	9	N	12					172
12	250	N	250	-0-	-0-	-0-	249	2	1	9	N	1					173
01	992	N	362	-0-	-630	-0-	358	2	4	9	N	4					177

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1237	N	1237	-0-	-0-	-0-	1202	2	35	9	N	32	1	8			158
09	1119	N	1119	-0-	-0-	-0-	1096	2	23	9	N	21					179
10	1060	N	1060	-0-	-0-	-0-	1051	2	9	9	N	8	142	1			45
11	1200	N	1065	-0-	-135	-0-	1030	2	35	9	N	32					77
12	1147	N	1110	-0-	-37	-0-	1093	2	17	9	N	15					92
*01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					92

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2642	-0-	-24	-0-	2572	2	70	9	N	64					147
09	2580	X	2327	-0-	-253	-0-	2285	2	42	9	N	38					185
10	2666	N	2404	-0-	-262	-0-	2350	2	54	9	N	49					234
11	2550	N	2087	-0-	-463	-0-	2064	2	23	9	N	21					255
12	2418	N	1840	-0-	-578	-0-	1809	2	31	9	N	28	183	1			100
01	2418	N	35	-0-	-2383	-0-	33	2	2	9	N	2					102

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1581	-0-	-496	-0-	1568	2	13	9	N	12					57
09	1830	X	1649	-0-	-181	-0-	1637	2	12	9	N	11					68
10	1736	X	1634	-0-	-102	-0-	1621	2	13	9	N	12					80
11	1841	N	1841	-0-	-0-	-0-	1835	2	6	9	N	5					85
12	1705	N	865	-0-	-840	-0-	865	2			N	-0-					85
01	1643	N	449	-0-	-1194	-0-	449	2			N	-0-					85

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3020	X	3020	-0-	-0-	-0-	2929	2	91	9	N	83	116	1	1	8	110
09	2727	N	2727	-0-	-0-	-0-	2655	2	72	9	N	65	84	1	1	8	90
10	2697	N	2697	-0-	-0-	-0-	2630	2	67	9	N	61	1	8			150
11	2449	N	2449	-0-	-0-	-0-	2421	2	28	9	N	25	93	1			82
12	2060	N	2060	-0-	-0-	-0-	1992	2	68	9	N	62					144
01	682	N	575	-0-	-107	-0-	549	2	26	9	N	24	131	1	3	8	34

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3038	-0-	-0-	-0-	2992	2	46	9	N	42					162
09	2876	X	2876	-0-	-0-	-0-	2837	2	39	9	N	35					197
10	2888	X	2888	-0-	-0-	-0-	2841	2	47	9	N	43					240
11	2814	X	2814	-0-	-0-	-0-	2775	2	39	9	N	35	180	1			95
12	2883	X	2883	-0-	-0-	-0-	2842	2	41	9	N	37					132
01	2356	X	2284	-0-	-72	-0-	2240	2	44	9	N	40					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3560	X	3560	-0-	-0-	-0-	3514	2	46	9	N	42	1	8			98
09	3438	X	3438	-0-	-0-	-0-	3395	2	43	9	N	39					137
10	3683	X	3683	-0-	-0-	-0-	3658	2	25	9	N	23					160
11	3000	X	2186	-0-	-814	-0-	2149	2	37	9	N	34					194
12	3100	X	2796	-0-	-304	-0-	2720	2	76	9	N	69	179	1	1	8	83
01	3100	X	1991	-0-	-1109	-0-	1950	2	41	9	N	37	1	8			119

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1480	-0-	-132	-0-	1480	2			N	-0-					247
09	1560	N	1348	-0-	-212	-0-	1348	2			N	-0-					247
10	1581	N	1267	-0-	-314	-0-	1267	2			N	-0-					247
11	1440	N	947	-0-	-493	-0-	947	2			N	-0-	155	1			92
12	1395	N	722	-0-	-673	-0-	722	2			N	-0-					92
01	1271	N	870	-0-	-401	-0-	867	2	3	9	N	3					95

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	28	41	1			12
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	73	1			26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1179	-0-	-30	-0-	1149	2	30	9	N	27					143
09	1145	N	1145	-0-	-0-	-0-	1112	2	33	9	N	30					173
10	1218	N	1218	-0-	-0-	-0-	1187	2	31	9	N	28					201
11	1140	N	1100	-0-	-40	-0-	1071	2	29	9	N	26	180	1	1	8	46
12	1178	N	935	-0-	-243	-0-	914	2	21	9	N	19					65
01	1209	N	921	-0-	-288	-0-	906	2	15	9	N	14					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	895	-0-	-1089	-0-	854	2	41	9	N	37	179	1			70
09	2828	N	2828	-0-	-0-	-0-	2791	2	37	9	N	34					104
10	2311	N	2311	-0-	-0-	-0-	2277	2	34	9	N	31					135
11	2023	N	2023	-0-	-0-	-0-	1983	2	40	9	N	36	110	1	1	8	60
12	2697	X	2525	-0-	-172	-0-	2457	2	68	9	N	62					122
01	2697	X	1993	-0-	-704	-0-	1993	2			N	-0-					122

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1917	-0-	-656	-0-	1886	2	31	9	N	28					182
09	1800	N	1795	-0-	-5	-0-	1756	2	39	9	N	35					217
10	3062	N	3062	-0-	-0-	-0-	3040	2	22	9	N	20	59	1			178
11	2290	N	2290	-0-	-0-	-0-	2200	2	90	9	N	82	165	1			95
12	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					95
01	2883	N	1828	-0-	-1055	-0-	1815	2	13	9	N	12					107

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6315	X	6315	-0-	-0-	-0-	6094	2	221	9	N	201	182	1			239
09	2610	X	2526	-0-	-84	-0-	2471	2	55	9	N	50					289
10	5573	X	5573	-0-	-0-	-0-	5382	2	191	9	N	174	371	1			92
11	2637	X	2637	-0-	-0-	-0-	2569	2	68	9	N	62					154
12	2697	X	2380	-0-	-317	-0-	2318	2	62	9	N	56	1	8			209
01	2697	X	1795	-0-	-902	-0-	1764	2	31	9	N	28	110	1			127

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1204	-0-	-377	-0-	1204	2			N	-0-					35
09	2490	N	201	-0-	-2289	-0-	201	2			N	-0-					35
10	1581	N	731	-0-	-850	-0-	731	2			N	-0-					35
11	1170	N	783	-0-	-387	-0-	783	2			N	-0-					35
12	2598	N	2598	-0-	-0-	-0-	2521	2	77	9	N	70					105
*01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					105

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	120	1			47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1209	-0-	-1891	1239	1209	2			N	-0-					75
09	2143	N	904	-0-	-1239	-0-	902	2	2	9	N	2					77
10	902	N	902	-0-	-0-	-0-	888	2	14	9	N	13					90
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					90
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					90
*01	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			90

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2400	-0-	-390	-0-	2320	2	80	9	N	73					170
09	3086	X	3086	-0-	-0-	-0-	2953	2	133	9	N	121	180	1			111
10	3100	N	3420	-0-	320	320	3291	2	129	9	N	117	1	8			227
11	3000	N	2975	-0-	-25	295	2856	2	119	9	N	108	179	1	1	8	155
12	3038	X	2714	-0-	-324	-0-	2618	2	96	9	N	87	183	1	1	8	58
01	3038	X	2858	-0-	-180	-0-	2711	2	147	9	N	134					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1710	-0-	-584	-0-	1679	2	31	9	N	28					105
09	1776	N	1776	-0-	-0-	-0-	1726	2	50	9	N	45					150
10	2170	N	1812	-0-	-358	-0-	1760	2	52	9	N	47					197
11	1650	N	1507	-0-	-143	-0-	1471	2	36	9	N	33	165	1			65
12	1988	N	1988	-0-	-0-	-0-	1931	2	57	9	N	52					117
01	1798	N	980	-0-	-818	-0-	927	2	53	9	N	48					165

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3611	X	3611	-0-	-0-	-0-	3558	2	53	9	N	48	85	1			62
09	2490	X	2352	-0-	-138	-0-	2308	2	44	9	N	40					102
10	2573	X	2311	-0-	-262	-0-	2265	2	46	9	N	42					144
11	2490	X	2204	-0-	-286	-0-	2138	2	66	9	N	60	112	1			92
12	2573	X	1814	-0-	-759	-0-	1814	2			N	-0-					92
01	2573	X	2553	-0-	-20	-0-	2507	2	46	9	N	42					134

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4085	X	4085	-0-	-0-	-0-	3918	2	167	9	N	152	179	1			212
09	2790	X	2790	-0-	-0-	-0-	2762	2	28	9	N	25					237
10	3555	X	3555	-0-	-0-	-0-	3475	2	80	9	N	73	178	1			132
11	2700	X	2000	-0-	-700	-0-	1936	2	64	9	N	58					190
12	2790	X	1085	-0-	-1705	-0-	1077	2	8	9	N	7					197
01	2790	X	1224	-0-	-1566	-0-	1169	2	55	9	N	50					247

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	72
09	0	N	-0-	-0-	-0-	-0-	N	-0-	72
10	0	N	-0-	-0-	-0-	-0-	N	-0-	72
11	0	N	-0-	-0-	-0-	-0-	N	-0-	72
12	0	N	-0-	-0-	-0-	-0-	N	-0-	72
01	0	N	-0-	-0-	-0-	-0-	N	-0-	72

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	77
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	77
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	77
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	77
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	77
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
09		P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
10		P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
11		P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
12		P&A COND	-0-	-0-	-0-	-0-	N	-0-	59
01		P&A COND	-0-	-0-	-0-	-0-	N	-0-	59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	887	-0-	-508	-0-	881	2	6	9	N	5					169
09	1350	N	443	-0-	-907	-0-	440	2	3	9	N	3					172
10	1147	N	443	-0-	-704	-0-	443	2			N	-0-					172
11	870	N	405	-0-	-465	-0-	405	2			N	-0-					172
12	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	117	1			56
01	434	N	38	-0-	-396	-0-	38	2			N	-0-					56

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2628	X	2628	-0-	-0-	-0-	2563	2	65	9	N	59	176	1			234
09	2280	X	2137	-0-	-143	-0-	2090	2	47	9	N	43	176	1	10	5	91
10	2356	X	2259	-0-	-97	-0-	2194	2	65	9	N	59					150
11	2280	X	1981	-0-	-299	-0-	1953	2	28	9	N	25					175
12	2356	X	2149	-0-	-207	-0-	2130	2	19	9	N	17	113	1			79
01	2263	N	1781	-0-	-482	-0-	1709	2	72	9	N	65					144

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	502	2	26	9	N	24					227
09	416	N	416	-0-	-0-	-0-	407	2	9	9	N	8					235
10	1395	N	363	-0-	-1032	-0-	353	2	10	9	N	9	178	1			66
11	510	N	402	-0-	-108	-0-	376	2	26	9	N	24					90
12	748	N	748	-0-	-0-	-0-	698	2	50	9	N	45	1	8			134
*01	391	N	391	-0-	-0-	-0-	360	2	31	9	N	28					162

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608		-0-	-0-	-608	-0-					N	-0-					45
09	608		-0-	-0-	-608	-0-					N	-0-					45
10	608		-0-	-0-	-608	-0-					N	-0-					45
11	608		-0-	-0-	-608	-0-					N	-0-					45
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

08	775	N	711	-0-	-64	-0-	702	2	9	9	N	8					30
09	468	N	468	-0-	-0-	-0-	460	2	8	9	N	7					37
10	1147	N	378	-0-	-769	-0-	378	2			N	-0-					37
11	690	N	258	-0-	-432	-0-	250	2	8	9	N	7					44
12	496	N	135	-0-	-361	-0-	117	2	18	9	N	16					60
01	372	N	331	-0-	-41	-0-	321	2	10	9	N	9					69

STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

08	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
09	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
10	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
11	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
12	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
01	P&A COND		NO RPT	-0-	-0-	2637					N	NO RPT					16

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

08	2139	X	2130	-0-	-9	-0-	2130	2			N	-0-					89
09	2070	X	2009	-0-	-61	-0-	2009	2			N	-0-					89
10	2139	X	2111	-0-	-28	-0-	2111	2			N	-0-					89
11	2070	X	1999	-0-	-71	-0-	1999	2			N	-0-					89
12	3100	N	9967	-0-	6867	6867	9967	2			N	-0-					89
*01	3100	N	8885	-0-	5785	12652	8884	2	1	9	N	1					90

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

08	2480	X	1730	-0-	-750	-0-	1716	2	14	9	N	13					162
09	2340	X	1694	-0-	-646	-0-	1662	2	32	9	N	29					191
10	2294	X	1592	-0-	-702	-0-	1524	2	68	9	N	62					253
11	1950	X	218	-0-	-1732	-0-	199	2	19	9	N	17	190	1			80
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					80
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					80

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

08	1178	N	1147	-0-	-31	-0-	1147	2			N	-0-					40
09	1140	N	1107	-0-	-33	-0-	1107	2			N	-0-					40
10	1178	N	1126	-0-	-52	-0-	1126	2			N	-0-					40
11	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					40
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					40
01	1116	N	78	-0-	-1038	-0-	78	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	2680	-0-	-2900	-0-	2602	2	78	9	N	71	1	8			240
09	5400	X	2828	-0-	-2572	-0-	2752	2	76	9	N	69	179	1			130
10	3767	X	3767	-0-	-0-	-0-	3675	2	92	9	N	84					214
11	3000	X	2121	-0-	-879	-0-	2071	2	50	9	N	45	173	1			86
12	2480	X	460	-0-	-2020	-0-	440	2	20	9	N	18					104
01	2480	X	966	-0-	-1514	-0-	955	2	11	9	N	10					114

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	643	-0-	-1155	-0-	643	2			N	-0-					76
09	810	N	574	-0-	-236	-0-	559	2	15	9	N	14					90
10	713	N	298	-0-	-415	-0-	296	2	2	9	N	2					92
11	630	N	300	-0-	-330	-0-	300	2			N	-0-					92
12	589	N	141	-0-	-448	-0-	127	2	14	9	N	13					105
01	310	N	129	-0-	-181	-0-	126	2	3	9	N	3					108

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1622	-0-	-52	-0-	1618	2	4	9	N	4					84
09	1650	N	1509	-0-	-141	-0-	1503	2	6	9	N	5					89
10	1612	N	1570	-0-	-42	-0-	1567	2	3	9	N	3					92
11	1849	N	1849	-0-	-0-	-0-	1832	2	17	9	N	15					107
12	2767	N	2767	-0-	-0-	-0-	2716	2	51	9	N	46	1	8			152
*01	2145	N	2145	-0-	-0-	-0-	2132	2	13	9	N	12					164

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3487	-0-	387	387	3355	2	132	9	N	120	1	8			199
09	3000	N	3823	-0-	823	1210	3684	2	139	9	N	126	170	1	1	8	154
10	3100	N	2552	-0-	-548	662	2486	2	66	9	N	60	118	1	1	8	95
11	3239	X	2577	-0-	-662	-0-	2471	2	106	9	N	96	110	1	1	8	80
12	2615	X	2615	-0-	-0-	-0-	2517	2	98	9	N	89	109	1	1	8	59
*01	1489	X	1489	-0-	-0-	-0-	1475	2	14	9	N	13					72

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	980	-0-	-12	-0-	980	2			N	-0-					69
09	958	N	958	-0-	-0-	-0-	910	2	48	9	N	44					113
10	1302	N	1042	-0-	-260	-0-	1025	2	17	9	N	15					128
11	960	N	835	-0-	-125	-0-	824	2	11	9	N	10					138
12	992	N	947	-0-	-45	-0-	911	2	36	9	N	33	1	8			170
*01	1208	N	1208	-0-	-0-	-0-	1188	2	20	9	N	18					188

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1992	X	1992	-0-	-0-	-0-	1949	2	43	9	N	39					155
09	1730	N	1730	-0-	-0-	-0-	1711	2	19	9	N	17	77	1			95
10	1715	N	1715	-0-	-0-	-0-	1682	2	33	9	N	30					125
11	1620	N	1118	-0-	-502	-0-	1098	2	20	9	N	18	99	1			44
12	1674	N	1246	-0-	-428	-0-	1235	2	11	9	N	10					54
01	1674	N	615	-0-	-1059	-0-	615	2			N	-0-					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2158	-0-	-167	-0-	2130	2	28	9	N	25					218
09	2250	X	146	-0-	-2104	-0-	144	2	2	9	N	2					220
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					220
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					220
12	155	N	-0-	-0-	-155	-0-					N	2	143	1			79
*01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					79

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					72
09	3540	X	3412	-0-	-128	-0-	3348	2	64	9	N	58					130
10	3658	X	3551	-0-	-107	-0-	3551	2			N	-0-					130
11	3540	X	2857	-0-	-683	-0-	2857	2			N	-0-					130
12	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					130
01	3968	X	2648	-0-	-1320	-0-	2642	2	6	9	N	5					135

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	484	2	6	9	N	5	37	1			38
09	444	N	444	-0-	-0-	-0-	440	2	4	9	N	4					42
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					42
11	150	N	-0-	-0-	-150	-0-					N	-0-					42
12	155	N	-0-	-0-	-155	-0-					N	-0-					42
01	155	N	-0-	-0-	-155	-0-					N	-0-					42

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					50
09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					50
10	403	N	-0-	-0-	-403	-0-					N	-0-					50
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					50
12	961	N	206	-0-	-755	-0-	206	2			N	-0-					50
*01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					50

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2737	N	2737	-0-	-0-	-0-	2697	2	40	9	N	36					161
09	2380	N	2380	-0-	-0-	-0-	2338	2	42	9	N	38					199
10	2520	N	2520	-0-	-0-	-0-	2489	2	31	9	N	28	114	1			113
11	2370	N	1115	-0-	-1255	-0-	1111	2	4	9	N	4	61	1			56
12	3100	N	4965	-0-	1865	1865	4909	2	56	9	N	51	1	8			106
*01	3100	N	2829	-0-	-271	1594	2811	2	18	9	N	16					122

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					141
09	0 N	-0-	-0-	-0-	-0-					N	-0-					141
10	0 N	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6278 X	6278	-0-	-0-	-0-	6264	2	14	9	N	13	133	1			30
09	420 X	402	-0-	-18	-0-	402	2			N	-0-					30
10	434 X	-0-	-0-	-434	-0-					N	-0-					30
11	420 X	-0-	-0-	-420	-0-					N	-0-					30
12	434 X	-0-	-0-	-434	-0-					N	-0-					30
01	434 X	-0-	-0-	-434	-0-					N	-0-					30

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491 N	491	-0-	-0-	-0-	452	2	39	9	N	35					178
09	10 N	-0-	-0-	-10	-0-					N	1					179
10	1942 N	1942	-0-	-0-	-0-	1936	2	6	9	N	5	144	1			40
11	480 N	19	-0-	-461	-0-	19	2			N	-0-					40
12	94 N	94	-0-	-0-	-0-	93	2	1	9	N	1					41
01	1953 N	29	-0-	-1924	-0-	29	2			N	-0-					41

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4895 X	4895	-0-	-0-	-0-	4863	2	32	9	N	29					263
09	5005 X	5005	-0-	-0-	-0-	4975	2	30	9	N	27	176	1			114
10	4841 X	4841	-0-	-0-	-0-	4807	2	34	9	N	31					145
11	4413 X	4413	-0-	-0-	-0-	4384	2	29	9	N	26					171
12	3539 X	3539	-0-	-0-	-0-	3503	2	36	9	N	33	156	1			48
*01	2571 X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					51

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2332 N	2332	-0-	-0-	-0-	2330	2	2	9	N	2					104
09	2100 N	1997	-0-	-103	-0-	1997	2			N	-0-					104
10	2015 N	1941	-0-	-74	-0-	1941	2			N	-0-					104
11	2250 N	1980	-0-	-270	-0-	1980	2			N	-0-					104
12	2077 N	1606	-0-	-471	-0-	1606	2			N	-0-					104
01	1953 N	1830	-0-	-123	-0-	1830	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2133	-0-	-1587	-0-	2121	2	12	9	N	11					247
09	3570	X	1559	-0-	-2011	-0-	1559	2			N	-0-	177	1			70
10	2852	X	1441	-0-	-1411	-0-	1441	2			N	-0-					70
11	2400	X	1370	-0-	-1030	-0-	1370	2			N	-0-					70
12	1860	X	1433	-0-	-427	-0-	1433	2			N	-0-					70
*01	1608	N	1608	-0-	-0-	-0-	1594	2	14	9	N	13					83

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2860	N	2860	-0-	-0-	-0-	2850	2	10	9	N	9					139
09	2790	N	2790	-0-	-0-	-0-	2789	2	1	9	N	1					140
10	2971	N	2971	-0-	-0-	-0-	2969	2	2	9	N	2					142
11	3000	N	3537	-0-	537	537	3535	2	2	9	N	2					144
12	3100	N	3112	-0-	12	549	3111	2	1	9	N	1	59	1			86
*01	3100	N	2564	-0-	-536	13	2564	2			N	-0-					86

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4852	X	2206	-0-	-2646	-0-	2206	2			N	-0-					157
09	1950	X	1315	-0-	-635	-0-	1315	2			N	-0-					157
10	2015	X	1998	-0-	-17	-0-	1998	2			N	-0-					157
11	1950	X	1493	-0-	-457	-0-	1484	2	9	9	N	8					165
12	2015	X	1347	-0-	-668	-0-	1336	2	11	9	N	10	64	1	1	8	110
01	2015	X	1160	-0-	-855	-0-	1154	2	6	9	N	5					115

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1800	-0-	-463	-0-	1800	2			N	-0-					53
09	2190	X	2187	-0-	-3	-0-	2187	2			N	-0-					53
10	2139	X	1751	-0-	-388	-0-	1748	2	3	9	N	3					56
11	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					56
12	2263	N	1292	-0-	-971	-0-	1271	2	21	9	N	19					75
01	1736	N	1711	-0-	-25	-0-	1699	2	12	9	N	11					86

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	X	415	-0-	-0-	-0-	393	2	22	9	N	20					184
09	540	N	98	-0-	-442	-0-	98	2			N	-0-					184
10	477	N	477	-0-	-0-	-0-	454	2	23	9	N	21					205
11	390	N	285	-0-	-105	-0-	284	2	1	9	N	1	171	1			35
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					35
01	465	N	62	-0-	-403	-0-	62	2			N	-0-					35

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	-0-	-0-	-1798	-0-					N	-0-					94
09	2256	N	2256	-0-	-0-	-0-	2224	2	32	9	N	29	99	1			24
10	2918	N	2918	-0-	-0-	-0-	2887	2	31	9	N	28					52
11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					52
12	2325	N	1867	-0-	-458	-0-	1867	2			N	-0-					52
01	2697	N	1778	-0-	-919	-0-	1761	2	17	9	N	15					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2244	-0-	-143	-0-	2178	2	66	9	N	60	172	1			71
09	2220	N	1982	-0-	-238	-0-	1942	2	40	9	N	36					107
10	2201	N	1281	-0-	-920	-0-	1261	2	20	9	N	18					125
11	2160	N	-0-	-0-	-2160	-0-					N	6	92	1			39
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					39
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					39

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2725	-0-	-1739	-0-	2628	2	97	9	N	88	181	1			66
09	4320	X	2468	-0-	-1852	-0-	2294	2	174	9	N	158					224
10	3789	X	3789	-0-	-0-	-0-	3645	2	144	9	N	131	173	1	1	8	181
11	3330	X	3296	-0-	-34	-0-	3235	2	61	9	N	55	1	8			235
12	3441	X	3138	-0-	-303	-0-	3050	2	88	9	N	80	1	8			314
01	3782	X	2657	-0-	-1125	-0-	2587	2	70	9	N	64	180	1			198

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	-0-	-0-	-496	-0-					N	-0-					163
09	390	X	-0-	-0-	-390	-0-					N	2	108	1			57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2088	-0-	-144	-0-	2040	2	48	9	N	44					260
09	2100	N	1765	-0-	-335	-0-	1724	2	41	9	N	37	182	1			115
10	2232	N	1825	-0-	-407	-0-	1781	2	44	9	N	40					155
11	2010	N	1834	-0-	-176	-0-	1786	2	48	9	N	44					199
12	1829	N	698	-0-	-1131	-0-	679	2	19	9	N	17	182	1			34
*01	1909	N	1909	-0-	-0-	-0-	1857	2	52	9	N	47					81

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	248	-0-	-1457	-0-	204	2	44	9	N	40					174
09	1650	X	73	-0-	-1577	-0-	73	2			N	-0-					174
10	1705	X	562	-0-	-1143	-0-	555	2	7	9	N	6	41	1			139
11	1650	X	515	-0-	-1135	-0-	508	2	7	9	N	6					145
12	1550	X	162	-0-	-1388	-0-	162	2			N	-0-					145
01	558	X	97	-0-	-461	-0-	97	2			N	-0-					145

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1238	-0-	-312	-0-	1238	2			N	-0-					73
09	1500	N	1164	-0-	-336	-0-	1164	2			N	-0-					73
10	1302	N	1133	-0-	-169	-0-	1133	2			N	-0-					73
11	1232	N	1232	-0-	-0-	-0-	1226	2	6	9	N	5					78
12	1209	N	1179	-0-	-30	-0-	1153	2	26	9	N	24					102
*01	1224	N	1224	-0-	-0-	-0-	1204	2	20	9	N	18					120

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1993	-0-	-146	-0-	1993	2			N	-0-					115
09	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					115
10	1973	N	1973	-0-	-0-	-0-	1971	2	2	9	N	2					117
11	1920	N	1812	-0-	-108	-0-	1812	2			N	-0-					117
12	2108	N	1883	-0-	-225	-0-	1872	2	11	9	N	10					127
01	1984	N	1498	-0-	-486	-0-	1498	2			N	-0-					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4293	-0-	-233	-0-	4293	2			N	-0-	46	1			56
09	4320	X	4019	-0-	-301	-0-	4017	2	2	9	N	2					58
10	4340	X	3747	-0-	-593	-0-	3739	2	8	9	N	7					65
11	4200	X	2342	-0-	-1858	-0-	2342	2			N	-0-					65
12	4278	X	2284	-0-	-1994	-0-	2284	2			N	-0-					65
01	4278	X	2381	-0-	-1897	-0-	2381	2			N	-0-					65

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7880	X	7880	-0-	-0-	-0-	7854	2	26	9	N	24	67	1	1	8	62
09	6726	X	6726	-0-	-0-	-0-	6708	2	18	9	N	16					78
10	8303	X	8303	-0-	-0-	-0-	8289	2	14	9	N	13	1	8			90
11	8064	X	8064	-0-	-0-	-0-	8050	2	14	9	N	13	33	1			70
12	8701	X	8701	-0-	-0-	-0-	8675	2	26	9	N	24	3	8			91
*01	9659	X	9659	-0-	-0-	-0-	9606	2	53	9	N	48	8	8			131

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2354	-0-	-250	-0-	2354	2			N	-0-					92
09	2340	N	2211	-0-	-129	-0-	2211	2			N	-0-					92
10	2418	N	2218	-0-	-200	-0-	2218	2			N	-0-					92
11	2280	N	2004	-0-	-276	-0-	2004	2			N	-0-					92
12	3100	N	3587	-0-	487	487	3587	2			N	-0-					92
01	2232	N	612	-0-	-1620	-0-	612	2			N	-0-					92

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3319	X	3319	-0-	-0-	-0-	3285	2	34	9	N	31					213
09	3154	X	3154	-0-	-0-	-0-	3117	2	37	9	N	34	176	1			71
10	2852	X	2532	-0-	-320	-0-	2492	2	40	9	N	36					107
11	2834	X	2834	-0-	-0-	-0-	2797	2	37	9	N	34					141
12	2852	X	2334	-0-	-518	-0-	2267	2	67	9	N	61	1	8			201
01	2852	X	393	-0-	-2459	-0-	393	2			N	-0-					201

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	-0-	-0-	-1426	-0-					N	-0-					196
09	1380	X	30	-0-	-1350	-0-	30	2			N	-0-					196
10	217	X	5	-0-	-212	-0-	5	2			N	-0-					196
11	60	X	4	-0-	-56	-0-	4	2			N	-0-					196
12	31	X	4	-0-	-27	-0-	4	2			N	-0-					196
01	5	N	-0-	-0-	-5	-0-					N	-0-					196

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0-	-0-	2658	2	2	9	N	2	139	1			20
09	2610	N	2476	-0-	-134	-0-	2470	2	6	9	N	5					25
10	2604	N	2515	-0-	-89	-0-	2508	2	7	9	N	6					31
11	2580	N	2378	-0-	-202	-0-	2365	2	13	9	N	12					43
12	2573	N	2175	-0-	-398	-0-	2167	2	8	9	N	7					50
01	2511	N	1569	-0-	-942	-0-	1566	2	3	9	N	3					53

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	2	37	1			21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5908	-0-	2808	4351	5905	2	3	9	N	3	1	8			148
09	3000	N	5526	-0-	2526	6877	5524	2	2	9	N	2	1	8			149
10	12028	X	5151	-0-	-6877	-0-	5149	2	2	9	N	2	1	8			150
11	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					150
12	4345	X	4345	-0-	-0-	-0-	4328	2	17	9	N	15	1	8			164
*01	5487	X	5487	-0-	-0-	-0-	5468	2	19	9	N	17	1	8			180

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2447	X	2447	-0-	-0-	-0-	2417	2	30	9	N	27					113
09	2670	X	1667	-0-	-1003	-0-	1630	2	37	9	N	34					147
10	2759	X	1666	-0-	-1093	-0-	1636	2	30	9	N	27	1	8			173
11	2550	X	64	-0-	-2486	-0-	61	2	3	9	N	3	146	1			30
12	2449	X	221	-0-	-2228	-0-	221	2			N	-0-					30
01	2449	X	225	-0-	-2224	-0-	225	2			N	-0-					30

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2746	-0-	-354	-0-	2745	2	1	9	N	1					203
09	3000	X	2283	-0-	-717	-0-	2272	2	11	9	N	10					213
10	3100	X	1748	-0-	-1352	-0-	1724	2	24	9	N	22					235
11	3000	X	1780	-0-	-1220	-0-	1774	2	6	9	N	5	178	1	1	8	61
12	2976	X	742	-0-	-2234	-0-	740	2	2	9	N	2					63
01	2759	X	275	-0-	-2484	-0-	252	2	23	9	N	21					84

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3272	-0-	-355	-0-	3222	2	50	9	N	45					256
09	3510	X	3125	-0-	-385	-0-	3080	2	45	9	N	41	182	1			115
10	3627	X	3191	-0-	-436	-0-	3141	2	50	9	N	45					160
11	3330	X	3286	-0-	-44	-0-	3214	2	72	9	N	65	125	1			100
12	3379	X	2845	-0-	-534	-0-	2773	2	72	9	N	65					165
01	3286	X	3147	-0-	-139	-0-	3139	2	8	9	N	7					172

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7319	-0-	-214	-0-	7319	2			N	-0-	110	1			49
09	7290	X	6943	-0-	-347	-0-	6941	2	2	9	N	2					51
10	7533	X	6713	-0-	-820	-0-	6707	2	6	9	N	5					56
11	7290	X	7111	-0-	-179	-0-	7105	2	6	9	N	5					61
12	7626	X	7124	-0-	-502	-0-	7118	2	6	9	N	5					66
01	7316	X	6983	-0-	-333	-0-	6965	2	18	9	N	16					82

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6989	X	6989	-0-	-0-	-0-	6954	2	35	9	N	32	1	8			125
09	6298	X	6298	-0-	-0-	-0-	6272	2	26	9	N	24	93	1			56
10	3583	X	3583	-0-	-0-	-0-	3555	2	28	9	N	25					81
11	3433	X	3433	-0-	-0-	-0-	3409	2	24	9	N	22	73	1			30
12	6339	X	6339	-0-	-0-	-0-	6297	2	42	9	N	38	36	1	1	8	31
*01	7691	X	7691	-0-	-0-	-0-	7622	2	69	9	N	63	3	8			91

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	809	-0-	-431	-0-	805	2	4	9	N	4					143
09	960	N	776	-0-	-184	-0-	769	2	7	9	N	6	70	1			79
10	1240	N	758	-0-	-482	-0-	757	2	1	9	N	1					80
11	780	N	678	-0-	-102	-0-	678	2			N	-0-					80
12	806	N	102	-0-	-704	-0-	100	2	2	9	N	2	56	1			26
01	744	N	3	-0-	-741	-0-	3	2			N	-0-					26

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1240	-0-	-310	-0-	1228	2	12	9	N	11					86
09	1590	N	1404	-0-	-186	-0-	1387	2	17	9	N	15					101
10	1480	N	1480	-0-	-0-	-0-	1450	2	30	9	N	27					128
11	1373	N	1373	-0-	-0-	-0-	1360	2	13	9	N	12					140
12	1495	N	1495	-0-	-0-	-0-	1462	2	33	9	N	30					170
01	1488	N	1336	-0-	-152	-0-	1330	2	6	9	N	5					175

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10876	X	10876	-0-	-0-	-0-	10850	2	26	9	N	24	1	8			177
09	10314	X	10314	-0-	-0-	-0-	10297	2	17	9	N	15	1	8			191
10	10146	X	10146	-0-	-0-	-0-	10126	2	20	9	N	18	1	8			208
11	8542	X	8542	-0-	-0-	-0-	8542	2			N	-0-					208
12	9920	X	8246	-0-	-1674	-0-	8240	2	6	9	N	5	161	1	1	8	51
01	9920	X	7433	-0-	-2487	-0-	7426	2	7	9	N	6	3	8			54

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3396	X	3396	-0-	-0-	-0-	3392	2	4	9	N	4	1	8			117
09	2874	X	2874	-0-	-0-	-0-	2851	2	23	9	N	21	1	8			137
10	2994	X	2994	-0-	-0-	-0-	2993	2	1	9	N	1	1	8			137
11	2395	X	2395	-0-	-0-	-0-	2393	2	2	9	N	2	1	8			138
12	2150	X	2150	-0-	-0-	-0-	2146	2	4	9	N	4	4	8			138
*01	1691	X	1691	-0-	-0-	-0-	1662	2	29	9	N	26	26	8			138

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13330	X	11323	-0-	-2007	-0-	11314	2	9	9	N	8	1	8			60
09	10740	X	8438	-0-	-2302	-0-	8420	2	18	9	N	16					76
10	13330	X	5179	-0-	-8151	-0-	5178	2	1	9	N	1					77
11	12900	X	4466	-0-	-8434	-0-	4458	2	8	9	N	7					84
12	12369	X	4223	-0-	-8146	-0-	4216	2	7	9	N	6					90
01	11315	X	3948	-0-	-7367	-0-	3938	2	10	9	N	9					99

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5847	X	5847	-0-	-0-	-0-	5829	2	18	9	N	16					186
09	5359	X	5359	-0-	-0-	-0-	5335	2	24	9	N	22					208
10	5487	X	5487	-0-	-0-	-0-	5458	2	29	9	N	26	144	1			90
11	5392	X	5392	-0-	-0-	-0-	5371	2	21	9	N	19					109
12	6737	X	6737	-0-	-0-	-0-	6670	2	67	9	N	61					170
*01	6142	X	6142	-0-	-0-	-0-	6106	2	36	9	N	33	33	8			170

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3171	X	3171	-0-	-0-	-0-	3170	2	1	9	N	1	154	1			30
09	3314	X	3314	-0-	-0-	-0-	3286	2	28	9	N	25					55
10	3076	X	3076	-0-	-0-	-0-	3065	2	11	9	N	10					65
11	2970	X	2798	-0-	-172	-0-	2787	2	11	9	N	10					75
12	3069	X	2702	-0-	-367	-0-	2692	2	10	9	N	9					84
01	3069	X	2234	-0-	-835	-0-	2212	2	22	9	N	20					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5822	-0-	-626	-0-	5801	2	21	9	N	19	92	1			49
09	6240	X	4272	-0-	-1968	-0-	4265	2	7	9	N	6					55
10	6682	X	6682	-0-	-0-	-0-	6654	2	28	9	N	25					80
11	5970	X	5754	-0-	-216	-0-	5733	2	21	9	N	19					99
12	6045	X	5654	-0-	-391	-0-	5636	2	18	9	N	16					115
01	6045	X	5546	-0-	-499	-0-	5531	2	15	9	N	14	77	1			52

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9747	X	9747	-0-	-0-	-0-	9561	2	186	9	N	169	178	1	1	8	212
09	11520	X	9429	-0-	-2091	-0-	9276	2	153	9	N	139	178	1	1	8	172
10	11222	X	9799	-0-	-1423	-0-	9613	2	186	9	N	169	184	1	2	8	155
11	10440	X	8038	-0-	-2402	-0-	7859	2	179	9	N	163	185	1	1	8	132
12	10788	X	8105	-0-	-2683	-0-	7966	2	139	9	N	126	224	1	5	8	29
01	9796	X	9102	-0-	-694	-0-	8885	2	217	9	N	197	170	1	9	8	47

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315533	X	171086	-0-	-144447	-0-	166644	2	4442	9	N	4038	4243	1	2	8	656
09	127923	X	127923	-0-	-0-	-0-	124720	2	3203	9	N	2912	3054	1	9	5	484
													21	8			
10	109473	X	109473	-0-	-0-	-0-	106803	2	2670	9	N	2427	2196	1	20	8	695
11	77342	X	77342	-0-	-0-	-0-	75606	2	1736	9	N	1578	1626	1	24	8	623
12	76943	X	76943	-0-	-0-	-0-	74898	2	2045	9	N	1859	2074	1	25	8	383
*01	69494	X	69494	-0-	-0-	-0-	67974	2	1520	9	N	1382	1198	1	12	8	555

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	9765	-0-	-1488	-0-	9527	2	238	9	N	216	178	1	1	8	273
09	10500	X	9099	-0-	-1401	-0-	8858	2	241	9	N	219	183	1	1	8	308
10	10757	X	9580	-0-	-1177	-0-	9285	2	295	9	N	268	190	1	1	8	385
11	10110	X	9540	-0-	-570	-0-	9289	2	251	9	N	228	356	1	1	8	256
12	9414	X	9414	-0-	-0-	-0-	9199	2	215	9	N	195	184	1	2	8	265
*01	9841	X	9841	-0-	-0-	-0-	9592	2	249	9	N	226	360	1	11	8	120

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3208	-0-	-729	-0-	3199	2	9	9	N	8					122
09	4080	X	4080	-0-	-0-	-0-	4074	2	6	9	N	5					127
10	4619	X	4300	-0-	-319	-0-	4271	2	29	9	N	26	66	1	1	8	86
11	4470	X	3789	-0-	-681	-0-	3771	2	18	9	N	16	64	1			38
12	7689	X	7689	-0-	-0-	-0-	7625	2	64	9	N	58	54	1	3	8	39
*01	6464	X	6464	-0-	-0-	-0-	6427	2	37	9	N	34	12	8			61

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6383	X	6383	-0-	-0-	-0-	6339	2	44	9	N	40	142	1			52
09	5153	X	5153	-0-	-0-	-0-	5139	2	14	9	N	13					65
10	5429	X	5429	-0-	-0-	-0-	5396	2	33	9	N	30					95
11	5603	X	5603	-0-	-0-	-0-	5588	2	15	9	N	14					109
12	6169	X	4663	-0-	-1506	-0-	4646	2	17	9	N	15					124
01	6169	X	4454	-0-	-1715	-0-	4430	2	24	9	N	22	103	1			43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17701	X	16589	-0-	-1112	-0-	16575	2	14	9	N	13	3	8			132
09	17130	X	15698	-0-	-1432	-0-	15690	2	8	9	N	7	7	8			132
10	17701	X	15440	-0-	-2261	-0-	15440	2			N	-0-					132
11	16920	X	14792	-0-	-2128	-0-	14779	2	13	9	N	12	12	8			132
12	14919	X	14919	-0-	-0-	-0-	14875	2	44	9	N	40	30	8			142
01	13051	X	9425	-0-	-3626	-0-	9425	2			N	-0-					142

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47523	X	41356	-0-	-6167	-0-	40486	2	870	9	N	791	902	1	2	8	159
09	45720	X	39401	-0-	-6319	-0-	38568	2	833	9	N	757	665	1	2	8	249
10	45787	X	39222	-0-	-6565	-0-	38410	2	812	9	N	738	747	1	2	8	238
11	42540	X	39867	-0-	-2673	-0-	39214	2	653	9	N	594	741	1	2	8	89
12	39388	X	39388	-0-	-0-	-0-	38775	2	613	9	N	557	541	1	6	8	99
01	39370	X	38515	-0-	-855	-0-	37746	2	769	9	N	699	552	1	14	8	232

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185168	X	185168	-0-	-0-	-0-	180063	2	5105	9	N	4641	5041	1	9	8	944
09	154991	X	154991	-0-	-0-	-0-	150450	2	4541	9	N	4128	4031	1	13	8	1028
10	150947	X	150947	-0-	-0-	-0-	146435	2	4512	9	N	4102	4267	1	25	8	838
11	126255	X	126255	-0-	-0-	-0-	122706	2	3549	9	N	3226	3336	1	24	8	704
12	110867	X	110867	-0-	-0-	-0-	107429	2	3438	9	N	3125	3075	1	42	8	712
*01	97087	X	97087	-0-	-0-	-0-	94136	2	2951	9	N	2683	2608	1	34	8	753

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44640	X	42964	-0-	-1676	-0-	42115	2	849	9	N	772	729	1	6	8	228
09	43200	X	40974	-0-	-2226	-0-	40171	2	803	9	N	730	740	1	5	8	213
10	44640	X	40641	-0-	-3999	-0-	39819	2	822	9	N	747	730	1	6	8	224
11	42810	X	32965	-0-	-9845	-0-	32395	2	570	9	N	518	540	1	9	8	193
12	41354	X	40897	-0-	-457	-0-	40293	2	604	9	N	549	538	1	32	8	172
*01	41738	X	41738	-0-	-0-	-0-	41155	2	583	9	N	530	538	1	1	8	163

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26235	X	26235	-0-	-0-	-0-	25618	2	617	9	N	561	544	1	6	8	221
09	24290	X	24290	-0-	-0-	-0-	23652	2	638	9	N	580	549	1	4	8	248
10	24985	X	24985	-0-	-0-	-0-	24300	2	685	9	N	623	728	1	7	8	136
11	24027	X	24027	-0-	-0-	-0-	23431	2	596	9	N	542	548	1	5	8	125
12	24583	X	16380	-0-	-8203	-0-	16033	2	347	9	N	315	353	1	9	8	78
01	24583	X	19142	-0-	-5441	-0-	18544	2	598	9	N	544	530	1	32	8	60

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20150	X	12732	-0-	-7418	-0-	12297	2	435	9	N	395	366	1	1	8	226
09	19500	X	12241	-0-	-7259	-0-	11797	2	444	9	N	404	366	1	4	8	260
10	16089	X	11982	-0-	-4107	-0-	11490	2	492	9	N	447	536	1	7	8	164
11	12330	X	10618	-0-	-1712	-0-	10177	2	441	9	N	401	339	1	30	8	196
12	15020	X	15020	-0-	-0-	-0-	14579	2	441	9	N	401	451	1	57	8	89
*01	16303	X	16303	-0-	-0-	-0-	15884	2	419	9	N	381	184	1	29	8	257

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	11529	-0-	-1491	-0-	11048	2	481	9	N	437	347	1	4	8	311
09	12600	X	11409	-0-	-1191	-0-	10969	2	440	9	N	400	529	1	1	8	181
10	13020	X	11858	-0-	-1162	-0-	11404	2	454	9	N	413	330	1			264
11	12600	X	11544	-0-	-1056	-0-	11069	2	475	9	N	432	539	1			157
12	11655	X	11655	-0-	-0-	-0-	11175	2	480	9	N	436	347	1			246
*01	11172	X	11172	-0-	-0-	-0-	10724	2	448	9	N	407	544	1			109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55800	X	45121	-0-	-10679	-0-	43485	2	1636	9	N	1487	1603	1	4	8	208
09	53430	X	41683	-0-	-11747	-0-	40166	2	1517	9	N	1379	1260	1	1	8	326
10	54870	X	41470	-0-	-13400	-0-	40033	2	1437	9	N	1306	1406	1			226
11	49020	X	38637	-0-	-10383	-0-	37258	2	1379	9	N	1254	1085	1			395
12	41373	X	41373	-0-	-0-	-0-	40013	2	1360	9	N	1236	1243	1			388
*01	40557	X	40557	-0-	-0-	-0-	39347	2	1210	9	N	1100	1093	1			395

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

08	15266	X	15266	-0-	-0-	-0-	14840	2	426	9	N	387	530	1	2	8	132
09	15049	X	15049	-0-	-0-	-0-	14543	2	506	9	N	460	359	1	4	8	229
10	15729	X	15729	-0-	-0-	-0-	15263	2	466	9	N	424	539	1	3	8	111
11	15187	X	15187	-0-	-0-	-0-	14732	2	455	9	N	414	364	1	11	8	150
12	14935	X	14935	-0-	-0-	-0-	14558	2	377	9	N	343	182	1	23	8	288
01	9796	X	5508	-0-	-4288	-0-	5131	2	377	9	N	343	362	1	32	8	237

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

08	20299	X	20299	-0-	-0-	-0-	19572	2	727	9	N	661	714	1	8	8	198
09	20520	X	18263	-0-	-2257	-0-	17544	2	719	9	N	654	554	1	3	8	295
10	21204	X	17666	-0-	-3538	-0-	16938	2	728	9	N	662	738	1	4	8	215
11	19650	X	14222	-0-	-5428	-0-	13649	2	573	9	N	521	528	1	3	8	205
12	15905	X	15905	-0-	-0-	-0-	15287	2	618	9	N	562	543	1	8	8	216
*01	18902	X	18902	-0-	-0-	-0-	18137	2	765	9	N	695	749	1	8	8	154

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

08	25017	X	22027	-0-	-2990	-0-	21345	2	682	9	N	620	726	1	3	8	204
09	24210	X	20957	-0-	-3253	-0-	20330	2	627	9	N	570	550	1	4	8	220
10	24521	X	18174	-0-	-6347	-0-	17653	2	521	9	N	474	510	1	5	8	179
11	22470	X	19394	-0-	-3076	-0-	18888	2	506	9	N	460	553	1	4	8	82
12	21018	X	18176	-0-	-2842	-0-	17611	2	565	9	N	514	369	1	7	8	220
01	21018	X	15368	-0-	-5650	-0-	14905	2	463	9	N	421	511	1	2	8	128

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

08	34534	X	31438	-0-	-3096	-0-	30614	2	824	9	N	749	546	1	5	8	530
09	32640	X	29990	-0-	-2650	-0-	29180	2	810	9	N	736	925	1	4	8	337
10	33418	X	29690	-0-	-3728	-0-	28974	2	716	9	N	651	696	1	6	8	286
11	32010	X	24757	-0-	-7253	-0-	24060	2	697	9	N	634	550	1	8	8	362
12	32209	X	25731	-0-	-6478	-0-	25185	2	546	9	N	496	544	1	16	8	298
01	31434	X	24755	-0-	-6679	-0-	24100	2	655	9	N	595	366	1	6	8	521

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

08	9393	X	8106	-0-	-1287	-0-	7473	2	633	9	N	575	517	1	5	8	111
09	9090	X	7674	-0-	-1416	-0-	7079	2	595	9	N	541	526	1	4	8	122
10	8773	X	8657	-0-	-116	-0-	7986	2	671	9	N	610	525	1	8	8	199
11	8490	X	7308	-0-	-1182	-0-	6741	2	567	9	N	515	545	1	5	8	164
12	8153	X	4137	-0-	-4016	-0-	3721	2	416	9	N	378	501	1	11	8	30
01	8153	X	6197	-0-	-1956	-0-	5712	2	485	9	N	441	357	1	6	8	108

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

08	19778	X	18059	-0-	-1719	-0-	17276	2	783	9	N	712	743	1	4	8	330
09	19140	X	17184	-0-	-1956	-0-	16469	2	715	9	N	650	733	1	3	8	244
10	19778	X	17520	-0-	-2258	-0-	16830	2	690	9	N	627	559	1	5	8	307
11	18360	X	11480	-0-	-6880	-0-	10983	2	497	9	N	452	523	1	4	8	232
12	19935	X	19935	-0-	-0-	-0-	19035	2	900	9	N	818	737	1	7	8	306
*01	18391	X	18391	-0-	-0-	-0-	17607	2	784	9	N	713	498	1	16	8	505

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38085	X	38085	-0-	-0-	-0-	36666	2	1419	9	N	1290	1099	1	11	8	413
09	39077	X	39077	-0-	-0-	-0-	37750	2	1327	9	N	1206	1470	1	4	8	145
10	34606	X	34606	-0-	-0-	-0-	33404	2	1202	9	N	1093	885	1			353
11	16580	X	16580	-0-	-0-	-0-	15520	2	1060	9	N	964	1064	1			253
12	23651	X	23651	-0-	-0-	-0-	22426	2	1225	9	N	1114	891	1			476
*01	37693	X	37693	-0-	-0-	-0-	36578	2	1115	9	N	1014	1268	1			222

STILES 67 WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101871	X	101871	-0-	-0-	-0-	98496	2	3375	9	N	3068	3101	1	5	8	624
09	101082	X	101082	-0-	-0-	-0-	97954	2	3128	9	N	2844	2819	1	6	8	643
10	103672	X	103672	-0-	-0-	-0-	100405	2	3267	9	N	2970	3002	1	6	8	605
11	81520	X	81520	-0-	-0-	-0-	79783	2	1737	9	N	1579	1957	1	6	8	221
12	88236	X	88236	-0-	-0-	-0-	84519	2	3717	9	N	3379	3010	1	14	8	576
*01	66675	X	66675	-0-	-0-	-0-	63967	2	2708	9	N	2462	2447	1	3	8	588

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15723	X	15723	-0-	-0-	-0-	15250	2	473	9	N	430	545	1	2	8	92
09	12150	X	11627	-0-	-523	-0-	11144	2	483	9	N	439	347	1	3	8	181
10	12555	X	12290	-0-	-265	-0-	11747	2	543	9	N	494	514	1	5	8	156
11	12150	X	7756	-0-	-4394	-0-	7390	2	366	9	N	333	357	1	3	8	129
12	11749	X	10741	-0-	-1008	-0-	10309	2	432	9	N	393	329	1	10	8	183
01	11749	X	10433	-0-	-1316	-0-	10011	2	422	9	N	384	523	1	4	8	40

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	X	12424	-0-	-1619	-0-	11738	2	686	9	N	624	546	1	5	8	162
09	13230	X	11123	-0-	-2107	-0-	10497	2	626	9	N	569	546	1	4	8	181
10	13423	X	10529	-0-	-2894	-0-	9918	2	611	9	N	555	558	1	4	8	174
11	12030	X	9527	-0-	-2503	-0-	8998	2	529	9	N	481	556	1	4	8	95
12	12431	X	9552	-0-	-2879	-0-	9066	2	486	9	N	442	345	1	10	8	182
01	12431	X	9388	-0-	-3043	-0-	8902	2	486	9	N	442	534	1	1	8	89

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55576	X	55576	-0-	-0-	-0-	53961	2	1615	9	N	1468	1647	1	6	8	425
09	52721	X	52721	-0-	-0-	-0-	50881	2	1840	9	N	1673	1608	1	5	8	485
10	54345	X	54345	-0-	-0-	-0-	52526	2	1819	9	N	1654	1580	1	2	8	557
11	51290	X	51290	-0-	-0-	-0-	49577	2	1713	9	N	1557	1784	1	9	8	321
12	51691	X	51691	-0-	-0-	-0-	50079	2	1612	9	N	1465	1276	1	16	8	494
*01	50047	X	50047	-0-	-0-	-0-	48521	2	1526	9	N	1387	1595	1	2	8	284

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40125	X	40125	-0-	-0-	-0-	38969	2	1156	9	N	1051	920	1	3	8	243
09	37927	X	37927	-0-	-0-	-0-	36722	2	1205	9	N	1095	1099	1	2	8	237
10	39637	X	39637	-0-	-0-	-0-	38632	2	1005	9	N	914	902	1			249
11	38022	X	38022	-0-	-0-	-0-	37059	2	963	9	N	875	724	1			400
12	37200	X	34674	-0-	-2526	-0-	33666	2	1008	9	N	916	912	1			404
01	37200	X	32489	-0-	-4711	-0-	31425	2	1064	9	N	967	1092	1			279

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84351	X	48625	-0-	-35726	-0-	46902	2	1723	9	N	1566	1411	1	5	8	435
09	65940	X	45827	-0-	-20113	-0-	44237	2	1590	9	N	1445	1425	1	6	8	449
10	62186	X	42570	-0-	-19616	-0-	40979	2	1591	9	N	1446	1623	1	6	8	266
11	54660	X	38891	-0-	-15769	-0-	37537	2	1354	9	N	1231	1269	1	5	8	223
12	45601	X	36091	-0-	-9510	-0-	34864	2	1227	9	N	1115	1084	1	13	8	241
01	45601	X	37410	-0-	-8191	-0-	36179	2	1231	9	N	1119	1083	1	3	8	274

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38295	X	38295	-0-	-0-	-0-	36859	2	1436	9	N	1305	1803	1	3	8	140
09	52560	X	28943	-0-	-23617	-0-	27894	2	1049	9	N	954	745	1			349
10	54312	X	29455	-0-	-24857	-0-	28336	2	1119	9	N	1017	1110	1			256
11	46710	X	28570	-0-	-18140	-0-	27626	2	944	9	N	858	942	1			172
12	40300	X	38515	-0-	-1785	-0-	37384	2	1131	9	N	1028	922	1			278
*01	39691	X	39691	-0-	-0-	-0-	38654	2	1037	9	N	943	1054	1			167

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21576	X	14589	-0-	-6987	-0-	13421	2	1168	9	N	1062	894	1	7	8	272
09	20880	X	12129	-0-	-8751	-0-	11098	2	1031	9	N	937	1069	1	4	8	136
10	21576	X	14195	-0-	-7381	-0-	13094	2	1101	9	N	1001	903	1	9	8	225
11	19800	X	13249	-0-	-6551	-0-	12234	2	1015	9	N	923	1047	1	9	8	92
12	13826	X	12375	-0-	-1451	-0-	11447	2	928	9	N	844	720	1	15	8	201
01	13826	X	9682	-0-	-4144	-0-	8855	2	827	9	N	752	709	1	1	8	243

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113429	X	55968	-0-	-57461	-0-	54458	2	1510	9	N	1373	1479	1	2	8	275
09	81900	X	51326	-0-	-30574	-0-	49543	2	1783	9	N	1621	1635	1	2	8	259
10	84630	X	48471	-0-	-36159	-0-	47002	2	1469	9	N	1335	1307	1	1	8	286
11	68010	X	44213	-0-	-23797	-0-	42935	2	1278	9	N	1162	1094	1	13	8	341
12	55063	X	55063	-0-	-0-	-0-	53882	2	1181	9	N	1074	1281	1	39	8	95
*01	52019	X	52019	-0-	-0-	-0-	50748	2	1271	9	N	1155	1089	1	3	8	158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52111	X	35902	-0-	-16209	-0-	34045	2	1857	9	N	1688	1830	1	5	8	169
09	44430	X	32904	-0-	-11526	-0-	31259	2	1645	9	N	1495	1480	1	4	8	180
10	45911	X	33323	-0-	-12588	-0-	31619	2	1704	9	N	1549	1486	1	6	8	237
11	38820	X	30468	-0-	-8352	-0-	29023	2	1445	9	N	1314	1309	1	4	8	238
12	38068	X	30951	-0-	-7117	-0-	29495	2	1456	9	N	1324	1306	1	11	8	245
01	35898	X	26891	-0-	-9007	-0-	25686	2	1205	9	N	1095	935	1	3	8	402

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281325	X	111027	-0-	-170298	-0-	108711	2	2316	9	N	2105	1999	1	3	8	330
09	220440	X	76871	-0-	-143569	-0-	75261	2	1610	9	N	1464	1480	1	2	8	312
10	190619	X	84264	-0-	-106355	-0-	82443	2	1821	9	N	1655	1606	1	3	8	358
11	150990	X	74268	-0-	-76722	-0-	72574	2	1694	9	N	1540	1491	1	3	8	404
12	87606	X	70474	-0-	-17132	-0-	68754	2	1720	9	N	1564	1671	1	6	8	291
01	87606	X	60345	-0-	-27261	-0-	59267	2	1078	9	N	980	931	1	1	8	339

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78709	X	56484	-0-	-22225	-0-	55494	2	990	9	N	900	902	1	10	8	172
09	70500	X	52064	-0-	-18436	-0-	51279	2	785	9	N	714	718	1	7	8	161
10	68696	X	50242	-0-	-18454	-0-	49430	2	812	9	N	738	721	1	12	8	166
11	62070	X	43379	-0-	-18691	-0-	42721	2	658	9	N	598	352	1	7	8	405
12	52793	X	42412	-0-	-10381	-0-	41759	2	653	9	N	594	720	1	14	8	265
01	52793	X	41212	-0-	-11581	-0-	40498	2	714	9	N	649	712	1	24	8	178

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71176	X	46287	-0-	-24889	-0-	44491	2	1796	9	N	1633	1687	1	3	8	332
09	50970	X	41856	-0-	-9114	-0-	40510	2	1346	9	N	1224	1445	1	6	8	105
10	98225	X	98225	-0-	-0-	-0-	94481	2	3744	9	N	3404	2941	1	69	8	499
11	79956	X	79956	-0-	-0-	-0-	77305	2	2651	9	N	2410	2444	1	38	8	427
12	77406	X	77406	-0-	-0-	-0-	74807	2	2599	9	N	2363	2154	1	73	8	563
*01	73518	X	73518	-0-	-0-	-0-	71239	2	2279	9	N	2072	1952	1	16	8	667

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117345	X	117345	-0-	-0-	-0-	112813	2	4532	9	N	4120	3811	1			309
09	129510	X	107368	-0-	-22142	-0-	103131	2	4237	9	N	3852	3925	1	29	8	207
10	133827	X	92318	-0-	-41509	-0-	89094	2	3224	9	N	2931	2840	1	32	8	266
11	129510	X	67707	-0-	-61803	-0-	64995	2	2712	9	N	2465	2395	1	16	8	320
12	133827	X	61871	-0-	-71956	-0-	59415	2	2456	9	N	2233	2184	1	33	8	336
01	117335	X	49711	-0-	-67624	-0-	47806	2	1905	9	N	1732	1813	1	29	8	226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191990	X	191990	-0-	-0-	-0-	183917	2	8073	9	N	7339	6803	1	2	8	534
09	201600	X	193683	-0-	-7917	-0-	186709	2	6974	9	N	6340	6428	1	20	8	426
10	208320	X	152034	-0-	-56286	-0-	146481	2	5553	9	N	5048	5024	1	18	8	432
11	201600	X	122507	-0-	-79093	-0-	118269	2	4238	9	N	3853	3700	1	11	8	574
12	208320	X	116739	-0-	-91581	-0-	112891	2	3848	9	N	3498	3416	1	30	8	626
01	200136	X	97845	-0-	-102291	-0-	94943	2	2902	9	N	2638	3028	1	3	8	233

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78100	X	78100	-0-	-0-	-0-	75637	2	2463	9	N	2239	1994	1	25	8	590
09	73290	X	70677	-0-	-2613	-0-	68433	2	2244	9	N	2040	2132	1	19	8	479
10	75733	X	67512	-0-	-8221	-0-	65176	2	2336	9	N	2124	2186	1	21	8	396
11	73290	X	60197	-0-	-13093	-0-	58220	2	1977	9	N	1797	1807	1	17	8	369
12	75733	X	57293	-0-	-18440	-0-	55466	2	1827	9	N	1661	1623	1	42	8	365
*01	56459	X	56459	-0-	-0-	-0-	54552	2	1907	9	N	1734	1614	1	31	8	454

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
09	158460	X	-0-	-0-	-158460	-0-					N	-0-					-0-
10	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
11	158460	X	-0-	-0-	-158460	-0-					N	-0-					-0-
12	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
01	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	268936	X	268936	-0-	-0-	-0-	257673	2	11263	9	N	10239	8932	1			1307
*06	382270	X	382270	-0-	-0-	-0-	367072	2	15198	9	N	13816	14086	1	32	8	1005
*07	355063	X	355063	-0-	-0-	-0-	342096	2	12967	9	N	11788	11369	1	50	8	1374
*08	332798	X	332798	-0-	-0-	-0-	321104	2	11694	9	N	10631	11142	1	10	8	853
*09	329504	X	329504	-0-	-0-	-0-	318364	2	11140	9	N	10127	10293	1	37	8	650
*10	231277	X	231277	-0-	-0-	-0-	223839	2	7438	9	N	6762	6269	1	35	5	1051
													57	8			
*11	274748	X	274748	-0-	-0-	-0-	266454	2	8294	9	N	7540	7633	1	80	8	878
*12	244284	X	244284	-0-	-0-	-0-	236030	2	8254	9	N	7504	7712	1	164	8	506
*01	194273	X	194273	-0-	-0-	-0-	187400	2	6873	9	N	6248	5795	1	27	8	932

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160518	X	68704	-0-	-91814	-0-	66177	2	2527	9	N	2297	2253	1	14	8	304
09	155340	X	58408	-0-	-96932	-0-	56254	2	2154	9	N	1958	2022	1	14	8	226
10	160518	X	54719	-0-	-105799	-0-	52721	2	1998	9	N	1816	1826	1	11	8	205
11	155340	X	46615	-0-	-108725	-0-	45140	2	1475	9	N	1341	1245	1	11	8	290
12	160518	X	36665	-0-	-123853	-0-	35437	2	1228	9	N	1116	1074	1	14	8	318
01	160518	X	40342	-0-	-120176	-0-	38902	2	1440	9	N	1309	1304	1	1	8	322

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97402	X	42295	-0-	-55107	-0-	40251	2	2044	9	N	1858	1907	1	10	8	58
09	94260	X	36170	-0-	-58090	-0-	34316	2	1854	9	N	1685	1455	1	9	8	279
10	97402	X	33239	-0-	-64163	-0-	31558	2	1681	9	N	1528	1643	1	9	8	155
11	94260	X	27702	-0-	-66558	-0-	26440	2	1262	9	N	1147	1076	1	6	8	220
12	97402	X	23585	-0-	-73817	-0-	22604	2	981	9	N	892	904	1	12	8	196
01	97402	X	21847	-0-	-75555	-0-	20856	2	991	9	N	901	920	1	1	8	176

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204321	X	161505	-0-	-42816	-0-	156933	2	4572	9	N	4156	4430	1	3	8	576
09	197730	X	112739	-0-	-84991	-0-	110183	2	2556	9	N	2324	2533	1	11	8	356
10	204321	X	86250	-0-	-118071	-0-	84096	2	2154	9	N	1958	1702	1	6	8	606
11	197730	X	69204	-0-	-128526	-0-	66978	2	2226	9	N	2024	2064	1	5	8	561
12	204321	X	61526	-0-	-142795	-0-	59625	2	1901	9	N	1728	1760	1	9	8	520
01	204321	X	52955	-0-	-151366	-0-	51341	2	1614	9	N	1467	1460	1	15	8	512

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88393	X	88393	-0-	-0-	-0-	85890	2	2503	9	N	2275	1830	1	34	8	411
11	118590	X	57073	-0-	-61517	-0-	55405	2	1668	9	N	1516	1285	1	12	8	630
12	122543	X	42503	-0-	-80040	-0-	41045	2	1458	9	N	1325	1648	1	16	8	291
01	122543	X	35864	-0-	-86679	-0-	34846	2	1018	9	N	925	923	1	7	8	286

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	123592	X	79089	-0-	-44503	-0-	357	1	69369	2	N	8512	8310	1			375
							9363	9									
*03	136834	X	61903	-0-	-74931	-0-	264	1	54710	2	N	6299	6423	1			251
							6929	9									
04	132420	X	52921	-0-	-79499	-0-	47282	3	5639	9	N	5126	4986	1			140
05	136834	X	48242	-0-	-88592	-0-	43356	3	4886	9	N	4442	4384	1			198
06	132420	X	41249	-0-	-91171	-0-	37038	3	4211	9	N	3828	3783	1			243
07	136834	X	38848	-0-	-97986	-0-	34851	3	3997	9	N	3634	3747	1	1	8	129
08	136834	X	35676	-0-	-101158	-0-	32325	3	3351	9	N	3046	2959	1			216
09	132420	X	31908	-0-	-100512	-0-	28729	3	3179	9	N	2890	2890	1			216
10	136834	X	30249	-0-	-106585	-0-	27228	3	3021	9	N	2746	2770	1			192
11	132420	X	28180	-0-	-104240	-0-	25459	3	2721	9	N	2474	2407	1			259
12	136834	X	27490	-0-	-109344	-0-	24797	3	2693	9	N	2448	2440	1	2	8	265
01	136834	X	23772	-0-	-113062	-0-	22013	3	1759	9	N	1599	1674	1			190

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19058	X	19058	-0-	-0-	-0-	18941	2	117	9	N	106	192	1			1301
09	17626	X	17626	-0-	-0-	-0-	17373	2	253	9	N	230	382	1			1149
10	22382	X	16961	-0-	-5421	-0-	16887	2	74	9	N	67					1216
11	20400	X	15682	-0-	-4718	-0-	15537	2	145	9	N	132	194	1			1154
*12	20057	X	15784	-0-	-4273	-0-	15532	2	252	9	N	229	180	1			1203
01	19065	X	NO RPT	-0-	-19065	-0-					N	NO RPT					1203

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		23694	-0-	23694	72491	22580	2	1114	9	N	1013	957	1			1116
09	94268	X	21777	-0-	-72491	-0-	20852	2	925	9	N	841	949	1			1008
10	25792	X	21248	-0-	-4544	-0-	20313	2	935	9	N	850	749	1			1109
11	24120	X	18884	-0-	-5236	-0-	18218	2	666	9	N	605	564	1			1150
*12	24676	X	17219	-0-	-7457	-0-	16387	2	832	9	N	756	538	1			1368
01	23684	X	NO RPT	-0-	-23684	-0-					N	NO RPT					1368

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85219	X	32170	-0-	-53049	-0-	31242	2	928	9	N	844	736	1			1087
09	82470	X	29694	-0-	-52776	-0-	28833	2	861	9	N	783	688	1			1182
10	85219	X	28765	-0-	-56454	-0-	27849	2	916	9	N	833	710	1			1305
11	82470	X	26622	-0-	-55848	-0-	25706	2	916	9	N	833	712	1			1426
12	85219	X	26947	-0-	-58272	-0-	26174	2	773	9	N	703	539	1			1590
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1590

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61712	X	54836	-0-	-6876	-0-	50910	2	3926	9	N	3569	2553	1			2550
*03	89131	X	89131	-0-	-0-	-0-	83895	2	5236	9	N	4760	5058	1			2252
*04	80758	X	80758	-0-	-0-	-0-	76224	2	4534	9	N	4122	3935	1			2439
*05	77447	X	77447	-0-	-0-	-0-	73722	2	3725	9	N	3386	4293	1			1532
*06	69571	X	69571	-0-	-0-	-0-	66265	2	3306	9	N	3005	2769	1			1768
07	68324	X	66352	-0-	-1972	-0-	63456	2	2896	9	N	2633	2412	1			1989
08	68324	X	60802	-0-	-7522	-0-	58463	2	2339	9	N	2126	2045	1			2070
09	66120	X	55660	-0-	-10460	-0-	53419	2	2241	9	N	2037	2199	1			1908
10	68324	X	53651	-0-	-14673	-0-	51636	2	2015	9	N	1832	1350	1			2390
11	66120	X	47669	-0-	-18451	-0-	45987	2	1682	9	N	1529	1678	1			2241
12	68324	X	44313	-0-	-24011	-0-	42719	2	1594	9	N	1449	1420	1			2270
01	68324	X	NO RPT	-0-	-68324	-0-					N	NO RPT					2270

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32457	X	20579	-0-	-11878	-0-	2137	1	17272	3	N	1064	1245	1			112
							1170	9									
09	22140	X	18190	-0-	-3950	-0-	1996	1	15196	3	N	907	693	1			326
							998	9									
10	18236	X	18236	-0-	-0-	-0-	2286	1	15115	3	N	759	731	1			354
							835	9									
11	18068	X	18068	-0-	-0-	-0-	2507	1	14868	3	N	630	762	1			222
							693	9									
12	18445	X	17877	-0-	-568	-0-	2744	1	14500	3	N	575	565	1			232
							633	9									
01	18445	X	14400	-0-	-4045	-0-	2032	1	11561	3	N	734	765	1			201
							807	9									

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

08	899	N	125	-0-	-774	-0-	125	2			N	-0-					114
09	600	N	-0-	-0-	-600	-0-					N	-0-	49	1			65
10	682	N	-0-	-0-	-682	-0-					N	-0-					65
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					65
12	155	N	101	-0-	-54	-0-	101	2			N	-0-					65
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					65

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					105
09	874	N	874	-0-	-0-	-0-	819	2	55	9	N	50					155
10	870	N	870	-0-	-0-	-0-	844	2	26	9	N	24					179
11	809	N	809	-0-	-0-	-0-	783	2	26	9	N	24	187	1			16
12	837	N	837	-0-	-0-	-0-	816	2	21	9	N	19					35
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					35

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

08	3937	X	3684	-0-	-253	-0-	97	1	3559	2	N	25	145	1			65
							28	9									
09	3820	X	3820	-0-	-0-	-0-	362	1	3424	2	N	31	5	8			91
							34	9									
10	3937	X	3910	-0-	-27	-0-	374	1	3513	2	N	21	2	8			110
							23	9									
11	3786	X	3786	-0-	-0-	-0-	362	1	3406	2	N	16	1	8			125
							18	9									
12	3903	X	3903	-0-	-0-	-0-	374	1	3489	2	N	36	2	8			159
							40	9									
01	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	4005	-0-	-3466	-0-	145	1	3798	2	N	56					96
							62	9									
09	7230	X	3772	-0-	-3458	-0-	3772	2			N	-0-					96
10	3937	X	3675	-0-	-262	-0-	3673	2	2	9	N	2					98
11	3870	X	3469	-0-	-401	-0-	3469	2			N	-0-					98
12	3720	X	3647	-0-	-73	-0-	3646	2	1	9	N	1					99
01	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					99

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

08	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					115
09	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					115
10	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					115
11	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					115
12	2480	N	2408	-0-	-72	-0-	2408	2			N	-0-					115
01	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					115

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

08	2790	X	1871	-0-	-919	-0-	1838	2	33	9	N	30	117	1			60
09	2700	X	1823	-0-	-877	-0-	1783	2	40	9	N	36	1	8			95
10	2573	X	1807	-0-	-766	-0-	1766	2	41	9	N	37					132
11	2190	X	128	-0-	-2062	-0-	127	2	1	9	N	1					133
12	1891	N	404	-0-	-1487	-0-	395	2	9	9	N	8					141
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					141

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

08	1822	N	1822	-0-	-0-	-0-	1717	2	105	9	N	95	185	1			95
09	1678	N	1678	-0-	-0-	-0-	1653	2	25	9	N	23					118
10	1813	N	1813	-0-	-0-	-0-	1796	2	17	9	N	15	1	8			132
11	1565	N	1565	-0-	-0-	-0-	1563	2	2	9	N	2					134
12	1736	N	1580	-0-	-156	-0-	1580	2			N	-0-					134
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					134

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

08	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					111
09	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					111
10	3379	X	2493	-0-	-886	-0-	2492	2	1	9	N	1					112
11	3270	X	3073	-0-	-197	-0-	3072	2	1	9	N	1					113
12	3036	X	3036	-0-	-0-	-0-	2994	2	42	9	N	38	3	8			148
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					148

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2936	-0-	-195	-0-	2934	2	2	9	N	2					61
09	3030	X	2766	-0-	-264	-0-	2765	2	1	9	N	1	1	8			61
10	3100	X	2623	-0-	-477	-0-	20	1	2603	2	N	-0-					61
11	2905	X	2905	-0-	-0-	-0-	302	1	2545	2	N	53					114
							58	9									
12	2883	X	2761	-0-	-122	-0-	312	1	2449	2	N	-0-					114
01	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					114

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4440	-0-	-489	-0-	4440	2			N	-0-	120	1			27
09	4770	X	4111	-0-	-659	-0-	4111	2			N	-0-					27
10	4402	X	3260	-0-	-1142	-0-	3257	2	3	9	N	3					30
11	4290	X	3636	-0-	-654	-0-	3634	2	2	9	N	2					32
*12	4433	X	3473	-0-	-960	-0-	3470	2	3	9	N	3					35
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					35

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	4015	-0-	-15	-0-	4011	2	4	9	N	4					84
09	3900	X	3895	-0-	-5	-0-	3889	2	6	9	N	5					89
10	4011	X	4011	-0-	-0-	-0-	3977	2	34	9	N	31					120
11	3900	X	3325	-0-	-575	-0-	3296	2	29	9	N	26					146
12	3999	X	3982	-0-	-17	-0-	3938	2	44	9	N	40	2	8			184
01	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					184

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2461	X	2461	-0-	-0-	-0-	400	1	2030	2	N	28	178	1			50
							31	9									
09	2259	X	2259	-0-	-0-	-0-	392	1	1830	2	N	34	1	8			83
							37	9									
10	2514	X	2514	-0-	-0-	-0-	461	1	2013	2	N	36	1	8			118
							40	9									
11	2465	X	2465	-0-	-0-	-0-	437	1	1986	2	N	38	1	8			155
							42	9									
12	3006	X	3006	-0-	-0-	-0-	863	1	2104	2	N	35	2	8			188
							39	9									
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					188

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1964	N	1964	-0-	-0-	-0-	1949	2	15	9	N	14	69	1			59
09	1790	N	1790	-0-	-0-	-0-	70	1	1705	2	N	14					73
							15	9									
10	1581	N	-0-	-0-	-1581	-0-					N	4					77
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					77
12	1581	N	-0-	-0-	-1581	-0-					N	-0-					77
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2538	X	2538	-0-	-0-	-0-	249	1	2217	2	N	65	198	1			154
							72	9									
09	2859	X	2859	-0-	-0-	-0-	311	1	2508	2	N	36	141	1			49
							40	9									
10	3142	X	3142	-0-	-0-	-0-	561	1	2509	2	N	65					114
							72	9									
11	2792	X	2792	-0-	-0-	-0-	543	1	2240	2	N	8					122
							9	9									
12	2874	X	2874	-0-	-0-	-0-	561	1	2249	2	N	58	100	1			80
							64	9									
01	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					80

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					48
09	60	X	-0-	-0-	-60	-0-					N	-0-					48
10	0	X	-0-	-0-	-0-	-0-					N	-0-					48
11	0	X	-0-	-0-	-0-	-0-					N	-0-					48
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	-0-	-0-	-4774	-0-					N	-0-	141	1			12
09	4620	X	-0-	-0-	-4620	-0-					N	-0-					12
10	4774	X	-0-	-0-	-4774	-0-					N	-0-					12
11	4768	X	4768	-0-	-0-	-0-	141	1	4532	2	N	86	23	8			75
							95	9									
12	4908	X	4908	-0-	-0-	-0-	312	1	4496	2	N	91	2	8			164
							100	9									
01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					164

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5857	X	5857	-0-	-0-	-0-	312	1	5505	2	N	36					95
							40	9									
09	5323	X	5323	-0-	-0-	-0-	302	1	4974	2	N	43	8	8			130
							47	9									
10	5177	X	5177	-0-	-0-	-0-	312	1	4822	2	N	39	6	8			163
							43	9									
11	5010	X	4489	-0-	-521	-0-	302	1	4146	2	N	37	4	8			196
							41	9									
12	4979	X	4979	-0-	-0-	-0-	312	1	4621	2	N	42	180	1	5	8	53
							46	9									
01	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					53

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5787	-0-	-134	-0-	5742	2	45	9	N	41	42	1			111
09	5550	X	5226	-0-	-324	-0-	5180	2	46	9	N	42					153
10	5735	X	5197	-0-	-538	-0-	5173	2	24	9	N	22					175
11	5955	X	5955	-0-	-0-	-0-	5920	2	35	9	N	32					207
12	5797	X	5652	-0-	-145	-0-	5617	2	35	9	N	32	180	1	1	8	58
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1853	N	1853	-0-	-0-	-0-	1	1	1834	2	N	16					67
							18	9									
09	1739	N	1739	-0-	-0-	-0-	121	1	1604	2	N	13					80
							14	9									
10	1950	N	1950	-0-	-0-	-0-	312	1	1627	2	N	10					90
							11	9									
11	1740	N	1168	-0-	-572	-0-	302	1	864	2	N	2					92
							2	9									
12	1736	N	1214	-0-	-522	-0-	312	1	891	2	N	10					102
							11	9									
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					102

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3392	-0-	-18	-0-	3364	2	28	9	N	25					80
09	3300	X	2601	-0-	-699	-0-	2569	2	32	9	N	29	4	8			105
10	3224	X	2235	-0-	-989	-0-	2214	2	21	9	N	19	4	8			120
11	3270	X	2334	-0-	-936	-0-	2326	2	8	9	N	7					127
12	3379	X	2664	-0-	-715	-0-	2651	2	13	9	N	12	1	8			138
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					138

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4539	-0-	-111	-0-	193	1	4290	2	N	51	115	1			64
							56	9									
09	4841	X	4841	-0-	-0-	-0-	676	1	4104	2	N	55	2	8			117
							61	9									
10	4495	X	4146	-0-	-349	-0-	4077	2	69	9	N	63	12	8			168
11	4380	X	3877	-0-	-503	-0-	3804	2	73	9	N	66	191	1	11	8	32
12	3907	X	3907	-0-	-0-	-0-	3846	2	61	9	N	55	2	8			85
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					85

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2560	-0-	-44	-0-	42	1	2514	2	N	4					44
							4	9									
09	2490	N	2421	-0-	-69	-0-	30	1	2390	2	N	1					45
							1	9									
10	2604	N	2493	-0-	-111	-0-	31	1	2452	2	N	9					54
							10	9									
11	2490	N	2268	-0-	-222	-0-	30	1	2229	2	N	8					62
							9	9									
12	2511	N	2287	-0-	-224	-0-	31	1	2231	2	N	23					85
							25	9									
01	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					85

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2152	-0-	-80	-0-	2148	2	4	9	N	4					172
09	2220	N	2132	-0-	-88	-0-	2132	2			N	-0-					172
10	2325	N	2221	-0-	-104	-0-	2186	2	35	9	N	32	171	1			33
11	2070	N	2057	-0-	-13	-0-	2009	2	48	9	N	44					77
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					77
01	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3750	-0-	-652	-0-	3732	2	18	9	N	16	94	1			20
09	4260	X	3505	-0-	-755	-0-	3464	2	41	9	N	37	10	8			47
10	3999	X	3444	-0-	-555	-0-	45	1	3367	2	N	29	65	1	4	8	7
							32	9									
11	3870	X	3327	-0-	-543	-0-	300	1	3015	2	N	11	6	8			12
							12	9									
12	3999	X	3396	-0-	-603	-0-	465	1	2925	2	N	5					17
							6	9									
01	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					17

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4196	X	4196	-0-	-0-	-0-	4138	2	58	9	N	53	147	1			39
09	4050	X	3971	-0-	-79	-0-	3971	2			N	-0-					39
10	4185	X	3978	-0-	-207	-0-	3976	2	2	9	N	2					41
11	4050	X	3570	-0-	-480	-0-	3570	2			N	-0-					41
12	4185	X	3670	-0-	-515	-0-	3668	2	2	9	N	2					43
01	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					43

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2091	-0-	-854	-0-	2074	2	17	9	N	15	124	1			68
09	2610	X	1948	-0-	-662	-0-	1926	2	22	9	N	20	1	8			87
10	2697	X	1872	-0-	-825	-0-	1851	2	21	9	N	19					106
11	2280	X	1762	-0-	-518	-0-	1739	2	23	9	N	21					127
12	1891	N	1861	-0-	-30	-0-	1841	2	20	9	N	18					145
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					145

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4595	-0-	-272	-0-	4562	2	33	9	N	30	183	1			27
09	4710	X	4394	-0-	-316	-0-	4351	2	43	9	N	39	2	8			64
10	4774	X	4272	-0-	-502	-0-	4236	2	36	9	N	33	1	8			96
11	4440	X	4164	-0-	-276	-0-	261	1	3869	2	N	31	1	8			126
							34	9									
12	4588	X	4578	-0-	-10	-0-	312	1	4226	2	N	36					162
							40	9									
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					162

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7485	-0-	-358	-0-	24	1	7460	2	N	1	51	1			32
							1	9									
09	7560	X	7078	-0-	-482	-0-	7071	2	7	9	N	6					38
10	7502	X	7162	-0-	-340	-0-	7151	2	11	9	N	10					48
11	7230	X	6943	-0-	-287	-0-	6940	2	3	9	N	3					51
12	7210	X	7210	-0-	-0-	-0-	7198	2	12	9	N	11	1	8			61
01	7099	X	NO RPT	-0-	-7099	-0-					N	NO RPT					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2563	-0-	-10	-0-	393	1	2166	2	N	4					180
							4	9									
09	2490	X	2344	-0-	-146	-0-	384	1	1949	2	N	10	32	1	6	8	152
							11	9									
10	2573	X	2225	-0-	-348	-0-	463	1	1744	2	N	16	3	8			165
							18	9									
11	2490	X	1804	-0-	-686	-0-	584	1	1208	2	N	11	5	8			171
							12	9									
12	2573	X	1805	-0-	-768	-0-	402	1	1393	2	N	9	3	8			177
							10	9									
01	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					177

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2385	-0-	-932	-0-	436	1	1948	2	N	1					124
							1	9									
09	3180	X	2652	-0-	-528	-0-	390	1	2256	2	N	5	92	1			37
							6	9									
10	2784	X	2784	-0-	-0-	-0-	399	1	2384	2	N	1					38
							1	9									
11	2430	X	2297	-0-	-133	-0-	549	1	1748	2	N	-0-					38
12	3235	X	3235	-0-	-0-	-0-	1205	1	2022	2	N	7	7	8			38
							8	9									
01	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					38

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2197	-0-	-283	-0-	31	1	2152	2	N	13	182	1			44
							14	9									
09	2400	N	2317	-0-	-83	-0-	211	1	2094	2	N	11					55
							12	9									
10	2690	N	2690	-0-	-0-	-0-	499	1	2172	2	N	17					72
							19	9									
11	2576	N	2576	-0-	-0-	-0-	482	1	2073	2	N	19					91
							21	9									
12	2201	N	1786	-0-	-415	-0-	499	1	1267	2	N	18	1	8			108
							20	9									
01	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					108

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1909	2	3	9	N	3					49
09	1900	N	1900	-0-	-0-	-0-	1891	2	9	9	N	8					57
10	1993	N	1993	-0-	-0-	-0-	1982	2	11	9	N	10					67
11	1902	N	1902	-0-	-0-	-0-	1893	2	9	9	N	8	62	1			13
12	1953	N	1786	-0-	-167	-0-	1777	2	9	9	N	8					21
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1762	-0-	-532	-0-	1762	2			N	-0-					37
09	2070	N	1833	-0-	-237	-0-	121	1	1697	2	N	14	1	8			50
							15	9									
10	2108	N	2060	-0-	-48	-0-	312	1	1741	2	N	6	1	8			55
							7	9									
11	1710	N	1655	-0-	-55	-0-	302	1	1347	2	N	5					60
							6	9									
12	1891	N	1834	-0-	-57	-0-	312	1	1501	2	N	19					79
							21	9									
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					79

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	967	-0-	-118	-0-	933	2	34	9	N	31					105
09	1020	N	939	-0-	-81	-0-	889	2	50	9	N	45					150
10	1023	N	987	-0-	-36	-0-	945	2	42	9	N	38	1	8			187
11	930	N	903	-0-	-27	-0-	873	2	30	9	N	27	2	8			212
12	937	N	937	-0-	-0-	-0-	897	2	40	9	N	36	178	1			70
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					70

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	-0-	-0-	-3503	-0-					N	-0-					26
09	0	X	-0-	-0-	-0-	-0-					N	-0-					26
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1387	-0-	-411	-0-	1368	2	19	9	N	17	64	1			36
09	1680	N	1512	-0-	-168	-0-	1501	2	11	9	N	10					46
10	1540	N	1540	-0-	-0-	-0-	1529	2	11	9	N	10					56
11	1544	N	1544	-0-	-0-	-0-	1533	2	11	9	N	10					66
12	1550	N	1513	-0-	-37	-0-	1498	2	15	9	N	14	1	8			79
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2674	-0-	-1077	-0-	2639	2	35	9	N	32	54	1			89
09	3420	X	2522	-0-	-898	-0-	15	1	2471	2	N	33					122
							36	9									
10	3534	X	2824	-0-	-710	-0-	271	1	2535	2	N	16	1	8			137
							18	9									
11	3090	X	2895	-0-	-195	-0-	452	1	2402	2	N	37	19	8			155
							41	9									
12	2883	X	2025	-0-	-858	-0-	468	1	1555	2	N	2					157
							2	9									
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					157

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3270	X	3270	-0-	-0-	-0-	3240	2	30	9	N	27	180	1			46
09	3124	X	3124	-0-	-0-	-0-	3090	2	34	9	N	31	4	8			73
10	3193	X	3193	-0-	-0-	-0-	3159	2	34	9	N	31	3	8			101
11	2970	X	1163	-0-	-1807	-0-	1067	2	96	9	N	87	76	8			112
12	3255	X	1783	-0-	-1472	-0-	1770	2	13	9	N	12					124
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					124

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2601	N	2601	-0-	-0-	-0-	235	1	2314	2	N	47					137
							52	9									
09	2277	N	2277	-0-	-0-	-0-	2211	2	66	9	N	60					197
10	2387	N	2292	-0-	-95	-0-	2246	2	46	9	N	42	180	1	1	8	58
11	2310	N	2090	-0-	-220	-0-	2040	2	50	9	N	45	1	8			102
12	2356	N	2158	-0-	-198	-0-	2119	2	39	9	N	35					137
01	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					137

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	1702	-0-	-1956	-0-	1676	2	26	9	N	24	131	1			58
09	3540	X	1880	-0-	-1660	-0-	1852	2	28	9	N	25					83
10	3534	X	2253	-0-	-1281	-0-	2218	2	35	9	N	32	7	8			108
11	3210	X	1078	-0-	-2132	-0-	1054	2	24	9	N	22					130
12	1612	X	1159	-0-	-453	-0-	1145	2	14	9	N	13					143
01	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					143

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2480	-0-	-0-	-0-	2425	2	55	9	N	50					134
09	2344	N	2344	-0-	-0-	-0-	2293	2	51	9	N	46					180
10	2403	N	2403	-0-	-0-	-0-	2353	2	50	9	N	45	1	8			224
11	2400	N	2387	-0-	-13	-0-	2337	2	50	9	N	45	181	1	2	8	86
12	2418	N	2202	-0-	-216	-0-	2177	2	25	9	N	23					109
01	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2450	-0-	-216	-0-	2406	2	44	9	N	40					135
09	2580	N	2504	-0-	-76	-0-	181	1	2283	2	N	36	5	8			166
							40	9									
10	2821	N	2821	-0-	-0-	-0-	468	1	2328	2	N	23	1	8			188
							25	9									
11	2669	N	2669	-0-	-0-	-0-	452	1	2183	2	N	31	187	1			32
							34	9									
12	2294	N	2069	-0-	-225	-0-	468	1	1576	2	N	23					55
							25	9									
01	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					55

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5868	X	5868	-0-	-0-	-0-	5824	2	44	9	N	40	179	1			67
09	5720	X	5720	-0-	-0-	-0-	5631	2	89	9	N	81					148
10	5797	X	5731	-0-	-66	-0-	5697	2	34	9	N	31					179
11	5610	X	5206	-0-	-404	-0-	5159	2	47	9	N	43	181	1			41
12	5436	X	5436	-0-	-0-	-0-	5353	2	83	9	N	75					116
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					116

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	1872	-0-	-856	-0-	1851	2	21	9	N	19	20	1			71
09	2580	N	2292	-0-	-288	-0-	121	1	2147	2	N	22					93
							24	9									
10	2656	N	2656	-0-	-0-	-0-	312	1	2322	2	N	20					113
							22	9									
11	2052	N	2052	-0-	-0-	-0-	302	1	1727	2	N	21					134
							23	9									
12	2356	N	1923	-0-	-433	-0-	312	1	1583	2	N	25					159
							28	9									
01	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					159

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2035	-0-	-197	-0-	2005	2	30	9	N	27	176	1			59
09	2160	N	2074	-0-	-86	-0-	131	1	1922	2	N	19					78
							21	9									
10	2259	N	2259	-0-	-0-	-0-	312	1	1936	2	N	10					88
							11	9									
11	2131	N	2131	-0-	-0-	-0-	302	1	1810	2	N	17					105
							19	9									
12	2165	N	2165	-0-	-0-	-0-	312	1	1839	2	N	13					118
							14	9									
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					118

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5674	X	5674	-0-	-0-	-0-	5639	2	35	9	N	32	132	1			44
09	5336	X	5336	-0-	-0-	-0-	5292	2	44	9	N	40	4	8			80
10	5631	X	5631	-0-	-0-	-0-	30	1	5547	2	N	49	4	8			125
							54	9									
11	4890	X	4434	-0-	-456	-0-	207	1	4184	2	N	39	129	1	4	8	31
							43	9									
12	5174	X	5174	-0-	-0-	-0-	282	1	4848	2	N	40	4	8			67
							44	9									
01	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5059	X	5059	-0-	-0-	-0-	405	1	4646	2	N	7					40
							8	9									
09	5282	X	5282	-0-	-0-	-0-	375	1	4899	2	N	7					47
							8	9									
10	5046	X	5046	-0-	-0-	-0-	384	1	4560	2	N	93	130	1			10
							102	9									
11	5460	X	5460	-0-	-0-	-0-	659	1	4794	2	N	6	1	8			15
							7	9									
12	6469	X	6469	-0-	-0-	-0-	1105	1	5353	2	N	10					25
							11	9									
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					25

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3074	-0-	-181	-0-	3023	2	51	9	N	46	97	1			73
09	3150	X	2965	-0-	-185	-0-	2965	2			N	-0-	43	5			30
10	3297	X	3297	-0-	-0-	-0-	181	1	3064	2	N	47	1	8			76
							52	9									
11	3201	X	3201	-0-	-0-	-0-	302	1	2852	2	N	43	63	1	1	8	55
							47	9									
12	3385	X	3385	-0-	-0-	-0-	312	1	3025	2	N	44					99
							48	9									
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					99

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2213	-0-	-360	-0-	2174	2	39	9	N	35					95
09	2460	N	2103	-0-	-357	-0-	2059	2	44	9	N	40					135
10	2449	N	2065	-0-	-384	-0-	2026	2	39	9	N	35	1	8			169
11	2130	N	1393	-0-	-737	-0-	1368	2	25	9	N	23					192
12	2268	N	2268	-0-	-0-	-0-	2238	2	30	9	N	27	182	1			37
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					37

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2663	-0-	-282	-0-	2606	2	57	9	N	52	168	1			85
09	2850	X	2515	-0-	-335	-0-	70	1	2389	2	N	51					136
							56	9									
10	2945	X	2810	-0-	-135	-0-	312	1	2448	2	N	45	1	8			180
							50	9									
11	2726	X	2726	-0-	-0-	-0-	302	1	2341	2	N	75	191	1	25	8	39
							83	9									
12	2796	X	2796	-0-	-0-	-0-	312	1	2434	2	N	45					84
							50	9									
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					84

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4386	-0-	-822	-0-	4340	2	46	9	N	42					69
09	5040	X	4135	-0-	-905	-0-	121	1	3973	2	N	37					106
							41	9									
10	5208	X	4127	-0-	-1081	-0-	312	1	3779	2	N	33	1	8			138
							36	9									
11	4860	X	3799	-0-	-1061	-0-	302	1	3453	2	N	40	2	8			176
							44	9									
12	4216	X	3925	-0-	-291	-0-	312	1	3581	2	N	29	1	8			204
							32	9									
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					204

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3014	-0-	-551	-0-	3006	2	8	9	N	7					87
09	3450	X	2981	-0-	-469	-0-	2971	2	10	9	N	9					96
10	3441	X	3022	-0-	-419	-0-	2966	2	56	9	N	51					147
11	3090	X	2300	-0-	-790	-0-	2285	2	15	9	N	14	122	1			39
12	3069	X	1681	-0-	-1388	-0-	1657	2	24	9	N	22					61
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					61

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2100	-0-	-783	-0-	2075	2	25	9	N	23	178	1			47
09	2790	X	1869	-0-	-921	-0-	1836	2	33	9	N	30					77
10	2883	X	1843	-0-	-1040	-0-	1829	2	14	9	N	13	6	8			84
11	2040	N	1732	-0-	-308	-0-	1712	2	20	9	N	18	60	1			42
12	1860	N	1220	-0-	-640	-0-	30	1	1182	2	N	7					49
							8	9									
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					49

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9839	X	9839	-0-	-0-	-0-	748	1	8808	2	N	257	363	1			185
							283	9									
09	9480	X	9185	-0-	-295	-0-	731	1	8176	2	N	253	187	1			251
							278	9									
10	9796	X	9294	-0-	-502	-0-	748	1	8262	2	N	258	170	1			339
							284	9									
11	9480	X	9419	-0-	-61	-0-	1237	1	7910	2	N	247	371	1			215
							272	9									
12	9276	X	9276	-0-	-0-	-0-	1390	1	7626	2	N	236	171	1			280
							260	9									
01	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					280

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1553	-0-	-431	-0-	1528	2	25	9	N	23					83
09	2040	N	1585	-0-	-455	-0-	121	1	1447	2	N	15	1	8			97
							17	9									
10	2015	N	1801	-0-	-214	-0-	312	1	1472	2	N	15	2	8			110
							17	9									
11	1682	N	1682	-0-	-0-	-0-	302	1	1361	2	N	17					127
							19	9									
12	1683	N	1683	-0-	-0-	-0-	312	1	1354	2	N	15					142
							17	9									
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33666	X	29158	-0-	-4508	-0-	150	1	28961	2	Y	43					112
							47	9									
09	31950	X	27462	-0-	-4488	-0-	121	1	27306	2	Y	32	2	8			142
							35	9									
10	32798	X	27735	-0-	-5063	-0-	27667	2	68	9	Y	62	28	8			176
11	30390	X	26487	-0-	-3903	-0-	328	1	26117	2	Y	38	17	8			197
							42	9									
12	30380	X	27250	-0-	-3130	-0-	468	1	26756	2	Y	24	176	1			45
							26	9									
01	29171	X	NO RPT	-0-	-29171	-0-					Y	NO RPT					45

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3299	-0-	-390	-0-	3278	2	21	9	N	19					44
09	3510	X	3134	-0-	-376	-0-	3105	2	29	9	N	26					70
10	3627	X	3019	-0-	-608	-0-	2995	2	24	9	N	22	80	1			12
11	3390	X	2638	-0-	-752	-0-	2613	2	25	9	N	23					35
12	3635	X	3635	-0-	-0-	-0-	676	1	2924	2	N	32					67
							35	9									
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					67

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	10702	-0-	-861	-0-	748	1	9613	2	Y	310	363	1			47
							341	9									
09	11190	X	10000	-0-	-1190	-0-	724	1	8938	2	Y	307	193	1			161
							338	9									
10	11501	X	10115	-0-	-1386	-0-	748	1	9019	2	Y	316	366	1			111
							348	9									
11	10890	X	9721	-0-	-1169	-0-	920	1	8458	2	Y	312	369	1			54
							343	9									
12	9559	X	9559	-0-	-0-	-0-	1051	1	8210	2	Y	271	187	1			138
							298	9									
01	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					138

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10448	X	10448	-0-	-0-	-0-	9985	2	463	9	N	421	568	1			72
09	10756	X	10756	-0-	-0-	-0-	10273	2	483	9	N	439	376	1			135
10	10805	X	10805	-0-	-0-	-0-	10314	2	491	9	N	446	376	1			205
*11	10342	X	10342	-0-	-0-	-0-	9907	2	435	9	N	395	178	1			422
*12	10222	X	10222	-0-	-0-	-0-	9747	2	475	9	N	432	746	1			108
*01	9708	X	9708	-0-	-0-	-0-	185	1	9251	2	N	247	195	1			160
							272	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16523	X	15863	-0-	-660	-0-	15342	2	521	9	N	474	379	1			208
09	15990	X	15098	-0-	-892	-0-	14604	2	494	9	N	449	559	1			98
10	16306	X	15148	-0-	-1158	-0-	14656	2	492	9	N	447	385	1			160
*11	15720	X	13005	-0-	-2715	-0-	12524	2	481	9	N	437	385	1			212
*12	15903	X	11656	-0-	-4247	-0-	11184	2	472	9	N	429	383	1			258
*01	15903	X	12308	-0-	-3595	-0-	232	1	11601	2	N	432	567	1			123
							475	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

08	13076	X	13076	-0-	-0-	-0-	621	1	11866	2	N	535	398	1			242
							589	9									
09	12269	X	12269	-0-	-0-	-0-	570	1	11173	2	N	478	586	1			134
							526	9									
10	12343	X	12343	-0-	-0-	-0-	623	1	11181	2	N	490	528	1	1	8	95
							539	9									
11	12240	X	11560	-0-	-680	-0-	603	1	10375	2	N	529	367	1	2	8	255
							582	9									
12	11866	X	11866	-0-	-0-	-0-	623	1	10649	2	N	540	550	1	1	8	244
							594	9									
01	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					244

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

08	18507	X	16720	-0-	-1787	-0-	748	1	15628	2	N	313	385	1			120
							344	9									
09	17910	X	15790	-0-	-2120	-0-	724	1	14623	2	N	403	390	1	4	8	129
							443	9									
10	18507	X	15520	-0-	-2987	-0-	731	1	14323	2	N	424	375	1	8	8	170
							466	9									
11	17580	X	14858	-0-	-2722	-0-	960	1	13485	2	N	375	380	1	10	8	155
							413	9									
12	17143	X	14791	-0-	-2352	-0-	1124	1	13275	2	N	356	357	1	4	8	150
							392	9									
01	16709	X	NO RPT	-0-	-16709	-0-					N	NO RPT					150

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

08	90226	X	17237	-0-	-72989	-0-	1060	1	15804	2	N	339	377	1			84
							373	9									
09	18240	X	16402	-0-	-1838	-0-	1025	1	15048	2	N	299	191	1	1	8	191
							329	9									
10	18631	X	16124	-0-	-2507	-0-	1053	1	14718	2	N	321	365	1	3	8	144
							353	9									
11	17850	X	15775	-0-	-2075	-0-	1195	1	14228	2	N	320	358	1	4	8	102
							352	9									
12	15839	X	15839	-0-	-0-	-0-	1309	1	14205	2	N	295	166	1	1	8	230
							325	9									
01	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36270	X	32358	-0-	-3912	-0-	748	1	31064	2	N	496	538	1			239
							546	9									
09	35100	X	30520	-0-	-4580	-0-	724	1	29280	2	N	469	362	1	5	8	341
							516	9									
10	35557	X	30335	-0-	-5222	-0-	748	1	29117	2	N	427	557	1	5	8	206
							470	9									
11	33570	X	25833	-0-	-7737	-0-	704	1	24693	2	N	396	363	1	4	8	235
							436	9									
12	31465	X	26823	-0-	-4642	-0-	734	1	25657	2	N	393	368	1	6	8	254
							432	9									
01	31465	X	NO RPT	-0-	-31465	-0-					N	NO RPT					254

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5754	-0-	-911	-0-	1060	1	4569	2	Y	114	186	1			44
							125	9									
09	6180	X	5591	-0-	-589	-0-	1026	1	4437	2	Y	116	2	8			158
							128	9									
10	6417	X	5597	-0-	-820	-0-	1060	1	4409	2	Y	116	177	1	2	8	95
							128	9									
11	6210	X	5216	-0-	-994	-0-	1026	1	4070	2	Y	109	2	8			202
							120	9									
12	5424	X	5424	-0-	-0-	-0-	1033	1	4271	2	Y	109	181	1	3	8	127
							120	9									
01	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					127

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26102	X	22694	-0-	-3408	-0-	72	1	22290	2	Y	302	181	1			215
							332	9									
09	25140	X	21380	-0-	-3760	-0-	24	1	21041	2	Y	286	362	1	1	8	138
							315	9									
10	24924	X	21349	-0-	-3575	-0-	21028	2	321	9	Y	292	344	1	1	8	85
11	23250	X	20835	-0-	-2415	-0-	321	1	20216	2	Y	271	186	1	1	8	169
							298	9									
12	23436	X	20779	-0-	-2657	-0-	468	1	20037	2	Y	249	363	1	2	8	53
							274	9									
01	22692	X	NO RPT	-0-	-22692	-0-					Y	NO RPT					53

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33821	X	27607	-0-	-6214	-0-	27581	2	26	9	N	24					107
09	32280	X	25629	-0-	-6651	-0-	25582	2	47	9	N	43	22	8			128
10	32767	X	25955	-0-	-6812	-0-	25921	2	34	9	N	31	12	8			147
11	30450	X	24322	-0-	-6128	-0-	24293	2	29	9	N	26	4	8			169
*12	29946	X	24720	-0-	-5226	-0-	24694	2	26	9	N	24	7	8			186
01	27621	X	NO RPT	-0-	-27621	-0-					N	NO RPT					186

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51076	X	16783	-0-	-34293	-0-	151	1	15968	2	Y	604	554	1			140
							664	9									
09	17760	X	15927	-0-	-1833	-0-	136	1	15153	2	Y	580	564	1			156
							638	9									
10	18259	X	15786	-0-	-2473	-0-	15158	2	628	9	Y	571	545	1			182
11	17100	X	15342	-0-	-1758	-0-	216	1	14499	2	Y	570	558	1			194
							627	9									
12	16629	X	16629	-0-	-0-	-0-	460	1	15509	2	Y	600	564	1			230
							660	9									
01	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19375	X	18213	-0-	-1162	-0-	10	1	17828	2	N	341	191	1			256
							375	9									
09	18750	X	16876	-0-	-1874	-0-	16517	2	359	9	N	326	363	1	1	8	218
10	18662	X	16892	-0-	-1770	-0-	16514	2	378	9	N	344	368	1	3	8	191
11	18060	X	15722	-0-	-2338	-0-	15336	2	386	9	N	351	368	1	2	8	172
12	17298	X	16246	-0-	-1052	-0-	15861	2	385	9	N	350	186	1	1	8	335
01	17298	X	NO RPT	-0-	-17298	-0-					N	NO RPT					335

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	11244	-0-	-1156	-0-	748	1	10269	2	N	206	182	1			93
							227	9									
09	11610	X	10447	-0-	-1163	-0-	724	1	9488	2	N	214	189	1			118
							235	9									
10	11997	X	10334	-0-	-1663	-0-	748	1	9349	2	N	215	184	1	2	8	147
							237	9									
11	11220	X	8744	-0-	-2476	-0-	656	1	7849	2	N	217	194	1	3	8	167
							239	9									
12	9967	X	9967	-0-	-0-	-0-	746	1	9015	2	N	187					354
							206	9									
01	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					354

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18910	X	16851	-0-	-2059	-0-	16695	2	156	9	N	142	187	1			155
09	18090	X	16014	-0-	-2076	-0-	15869	2	145	9	N	132	178	1	1	8	108
10	18507	X	14053	-0-	-4454	-0-	13912	2	141	9	N	128	184	1	3	8	49
11	17550	X	14803	-0-	-2747	-0-	194	1	14475	2	N	122	2	8			169
							134	9									
12	18135	X	14914	-0-	-3221	-0-	385	1	14402	2	N	115	186	1	1	8	97
							127	9									
01	16864	X	NO RPT	-0-	-16864	-0-					N	NO RPT					97

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27725	X	27725	-0-	-0-	-0-	704	1	26282	2	N	672	379	1			608
							739	9									
09	26127	X	26127	-0-	-0-	-0-	724	1	24699	2	N	640	759	1			489
							704	9									
10	26170	X	26170	-0-	-0-	-0-	746	1	24824	2	N	545	536	1	4	8	494
							600	9									
11	25006	X	25006	-0-	-0-	-0-	724	1	23645	2	N	579	555	1	5	8	513
							637	9									
12	23813	X	23813	-0-	-0-	-0-	730	1	22540	2	N	494	738	1			269
							543	9									
01	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					269

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48341	X	48341	-0-	-0-	-0-	1434	1	46082	2	N	750	742	1			393
							825	9									
09	45084	X	45084	-0-	-0-	-0-	1388	1	42929	2	N	697	777	1	2	8	311
							767	9									
10	45206	X	45206	-0-	-0-	-0-	1434	1	42918	2	N	776	914	1	12	8	161
							854	9									
11	41753	X	41753	-0-	-0-	-0-	1343	1	39672	2	N	671	546	1	11	8	275
							738	9									
12	40039	X	40039	-0-	-0-	-0-	1401	1	37974	2	N	604	370	1	4	8	505
							664	9									
01	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					505

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27094	X	25630	-0-	-1464	-0-	1434	1	23868	2	N	298	552	1			195
							328	9									
09	26220	X	23928	-0-	-2292	-0-	1388	1	22217	2	N	294	178	1			311
							323	9									
10	27094	X	23933	-0-	-3161	-0-	1434	1	22112	2	N	352	355	1	1	8	307
							387	9									
11	26010	X	22137	-0-	-3873	-0-	1388	1	20345	2	N	367	370	1	1	8	303
							404	9									
12	23684	X	23017	-0-	-667	-0-	1434	1	21209	2	N	340	360	1			283
							374	9									
01	23684	X	NO RPT	-0-	-23684	-0-					N	NO RPT					283

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27807	X	24845	-0-	-2962	-0-	24311	2	534	9	N	485	377	1			337
09	26910	X	23133	-0-	-3777	-0-	22631	2	502	9	N	456	181	1			612
10	27156	X	23097	-0-	-4059	-0-	22604	2	493	9	N	448	905	1	1	8	154
11	25530	X	21316	-0-	-4214	-0-	20855	2	461	9	N	419	366	1	1	8	206
12	23684	X	21842	-0-	-1842	-0-	21420	2	422	9	N	384	352	1			238
01	23684	X	NO RPT	-0-	-23684	-0-					N	NO RPT					238

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36511	X	36511	-0-	-0-	-0-	1974 519	1 9	34018	2	N	472	385	1			450
09	34003	X	34003	-0-	-0-	-0-	1931 473	1 9	31599	2	N	430	384	1	2	8	494
10	33884	X	33884	-0-	-0-	-0-	1995 501	1 9	31388	2	N	455	729	1	8	8	212
11	30498	X	30498	-0-	-0-	-0-	1865 482	1 9	28151	2	N	438	371	1	8	8	271
12	29106	X	29106	-0-	-0-	-0-	1966 444	1 9	26696	2	N	404	557	1	2	8	116
01	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					116

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

08	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

08	67179	X	67179	-0-	-0-	-0-	1341 1558	1 9	64280	2	N	1416	1626	1			277
09	62493	X	62493	-0-	-0-	-0-	1297 1261	1 9	59935	2	N	1146	925	1			498
10	62226	X	62226	-0-	-0-	-0-	1322 1137	1 9	59767	2	N	1034	1269	1	4	8	259
11	56161	X	56161	-0-	-0-	-0-	1283 1235	1 9	53643	2	N	1123	919	1	3	8	460
12	50987	X	50987	-0-	-0-	-0-	1340 1186	1 9	48461	2	N	1078	1096	1			442
01	20615	X	NO RPT	-0-	-20615	-0-					N	NO RPT					442

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

08	25179	X	25179	-0-	-0-	-0-	24276	2	903	9	N	821	944	1			165
09	26190	X	23807	-0-	-2383	-0-	22972	2	835	9	N	759	757	1			167
10	27063	X	23602	-0-	-3461	-0-	22752	2	850	9	N	773	580	1			360
*11	25530	X	21885	-0-	-3645	-0-	21065	2	820	9	N	745	773	1			332
*12	24800	X	21587	-0-	-3213	-0-	20739	2	848	9	N	771	763	1			340
*01	24800	X	22902	-0-	-1898	-0-	433 795	1 9	21674	2	N	723	776	1			287

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27094	X	23216	-0-	-3878	-0-	763 233	1 9	22220	2	N	212	182	1			96
09	25710	X	21241	-0-	-4469	-0-	865 206	1 9	20170	2	N	187	192	1	1	8	90
10	25327	X	21159	-0-	-4168	-0-	1122 176	1 9	19861	2	N	160	180	1	7	8	63
11	24240	X	19282	-0-	-4958	-0-	1059 116	1 9	18107	2	N	105	10	8			158
12	22971	X	19020	-0-	-3951	-0-	1122 77	1 9	17821	2	N	70	4	8			224
01	22971	X	NO RPT	-0-	-22971	-0-					N	NO RPT					224

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25916	X	23962	-0-	-1954	-0-	748 524	1 9	22690	2	N	476	543	1			126
09	25080	X	22482	-0-	-2598	-0-	857 501	1 9	21124	2	N	455	367	1			214
10	24738	X	22746	-0-	-1992	-0-	1122 459	1 9	21165	2	N	417	543	1	3	8	85
11	23940	X	21090	-0-	-2850	-0-	1086 428	1 9	19576	2	N	389	367	1	5	8	102
12	22847	X	21888	-0-	-959	-0-	1122 394	1 9	20372	2	N	358	354	1	1	8	105
01	22847	X	NO RPT	-0-	-22847	-0-					N	NO RPT					105

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119337	X	18436	-0-	-100901	-0-	1524	1	16427	2	N	441	556	1			162
							485	9									
09	16835	X	16835	-0-	-0-	-0-	1381	1	14994	2	N	418	2	8			578
							460	9									
10	16431	X	16431	-0-	-0-	-0-	1496	1	14492	2	N	403	722	1	3	8	256
							443	9									
11	13743	X	13743	-0-	-0-	-0-	1373	1	12016	2	N	322	179	1	2	8	397
							354	9									
12	14248	X	14248	-0-	-0-	-0-	1409	1	12481	2	N	325	560	1	4	8	158
							358	9									
01	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					158

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33365	X	33365	-0-	-0-	-0-	1155	1	31608	2	N	547	544	1			337
							602	9									
09	31631	X	31631	-0-	-0-	-0-	1436	1	29639	2	N	505	554	1	1	8	287
							556	9									
10	31930	X	31701	-0-	-229	-0-	1779	1	29425	2	N	452	346	1	11	8	382
							497	9									
11	32280	X	27458	-0-	-4822	-0-	1718	1	25248	2	N	447	544	1	10	8	275
							492	9									
12	33356	X	28337	-0-	-5019	-0-	1742	1	26138	2	N	415	370	1			320
							457	9									
01	33356	X	NO RPT	-0-	-33356	-0-					N	NO RPT					320

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55561	X	55561	-0-	-0-	-0-	1247	1	53195	2	N	1017	900	1			340
							1119	9									
09	51113	X	51113	-0-	-0-	-0-	1207	1	49446	2	N	418	565	1	1	8	192
							460	9									
10	51464	X	51464	-0-	-0-	-0-	1247	1	49583	2	N	576	542	1	8	8	218
							634	9									
11	47542	X	47542	-0-	-0-	-0-	1150	1	45754	2	N	580	538	1	7	8	253
							638	9									
12	48740	X	48740	-0-	-0-	-0-	1192	1	46925	2	N	566	543	1	2	8	274
							623	9									
01	22506	X	NO RPT	-0-	-22506	-0-					N	NO RPT					274

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38588	X	38588	-0-	-0-	-0-	623	1	37288	2	N	615	724	1			308
							677	9									
09	36186	X	36186	-0-	-0-	-0-	772	1	34740	2	N	613	551	1			370
							674	9									
10	36306	X	36306	-0-	-0-	-0-	1288	1	34403	2	N	559	705	1	7	8	217
							615	9									
11	33800	X	33800	-0-	-0-	-0-	1289	1	31888	2	N	566	538	1	8	8	237
							623	9									
12	34738	X	34738	-0-	-0-	-0-	1352	1	32774	2	N	556	519	1			274
							612	9									
01	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					274

ARMSTRONG WELL #: 2001H RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134788	X	116845	-0-	-17943	-0-	1808	1	111618	2	N	3108	3157	1			452
							3419	9									
09	107488	X	107488	-0-	-0-	-0-	1790	1	102816	2	N	2620	2605	1			467
							2882	9									
10	98130	X	98130	-0-	-0-	-0-	1918	1	93315	2	N	2634	2520	1	3	8	578
							2897	9									
11	85839	X	85839	-0-	-0-	-0-	1765	1	81873	2	N	2001	1819	1	4	8	756
							2201	9									
12	83938	X	83938	-0-	-0-	-0-	1962	1	79559	2	N	2197	2546	1			407
							2417	9									
01	116839	X	NO RPT	-0-	-116839	-0-					N	NO RPT					407

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395125	X	150468	-0-	-244657	-0-	1170	1	144708	2	N	4173	4069	1			482
							4590	9									
09	283440	X	119672	-0-	-163768	-0-	1132	1	115060	2	N	3164	3104	1			542
							3480	9									
10	292888	X	102062	-0-	-190826	-0-	1182	1	97791	2	N	2808	2942	1	1	8	407
							3089	9									
11	283440	X	79312	-0-	-204128	-0-	1100	1	75780	2	N	2211	2380	1	1	8	237
							2432	9									
12	292888	X	78079	-0-	-214809	-0-	1157	1	74845	2	N	1888	1448	1			677
							2077	9									
01	292888	X	NO RPT	-0-	-292888	-0-					N	NO RPT					677

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3082	-0-	-18	-0-	372	1	2616	2	N	85					347
							94	9									
09	3000	X	2441	-0-	-559	-0-	360	1	2080	2	N	1	176	1			172
							1	9									
10	3100	X	1967	-0-	-1133	-0-	372	1	1595	2	N	-0-					172
11	3000	X	2066	-0-	-934	-0-	360	1	1706	2	N	-0-					172
12	3100	X	2398	-0-	-702	-0-	372	1	2026	2	N	-0-	172	0			-0-
01	3069	X	1379	-0-	-1690	-0-	372	1	818	2	N	172					172
							189	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	90	7			20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*12	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					20
01	0	X NO RPT		-0-	-0-	-0-					N	NO RPT					20

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	89	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0-	-0-	1894	2	65	9	N	59					119
09	1942	N	1942	-0-	-0-	-0-	1932	2	10	9	N	9					128
10	1975	N	1975	-0-	-0-	-0-	1972	2	3	9	N	3					131
11	1818	N	1818	-0-	-0-	-0-	1809	2	9	9	N	8					139
*12	1886	N	1886	-0-	-0-	-0-	1868	2	18	9	N	16					155
01	1767	N NO RPT		-0-	-1767	-0-					N	NO RPT					155

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					167
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					167
*10	0	A	-0-	-0-	-0-	-0-					N	-0-	167	7			-0-
*11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					22
09	180	N	92	-0-	-88	-0-	92	2			N	-0-					22
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-	5	7			17
*11	150	N	27	-0-	-123	-0-	27	2			N	-0-					17
*12	93	N	72	-0-	-21	-0-	72	2			N	-0-					17
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					17

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1749	N	1749	-0-	-0-	-0-	1717	2	32	9	N	29					160
09	1777	N	1777	-0-	-0-	-0-	1747	2	30	9	N	27					187
*10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-	23	7			164
*11	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					164
*12	1829	N	1236	-0-	-593	-0-	1235	2	1	9	N	1					165
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	137	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	95	7			-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2406	N	2406	-0-	-0-	-0-	2343	2	63	9	N	57					81
09	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					81
10	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					81
*11	2272	N	2272	-0-	-0-	-0-	2235	2	37	9	N	34					115
*12	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					115
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					115

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	6					6
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-	6	7			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
*10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	16	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		1161	-0-	1161	1161	1161	2			N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1161					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		847	-0-	847	2997	847	2			N	-0-					-0-
09	3793	X	796	-0-	-2997	-0-	796	2			N	-0-					-0-
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-
12	992	X	558	-0-	-434	-0-	558	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4019	X	3235	-0-	-784	-0-	3235	2			N	-0-					19
09	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					19
*10	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					19
*11	2806	X	2806	-0-	-0-	-0-	2769	2	37	9	N	34					53
*12	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					53
01	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					53

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
*10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	13	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	32	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					53
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					53
*10	50	N	50	-0-	-0-	-0-	50	2			N	-0-	13	7			40
*11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					40
*12	93	N	28	-0-	-65	-0-	28	2			N	-0-					40
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					40

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	119	2	7	9	Y	6					40
09	150	N	103	-0-	-47	-0-	103	2			Y	-0-					40
10	124	N	22	-0-	-102	-0-	22	2			Y	-0-					40
11	120	N	83	-0-	-37	-0-	83	2			Y	-0-					40
*12	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					43
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					43

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	12	N	4	-0-	-8	-0-	4	2			N	-0-					69
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	17	7			52
*11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					52
*12	4	N	-0-	-0-	-4	-0-					N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	2	7			28
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	72	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	180	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2266	-0-	-59	-0-	2246	2	20	9	N	18					149
09	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					149
10	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					149
11	2340	X	2061	-0-	-279	-0-	2061	2			N	-0-					149
*12	2117	X	2117	-0-	-0-	-0-	2107	2	10	9	N	9					158
01	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					158

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

08	4836	X	2349	-0-	-2487	-0-	2319	2	30	9	N	27					47
09	4680	X	2276	-0-	-2404	-0-	2268	2	8	9	N	7					54
10	4836	X	2679	-0-	-2157	-0-	2676	2	3	9	N	3					57
11	3600	X	2300	-0-	-1300	-0-	2293	2	7	9	N	6					63
12	2301	X	2301	-0-	-0-	-0-	2287	2	14	9	N	13					76
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					76

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

08	0		-0-	-0-	-0-	-0-					N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
*10	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

08	1824	N	1824	-0-	-0-	-0-	1801	2	23	9	N	21					104
09	1482	N	1482	-0-	-0-	-0-	1450	2	32	9	N	29					133
10	1736	N	1201	-0-	-535	-0-	1176	2	25	9	N	23					156
11	1770	N	1439	-0-	-331	-0-	1407	2	32	9	N	29					185
12	1519	N	647	-0-	-872	-0-	607	2	40	9	N	36	153	1			68
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					68

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	110	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

08	2884	X	2884	-0-	-0-	-0-	2800	2	84	9	N	76	105	1			66
09	2778	X	2778	-0-	-0-	-0-	2689	2	89	9	N	81					147
10	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					147
11	2670	X	2064	-0-	-606	-0-	2064	2			N	-0-					147
12	2759	X	1472	-0-	-1287	-0-	1472	2			N	-0-	113	1			34
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					34
09	60	N	-0-	-0-	-60	-0-					N	-0-					34
*10	93	N	-0-	-0-	-93	-0-					N	-0-	34	7			-0-
*11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	59	7			-0-
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2646	-0-	-51	-0-	2640	2	6	9	N	5					142
09	2612	X	2612	-0-	-0-	-0-	2605	2	7	9	N	6					148
10	2833	X	2833	-0-	-0-	-0-	2825	2	8	9	N	7					155
11	2550	N	2337	-0-	-213	-0-	2335	2	2	9	N	2					157
*12	2697	N	2189	-0-	-508	-0-	2177	2	12	9	N	11					168
01	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					168

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					N	1					29
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					29
*10	T.	A.	-0-	-0-	-0-	-0-					N	-0-	3	7			26
*11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					26
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1263	-0-	-721	-0-	1262	2	1	9	Y	1					16
09	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-	9	1			7
10	1302	N	1266	-0-	-36	-0-	1265	2	1	9	Y	1					8
11	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					9
*12	1412	N	1412	-0-	-0-	-0-	1364	2	48	9	Y	44					53
01	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					53

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	4061	-0-	-0-	-0-	4057	2	4	9	N	4					50
09	3240	X	3063	-0-	-177	-0-	3057	2	6	9	N	5					55
10	4030	X	3442	-0-	-588	-0-	3435	2	7	9	N	6					61
11	3930	X	3028	-0-	-902	-0-	3024	2	4	9	N	4					65
*12	3213	X	3213	-0-	-0-	-0-	3206	2	7	9	N	6					71
01	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					71

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3172	-0-	-486	-0-	3172	2			N	-0-					268
09	3300	X	1371	-0-	-1929	-0-	1371	2			N	-0-					268
*10	3379	X	-0-	-0-	-3379	-0-					N	-0-	127	7			141
*11	3270	X	-0-	-0-	-3270	-0-					N	-0-					141
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					141
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					141

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

08	2728	X	2477	-0-	-251	-0-	2471	2	6	9	N	5					51
09	2835	X	2835	-0-	-0-	-0-	2834	2	1	9	N	1					52
*10	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-	25	7			27
*11	5028	X	5028	-0-	-0-	-0-	5028	2			N	-0-					27
*12	10452	X	10452	-0-	-0-	-0-	10452	2			N	-0-					27
01	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					27

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

08	2049	N	2049	-0-	-0-	-0-	2027	2	22	9	N	20	184	1			124
09	1980	N	1931	-0-	-49	-0-	1930	2	1	9	N	1					125
*10	2139	N	1952	-0-	-187	-0-	1952	2			N	-0-	35	7			90
*11	1980	N	1661	-0-	-319	-0-	1661	2			N	-0-					90
*12	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					90
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					90

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

08	2852	X	2835	-0-	-17	-0-	2835	2			N	-0-					41
09	2760	X	2746	-0-	-14	-0-	2702	2	44	9	N	40					81
*10	2852	X	550	-0-	-2302	-0-	529	2	21	9	N	19					100
*11	2730	N	2586	-0-	-144	-0-	2586	2			N	-0-					100
*12	2852	N	2468	-0-	-384	-0-	2468	2			N	-0-					100
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					100

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

08	2396	N	2396	-0-	-0-	-0-	2395	2	1	9	N	1	105	1			120
09	2152	N	2152	-0-	-0-	-0-	2117	2	35	9	N	32					152
*10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-	48	7			104
*11	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					104
*12	3100	N	3700	-0-	600	600	3700	2			N	-0-					104
01	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					104

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

08	9114	X	8833	-0-	-281	-0-	8812	2	21	9	N	19					120
09	9450	X	8496	-0-	-954	-0-	8478	2	18	9	N	16					136
*10	9765	X	8996	-0-	-769	-0-	8964	2	32	9	N	29					165
*11	9450	X	8624	-0-	-826	-0-	8598	2	26	9	N	24					189
*12	8725	X	8725	-0-	-0-	-0-	8725	2			N	-0-					189
01	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					189

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

08	4491	X	4491	-0-	-0-	-0-	4474	2	17	9	Y	15					41
09	4168	X	4168	-0-	-0-	-0-	4153	2	15	9	Y	14					55
10	4619	X	4263	-0-	-356	-0-	4249	2	14	9	Y	13					68
*11	4470	X	3074	-0-	-1396	-0-	3056	2	18	9	Y	16					84
*12	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					84
01	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

08	4474	X	4474	-0-	-0-	-0-	4406	2	68	9	N	62					132
09	4350	X	4154	-0-	-196	-0-	4154	2			N	-0-					132
*10	4495	X	3974	-0-	-521	-0-	3974	2			N	-0-					132
*11	4350	X	3607	-0-	-743	-0-	3520	2	87	9	N	79					211
*12	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					211
01	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					211

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

08	2821	X	2699	-0-	-122	-0-	2686	2	13	9	N	12					114
09	2659	X	2659	-0-	-0-	-0-	2649	2	10	9	N	9					123
10	3047	X	3047	-0-	-0-	-0-	3039	2	8	9	N	7					130
11	2610	X	2392	-0-	-218	-0-	2382	2	10	9	N	9					139
*12	3034	X	3034	-0-	-0-	-0-	3022	2	12	9	N	11					150
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					150

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

08	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					80
09	3595	X	3595	-0-	-0-	-0-	3592	2	3	9	N	3					83
10	3789	X	3789	-0-	-0-	-0-	3747	2	42	9	N	38					121
11	3540	X	3188	-0-	-352	-0-	3184	2	4	9	N	4					125
12	2321	X	2321	-0-	-0-	-0-	2318	2	3	9	N	3					128
01	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					128

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

08	3441	X	2640	-0-	-801	-0-	2515	2	125	9	N	114					143
09	3330	X	2551	-0-	-779	-0-	2542	2	9	9	N	8					151
10	3171	X	3171	-0-	-0-	-0-	3131	2	40	9	N	36					187
11	2760	X	2757	-0-	-3	-0-	2733	2	24	9	N	22					209
*12	2749	X	2749	-0-	-0-	-0-	2703	2	46	9	N	42					251
01	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					251

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

08	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					49
09	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					49
10	2269	N	2269	-0-	-0-	-0-	2202	2	67	9	N	61					110
11	2144	N	2144	-0-	-0-	-0-	2069	2	75	9	N	68					178
*12	2077	N	863	-0-	-1214	-0-	812	2	51	9	N	46	167	1			57
01	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					57

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

08	5367	X	5367	-0-	-0-	-0-	5358	2	9	9	N	8	166	1			36
09	4944	X	4944	-0-	-0-	-0-	4914	2	30	9	N	27					63
10	4882	X	4882	-0-	-0-	-0-	4865	2	17	9	N	15					78
*11	4860	X	4325	-0-	-535	-0-	4308	2	17	9	N	15					93
*12	7312	X	7312	-0-	-0-	-0-	7304	2	8	9	N	7					100
01	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3202	X	3202	-0-	-0-	-0-	3123	2	79	9	N	72					143
09	3379	X	3379	-0-	-0-	-0-	3339	2	40	9	N	36	103	1			76
10	3640	X	3640	-0-	-0-	-0-	3637	2	3	9	N	3					79
11	3271	X	3271	-0-	-0-	-0-	3142	2	129	9	N	117					196
*12	3702	X	3702	-0-	-0-	-0-	3650	2	52	9	N	47					243
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					243

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4727	-0-	-295	-0-	4646	2	81	9	N	74					231
09	4680	X	3915	-0-	-765	-0-	3858	2	57	9	N	52	175	1			108
10	4836	X	4734	-0-	-102	-0-	4639	2	95	9	N	86					194
11	4680	X	4548	-0-	-132	-0-	4472	2	76	9	N	69					263
*12	4678	X	4678	-0-	-0-	-0-	4617	2	61	9	N	55	191	1			127
01	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					127

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3138	-0-	-334	-0-	3123	2	15	9	N	14					154
09	3270	X	3133	-0-	-137	-0-	3119	2	14	9	N	13					167
10	3523	X	3523	-0-	-0-	-0-	3506	2	17	9	N	15					182
11	3030	X	3029	-0-	-1	-0-	3009	2	20	9	N	18					200
12	8645	X	8645	-0-	-0-	-0-	8623	2	22	9	N	20					220
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					220

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3653	-0-	-5	-0-	3563	2	90	9	N	82					131
09	3540	X	3314	-0-	-226	-0-	3314	2			N	-0-					131
*10	3658	X	3385	-0-	-273	-0-	3385	2			N	-0-	5	7			126
*11	3540	X	2651	-0-	-889	-0-	2651	2			N	-0-					126
*12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					126
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					126

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1292	-0-	-41	-0-	1284	2	8	9	N	7	98	1			52
09	1290	N	1237	-0-	-53	-0-	1237	2			N	-0-					52
*10	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-	13	7			39
*11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					39
*12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					39
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					39

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1716	N	1716	-0-	-0-	-0-	1706	2	10	9	N	9					34
09	1637	N	1637	-0-	-0-	-0-	1627	2	10	9	N	9					43
10	1815	N	1815	-0-	-0-	-0-	1806	2	9	9	N	8					51
11	1650	N	660	-0-	-990	-0-	653	2	7	9	N	6					57
*12	1705	N	1175	-0-	-530	-0-	1167	2	8	9	N	7					64
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					64

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3122	-0-	-226	-0-	3105	2	17	9	N	15					133
09	3150	X	2972	-0-	-178	-0-	2964	2	8	9	N	7					140
10	3255	X	2865	-0-	-390	-0-	2856	2	9	9	N	8					148
11	3150	X	2650	-0-	-500	-0-	2642	2	8	9	N	7					155
*12	5152	X	5152	-0-	-0-	-0-	5146	2	6	9	N	5					160
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					160

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3805	-0-	-1093	-0-	3801	2	4	9	N	4					146
09	3930	X	3563	-0-	-367	-0-	3546	2	17	9	N	15					161
*10	4061	X	3697	-0-	-364	-0-	3682	2	15	9	N	14					175
*11	3930	X	3915	-0-	-15	-0-	3915	2			N	-0-					175
*12	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					175
01	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					175

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	2	7			49
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3280	-0-	-719	-0-	3278	2	2	9	Y	2					48
09	3270	X	3211	-0-	-59	-0-	3211	2			Y	-0-					48
*10	3410	X	3240	-0-	-170	-0-	3240	2			Y	-0-	6	7			42
*11	3772	X	3772	-0-	-0-	-0-	3772	2			Y	-0-					42
*12	3712	X	3712	-0-	-0-	-0-	3712	2			Y	-0-					42
01	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					42

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	7003	-0-	-313	-0-	6903	2	100	9	N	91	185	1			35
09	7080	X	6887	-0-	-193	-0-	6801	2	86	9	N	78					113
10	6890	X	6890	-0-	-0-	-0-	6802	2	88	9	N	80					193
11	6780	X	6764	-0-	-16	-0-	6720	2	44	9	N	40	196	1			37
12	6741	X	6741	-0-	-0-	-0-	6686	2	55	9	N	50					87
01	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					87

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					155
09	1590	N	410	-0-	-1180	-0-	388	2	22	9	N	20	105	1			70
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					70
11	1830	N	-0-	-0-	-1830	-0-					N	-0-					70
*12	434	N	-0-	-0-	-434	-0-					N	3					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2898	X	2898	-0-	-0-	-0-	2889	2	9	9	N	8					121
09	2610	X	2521	-0-	-89	-0-	2509	2	12	9	N	11					132
10	2697	X	2683	-0-	-14	-0-	2660	2	23	9	N	21					153
11	2610	X	2393	-0-	-217	-0-	2385	2	8	9	N	7					160
*12	19803	X	19803	-0-	-0-	-0-	19771	2	32	9	N	29	130	1			59
01	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					17
09	1980	N	1428	-0-	-552	-0-	1428	2			N	-0-					17
*10	2046	N	1678	-0-	-368	-0-	1678	2			N	-0-	2	7			15
*11	1830	N	1215	-0-	-615	-0-	1215	2			N	-0-					15
*12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					15
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3163	-0-	-402	-0-	3153	2	10	9	N	9					58
09	3450	X	3183	-0-	-267	-0-	3177	2	6	9	N	5					63
10	3565	X	3258	-0-	-307	-0-	3248	2	10	9	N	9					72
11	3270	X	3044	-0-	-226	-0-	3024	2	20	9	N	18					90
*12	3214	X	3214	-0-	-0-	-0-	3197	2	17	9	N	15					105
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					105

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3320	-0-	-59	-0-	3309	2	11	9	Y	10					79
09	3360	X	3133	-0-	-227	-0-	3110	2	23	9	Y	21					100
*10	3472	X	3171	-0-	-301	-0-	3171	2			Y	-0-	3	7			97
*11	3360	X	3165	-0-	-195	-0-	3165	2			Y	-0-					97
*12	3228	X	3228	-0-	-0-	-0-	3228	2			Y	-0-					97
01	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					97

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	1324	-0-	-5496	-0-	1324	2			N	-0-					111
09	6600	X	-0-	-0-	-6600	-0-					N	-0-					111
*10	5580	X	-0-	-0-	-5580	-0-					N	-0-	32	7			79
*11	5160	X	-0-	-0-	-5160	-0-					N	-0-					79
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					79
01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					79

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1826	N	1826	-0-	-0-	-0-	1740	2	86	9	N	78	193	1			59
09	2028	N	2028	-0-	-0-	-0-	1938	2	90	9	N	82					141
10	2093	N	2093	-0-	-0-	-0-	2046	2	47	9	N	43					184
11	2027	N	2027	-0-	-0-	-0-	1980	2	47	9	N	43					227
*12	2222	N	2222	-0-	-0-	-0-	2180	2	42	9	N	38	169	1			96
01	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					96

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2309	-0-	-450	-0-	2309	2			N	-0-					150
09	2550	X	2396	-0-	-154	-0-	2348	2	48	9	N	44	105	1			89
10	2598	X	2598	-0-	-0-	-0-	2466	2	132	9	N	120					209
11	2490	X	2415	-0-	-75	-0-	2415	2			N	-0-					209
*12	2787	N	2787	-0-	-0-	-0-	2689	2	98	9	N	89	220	1			78
01	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					78

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1835	-0-	-118	-0-	1835	2			N	-0-					80
09	1830	N	1732	-0-	-98	-0-	1713	2	19	9	N	17					97
10	1786	N	1786	-0-	-0-	-0-	1719	2	67	9	N	61					158
11	1770	N	1600	-0-	-170	-0-	1596	2	4	9	N	4					162
*12	1798	N	1708	-0-	-90	-0-	1658	2	50	9	N	45	162	1			45
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5153	-0-	-365	-0-	5153	2			N	-0-					112
09	5340	X	5010	-0-	-330	-0-	5010	2			N	-0-					112
10	5518	X	5262	-0-	-256	-0-	5260	2	2	9	N	2					114
11	5070	X	4311	-0-	-759	-0-	4232	2	79	9	N	72					186
*12	3252	X	3252	-0-	-0-	-0-	3227	2	25	9	N	23					209
01	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					209

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1304	2	10	9	N	9					93
09	1455	N	1455	-0-	-0-	-0-	1394	2	61	9	N	55					148
*10	1519	N	1421	-0-	-98	-0-	1366	2	55	9	N	50					198
*11	1840	N	1840	-0-	-0-	-0-	1829	2	11	9	N	10					208
*12	1519	N	1490	-0-	-29	-0-	1447	2	43	9	N	39	106	1	23	8	118
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					118

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	270					270
12	591	X	591	-0-	-0-	-0-	572	2	19	9	N	17					287
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					287

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2107	-0-	-652	-0-	2055	2	52	9	N	47					224
09	2190	X	1913	-0-	-277	-0-	1913	2			N	-0-					224
*10	2232	X	1977	-0-	-255	-0-	1977	2			N	-0-	22	7			202
*11	2100	X	2007	-0-	-93	-0-	2007	2			N	-0-					202
*12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					202
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					202

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2893	-0-	-145	-0-	2862	2	31	9	N	28					78
09	2945	X	2945	-0-	-0-	-0-	2901	2	44	9	N	40					118
*10	3100	X	2987	-0-	-113	-0-	2929	2	58	9	N	53	50	7			121
*11	3000	X	2840	-0-	-160	-0-	2722	2	118	9	N	107	179	1			49
*12	2367	X	2367	-0-	-0-	-0-	2352	2	15	9	N	14					63
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					63

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3673	-0-	-419	-0-	3673	2			N	-0-					134
09	3960	X	3548	-0-	-412	-0-	3546	2	2	9	N	2					136
10	4092	X	3533	-0-	-559	-0-	3533	2			N	-0-					136
11	4105	X	4105	-0-	-0-	-0-	4103	2	2	9	N	2					138
*12	3629	X	3629	-0-	-0-	-0-	3628	2	1	9	N	1					139
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					139

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7055	X	7055	-0-	-0-	-0-	6979	2	76	9	N	69	203	1			43
09	6751	X	6751	-0-	-0-	-0-	6675	2	76	9	N	69					112
10	6626	X	6626	-0-	-0-	-0-	6562	2	64	9	N	58					170
11	6840	X	5795	-0-	-1045	-0-	5727	2	68	9	N	62					232
*12	5790	X	5790	-0-	-0-	-0-	5705	2	85	9	N	77	264	1			45
01	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1826	-0-	-561	-0-	1825	2	1	9	Y	1					14
09	2310	X	2031	-0-	-279	-0-	2031	2			Y	-0-					14
*10	2072	X	2072	-0-	-0-	-0-	2072	2			Y	-0-	14	7			-0-
*11	2208	X	2208	-0-	-0-	-0-	2208	2			Y	-0-					-0-
*12	2230	X	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
01	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	97	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

08	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					160
09	3408	X	3408	-0-	-0-	-0-	3402	2	6	9	N	5					165
*10	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-	2	7			163
*11	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					163
*12	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					165
01	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					165

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

08	8370	X	7900	-0-	-470	-0-	7843	2	57	9	N	52					165
09	7830	X	6888	-0-	-942	-0-	6853	2	35	9	N	32					197
10	7874	X	7838	-0-	-36	-0-	7808	2	30	9	N	27	187	1			37
11	7650	X	7436	-0-	-214	-0-	7378	2	58	9	N	53					90
*12	8042	X	8042	-0-	-0-	-0-	7994	2	48	9	N	44					134
01	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					134

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

08	2666	X	2593	-0-	-73	-0-	2567	2	26	9	N	24					110
09	2550	X	2427	-0-	-123	-0-	2398	2	29	9	N	26					136
10	2635	X	2489	-0-	-146	-0-	2463	2	26	9	N	24					160
11	2550	X	1983	-0-	-567	-0-	1964	2	19	9	N	17					177
*12	2279	X	2279	-0-	-0-	-0-	2257	2	22	9	N	20	116	1			81
01	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					81

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

08	5084	X	2967	-0-	-2117	-0-	2950	2	17	9	Y	15					41
09	4920	X	2890	-0-	-2030	-0-	2875	2	15	9	Y	14					55
10	4991	X	3487	-0-	-1504	-0-	3473	2	14	9	Y	13					68
11	2970	X	2484	-0-	-486	-0-	2461	2	23	9	Y	21					89
*12	3201	X	3201	-0-	-0-	-0-	3200	2	1	9	Y	1					90
01	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3263	-0-	-674	-0-	3263	2			N	-0-					58
09	3420	X	3228	-0-	-192	-0-	3228	2			N	-0-					58
10	3627	X	3520	-0-	-107	-0-	3440	2	80	9	N	73					131
11	3510	X	3318	-0-	-192	-0-	3318	2			N	-0-					131
12	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					131
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					131

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4880	-0-	-173	-0-	4880	2			Y	-0-					14
09	4320	X	3470	-0-	-850	-0-	3470	2			Y	-0-					14
*10	4433	X	3874	-0-	-559	-0-	3874	2			Y	-0-	14	7			-0-
*11	4710	X	2526	-0-	-2184	-0-	2526	2			Y	-0-					-0-
*12	5194	X	5194	-0-	-0-	-0-	5194	2			Y	-0-					-0-
01	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4372	-0-	-30	-0-	4350	2	22	9	N	20					137
09	4513	X	4513	-0-	-0-	-0-	4495	2	18	9	N	16					153
10	4604	X	4604	-0-	-0-	-0-	4578	2	26	9	N	24					177
11	4230	X	4074	-0-	-156	-0-	4044	2	30	9	N	27					204
*12	3514	X	3514	-0-	-0-	-0-	3497	2	17	9	N	15					219
01	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					219

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3221	-0-	-220	-0-	3221	2			N	-0-					37
09	3270	X	3087	-0-	-183	-0-	3087	2			N	-0-					37
*10	3379	X	3148	-0-	-231	-0-	3148	2			N	-0-	2	7			35
*11	3120	X	3079	-0-	-41	-0-	3079	2			N	-0-					35
*12	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					35
01	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					35

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6847	-0-	-376	-0-	6792	2	55	9	N	50	183	1			29
09	6796	X	6796	-0-	-0-	-0-	6735	2	61	9	N	55					84
10	6975	X	6824	-0-	-151	-0-	6761	2	63	9	N	57					141
11	6750	X	6347	-0-	-403	-0-	6289	2	58	9	N	53					194
*12	6460	X	6460	-0-	-0-	-0-	6350	2	110	9	N	100	185	1			109
01	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					109

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	185	7			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					98
09	3900	X	3169	-0-	-731	-0-	3169	2			N	-0-					98
10	4030	X	3297	-0-	-733	-0-	3297	2			N	-0-					98
11	3450	X	3120	-0-	-330	-0-	3120	2			N	-0-					98
*12	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					98
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2754	X	2754	-0-	-0-	-0-	2753	2	1	9	N	1	1	8			50
09	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					50
10	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					50
11	2799	X	2799	-0-	-0-	-0-	2793	2	6	9	N	5					55
12	2929	X	2929	-0-	-0-	-0-	2900	2	29	9	N	26	1	8			80
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					80

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2907	-0-	-813	-0-	2881	2	26	9	N	24	177	1			16
09	3570	X	2748	-0-	-822	-0-	2724	2	24	9	N	22					38
10	3556	X	3556	-0-	-0-	-0-	3526	2	30	9	N	27					65
11	2820	X	2703	-0-	-117	-0-	2645	2	58	9	N	53					118
*12	2847	X	2847	-0-	-0-	-0-	2844	2	3	9	N	3					121
01	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					121

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4658	-0-	-333	-0-	4640	2	18	9	N	16					55
09	4740	X	4368	-0-	-372	-0-	4354	2	14	9	N	13					68
10	4836	X	4449	-0-	-387	-0-	4431	2	18	9	N	16					84
*11	4590	X	4059	-0-	-531	-0-	4035	2	24	9	N	22					106
*12	4302	X	4302	-0-	-0-	-0-	4298	2	4	9	N	4					110
01	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					110

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2741	-0-	-545	-0-	2738	2	3	9	N	3					95
09	2970	X	2763	-0-	-207	-0-	2762	2	1	9	N	1					96
10	3007	X	2696	-0-	-311	-0-	2599	2	97	9	N	88					184
11	2850	X	729	-0-	-2121	-0-	729	2			N	-0-					184
*12	0	X	-0-	-0-	-0-	-0-					N	8					192
01	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					192

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	128	180	1			92
09	0	N	-0-	-0-	-0-	-0-					N	122					214
10	1284	N	1284	-0-	-0-	-0-	101	1	1161	2	N	20					234
							22	9									
11	1570	N	1570	-0-	-0-	-0-	158	1	1311	2	N	92	188	1			138
							101	9									
*12	0	N	-0-	-0-	-0-	-0-					N	236					374
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					374

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4562	-0-	-243	-0-	4423	2	139	9	N	126	124	1			193
09	4620	X	4134	-0-	-486	-0-	4067	2	67	9	N	61					254
*10	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-	109	7			145
*11	4410	X	2905	-0-	-1505	-0-	2905	2			N	-0-					145
*12	4207	X	4207	-0-	-0-	-0-	4206	2	1	9	N	1	113	1			33
01	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2210	-0-	-146	-0-	2210	2			N	-0-					28
09	2190	N	2156	-0-	-34	-0-	2156	2			N	-0-					28
*10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-	28	7			-0-
*11	2130	N	1931	-0-	-199	-0-	1931	2			N	-0-					-0-
*12	2232	N	1476	-0-	-756	-0-	1476	2			N	-0-					28
01	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					28

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5564	-0-	-47	-0-	5519	2	45	9	N	41	101	1			51
09	5430	X	5423	-0-	-7	-0-	5378	2	45	9	N	41					92
10	5704	X	5547	-0-	-157	-0-	5499	2	48	9	N	44					136
11	5520	X	5327	-0-	-193	-0-	5282	2	45	9	N	41					177
12	5335	X	5335	-0-	-0-	-0-	5287	2	48	9	N	44	186	1			35
01	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					35

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	-0-	-0-	-3410	-0-					Y	-0-					108
09	3300	X	-0-	-0-	-3300	-0-					Y	-0-					108
10	3193	X	-0-	-0-	-3193	-0-					Y	-0-					108
11	420	X	-0-	-0-	-420	-0-					Y	-0-					108
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					46
09	1740	N	1693	-0-	-47	-0-	1693	2			Y	-0-					46
10	1798	N	1256	-0-	-542	-0-	1256	2			Y	-0-					46
11	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-	24	1			22
12	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
01	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1763	-0-	-221	-0-	1763	2			Y	-0-					16
09	1890	N	1853	-0-	-37	-0-	1853	2			Y	-0-					16
10	1891	N	1887	-0-	-4	-0-	1887	2			Y	-0-					16
11	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					16
*12	1872	N	1872	-0-	-0-	-0-	1865	2	7	9	Y	6					22
01	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3161	-0-	-280	-0-	3161	2			Y	-0-					47
09	3300	X	3037	-0-	-263	-0-	3037	2			Y	-0-					47
10	3348	X	3039	-0-	-309	-0-	3039	2			Y	-0-					47
11	3240	X	2801	-0-	-439	-0-	2801	2			Y	-0-	25	1			22
12	2584	X	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
01	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					-0-

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1905	-0-	-234	-0-	1898	2	7	9	N	6	6	8			80
09	2010	N	1689	-0-	-321	-0-	1685	2	4	9	N	4	4	8			80
10	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					80
11	1830	N	1324	-0-	-506	-0-	1324	2			N	-0-					80
12	1736	N	1256	-0-	-480	-0-	1211	2	45	9	N	41	1	8			120
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6440	-0-	-287	-0-	6398	2	42	9	N	38					168
09	6510	X	6116	-0-	-394	-0-	6081	2	35	9	N	32					200
10	6727	X	6327	-0-	-400	-0-	6295	2	32	9	N	29	166	1			63
11	6450	X	5845	-0-	-605	-0-	5825	2	20	9	N	18					81
*12	5413	X	5413	-0-	-0-	-0-	5377	2	36	9	N	33					114
01	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					114

BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

08	4309	X	3970	-0-	-339	-0-	3960	2	10	9	Y	9					163
09	4140	X	3857	-0-	-283	-0-	3856	2	1	9	Y	1	92	1			72
*10	4278	X	4004	-0-	-274	-0-	3994	2	10	9	Y	9	28	7			53
*11	3960	X	3768	-0-	-192	-0-	3768	2			Y	-0-					53
*12	3896	X	3896	-0-	-0-	-0-	3896	2			Y	-0-					53
01	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					53

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

08	1705	N	1585	-0-	-120	-0-	1585	2			Y	-0-					16
09	1710	N	1577	-0-	-133	-0-	1577	2			Y	-0-					16
*10	1674	N	1585	-0-	-89	-0-	1585	2			Y	-0-	16	7			-0-
*11	1530	N	1514	-0-	-16	-0-	1514	2			Y	-0-					-0-
*12	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

08	3627	X	2722	-0-	-905	-0-	2677	2	45	9	N	41					102
09	2880	X	2518	-0-	-362	-0-	2474	2	44	9	N	40					142
10	2924	X	2924	-0-	-0-	-0-	2880	2	44	9	N	40					182
11	2730	X	2531	-0-	-199	-0-	2491	2	40	9	N	36					218
*12	3004	X	3004	-0-	-0-	-0-	2985	2	19	9	N	17	211	1			24
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					24

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

08	3379	X	2000	-0-	-1379	-0-	2000	2			N	-0-					108
09	3270	X	2904	-0-	-366	-0-	2904	2			N	-0-					108
*10	3379	X	3379	-0-	-0-	-0-	3245	2	134	9	N	122					230
*11	2790	X	2577	-0-	-213	-0-	2577	2			N	-0-					230
12	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					230
01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7242	-0-	-1283	-0-	7158	2	84	9	N	76					140
09	8250	X	6217	-0-	-2033	-0-	6161	2	56	9	N	51					191
10	8122	X	6753	-0-	-1369	-0-	6707	2	46	9	N	42					233
11	7590	X	5869	-0-	-1721	-0-	5836	2	33	9	N	30	183	1			80
*12	5283	X	5283	-0-	-0-	-0-	5228	2	55	9	N	50					130
01	7254	X	NO RPT	-0-	-7254	-0-					N	NO RPT					130

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

08	3503	X	3134	-0-	-369	-0-	3134	2			N	-0-					85
09	3390	X	2997	-0-	-393	-0-	2997	2			N	-0-					85
*10	3317	X	3001	-0-	-316	-0-	3001	2			N	-0-	10	7			75
*11	3150	X	2555	-0-	-595	-0-	2555	2			N	-0-					75
12	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					75
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					75

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

08	3621	X	3621	-0-	-0-	-0-	3566	2	55	9	N	50	7	8			163
09	3494	X	3494	-0-	-0-	-0-	3492	2	2	9	N	2	2	8			163
10	3674	X	3674	-0-	-0-	-0-	3672	2	2	9	N	2					165
11	3510	X	3040	-0-	-470	-0-	3040	2			N	-0-					165
12	3692	X	3692	-0-	-0-	-0-	3513	2	179	9	N	163	189	1	4	8	135
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					135

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

08	4278	X	3806	-0-	-472	-0-	3775	2	31	9	Y	28					122
09	4168	X	4168	-0-	-0-	-0-	4157	2	11	9	Y	10	67	1			65
10	3813	X	3726	-0-	-87	-0-	3726	2			Y	-0-					65
11	3690	X	3428	-0-	-262	-0-	3400	2	28	9	Y	25	59	1			31
*12	3325	X	3325	-0-	-0-	-0-	3310	2	15	9	Y	14					45
01	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					45

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

08	496	N	-0-	-0-	-496	-0-					Y	37					68
09	30	N	-0-	-0-	-30	-0-					Y	14	37	1			45
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	45	7			-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	41	41	1			-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

08	3989	X	3989	-0-	-0-	-0-	3953	2	36	9	Y	33					58
09	3832	X	3832	-0-	-0-	-0-	3818	2	14	9	Y	13	32	1			39
10	4229	X	4229	-0-	-0-	-0-	4229	2			Y	-0-					39
11	3870	X	3684	-0-	-186	-0-	3651	2	33	9	Y	30	35	1			34
*12	4000	X	4000	-0-	-0-	-0-	3987	2	13	9	Y	12					46
01	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					46

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

08	3472	X	3285	-0-	-187	-0-	3271	2	14	9	N	13					156
09	3360	X	3270	-0-	-90	-0-	3165	2	105	9	N	95					251
10	3472	X	3127	-0-	-345	-0-	3126	2	1	9	N	1	195	1			57
11	3360	X	3005	-0-	-355	-0-	2907	2	98	9	N	89					146
*12	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-	116	1			30
01	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1532	-0-	-142	-0-	1525	2	7	9	N	6	4	8			112
09	2100	N	1146	-0-	-954	-0-	1146	2			N	-0-					112
10	1643	N	914	-0-	-729	-0-	914	2			N	-0-					112
11	1470	N	1004	-0-	-466	-0-	1004	2			N	-0-					112
12	1178	N	836	-0-	-342	-0-	835	2	1	9	N	1	1	8			112
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					112

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1393	-0-	-405	-0-	1393	2			N	-0-					120
09	1680	N	1053	-0-	-627	-0-	1053	2			N	-0-					120
10	1798	N	1314	-0-	-484	-0-	1314	2			N	-0-					120
11	1350	N	910	-0-	-440	-0-	910	2			N	-0-					120
12	1085	N	947	-0-	-138	-0-	947	2			N	-0-					120
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					120

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	5936	-0-	-1969	-0-	5935	2	1	9	N	1	171	1			17
09	7650	X	5604	-0-	-2046	-0-	5600	2	4	9	N	4					21
10	7905	X	5738	-0-	-2167	-0-	5729	2	9	9	N	8					29
11	6180	X	5711	-0-	-469	-0-	5704	2	7	9	N	6					35
*12	5949	X	5949	-0-	-0-	-0-	5943	2	6	9	N	5					40
01	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					40

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4697	-0-	-728	-0-	4697	2			Y	-0-					47
09	5250	X	4642	-0-	-608	-0-	4642	2			Y	-0-					47
*10	5425	X	5012	-0-	-413	-0-	4914	2	98	9	Y	89	64	1	50	7	22
*11	4560	X	3969	-0-	-591	-0-	3969	2			Y	-0-					22
*12	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					22
01	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					22

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	5850	-0-	-2024	-0-	5824	2	26	9	Y	24	62	1			2
09	7620	X	5424	-0-	-2196	-0-	5389	2	35	9	Y	32					34
10	7409	X	5740	-0-	-1669	-0-	5705	2	35	9	Y	32	36	1			30
11	7170	X	2508	-0-	-4662	-0-	2488	2	20	9	Y	18					48
*12	5457	X	5457	-0-	-0-	-0-	5437	2	20	9	Y	18	49	1			17
01	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					17

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	N	2825	-0-	-0-	-0-	2822	2	3	9	Y	3	3	8			82
09	2573	N	2573	-0-	-0-	-0-	2571	2	2	9	Y	2	2	8			82
10	2797	N	2797	-0-	-0-	-0-	2796	2	1	9	Y	1					83
11	2709	N	2709	-0-	-0-	-0-	2709	2			Y	-0-					83
12	2850	N	2850	-0-	-0-	-0-	2844	2	6	9	Y	5	5	8			83
01	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					83

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4218	X	4218	-0-	-0-	-0-	4204	2	14	9	N	13	3	8			101
09	4014	X	4014	-0-	-0-	-0-	4012	2	2	9	N	2	2	8			101
10	4030	X	3531	-0-	-499	-0-	3531	2			N	-0-					101
11	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					101
12	3964	X	3964	-0-	-0-	-0-	3962	2	2	9	N	2	2	8			101
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4057	-0-	-1027	-0-	4000	2	57	9	N	52					87
09	4920	X	3672	-0-	-1248	-0-	3624	2	48	9	N	44					131
10	4836	X	4813	-0-	-23	-0-	901	1	3862	2	N	45					176
							50	9									
11	4680	X	3547	-0-	-1133	-0-	901	1	2599	2	N	43					219
							47	9									
*12	3910	X	3910	-0-	-0-	-0-	3852	2	58	9	N	53	174	1			98
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					98

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3299	-0-	-421	-0-	3287	2	12	9	N	11					158
09	3570	X	3063	-0-	-507	-0-	3062	2	1	9	N	1					159
10	3751	X	3042	-0-	-709	-0-	3042	2			N	-0-					159
11	3630	X	3283	-0-	-347	-0-	3208	2	75	9	N	68					227
12	1224	X	1224	-0-	-0-	-0-	1224	2			N	-0-	182	1			43
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					43

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9243	X	9243	-0-	-0-	-0-	9232	2	11	9	N	10	10	8			178
09	8570	X	8570	-0-	-0-	-0-	8560	2	10	9	N	9	4	8			183
10	8581	X	8581	-0-	-0-	-0-	8580	2	1	9	N	1	1	8			183
11	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					183
12	T. A.		3976	-0-	3976	3976	3943	2	33	9	N	30					213
01	T. A.		NO RPT	-0-	-0-	3976					N	NO RPT					213

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4091	-0-	-125	-0-	4062	2	29	9	N	26					68
09	4238	X	4238	-0-	-0-	-0-	4212	2	26	9	N	24					92
10	4225	X	4225	-0-	-0-	-0-	4195	2	30	9	N	27					119
11	4080	X	3857	-0-	-223	-0-	3835	2	22	9	N	20					139
12	3926	X	3926	-0-	-0-	-0-	3911	2	15	9	N	14					153
01	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					153

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3175	-0-	-1041	-0-	3121	2	54	9	Y	49	91	1			5
09	3960	X	3118	-0-	-842	-0-	3049	2	69	9	Y	63					68
*10	3596	X	2897	-0-	-699	-0-	2871	2	26	9	Y	24	73	1			19
*11	3120	X	2588	-0-	-532	-0-	2588	2			Y	-0-					19
*12	3306	X	3306	-0-	-0-	-0-	3262	2	44	9	Y	40	44	1			15
01	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3261	-0-	-180	-0-	3261	2			Y	-0-					43
09	3540	X	3053	-0-	-487	-0-	3053	2			Y	-0-					43
*10	3658	X	3336	-0-	-322	-0-	3336	2			Y	-0-	59	1	46	7	21
*11	3540	X	2918	-0-	-622	-0-	2918	2			Y	-0-					21
*12	1788	X	1788	-0-	-0-	-0-	1788	2			Y	-0-					21
01	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					21

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5276	-0-	-1296	-0-	5189	2	87	9	Y	79	61	1			74
09	6330	X	5004	-0-	-1326	-0-	4926	2	78	9	Y	71					145
*10	5456	X	5281	-0-	-175	-0-	5249	2	32	9	Y	29	124	1			50
*11	5160	X	5002	-0-	-158	-0-	4896	2	106	9	Y	96	115	1			31
*12	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					31
01	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					31

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5084	-0-	-496	-0-	4982	2	102	9	N	93					188
09	5070	X	4679	-0-	-391	-0-	4591	2	88	9	N	80	168	1			100
10	5239	X	4706	-0-	-533	-0-	4625	2	81	9	N	74					174
11	4980	X	4349	-0-	-631	-0-	4240	2	109	9	N	99	184	1			89
*12	4699	X	4699	-0-	-0-	-0-	4681	2	18	9	N	16					105
01	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					105

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5466	-0-	-393	-0-	5466	2			N	-0-					30
09	5670	X	5315	-0-	-355	-0-	5315	2			N	-0-					30
*10	5859	X	5431	-0-	-428	-0-	5431	2			N	-0-	5	7			25
*11	5490	X	5137	-0-	-353	-0-	5137	2			N	-0-					25
*12	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					25
01	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					25

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4044	-0-	-1071	-0-	4007	2	37	9	N	34	172	1			43
09	4950	X	3374	-0-	-1576	-0-	3335	2	39	9	N	35					78
10	4867	X	3877	-0-	-990	-0-	3841	2	36	9	N	33					111
11	4170	X	3049	-0-	-1121	-0-	3017	2	32	9	N	29					140
*12	3516	X	3516	-0-	-0-	-0-	3488	2	28	9	N	25					165
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					165

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5119	-0-	-864	-0-	5089	2	30	9	Y	27	66	1			3
09	6438	X	6438	-0-	-0-	-0-	6399	2	39	9	Y	35					38
10	5394	X	2234	-0-	-3160	-0-	2195	2	39	9	Y	35	40	1			33
11	5220	X	2250	-0-	-2970	-0-	2228	2	22	9	Y	20					53
*12	3238	X	3238	-0-	-0-	-0-	3230	2	8	9	Y	7	45	1			15
01	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					15

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2760	X	2760	-0-	-0-	-0-	2738	2	22	9	Y	20					90
09	2513	X	2513	-0-	-0-	-0-	2505	2	8	9	Y	7	49	1			48
10	2755	X	2755	-0-	-0-	-0-	2755	2			Y	-0-					48
11	2670	X	2620	-0-	-50	-0-	2599	2	21	9	Y	19	44	1			23
*12	2872	N	2872	-0-	-0-	-0-	2847	2	25	9	Y	23					46
01	2759	N	NO RPT	-0-	-2759	-0-					Y	NO RPT					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					82
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6272	-0-	-796	-0-	6269	2	3	9	N	3					137
09	6840	X	6166	-0-	-674	-0-	6138	2	28	9	N	25					162
10	6789	X	5106	-0-	-1683	-0-	5059	2	47	9	N	43					205
11	6450	X	5887	-0-	-563	-0-	5839	2	48	9	N	44					249
12	5930	X	5930	-0-	-0-	-0-	5906	2	24	9	N	22	185	1			88
01	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					88

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3330	X	3330	-0-	-0-	-0-	3330	2			Y	-0-					3
09	3960	X	2620	-0-	-1340	-0-	2620	2			Y	-0-					3
10	4092	X	2900	-0-	-1192	-0-	2892	2	8	9	Y	7	5	1			5
11	3960	X	2394	-0-	-1566	-0-	2394	2			Y	-0-					5
*12	2996	X	2996	-0-	-0-	-0-	2977	2	19	9	Y	17					22
01	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					22

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					188

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5863	X	5863	-0-	-0-	-0-	5854	2	9	9	N	8	8	8			82
09	5923	X	5923	-0-	-0-	-0-	5908	2	15	9	N	14	4	8			92
10	6502	X	6502	-0-	-0-	-0-	6501	2	1	9	N	1	1	8			92
11	4200	X	3378	-0-	-822	-0-	3377	2	1	9	N	1	1	8			92
12	3797	X	3797	-0-	-0-	-0-	3615	2	182	9	N	165	4	8			253
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					253

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7690	X	7690	-0-	-0-	-0-	7675	2	15	9	N	14	14	8			28
09	7603	X	7603	-0-	-0-	-0-	7591	2	12	9	N	11	11	8			28
10	7999	X	7999	-0-	-0-	-0-	7999	2			N	-0-					28
11	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					28
12	3261	X	3261	-0-	-0-	-0-	3246	2	15	9	N	14	14	8			28
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5124	-0-	-766	-0-	5037	2	87	9	Y	79	61	1			74
09	5700	X	4873	-0-	-827	-0-	4795	2	78	9	Y	71					145
10	5890	X	5188	-0-	-702	-0-	5109	2	79	9	Y	72	124	1			93
11	5705	X	5705	-0-	-0-	-0-	5641	2	64	9	Y	58	115	1			36
12	5166	X	5166	-0-	-0-	-0-	5137	2	29	9	Y	26					26
01	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					26

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5998	-0-	-264	-0-	5911	2	87	9	Y	79	61	1			74
09	6060	X	5783	-0-	-277	-0-	5705	2	78	9	Y	71					145
10	6262	X	5800	-0-	-462	-0-	5722	2	78	9	Y	71	124	1			92
11	5940	X	4880	-0-	-1060	-0-	4815	2	65	9	Y	59	115	1			36
12	5826	X	5826	-0-	-0-	-0-	5797	2	29	9	Y	26					26
01	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					26

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2863	-0-	-1229	-0-	2828	2	35	9	Y	32	61	1			55
09	3960	X	2811	-0-	-1149	-0-	2785	2	26	9	Y	24					79
10	3844	X	3027	-0-	-817	-0-	3014	2	13	9	Y	12	60	1			31
11	2760	X	2345	-0-	-415	-0-	2309	2	36	9	Y	33					64
12	3112	X	3112	-0-	-0-	-0-	3066	2	46	9	Y	42	57	1			48
01	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					48

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4510	-0-	-636	-0-	4488	2	22	9	Y	20					40
09	4980	X	4579	-0-	-401	-0-	4538	2	41	9	Y	37	57	1			20
10	5510	X	5510	-0-	-0-	-0-	5421	2	89	9	Y	81	70	1			31
11	4350	X	3599	-0-	-751	-0-	3424	2	175	9	Y	159	141	1			49
12	4026	X	4026	-0-	-0-	-0-	4014	2	12	9	Y	11					52
01	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					52

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5788	-0-	-71	-0-	5723	2	65	9	N	59					218
09	5790	X	5467	-0-	-323	-0-	5416	2	51	9	N	46	179	1			85
10	5983	X	5821	-0-	-162	-0-	5765	2	56	9	N	51					136
11	5790	X	5785	-0-	-5	-0-	5743	2	42	9	N	38					174
*12	5474	X	5474	-0-	-0-	-0-	5423	2	51	9	N	46	117	1			103
01	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					103

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	902	-0-	-4771	-0-	893	2	9	9	N	8					78
09	5490	X	-0-	-0-	-5490	-0-					N	-0-					78
10	5456	X	-0-	-0-	-5456	-0-					N	-0-					78
11	5220	X	-0-	-0-	-5220	-0-					N	-0-					78
12	0	X	-0-	-0-	-0-	-0-					N	-0-					78
01	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					78

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1693	-0-	-167	-0-	1692	2	1	9	Y	1					94
09	1680	N	1677	-0-	-3	-0-	1664	2	13	9	Y	12					106
10	1767	N	1418	-0-	-349	-0-	1418	2			Y	-0-					106
11	1650	N	1625	-0-	-25	-0-	1509	2	116	9	Y	105	56	1			155
12	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
01	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3890	-0-	-977	-0-	3890	2			N	-0-					176
09	4380	X	3962	-0-	-418	-0-	3863	2	99	9	N	90					266
10	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-	163	1			103
11	3750	X	3324	-0-	-426	-0-	3324	2			N	-0-					103
*12	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					103
01	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					103

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4581	-0-	-348	-0-	4500	2	81	9	N	74					113
09	4770	X	4288	-0-	-482	-0-	4214	2	74	9	N	67					180
10	4929	X	4315	-0-	-614	-0-	4313	2	2	9	N	2					182
11	4620	X	4360	-0-	-260	-0-	4360	2			N	-0-					182
*12	4415	X	4415	-0-	-0-	-0-	4389	2	26	9	N	24					206
01	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					206

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6413	X	6413	-0-	-0-	-0-	977	1	5385	2	N	46					175
							51	9									
09	6300	X	6217	-0-	-83	-0-	906	1	5256	2	N	50	106	1			119
							55	9									
10	6510	X	6149	-0-	-361	-0-	989	1	5110	2	N	45					164
							50	9									
11	6300	X	5472	-0-	-828	-0-	928	1	4500	2	N	40	105	1			99
							44	9									
*12	4459	X	4459	-0-	-0-	-0-	4330	2	129	9	N	117					216
01	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					216

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	5855	-0-	-872	-0-	5836	2	19	9	Y	17					33
09	6510	X	5687	-0-	-823	-0-	5653	2	34	9	Y	31	47	1			17
10	6173	X	6173	-0-	-0-	-0-	6099	2	74	9	Y	67	58	1			26
11	5670	X	4556	-0-	-1114	-0-	4411	2	145	9	Y	132	117	1			41
12	5742	X	5742	-0-	-0-	-0-	5729	2	13	9	Y	12					55
01	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					55

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4181	-0-	-562	-0-	4146	2	35	9	Y	32	61	1			55
09	4560	X	4067	-0-	-493	-0-	4041	2	26	9	Y	24					79
10	4559	X	4559	-0-	-0-	-0-	4546	2	13	9	Y	12	60	1			31
11	4170	X	3679	-0-	-491	-0-	3643	2	36	9	Y	33					64
*12	3077	X	3077	-0-	-0-	-0-	3027	2	50	9	Y	45	60	1			49
01	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					49

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1222	-0-	-49	-0-	1222	2			N	-0-					108
09	1170	N	1124	-0-	-46	-0-	1124	2			N	-0-					108
10	1240	N	1194	-0-	-46	-0-	1194	2			N	-0-					108
11	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					108
12	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					108
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	4068	-0-	-3713	-0-	4068	2			Y	-0-					43
09	5610	X	3501	-0-	-2109	-0-	3501	2			Y	-0-					43
10	5797	X	3703	-0-	-2094	-0-	3612	2	91	9	Y	83	59	1			67
11	5610	X	2860	-0-	-2750	-0-	2860	2			Y	-0-					67
12	0	X	-0-	-0-	-0-	-0-					Y	23					23
01	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					23

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10431	X	10431	-0-	-0-	-0-	10389	2	42	9	Y	38	52	1			50
09	7028	X	7028	-0-	-0-	-0-	6987	2	41	9	Y	37	57	1			30
10	7219	X	7219	-0-	-0-	-0-	7172	2	47	9	Y	43					73
11	7560	X	5621	-0-	-1939	-0-	5610	2	11	9	Y	10	56	1			27
12	6308	X	6308	-0-	-0-	-0-	6255	2	53	9	Y	48					48
01	11811	X	NO RPT	-0-	-11811	-0-					Y	NO RPT					48

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					26
09	1320	N	1246	-0-	-74	-0-	1246	2			N	-0-					26
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					26
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					26
12	1302	N	1092	-0-	-210	-0-	1092	2			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2719	-0-	-505	-0-	2693	2	26	9	Y	24	62	1			2
09	3120	X	2794	-0-	-326	-0-	2759	2	35	9	Y	32					34
10	3475	X	3475	-0-	-0-	-0-	3440	2	35	9	Y	32	36	1			30
11	2700	X	338	-0-	-2362	-0-	318	2	20	9	Y	18					48
*12	3210	X	3210	-0-	-0-	-0-	3195	2	15	9	Y	14	46	1			16
01	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					16

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	8031	-0-	-122	-0-	7996	2	35	9	Y	32	61	1			55
09	7890	X	7793	-0-	-97	-0-	7767	2	26	9	Y	24					79
10	8153	X	7949	-0-	-204	-0-	7936	2	13	9	Y	12	60	1			31
11	7800	X	7326	-0-	-474	-0-	7290	2	36	9	Y	33					64
*12	7953	X	7953	-0-	-0-	-0-	7898	2	55	9	Y	50	62	1			52
01	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					52

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	5950	-0-	-1304	-0-	5848	2	102	9	N	93					203
09	7020	X	5539	-0-	-1481	-0-	5465	2	74	9	N	67	196	1			74
10	6789	X	6559	-0-	-230	-0-	6496	2	63	9	N	57					131
11	6570	X	4450	-0-	-2120	-0-	4378	2	72	9	N	65					196
*12	5393	X	5393	-0-	-0-	-0-	5292	2	101	9	N	92	183	1			105
01	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					105

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5329	-0-	-871	-0-	5311	2	18	9	Y	16					31
09	5670	X	5272	-0-	-398	-0-	5240	2	32	9	Y	29	44	1			16
10	5799	X	5799	-0-	-0-	-0-	5731	2	68	9	Y	62	54	1			24
11	5160	X	4470	-0-	-690	-0-	4336	2	134	9	Y	122	108	1			38
*12	5572	X	5572	-0-	-0-	-0-	5549	2	23	9	Y	21					59
01	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10235	X	10235	-0-	-0-	-0-	10150	2	85	9	Y	77	105	1			100
09	6690	X	6690	-0-	-0-	-0-	6609	2	81	9	Y	74	113	1			61
10	7037	X	7037	-0-	-0-	-0-	6943	2	94	9	Y	85					146
11	7620	X	5837	-0-	-1783	-0-	5813	2	24	9	Y	22	113	1			55
12	5998	X	5998	-0-	-0-	-0-	5951	2	47	9	Y	43					43
01	11532	X	NO RPT	-0-	-11532	-0-					Y	NO RPT					43

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5720	X	5720	-0-	-0-	-0-	5701	2	19	9	Y	17	23	1			22
09	5604	X	5604	-0-	-0-	-0-	5586	2	18	9	Y	16	25	1			13
10	6086	X	6086	-0-	-0-	-0-	6065	2	21	9	Y	19					32
11	5550	X	4433	-0-	-1117	-0-	4427	2	6	9	Y	5	25	1			12
12	5565	X	5565	-0-	-0-	-0-	5512	2	53	9	Y	48					48
01	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					48

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4015	-0-	-294	-0-	4003	2	12	9	N	11					102
09	4170	X	3917	-0-	-253	-0-	3907	2	10	9	N	9					111
10	4309	X	3980	-0-	-329	-0-	3956	2	24	9	N	22					133
11	4080	X	3715	-0-	-365	-0-	3692	2	23	9	N	21					154
12	3668	X	3668	-0-	-0-	-0-	3651	2	17	9	N	15	152	1			19
01	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					19

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0-	-0-	1973	2	22	9	Y	20	3	8			217
09	2147	N	2147	-0-	-0-	-0-	2124	2	23	9	Y	21	187	1			51
10	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					51
11	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					51
12	2809	N	2809	-0-	-0-	-0-	2786	2	23	9	Y	21	1	8			71
01	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					71

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5035	X	5035	-0-	-0-	-0-	4958	2	77	9	N	70	10	8			308
09	4702	X	4702	-0-	-0-	-0-	4683	2	19	9	N	17	188	1	5	8	132
10	3344	X	3344	-0-	-0-	-0-	3332	2	12	9	N	11	1	8			142
11	2040	X	1754	-0-	-286	-0-	1737	2	17	9	N	15					157
12	2108	X	1827	-0-	-281	-0-	1631	2	196	9	N	178	192	1	3	8	140
01	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					140

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2985	-0-	-487	-0-	2941	2	44	9	Y	40	115	1			52
09	3150	X	3011	-0-	-139	-0-	2960	2	51	9	Y	46					98
10	3193	X	2869	-0-	-324	-0-	2822	2	47	9	Y	43	64	1			77
11	3000	X	2749	-0-	-251	-0-	2696	2	53	9	Y	48	59	1			66
12	2657	X	2657	-0-	-0-	-0-	2606	2	51	9	Y	46	46	1			-0-
01	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5459	-0-	-59	-0-	5393	2	66	9	N	60					178
09	5580	X	5109	-0-	-471	-0-	5051	2	58	9	N	53					231
10	5766	X	5342	-0-	-424	-0-	5307	2	35	9	N	32	196	1			67
11	5580	X	5289	-0-	-291	-0-	5241	2	48	9	N	44					111
12	5253	X	5253	-0-	-0-	-0-	5203	2	50	9	N	45					157
01	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4648	X	4648	-0-	-0-	-0-	4631	2	17	9	N	15	3	8			150
09	4220	X	4220	-0-	-0-	-0-	4219	2	1	9	N	1	1	8			150
10	4199	X	4199	-0-	-0-	-0-	4199	2			N	-0-					150
11	2220	X	2001	-0-	-219	-0-	2001	2			N	-0-					150
12	2294	X	2045	-0-	-249	-0-	2028	2	17	9	N	15					165
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					165

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5815	X	5815	-0-	-0-	-0-	5800	2	15	9	N	14	11	8			176
09	5820	X	5820	-0-	-0-	-0-	5814	2	6	9	N	5	5	8			176
10	6143	X	6143	-0-	-0-	-0-	6142	2	1	9	N	1	1	8			176
11	2573	X	2573	-0-	-0-	-0-	2572	2	1	9	N	1	1	8			176
12	2980	X	2980	-0-	-0-	-0-	2926	2	54	9	N	49	2	8			223
01	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					223

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9504	X	9504	-0-	-0-	-0-	997	1	8485	2	N	20					43
							22	9									
09	9485	X	9485	-0-	-0-	-0-	965	1	8500	2	N	18					61
							20	9									
10	9446	X	9446	-0-	-0-	-0-	997	1	8429	2	N	18					79
							20	9									
11	8361	X	8361	-0-	-0-	-0-	914	1	7336	2	N	101					180
							111	9									
12	8149	X	8149	-0-	-0-	-0-	8140	2	9	9	N	8					187
01	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					187

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4605	-0-	-200	-0-	4605	2			N	-0-					117
09	4650	X	4318	-0-	-332	-0-	4304	2	14	9	N	13					130
10	4743	X	4374	-0-	-369	-0-	4370	2	4	9	N	4					134
11	4530	X	4161	-0-	-369	-0-	4147	2	14	9	N	13					147
12	3952	X	3952	-0-	-0-	-0-	3939	2	13	9	N	12	111	1			51
01	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					51

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5518	-0-	-93	-0-	5486	2	32	9	N	29					130
09	5270	X	5270	-0-	-0-	-0-	5266	2	4	9	N	4					134
10	5316	X	5316	-0-	-0-	-0-	5290	2	26	9	N	24					158
11	5340	X	4576	-0-	-764	-0-	4540	2	36	9	N	33					191
*12	4389	X	4389	-0-	-0-	-0-	4070	2	319	9	N	290	183	1			298
01	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					298

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5159	-0-	-359	-0-	5092	2	67	9	N	61					120
09	5340	X	5062	-0-	-278	-0-	4967	2	95	9	N	86					206
10	5332	X	5330	-0-	-2	-0-	5279	2	51	9	N	46	174	1			78
11	5179	X	5179	-0-	-0-	-0-	5113	2	66	9	N	60					138
*12	5064	X	5064	-0-	-0-	-0-	4985	2	79	9	N	72	109	1			101
01	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					101

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	4911	-0-	-2064	-0-	1247	1	3620	2	Y	40	115	1			52
							44	9									
09	6750	X	3650	-0-	-3100	-0-	1207	1	2392	2	Y	46					98
							51	9									
10	6975	X	5370	-0-	-1605	-0-	1126	1	4197	2	Y	43	64	1			77
							47	9									
11	6480	X	5905	-0-	-575	-0-	1121	1	4731	2	Y	48	59	1			66
							53	9									
12	5170	X	5170	-0-	-0-	-0-	5064	2	106	9	Y	96	96	1			-0-
01	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					156
09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					156
11	2083	N	2083	-0-	-0-	-0-	1971	3	112	9	N	102					258
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					128

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24707	X	23659	-0-	-1048	-0-	23617	3	42	9	N	38	100	1			43
09	23910	X	22706	-0-	-1204	-0-	22667	3	39	9	N	35					78
10	24335	X	22873	-0-	-1462	-0-	22851	3	22	9	N	20					98
11	23160	X	22120	-0-	-1040	-0-	22086	3	34	9	N	31					129
*12	22394	X	22394	-0-	-0-	-0-	22352	2	42	9	N	38	117	1			50
01	23653	X	NO RPT	-0-	-23653	-0-					N	NO RPT					50

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					81
09	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					81
10	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					81
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					81
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - P&A 07/15/14

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4646	-0-	-252	-0-	4497	2	149	9	N	135	96	1			181
09	4890	X	4285	-0-	-605	-0-	4245	2	40	9	N	36					217
10	5053	X	4835	-0-	-218	-0-	4805	2	30	9	N	27	190	1			54
11	4890	X	4663	-0-	-227	-0-	4633	2	30	9	N	27					81
*12	4655	X	4655	-0-	-0-	-0-	4600	2	55	9	N	50					131
01	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3713	-0-	613	1907	3694	2	19	9	N	17	2	8			153
09	3000	N	3481	-0-	481	2388	3481	2			N	-0-					153
10	5778	X	3390	-0-	-2388	-0-	3388	2	2	9	N	2					155
11	1530	X	1305	-0-	-225	-0-	1305	2			N	-0-					155
12	1581	X	1475	-0-	-106	-0-	1455	2	20	9	N	18					173
01	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					173

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2656	-0-	-847	-0-	2652	2	4	9	N	4	4	8			-0-
09	3390	X	1561	-0-	-1829	-0-	1561	2			N	-0-					-0-
10	3503	X	1639	-0-	-1864	-0-	1639	2			N	-0-					-0-
11	2880	X	1424	-0-	-1456	-0-	1424	2			N	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1455	2	4	9	N	4	4	8			-0-
01	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29295	X	21831	-0-	-7464	-0-	21706	2	125	9	N	114	183	1			98
09	27780	X	20248	-0-	-7532	-0-	20114	2	134	9	N	122					220
10	26257	X	19396	-0-	-6861	-0-	19312	2	84	9	N	76	158	1			138
11	23670	X	17902	-0-	-5768	-0-	17767	2	135	9	N	123					261
12	792	X	792	-0-	-0-	-0-	792	2			N	-0-					204
01	21824	X	NO RPT	-0-	-21824	-0-					N	NO RPT					204

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5077	-0-	-1371	-0-	5015	2	62	9	N	56					172
09	5460	X	4819	-0-	-641	-0-	4761	2	58	9	N	53	159	1			66
10	5425	X	4768	-0-	-657	-0-	4714	2	54	9	N	49					115
11	5100	X	4601	-0-	-499	-0-	4549	2	52	9	N	47					162
12	4834	X	4834	-0-	-0-	-0-	4767	2	67	9	N	61	114	1			112
01	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					112

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5114	-0-	-621	-0-	5114	3			Y	-0-					81
09	5130	X	4893	-0-	-237	-0-	4893	3			Y	-0-					81
10	5208	X	5050	-0-	-158	-0-	5050	3			Y	-0-					81
11	5040	X	4607	-0-	-433	-0-	4607	3			Y	-0-					81
12	4620	X	4620	-0-	-0-	-0-	4589	2	31	9	Y	28					142
01	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					142

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3334	-0-	-231	-0-	3334	3			Y	-0-					80
09	3570	X	3101	-0-	-469	-0-	3101	3			Y	-0-					80
10	3720	X	2693	-0-	-1027	-0-	2693	3			Y	-0-					80
11	3600	X	2680	-0-	-920	-0-	2680	3			Y	-0-					80
12	2585	X	2585	-0-	-0-	-0-	2555	2	30	9	Y	27					136
01	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					136

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3657	X	3657	-0-	-0-	-0-	3613	2	44	9	Y	40	115	1			52
09	3627	X	3627	-0-	-0-	-0-	3576	2	51	9	Y	46					98
10	3565	X	3547	-0-	-18	-0-	3500	2	47	9	Y	43	64	1			77
11	3540	X	3304	-0-	-236	-0-	3251	2	53	9	Y	48	59	1			66
12	3594	X	3594	-0-	-0-	-0-	3542	2	52	9	Y	47	47	1			-0-
01	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14911	X	13488	-0-	-1423	-0-	13488	3	N	-0-			1
09	13200	X	11778	-0-	-1422	-0-	11778	3	N	-0-			1
10	13237	X	12119	-0-	-1118	-0-	12119	3	N	-0-			1
11	13050	X	8369	-0-	-4681	-0-	8369	3	N	-0-			1
12	10916	X	10916	-0-	-0-	-0-	10916	2	N	-0-			-0-
01	13485	X	NO RPT	-0-	-13485	-0-			N	NO RPT			-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	16058	X	15101	-0-	-957	-0-	14863	2	N	216	175	1	198
09	15540	X	14923	-0-	-617	-0-	14707	2	N	196	174	1	220
10	16058	X	14789	-0-	-1269	-0-	14650	2	N	126	197	1	149
11	15060	X	14531	-0-	-529	-0-	14444	2	N	79			228
12	17334	X	17334	-0-	-0-	-0-	17228	2	N	96			311
01	15407	X	NO RPT	-0-	-15407	-0-			N	NO RPT			311

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	6076	X	5917	-0-	-159	-0-	5845	3	N	65			219
09	5880	X	5593	-0-	-287	-0-	5540	3	N	48			267
10	6014	X	5858	-0-	-156	-0-	5857	3	N	1	149	1	119
11	5730	X	5144	-0-	-586	-0-	5144	3	N	-0-			119
12	0	X	-0-	-0-	-0-	-0-			N	-0-			109
01	5921	X	NO RPT	-0-	-5921	-0-			N	NO RPT			109

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3875	X	3654	-0-	-221	-0-	3537	2	N	106	176	1	43
09	3750	X	3584	-0-	-166	-0-	3460	2	N	113			156
10	3875	X	3491	-0-	-384	-0-	3388	2	N	94	184	1	66
11	3660	X	3367	-0-	-293	-0-	3247	2	N	109			175
12	3455	X	3455	-0-	-0-	-0-	3339	2	N	105			288
01	3689	X	NO RPT	-0-	-3689	-0-			N	NO RPT			288

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5518	X	4644	-0-	-874	-0-	4446	2	N	180	180	1	147
09	5340	X	3997	-0-	-1343	-0-	3980	2	N	15			162
10	5518	X	4733	-0-	-785	-0-	4655	2	N	71			233
11	5399	X	5399	-0-	-0-	-0-	5201	2	N	180	180	1	233
12	4817	X	4817	-0-	-0-	-0-	4752	2	N	59			191
01	4743	X	NO RPT	-0-	-4743	-0-			N	NO RPT			191

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	9508	X	9508	-0-	-0-	-0-	9309	3	N	181	176	1	153
09	8924	X	8924	-0-	-0-	-0-	8724	3	N	182	182	1	153
10	9517	X	8831	-0-	-686	-0-	8620	3	N	192	180	1	165
11	9210	X	7949	-0-	-1261	-0-	7789	3	N	145	180	1	130
12	8407	X	8407	-0-	-0-	-0-	8280	2	N	115	187	1	62
01	9517	X	NO RPT	-0-	-9517	-0-			N	NO RPT			62

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5850	X	5850	-0-	-0-	-0-	5849	2	N	1	1	8	-0-
09	5374	X	5374	-0-	-0-	-0-	5374	2	N	-0-			-0-
10	5332	X	5332	-0-	-0-	-0-	5332	2	N	-0-			-0-
11	3090	X	2459	-0-	-631	-0-	2459	2	N	-0-			-0-
12	2545	X	2545	-0-	-0-	-0-	2545	2	N	-0-			-0-
01	2573	X	NO RPT	-0-	-2573	-0-			N	NO RPT			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14135	X	14135	-0-	-0-	-0-	14135	3			N	-0-					-0-
09	13580	X	13580	-0-	-0-	-0-	13580	3			N	-0-					-0-
10	13113	X	12336	-0-	-777	-0-	12336	3			N	-0-					-0-
11	13680	X	8002	-0-	-5678	-0-	8002	3			N	-0-					-0-
12	11372	X	11372	-0-	-0-	-0-	11372	2			N	-0-					-0-
01	14136	X	NO RPT	-0-	-14136	-0-					N	NO RPT					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12152	X	1596	-0-	-10556	-0-	1596	3			N	-0-					24
09	11970	X	4641	-0-	-7329	-0-	4641	3			N	-0-					24
10	13325	X	13325	-0-	-0-	-0-	13325	3			N	-0-					24
11	22456	X	22456	-0-	-0-	-0-	22456	3			N	-0-					24
12	10904	X	10904	-0-	-0-	-0-	10904	2			N	-0-					-0-
01	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25823	X	23596	-0-	-2227	-0-	23596	3			N	-0-					-0-
09	24540	X	22896	-0-	-1644	-0-	22896	3			N	-0-					-0-
10	24893	X	24297	-0-	-596	-0-	24297	3			N	-0-					-0-
11	23220	X	20442	-0-	-2778	-0-	20442	3			N	-0-					-0-
*12	18360	X	18360	-0-	-0-	-0-	18360	2			N	-0-					-0-
01	24304	X	NO RPT	-0-	-24304	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	8495	-0-	-929	-0-	8495	3			N	-0-					19
09	9120	X	8072	-0-	-1048	-0-	8072	3			N	-0-					19
*10	9250	X	9250	-0-	-0-	-0-	9250	3			N	-0-	19	7			-0-
*11	8520	X	6112	-0-	-2408	-0-	6112	3			N	-0-					-0-
*12	17292	X	17292	-0-	-0-	-0-	17292	3			N	-0-					-0-
01	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40331	X	34541	-0-	-5790	-0-	34541	3			N	-0-					39
09	35550	X	33093	-0-	-2457	-0-	33093	3			N	-0-					39
*10	35929	X	34500	-0-	-1429	-0-	34500	3			N	-0-	39	7			-0-
*11	33900	X	30998	-0-	-2902	-0-	30998	3			N	-0-					-0-
*12	18895	X	18895	-0-	-0-	-0-	18895	2			N	-0-					-0-
01	34534	X	NO RPT	-0-	-34534	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	X	12755	-0-	-1288	-0-	12755	3			N	-0-					6
09	12930	X	12265	-0-	-665	-0-	12265	3			N	-0-					6
*10	13484	X	13484	-0-	-0-	-0-	13484	3			N	-0-	6	7			-0-
*11	12840	X	8700	-0-	-4140	-0-	8700	3			N	-0-					-0-
*12	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
01	13485	X	NO RPT	-0-	-13485	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17360	X	15907	-0-	-1453	-0-	15907	3			N	-0-					74
09	16800	X	15268	-0-	-1532	-0-	15268	3			N	-0-					74
10	16879	X	16879	-0-	-0-	-0-	16879	3			N	-0-					74
11	17302	X	17302	-0-	-0-	-0-	17302	3			N	-0-					74
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	16864	X	NO RPT	-0-	-16864	-0-					N	NO RPT					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10850	X	8553	-0-	-2297	-0-	1207	1	7336	3	N	9					137
							10	9									
09	10020	X	8369	-0-	-1651	-0-	1155	1	7202	3	N	11					148
							12	9									
10	10075	X	7922	-0-	-2153	-0-	1208	1	6699	3	N	14					162
							15	9									
11	8730	X	8355	-0-	-375	-0-	1173	1	7172	3	N	9					171
							10	9									
12	7393	X	7393	-0-	-0-	-0-	7378	2	15	9	N	14					185
01	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					185

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34224	X	24011	-0-	-10213	-0-	22831	2	1180	9	Y	1073	908	1	7	8	549
09	33120	X	22054	-0-	-11066	-0-	20925	2	1129	9	Y	1026	1249	1	2	8	324
10	32581	X	14699	-0-	-17882	-0-	14008	2	691	9	Y	628	713	1	2	8	237
11	28684	X	28684	-0-	-0-	-0-	27472	2	1212	9	Y	1102	911	1			428
12	24605	X	24605	-0-	-0-	-0-	23677	2	928	9	Y	844	874	1	6	8	392
01	24025	X	NO RPT	-0-	-24025	-0-					Y	NO RPT					392

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27218	X	25302	-0-	-1916	-0-	25241	3	61	9	N	55					142
09	26160	X	24030	-0-	-2130	-0-	23996	3	34	9	N	31					173
10	26319	X	24338	-0-	-1981	-0-	24295	3	43	9	N	39	165	1			47
11	24960	X	23308	-0-	-1652	-0-	23268	3	40	9	N	36					83
*12	23591	X	23591	-0-	-0-	-0-	23567	2	24	9	N	22					105
01	25296	X	NO RPT	-0-	-25296	-0-					N	NO RPT					105

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9746	X	9746	-0-	-0-	-0-	9462	2	284	9	N	258	189	1	7	8	300
09	9283	X	9283	-0-	-0-	-0-	9007	2	276	9	N	251	188	1	5	8	358
10	9049	X	9049	-0-	-0-	-0-	8817	2	232	9	N	211	189	1			380
11	8739	X	8739	-0-	-0-	-0-	8462	2	277	9	N	252	330	1			302
12	35285	X	35285	-0-	-0-	-0-	34993	2	292	9	N	265	192	1	3	8	372
01	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					372

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28458	X	25926	-0-	-2532	-0-	25511	3	415	9	Y	377	464	1			84
09	26340	X	25013	-0-	-1327	-0-	24726	3	287	9	Y	261	182	1			163
10	27218	X	26055	-0-	-1163	-0-	25905	3	150	9	Y	136	188	1			111
11	25230	X	25096	-0-	-134	-0-	24796	3	300	9	Y	273	181	1			203
*12	24196	X	24196	-0-	-0-	-0-	23979	2	217	9	Y	197	261	1			139
01	26040	X	NO RPT	-0-	-26040	-0-					Y	NO RPT					139

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7995	-0-	-220	-0-	7995	3			N	-0-					80
09	8070	X	7349	-0-	-721	-0-	7349	3			N	-0-					80
10	8339	X	8192	-0-	-147	-0-	8192	3			N	-0-					80
11	8070	X	4705	-0-	-3365	-0-	4705	3			N	-0-					80
12	0	X	-0-	-0-	-0-	-0-					N	-0-					72
01	8184	X	NO RPT	-0-	-8184	-0-					N	NO RPT					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8783	X	8783	-0-	-0-	-0-	8783	3			N	-0-					78
09	7905	X	7905	-0-	-0-	-0-	7905	3			N	-0-					78
10	9703	X	9497	-0-	-206	-0-	9497	3			N	-0-					78
11	9390	X	4434	-0-	-4956	-0-	4434	3			N	-0-					78
12	8024	X	8024	-0-	-0-	-0-	8024	2			N	-0-					-0-
01	9486	X	NO RPT	-0-	-9486	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16957	X	16589	-0-	-368	-0-	16589	3			N	-0-					-0-
09	16650	X	14354	-0-	-2296	-0-	14354	3			N	-0-					-0-
10	17205	X	15481	-0-	-1724	-0-	15481	3			N	-0-					-0-
11	16650	X	11466	-0-	-5184	-0-	11466	3			N	-0-					-0-
12	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					-0-
01	16585	X	NO RPT	-0-	-16585	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	-0-	-0-	-9703	-0-					N	8					138
09	8940	X	-0-	-0-	-8940	-0-					N	14					152
10	9238	X	2290	-0-	-6948	-0-	2290	3			N	-0-					152
11	6842	X	6842	-0-	-0-	-0-	6842	3			N	-0-					152
12	0	X	-0-	-0-	-0-	-0-					N	-0-					149
01	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					149

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5780	-0-	-699	-0-	5365	3	415	9	Y	377	464	1			84
09	6210	X	5563	-0-	-647	-0-	5276	3	287	9	Y	261	182	1			163
10	6417	X	6163	-0-	-254	-0-	6013	3	150	9	Y	136	188	1			111
11	5670	X	5404	-0-	-266	-0-	5104	3	300	9	Y	273	181	1			203
12	4614	X	4614	-0-	-0-	-0-	4348	2	266	9	Y	242	265	1			141
01	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					141

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22537	X	20952	-0-	-1585	-0-	20952	3			Y	-0-					-0-
09	21466	X	21466	-0-	-0-	-0-	21466	3			Y	-0-					-0-
10	22785	X	22785	-0-	-0-	-0-	22785	3			Y	-0-					-0-
11	20550	X	19893	-0-	-657	-0-	19893	3			Y	-0-					-0-
12	19706	X	19706	-0-	-0-	-0-	19706	2			Y	-0-					-0-
01	22692	X	NO RPT	-0-	-22692	-0-					Y	NO RPT					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27714	X	26654	-0-	-1060	-0-	26654	3			N	-0-					-0-
09	26820	X	25251	-0-	-1569	-0-	25251	3			N	-0-					-0-
10	27714	X	25555	-0-	-2159	-0-	25555	3			N	-0-					-0-
11	26460	X	24301	-0-	-2159	-0-	24301	3			N	-0-					-0-
12	20264	X	20264	-0-	-0-	-0-	20264	2			N	-0-					-0-
01	26660	X	NO RPT	-0-	-26660	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15407	X	14910	-0-	-497	-0-	14661	3	249	9	N	226	237	1			204
09	14580	X	13881	-0-	-699	-0-	13633	3	248	9	N	225	178	1			251
10	15097	X	14189	-0-	-908	-0-	14139	3	50	9	N	45	180	1			116
11	14610	X	13300	-0-	-1310	-0-	13062	3	238	9	N	216	189	1			143
12	13726	X	13726	-0-	-0-	-0-	13564	2	162	9	N	147					293
01	14911	X	NO RPT	-0-	-14911	-0-					N	NO RPT					293

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717	X	15635	-0-	-82	-0-	14380	3	1255	9	Y	1141	1255	1			358
09	15360	X	15173	-0-	-187	-0-	13941	3	1232	9	Y	1120	1225	1			253
10	15872	X	15694	-0-	-178	-0-	14478	3	1216	9	Y	1105	774	1			584
11	15360	X	13243	-0-	-2117	-0-	12063	3	1180	9	Y	1073	1322	1			335
12	12561	X	12561	-0-	-0-	-0-	11667	2	894	9	Y	813	696	1			388
01	15686	X	NO RPT	-0-	-15686	-0-					Y	NO RPT					388

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23994	X	20642	-0-	-3352	-0-	19816	3	826	9	N	751	932	1			210
09	22590	X	19400	-0-	-3190	-0-	18638	3	762	9	N	693	549	1			354
10	22568	X	20002	-0-	-2566	-0-	19196	3	806	9	N	733	751	1			336
11	20580	X	18771	-0-	-1809	-0-	17945	3	826	9	N	751	909	1			178
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					178
01	20646	X	NO RPT	-0-	-20646	-0-					N	NO RPT					178

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7003	X	7003	-0-	-0-	-0-	6824	2	179	9	N	163	192	1	3	8	311
09	6870	X	6870	-0-	-0-	-0-	6687	2	183	9	N	166	199	1	1	8	277
10	6448	X	5789	-0-	-659	-0-	5563	2	226	9	N	205	198	1	1	8	283
11	6695	X	6695	-0-	-0-	-0-	6476	2	219	9	N	199	189	1			293
12	6978	X	6978	-0-	-0-	-0-	6760	2	218	9	N	198	201	1	3	8	287
01	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					287

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	8091	-0-	-1643	-0-	7856	2	235	9	N	214	187	1	5	8	239
09	9420	X	7309	-0-	-2111	-0-	7107	2	202	9	N	184	185	1	5	8	233
10	9734	X	6720	-0-	-3014	-0-	6537	2	183	9	N	166	190	1			209
11	8460	X	5950	-0-	-2510	-0-	5740	2	210	9	N	191	193	1	10	8	197
12	5068	X	5068	-0-	-0-	-0-	4860	2	208	9	N	189	191	1			195
01	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					195

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15221	X	14709	-0-	-512	-0-	14709	3			N	-0-					145
09	14670	X	14670	-0-	-0-	-0-	14670	3			N	-0-					145
10	15610	X	15610	-0-	-0-	-0-	15610	3			N	-0-					145
11	19922	X	19922	-0-	-0-	-0-	19922	3			N	-0-					145
12	15496	X	15496	-0-	-0-	-0-	15496	2			N	-0-					130
01	15624	X	NO RPT	-0-	-15624	-0-					N	NO RPT					130

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18972	X	12122	-0-	-6850	-0-	12122	3			N	-0-					35
09	18360	X	11425	-0-	-6935	-0-	11425	3			N	-0-					35
10	18042	X	17111	-0-	-931	-0-	17111	3			N	-0-					35
11	19903	X	19903	-0-	-0-	-0-	19903	3			N	-0-					35
12	15419	X	15419	-0-	-0-	-0-	15419	2			N	-0-					18
01	17112	X	NO RPT	-0-	-17112	-0-					N	NO RPT					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19964	X	10505	-0-	-9459	-0-	10081	2	424	9	N	385	390	1	7	8	320
09	19320	X	9298	-0-	-10022	-0-	8895	2	403	9	N	366	397	1	7	8	282
10	17608	X	8836	-0-	-8772	-0-	8443	2	393	9	N	357	385	1	2	8	252
11	17040	X	8748	-0-	-8292	-0-	8375	2	373	9	N	339	194	1			397
12	7761	X	7761	-0-	-0-	-0-	7320	2	441	9	N	401	567	1	3	8	228
01	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6502	-0-	-132	-0-	5966	3	536	9	N	487	373	1			225
09	6420	X	6069	-0-	-351	-0-	5553	3	516	9	N	469	578	1			116
10	6634	X	-0-	-0-	-6634	-0-					N	346	342	1			120
11	6608	X	6608	-0-	-0-	-0-	6057	3	551	9	N	501	359	1			262
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					262
01	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					262

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5743	X	5743	-0-	-0-	-0-	4952	2	791	9	N	719	491	1	10	8	418
09	5402	X	5402	-0-	-0-	-0-	4651	2	751	9	N	683	868	1	3	8	230
10	5487	X	4070	-0-	-1417	-0-	3369	2	701	9	N	637	575	1	2	8	290
11	5418	X	5418	-0-	-0-	-0-	4694	2	724	9	N	658	590	1			358
12	5011	X	5011	-0-	-0-	-0-	4149	2	862	9	N	784	961	1	14	8	167
01	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					167

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	10904	-0-	-1062	-0-	10611	3	293	9	N	266	324	1			199
09	11040	X	10867	-0-	-173	-0-	10580	3	287	9	N	261	179	1			281
10	11408	X	11223	-0-	-185	-0-	10928	3	295	9	N	268	185	1			364
11	10950	X	10418	-0-	-532	-0-	10120	3	298	9	N	271	390	1			245
12	10442	X	10442	-0-	-0-	-0-	10136	2	306	9	N	278	196	1			342
01	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					342

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15965	X	15712	-0-	-253	-0-	15145	3	567	9	N	515	538	1			226
09	15661	X	15661	-0-	-0-	-0-	15104	3	557	9	N	506	540	1			192
10	16608	X	16608	-0-	-0-	-0-	16045	3	563	9	N	512	346	1			358
11	15210	X	15067	-0-	-143	-0-	14531	3	536	9	N	487	551	1			294
12	14238	X	14238	-0-	-0-	-0-	13718	2	520	9	N	473	513	1			244
01	16616	X	NO RPT	-0-	-16616	-0-					N	NO RPT					244

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13558	X	13558	-0-	-0-	-0-	12623	2	935	9	N	850	972	1	35	8	875
09	13375	X	13375	-0-	-0-	-0-	12344	2	1031	9	N	937	976	1	4	8	832
10	13246	X	13246	-0-	-0-	-0-	12121	2	1125	9	N	1023	954	1	21	8	880
11	13889	X	13889	-0-	-0-	-0-	12826	2	1063	9	N	966	1122	1			724
12	15975	X	15975	-0-	-0-	-0-	14857	2	1118	9	N	1016	1170	1	40	8	530
01	13826	X	NO RPT	-0-	-13826	-0-					N	NO RPT					530

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25017	X	17762	-0-	-7255	-0-	16962	2	800	9	Y	727	700	1	2	8	267
09	24210	X	15820	-0-	-8390	-0-	15194	2	626	9	Y	569	662	1	2	8	172
10	22692	X	14040	-0-	-8652	-0-	13356	2	684	9	Y	622	552	1	1	8	241
11	19800	X	15123	-0-	-4677	-0-	14116	2	1007	9	Y	915	732	1			424
12	14480	X	14480	-0-	-0-	-0-	13772	2	708	9	Y	644	760	1	1	8	307
01	14136	X	NO RPT	-0-	-14136	-0-					Y	NO RPT					307

BRITT RANCH UNIT WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21607	X	19175	-0-	-2432	-0-	18636	3	539	9	N	490	551	1			122
09	20400	X	17991	-0-	-2409	-0-	17459	3	532	9	N	484	513	1			93
10	20832	X	18586	-0-	-2246	-0-	18093	3	493	9	N	448	358	1			183
11	19260	X	17307	-0-	-1953	-0-	16875	3	432	9	N	393	374	1			202
12	25496	X	25496	-0-	-0-	-0-	24982	2	514	9	N	467	374	1			306
01	19096	X	NO RPT	-0-	-19096	-0-					N	NO RPT					306

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31403	X	29357	-0-	-2046	-0-	28942	3	415	9	Y	377	464	1			84
09	30390	X	28932	-0-	-1458	-0-	28645	3	287	9	Y	261	182	1			163
10	31403	X	29601	-0-	-1802	-0-	29451	3	150	9	Y	136	188	1			111
11	28980	X	28802	-0-	-178	-0-	28502	3	300	9	Y	273	181	1			203
12	27252	X	27252	-0-	-0-	-0-	26990	2	262	9	Y	238	261	1			139
01	29636	X	NO RPT	-0-	-29636	-0-					Y	NO RPT					139

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7105	X	7105	-0-	-0-	-0-	6540	2	565	9	N	514	392	1	5	8	491
09	5460	X	4895	-0-	-565	-0-	4388	2	507	9	N	461	587	1	4	8	361
10	5642	X	4950	-0-	-692	-0-	4444	2	506	9	N	460	576	1	3	8	242
11	10062	X	10062	-0-	-0-	-0-	9304	2	758	9	N	689	590	1			341
12	5543	X	5543	-0-	-0-	-0-	4931	2	612	9	N	556	571	1	2	8	324
01	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					324

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26040	X	23022	-0-	-3018	-0-	22491	3	531	9	N	483	544	1			202
09	24450	X	21832	-0-	-2618	-0-	21316	3	516	9	N	469	190	1			481
10	24831	X	22365	-0-	-2466	-0-	21850	3	515	9	N	468	561	1			388
11	23070	X	20724	-0-	-2346	-0-	20234	3	490	9	N	445	541	1			292
12	20597	X	20597	-0-	-0-	-0-	20139	2	458	9	N	416	329	1			369
01	22909	X	NO RPT	-0-	-22909	-0-					N	NO RPT					369

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	18481	-0-	-1979	-0-	16908	2	1573	9	N	1430	1314	1	38	8	745
09	19800	X	16868	-0-	-2932	-0-	15509	2	1359	9	N	1235	1504	1	40	8	436
10	20460	X	17307	-0-	-3153	-0-	15848	2	1459	9	N	1326	944	1			818
11	19680	X	15522	-0-	-4158	-0-	14441	2	1081	9	N	983	1336	1	46	8	419
12	12791	X	12791	-0-	-0-	-0-	11480	2	1311	9	N	1192	965	1			646
01	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					646

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3750	X	3750	-0-	-0-	-0-	3532	2	218	9	Y	198	173	1	3	8	205
09	3538	X	3538	-0-	-0-	-0-	3361	2	177	9	Y	161	169	1	1	8	196
10	3659	X	3659	-0-	-0-	-0-	3417	2	242	9	Y	220	253	1			163
11	3638	X	3638	-0-	-0-	-0-	3439	2	199	9	Y	181	187	1	13	8	144
12	2376	X	2376	-0-	-0-	-0-	2126	2	250	9	Y	227	256	1			115
01	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					115

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15872	X	13345	-0-	-2527	-0-	13139	3	206	9	N	187	183	1			224
09	14490	X	12527	-0-	-1963	-0-	12329	3	198	9	N	180	186	1			218
10	14601	X	12799	-0-	-1802	-0-	12391	3	408	9	N	371	364	1			225
11	13740	X	11896	-0-	-1844	-0-	11742	3	154	9	N	140	195	1			170
12	10014	X	10014	-0-	-0-	-0-	9835	2	179	9	N	163	174	1			149
01	13330	X	NO RPT	-0-	-13330	-0-					N	NO RPT					149

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19220	X	13251	-0-	-5969	-0-	12838	3	413	9	N	375	373	1			113
09	17490	X	10335	-0-	-7155	-0-	9998	3	337	9	N	306	178	1			241
10	17391	X	9595	-0-	-7796	-0-	9286	3	309	9	N	281	360	1			162
11	14700	X	6965	-0-	-7735	-0-	6688	3	277	9	N	252	189	1			225
12	12832	X	12832	-0-	-0-	-0-	12259	2	573	9	N	521	369	1			378
01	13237	X	NO RPT	-0-	-13237	-0-					N	NO RPT					378

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	7010	-0-	-4150	-0-	6723	2	287	9	Y	261	194	1	22	8	251
09	10800	X	6968	-0-	-3832	-0-	6708	2	260	9	Y	236	206	1	27	8	254
10	11160	X	7288	-0-	-3872	-0-	7047	2	241	9	Y	219	311	1			162
11	6870	X	6245	-0-	-625	-0-	5934	2	311	9	Y	283	197	1	42	8	206
12	5159	X	5159	-0-	-0-	-0-	4889	2	270	9	Y	245	327	1			124
01	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					124

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11532	X	10625	-0-	-907	-0-	10262	3	363	9	N	330	364	1			187
09	10980	X	9496	-0-	-1484	-0-	9124	3	372	9	N	338	182	1			343
10	11328	X	11328	-0-	-0-	-0-	11084	3	244	9	N	222	184	1			381
11	10920	X	10669	-0-	-251	-0-	10309	3	360	9	N	327	374	1			334
12	9624	X	9624	-0-	-0-	-0-	9215	2	409	9	N	372	561	1			153
01	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					153

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	10249	-0-	-1004	-0-	9603	3	646	9	Y	587	529	1			294
09	10830	X	9278	-0-	-1552	-0-	8655	3	623	9	Y	566	693	1			167
10	11191	X	9783	-0-	-1408	-0-	9222	3	561	9	Y	510	359	1			318
11	10350	X	9282	-0-	-1068	-0-	8780	3	502	9	Y	456	577	1			197
12	8899	X	8899	-0-	-0-	-0-	8441	2	458	9	Y	416	325	1			285
01	9889	X	NO RPT	-0-	-9889	-0-					Y	NO RPT					285

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6656	-0-	-1001	-0-	842	1	5310	3	N	458	537	1			96
							504	9									
09	7410	X	6110	-0-	-1300	-0-	777	1	4841	3	N	447	184	1			359
							492	9									
10	7347	X	6056	-0-	-1291	-0-	842	1	4723	3	N	446	569	1			236
							491	9									
11	6930	X	5807	-0-	-1123	-0-	714	1	4644	3	N	408	394	1			250
							449	9									
12	10029	X	10029	-0-	-0-	-0-	9575	2	454	9	N	413	355	1			300
01	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					300

BRITT RANCH UNIT WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10883	X	10883	-0-	-0-	-0-	10480	3	403	9	N	366	330	1			200
09	11078	X	11078	-0-	-0-	-0-	10574	3	504	9	N	458	354	1			304
10	11581	X	11581	-0-	-0-	-0-	11093	3	488	9	N	444	572	1			176
11	9994	X	9994	-0-	-0-	-0-	9477	3	517	9	N	470	545	1			101
12	7956	X	7956	-0-	-0-	-0-	7514	2	442	9	N	402	156	1			355
01	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					355

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19561	X	17747	-0-	-1814	-0-	17096	3	651	9	N	592	690	1			155
09	18630	X	17048	-0-	-1582	-0-	16539	3	509	9	N	463	371	1			247
10	19003	X	17518	-0-	-1485	-0-	16911	3	607	9	N	552	392	1			407
11	17730	X	15859	-0-	-1871	-0-	15253	3	606	9	N	551	737	1			221
12	16631	X	16631	-0-	-0-	-0-	15973	2	658	9	N	598	356	1			465
01	17732	X	NO RPT	-0-	-17732	-0-					N	NO RPT					465

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17515	X	14245	-0-	-3270	-0-	13925	3	320	9	N	291	366	1			215
09	15870	X	13286	-0-	-2584	-0-	12979	3	307	9	N	279	194	1			300
10	15841	X	13502	-0-	-2339	-0-	13198	3	304	9	N	276	379	1			197
11	14310	X	11791	-0-	-2519	-0-	11502	3	289	9	N	263					460
12	9086	X	9086	-0-	-0-	-0-	8804	2	282	9	N	256	397	1			353
01	14260	X	NO RPT	-0-	-14260	-0-					N	NO RPT					353

BRITT RANCH UNIT WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12930	X	12930	-0-	-0-	-0-	12303	3	627	9	N	570	583	1			319
09	12120	X	11925	-0-	-195	-0-	11363	3	562	9	N	511	699	1			131
10	12865	X	12746	-0-	-119	-0-	12155	3	591	9	N	537	388	1			280
11	12450	X	11306	-0-	-1144	-0-	10716	3	590	9	N	536	547	1			269
*12	10572	X	10572	-0-	-0-	-0-	9850	2	722	9	N	656	548	1			377
01	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					377

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11594	X	10875	-0-	-719	-0-	621	1	9522	3	N	665	574	1			303
							732	9									
09	11220	X	10120	-0-	-1100	-0-	664	1	8710	3	N	678	377	1			604
							746	9									
10	11408	X	10014	-0-	-1394	-0-	686	1	8670	3	N	598	748	1			454
							658	9									
11	10740	X	9413	-0-	-1327	-0-	611	1	8166	3	N	578	752	1			280
							636	9									
12	8084	X	8084	-0-	-0-	-0-	7539	2	545	9	N	495	511	1			255
01	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					255

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	9122	-0-	-1852	-0-	8495	3	627	9	Y	570	562	1			279
09	10590	X	9971	-0-	-619	-0-	9300	3	671	9	Y	610	533	1			356
10	10943	X	10870	-0-	-73	-0-	10187	3	683	9	Y	621	720	1			257
11	10020	X	9009	-0-	-1011	-0-	8638	3	371	9	Y	337	153	1			441
12	9300	X	9300	-0-	-0-	-0-	8693	2	607	9	Y	552	709	1			279
01	10075	X	NO RPT	-0-	-10075	-0-					Y	NO RPT					279

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		11902	-0-	11902	11902	11651	2	251	9	N	228	175	1			327
01	14B2 EXT		NO RPT	-0-	-0-	11902					N	NO RPT					327

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31186	X	27594	-0-	-3592	-0-	27483	3	111	9	N	101	149	1			71
09	29460	X	26166	-0-	-3294	-0-	26063	3	103	9	N	94					165
10	29853	X	26536	-0-	-3317	-0-	26425	3	111	9	N	101	183	1			83
11	28230	X	24966	-0-	-3264	-0-	24860	3	106	9	N	96					179
12	25137	X	25137	-0-	-0-	-0-	25043	2	94	9	N	85					264
01	27590	X	NO RPT	-0-	-27590	-0-					N	NO RPT					264

HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23815	X	23815	-0-	-0-	-0-	22426	3	1389	9	N	1263	1468	1			342
09	22419	X	22419	-0-	-0-	-0-	21005	3	1414	9	N	1285	1114	1			513
10	22896	X	22896	-0-	-0-	-0-	21503	3	1393	9	N	1266	1121	1			658
11	20855	X	20855	-0-	-0-	-0-	19466	3	1389	9	N	1263	1488	1			433
12	22517	X	22517	-0-	-0-	-0-	21723	2	794	9	N	722	356	1			470
01	12834	X	NO RPT	-0-	-12834	-0-					N	NO RPT					470

HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		21958	-0-	21958	21958	21351	2	607	9	N	552	525	1			300
01	14B2 EXT		NO RPT	-0-	-0-	21958					N	NO RPT					300

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50139	X	50139	-0-	-0-	-0-	48755	3	1384	9	N	1258	1566	1			446
09	47741	X	47741	-0-	-0-	-0-	46485	3	1256	9	N	1142	921	1			667
10	47629	X	47629	-0-	-0-	-0-	46324	3	1305	9	N	1186	752	0			1101
11	47450	X	47450	-0-	-0-	-0-	46391	3	1059	9	N	963	926	1			1138
12	8254	X	8254	-0-	-0-	-0-	7993	2	261	9	N	237	170	1			413
01	15996	X	NO RPT	-0-	-15996	-0-					N	NO RPT					413

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	321	186	1			135
11	14B2 EXT		10440	-0-	10440	10440	10349	3	91	9	N	83					218
*12	14B2 EXT		29872	-0-	29872	40312	29872	3			N	-0-					218
01	14B2 EXT		NO RPT	-0-	-0-	40312					N	NO RPT					218

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17918	X	16721	-0-	-1197	-0-	997	1	13869	3	N	1686	1642	1			377
							1855	9									
09	17340	X	15710	-0-	-1630	-0-	965	1	13105	3	N	1491	1231	1			637
							1640	9									
10	17732	X	15865	-0-	-1867	-0-	949	1	13232	3	N	1531	1418	1			750
							1684	9									
11	16890	X	15179	-0-	-1711	-0-	901	1	12660	3	N	1471	1842	1			379
							1618	9									
*12	14575	X	14575	-0-	-0-	-0-	12719	2	1856	9	N	1687	1336	1			730
01	15345	X	NO RPT	-0-	-15345	-0-					N	NO RPT					730

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20088	X	18413	-0-	-1675	-0-	1340	1	15876	3	N	1088	1267	1			130
							1197	9									
09	19350	X	17480	-0-	-1870	-0-	1297	1	14984	3	N	1090	1057	1			163
							1199	9									
10	19995	X	17409	-0-	-2586	-0-	1275	1	14967	3	N	1061	935	1			289
							1167	9									
11	18750	X	16413	-0-	-2337	-0-	1297	1	13987	3	N	1026	1120	1			195
							1129	9									
*12	5477	X	5477	-0-	-0-	-0-	4415	2	1062	9	N	965	721	1			439
01	17577	X	NO RPT	-0-	-17577	-0-					N	NO RPT					439

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14211	X	14211	-0-	-0-	-0-	13715	3	496	9	N	451	533	1			221
09	13395	X	13395	-0-	-0-	-0-	12899	3	496	9	N	451	180	1			492
10	14012	X	12671	-0-	-1341	-0-	12170	3	501	9	N	455	758	1			189
11	13740	X	12926	-0-	-814	-0-	12515	3	411	9	N	374	365	1			198
*12	12012	X	12012	-0-	-0-	-0-	11480	3	532	9	N	484	196	1			486
01	13764	X	NO RPT	-0-	-13764	-0-					N	NO RPT					486

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34317	X	23983	-0-	-10334	-0-	23290	3	693	9	N	630	701	1			262
09	32190	X	22692	-0-	-9498	-0-	22000	3	692	9	N	629	374	1			517
10	31496	X	22893	-0-	-8603	-0-	22192	3	701	9	N	637	921	1			233
*11	25200	X	21783	-0-	-3417	-0-	21053	3	730	9	N	664	741	1			156
*12	22135	X	22135	-0-	-0-	-0-	21366	3	769	9	N	699	363	1			492
01	23746	X	NO RPT	-0-	-23746	-0-					N	NO RPT					492

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19468	X	17057	-0-	-2411	-0-	997	1	15669	3	N	355	384	1			134
							391	9									
09	18630	X	16038	-0-	-2592	-0-	965	1	14689	3	N	349	174	1			309
							384	9									
10	18786	X	15900	-0-	-2886	-0-	928	1	14630	3	N	311	383	1			237
							342	9									
11	18000	X	14766	-0-	-3234	-0-	719	1	13691	3	N	324	195	1			366
							356	9									
*12	14489	X	14489	-0-	-0-	-0-	14117	2	372	9	N	338	370	1			334
01	17050	X	NO RPT	-0-	-17050	-0-					N	NO RPT					334

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25606	X	22386	-0-	-3220	-0-	21652	3	734	9	N	667	557	1			266
09	23610	X	20998	-0-	-2612	-0-	20358	3	640	9	N	582	504	1			344
10	24180	X	21234	-0-	-2946	-0-	20512	3	722	9	N	656	763	1			237
11	22710	X	20143	-0-	-2567	-0-	19407	3	736	9	N	669	567	1			339
*12	0	X	-0-	-0-	-0-	-0-					N	560	704	1			195
01	21793	X	NO RPT	-0-	-21793	-0-					N	NO RPT					195

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25823	X	23175	-0-	-2648	-0-	22493	3	682	9	N	620	689	1			167
09	24150	X	21789	-0-	-2361	-0-	21136	3	653	9	N	594	549	1			212
10	24955	X	21890	-0-	-3065	-0-	21218	3	672	9	N	611	510	1			313
11	23370	X	20604	-0-	-2766	-0-	19923	3	681	9	N	619	740	1			192
*12	20807	X	20807	-0-	-0-	-0-	20282	2	525	9	N	477	360	1			309
01	23188	X	NO RPT	-0-	-23188	-0-					N	NO RPT					309

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28582	X	25583	-0-	-2999	-0-	25547	3	36	9	N	33	151	1			44
09	26940	X	24209	-0-	-2731	-0-	24166	3	43	9	N	39					83
10	27218	X	24550	-0-	-2668	-0-	24505	3	45	9	N	41					124
11	25620	X	23321	-0-	-2299	-0-	23276	3	45	9	N	41					165
*12	23607	X	23607	-0-	-0-	-0-	23564	2	43	9	N	39					204
01	25575	X	NO RPT	-0-	-25575	-0-					N	NO RPT					204

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57474	X	44401	-0-	-13073	-0-	43826	3	575	9	N	523	734	1			176
09	50520	X	43616	-0-	-6904	-0-	42909	3	707	9	N	643	550	1			269
*10	49662	X	43717	-0-	-5945	-0-	42999	3	718	9	N	653	584	1			338
*11	45750	X	37580	-0-	-8170	-0-	37061	3	519	9	N	472	562	1			248
*12	41370	X	41370	-0-	-0-	-0-	40735	3	635	9	N	577	373	1			452
01	45074	X	NO RPT	-0-	-45074	-0-					N	NO RPT					452

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62527	X	53141	-0-	-9386	-0-	53141	3			N	-0-					142
09	58410	X	50104	-0-	-8306	-0-	50104	3			N	-0-					142
*10	58311	X	50499	-0-	-7812	-0-	50499	3			N	-0-	9	7			133
*11	54480	X	47807	-0-	-6673	-0-	47807	3			N	-0-					133
*12	39757	X	39757	-0-	-0-	-0-	39757	3			N	-0-	107	1			26
01	53134	X	NO RPT	-0-	-53134	-0-					N	NO RPT					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26307	X	26307	-0-	-0-	-0-	997	1	25310	3	N	-0-					-0-
09	26280	X	25202	-0-	-1078	-0-	952	1	24250	3	N	-0-					-0-
10	27156	X	25785	-0-	-1371	-0-	997	1	24788	3	N	-0-					-0-
11	26280	X	24764	-0-	-1516	-0-	928	1	23836	3	N	-0-					-0-
12	23946	X	23946	-0-	-0-	-0-	23946	2			N	-0-					-0-
01	26319	X	NO RPT	-0-	-26319	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9183	X	9183	-0-	-0-	-0-	8433	3	750	9	N	682	922	1			191
09	8490	X	8225	-0-	-265	-0-	7319	3	906	9	N	824	712	1			303
10	8963	X	8963	-0-	-0-	-0-	8118	3	845	9	N	768	775	1			296
11	8490	X	7954	-0-	-536	-0-	7101	3	853	9	N	775	541	1			530
*12	8111	X	8111	-0-	-0-	-0-	7225	2	886	9	N	805	723	1			612
01	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					612

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	6680	-0-	-1473	-0-	6373	3	307	9	N	279	354	1			242
09	7530	X	6241	-0-	-1289	-0-	5945	3	296	9	N	269	183	1			328
10	7254	X	6677	-0-	-577	-0-	6368	3	309	9	N	281	351	1			258
11	6750	X	5929	-0-	-821	-0-	5604	3	325	9	N	295	362	1			191
*12	5698	X	5698	-0-	-0-	-0-	5477	2	221	9	N	201	177	1			215
01	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	9610	-0-	-310	-0-	981	1	8058	3	N	519	736	1			163
							571	9									
09	9660	X	9128	-0-	-532	-0-	960	1	7592	3	N	524	368	1			319
							576	9									
10	10416	X	9361	-0-	-1055	-0-	997	1	7800	3	N	513	548	1			284
							564	9									
11	10080	X	8785	-0-	-1295	-0-	916	1	7308	3	N	510	551	1			243
							561	9									
*12	8632	X	8632	-0-	-0-	-0-	7999	2	633	9	N	575	544	1			274
01	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					274

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

08	13547	X	13547	-0-	-0-	-0-	12381	3	1166	9	N	1060	1071	1			253
09	13589	X	13589	-0-	-0-	-0-	12585	3	1004	9	N	913	894	1			272
10	16205	X	16205	-0-	-0-	-0-	15099	3	1106	9	N	1005	961	1			316
11	17554	X	17554	-0-	-0-	-0-	16480	3	1074	9	N	976	902	1			390
*12	13529	X	13529	-0-	-0-	-0-	12769	2	760	9	N	691	692	1			389
01	16213	X	NO RPT	-0-	-16213	-0-					N	NO RPT					389

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

08	80848	X	50093	-0-	-30755	-0-	48214	2	1879	9	N	1708	1923	1			280
09	78240	X	45249	-0-	-32991	-0-	43394	2	1855	9	N	1686	1132	1			834
10	80848	X	41986	-0-	-38862	-0-	40256	2	1730	9	N	1573	1925	1			482
11	78240	X	40472	-0-	-37768	-0-	38822	2	1650	9	N	1500	1511	1			471
12	80848	X	42889	-0-	-37959	-0-	41117	2	1772	9	N	1611	1698	1			384
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					384

NEWFIELD EXPL. MID-CON. INC 606616
BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2013 - PLUGGED 02/28/13

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

08	1300	N	436	-0-	-864	7577	433	3	3	9	N	3					89
09	3000	N	660	-0-	-2340	5237	643	3	17	9	N	15					104
10	3100	N	460	-0-	-2640	2597	446	3	14	9	N	13					117
11	3000	N	763	-0-	-2237	360	738	3	25	9	N	23					140
12	1082	N	722	-0-	-360	-0-	701	3	21	9	N	19					159
*01	596	N	596	-0-	-0-	-0-	577	3	19	9	N	17					177

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23939	X	23939	-0-	-0-	-0-	471	1	23283	2	N	168	180	1			62
							185	9									
09	24192	X	24192	-0-	-0-	-0-	683	1	23354	2	N	141	168	1			35
							155	9									
10	23777	X	23736	-0-	-41	-0-	817	1	22783	2	N	124					159
							136	9									
11	23160	X	20420	-0-	-2740	-0-	904	1	19228	2	N	262					421
							288	9									
12	24986	X	19329	-0-	-5657	-0-	897	1	17999	2	N	394	551	1			264
							433	9									
01	24986	X	19685	-0-	-5301	-0-	877	1	18470	2	N	307	354	1			217
							338	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47957	X	5944	-0-	-42013	-0-	5689	2	255	9	N	232	190	1			282
09	46410	X	5668	-0-	-40742	-0-	352	1	5081	2	N	214	364	1			132
							235	9									
10	47957	X	5270	-0-	-42687	-0-	116	1	4919	2	N	214					346
							235	9									
11	5150	X	5150	-0-	-0-	-0-	134	1	4809	2	N	188	354	1			180
							207	9									
12	6386	X	4839	-0-	-1547	-0-	198	1	4437	2	N	185	172	1			193
							204	9									
01	5952	X	3987	-0-	-1965	-0-	198	1	3615	2	N	158	181	1			170
							174	9									

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-	N	-0-				-0-
09	14B DENY		-0-	-0-	-0-	-0-	N	-0-				-0-
10	14B DENY		-0-	-0-	-0-	-0-	N	-0-				-0-
11	14B DENY		-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-				-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-	N	-0-				76
09	14B DENY		-0-	-0-	-0-	-0-	N	-0-				76
10	14B DENY		-0-	-0-	-0-	-0-	N	-0-				76
11	14B DENY		-0-	-0-	-0-	-0-	N	-0-				76
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-				76
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-				76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	2	N	-0-				35
09	430	N	430	-0-	-0-	-0-	430	2	N	-0-				35
10	614	N	614	-0-	-0-	-0-	614	2	N	-0-				35
11	643	N	643	-0-	-0-	-0-	643	2	N	-0-				35
12	598	N	598	-0-	-0-	-0-	598	2	N	-0-				35
01	620	N	382	-0-	-238	-0-	382	2	N	-0-				35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

08	20985	X	20985	-0-	-0-	-0-	20389	2	596	9	N	542	374	1			227
09	20024	X	20024	-0-	-0-	-0-	19368	2	656	9	N	596	596	1			227
10	20501	X	20501	-0-	-0-	-0-	20054	2	447	9	N	406	589	1			44
11	21996	X	21996	-0-	-0-	-0-	21466	2	530	9	N	482	389	1			137
12	19646	X	19646	-0-	-0-	-0-	19339	2	307	9	N	279	376	1			40
*01	18185	X	18185	-0-	-0-	-0-	17657	2	528	9	N	480	385	1			135

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

08	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					140
09	2221	X	2221	-0-	-0-	-0-	2173	2	48	9	N	44					184
10	2488	X	2488	-0-	-0-	-0-	2403	2	85	9	N	77					261
11	2161	N	2161	-0-	-0-	-0-	2160	2	1	9	N	1	198	1			64
12	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					64
*01	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					64

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

08	3122	X	2237	-0-	-885	-0-	2237	2			N	-0-					207
09	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					207
10	2542	X	2409	-0-	-133	-0-	2409	2			N	-0-					207
11	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					207
12	2542	X	2043	-0-	-499	-0-	2043	2			N	-0-					207
01	2542	X	1988	-0-	-554	-0-	1988	2			N	-0-					207

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

08	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					63
09	2343	X	2343	-0-	-0-	-0-	2262	2	81	9	N	74					137
10	2326	X	2326	-0-	-0-	-0-	2303	2	23	9	N	21					158
11	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					158
12	2257	X	2257	-0-	-0-	-0-	2157	2	100	9	N	91	191	1			58
*01	2278	X	2278	-0-	-0-	-0-	2186	2	92	9	N	84					142

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

08	7161	X	4591	-0-	-2570	-0-	4514	2	77	9	N	70					112
09	6930	X	5744	-0-	-1186	-0-	5679	2	65	9	N	59					171
10	6076	X	5596	-0-	-480	-0-	5534	2	62	9	N	56	194	1			33
11	5490	X	4988	-0-	-502	-0-	4899	2	89	9	N	81					114
12	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					114
*01	5006	X	5006	-0-	-0-	-0-	4877	2	129	9	N	117	189	1			42

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

08	1798	X	-0-	-0-	-1798	-0-					N	-0-					72
09	1740	X	-0-	-0-	-1740	-0-					N	-0-					72
10	1798	X	-0-	-0-	-1798	-0-					N	-0-					72
11	1740	X	-0-	-0-	-1740	-0-					N	78					150
12	589	X	-0-	-0-	-589	-0-					N	-0-					150
01	0	X	-0-	-0-	-0-	-0-					N	-0-					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4033	-0-	-586	-0-	878	1	3087	2	N	62	185	1			64
							68	9									
09	4470	X	3636	-0-	-834	-0-	845	1	2695	2	N	87	1	1	1	8	149
							96	9									
10	4309	X	3661	-0-	-648	-0-	878	1	2720	2	N	57					206
							63	9									
11	4170	X	3449	-0-	-721	-0-	850	1	2552	2	N	43	190	1			59
							47	9									
12	3580	X	3580	-0-	-0-	-0-	871	1	2574	2	N	123					182
							135	9									
01	3441	X	3105	-0-	-336	-0-	852	1	2189	2	N	58	193	1			47
							64	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	X	2280	-0-	-0-	-0-	2218	2	62	9	N	56					209
09	2536	X	2536	-0-	-0-	-0-	2517	2	19	9	N	17	186	1			40
10	3309	X	3309	-0-	-0-	-0-	3185	2	124	9	N	113					153
11	2299	X	2299	-0-	-0-	-0-	2299	2			N	-0-					153
12	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					153
*01	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					153

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					123
09	921	N	921	-0-	-0-	-0-	776	2	145	9	N	132	191	1			64
10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					64
11	720	N	651	-0-	-69	-0-	651	2			N	-0-					64
12	961	N	802	-0-	-159	-0-	802	2			N	-0-					64
*01	938	N	938	-0-	-0-	-0-	775	2	163	9	N	148	191	1			21

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	104	-0-	-206	-0-	104	2			N	-0-					28
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					28
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					28
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					28
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
*01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					28

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1715	-0-	-114	-0-	1657	2	58	9	N	53	185	1			50
09	1771	N	1771	-0-	-0-	-0-	1735	2	36	9	N	33					83
10	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					83
11	2120	N	2120	-0-	-0-	-0-	2010	2	110	9	N	100					183
12	1949	N	1949	-0-	-0-	-0-	1916	2	33	9	N	30	188	1			25
01	1891	N	1371	-0-	-520	-0-	1324	2	47	9	N	43					68

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2952	X	2952	-0-	-0-	-0-	2871	2	81	9	N	74					244
09	2840	X	2840	-0-	-0-	-0-	2810	2	30	9	N	27	187	1			84
10	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					84
11	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					84
12	2818	N	2818	-0-	-0-	-0-	2740	2	78	9	N	71					155
*01	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5393	X	5393	-0-	-0-	-0-	5196	2	197	9	N	179	178	1			31
09	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					31
10	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					31
11	5543	X	5543	-0-	-0-	-0-	5468	2	75	9	N	68					99
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					99
01	0	W	4795	-0-	4795	4795	4795	2			N	-0-					99

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					20
09	30	N	-0-	-0-	-30	-0-					N	-0-					20
10	31	N	-0-	-0-	-31	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9437	X	9437	-0-	-0-	-0-	9235	2	202	9	N	184	219	1			139
09	8635	X	8635	-0-	-0-	-0-	8446	2	189	9	N	172	202	1			109
10	9089	X	9089	-0-	-0-	-0-	8913	2	176	9	N	160	202	1			67
11	9535	X	9535	-0-	-0-	-0-	9406	2	129	9	N	117					184
12	6571	X	6571	-0-	-0-	-0-	6440	2	131	9	N	119	191	1			112
*01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					112

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	876	-0-	-333	-0-	876	2			N	-0-					177
09	990	N	827	-0-	-163	-0-	823	2	4	9	N	4	4	8			177
10	868	N	865	-0-	-3	-0-	865	2			N	-0-					177
11	840	N	817	-0-	-23	-0-	817	2			N	-0-	164	1			13
12	868	N	844	-0-	-24	-0-	844	2			N	-0-					13
01	868	N	775	-0-	-93	-0-	775	2			N	-0-					13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	-0-	-0-	-2046	-0-					N	-0-					72
09	270	N	-0-	-0-	-270	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	X	-0-	-0-	-3	-0-					N	11	177	1			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2611	X	2611	-0-	-0-	-0-	2517	2	94	9	N	85					202
09	2433	X	2433	-0-	-0-	-0-	2365	2	68	9	N	62					264
10	2483	X	2483	-0-	-0-	-0-	2399	2	84	9	N	76	185	1			155
11	2332	X	2332	-0-	-0-	-0-	2269	2	63	9	N	57					212
12	2462	N	2462	-0-	-0-	-0-	2394	2	68	9	N	62					274
*01	1745	N	1745	-0-	-0-	-0-	1682	2	63	9	N	57	191	1			140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4775	X	4775	-0-	-0-	-0-	4674	2	101	9	N	92	218	1			115
09	5932	X	5932	-0-	-0-	-0-	5932	2			N	-0-					115
10	5520	X	5520	-0-	-0-	-0-	5388	2	132	9	N	120	190	1			45
11	6672	X	6672	-0-	-0-	-0-	905	1	5658	2	N	99					144
							109	9									
12	7412	X	7412	-0-	-0-	-0-	1079	1	6157	2	N	160	182	1			122
							176	9									
*01	7336	X	7336	-0-	-0-	-0-	1067	1	6106	2	N	148	195	1			75
							163	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2015	-0-	-1023	-0-	1958	2	57	9	N	52					84
09	2670	X	1625	-0-	-1045	-0-	1601	2	24	9	N	22					106
10	2201	X	1600	-0-	-601	-0-	1561	2	39	9	N	35					141
11	2040	X	1748	-0-	-292	-0-	1748	2			N	-0-					141
12	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					141
*01	3100	N	4063	-0-	963	963	4063	2			N	-0-					141

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	N	2353	-0-	-0-	-0-	2256	2	97	9	N	88					214
09	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					214
10	2326	N	2326	-0-	-0-	-0-	2252	2	74	9	N	67	187	1			94
11	2337	N	2337	-0-	-0-	-0-	2293	2	44	9	N	40					134
12	2103	N	2103	-0-	-0-	-0-	2059	2	44	9	N	40					174
*01	2032	N	2032	-0-	-0-	-0-	2010	2	22	9	N	20					194

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5117	X	4120	-0-	-997	-0-	878	1	3175	2	N	61					121
							67	9									
09	3812	X	3812	-0-	-0-	-0-	850	1	2882	2	N	73					194
							80	9									
10	3871	X	3871	-0-	-0-	-0-	878	1	2937	2	N	51	196	1			49
							56	9									
11	3201	X	3201	-0-	-0-	-0-	850	1	2239	2	N	102					151
							112	9									
12	3360	X	3360	-0-	-0-	-0-	878	1	2370	2	N	102	193	1			60
							112	9									
*01	3455	X	3455	-0-	-0-	-0-	878	1	2485	2	N	84					144
							92	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2056	-0-	-1044	3143	2056	2			N	-0-					85
09	3000	N	2045	-0-	-955	2188	2045	2			N	-0-					85
10	4336	X	2148	-0-	-2188	-0-	2148	2			N	-0-					85
11	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					85
12	1957	X	1957	-0-	-0-	-0-	1948	2	9	9	N	8					93
*01	1754	X	1754	-0-	-0-	-0-	1748	2	6	9	N	5					98

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					200
09	3630	X	3630	-0-	-0-	-0-	3599	2	31	9	N	28	175	1			53
10	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					53
11	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					53
12	3891	X	3891	-0-	-0-	-0-	3890	2	1	9	N	1					54
*01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1893	-0-	-153	-0-	1893	2			N	-0-					12
09	1830	N	1395	-0-	-435	-0-	1395	2			N	-0-					12
10	1984	N	1404	-0-	-580	-0-	1404	2			N	-0-					12
11	1830	N	1608	-0-	-222	-0-	1608	2			N	-0-					12
12	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					12
*01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					12

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	2393	-0-	-25	-0-	2349	2	44	9	N	40	188	1			45
09	2340	X	1987	-0-	-353	-0-	1987	2			N	-0-					45
10	2418	X	1887	-0-	-531	-0-	1887	2			N	-0-					45
11	2310	N	1770	-0-	-540	-0-	1770	2			N	-0-					45
12	2151	N	2151	-0-	-0-	-0-	2035	2	116	9	N	105					150
*01	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					150

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1281	-0-	-393	-0-	1212	2	69	9	N	63					162
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					162
10	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					162
11	1760	N	1760	-0-	-0-	-0-	1701	2	59	9	N	54					216
12	2006	N	2006	-0-	-0-	-0-	1940	2	66	9	N	60	191	1			85
*01	1868	N	1868	-0-	-0-	-0-	1818	2	50	9	N	45					130

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	X	2195	-0-	-0-	-0-	2151	2	44	9	N	40					122
09	1890	N	1841	-0-	-49	-0-	1809	2	32	9	N	29					151
10	1953	N	1763	-0-	-190	-0-	1734	2	29	9	N	26					177
11	1890	N	1836	-0-	-54	-0-	1812	2	24	9	N	22					199
12	1891	N	1599	-0-	-292	-0-	1580	2	19	9	N	17					216
01	1767	N	1462	-0-	-305	-0-	1432	2	30	9	N	27	191	1			52

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2736	-0-	-240	-0-	767	1	1808	3	N	146	186	1			135
							161	9									
09	2880	X	2560	-0-	-320	-0-	850	1	1710	3	N	-0-					135
10	2883	X	2650	-0-	-233	-0-	878	1	1706	3	N	60					195
							66	9									
11	2670	X	2527	-0-	-143	-0-	784	1	1646	3	N	88	196	1			87
							97	9									
12	2635	N	2253	-0-	-382	-0-	690	1	1523	3	N	36					123
							40	9									
01	2635	N	2438	-0-	-197	-0-	723	1	1636	3	N	72					195
							79	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					302
09	2550	X	2430	-0-	-120	-0-	2430	2			N	-0-					302
10	3151	X	3151	-0-	-0-	-0-	3032	2	119	9	N	108	187	1			223
11	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					223
12	2744	X	2744	-0-	-0-	-0-	2731	2	13	9	N	12	185	1			50
01	2635	X	2589	-0-	-46	-0-	2589	2			N	-0-					50

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	6153	-0-	-2992	-0-	520	1	5403	2	N	209	215	1			89
							230	9									
09	8850	X	6188	-0-	-2662	-0-	1044	1	5045	2	N	90					179
							99	9									
10	9145	X	6050	-0-	-3095	-0-	1063	1	4802	2	N	168	191	1			156
							185	9									
11	8820	X	5235	-0-	-3585	-0-	1025	1	4072	2	N	125	191	1			90
							138	9									
12	8928	X	5577	-0-	-3351	-0-	1032	1	4401	2	N	131					221
							144	9									
01	6386	X	5145	-0-	-1241	-0-	871	1	4216	2	N	53	195	1			79
							58	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5624	-0-	-49	-0-	5558	2	66	9	N	60					176
09	5460	X	5359	-0-	-101	-0-	5307	2	52	9	N	47					223
10	5643	X	5643	-0-	-0-	-0-	5504	2	139	9	N	126	187	1			162
11	5460	X	5022	-0-	-438	-0-	4989	2	33	9	N	30					192
12	5655	X	5655	-0-	-0-	-0-	5558	2	97	9	N	88	190	1			90
01	5394	X	5270	-0-	-124	-0-	5200	2	70	9	N	64					154

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12025	X	12025	-0-	-0-	-0-	878	1	10943	2	N	185					460
							204	9									
09	11418	X	11418	-0-	-0-	-0-	850	1	10399	2	N	154	187	1			427
							169	9									
10	11222	X	11205	-0-	-17	-0-	878	1	10307	2	N	18					445
							20	9									
11	10860	X	5294	-0-	-5566	-0-	418	1	4876	2	N	-0-					445
12	12152	X	455	-0-	-11697	-0-	396	1	59	9	N	54	384	1			115
01	12028	X	33	-0-	-11995	-0-	33	1			N	-0-					115

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1345	-0-	-112	-0-	1343	2	2	9	N	2	188	1			63
09	1411	N	1411	-0-	-0-	-0-	1297	2	114	9	N	104					167
10	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					167
11	1290	N	1264	-0-	-26	-0-	1264	2			N	-0-					167
12	1457	N	1336	-0-	-121	-0-	1250	2	86	9	N	78	195	1			50
*01	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					50

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15345	X	8250	-0-	-7095	-0-	8062	2	188	9	N	171	189	1			238
09	14850	X	7957	-0-	-6893	-0-	7845	2	112	9	N	102	191	1			149
10	15345	X	11862	-0-	-3483	-0-	11823	2	39	9	N	35					184
11	12951	X	12951	-0-	-0-	-0-	12754	2	197	9	N	179	191	1			172
12	13258	X	13258	-0-	-0-	-0-	13038	2	220	9	N	200	193	1			179
01	11873	X	9604	-0-	-2269	-0-	9503	2	101	9	N	92	194	1			77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3136	-0-	-150	-0-	878	1	2171	2	N	79	191	1			75
							87	9									
09	3180	X	3067	-0-	-113	-0-	850	1	2144	2	N	66					141
							73	9									
10	3286	X	3006	-0-	-280	-0-	857	1	2091	2	N	53					194
							58	9									
11	3150	X	2150	-0-	-1000	-0-	797	1	1268	2	N	77	194	1			77
							85	9									
12	3131	X	2835	-0-	-296	-0-	831	1	1892	2	N	102					179
							112	9									
01	3131	X	1331	-0-	-1800	-0-	878	1	398	2	N	50					229
							55	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					227
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					227
10	1240	N	819	-0-	-421	-0-	819	2			N	-0-					227
11	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					227
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					227
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					227

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

08	4743	X	4419	-0-	-324	-0-	4419	2			N	-0-					50
09	4723	X	4723	-0-	-0-	-0-	4600	2	123	9	N	112					162
10	5069	X	5069	-0-	-0-	-0-	4978	2	91	9	N	83	196	1			49
11	4680	X	4680	-0-	-0-	-0-	4673	2	7	9	N	6					55
12	5110	X	5110	-0-	-0-	-0-	4987	2	123	9	N	112					167
01	5084	X	4990	-0-	-94	-0-	4895	2	95	9	N	86	193	1			60

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

08	1984	N	-0-	-0-	-1984	-0-					N	-0-					25
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					103
09	720	N	-0-	-0-	-720	-0-					N	-0-					103
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					103
11	300	N	-0-	-0-	-300	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

08	7577	X	7577	-0-	-0-	-0-	7577	2			N	-0-					102
09	7201	X	7201	-0-	-0-	-0-	7136	2	65	9	N	59					161
10	7573	X	7573	-0-	-0-	-0-	7530	2	43	9	N	39					200
11	7850	X	7850	-0-	-0-	-0-	7744	2	106	9	N	96	188	1			108
12	7286	X	7286	-0-	-0-	-0-	7252	2	34	9	N	31					139
*01	7450	X	7450	-0-	-0-	-0-	7348	2	102	9	N	93	189	1			43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	3000	-0-	-5866	-0-	2968	2	32	9	N	29					189
09	4080	X	2803	-0-	-1277	-0-	2789	2	14	9	N	13	184	1			18
10	4216	X	2973	-0-	-1243	-0-	2973	2			N	-0-					18
11	4050	X	2809	-0-	-1241	-0-	2763	2	46	9	N	42					60
12	2666	X	2424	-0-	-242	-0-	2424	2			N	-0-					60
*01	2813	X	2813	-0-	-0-	-0-	2767	2	46	9	N	42					102

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5042	X	5042	-0-	-0-	-0-	5042	2			N	-0-					157
09	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					157
10	5073	X	5073	-0-	-0-	-0-	5073	2			N	-0-					157
11	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					157
12	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					157
01	2666	X	2576	-0-	-90	-0-	2576	2			N	-0-					157

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	-0-	-0-	-1829	-0-					N	-0-					130
09	1770	X	-0-	-0-	-1770	-0-					N	-0-					130
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					130
11	1770	X	-0-	-0-	-1770	-0-					N	-0-					130
12	1829	X	-0-	-0-	-1829	-0-					N	-0-					130
01	0	X	-0-	-0-	-0-	-0-					N	-0-					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3747	X	3747	-0-	-0-	-0-	595	1	3108	2	N	40					188
							44	9									
09	3021	X	3021	-0-	-0-	-0-	576	1	2445	2	N	-0-					188
10	2976	X	2681	-0-	-295	-0-	442	1	2151	2	N	80					268
							88	9									
11	2880	X	2311	-0-	-569	-0-	738	1	1541	2	N	29	192	1			105
							32	9									
12	3054	X	3054	-0-	-0-	-0-	822	1	2231	2	N	1					106
							1	9									
*01	3224	X	3224	-0-	-0-	-0-	785	1	2351	2	N	80					186
							88	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					124
09	3073	X	3073	-0-	-0-	-0-	3040	2	33	9	N	30					154
10	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					154
11	2710	X	2710	-0-	-0-	-0-	2622	2	88	9	N	80					234
12	2635	X	2430	-0-	-205	-0-	2429	2	1	9	N	1	190	1			45
01	2635	X	2274	-0-	-361	-0-	2209	2	65	9	N	59					104

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6005	X	6005	-0-	-0-	-0-	5937	2	68	9	N	62					140
09	5400	X	5144	-0-	-256	-0-	5144	2			N	-0-					140
10	5580	X	5504	-0-	-76	-0-	5443	2	61	9	N	55					195
11	5400	X	4692	-0-	-708	-0-	4606	2	86	9	N	78	191	1			82
12	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					82
*01	4549	X	4549	-0-	-0-	-0-	4480	2	69	9	N	63					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5486	X	5486	-0-	-0-	-0-	5277	2	209	9	N	190	188	1			326
09	4857	X	4857	-0-	-0-	-0-	4774	2	83	9	N	75	219	1			182
10	4929	X	4684	-0-	-245	-0-	4684	2			N	-0-					182
11	5226	X	5226	-0-	-0-	-0-	5073	2	153	9	N	139					321
12	5487	X	4235	-0-	-1252	-0-	4050	2	185	9	N	168	370	1			119
01	5487	X	5357	-0-	-130	-0-	5274	2	83	9	N	75					194

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2940	N	2940	-0-	-0-	-0-	2848	2	92	9	N	84	185	1			347
09	2739	N	2739	-0-	-0-	-0-	2700	2	39	9	N	35					382
10	3100	N	3165	-0-	65	65	3120	2	45	9	N	41					423
11	2730	N	2401	-0-	-329	-0-	2338	2	63	9	N	57					480
12	2821	N	2702	-0-	-119	-0-	2650	2	52	9	N	47	372	1			155
01	2821	X	2228	-0-	-593	-0-	2228	2			N	-0-					155

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	990	-0-	-436	-0-	990	2			N	-0-					39
09	1200	N	748	-0-	-452	-0-	748	2			N	-0-					39
10	961	N	929	-0-	-32	-0-	929	2			N	-0-					39
11	960	N	951	-0-	-9	-0-	852	2	99	9	N	90					129
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					129
01	930	N	774	-0-	-156	-0-	774	2			N	-0-					129

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6782	X	6782	-0-	-0-	-0-	6782	2			N	-0-					52
09	6070	X	6070	-0-	-0-	-0-	6070	2			N	-0-					52
10	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-					52
11	5500	X	5500	-0-	-0-	-0-	5449	2	51	9	N	46					98
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					98
*01	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					98

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5609	X	5609	-0-	-0-	-0-	5567	2	42	9	N	38					127
09	5252	X	5252	-0-	-0-	-0-	5146	2	106	9	N	96	193	1			30
10	5298	X	5298	-0-	-0-	-0-	5265	2	33	9	N	30					60
11	4858	X	4858	-0-	-0-	-0-	4858	2			N	-0-					60
12	4993	X	4993	-0-	-0-	-0-	4921	2	72	9	N	65					125
*01	4493	X	4493	-0-	-0-	-0-	4456	2	37	9	N	34					159

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8514	X	8514	-0-	-0-	-0-	1079	1	7230	2	N	186	189	1			148
							205	9									
09	7773	X	7773	-0-	-0-	-0-	1044	1	6613	2	N	105					253
							116	9									
10	7048	X	7048	-0-	-0-	-0-	1079	1	5955	2	N	13	185	1			81
							14	9									
11	7104	X	7104	-0-	-0-	-0-	940	1	6101	2	N	57					138
							63	9									
12	8429	X	8429	-0-	-0-	-0-	1079	1	7264	2	N	78					216
							86	9									
*01	7290	X	7290	-0-	-0-	-0-	1079	1	6198	2	N	12	182	1			46
							13	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5270	-0-	-0-	-0-	5168	2	102	9	N	93					162
09	4791	X	4791	-0-	-0-	-0-	4770	2	21	9	N	19					181
10	4957	X	4957	-0-	-0-	-0-	4856	2	101	9	N	92	193	1			80
11	4170	X	3753	-0-	-417	-0-	3753	2			N	-0-					80
12	5332	X	3123	-0-	-2209	-0-	3123	2			N	-0-					80
01	5270	X	4300	-0-	-970	-0-	4182	2	118	9	N	107					187

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	108	-0-	-12075	-0-	108	2			N	-0-					203
09	8370	X	-0-	-0-	-8370	-0-					N	-0-					203
10	217	X	-0-	-0-	-217	-0-					N	-0-					203
11	120	X	-0-	-0-	-120	-0-					N	-0-					203
12	124	X	-0-	-0-	-124	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	-0-					203

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5006	-0-	-977	-0-	4864	2	142	9	N	129					209
09	5220	X	4903	-0-	-317	-0-	4864	2	39	9	N	35					244
10	5084	X	4564	-0-	-520	-0-	4547	2	17	9	N	15	192	1			67
11	4920	X	4356	-0-	-564	-0-	4356	2			N	-0-					67
12	5053	X	4402	-0-	-651	-0-	4347	2	55	9	N	50					117
01	5053	X	4419	-0-	-634	-0-	4318	2	101	9	N	92					209

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9273	X	9273	-0-	-0-	-0-	9207	2	66	9	N	60					348
09	9088	X	9088	-0-	-0-	-0-	8948	2	140	9	N	127	372	1			103
10	9071	X	9071	-0-	-0-	-0-	9039	2	32	9	N	29					132
11	8490	X	4358	-0-	-4132	-0-	4346	2	12	9	N	11					143
12	9845	X	9845	-0-	-0-	-0-	9717	2	128	9	N	116	191	1			68
01	9393	X	9072	-0-	-321	-0-	9040	2	32	9	N	29					97

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5021	X	5021	-0-	-0-	-0-	4997	2	24	9	N	22					124
09	4607	X	4607	-0-	-0-	-0-	4546	2	61	9	N	55					179
10	4695	X	4695	-0-	-0-	-0-	4651	2	44	9	N	40					219
11	4294	X	4294	-0-	-0-	-0-	4231	2	63	9	N	57	189	1			87
12	4866	X	4866	-0-	-0-	-0-	4803	2	63	9	N	57					144
*01	4634	X	4634	-0-	-0-	-0-	4604	2	30	9	N	27					171

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6915	X	6915	-0-	-0-	-0-	6830	2	85	9	N	77	194	1			85
09	6660	X	6258	-0-	-402	-0-	6190	2	68	9	N	62					147
10	6882	X	6400	-0-	-482	-0-	6319	2	81	9	N	74					221
11	6660	X	5666	-0-	-994	-0-	5569	2	97	9	N	88	192	1			117
12	6164	X	6164	-0-	-0-	-0-	6164	2			N	-0-					117
*01	5801	X	5801	-0-	-0-	-0-	5670	2	131	9	N	119					236

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5654	-0-	-1042	-0-	5654	2			N	-0-					177
09	6480	X	5849	-0-	-631	-0-	5743	2	106	9	N	96	186	1			87
10	6868	X	6868	-0-	-0-	-0-	6824	2	44	9	N	40					127
11	6480	X	5609	-0-	-871	-0-	5609	2			N	-0-					127
12	6041	X	6041	-0-	-0-	-0-	5923	2	118	9	N	107					234
*01	5221	X	5221	-0-	-0-	-0-	5190	2	31	9	N	28					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6120	-0-	-359	-0-	6065	2	55	9	N	50	188	1			90
09	6180	X	5669	-0-	-511	-0-	5589	2	80	9	N	73					163
10	6541	X	5665	-0-	-876	-0-	5608	2	57	9	N	52					215
11	6330	X	4453	-0-	-1877	-0-	4390	2	63	9	N	57	184	1			88
12	5673	X	5545	-0-	-128	-0-	5446	2	99	9	N	90					178
*01	5794	X	5794	-0-	-0-	-0-	5704	2	90	9	N	82	188	1			72

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

08	14198	X	13887	-0-	-311	-0-	873	1	12784	2	N	209	190	1			216
							230	9									
09	11250	X	8903	-0-	-2347	-0-	712	1	8102	2	N	81	187	1			110
							89	9									
10	13857	X	9290	-0-	-4567	-0-	878	1	8241	2	N	155	183	1			82
							171	9									
11	13440	X	7450	-0-	-5990	-0-	850	1	6479	2	N	110					192
							121	9									
12	7118	X	7118	-0-	-0-	-0-	854	1	6147	2	N	106	191	1			107
							117	9									
*01	7031	X	7031	-0-	-0-	-0-	878	1	6032	2	N	110	185	1			32
							121	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

08	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					202
09	3403	X	3403	-0-	-0-	-0-	3270	2	133	9	N	121	194	1			129
10	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					129
11	3791	X	3791	-0-	-0-	-0-	3744	2	47	9	N	43					172
12	4953	X	4953	-0-	-0-	-0-	617	1	4288	2	N	44					216
							48	9									
*01	5362	X	5362	-0-	-0-	-0-	878	1	4444	2	N	36	190	1			62
							40	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

08	6417	X	4819	-0-	-1598	-0-	4776	2	43	9	N	39	185	1			38
09	6210	X	4474	-0-	-1736	-0-	4434	2	40	9	N	36					74
10	5518	X	4513	-0-	-1005	-0-	4455	2	58	9	N	53					127
11	4950	X	4177	-0-	-773	-0-	4147	2	30	9	N	27					154
12	5115	X	4351	-0-	-764	-0-	4274	2	77	9	N	70	191	1			33
01	4805	X	4303	-0-	-502	-0-	4303	2			N	-0-					33

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

08	18565	X	18565	-0-	-0-	-0-	18497	2	68	9	N	62					155
09	25102	X	25102	-0-	-0-	-0-	24972	2	130	9	N	118	186	1			87
10	17625	X	17625	-0-	-0-	-0-	17481	2	144	9	N	131					218
11	18896	X	18896	-0-	-0-	-0-	18767	2	129	9	N	117	188	1			147
12	25947	X	15590	-0-	-10357	-0-	15459	2	131	9	N	119	194	1			72
01	25947	X	14562	-0-	-11385	-0-	14413	2	149	9	N	135					207

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

08	9021	X	8604	-0-	-417	-0-	8550	2	54	9	N	49	216	1			64
09	8730	X	8138	-0-	-592	-0-	8060	2	78	9	N	71					135
10	9052	X	8600	-0-	-452	-0-	8478	2	122	9	N	111					246
11	8760	X	7927	-0-	-833	-0-	7836	2	91	9	N	83	200	1			129
12	8370	X	8077	-0-	-293	-0-	8025	2	52	9	N	47					176
01	8370	X	7020	-0-	-1350	-0-	7020	2			N	-0-					176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	5854	-0-	-1431	-0-	5854	2			N	-0-					233
09	6840	X	6371	-0-	-469	-0-	6371	2			N	-0-					233
10	7192	X	6864	-0-	-328	-0-	6823	2	41	9	N	37					270
11	6960	X	6274	-0-	-686	-0-	6267	2	7	9	N	6	188	1			88
12	7192	X	6630	-0-	-562	-0-	6630	2			N	-0-					88
01	6851	X	6180	-0-	-671	-0-	6108	2	72	9	N	65					153

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3043	X	3043	-0-	-0-	-0-	3042	3	1	9	N	1					63
09	2550	X	2413	-0-	-137	-0-	2343	3	70	9	N	64					127
10	2635	X	2493	-0-	-142	-0-	2493	3			N	-0-					127
11	5222	X	5222	-0-	-0-	-0-	5198	3	24	9	N	22	136	1			13
12	2635	X	2399	-0-	-236	-0-	2399	3			N	-0-					13
*01	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					13

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	778	-0-	-183	-0-	778	2			N	-0-					85
09	1020	N	693	-0-	-327	-0-	693	2			N	-0-					85
10	930	N	773	-0-	-157	-0-	773	2			N	-0-					85
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					85
12	729	N	729	-0-	-0-	-0-	729	2			N	-0-					85
01	775	N	308	-0-	-467	-0-	308	2			N	-0-					85

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15524	X	15524	-0-	-0-	-0-	623	1	14838	2	N	57					227
							63	9									
09	12297	X	12297	-0-	-0-	-0-	12084	2	213	9	N	194	190	1			231
10	11565	X	11565	-0-	-0-	-0-	11485	2	80	9	N	73	190	1			114
11	9852	X	9852	-0-	-0-	-0-	9794	2	58	9	N	53					167
12	15097	X	9778	-0-	-5319	-0-	9664	2	114	9	N	104					271
01	15097	X	9528	-0-	-5569	-0-	9453	2	75	9	N	68	189	1			150

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10436	X	10436	-0-	-0-	-0-	878	1	9442	2	N	105					258
							116	9									
09	10406	X	10406	-0-	-0-	-0-	850	1	9481	2	N	68					326
							75	9									
10	10441	X	10441	-0-	-0-	-0-	878	1	9511	2	N	47					373
							52	9									
11	9540	X	5060	-0-	-4480	-0-	425	1	4544	2	N	83					456
							91	9									
12	10261	X	10170	-0-	-91	-0-	150	1	9948	2	N	65	388	1			133
							72	9									
01	10261	X	9346	-0-	-915	-0-	57	1	9192	2	N	88					221
							97	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	8370	-0-	-0-	-0-	8293	2	77	9	N	70					244
09	7998	X	7998	-0-	-0-	-0-	7863	2	135	9	N	123	195	1			172
10	7813	X	7813	-0-	-0-	-0-	7679	2	134	9	N	122					294
11	7200	X	3657	-0-	-3543	-0-	3637	2	20	9	N	18	191	1			121
12	8522	X	8522	-0-	-0-	-0-	8433	2	89	9	N	81					202
01	7750	X	7748	-0-	-2	-0-	7623	2	125	9	N	114					316

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9633	-0-	-132	-0-	9563	2	70	9	N	64					219
09	9785	X	9785	-0-	-0-	-0-	9658	2	127	9	N	115	184	1			150
10	9937	X	9937	-0-	-0-	-0-	9803	2	134	9	N	122					272
11	9330	X	9214	-0-	-116	-0-	9147	2	67	9	N	61	193	1			140
12	9548	X	9045	-0-	-503	-0-	8936	2	109	9	N	99					239
01	9548	X	9096	-0-	-452	-0-	9030	2	66	9	N	60	187	1			112

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

08	3782	X	3669	-0-	-113	-0-	3669	2			N	-0-					200
09	7366	X	7366	-0-	-0-	-0-	7156	2	210	9	N	191	123	1			268
10	3782	X	3334	-0-	-448	-0-	3323	2	11	9	N	10	178	1			100
11	7182	X	7182	-0-	-0-	-0-	637	1	6437	2	N	98					198
							108	9									
12	7626	X	6832	-0-	-794	-0-	835	1	5843	2	N	140	195	1			143
							154	9									
01	7626	X	6626	-0-	-1000	-0-	878	1	5663	2	N	77					220
							85	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

08	6076	X	5561	-0-	-515	-0-	5561	2			N	-0-					77
09	5580	X	5510	-0-	-70	-0-	5510	2			N	-0-					77
10	5673	X	5670	-0-	-3	-0-	5601	2	69	9	N	63					140
11	5460	X	5219	-0-	-241	-0-	5219	2			N	-0-					140
12	5425	X	5309	-0-	-116	-0-	5230	2	79	9	N	72					212
01	5425	X	5375	-0-	-50	-0-	5297	2	78	9	N	71	195	1			88

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

08	3228	X	3228	-0-	-0-	-0-	3197	2	31	9	N	28					228
09	3235	X	3235	-0-	-0-	-0-	3234	2	1	9	N	1	187	1			42
10	3751	X	3751	-0-	-0-	-0-	3740	2	11	9	N	10					52
11	3502	X	3502	-0-	-0-	-0-	3444	2	58	9	N	53					105
12	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					105
*01	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					105

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

08	5425	X	4947	-0-	-478	-0-	4784	2	163	9	N	148	192	1			95
09	4980	X	4488	-0-	-492	-0-	4440	2	48	9	N	44					139
10	5115	X	4221	-0-	-894	-0-	4092	2	129	9	N	117	189	1			67
11	4800	X	3329	-0-	-1471	-0-	3286	2	43	9	N	39					106
12	4960	X	3597	-0-	-1363	-0-	3563	2	34	9	N	31					137
01	4960	X	3994	-0-	-966	-0-	3953	2	41	9	N	37					174

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

08	4395	X	4395	-0-	-0-	-0-	4288	2	107	9	N	97					416
09	3849	X	3849	-0-	-0-	-0-	3728	2	121	9	N	110	194	1			332
10	3897	X	3897	-0-	-0-	-0-	3800	2	97	9	N	88	179	1			241
11	1890	X	1761	-0-	-129	-0-	1761	2			N	-0-					241
12	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					241
*01	2424	X	2424	-0-	-0-	-0-	2283	2	141	9	N	128					369

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	X	13942	-0-	-1186	-0-	13898	2	44	9	N	40					152
09	14640	X	13293	-0-	-1347	-0-	13293	2			N	-0-					152
10	14694	X	13659	-0-	-1035	-0-	13659	2			N	-0-					152
11	13860	X	12243	-0-	-1617	-0-	12243	2			N	-0-					152
12	13795	X	12122	-0-	-1673	-0-	12122	2			N	-0-					152
01	13795	X	12383	-0-	-1412	-0-	12361	2	22	9	N	20					172

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6532	X	6532	-0-	-0-	-0-	6364	2	168	9	N	153					166
09	5969	X	5969	-0-	-0-	-0-	5884	2	85	9	N	77	192	1			51
10	5933	X	5933	-0-	-0-	-0-	5850	2	83	9	N	75					126
11	8179	X	8179	-0-	-0-	-0-	590	1	7469	2	N	109	192	1			43
							120	9									
12	7210	X	7210	-0-	-0-	-0-	851	1	6296	2	N	57					100
							63	9									
*01	7345	X	7345	-0-	-0-	-0-	878	1	6328	2	N	126	185	1			41
							139	9									

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					185
09	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					185
10	3837	X	3837	-0-	-0-	-0-	3758	2	79	9	N	72					257
11	3419	X	3419	-0-	-0-	-0-	3417	2	2	9	N	2	187	1			72
12	3660	X	3660	-0-	-0-	-0-	3605	2	55	9	N	50					122
*01	3544	X	3544	-0-	-0-	-0-	3498	2	46	9	N	42					164

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	10849	-0-	-1334	-0-	10733	2	116	9	N	105					442
09	11610	X	9657	-0-	-1953	-0-	9555	2	102	9	N	93	378	1			157
10	11997	X	10144	-0-	-1853	-0-	9957	2	187	9	N	170					327
11	11580	X	9791	-0-	-1789	-0-	9708	2	83	9	N	75	190	1			212
12	11966	X	10949	-0-	-1017	-0-	10830	2	119	9	N	108	198	1			122
01	10850	X	10707	-0-	-143	-0-	10579	2	128	9	N	116					238

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12934	X	12934	-0-	-0-	-0-	1070	1	11717	3	N	134	192	1			177
							147	9									
09	12005	X	12005	-0-	-0-	-0-	1044	1	10822	3	N	126	191	1			112
							139	9									
10	10924	X	10924	-0-	-0-	-0-	860	1	9914	3	N	136	188	1			60
							150	9									
11	8978	X	8978	-0-	-0-	-0-	754	1	8119	3	N	95					155
							105	9									
12	9878	X	9878	-0-	-0-	-0-	1079	1	8602	3	N	179	184	1			150
							197	9									
*01	8199	X	8199	-0-	-0-	-0-	969	1	7139	3	N	83					233
							91	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8660	-0-	-392	-0-	8555	2	105	9	N	95					159
09	8760	X	7890	-0-	-870	-0-	7734	2	156	9	N	142	191	1			110
10	9052	X	8131	-0-	-921	-0-	8019	2	112	9	N	102					212
11	8370	X	7923	-0-	-447	-0-	7838	2	85	9	N	77	197	1			92
12	7688	X	7650	-0-	-38	-0-	7529	2	121	9	N	110					202
01	7688	X	7457	-0-	-231	-0-	7427	2	30	9	N	27					229

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20212	X	17046	-0-	-3166	-0-	16895	2	151	9	N	137	177	1			120
09	19260	X	18316	-0-	-944	-0-	18196	2	120	9	N	109					229
10	19561	X	18380	-0-	-1181	-0-	18242	2	138	9	N	125	190	1			164
11	18660	X	17358	-0-	-1302	-0-	17240	2	118	9	N	107	192	1			79
12	18941	X	17348	-0-	-1593	-0-	17238	2	110	9	N	100					179
*01	18967	X	18967	-0-	-0-	-0-	18826	2	141	9	N	128	193	1			114

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

08	5460	X	5460	-0-	-0-	-0-	5326	2	134	9	N	122	191	1			48
09	5074	X	5074	-0-	-0-	-0-	4954	2	120	9	N	109					157
10	4991	X	4980	-0-	-11	-0-	4980	2			N	-0-					157
11	4950	X	4950	-0-	-0-	-0-	4810	2	140	9	N	127	191	1			93
12	5456	X	4812	-0-	-644	-0-	4800	2	12	9	N	11					104
01	5456	X	4494	-0-	-962	-0-	4414	2	80	9	N	73					177

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

08	14B2 EXT		7022	-0-	7022	19927	999	1	5650	2	N	339	337	1			15
							373	9									
09	25145	X	5218	-0-	-19927	-0-	1030	1	3954	2	N	213	191	1			37
							234	9									
10	4357	X	4357	-0-	-0-	-0-	1069	1	3050	2	N	216					253
							238	9									
11	7710	X	3239	-0-	-4471	-0-	783	1	2318	2	N	125	191	1			187
							138	9									
12	4619	X	2658	-0-	-1961	-0-	737	1	1750	2	N	155	190	1			152
							171	9									
01	4619	X	2809	-0-	-1810	-0-	980	1	1654	2	N	159	196	1			115
							175	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

08	20894	X	15048	-0-	-5846	-0-	14971	2	77	9	N	70					230
09	34399	X	34399	-0-	-0-	-0-	34259	2	140	9	N	127	184	1			173
10	46776	X	46776	-0-	-0-	-0-	46596	2	180	9	N	164					337
11	35655	X	35655	-0-	-0-	-0-	35535	2	120	9	N	109	186	1			260
12	42528	X	42528	-0-	-0-	-0-	42373	2	155	9	N	141	193	1			208
01	46221	X	34710	-0-	-11511	-0-	34612	2	98	9	N	89	187	1			110

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

08	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					150
09	3125	X	3125	-0-	-0-	-0-	3122	2	3	9	N	3					153
10	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					153
11	2610	X	2428	-0-	-182	-0-	2428	2			N	-0-					153
12	2697	X	2354	-0-	-343	-0-	2354	2			N	-0-					153
01	2697	X	1946	-0-	-751	-0-	1927	2	19	9	N	17					170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9764	X	9764	-0-	-0-	-0-	874	1	8718	2	N	156	186	1			127
							172	9									
09	9553	X	9553	-0-	-0-	-0-	850	1	8576	2	N	115	182	1			60
							127	9									
10	9429	X	9429	-0-	-0-	-0-	878	1	8340	2	N	192	193	1			59
							211	9									
11	9030	X	4520	-0-	-4510	-0-	443	1	4049	2	N	25					84
							28	9									
12	10549	X	10549	-0-	-0-	-0-	712	1	9687	2	N	136					220
							150	9									
01	9424	X	8653	-0-	-771	-0-	878	1	7687	2	N	80	195	1			105
							88	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

08	483	N	483	-0-	-0-	-0-	403	2	80	9	N	73					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	480	N	-0-	-0-	-480	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

08	36270	X	31149	-0-	-5121	-0-	142	1	30756	2	N	228	192	1			89
							251	9									
09	33150	X	28855	-0-	-4295	-0-	28621	2	234	9	N	213	184	1			118
10	33821	X	25082	-0-	-8739	-0-	24972	2	110	9	N	100	190	1			28
11	31593	X	31593	-0-	-0-	-0-	31402	2	191	9	N	174	181	1			21
12	31877	X	31877	-0-	-0-	-0-	31742	2	135	9	N	123					144
*01	30932	X	30932	-0-	-0-	-0-	30868	2	64	9	N	58	187	1			15

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

08	34617	X	34617	-0-	-0-	-0-	1686	1	31849	2	Y	984	1135	1			394
							1082	9									
09	31007	X	31007	-0-	-0-	-0-	879	1	29062	2	Y	969	962	1			401
							1066	9									
10	31126	X	31126	-0-	-0-	-0-	508	1	29529	2	Y	990	985	1			406
							1089	9									
11	31046	X	31046	-0-	-0-	-0-	30043	2	1003	9	Y	912	978	1			340
12	31602	X	31602	-0-	-0-	-0-	30545	2	1057	9	Y	961	772	1			529
*01	31783	X	31783	-0-	-0-	-0-	30893	2	890	9	Y	809	947	1			391

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7358	X	7358	-0-	-0-	-0-	878	1	6404	2	Y	69					148
							76	9									
09	5344	X	5344	-0-	-0-	-0-	850	1	4494	2	Y	-0-					148
10	4868	X	4868	-0-	-0-	-0-	774	1	4094	2	Y	-0-					148
11	7957	X	7957	-0-	-0-	-0-	7846	2	111	9	Y	101	185	1			64
12	7771	X	7771	-0-	-0-	-0-	7771	2			Y	-0-					64
*01	7755	X	7755	-0-	-0-	-0-	7755	2			Y	-0-					64

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20553	X	19072	-0-	-1481	-0-	556	1	18133	2	Y	348	394	1			364
							383	9									
09	19890	X	17429	-0-	-2461	-0-	17027	2	402	9	Y	365	340	1			389
10	20553	X	17667	-0-	-2886	-0-	17279	2	388	9	Y	353	369	1			373
11	19680	X	16937	-0-	-2743	-0-	16638	2	299	9	Y	272	353	1			292
12	16988	X	16322	-0-	-666	-0-	16019	2	303	9	Y	275	385	1			182
01	16988	X	16144	-0-	-844	-0-	15861	2	283	9	Y	257	173	1			266

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20832	X	18549	-0-	-2283	-0-	878	1	17258	2	Y	375	377	1			262
							413	9									
09	19440	X	17285	-0-	-2155	-0-	850	1	16019	2	Y	378	576	1			64
							416	9									
10	19747	X	17759	-0-	-1988	-0-	878	1	16444	2	Y	397	190	1			271
							437	9									
11	18540	X	17005	-0-	-1535	-0-	850	1	15746	2	Y	372	389	1			254
							409	9									
12	17174	X	16815	-0-	-359	-0-	868	1	15530	2	Y	379	385	1			248
							417	9									
01	17174	X	16214	-0-	-960	-0-	857	1	14957	2	Y	364	382	1			230
							400	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102073	X	102073	-0-	-0-	-0-	99739	2	2334	9	Y	2122	2273	0	553	1	211
09	81401	X	81401	-0-	-0-	-0-	79536	2	1865	9	Y	1695	1681	0			225
10	67913	X	67913	-0-	-0-	-0-	66529	2	1384	9	Y	1258	1297	0			186
11	59448	X	59448	-0-	-0-	-0-	58260	2	1188	9	Y	1080	1137	0			129
12	55947	X	55947	-0-	-0-	-0-	54850	2	1097	9	Y	997	980	0			146
*01	52340	X	52340	-0-	-0-	-0-	51244	2	1096	9	Y	996	389	0	382	1	371

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17081	X	15419	-0-	-1662	-0-	15138	2	281	9	N	255	258	0			153
09	20370	X	15379	-0-	-4991	-0-	15036	2	343	9	N	312	302	0			163
10	21049	X	14988	-0-	-6061	-0-	14625	2	363	9	N	330	341	0			152
11	20370	X	14223	-0-	-6147	-0-	13887	2	336	9	N	305	305	0			152
12	13787	X	13787	-0-	-0-	-0-	13470	2	317	9	N	288	278	0			162
*01	13896	X	13896	-0-	-0-	-0-	13614	2	282	9	N	256	241	0			177

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

08	14684	X	14684	-0-	-0-	-0-	14444	2	240	9	Y	218					318
09	13616	X	13616	-0-	-0-	-0-	13272	2	344	9	Y	313	385	1			246
10	13924	X	13924	-0-	-0-	-0-	13635	2	289	9	Y	263	383	1			126
11	13907	X	13907	-0-	-0-	-0-	13665	2	242	9	Y	220					346
12	14198	X	13861	-0-	-337	-0-	13679	2	182	9	Y	165	381	1			130
01	14198	X	13058	-0-	-1140	-0-	12696	2	362	9	Y	329	183	1			276

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

08	22227	X	16949	-0-	-5278	-0-	16929	2	20	9	Y	18	19	0			420
09	21510	X	15894	-0-	-5616	-0-	15879	2	15	9	Y	14	14	0			420
10	22227	X	16076	-0-	-6151	-0-	16017	2	59	9	Y	54	52	0			422
11	21510	X	14762	-0-	-6748	-0-	14508	2	254	9	Y	231	220	0			433
12	16926	X	14376	-0-	-2550	-0-	14020	2	356	9	Y	324	306	0			451
01	16926	X	14350	-0-	-2576	-0-	14022	2	328	9	Y	298	177	0	189	1	383

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

08	0	W	47691	-0-	47691	888014	46496	2	1195	9	Y	1086	591	0	916	1	204
09	0	W	45744	-0-	45744	933758	44634	2	1110	9	Y	1009	657	0	334	1	222
10	0	W	47443	-0-	47443	981201	46257	2	1186	9	Y	1078	754	0	193	1	353
11	0	W	46341	-0-	46341	1027542	45149	2	1192	9	Y	1084	832	0	380	1	225
12	1073006	X	45464	-0-	-1027542	-0-	44312	2	1152	9	Y	1047	766	0	190	1	316
*01	43704	X	43704	-0-	-0-	-0-	42417	2	1287	9	Y	1170	331	0	772	1	383

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

08	23064	X	19286	-0-	-3778	-0-	802	1	18070	2	Y	376	381	1			275
							414	9									
09	22320	X	19693	-0-	-2627	-0-	794	1	18508	2	Y	355	385	1			245
							391	9									
10	22754	X	20456	-0-	-2298	-0-	1607	1	18499	2	Y	318	4	0	195	1	364
							350	9									
11	20040	X	18068	-0-	-1972	-0-	773	1	17108	2	Y	170	159	0	198	1	177
							187	9									
12	18879	X	17745	-0-	-1134	-0-	808	1	16724	2	Y	194	185	0			186
							213	9									
*01	20542	X	20542	-0-	-0-	-0-	878	1	19468	2	Y	178	148	0			216
							196	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17298	X	15774	-0-	-1524	-0-	878	1	14598	2	Y	271	374	1			97
							298	9									
09	16530	X	14273	-0-	-2257	-0-	850	1	13122	2	Y	274	188	1			183
							301	9									
10	16616	X	14724	-0-	-1892	-0-	878	1	13538	2	Y	280	382	1			81
							308	9									
11	15420	X	13857	-0-	-1563	-0-	838	1	12736	2	Y	257	199	1			139
							283	9									
12	14167	X	14131	-0-	-36	-0-	878	1	12971	2	Y	256	195	1			200
							282	9									
01	14167	X	13455	-0-	-712	-0-	832	1	12306	2	Y	288	380	1			108
							317	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

08	17391	X	15877	-0-	-1514	-0-	15499	2	378	9	Y	344	319	0	372	1	82
09	16470	X	14829	-0-	-1641	-0-	14474	2	355	9	Y	323	319	0			86
10	16647	X	15141	-0-	-1506	-0-	14743	2	398	9	Y	362	372	0			76
11	16110	X	13618	-0-	-2492	-0-	13279	2	339	9	Y	308	309	0			75
12	14530	X	14530	-0-	-0-	-0-	14183	2	347	9	Y	315	302	0			88
01	14477	X	14105	-0-	-372	-0-	13849	2	256	9	Y	233	216	0			105

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

08	20646	X	16053	-0-	-4593	-0-	15659	2	394	9	Y	358	361	0			75
09	19980	X	14698	-0-	-5282	-0-	14200	2	498	9	Y	453	416	0			112
10	18724	X	15183	-0-	-3541	-0-	14788	2	395	9	Y	359	392	0			79
11	18120	X	13170	-0-	-4950	-0-	12719	2	451	9	Y	410	412	0			77
12	15159	X	14812	-0-	-347	-0-	14452	2	360	9	Y	327	338	0			66
01	15159	X	14300	-0-	-859	-0-	14016	2	284	9	Y	258	268	0			56

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

08	17701	X	15794	-0-	-1907	-0-	878	1	14498	2	Y	380	361	1			299
							418	9									
09	16590	X	15225	-0-	-1365	-0-	850	1	13954	2	Y	383	189	1			493
							421	9									
10	16926	X	15294	-0-	-1632	-0-	878	1	13977	2	Y	399	767	1			125
							439	9									
11	15870	X	14219	-0-	-1651	-0-	822	1	13027	2	Y	336	189	1			272
							370	9									
12	14380	X	14380	-0-	-0-	-0-	854	1	13128	2	Y	362	382	1			252
							398	9									
01	14074	X	9286	-0-	-4788	-0-	709	1	8347	2	Y	209	195	1			266
							230	9									

STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

08	27869	X	25039	-0-	-2830	-0-	24554	2	485	9	Y	441	374	1			535
09	26730	X	23307	-0-	-3423	-0-	22887	2	420	9	Y	382	379	1			538
10	26877	X	25763	-0-	-1114	-0-	25312	2	451	9	Y	410	383	1			565
11	25380	X	24332	-0-	-1048	-0-	23932	2	400	9	Y	364	774	1			155
12	24331	X	24331	-0-	-0-	-0-	23914	2	417	9	Y	379	384	1			150
*01	24769	X	24769	-0-	-0-	-0-	24290	2	479	9	Y	435	388	1			197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	-0-	-0-	-1085	-0-					Y	-0-					89
09	1050	X	-0-	-0-	-1050	-0-					Y	-0-					89
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					89
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					89
12	3100	N	30881	-0-	27781	27781	30206	2	675	9	Y	614	570	1			133
*01	3100	N	36747	-0-	33647	61428	36030	2	717	9	Y	652	565	1			220

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

08	23433	X	23433	-0-	-0-	-0-	22896	2	537	9	Y	488	375	1			258
09	21305	X	21305	-0-	-0-	-0-	20771	2	534	9	Y	485	376	1			367
10	22311	X	22311	-0-	-0-	-0-	21782	2	529	9	Y	481	570	1			278
11	21296	X	21296	-0-	-0-	-0-	20783	2	513	9	Y	466	386	1			358
12	20680	X	20680	-0-	-0-	-0-	20187	2	493	9	Y	448	578	1			228
*01	20737	X	20737	-0-	-0-	-0-	20200	2	537	9	Y	488	383	1			333

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

08	9081	X	9081	-0-	-0-	-0-	8763	2	318	9	Y	289	382	1			638
09	12982	X	12982	-0-	-0-	-0-	12670	2	312	9	Y	284	188	1			734
10	11678	X	11678	-0-	-0-	-0-	11293	2	385	9	Y	350	557	1			527
11	12763	X	12763	-0-	-0-	-0-	12435	2	328	9	Y	298	190	1			635
12	12614	X	12614	-0-	-0-	-0-	12310	2	304	9	Y	276	759	1			152
*01	12589	X	12589	-0-	-0-	-0-	12248	2	341	9	Y	310	194	1			268

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

08	34410	X	27284	-0-	-7126	-0-	26797	2	487	9	Y	443	415	0	39	1	127
09	33300	X	27994	-0-	-5306	-0-	27261	2	733	9	Y	666	501	0	114	1	178
10	32798	X	24982	-0-	-7816	-0-	24157	2	825	9	Y	750	577	0	200	1	151
11	30090	X	18233	-0-	-11857	-0-	17520	2	713	9	Y	648	482	0	184	1	133
12	32292	X	32292	-0-	-0-	-0-	31173	2	1119	9	Y	1017	798	0	201	1	151
01	28768	X	27190	-0-	-1578	-0-	26381	2	809	9	Y	735	625	0	126	1	135

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

08	23436	X	20322	-0-	-3114	-0-	19726	2	596	9	Y	542	559	1			247
09	21060	X	18081	-0-	-2979	-0-	17514	2	567	9	Y	515	379	1			383
10	20987	X	18462	-0-	-2525	-0-	17891	2	571	9	Y	519	577	1			325
11	19950	X	17685	-0-	-2265	-0-	17193	2	492	9	Y	447	577	1			195
12	18041	X	18041	-0-	-0-	-0-	17478	2	563	9	Y	512	382	1			325
*01	17034	X	17034	-0-	-0-	-0-	16433	2	601	9	Y	546	385	1			486

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25513	X	22422	-0-	-3091	-0-	878 579	1 9	20965	2	Y	526	565	1			511
09	24690	X	20528	-0-	-4162	-0-	746 493	1 9	19289	2	Y	448	765	1			194
10	24180	X	21184	-0-	-2996	-0-	878 531	1 9	19775	2	Y	483	380	1			297
11	22920	X	20305	-0-	-2615	-0-	834 418	1 9	19053	2	Y	380	199	1			478
12	21390	X	20341	-0-	-1049	-0-	873 442	1 9	19026	2	Y	402	377	1			503
*01	21634	X	21634	-0-	-0-	-0-	878 425	1 9	20331	2	Y	386	384	1			505

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46779	X	35709	-0-	-11070	-0-	35054	2	655	9	Y	595	779	1			222
09	42690	X	33790	-0-	-8900	-0-	32896	2	894	9	Y	813	771	1			264
10	42222	X	34056	-0-	-8166	-0-	33128	2	928	9	Y	844	963	1			145
11	37020	X	32024	-0-	-4996	-0-	31223	2	801	9	Y	728	578	1			295
12	35163	X	35163	-0-	-0-	-0-	34262	2	901	9	Y	819	767	1			347
01	34193	X	30635	-0-	-3558	-0-	29829	2	806	9	Y	733	769	1			311

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36312	X	36312	-0-	-0-	-0-	35378	2	934	9	Y	849	774	0	119	1	179
09	34740	X	29976	-0-	-4764	-0-	29236	2	740	9	Y	673	539	0	117	1	196
10	35898	X	33466	-0-	-2432	-0-	32704	2	762	9	Y	693	491	0	235	1	163
11	34740	X	5409	-0-	-29331	-0-	5153	2	256	9	Y	233	217	0	68	1	111
12	37115	X	37115	-0-	-0-	-0-	36122	2	993	9	Y	903	649	0	205	1	160
01	35247	X	29350	-0-	-5897	-0-	28717	2	633	9	Y	575	455	0	136	1	144

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54954	X	54954	-0-	-0-	-0-	53246	2	1708	9	Y	1553	634	0	1018	1	266
09	44041	X	44041	-0-	-0-	-0-	42380	2	1661	9	Y	1510	594	0	769	1	413
10	51754	X	51754	-0-	-0-	-0-	49926	2	1828	9	Y	1662	604	0	1209	1	262
11	35607	X	35607	-0-	-0-	-0-	34028	2	1579	9	Y	1435	675	0	797	1	225
12	46520	X	46520	-0-	-0-	-0-	42167	2	4353	9	Y	3957	3408	0	357	1	417
*01	44059	X	44059	-0-	-0-	-0-	39920	2	4139	9	Y	3763	3566	0	243	1	371

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60850	X	60850	-0-	-0-	-0-	59618	2	1232	9	Y	1120	1213	0			304
09	55549	X	55549	-0-	-0-	-0-	54385	2	1164	9	Y	1058	1019	0	94	1	249
10	54667	X	54667	-0-	-0-	-0-	53367	2	1300	9	Y	1182	1177	0			254
11	49870	X	49870	-0-	-0-	-0-	48674	2	1196	9	Y	1087	1125	0			216
12	48122	X	48122	-0-	-0-	-0-	47055	2	1067	9	Y	970	951	0			235
*01	45449	X	45449	-0-	-0-	-0-	44614	2	835	9	Y	759	333	0	191	1	470

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29512	X	26777	-0-	-2735	-0-	26113	2	664	9	Y	604	602	0	84	1	98
09	28560	X	22510	-0-	-6050	-0-	21609	2	901	9	Y	819	672	0	86	1	159
10	29512	X	20535	-0-	-8977	-0-	19764	2	771	9	Y	701	611	0	145	1	104
11	28530	X	17170	-0-	-11360	-0-	16500	2	670	9	Y	609	476	0	150	1	87
12	22258	X	16418	-0-	-5840	-0-	15574	2	844	9	Y	767	662	0	103	1	89
01	22258	X	17130	-0-	-5128	-0-	16467	2	663	9	Y	603	540	0	75	1	77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25823	X	21102	-0-	-4721	-0-	20421	2	681	9	Y	619	290	0	377	1	108
09	24930	X	18596	-0-	-6334	-0-	17966	2	630	9	Y	573	444	0	82	1	155
10	22444	X	18621	-0-	-3823	-0-	17988	2	633	9	Y	575	450	0	155	1	125
11	20370	X	7463	-0-	-12907	-0-	6939	2	524	9	Y	476	403	0	90	1	108
12	17876	X	17876	-0-	-0-	-0-	17232	2	644	9	Y	585	458	0	125	1	110
*01	15887	X	15887	-0-	-0-	-0-	15329	2	558	9	Y	507	423	0	87	1	107

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

08	22041	X	20193	-0-	-1848	-0-	878 761	1 9	18554	2	Y	692	752	1			152
09	21330	X	17152	-0-	-4178	-0-	850 692	1 9	15610	2	Y	629	631	1			150
10	21142	X	13288	-0-	-7854	-0-	878 448	1 9	11962	2	Y	407	487	1			70
11	19980	X	11091	-0-	-8889	-0-	255 550	1 9	10286	2	Y	500	229	0	123	1	218
12	18972	X	14561	-0-	-4411	-0-	14100	2	461	9	Y	419	304	0	118	1	215
01	18972	X	12639	-0-	-6333	-0-	11949	2	690	9	Y	627	539	0	74	1	229

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

08	74044	X	74044	-0-	-0-	-0-	71830	2	2214	9	Y	2013	2085	1			718
09	83612	X	83612	-0-	-0-	-0-	81227	2	2385	9	Y	2168	2318	1			568
10	84908	X	84908	-0-	-0-	-0-	82987	2	1921	9	Y	1746	1707	1			607
11	87875	X	87875	-0-	-0-	-0-	85770	2	2105	9	Y	1914	2106	1			415
12	83104	X	83104	-0-	-0-	-0-	80941	2	2163	9	Y	1966	1930	1			451
*01	77645	X	77645	-0-	-0-	-0-	75620	2	2025	9	Y	1841	1930	1			362

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

08	13570	X	13570	-0-	-0-	-0-	12991	2	579	9	Y	526	589	0			97
09	9761	X	9761	-0-	-0-	-0-	8075	2	1686	9	Y	1533	1432	0			198
10	14538	X	14538	-0-	-0-	-0-	12353	2	2185	9	Y	1986	1958	0			226
11	0	W	8014	-0-	8014	8014	7148	2	866	9	Y	787	918	0			95
12	0	W	7629	-0-	7629	15643	6742	2	887	9	Y	806	788	0			113
01	0	W	6703	-0-	6703	22346	6531	2	172	9	Y	156	189	0			80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52793	X	44401	-0-	-8392	-0-	673	1	42633	2	Y	995	928	1			436
							1095	9									
09	51060	X	40805	-0-	-10255	-0-	638	1	39017	2	Y	1045	1270	1			211
							1150	9									
10	50034	X	42091	-0-	-7943	-0-	692	1	40355	2	Y	949	769	1			391
							1044	9									
11	46530	X	39207	-0-	-7323	-0-	615	1	37599	2	Y	903	972	1			322
							993	9									
12	43245	X	28622	-0-	-14623	-0-	119	1	27648	2	Y	777	758	1			341
							855	9									
01	43245	X	37580	-0-	-5665	-0-	36605	2	975	9	Y	886	966	1			261

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11284	X	6713	-0-	-4571	-0-	651	1	5688	2	Y	340	28	0	564	1	151
							374	9									
09	10860	X	8128	-0-	-2732	-0-	7850	3	278	9	Y	253	232	0			172
10	9393	X	8219	-0-	-1174	-0-	7854	3	365	9	Y	332	327	0			177
11	0	W	7665	-0-	7665	7665	7320	3	345	9	Y	314	328	0			163
12	0	W	7298	-0-	7298	14963	6977	3	321	9	Y	292	287	0			168
01	0	W	9096	-0-	9096	24059	8807	3	289	9	Y	263	250	0			181

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25079	X	21487	-0-	-3592	-0-	326	1	20625	2	Y	487	384	1			375
							536	9									
09	24270	X	19731	-0-	-4539	-0-	309	1	18913	2	Y	463	386	1			452
							509	9									
10	25079	X	19591	-0-	-5488	-0-	322	1	18770	2	Y	454	565	1			341
							499	9									
11	23730	X	18045	-0-	-5685	-0-	283	1	17297	2	Y	423	572	1			192
							465	9									
12	20336	X	17816	-0-	-2520	-0-	75	1	17291	2	Y	409	382	1			219
							450	9									
01	20336	X	14912	-0-	-5424	-0-	14504	2	408	9	Y	371	387	1			203

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73532	X	73532	-0-	-0-	-0-	71724	2	1808	9	Y	1644	1782	0			516
09	68444	X	68444	-0-	-0-	-0-	66754	2	1690	9	Y	1536	1510	0	147	1	395
10	67766	X	67766	-0-	-0-	-0-	66031	2	1735	9	Y	1577	1583	0			389
11	63460	X	63460	-0-	-0-	-0-	61819	2	1641	9	Y	1492	1559	0			322
12	63280	X	63280	-0-	-0-	-0-	61832	2	1448	9	Y	1316	1244	0			394
*01	62065	X	62065	-0-	-0-	-0-	60473	2	1592	9	Y	1447	596	0	766	1	479

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49856	X	49856	-0-	-0-	-0-	47791	2	2065	9	Y	1877	1267	1			1824
09	40895	X	40895	-0-	-0-	-0-	38329	2	2566	9	Y	2333	2419	1	1	8	1737
10	48464	X	48464	-0-	-0-	-0-	45396	2	3068	9	Y	2789	3424	1			1102
11	39300	X	37259	-0-	-2041	-0-	34565	2	2694	9	Y	2449	2277	1			1274
12	48348	X	48348	-0-	-0-	-0-	45522	2	2826	9	Y	2569	3010	1			833
*01	48687	X	48687	-0-	-0-	-0-	45773	2	2914	9	Y	2649	2675	1			807

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63519	X	41490	-0-	-22029	-0-	40457	2	1033	9	Y	939	835	0	173	1	156
09	52230	X	34953	-0-	-17277	-0-	33237	2	1716	9	Y	1560	1334	0	79	1	303
10	49600	X	32118	-0-	-17482	-0-	30539	2	1579	9	Y	1435	1394	0	134	1	210
11	44250	X	21313	-0-	-22937	-0-	19520	2	1793	9	Y	1630	1552	0	85	1	203
12	30225	X	7641	-0-	-22584	-0-	6549	2	1092	9	Y	993	1036	0	27	1	133
*01	32860	X	32860	-0-	-0-	-0-	30418	2	2442	9	Y	2220	2068	0	85	1	200

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71083	X	42786	-0-	-28297	-0-	41997	2	789	9	Y	717	772	1			253
09	66570	X	50857	-0-	-15713	-0-	49758	2	1099	9	Y	999	1094	1			158
10	61690	X	47442	-0-	-14248	-0-	46409	2	1033	9	Y	939	1008	1			89
11	56850	X	39971	-0-	-16879	-0-	39162	2	809	9	Y	735	755	1			69
12	48174	X	38881	-0-	-9293	-0-	38026	2	855	9	Y	777	538	1			308
01	48174	X	34702	-0-	-13472	-0-	33920	2	782	9	Y	711	950	1			69

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56730	X	40189	-0-	-16541	-0-	39294	2	895	9	Y	814	775	1			248
09	50520	X	24758	-0-	-25762	-0-	24262	2	496	9	Y	451	387	1			312
10	52204	X	17226	-0-	-34978	-0-	16883	2	343	9	Y	312	398	1			226
11	47670	X	23226	-0-	-24444	-0-	22700	2	526	9	Y	478	141	0	386	1	177
12	37231	X	24700	-0-	-12531	-0-	23949	2	751	9	Y	683	644	0			216
01	37231	X	30937	-0-	-6294	-0-	29244	2	1693	9	Y	1539	1397	0			358

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16368	X	11137	-0-	-5231	-0-	10708	2	429	9	Y	390	380	0	185	1	107
09	13230	X	10680	-0-	-2550	-0-	10291	2	389	9	Y	354	296	0	43	1	122
10	12896	X	10499	-0-	-2397	-0-	10018	2	481	9	Y	437	365	0	82	1	112
11	12000	X	8005	-0-	-3995	-0-	7258	2	747	9	Y	679	588	0	76	1	127
12	11129	X	7752	-0-	-3377	-0-	7459	2	293	9	Y	266	254	0	52	1	87
01	11129	X	9226	-0-	-1903	-0-	8772	2	454	9	Y	413	363	0	40	1	97

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20119	X	17718	-0-	-2401	-0-	17297	2	421	9	Y	383	340	0	70	1	189
09	19470	X	17727	-0-	-1743	-0-	17416	2	311	9	Y	283	201	0	78	1	193
10	18693	X	17464	-0-	-1229	-0-	16990	2	474	9	Y	431	284	0	147	1	193
11	20222	X	20222	-0-	-0-	-0-	19350	2	872	9	Y	793	545	0	219	1	222
12	14601	X	14596	-0-	-5	-0-	14205	2	391	9	Y	355	280	0	122	1	175
01	14601	X	12559	-0-	-2042	-0-	12237	2	322	9	Y	293	223	0	70	1	175

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24428	X	17580	-0-	-6848	-0-	16403	2	1177	9	Y	1070	1056	0			246
09	23640	X	16407	-0-	-7233	-0-	15432	2	975	9	Y	886	883	0			249
10	21452	X	15894	-0-	-5558	-0-	15055	2	839	9	Y	763	804	0			208
11	20760	X	15150	-0-	-5610	-0-	14345	2	805	9	Y	732	729	0			211
12	14539	X	14245	-0-	-294	-0-	13479	2	766	9	Y	696	671	0			236
01	14539	X	14528	-0-	-11	-0-	13826	2	702	9	Y	638	600	0			274

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49972	X	43704	-0-	-6268	-0-	42319	2	1385	9	Y	1259	1274	0	81	1	227
09	48360	X	39427	-0-	-8933	-0-	38199	2	1228	9	Y	1116	1056	0			287
10	49972	X	37296	-0-	-12676	-0-	35976	2	1320	9	Y	1200	1248	0			239
11	48360	X	33351	-0-	-15009	-0-	32096	2	1255	9	Y	1141	1168	0			212
12	39804	X	31361	-0-	-8443	-0-	30126	2	1235	9	Y	1123	1138	0			197
01	39804	X	29920	-0-	-9884	-0-	28887	2	1033	9	Y	939	970	0			166

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	48466	-0-	48466	1143653	47221	2	1245	9	Y	1132	1132	0	185	1	153
*09	0	W	43882	-0-	43882	1187535	42740	2	1142	9	Y	1038	1021	0			170
*10	0	W	42644	-0-	42644	1230179	41556	2	1088	9	Y	989	1000	0			159
*11	0	W	38838	-0-	38838	1269017	37830	2	1008	9	Y	916	958	0			117
*12	0	W	36913	-0-	36913	1305930	35926	2	987	9	Y	897	879	0			135
*01	0	W	35517	-0-	35517	1341447	34531	2	986	9	Y	896	366	0	382	1	283

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107353	X	65994	-0-	-41359	-0-	64203	2	1791	9	Y	1628	1700	1			361
09	103890	X	56365	-0-	-47525	-0-	54822	2	1543	9	Y	1403	1514	1			250
10	107353	X	53316	-0-	-54037	-0-	51894	2	1422	9	Y	1293	1335	1			208
11	94350	X	46169	-0-	-48181	-0-	44981	2	1188	9	Y	1080	1002	1			286
12	53506	X	42666	-0-	-10840	-0-	41559	2	1107	9	Y	1006	962	1			330
01	53506	X	38919	-0-	-14587	-0-	37884	2	1035	9	Y	941	966	1			305

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	9187	-0-	9187	123429	8612	2	575	9	Y	523	563	1			164
09	131316	X	7887	-0-	-123429	-0-	7340	2	547	9	Y	497	564	1			97
10	12586	X	7757	-0-	-4829	-0-	7239	2	518	9	Y	471	190	1			378
11	11070	X	7099	-0-	-3971	-0-	6631	2	468	9	Y	425	578	1			225
12	7409	X	6581	-0-	-828	-0-	6124	2	457	9	Y	415	382	1			258
01	7409	X	6123	-0-	-1286	-0-	5674	2	449	9	Y	408	569	1			97

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138756	X	41656	-0-	-97100	-0-	40438	2	1218	9	Y	1107	804	0	387	1	119
09	134280	X	38194	-0-	-96086	-0-	37101	2	1093	9	Y	994	963	0			150
10	37448	X	37448	-0-	-0-	-0-	36400	2	1048	9	Y	953	963	0			140
11	49050	X	34404	-0-	-14646	-0-	33446	2	958	9	Y	871	913	0			98
12	45570	X	33546	-0-	-12024	-0-	32652	2	894	9	Y	813	798	0			113
01	41664	X	31908	-0-	-9756	-0-	31052	2	856	9	Y	778	714	0			177

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	38659	-0-	38659	534190	37368	2	1291	9	Y	1174	1022	0	229	1	157
09	0	W	33085	-0-	33085	567275	32795	2	290	9	Y	264	206	0	130	1	85
10	0	W	33499	-0-	33499	600774	33220	2	279	9	Y	254	29	0	241	1	69
11	0	W	23094	-0-	23094	623868	22861	2	233	9	Y	212	4	0	212	1	65
12	0	W	28645	-0-	28645	652513	28434	2	211	9	Y	192	17	0	181	1	59
01	0	W	26947	-0-	26947	679460	26759	2	188	9	Y	171	34	0	124	1	72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192479	X	72236	-0-	-120243	-0-	544	1	68957	2	Y	2486	2647	1			466
							2735	9									
09	186270	X	61352	-0-	-124918	-0-	58911	2	2441	9	Y	2219	2291	1			394
10	192479	X	58775	-0-	-133704	-0-	56491	2	2284	9	Y	2076	173	0	2118	1	179
11	186270	X	50612	-0-	-135658	-0-	48291	2	2321	9	Y	2110	1993	0			296
12	48989	X	48989	-0-	-0-	-0-	47013	2	1976	9	Y	1796	1745	0			347
01	0	W	44477	-0-	44477	44477	43045	2	1432	9	Y	1302	1187	0			462

STILES 68 WELL #: 3068H RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

08	0	W	33807	-0-	33807	760224	32817	2	990	9	Y	900	130	0	743	1	160
09	0	W	28945	-0-	28945	789169	28245	3	700	9	Y	636	589	0			207
10	0	W	1011	-0-	1011	790180	982	3	29	9	Y	26	80	0			153
11	0	W	9510	-0-	9510	799690	9454	3	56	9	Y	51	51	0			153
12	0	W	-0-	-0-	-0-	799690					Y	845	793	0			205
01	0	W	20785	-0-	20785	820475	18798	3	1987	9	Y	1806	1449	0	193	1	369

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

08	155199	X	150172	-0-	-5027	-0-	142865	2	7307	9	Y	6643	6392	1			251
09	150564	X	150564	-0-	-0-	-0-	143787	2	6777	9	Y	6161	5870	1			542
10	131923	X	131923	-0-	-0-	-0-	126058	2	5865	9	Y	5332	2257	0	3439	1	156
													22	8			
11	108229	X	108229	-0-	-0-	-0-	103778	2	4451	9	Y	4046	3934	0			268
12	97913	X	97913	-0-	-0-	-0-	94383	2	3530	9	Y	3209	3134	0			343
*01	87126	X	87126	-0-	-0-	-0-	84029	2	3097	9	Y	2815	2659	0			499

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

*02	13570	X	13570	-0-	-0-	-0-	870	1	12482	2	N	198	173	1			193
							218	9									
*03	11534	X	11534	-0-	-0-	-0-	1044	1	10304	2	N	169					362
							186	9									
*04	9549	X	9549	-0-	-0-	-0-	989	1	8371	2	N	172	377	1			157
							189	9									
*05	7060	X	7060	-0-	-0-	-0-	967	1	6002	2	N	83	182	1			58
							91	9									
06	5820	X	2774	-0-	-3046	-0-	1009	1	1720	2	N	41					99
							45	9									
07	6014	X	1686	-0-	-4328	-0-	960	1	716	2	N	9					108
							10	9									
08	6014	X	1785	-0-	-4229	-0-	1032	1	753	2	N	-0-					108
09	5820	X	1667	-0-	-4153	-0-	1044	1	562	2	N	55	7	1	7	8	149
							61	9									
10	6014	X	1519	-0-	-4495	-0-	780	1	739	2	N	-0-					149
11	5820	X	2143	-0-	-3677	-0-	829	1	1231	2	N	75					224
							83	9									
12	6014	X	1462	-0-	-4552	-0-	1015	1	411	2	N	33					257
							36	9									
01	6014	X	2120	-0-	-3894	-0-	664	1	1456	2	N	-0-					257

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

08	1300	N	168	-0-	-1132	25815	168	2			N	-0-					55
09	3000	N	234	-0-	-2766	23049	234	2			N	-0-					55
10	23252	X	203	-0-	-23049	-0-	203	2			N	-0-					55
11	1710	X	1007	-0-	-703	-0-	952	2	55	9	N	50					105
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-					105
*01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29698	X	-0-	-0-	-29698	-0-					N	-0-					110
09	3630	X	-0-	-0-	-3630	-0-					N	-0-					110
10	4278	X	-0-	-0-	-4278	-0-					N	-0-					110
11	1980	X	-0-	-0-	-1980	-0-					N	-0-					110
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					110

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21749	X	420	-0-	-21329	-0-	418	2	2	9	N	2					138
09	1944	X	1944	-0-	-0-	-0-	1909	2	35	9	N	32					170
10	1667	X	1667	-0-	-0-	-0-	1642	2	25	9	N	23					193
11	1306	X	1306	-0-	-0-	-0-	1295	2	11	9	N	10					203
12	3100	N	3569	-0-	469	469	3490	2	79	9	N	72					275
*01	3100	N	3418	-0-	318	787	3379	2	39	9	N	35					310

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	873					N	-0-					109
09	873	N	-0-	-0-	-873	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22088	X	2016	-0-	-20072	-0-	2016	2			N	-0-					220
09	1624	X	1624	-0-	-0-	-0-	1624	2			N	-0-					220
10	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					220
11	804	X	804	-0-	-0-	-0-	804	2			N	-0-					220
12	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					220
*01	2117	N	2117	-0-	-0-	-0-	1899	2	218	9	N	198					418

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1865	-0-	565	22832	1865	2			N	-0-					301
09	3000	N	464	-0-	-2536	20296	464	2			N	-0-					301
10	3100	N	564	-0-	-2536	17760	564	2			N	-0-					301
11	3000	N	332	-0-	-2668	15092	332	2			N	-0-					301
12	3100	N	782	-0-	-2318	12774	772	2	10	9	N	9					310
*01	3100	N	273	-0-	-2827	9947	273	2			N	-0-					310

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	388	-0-	-912	17354	388	2			N	-0-					311
09	3000	N	1365	-0-	-1635	15719	1365	2			N	-0-					311
10	3100	N	1463	-0-	-1637	14082	1463	2			N	-0-					311
11	3000	N	1006	-0-	-1994	12088	1006	2			N	-0-					311
12	3100	N	1832	-0-	-1268	10820	1832	2			N	-0-					311
*01	3100	N	2037	-0-	-1063	9757	2012	2	25	9	N	23					334

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25840	X	274	-0-	-25566	-0-	274	2			N	-0-					351
09	2940	X	597	-0-	-2343	-0-	597	2			N	-0-					351
10	1705	X	750	-0-	-955	-0-	706	2	44	9	N	40					391
11	1260	X	715	-0-	-545	-0-	715	2			N	-0-					391
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					391
*01	3100	N	3129	-0-	29	29	3129	2			N	-0-					391

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1325	-0-	25	23789	1325	2			N	-0-					216
09	3000	N	2095	-0-	-905	22884	2095	2			N	-0-					216
10	3100	N	1805	-0-	-1295	21589	1747	2	58	9	N	53					269
11	3000	N	1336	-0-	-1664	19925	1317	2	19	9	N	17	196	1			90
12	3100	N	3042	-0-	-58	19867	2968	2	74	9	N	67					157
*01	3100	N	2276	-0-	-824	19043	2263	2	13	9	N	12					169

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

08	27112	X	1406	-0-	-25706	-0-	1364	2	42	9	N	38					415
09	1980	X	1068	-0-	-912	-0-	1068	2			N	-0-					415
10	2325	X	2039	-0-	-286	-0-	2039	2			N	-0-	184	1			231
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					231
12	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					232
*01	1070	N	1070	-0-	-0-	-0-	1029	2	41	9	N	37					269

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

08	4712	X	4584	-0-	-128	-0-	47	1	4537	2	N	-0-					-0-
09	4560	X	4234	-0-	-326	-0-	42	1	4192	2	N	-0-					-0-
10	4371	X	3368	-0-	-1003	-0-	35	1	3333	2	N	-0-					-0-
11	4440	X	3982	-0-	-458	-0-	36	1	3946	2	N	-0-					-0-
12	5165	X	5165	-0-	-0-	-0-	47	1	5118	2	N	-0-					-0-
01	4588	X	4386	-0-	-202	-0-	39	1	4347	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

08	16368	X	15658	-0-	-710	-0-	15658	2			N	-0-					203
09	15930	X	14991	-0-	-939	-0-	14991	2			N	-0-					203
10	16461	X	15162	-0-	-1299	-0-	15162	2			N	-0-					203
*11	15540	X	14665	-0-	-875	-0-	14665	2			N	-0-					203
*12	15934	X	14982	-0-	-952	-0-	14982	2			N	-0-					203
*01	15934	X	15369	-0-	-565	-0-	301	1	15068	2	N	-0-					203

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	631	X	631	-0-	-0-	-0-	553	2	78	9	N	71					71
08	553	X	553	-0-	-0-	-0-	553	2			N	-0-					71
09	2716	X	2716	-0-	-0-	-0-	2659	2	57	9	N	52					123
10	4304	X	4304	-0-	-0-	-0-	4261	2	43	9	N	39	1	1			161
11	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					161
12	2018	X	2018	-0-	-0-	-0-	2018	2			N	-0-					161
*01	3476	X	3476	-0-	-0-	-0-	3475	2	1	9	N	1	151	1			11

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5718	X	5718	-0-	-0-	-0-	5718	2			N	-0-					-0-
09	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					-0-
10	5361	X	5361	-0-	-0-	-0-	5361	2			N	-0-					-0-
11	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
12	5362	X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
*01	5296	X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20088	#	18542	-0-	-1546	-0-	18509	2	33	9	N	30					211
09	19440	#	17823	-0-	-1617	-0-	17794	2	29	9	N	26					237
10	20088	#	19280	-0-	-808	-0-	1029	1	18220	2	N	28	189	1			76
							31	9									
11	19279	R	19279	-0-	-0-	-0-	1029	1	18220	2	N	27					103
							30	9									
12	18724		18724	-0-	-0-	-0-	1029	1	17664	2	N	28					131
							31	9									
*01	19210		19210	-0-	-0-	-0-	956	1	18225	2	N	26					157
							29	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

08	1302	N	1074	-0-	-228	-0-	1074	2			N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					-0-
10	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					-0-
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
12	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
01	1302	N	129	-0-	-1173	-0-	129	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
*12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

08	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	942	X	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
11	893	X	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*12	806	X	575	-0-	-231	-0-	575	2			N	-0-					-0-
*01	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	120	-0-	-97	-0-	120	2			N	-0-					-0-
09	90	X	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	646	X	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	588	-0-	-590	-0-	588	2			N	-0-					-0-
09	1140	X	382	-0-	-758	-0-	382	2			N	-0-					-0-
10	1054	X	617	-0-	-437	-0-	617	2			N	-0-					-0-
11	905	X	905	-0-	-0-	-0-	905	2			N	-0-					-0-
12	589	X	351	-0-	-238	-0-	351	2			N	-0-					-0-
01	620	X	436	-0-	-184	-0-	436	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	147	-0-	-101	-0-	147	2			N	-0-					-0-
09	240	X	48	-0-	-192	-0-	48	2			N	-0-					-0-
10	248	X	27	-0-	-221	-0-	27	2			N	-0-					-0-
11	150	X	68	-0-	-82	-0-	68	2			N	-0-					-0-
12	155	X	79	-0-	-76	-0-	79	2			N	-0-					-0-
01	155	X	56	-0-	-99	-0-	56	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	X	696	-0-	-0-	-0-	696	2			N	-0-					-0-
09	750	X	412	-0-	-338	-0-	412	2			N	-0-					-0-
10	775	X	128	-0-	-647	-0-	128	2			N	-0-					-0-
11	750	X	485	-0-	-265	-0-	485	2			N	-0-					-0-
12	682	X	561	-0-	-121	-0-	561	2			N	-0-					-0-
01	682	X	539	-0-	-143	-0-	539	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					62
09	1376	N	1376	-0-	-0-	-0-	1334	2	42	9	N	38					100
10	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					100
11	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					100
12	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					100
*01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					100

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					267
09	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					82

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	23	-0-	-1465	-0-	10	1	13	2	Y	-0-					132
09	1230	N	141	-0-	-1089	-0-	10	1	131	2	Y	-0-					132
10	1142	N	1142	-0-	-0-	-0-	10	1	1132	2	Y	-0-					132
11	824	N	824	-0-	-0-	-0-	10	1	814	2	Y	-0-					132
12	739	N	739	-0-	-0-	-0-	10	1	729	2	Y	-0-					132
01	1147	N	507	-0-	-640	-0-	10	1	495	2	Y	2					134
							2	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	-0-	-0-	-372	-0-					N	-0-					152
09	360	#	-0-	-0-	-360	-0-					N	-0-					152
10	372	#	-0-	-0-	-372	-0-					N	-0-					152
11	360	#	-0-	-0-	-360	-0-					N	-0-					152
12	155	#	-0-	-0-	-155	-0-					N	-0-					152
01	0	#	-0-	-0-	-0-	-0-					N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	#	1187	-0-	-177	-0-	1187	2			N	-0-					42
09	1176	R	1176	-0-	-0-	-0-	1176	2			N	-0-					42
10	1209	#	773	-0-	-436	-0-	767	2	6	9	N	5					47
11	1170	#	1006	-0-	-164	-0-	1006	2			N	-0-					47
12	1482	R	1482	-0-	-0-	-0-	1482	2			N	-0-					47
*01	1350	R	1350	-0-	-0-	-0-	1331	2	19	9	N	17					64

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	262	-0-	-172	-0-	262	2			Y	-0-					33
09	390	N	341	-0-	-49	-0-	340	2	1	9	Y	1					34
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					34
11	240	N	229	-0-	-11	-0-	229	2			Y	-0-					34
12	341	N	147	-0-	-194	-0-	146	2	1	9	Y	1					35
01	341	N	262	-0-	-79	-0-	262	2			Y	-0-					35

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-		-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	B	-25743					N	-0-					3
09	P&A COND	-0-	-0-	-0-	B	-25743					N	-0-					3
*10	P&A COND	-0-	-0-	-0-	B	-25743					N	-0-	3	7			-0-
*11	P&A COND	-0-	-0-	-0-	B	-25743					N	-0-					-0-
12	P&A COND	-0-	-0-	-0-	B	-25743					N	-0-					-0-
01	P&A COND	NO RPT	-0-	-0-	B	-25743					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

08	1860	#	1521	-0-	-339	B	-28724	238	1	1274	2	N	8					146
								9	9									
09	1770	#	1563	-0-	-207	B	-28931	247	1	1305	2	N	10					156
								11	9									
10	1550	#	1938	-0-	388	B	-28543	303	1	1627	2	N	7					163
								8	9									
11	1470	#	1446	-0-	-24	B	-28567	236	1	1201	2	N	8					171
								9	9									
*12	1612	#	866	-0-	-746	B	-29313	847	2	19	9	N	17					188
01	1953	#	NO RPT	-0-	-1953	B	-31266					N	NO RPT					188

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					29
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-	19	7			10
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					10

TURNER ENERGY SERVICES, LLC 873494
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

08	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

08	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
10	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
11	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
12	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

08	806	N	770	-0-	-36 B	-0-	770	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
10	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
11	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-
12	775	N	747	-0-	-28 B	-0-	747	2			N	-0-					-0-
01	775	N	749	-0-	-26 B	-0-	749	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH 2810 PERF. N/A

08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/05/2014 - P&A 08/05/14																	

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

08	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	70	-0-	-170 B	-0-	70	2			N	-0-					-0-
10	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
11	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
12	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1055	-0-	-25 B	-0-	1055	2			N	-0-					-0-
10	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
11	1080	N	1017	-0-	-63 B	-0-	1017	2			N	-0-					-0-
12	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-
01	1085	N	1029	-0-	-56 B	-0-	1029	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
11	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-
12	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1275	-0-	-27 B	-0-	1275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
10	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
11	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
12	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
*01	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
11	660	N	438	-0-	-222 B	-0-	438	2			N	-0-					-0-
12	713	N	373	-0-	-340 B	-0-	373	2			N	-0-					-0-
01	744	N	283	-0-	-461 B	-0-	283	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
11	900	N	585	-0-	-315 B	-0-	585	2			N	-0-					-0-
12	899	N	14	-0-	-885 B	-0-	14	2			N	-0-					-0-
01	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
10	713	N	501	-0-	-212 B	-0-	501	2			N	-0-					-0-
11	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
12	899	N	677	-0-	-222 B	-0-	677	2			N	-0-					-0-
01	496	N	322	-0-	-174 B	-0-	322	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1893	-0-	-57 B	-0-	1893	2			N	-0-					-0-
10	1984	N	1924	-0-	-60 B	-0-	1924	2			N	-0-					-0-
11	1890	N	1883	-0-	-7 B	-0-	1883	2			N	-0-					-0-
12	1953	N	1914	-0-	-39 B	-0-	1914	2			N	-0-					-0-
01	1922	N	1805	-0-	-117 B	-0-	1805	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
10	1054	N	876	-0-	-178 B	-0-	876	2			N	-0-					-0-
11	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
12	1302	N	816	-0-	-486 B	-0-	816	2			N	-0-					-0-
01	868	N	87	-0-	-781 B	-0-	87	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3008	N	3003	-0-	-5 B	-0-	433	1	2570	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2438	N	2438	-0-	-0- B	-0-	343	1	2095	2	N	-0-					-0-
10	3100	N	1992	-0-	-1108 B	-0-	271	1	1721	2	N	-0-					-0-
11	2910	N	1955	-0-	-955 B	-0-	267	1	1688	2	N	-0-					-0-
12	2511	N	2225	-0-	-286 B	-0-	321	1	1904	2	N	-0-					-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2669	N	2669	-0-	-0- B	-0-	429	1	2240	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2397	N	2397	-0-	-0- B	-0-	418	1	1979	2	N	-0-					-0-
10	2573	N	1644	-0-	-929 B	-0-	295	1	1349	2	N	-0-					-0-
11	2580	N	1579	-0-	-1001 B	-0-	253	1	1326	2	N	-0-					-0-
12	2480	N	1816	-0-	-664 B	-0-	301	1	1515	2	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2225	-0-	-193 B	-0-	404	1	1821	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2267	N	2267	-0-	-0- B	-0-	432	1	1835	2	N	-0-					-0-
10	2325	N	2295	-0-	-30 B	-0-	446	1	1849	2	N	-0-					-0-
11	2160	N	1954	-0-	-206 B	-0-	353	1	1601	2	N	-0-					-0-
12	2356	N	2062	-0-	-294 B	-0-	407	1	1655	2	N	-0-					-0-
01	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

08	3019	N	3019	-0-	-0- B	-0-	685	1	2334	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2914	-0-	-206 B	-0-	663	1	2251	2	N	-0-					-0-
10	3131	N	2961	-0-	-170 B	-0-	685	1	2276	2	N	-0-					-0-
11	2910	N	1978	-0-	-932 B	-0-	441	1	1537	2	N	-0-					-0-
12	3007	N	1960	-0-	-1047 B	-0-	477	1	1483	2	N	-0-					-0-
01	2976	N	1119	-0-	-1857 B	-0-	243	1	876	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

08	6041	N	6041	-0-	-0- B	-0-	6041	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6759	N	6759	-0-	-0- B	-0-	6759	2			N	-0-					-0-
10	4681	N	4065	-0-	-616 B	-0-	4065	2			N	-0-					-0-
11	6709	N	6709	-0-	-0- B	-0-	6709	2			N	-0-					-0-
12	6975	N	6505	-0-	-470 B	-0-	6505	2			N	-0-					-0-
01	4061	N	3201	-0-	-860 B	-0-	3201	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

08	3727	N	3727	-0-	-0- B	-0-	883	1	2844	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	3772	-0-	-398 B	-0-	900	1	2872	2	N	-0-					-0-
10	3751	N	2571	-0-	-1180 B	-0-	598	1	1973	2	N	-0-					-0-
11	3804	N	3804	-0-	-0- B	-0-	900	1	2904	2	N	-0-					-0-
12	3906	N	3653	-0-	-253 B	-0-	930	1	2723	2	N	-0-					-0-
*01	2873	N	2873	-0-	-0- B	-0-	690	1	2183	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

08	1135	N	1135	-0-	-0- B	-0-	446	1	689	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	432	1	642	2	N	-0-					-0-
10	1209	N	634	-0-	-575 B	-0-	253	1	381	2	N	-0-					-0-
11	1110	N	456	-0-	-654 B	-0-	159	1	297	2	N	-0-					-0-
12	1116	N	792	-0-	-324 B	-0-	348	1	444	2	N	-0-					-0-
01	620	N	3	-0-	-617 B	-0-	3	2			N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

08	5642	N	2215	-0-	-3427 B	-0-	293	1	1922	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2390	N	2390	-0-	-0- B	-0-	486	1	1904	2	N	-0-					-0-
10	5487	N	2535	-0-	-2952 B	-0-	435	1	2100	2	N	-0-					-0-
11	7078	N	7078	-0-	-0- B	-0-	951	1	6127	2	N	-0-					-0-
12	6565	N	6565	-0-	-0- B	-0-	955	1	5610	2	N	-0-					-0-
*01	6092	N	6092	-0-	-0- B	-0-	927	1	5165	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1951	N	1951	-0-	-0- B	-0-	446	1	1505	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1874	N	1874	-0-	-0- B	-0-	432	1	1442	2	N	-0-			-0-
10	1860	N	1770	-0-	-90 B	-0-	401	1	1369	2	N	-0-			-0-
11	1890	N	1665	-0-	-225 B	-0-	394	1	1271	2	N	-0-			-0-
12	1922	N	1723	-0-	-199 B	-0-	410	1	1313	2	N	-0-			-0-
01	1767	N	856	-0-	-911 B	-0-	198	1	658	2	N	-0-			-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1826	N	1826	-0-	-0- B	-0-	381	1	1445	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1701	N	1701	-0-	-0- B	-0-	361	1	1340	2	N	-0-			-0-
10	1860	N	1085	-0-	-775 B	-0-	251	1	834	2	N	-0-			-0-
11	1770	N	681	-0-	-1089 B	-0-	124	1	557	2	N	-0-			-0-
12	1767	N	1557	-0-	-210 B	-0-	334	1	1223	2	N	-0-			-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-			-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2859	N	2859	-0-	-0- B	-0-	381	1	2478	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3176	N	3176	-0-	-0- B	-0-	432	1	2744	2	N	-0-			-0-
10	1767	N	1654	-0-	-113 B	-0-	251	1	1403	2	N	-0-			-0-
11	2760	N	813	-0-	-1947 B	-0-	92	1	721	2	N	-0-			-0-
12	3286	N	2574	-0-	-712 B	-0-	338	1	2236	2	N	-0-			-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-			-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7068	N	7068	-0-	-0- B	-0-	685	1	6383	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6571	N	6571	-0-	-0- B	-0-	663	1	5908	2	N	-0-			-0-
10	5797	N	4872	-0-	-925 B	-0-	472	1	4400	2	N	-0-			-0-
11	6840	N	6199	-0-	-641 B	-0-	596	1	5603	2	N	-0-			-0-
12	6789	N	5719	-0-	-1070 B	-0-	577	1	5142	2	N	-0-			-0-
01	4867	N	2352	-0-	-2515 B	-0-	227	1	2125	2	N	-0-			-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1912	-0-	-971 B	-0-	524	1	1388	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3074	N	3074	-0-	-0- B	-0-	799	1	2275	2	N	-0-					-0-
10	3038	N	2568	-0-	-470 B	-0-	733	1	1835	2	N	-0-					-0-
11	2952	N	2952	-0-	-0- B	-0-	864	1	2088	2	N	-0-					-0-
12	3162	N	2626	-0-	-536 B	-0-	791	1	1835	2	N	-0-					-0-
01	2573	N	-0-	-0-	-2573 B	-0-					N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2000	N	2000	-0-	-0- B	-0-	300	1	1700	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2405	N	2405	-0-	-0- B	-0-	403	1	2002	2	N	-0-					-0-
10	2821	N	2382	-0-	-439 B	-0-	417	1	1965	2	N	-0-					-0-
11	1950	N	1578	-0-	-372 B	-0-	255	1	1323	2	N	-0-					-0-
12	2480	N	2055	-0-	-425 B	-0-	357	1	1698	2	N	-0-					-0-
01	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
01	248	N	69	-0-	-179 B	-0-	69	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4098	N	4098	-0-	-0- B	-0-	685	1	3413	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3609	N	3609	-0-	-0- B	-0-	634	1	2975	2	N	-0-					-0-
10	4092	N	1832	-0-	-2260 B	-0-	333	1	1499	2	N	-0-					-0-
11	3960	N	3394	-0-	-566 B	-0-	614	1	2780	2	N	-0-					-0-
12	3720	N	3072	-0-	-648 B	-0-	582	1	2490	2	N	-0-					-0-
*01	2165	N	2165	-0-	-0- B	-0-	410	1	1755	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1533	-0-	1502 B	-9666	1533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7726		CANCELLED UNDERAGE ->		-1940										
09	1620	N	4432	-0-	2812 B	-4914	4432	2			N	-0-					-0-
10	31	N	2382	-0-	2351 B	-2563	2382	2			N	-0-					-0-
11	1470	N	2943	-0-	1473 B	-1090	2943	2			N	-0-					-0-
12	4588	N	2503	-0-	-2085 B	-1090	2503	2			N	-0-					-0-
01	2387	N	688	-0-	-1699 B	-1090	688	2			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

08	745	N	745	-0-	-0- B	-0-	225	1	520	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	900	N	777	-0-	-123 B	-0-	251	1	526	2	N	-0-					-0-
10	713	N	404	-0-	-309 B	-0-	131	1	273	2	N	-0-					-0-
11	720	N	16	-0-	-704 B	-0-	4	1	12	2	N	-0-					-0-
12	806	N	557	-0-	-249 B	-0-	163	1	394	2	N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

08	4277	N	4277	-0-	-0- B	-0-	814	1	3463	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3608	N	3608	-0-	-0- B	-0-	804	1	2804	2	N	-0-					-0-
10	6014	N	1092	-0-	-4922 B	-0-	253	1	839	2	N	-0-					-0-
11	4789	N	4789	-0-	-0- B	-0-	803	1	3986	2	N	-0-					-0-
12	4418	N	4418	-0-	-0- B	-0-	791	1	3627	2	N	-0-					-0-
01	1085	N	463	-0-	-622 B	-0-	84	1	379	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

08	3765	N	3765	-0-	-0- B	-0-	893	1	2872	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3293	N	3293	-0-	-0- B	-0-	799	1	2494	2	N	-0-					-0-
10	3906	N	2621	-0-	-1285 B	-0-	618	1	2003	2	N	-0-					-0-
11	3630	N	3459	-0-	-171 B	-0-	770	1	2689	2	N	-0-					-0-
12	3410	N	3241	-0-	-169 B	-0-	803	1	2438	2	N	-0-					-0-
*01	3421	N	3421	-0-	-0- B	-0-	816	1	2605	2	N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

08	2792	N	2792	-0-	-0- B	-0-	866	1	1926	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2699	N	2699	-0-	-0- B	-0-	864	1	1835	2	N	-0-					-0-
10	2790	N	1522	-0-	-1268 B	-0-	497	1	1025	2	N	-0-					-0-
11	2700	N	1336	-0-	-1364 B	-0-	425	1	911	2	N	-0-					-0-
12	2790	N	2385	-0-	-405 B	-0-	769	1	1616	2	N	-0-					-0-
01	1519	N	778	-0-	-741 B	-0-	242	1	536	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3883	N	3883	-0-	-0- B	-0-	663	1	3220	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3900	N	3890	-0-	-10 B	-0-	663	1	3227	2	N	-0-			-0-
10	4030	N	2161	-0-	-1869 B	-0-	379	1	1782	2	N	-0-			-0-
11	3750	N	2669	-0-	-1081 B	-0-	439	1	2230	2	N	-0-			-0-
12	4030	N	3451	-0-	-579 B	-0-	605	1	2846	2	N	-0-			-0-
01	2170	N	1131	-0-	-1039 B	-0-	180	1	951	2	N	-0-			-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

08	5208	N	5012	-0-	-196 B	-0-	930	1	4082	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4830	N	4814	-0-	-16 B	-0-	900	1	3914	2	N	-0-			-0-
10	5084	N	4877	-0-	-207 B	-0-	930	1	3947	2	N	-0-			-0-
11	4860	N	4545	-0-	-315 B	-0-	879	1	3666	2	N	-0-			-0-
12	4960	N	4680	-0-	-280 B	-0-	920	1	3760	2	N	-0-			-0-
01	4867	N	4516	-0-	-351 B	-0-	883	1	3633	2	N	-0-			-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

08	1767	N	789	-0-	-978 B	-0-	789	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-			-0-
10	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-			-0-
11	911	N	911	-0-	-0- B	-0-	911	2			N	-0-			-0-
12	1271	N	1198	-0-	-73 B	-0-	1198	2			N	-0-			-0-
01	1550	N	1086	-0-	-464 B	-0-	1086	2			N	-0-			-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

08	2697	N	2526	-0-	-171 B	-0-	2526	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2373	N	2373	-0-	-0- B	-0-	2373	2			N	-0-			-0-
10	2294	N	1367	-0-	-927 B	-0-	1367	2			N	-0-			-0-
11	2430	N	938	-0-	-1492 B	-0-	938	2			N	-0-			-0-
12	2449	N	2219	-0-	-230 B	-0-	2219	2			N	-0-			-0-
*01	2466	N	2466	-0-	-0- B	-0-	2466	2			N	-0-			-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

08	8221	N	8221	-0-	-0- B	-0-	8221	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	9370	N	9370	-0-	-0- B	-0-	9370	2			N	-0-			-0-
10	7223	N	5351	-0-	-1872 B	-0-	5351	2			N	-0-			-0-
11	7950	N	7932	-0-	-18 B	-0-	7932	2			N	-0-			-0-
12	9672	N	8932	-0-	-740 B	-0-	8932	2			N	-0-			-0-
*01	5614	N	5614	-0-	-0- B	-0-	5614	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0- B	-0-	283	1	993	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1573	N	1573	-0-	-0- B	-0-	376	1	1197	2	N	-0-					-0-
10	1612	N	1607	-0-	-5 B	-0-	417	1	1190	2	N	-0-					-0-
11	1230	N	974	-0-	-256 B	-0-	249	1	725	2	N	-0-					-0-
12	1612	N	1248	-0-	-364 B	-0-	305	1	943	2	N	-0-					-0-
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0- B	-0-	348	1	945	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1523	N	1523	-0-	-0- B	-0-	432	1	1091	2	N	-0-					-0-
10	1674	N	922	-0-	-752 B	-0-	252	1	670	2	N	-0-					-0-
11	1260	N	520	-0-	-740 B	-0-	124	1	396	2	N	-0-					-0-
12	1581	N	1547	-0-	-34 B	-0-	403	1	1144	2	N	-0-					-0-
01	930	N	21	-0-	-909 B	-0-	21	2			N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3904	N	3904	-0-	-0- B	-0-	728	1	3176	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4022	N	4022	-0-	-0- B	-0-	793	1	3229	2	N	-0-					-0-
10	5239	N	2478	-0-	-2761 B	-0-	505	1	1973	2	N	-0-					-0-
11	3780	N	1080	-0-	-2700 B	-0-	235	1	845	2	N	-0-					-0-
12	4154	N	3731	-0-	-423 B	-0-	727	1	3004	2	N	-0-					-0-
01	2480	N	553	-0-	-1927 B	-0-	41	1	512	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1107	-0-	-133 B	-0-	407	1	700	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1189	-0-	-11 B	-0-	432	1	757	2	N	-0-					-0-
10	1240	N	1188	-0-	-52 B	-0-	446	1	742	2	N	-0-					-0-
11	1111	N	1111	-0-	-0- B	-0-	432	1	679	2	N	-0-					-0-
12	1240	N	1118	-0-	-122 B	-0-	439	1	679	2	N	-0-					-0-
01	1178	N	8	-0-	-1170 B	-0-	8	1			N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0- B	-0-	179	1	567	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1496	N	1496	-0-	-0- B	-0-	374	1	1122	2	N	-0-					-0-
10	1567	N	1567	-0-	-0- B	-0-	446	1	1121	2	N	-0-					-0-
11	1029	N	1029	-0-	-0- B	-0-	269	1	760	2	N	-0-					-0-
12	1550	N	1307	-0-	-243 B	-0-	303	1	1004	2	N	-0-					-0-
01	1581	N	258	-0-	-1323 B	-0-	258	2			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2382	-0-	-687 B	-0-	446	1	1936	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2289	-0-	-291 B	-0-	432	1	1857	2	N	-0-					-0-
10	2480	N	2305	-0-	-175 B	-0-	446	1	1859	2	N	-0-					-0-
11	2310	N	737	-0-	-1573 B	-0-	82	1	655	2	N	-0-					-0-
12	2356	N	721	-0-	-1635 B	-0-	146	1	575	2	N	-0-					-0-
01	2294	N	683	-0-	-1611 B	-0-	101	1	582	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2511	N	2511	-0-	-0- B	-0-	417	1	2094	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2135	N	2135	-0-	-0- B	-0-	403	1	1732	2	N	-0-			-0-
10	1331	N	1331	-0-	-0- B	-0-	256	1	1075	2	N	-0-			-0-
11	2430	N	2033	-0-	-397 B	-0-	301	1	1732	2	N	-0-			-0-
12	2201	N	1932	-0-	-269 B	-0-	379	1	1553	2	N	-0-			-0-
01	1333	N	1008	-0-	-325 B	-0-	185	1	823	2	N	-0-			-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3264	N	3264	-0-	-0- B	-0-	685	1	2579	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3270	N	3135	-0-	-135 B	-0-	663	1	2472	2	N	-0-			-0-
10	3286	N	3181	-0-	-105 B	-0-	685	1	2496	2	N	-0-			-0-
11	3150	N	2439	-0-	-711 B	-0-	523	1	1916	2	N	-0-			-0-
12	3255	N	2704	-0-	-551 B	-0-	600	1	2104	2	N	-0-			-0-
01	3193	N	1265	-0-	-1928 B	-0-	228	1	1037	2	N	-0-			-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2945	N	449	-0-	-2496 B	-5208	449	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2876 CANCELLED UNDERAGE -> -2332															
09	3030	N	2754	-0-	-276 B	-2876	2754	2			N	-0-			-0-
10	2139	N	1417	-0-	-722 B	-2876	1417	2			N	-0-			-0-
11	420	N	834	-0-	414 B	-2462	834	2			N	-0-			-0-
12	2852	N	2865	-0-	13 B	-2449	2865	2			N	-0-			-0-
01	1426	N	2417	-0-	991 B	-1458	2417	2			N	-0-			-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5789	N	5789	-0-	-0- B	-0-	5789	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7210	N	7210	-0-	-0- B	-0-	7210	2			N	-0-			-0-
10	4960	N	4062	-0-	-898 B	-0-	4062	2			N	-0-			-0-
11	5748	N	5748	-0-	-0- B	-0-	5748	2			N	-0-			-0-
12	7440	N	6329	-0-	-1111 B	-0-	6329	2			N	-0-			-0-
01	4061	N	3120	-0-	-941 B	-0-	3120	2			N	-0-			-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2636	N	2636	-0-	-0- B	-0-	518	1	2118	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4089	N	4089	-0-	-0- B	-0-	663	1	3426	2	N	-0-			-0-
10	3771	N	3771	-0-	-0- B	-0-	665	1	3106	2	N	-0-			-0-
11	4088	N	4088	-0-	-0- B	-0-	663	1	3425	2	N	-0-			-0-
12	4216	N	3882	-0-	-334 B	-0-	602	1	3280	2	N	-0-			-0-
01	3782	N	1174	-0-	-2608 B	-0-	76	1	1098	2	N	-0-			-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2344	N	2344	-0-	-0- B	-0-	446	1	1898	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2520	N	2213	-0-	-307 B	-0-	432	1	1781	2	N	-0-			-0-
10	2449	N	1254	-0-	-1195 B	-0-	249	1	1005	2	N	-0-			-0-
11	2280	N	2038	-0-	-242 B	-0-	346	1	1692	2	N	-0-			-0-
12	2294	N	2050	-0-	-244 B	-0-	446	1	1604	2	N	-0-			-0-
01	1240	N	1055	-0-	-185 B	-0-	209	1	846	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1521	N	1521	-0-	-0- B	-0-	465	1	1056	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1221	-0-	-189 B	-0-	363	1	858	2	N	-0-			-0-
10	961	N	933	-0-	-28 B	-0-	296	1	637	2	N	-0-			-0-
11	1470	N	495	-0-	-975 B	-0-	161	1	334	2	N	-0-			-0-
12	1271	N	908	-0-	-363 B	-0-	292	1	616	2	N	-0-			-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3937	N	3937	-0-	-0- B	-0-	638	1	3299	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4768	N	4768	-0-	-0- B	-0-	864	1	3904	2	N	-0-			-0-
10	4371	N	2852	-0-	-1519 B	-0-	534	1	2318	2	N	-0-			-0-
11	4940	N	4940	-0-	-0- B	-0-	859	1	4081	2	N	-0-			-0-
12	4929	N	4661	-0-	-268 B	-0-	893	1	3768	2	N	-0-			-0-
*01	4402	N	4402	-0-	-0- B	-0-	850	1	3552	2	N	-0-			-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8310	N	8310	-0-	-0- B	-0-	8310	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	8116	N	8116	-0-	-0- B	-0-	8116	2			N	-0-			-0-
10	7223	N	4434	-0-	-2789 B	-0-	4434	2			N	-0-			-0-
11	8040	N	7553	-0-	-487 B	-0-	7553	2			N	-0-			-0-
12	8401	N	7446	-0-	-955 B	-0-	7446	2			N	-0-			-0-
01	4433	N	3483	-0-	-950 B	-0-	3483	2			N	-0-			-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13012	N	13012	-0-	-0- B	-0-	13012	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	13286	N	13286	-0-	-0- B	-0-	13286	2			N	-0-			-0-
10	11160	N	7628	-0-	-3532 B	-0-	7628	2			N	-0-			-0-
11	12600	N	11881	-0-	-719 B	-0-	11881	2			N	-0-			-0-
12	13733	N	12288	-0-	-1445 B	-0-	12288	2			N	-0-			-0-
*01	10721	N	10721	-0-	-0- B	-0-	10721	2			N	-0-			-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4464	N	3688	-0-	-776 B	-0-	893	1	2795	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3960	N	3717	-0-	-243 B	-0-	864	1	2853	2	N	-0-			-0-
10	3844	N	2534	-0-	-1310 B	-0-	557	1	1977	2	N	-0-			-0-
11	3570	N	3143	-0-	-427 B	-0-	661	1	2482	2	N	-0-			-0-
12	3844	N	3436	-0-	-408 B	-0-	782	1	2654	2	N	-0-			-0-
01	2542	N	732	-0-	-1810 B	-0-	127	1	605	2	N	-0-			-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4836	N	4645	-0-	-191 B	-0-	685	1	3960	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4440	N	4328	-0-	-112 B	-0-	663	1	3665	2	N	-0-			-0-
10	4991	N	3106	-0-	-1885 B	-0-	468	1	2638	2	N	-0-			-0-
11	4500	N	3844	-0-	-656 B	-0-	549	1	3295	2	N	-0-			-0-
12	4464	N	4002	-0-	-462 B	-0-	611	1	3391	2	N	-0-			-0-
01	3100	N	741	-0-	-2359 B	-0-	97	1	644	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	4127	-0-	-244	B	-0-	685	1	3442	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	3945	-0-	-225	B	-0-	663	1	3282	2	N	-0-					-0-
10	4092	N	2908	-0-	-1184	B	-0-	473	1	2435	2	N	-0-					-0-
11	3990	N	3747	-0-	-243	B	-0-	593	1	3154	2	N	-0-					-0-
12	4092	N	3801	-0-	-291	B	-0-	660	1	3141	2	N	-0-					-0-
*01	3463	N	3463	-0-	-0-	B	-0-	630	1	2833	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2538	N	2449	-0-	-89	B	-0-	390	1	2059	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2328	N	2328	-0-	-0-	B	-0-	413	1	1915	2	N	-0-					-0-
10	3193	#	1565	-0-	-1628	B	-1628	281	1	1284	2	N	-0-					-0-
11	3090	#	1317	-0-	-1773	B	-3401	203	1	1114	2	N	-0-					-0-
12	3193	#	2106	-0-	-1087	B	-4488	367	1	1739	2	N	-0-					-0-
01	3193	#	-0-	-0-	-3193	B	-7681					N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2919	N	2919	-0-	-0-	B	-0-	680	1	2239	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2581	N	2581	-0-	-0-	B	-0-	588	1	1993	2	N	-0-					-0-
10	3069	N	1944	-0-	-1125	B	-0-	452	1	1492	2	N	-0-					-0-
11	2820	N	2389	-0-	-431	B	-0-	524	1	1865	2	N	-0-					-0-
12	2666	N	2054	-0-	-612	B	-0-	476	1	1578	2	N	-0-					-0-
01	1953	N	-0-	-0-	-1953	B	-0-					N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	N	5110	-0-	-408	B	-0-	685	1	4425	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5280	N	4664	-0-	-616	B	-0-	663	1	4001	2	N	-0-					-0-
10	5301	N	3506	-0-	-1795	B	-0-	466	1	3040	2	N	-0-					-0-
11	4950	N	4759	-0-	-191	B	-0-	644	1	4115	2	N	-0-					-0-
12	4805	N	4332	-0-	-473	B	-0-	611	1	3721	2	N	-0-					-0-
01	3503	N	2573	-0-	-930	B	-0-	273	1	2300	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3431	N	3431	-0-	-0-	B	-0-	685	1	2746	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3660	N	2810	-0-	-850	B	-0-	632	1	2178	2	N	-0-					-0-
10	3503	N	2292	-0-	-1211	B	-0-	474	1	1818	2	N	-0-					-0-
11	3330	N	3144	-0-	-186	B	-0-	612	1	2532	2	N	-0-					-0-
12	3171	N	3171	-0-	-0-	B	-0-	685	1	2486	2	N	-0-					-0-
01	2294	N	626	-0-	-1668	B	-0-	121	1	505	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5950	N	5950	-0-	-0-	B	-0-	864	1	5086	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5712	N	5712	-0-	-0-	B	-0-	864	1	4848	2	N	-0-					-0-
10	5611	N	3608	-0-	-2003	B	-0-	532	1	3076	2	N	-0-					-0-
11	5915	N	5915	-0-	-0-	B	-0-	864	1	5051	2	N	-0-					-0-
12	5890	N	4758	-0-	-1132	B	-0-	731	1	4027	2	N	-0-					-0-
01	3596	N	2572	-0-	-1024	B	-0-	310	1	2262	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4000	N	4000	-0-	-0- B	-0-	685	1	3315	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4080	N	3688	-0-	-392 B	-0-	663	1	3025	2	N	-0-			-0-
10	3729	N	3729	-0-	-0- B	-0-	676	1	3053	2	N	-0-			-0-
11	3870	N	3092	-0-	-778 B	-0-	492	1	2600	2	N	-0-			-0-
12	3813	N	3726	-0-	-87 B	-0-	672	1	3054	2	N	-0-			-0-
01	3720	N	1676	-0-	-2044 B	-0-	177	1	1499	2	N	-0-			-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2046	N	1983	-0-	-63 B	-0-	685	1	1298	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	1878	-0-	-72 B	-0-	663	1	1215	2	N	-0-			-0-
10	1868	N	1868	-0-	-0- B	-0-	685	1	1183	2	N	-0-			-0-
11	1920	N	1791	-0-	-129 B	-0-	609	1	1182	2	N	-0-			-0-
12	1953	N	1912	-0-	-41 B	-0-	639	1	1273	2	N	-0-			-0-
01	1860	N	84	-0-	-1776 B	-0-	84	2			N	-0-			-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	264	-0-	-15 B	-0-	264	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	255	-0-	-15 B	-0-	255	3			N	-0-			-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-			-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-			-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-			-0-
01	279	N	263	-0-	-16 B	-0-	263	3			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	628	N	628	-0-	-0- B	-0-	628	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-			-0-
10	626	N	626	-0-	-0- B	-0-	626	2			N	-0-			-0-
11	600	N	596	-0-	-4 B	-0-	596	2			N	-0-			-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-			-0-
*01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-			-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	963	-0-	-29 B	-0-	963	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	934	N	934	-0-	-0- B	-0-	934	2			N	-0-			-0-
10	837	N	822	-0-	-15 B	-0-	822	2			N	-0-			-0-
11	930	N	688	-0-	-242 B	-0-	688	2			N	-0-			-0-
12	961	N	864	-0-	-97 B	-0-	864	2			N	-0-			-0-
*01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-			-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-			-0-
10	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-			-0-
11	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-			-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-			-0-
01	1581	N	1566	-0-	-15 B	-0-	1566	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
11	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					-0-
12	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2064	-0-	-336 B	-0-	2064	3			N	-0-					-0-
10	2170	N	1935	-0-	-235 B	-0-	1935	3			N	-0-					-0-
11	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
12	2139	N	1864	-0-	-275 B	-0-	1864	3			N	-0-					-0-
01	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3375	N	3375	-0-	-0- B	-0-	3375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3453	-0-	-447 B	-0-	3453	3			N	-0-					-0-
10	3596	N	3284	-0-	-312 B	-0-	3284	3			N	-0-					-0-
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	3565	N	3311	-0-	-254 B	-0-	3311	3			N	-0-					-0-
01	3286	N	2998	-0-	-288 B	-0-	2998	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2886	-0-	-144 B	-0-	2886	3			N	-0-					-0-
10	3007	N	2943	-0-	-64 B	-0-	2943	3			N	-0-					-0-
11	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
12	2976	N	2793	-0-	-183 B	-0-	2793	3			N	-0-					-0-
01	2945	N	2161	-0-	-784 B	-0-	2161	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	#	2827	-0-	-233 B	-233	2827	3			N	-0-					-0-
10	3162	#	2638	-0-	-524 B	-757	2638	3			N	-0-					-0-
11	3060	#	2716	-0-	-344 B	-1101	2716	3			N	-0-					-0-
12	3162	#	2653	-0-	-509 B	-1610	2653	3			N	-0-					-0-
01	3162	#	2349	-0-	-813 B	-2423	2349	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
10	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-
11	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3911	N	3911	-0-	-0- B	-0-	3911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3893	-0-	-97 B	-0-	3893	3			N	-0-					-0-
10	4154	N	3859	-0-	-295 B	-0-	3859	3			N	-0-					-0-
11	3829	N	3829	-0-	-0- B	-0-	3829	3			N	-0-					-0-
12	4030	N	3830	-0-	-200 B	-0-	3830	3			N	-0-					-0-
01	3844	N	3085	-0-	-759 B	-0-	3085	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4630	N	4630	-0-	-0- B	-0-	4630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4841	N	4841	-0-	-0- B	-0-	4841	3			N	-0-					-0-
10	4503	N	4503	-0-	-0- B	-0-	4503	3			N	-0-					-0-
11	4562	N	4562	-0-	-0- B	-0-	4562	3			N	-0-					-0-
12	4991	N	4167	-0-	-824 B	-0-	4167	3			N	-0-					-0-
01	4495	N	3551	-0-	-944 B	-0-	3551	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	671	-0-	-73 B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	673	-0-	-47 B	-0-	673	3			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1460	-0-	-190 B	-0-	1460	3			N	-0-					-0-
10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
11	1470	N	1461	-0-	-9 B	-0-	1461	3			N	-0-					-0-
12	1519	N	1505	-0-	-14 B	-0-	1505	3			N	-0-					-0-
01	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2753	-0-	-217 B	-0-	2753	3			N	-0-					-0-
10	2883	N	2808	-0-	-75 B	-0-	2808	3			N	-0-					-0-
11	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
12	2852	N	2850	-0-	-2 B	-0-	2850	3			N	-0-					-0-
01	2821	N	2618	-0-	-203 B	-0-	2618	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
10	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
11	2250	N	1761	-0-	-489 B	-0-	1761	3			N	-0-					-0-
12	2418	N	1680	-0-	-738 B	-0-	1680	3			N	-0-					-0-
01	2418	N	1265	-0-	-1153 B	-0-	1265	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
10	1674	N	947	-0-	-727 B	-0-	947	3			N	-0-					-0-
11	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
12	2232	N	1977	-0-	-255 B	-0-	1977	3			N	-0-					-0-
01	961	N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	34	-0-	-152 B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	6	-0-	-714 B	-0-	6	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
11	960	N	713	-0-	-247 B	-0-	713	3			N	-0-					-0-
12	992	N	794	-0-	-198 B	-0-	794	3			N	-0-					-0-
*01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	676	-0-	-14 B	-0-	676	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
01	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1482	N	1482	-0-	-0- B	-0-	74	1	1408	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1426	N	1426	-0-	-0- B	-0-	72	1	1354	3	N	-0-			-0-
10	1462	N	1462	-0-	-0- B	-0-	72	1	1390	3	N	-0-			-0-
11	1440	N	1423	-0-	-17 B	-0-	72	1	1351	3	N	-0-			-0-
12	1505	N	1505	-0-	-0- B	-0-	74	1	1431	3	N	-0-			-0-
*01	1571	N	1571	-0-	-0- B	-0-	74	1	1497	3	N	-0-			-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-			-0-
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-			-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
12	496	N	431	-0-	-65 B	-0-	431	3			N	-0-			-0-
01	527	N	480	-0-	-47 B	-0-	480	3			N	-0-			-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1847	-0-	-44 B	-0-	1847	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1800	N	1789	-0-	-11 B	-0-	1789	3			N	-0-			-0-
10	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-			-0-
11	1800	N	1777	-0-	-23 B	-0-	1777	3			N	-0-			-0-
12	1860	N	1804	-0-	-56 B	-0-	1804	3			N	-0-			-0-
*01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-			-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	868	-0-	-62 B	-0-	74	1	794	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	839	-0-	-31 B	-0-	72	1	767	3	N	-0-			-0-
10	864	N	864	-0-	-0- B	-0-	74	1	790	3	N	-0-			-0-
11	840	N	833	-0-	-7 B	-0-	72	1	761	3	N	-0-			-0-
12	871	N	871	-0-	-0- B	-0-	74	1	797	3	N	-0-			-0-
01	868	N	861	-0-	-7 B	-0-	74	1	787	3	N	-0-			-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-			130
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1367	-0-	-43 B	-0-	1367	3			N	-0-			130
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-			130
11	1650	N	1413	-0-	-237 B	-0-	1413	3			N	-0-			130
12	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-			130
01	1519	N	1300	-0-	-219 B	-0-	1300	3			N	-0-			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1364	N	1290	-0-	-74 B	-0-	1290	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1290	N	1248	-0-	-42 B	-0-	1248	3			N	-0-			-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-			-0-
11	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-			-0-
12	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-			-0-
*01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
10	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
11	1290	N	1170	-0-	-120	B	-0-	1170	3			N	-0-					-0-
12	1395	N	1387	-0-	-8	B	-0-	1387	3			N	-0-					-0-
01	1364	N	1287	-0-	-77	B	-0-	1287	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	805	-0-	-218	B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	836	-0-	-4	B	-0-	836	3			N	-0-					-0-
10	837	N	814	-0-	-23	B	-0-	814	3			N	-0-					-0-
11	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
12	868	N	803	-0-	-65	B	-0-	803	3			N	-0-					-0-
01	806	N	744	-0-	-62	B	-0-	744	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
10	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
11	870	N	841	-0-	-29	B	-0-	841	3			N	-0-					-0-
12	868	N	866	-0-	-2	B	-0-	866	3			N	-0-					-0-
01	899	N	834	-0-	-65	B	-0-	834	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
11	360	N	309	-0-	-51	B	-0-	309	3			N	-0-					-0-
12	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
01	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1302	-0-	-138	B	-0-	1302	3			N	-0-					-0-
10	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
11	1350	N	1226	-0-	-124	B	-0-	1226	3			N	-0-					-0-
12	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
*01	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2955	N	2955	-0-	-0-	B	-0-	2955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2773	N	2773	-0-	-0-	B	-0-	2773	3			N	-0-					-0-
10	2839	N	2839	-0-	-0-	B	-0-	2839	3			N	-0-					-0-
11	2850	N	2750	-0-	-100	B	-0-	2750	3			N	-0-					-0-
12	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
*01	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	1843	-0-	-2001 B	-0-	1843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	1719	-0-	-1611 B	-0-	1719	3			N	-0-					-0-
10	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
11	1770	N	1272	-0-	-498 B	-0-	1272	3			N	-0-					-0-
12	1767	N	572	-0-	-1195 B	-0-	572	3			N	-0-					-0-
01	2294	N	977	-0-	-1317 B	-0-	977	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
10	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
11	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
12	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
01	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2166	N	2166	-0-	-0- B	-0-	2166	2			N	-0-					-0-
10	2228	N	2228	-0-	-0- B	-0-	2228	2			N	-0-					-0-
11	2160	N	2103	-0-	-57 B	-0-	2103	2			N	-0-					-0-
12	2232	N	2182	-0-	-50 B	-0-	2182	2			N	-0-					-0-
01	2232	N	2165	-0-	-67 B	-0-	2165	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4140	N	4140	-0-	-0- B	-0-	4140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
10	4067	N	4067	-0-	-0- B	-0-	4067	3			N	-0-					-0-
11	4020	N	4005	-0-	-15 B	-0-	4005	3			N	-0-					-0-
12	4155	N	4155	-0-	-0- B	-0-	4155	3			N	-0-					-0-
*01	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1046	-0-	-194 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
10	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
11	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
12	1178	N	1153	-0-	-25 B	-0-	1153	3			N	-0-					-0-
*01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
12	1240	N	1224	-0-	-16 B	-0-	1224	3			N	-0-					-0-
01	1209	N	1166	-0-	-43 B	-0-	1166	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1470	N	1393	-0-	-77 B	-0-	1393	3			N	-0-					-0-
12	1550	N	1399	-0-	-151 B	-0-	1399	3			N	-0-					-0-
01	1519	N	1367	-0-	-152 B	-0-	1367	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
10	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
11	1470	N	1450	-0-	-20 B	-0-	1450	3			N	-0-					-0-
12	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
01	1736	N	622	-0-	-1114 B	-0-	622	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
10	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
01	1116	N	1047	-0-	-69 B	-0-	1047	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
10	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
11	1590	N	1534	-0-	-56 B	-0-	1534	3			N	-0-					-0-
12	1612	N	1553	-0-	-59 B	-0-	1553	3			N	-0-					-0-
01	1643	N	1466	-0-	-177 B	-0-	1466	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
10	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
11	1110	N	1039	-0-	-71 B	-0-	1039	3			N	-0-					-0-
12	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
01	1178	N	662	-0-	-516 B	-0-	662	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	N	1232	-0-	-8 B	-0-	74	1	1158	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1200	N	1197	-0-	-3 B	-0-	72	1	1125	3	N	-0-			-0-
10	1237	N	1237	-0-	-0- B	-0-	74	1	1163	3	N	-0-			-0-
11	1200	N	1189	-0-	-11 B	-0-	72	1	1117	3	N	-0-			-0-
12	1240	N	1235	-0-	-5 B	-0-	72	1	1163	3	N	-0-			-0-
01	1240	N	1225	-0-	-15 B	-0-	74	1	1151	3	N	-0-			-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1983	-0-	-1 B	-0-	1983	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-			-0-
10	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-			-0-
11	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-			-0-
12	2015	N	1992	-0-	-23 B	-0-	1992	3			N	-0-			-0-
*01	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-			-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	525	-0-	-2 B	-0-	525	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	505	-0-	-5 B	-0-	505	3			N	-0-			-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-			-0-
11	510	N	472	-0-	-38 B	-0-	472	3			N	-0-			-0-
12	527	N	526	-0-	-1 B	-0-	526	3			N	-0-			-0-
01	527	N	510	-0-	-17 B	-0-	510	3			N	-0-			-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	623	N	623	-0-	-0- B	-0-	623	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	603	N	603	-0-	-0- B	-0-	603	2			N	-0-			-0-
10	628	N	628	-0-	-0- B	-0-	628	2			N	-0-			-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-			-0-
12	620	N	591	-0-	-29 B	-0-	591	2			N	-0-			-0-
*01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-			-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-			-0-
10	806	N	404	-0-	-402 B	-0-	404	3			N	-0-			-0-
11	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-			-0-
12	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-			-0-
*01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-			-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-			-0-
10	806	N	391	-0-	-415 B	-0-	391	3			N	-0-			-0-
11	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-			-0-
12	1085	N	978	-0-	-107 B	-0-	978	3			N	-0-			-0-
*01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
10	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
11	1680	N	1414	-0-	-266	B	-0-	1414	3			N	-0-					-0-
12	1705	N	1493	-0-	-212	B	-0-	1493	3			N	-0-					-0-
01	1736	N	1413	-0-	-323	B	-0-	1413	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
10	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
11	1380	N	1242	-0-	-138	B	-0-	1242	3			N	-0-					-0-
12	1395	N	1314	-0-	-81	B	-0-	1314	3			N	-0-					-0-
01	1457	N	1240	-0-	-217	B	-0-	1240	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
10	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
11	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
12	1085	N	1073	-0-	-12	B	-0-	1073	3			N	-0-					-0-
01	1085	N	1063	-0-	-22	B	-0-	1063	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
10	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1530	-0-	-51	B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1483	-0-	-17	B	-0-	1483	3			N	-0-					-0-
10	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
11	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
12	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
01	1550	N	1511	-0-	-39	B	-0-	1511	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	S	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	S	561	-0-	-9	B	-0-	561	3			N	-0-					-0-
10	583	S	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
11	570	S	557	-0-	-13	B	-0-	557	3			N	-0-					-0-
12	589	S	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
01	589	S	583	-0-	-6	B	-0-	583	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

08	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	855	-0-	-15 B	-0-	855	3			N	-0-					-0-
10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
12	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
01	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
11	780	N	714	-0-	-66 B	-0-	714	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
01	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

08	1116	N	861	-0-	-255 B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	736	-0-	-344 B	-0-	736	3			N	-0-					-0-
10	930	N	806	-0-	-124 B	-0-	806	3			N	-0-					-0-
11	840	N	728	-0-	-112 B	-0-	728	3			N	-0-					-0-
12	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
*01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
10	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
11	450	N	310	-0-	-140 B	-0-	310	3			N	-0-					-0-
12	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

08	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
10	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
11	2250	N	2124	-0-	-126 B	-0-	2124	3			N	-0-					-0-
12	2294	N	2151	-0-	-143 B	-0-	2151	3			N	-0-					-0-
01	2232	N	2122	-0-	-110 B	-0-	2122	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
01	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
10	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
11	990	N	985	-0-	-5 B	-0-	985	2			N	-0-					-0-
12	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-
01	1023	N	996	-0-	-27 B	-0-	996	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	341	N	164	-0-	-177 B	-0-	164	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
10	2139	N	2137	-0-	-2 B	-0-	2137	3			N	-0-					-0-
11	2010	N	1960	-0-	-50 B	-0-	1960	3			N	-0-					-0-
12	2294	N	1992	-0-	-302 B	-0-	1992	3			N	-0-					-0-
01	2139	N	1612	-0-	-527 B	-0-	1612	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	724	-0-	-82 B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	690	N	532	-0-	-158 B	-0-	532	3			N	-0-					-0-
12	713	N	476	-0-	-237 B	-0-	476	3			N	-0-					-0-
01	682	N	346	-0-	-336 B	-0-	346	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
10	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	870	N	806	-0-	-64 B	-0-	806	3			N	-0-					-0-
12	899	N	818	-0-	-81 B	-0-	818	3			N	-0-					-0-
01	868	N	785	-0-	-83 B	-0-	785	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2828	N	2828	-0-	-0- B	-0-	2828	3			N	-0-					-0-
10	3124	N	3124	-0-	-0- B	-0-	3124	3			N	-0-					-0-
11	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
12	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-
01	3131	N	3037	-0-	-94 B	-0-	3037	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
12	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
01	992	N	498	-0-	-494 B	-0-	498	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
10	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
11	1140	N	1136	-0-	-4 B	-0-	1136	3			N	-0-					-0-
12	1426	N	1127	-0-	-299 B	-0-	1127	3			N	-0-					-0-
01	1240	N	901	-0-	-339 B	-0-	901	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	S	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	696	S	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
10	717	S	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
11	690	S	680	-0-	-10 B	-0-	680	3			N	-0-					-0-
12	713	S	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
01	713	S	685	-0-	-28 B	-0-	685	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
11	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-
12	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
01	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
12	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
01	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	707	-0-	-13 B	-0-	707	3			N	-0-					-0-
10	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
11	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-
12	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
01	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
10	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
11	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
12	2790	N	2694	-0-	-96 B	-0-	2694	3			N	-0-					-0-
01	2914	N	2757	-0-	-157 B	-0-	2757	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2068	-0-	-9 B	-0-	2068	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
10	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
11	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
12	2139	N	2072	-0-	-67 B	-0-	2072	3			N	-0-					-0-
01	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	3408	-0-	-64 B	-0-	3408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3283	-0-	-77 B	-0-	3283	3			N	-0-					-0-
10	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
11	3300	N	3267	-0-	-33 B	-0-	3267	3			N	-0-					-0-
12	3379	N	3327	-0-	-52 B	-0-	3327	3			N	-0-					-0-
*01	3471	N	3471	-0-	-0- B	-0-	3471	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4479	N	4479	-0-	-0- B	-0-	4479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3954	N	3954	-0-	-0- B	-0-	3954	3			N	-0-					-0-
10	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
11	4320	N	3201	-0-	-1119 B	-0-	3201	3			N	-0-					-0-
12	4092	N	3227	-0-	-865 B	-0-	3227	3			N	-0-					-0-
01	3782	N	3180	-0-	-602 B	-0-	3180	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
10	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
11	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-
12	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
01	961	N	343	-0-	-618 B	-0-	343	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1256	-0-	-77 B	-0-	74	1	1182	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1181	-0-	-49 B	-0-	72	1	1109	3	N	-0-					-0-
10	1191	N	1191	-0-	-0- B	-0-	74	1	1117	3	N	-0-					-0-
11	1230	N	1114	-0-	-116 B	-0-	72	1	1042	3	N	-0-					-0-
12	1209	N	1132	-0-	-77 B	-0-	74	1	1058	3	N	-0-					-0-
01	1178	N	1100	-0-	-78 B	-0-	74	1	1026	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
10	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
11	1380	N	1190	-0-	-190 B	-0-	1190	3			N	-0-					-0-
12	1395	N	1116	-0-	-279 B	-0-	1116	3			N	-0-					-0-
01	1395	N	993	-0-	-402 B	-0-	993	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
10	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
11	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
12	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
01	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
10	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
11	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
12	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
01	1178	N	203	-0-	-975	B	-0-	203	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
12	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
*01	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-
10	2108	N	2093	-0-	-15	B	-0-	2093	3			N	-0-					-0-
11	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
12	2108	N	2039	-0-	-69	B	-0-	2039	3			N	-0-					-0-
01	2108	N	1808	-0-	-300	B	-0-	1808	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
10	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
11	660	N	612	-0-	-48	B	-0-	612	3			N	-0-					-0-
12	1147	N	577	-0-	-570	B	-0-	577	3			N	-0-					-0-
01	837	N	64	-0-	-773	B	-0-	64	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	478	-0-	-18	B	-0-	478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
10	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
11	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
12	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
01	496	N	479	-0-	-17	B	-0-	479	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	B	-0-	450	1	1007	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1424	N	1424	-0-	-0-	B	-0-	450	1	974	3	N	-0-					-0-
10	1453	N	1453	-0-	-0-	B	-0-	465	1	988	3	N	-0-					-0-
11	1410	N	1290	-0-	-120	B	-0-	450	1	840	3	N	-0-					-0-
12	1457	N	1246	-0-	-211	B	-0-	420	1	826	3	N	-0-					-0-
01	1457	N	1376	-0-	-81	B	-0-	465	1	911	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	768	-0-	-7 B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
11	750	N	746	-0-	-4 B	-0-	746	2			N	-0-					-0-
12	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1246	-0-	-1358 B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
10	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
11	1200	N	917	-0-	-283 B	-0-	917	3			N	-0-					-0-
12	1116	N	952	-0-	-164 B	-0-	952	3			N	-0-					-0-
01	1023	N	941	-0-	-82 B	-0-	941	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
11	570	N	366	-0-	-204 B	-0-	366	3			N	-0-					-0-
12	558	N	417	-0-	-141 B	-0-	417	3			N	-0-					-0-
01	589	N	318	-0-	-271 B	-0-	318	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2129	-0-	-940 B	-0-	74	1	2055	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1477	-0-	-863 B	-0-	72	1	1405	3	N	-0-					-0-
10	2015	N	1434	-0-	-581 B	-0-	74	1	1360	3	N	-0-					-0-
11	3350	N	3350	-0-	-0- B	-0-	72	1	3278	3	N	-0-					-0-
12	3150	N	3150	-0-	-0- B	-0-	74	1	3076	3	N	-0-					-0-
*01	3108	N	3108	-0-	-0- B	-0-	74	1	3034	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	408	-0-	-181 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	1085	N	870	-0-	-215 B	-0-	870	3			N	-0-					-0-
01	961	N	753	-0-	-208 B	-0-	753	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
10	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
11	2640	N	2462	-0-	-178 B	-0-	2462	3			N	-0-					-0-
12	2542	N	2447	-0-	-95 B	-0-	2447	3			N	-0-					-0-
01	2666	N	2581	-0-	-85 B	-0-	2581	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
10	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
11	990	N	886	-0-	-104 B	-0-	886	3			N	-0-					-0-
12	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
01	1116	N	385	-0-	-731 B	-0-	385	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1354	-0-	-258 B	-0-	1354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1220	-0-	-280 B	-0-	1220	3			N	-0-					-0-
10	1240	N	1179	-0-	-61 B	-0-	1179	3			N	-0-					-0-
11	1320	N	1108	-0-	-212 B	-0-	1108	3			N	-0-					-0-
12	1271	N	945	-0-	-326 B	-0-	945	3			N	-0-					-0-
01	1178	N	1032	-0-	-146 B	-0-	1032	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2011	-0-	-269 B	-0-	2011	3			N	-0-					-0-
10	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
11	2310	N	2093	-0-	-217 B	-0-	2093	3			N	-0-					-0-
12	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
*01	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	32	-0-	-2727 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	1085	N	1039	-0-	-46 B	-0-	1039	3			N	-0-					-0-
01	1085	N	1016	-0-	-69 B	-0-	1016	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
11	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-
12	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
01	682	N	614	-0-	-68 B	-0-	614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	805	N	805	-0-	-0-	B	-0-	805	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	779	N	779	-0-	-0-	B	-0-	779	3		N	-0-			-0-
10	804	N	804	-0-	-0-	B	-0-	804	3		N	-0-			-0-
11	780	N	744	-0-	-36	B	-0-	744	3		N	-0-			-0-
12	806	N	764	-0-	-42	B	-0-	764	3		N	-0-			-0-
01	806	N	755	-0-	-51	B	-0-	755	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	726	N	726	-0-	-0-	B	-0-	726	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	691	-0-	-29	B	-0-	691	2		N	-0-			-0-
10	713	N	713	-0-	-0-	B	-0-	713	2		N	-0-			-0-
11	690	N	677	-0-	-13	B	-0-	677	2		N	-0-			-0-
12	713	N	700	-0-	-13	B	-0-	700	2		N	-0-			-0-
01	713	N	621	-0-	-92	B	-0-	621	2		N	-0-			-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	278	-0-	-1	B	-0-	278	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	268	-0-	-2	B	-0-	268	2		N	-0-			-0-
10	278	N	278	-0-	-0-	B	-0-	278	2		N	-0-			-0-
11	270	N	267	-0-	-3	B	-0-	267	2		N	-0-			-0-
12	279	N	274	-0-	-5	B	-0-	274	2		N	-0-			-0-
01	279	N	232	-0-	-47	B	-0-	232	2		N	-0-			-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1932	-0-	-52	B	-0-	1932	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1716	N	1716	-0-	-0-	B	-0-	1716	3		N	-0-			-0-
10	1767	N	1542	-0-	-225	B	-0-	1542	3		N	-0-			-0-
11	1860	N	1625	-0-	-235	B	-0-	1625	3		N	-0-			-0-
12	1890	N	1890	-0-	-0-	B	-0-	1890	3		N	-0-			-0-
01	1550	N	996	-0-	-554	B	-0-	996	3		N	-0-			-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1463	-0-	-25	B	-0-	1463	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1406	-0-	-34	B	-0-	1406	3		N	-0-			-0-
10	1455	N	1455	-0-	-0-	B	-0-	1455	3		N	-0-			-0-
11	1410	N	1394	-0-	-16	B	-0-	1394	3		N	-0-			-0-
12	1457	N	1416	-0-	-41	B	-0-	1416	3		N	-0-			-0-
01	1457	N	1431	-0-	-26	B	-0-	1431	3		N	-0-			-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	6	-0-	-54	B	-0-	6	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2430	N	2091	-0-	-339	B	-0-	2091	3			N	-0-					-0-
10	2139	N	2102	-0-	-37	B	-0-	2102	3			N	-0-					-0-
11	2160	N	2010	-0-	-150	B	-0-	2010	3			N	-0-					-0-
12	2170	N	1973	-0-	-197	B	-0-	1973	3			N	-0-					-0-
01	2108	N	2068	-0-	-40	B	-0-	2068	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
10	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
11	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
12	1085	N	962	-0-	-123	B	-0-	962	3			N	-0-					-0-
01	1085	N	500	-0-	-585	B	-0-	500	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1218	-0-	-22	B	-0-	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1171	-0-	-29	B	-0-	1171	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
11	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
12	1209	N	1198	-0-	-11	B	-0-	1198	3			N	-0-					-0-
01	1209	N	1200	-0-	-9	B	-0-	1200	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
10	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
11	2280	N	1686	-0-	-594	B	-0-	1686	3			N	-0-					-0-
12	2201	N	1992	-0-	-209	B	-0-	1992	3			N	-0-					-0-
01	2232	N	1747	-0-	-485	B	-0-	1747	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
10	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
01	961	N	715	-0-	-246	B	-0-	715	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1147	N	425	-0-	-722 B	-0-	425	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6038	N	6038	-0-	-0- B	-0-	6038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5691	N	5691	-0-	-0- B	-0-	5691	3			N	-0-					-0-
10	6181	N	6181	-0-	-0- B	-0-	6181	3			N	-0-					-0-
11	5905	N	5905	-0-	-0- B	-0-	5905	3			N	-0-					-0-
12	5921	N	5921	-0-	-0- B	-0-	5921	3			N	-0-					-0-
01	6169	N	4772	-0-	-1397 B	-0-	4772	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
10	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1302	N	402	-0-	-900 B	-0-	402	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
01	868	N	231	-0-	-637 B	-0-	231	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
11	990	N	939	-0-	-51 B	-0-	939	3			N	-0-					-0-
12	992	N	960	-0-	-32 B	-0-	960	3			N	-0-					-0-
01	930	N	701	-0-	-229 B	-0-	701	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
11	1470	N	1360	-0-	-110 B	-0-	1360	3			N	-0-					-0-
12	1519	N	1441	-0-	-78 B	-0-	1441	3			N	-0-					-0-
01	1426	N	910	-0-	-516 B	-0-	910	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
10	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
11	660	N	624	-0-	-36 B	-0-	624	3			N	-0-					-0-
12	682	N	583	-0-	-99 B	-0-	583	3			N	-0-					-0-
01	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

08	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	651	N	421	-0-	-230 B	-0-	421	3			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
01	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

08	1147	N	873	-0-	-274 B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	953	-0-	-37 B	-0-	953	3			N	-0-					-0-
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
11	840	N	819	-0-	-21 B	-0-	819	3			N	-0-					-0-
12	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-
*01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
11	1320	N	1270	-0-	-50 B	-0-	1270	3			N	-0-					-0-
12	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

08	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
10	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
11	870	N	739	-0-	-131 B	-0-	739	3			N	-0-					-0-
12	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
10	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
11	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
12	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
01	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	150	N	106	-0-	-44 B	-0-	106	3			N	-0-					-0-
12	372	N	131	-0-	-241 B	-0-	131	3			N	-0-					-0-
01	310	N	12	-0-	-298 B	-0-	12	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
10	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
11	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
12	2666	N	1670	-0-	-996 B	-0-	1670	3			N	-0-					-0-
01	2294	N	716	-0-	-1578 B	-0-	716	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
10	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
11	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
12	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
01	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	465	N	356	-0-	-109 B	-0-	356	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1665	-0-	-9 B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
10	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
11	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-
12	1643	N	1529	-0-	-114 B	-0-	1529	3			N	-0-					-0-
01	1643	N	1545	-0-	-98 B	-0-	1545	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
10	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
11	960	N	938	-0-	-22 B	-0-	938	3			N	-0-					-0-
12	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
01	1147	N	319	-0-	-828 B	-0-	319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	812	-0-	-25 B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
10	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
11	780	N	668	-0-	-112 B	-0-	668	3			N	-0-					-0-
12	806	N	676	-0-	-130 B	-0-	676	3			N	-0-					-0-
01	837	N	480	-0-	-357 B	-0-	480	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	526	-0-	-74 B	-0-	526	2			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
11	570	N	443	-0-	-127 B	-0-	443	2			N	-0-					-0-
12	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
01	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
10	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
11	2310	N	2239	-0-	-71 B	-0-	2239	3			N	-0-					-0-
12	2356	N	2152	-0-	-204 B	-0-	2152	3			N	-0-					-0-
01	2356	N	2150	-0-	-206 B	-0-	2150	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
10	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
11	2640	N	2534	-0-	-106 B	-0-	2534	3			N	-0-					-0-
12	2728	N	2615	-0-	-113 B	-0-	2615	3			N	-0-					-0-
01	2666	N	2566	-0-	-100 B	-0-	2566	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
10	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
11	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
12	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
01	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2405	-0-	-44 B	-0-	2405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2274	-0-	-66 B	-0-	2274	3			N	-0-					-0-
10	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
11	2340	N	2322	-0-	-18 B	-0-	2322	3			N	-0-					-0-
12	2356	N	2309	-0-	-47 B	-0-	2309	3			N	-0-					-0-
01	2356	N	2333	-0-	-23 B	-0-	2333	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1008	-0-	-77 B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	859	-0-	-131 B	-0-	859	3			N	-0-					-0-
10	868	N	808	-0-	-60 B	-0-	808	3			N	-0-					-0-
11	990	N	875	-0-	-115 B	-0-	875	3			N	-0-					-0-
12	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
*01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	796	-0-	-44 B	-0-	796	3			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
11	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-
12	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
*01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-
10	1178	N	1162	-0-	-16 B	-0-	1162	3			N	-0-					-0-
11	1170	N	1115	-0-	-55 B	-0-	1115	3			N	-0-					-0-
12	1178	N	1156	-0-	-22 B	-0-	1156	3			N	-0-					-0-
*01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1383	-0-	-167 B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1249	-0-	-191 B	-0-	1249	3			N	-0-					-0-
10	1240	N	1226	-0-	-14 B	-0-	1226	3			N	-0-					-0-
11	1350	N	1277	-0-	-73 B	-0-	1277	3			N	-0-					-0-
12	1302	N	1199	-0-	-103 B	-0-	1199	3			N	-0-					-0-
*01	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1501	-0-	-18 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1441	-0-	-29 B	-0-	1441	3			N	-0-					-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	1440	N	1436	-0-	-4 B	-0-	1436	3			N	-0-					-0-
12	1488	N	1482	-0-	-6 B	-0-	1482	3			N	-0-					-0-
*01	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	780	N	742	-0-	-38 B	-0-	742	3			N	-0-					-0-
12	837	N	754	-0-	-83 B	-0-	754	3			N	-0-					-0-
01	868	N	627	-0-	-241 B	-0-	627	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
11	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
12	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
01	403	N	286	-0-	-117 B	-0-	286	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
10	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
11	1740	N	1392	-0-	-348 B	-0-	1392	3			N	-0-					-0-
12	1705	N	1335	-0-	-370 B	-0-	1335	3			N	-0-					-0-
01	1736	N	1223	-0-	-513 B	-0-	1223	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
10	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
11	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					-0-
12	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
01	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1034	-0-	-392 B	-0-	1034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	741	-0-	-939 B	-0-	741	3			N	-0-					-0-
10	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
12	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
01	961	N	776	-0-	-185 B	-0-	776	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	N	3031	-0-	-100 B	-0-	3031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2965	-0-	-35 B	-0-	2965	3			N	-0-					-0-
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
12	3069	N	3037	-0-	-32 B	-0-	3037	3			N	-0-					-0-
01	3100	N	3044	-0-	-56 B	-0-	3044	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2370	-0-	200 B	-8070	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -950 CANCELLED UNDERAGE -> -7120																	
09	2166	N	3116	-0-	950 B	-0-	3116	3			N	-0-					-0-
10	3100	N	3281	-0-	181 B	181	3281	3			N	-0-					-0-
11	2844	N	2663	-0-	-181 B	-0-	2663	3			N	-0-					-0-
12	3224	N	2722	-0-	-502 B	-0-	2722	3			N	-0-					-0-
01	3286	#	3262	-0-	-24 B	-24	3262	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
10	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
11	1800	N	1474	-0-	-326 B	-0-	1474	3			N	-0-					-0-
12	1643	N	1493	-0-	-150 B	-0-	1493	3			N	-0-					-0-
*01	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
11	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
12	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
01	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	750	N	624	-0-	-126 B	-0-	624	3			N	-0-					-0-
12	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
01	744	N	595	-0-	-149 B	-0-	595	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
10	1054	N	523	-0-	-531 B	-0-	523	3			N	-0-					-0-
11	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
12	1302	N	1131	-0-	-171 B	-0-	1131	3			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
10	837	N	481	-0-	-356 B	-0-	481	3			N	-0-					-0-
11	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
12	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
*01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
10	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
11	960	N	941	-0-	-19 B	-0-	941	3			N	-0-					-0-
12	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
01	992	N	868	-0-	-124 B	-0-	868	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	920	-0-	-134 B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
10	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
11	900	N	773	-0-	-127 B	-0-	773	3			N	-0-					-0-
12	992	N	902	-0-	-90 B	-0-	902	3			N	-0-					-0-
01	930	N	806	-0-	-124 B	-0-	806	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	550	-0-	-200 B	-0-	550	3			N	-0-					-0-
10	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
11	750	N	724	-0-	-26 B	-0-	724	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	682	N	546	-0-	-136 B	-0-	546	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
10	1271	N	973	-0-	-298 B	-0-	973	3			N	-0-					-0-
11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
12	1674	N	1617	-0-	-57 B	-0-	1617	3			N	-0-					-0-
01	961	N	779	-0-	-182 B	-0-	779	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-			-0-
10	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-			-0-
11	1470	N	1385	-0-	-85	B	-0-	1385	3			N	-0-			-0-
12	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-			-0-
01	1519	N	1304	-0-	-215	B	-0-	1304	3			N	-0-			-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	2320	-0-	-36	B	-0-	2320	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2190	N	2182	-0-	-8	B	-0-	2182	3			N	-0-			-0-
10	2268	N	2268	-0-	-0-	B	-0-	2268	3			N	-0-			-0-
11	2250	N	2115	-0-	-135	B	-0-	2115	3			N	-0-			-0-
12	2263	N	2186	-0-	-77	B	-0-	2186	3			N	-0-			-0-
01	2263	N	2158	-0-	-105	B	-0-	2158	3			N	-0-			-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	469	-0-	-27	B	-0-	469	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	450	N	449	-0-	-1	B	-0-	449	3			N	-0-			-0-
10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-			-0-
11	450	N	433	-0-	-17	B	-0-	433	3			N	-0-			-0-
12	465	N	436	-0-	-29	B	-0-	436	3			N	-0-			-0-
01	465	N	413	-0-	-52	B	-0-	413	3			N	-0-			-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3410	N	2619	-0-	-791	B	-0-	2619	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3300	N	2952	-0-	-348	B	-0-	2952	3			N	-0-			-0-
10	2996	N	2996	-0-	-0-	B	-0-	2996	3			N	-0-			-0-
11	2627	N	2627	-0-	-0-	B	-0-	2627	3			N	-0-			-0-
12	3038	N	2313	-0-	-725	B	-0-	2313	3			N	-0-			-0-
01	3007	N	1955	-0-	-1052	B	-0-	1955	3			N	-0-			-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630	N	604	-0-	-26	B	-0-	604	3			N	-0-			-0-
10	651	N	603	-0-	-48	B	-0-	603	3			N	-0-			-0-
11	630	N	597	-0-	-33	B	-0-	597	3			N	-0-			-0-
12	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-			-0-
01	589	N	500	-0-	-89	B	-0-	500	3			N	-0-			-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	B	-0-	132	1	1279	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630	N	-0-	-0-	-630	B	-0-					N	-0-			-0-
10	2511	N	-0-	-0-	-2511	B	-0-					N	-0-			-0-
11	1380	N	-0-	-0-	-1380	B	-0-					N	-0-			-0-
12	3355	N	3355	-0-	-0-	B	-0-	1023	1	2332	3	N	-0-			-0-
*01	1026	N	1026	-0-	-0-	B	-0-	132	1	894	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
10	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
11	660	N	566	-0-	-94 B	-0-	566	3			N	-0-					-0-
12	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
01	682	N	485	-0-	-197 B	-0-	485	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2293	-0-	-32 B	-0-	2293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2188	-0-	-62 B	-0-	2188	3			N	-0-					-0-
10	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
11	2220	N	2113	-0-	-107 B	-0-	2113	3			N	-0-					-0-
12	2263	N	2037	-0-	-226 B	-0-	2037	3			N	-0-					-0-
01	2201	N	2045	-0-	-156 B	-0-	2045	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2404	-0-	-76 B	-0-	2404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
10	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
11	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
12	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
*01	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3298	-0-	298 B	298	3298	3			N	-0-					-0-
10	1426	N	621	-0-	-805 B	-0-	621	3			N	-0-					-0-
11	1890	N	1808	-0-	-82 B	-0-	1808	3			N	-0-					-0-
12	3410	#	1764	-0-	-1646 B	-1646	1764	3			N	-0-					-0-
01	3410	#	701	-0-	-2709 B	-4355	701	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
10	868	N	549	-0-	-319 B	-0-	549	3			N	-0-					-0-
11	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
12	1147	N	1083	-0-	-64 B	-0-	1083	3			N	-0-					-0-
01	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
10	651	N	333	-0-	-318 B	-0-	333	3			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
01	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3058	N	3058	-0-	-0- B	-0-	3058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
10	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
11	3000	N	3034	-0-	34 B	34	3034	3			N	-0-					-0-
12	3100	N	3192	-0-	92 B	126	3192	3			N	-0-					-0-
*01	3100	N	3163	-0-	63 B	189	3163	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3130	-0-	30 B	30	3130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			30														
09	2922	N	2892	-0-	-30 B	-0-	2892	3			N	-0-					-0-
10	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
11	3030	#	2831	-0-	-199 B	-199	2831	3			N	-0-					-0-
12	3131	#	3061	-0-	-70 B	-269	3061	3			N	-0-					-0-
01	3131	#	2972	-0-	-159 B	-428	2972	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
10	1147	N	1000	-0-	-147 B	-0-	1000	3			N	-0-					-0-
11	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
12	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
01	992	N	933	-0-	-59 B	-0-	933	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3532	N	3532	-0-	-0- B	-0-	3532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-
10	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-
11	3420	N	3302	-0-	-118 B	-0-	3302	3			N	-0-					-0-
12	3417	N	3417	-0-	-0- B	-0-	3417	3			N	-0-					-0-
01	3348	N	2896	-0-	-452 B	-0-	2896	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
10	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
11	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
12	1612	N	940	-0-	-672 B	-0-	940	3			N	-0-					-0-
01	1271	N	137	-0-	-1134 B	-0-	137	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1411	-0-	-15 B	-0-	1411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
11	1380	N	826	-0-	-554 B	-0-	826	3			N	-0-					-0-
12	1426	N	818	-0-	-608 B	-0-	818	3			N	-0-					-0-
01	1457	N	1106	-0-	-351 B	-0-	1106	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
01	992	N	140	-0-	-852 B	-0-	140	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	#	2880	-0-	-2049 B	-6335	2880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6335																	
09	4770	#	2899	-0-	-1871 B	-8206	2899	3			N	-0-					-0-
10	4929	#	3703	-0-	-1226 B	-9432	3703	3			N	-0-					-0-
11	4770	#	3293	-0-	-1477 B	-10909	3293	3			N	-0-					-0-
12	3007	N	3365	-0-	358 B	-10551	3365	3			N	-0-					-0-
01	3689	N	2723	-0-	-966 B	-10551	2723	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
10	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1612	N	1540	-0-	-72 B	-0-	1540	3			N	-0-					-0-
01	1643	N	1207	-0-	-436 B	-0-	1207	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
10	2232	N	2148	-0-	-84 B	-0-	2148	3			N	-0-					-0-
11	2400	N	2173	-0-	-227 B	-0-	2173	3			N	-0-					-0-
12	2263	N	2160	-0-	-103 B	-0-	2160	3			N	-0-					-0-
01	2139	N	1287	-0-	-852 B	-0-	1287	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
10	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
11	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
12	1736	N	1733	-0-	-3 B	-0-	1733	3			N	-0-					-0-
*01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
10	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
11	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	1240	N	158	-0-	-1082 B	-0-	158	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
10	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
01	1116	N	217	-0-	-899 B	-0-	217	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6880	N	6880	-0-	-0- B	-0-	6880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6583	N	6583	-0-	-0- B	-0-	6583	3			N	-0-					-0-
10	6705	N	6705	-0-	-0- B	-0-	6705	3			N	-0-					-0-
11	6660	N	5854	-0-	-806 B	-0-	5854	3			N	-0-					-0-
12	6789	N	5830	-0-	-959 B	-0-	5830	3			N	-0-					-0-
01	6696	N	6167	-0-	-529 B	-0-	6167	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-
10	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
11	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
12	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
10	806	N	332	-0-	-474 B	-0-	332	3			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
12	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
*01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2529	-0-	-44 B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2443	-0-	-17 B	-0-	2443	3			N	-0-					-0-
10	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
11	2460	N	2421	-0-	-39 B	-0-	2421	3			N	-0-					-0-
12	2511	N	2485	-0-	-26 B	-0-	2485	3			N	-0-					-0-
*01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1169	-0-	-226 B	-0-	1169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1054	-0-	-296 B	-0-	1054	3			N	-0-					-0-
10	1085	N	1023	-0-	-62 B	-0-	1023	3			N	-0-					-0-
11	1140	N	963	-0-	-177 B	-0-	963	3			N	-0-					-0-
12	1085	N	1023	-0-	-62 B	-0-	1023	3			N	-0-					-0-
*01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
10	620	N	256	-0-	-364 B	-0-	256	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
*01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
10	1550	N	633	-0-	-917 B	-0-	633	3			N	-0-					-0-
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	2015	N	1698	-0-	-317 B	-0-	1698	3			N	-0-					-0-
01	620	N	393	-0-	-227 B	-0-	393	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
11	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
*01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
12	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	341	N	116	-0-	-225 B	-0-	116	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1633	-0-	-10 B	-0-	1633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	862	-0-	-728 B	-0-	862	3			N	-0-					-0-
10	1426	N	990	-0-	-436 B	-0-	990	3			N	-0-					-0-
11	1590	N	1180	-0-	-410 B	-0-	1180	3			N	-0-					-0-
12	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
*01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3294	N	3294	-0-	-0-	B	-0-	3294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2852	-0-	-118	B	-0-	2852	3			N	-0-					-0-
10	3069	N	2918	-0-	-151	B	-0-	2918	3			N	-0-					-0-
11	3180	N	2758	-0-	-422	B	-0-	2758	3			N	-0-					-0-
12	2945	N	2884	-0-	-61	B	-0-	2884	3			N	-0-					-0-
01	2914	N	2908	-0-	-6	B	-0-	2908	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
10	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
11	930	N	910	-0-	-20	B	-0-	910	3			N	-0-					-0-
12	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
*01	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1843	-0-	-17	B	-0-	1843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1757	-0-	-13	B	-0-	1757	3			N	-0-					-0-
10	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
11	1770	N	1767	-0-	-3	B	-0-	1767	3			N	-0-					-0-
12	1829	N	1793	-0-	-36	B	-0-	1793	3			N	-0-					-0-
01	1829	N	1788	-0-	-41	B	-0-	1788	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	S	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	S	501	-0-	-9	B	-0-	501	3			N	-0-					-0-
10	516	S	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
11	510	S	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
12	527	S	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
01	527	S	515	-0-	-12	B	-0-	515	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	259	-0-	-609	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-
10	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
*01	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
10	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
*01	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
*01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	S	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	S	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
10	527	S	284	-0-	-243 B	-0-	284	3			N	-0-					-0-
11	670	S	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	682	S	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
*01	301	S	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	826	-0-	-42 B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	910	-0-	-51 B	-0-	910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
10	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
10	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-
11	3120	N	2760	-0-	-360 B	-0-	2760	3			N	-0-					-0-
12	3007	N	2831	-0-	-176 B	-0-	2831	3			N	-0-					-0-
*01	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0- B	-0-	74	1	1702	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1829	-0-	-31 B	-0-	72	1	1757	3	N	-0-					-0-
10	1777	N	1777	-0-	-0- B	-0-	74	1	1703	3	N	-0-					-0-
11	1710	N	1490	-0-	-220 B	-0-	72	1	1418	3	N	-0-					-0-
12	1891	N	1438	-0-	-453 B	-0-	74	1	1364	3	N	-0-					-0-
01	1767	N	1355	-0-	-412 B	-0-	74	1	1281	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	123	-0-	-156 B	-0-	15	1	108	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	302	N	302	-0-	-0- B	-0-	120	1	182	3	N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	465	1	577	3	N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	330	1	342	3	N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	465	1	496	3	N	-0-					-0-
01	1054	N	148	-0-	-906 B	-0-	60	1	88	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0- B	-0-	74	1	1479	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1488	-0-	-12 B	-0-	72	1	1416	3	N	-0-					-0-
10	1520	N	1520	-0-	-0- B	-0-	74	1	1446	3	N	-0-					-0-
11	1500	N	1495	-0-	-5 B	-0-	72	1	1423	3	N	-0-					-0-
12	1550	N	1338	-0-	-212 B	-0-	74	1	1264	3	N	-0-					-0-
01	1519	N	1380	-0-	-139 B	-0-	74	1	1306	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2147	-0-	-23 B	-0-	2147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2063	-0-	-37 B	-0-	2063	3			N	-0-					-0-
10	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
11	2070	N	2033	-0-	-37 B	-0-	2033	3			N	-0-					-0-
12	2139	N	2038	-0-	-101 B	-0-	2038	3			N	-0-					-0-
01	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5275	N	5275	-0-	-0- B	-0-	5275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5171	-0-	-709 B	-0-	5171	3			N	-0-					-0-
10	5279	N	5279	-0-	-0- B	-0-	5279	3			N	-0-					-0-
11	5100	N	5014	-0-	-86 B	-0-	5014	3			N	-0-					-0-
12	5332	N	5094	-0-	-238 B	-0-	5094	3			N	-0-					-0-
01	5270	N	4948	-0-	-322 B	-0-	4948	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3236	-0-	136	B	136	3236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					136													
09	2628	N	2492	-0-	-136	B	-0-	2492	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
11	3120	#	2150	-0-	-970	B	-970	2150	3			N	-0-					-0-
12	3224	#	1863	-0-	-1361	B	-2331	1863	3			N	-0-					-0-
01	3224	#	234	-0-	-2990	B	-5321	234	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
10	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
11	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
12	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
10	2248	N	2248	-0-	-0-	B	-0-	2248	3			N	-0-					-0-
11	2280	N	2238	-0-	-42	B	-0-	2238	3			N	-0-					-0-
12	2297	N	2297	-0-	-0-	B	-0-	2297	3			N	-0-					-0-
01	2263	N	1881	-0-	-382	B	-0-	1881	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-
10	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
11	750	N	607	-0-	-143	B	-0-	607	3			N	-0-					-0-
12	651	N	536	-0-	-115	B	-0-	536	3			N	-0-					-0-
01	713	N	407	-0-	-306	B	-0-	407	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
10	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
11	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
12	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-
01	558	N	550	-0-	-8	B	-0-	550	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	450	N	366	-0-	-84	B	-0-	366	3			N	-0-					-0-
12	465	N	242	-0-	-223	B	-0-	242	3			N	-0-					-0-
01	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1575	-0-	-223 B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1408	-0-	-272 B	-0-	1408	3			N	-0-					-0-
10	1395	N	1324	-0-	-71 B	-0-	1324	3			N	-0-					-0-
11	1530	N	1227	-0-	-303 B	-0-	1227	3			N	-0-					-0-
12	1457	N	991	-0-	-466 B	-0-	991	3			N	-0-					-0-
01	1333	N	1035	-0-	-298 B	-0-	1035	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
10	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
12	1922	N	1661	-0-	-261 B	-0-	1661	3			N	-0-					-0-
01	1798	N	1463	-0-	-335 B	-0-	1463	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	380	-0-	-116 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	402	-0-	-78 B	-0-	402	3			N	-0-					-0-
10	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3152	N	3152	-0-	-0- B	-0-	3152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3169	-0-	-431 B	-0-	3169	3			N	-0-					-0-
10	3348	N	3328	-0-	-20 B	-0-	3328	3			N	-0-					-0-
11	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
12	3286	N	3158	-0-	-128 B	-0-	3158	3			N	-0-					-0-
01	3317	N	2766	-0-	-551 B	-0-	2766	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1128	-0-	-132 B	-0-	1128	3			N	-0-					-0-
10	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
11	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
12	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-
01	1178	N	968	-0-	-210 B	-0-	968	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-
10	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
11	900	N	846	-0-	-54 B	-0-	846	3			N	-0-					-0-
12	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
01	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	527	N	401	-0-	-126 B	-0-	401	3			N	-0-					-0-
01	465	N	240	-0-	-225 B	-0-	240	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4287	N	4287	-0-	-0- B	-0-	4287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4075	N	4075	-0-	-0- B	-0-	4075	3			N	-0-					-0-
10	4376	N	4376	-0-	-0- B	-0-	4376	3			N	-0-					-0-
11	4166	N	4166	-0-	-0- B	-0-	4166	3			N	-0-					-0-
12	4216	N	4215	-0-	-1 B	-0-	4215	3			N	-0-					-0-
01	4371	N	3584	-0-	-787 B	-0-	3584	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1955	-0-	-55 B	-0-	1955	3			N	-0-					-0-
10	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
11	2040	N	1817	-0-	-223 B	-0-	1817	3			N	-0-					-0-
12	2015	N	1852	-0-	-163 B	-0-	1852	3			N	-0-					-0-
*01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1241	-0-	-109 B	-0-	1241	3			N	-0-					-0-
10	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
11	1350	N	1186	-0-	-164 B	-0-	1186	3			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	1395	N	1319	-0-	-76 B	-0-	1319	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
10	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
11	1530	N	1405	-0-	-125 B	-0-	1405	3			N	-0-					-0-
12	1519	N	1498	-0-	-21 B	-0-	1498	3			N	-0-					-0-
01	1457	N	976	-0-	-481 B	-0-	976	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

08	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
10	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
11	1470	N	1320	-0-	-150 B	-0-	1320	3			N	-0-					-0-
12	1519	N	1336	-0-	-183 B	-0-	1336	3			N	-0-					-0-
01	1550	N	1214	-0-	-336 B	-0-	1214	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

08	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
10	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
11	1260	N	1156	-0-	-104 B	-0-	1156	3			N	-0-					-0-
12	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
01	1457	N	501	-0-	-956 B	-0-	501	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

08	1643	N	1534	-0-	-109 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
10	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
12	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
01	1829	N	1805	-0-	-24 B	-0-	1805	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

08	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1280	-0-	-130 B	-0-	1280	3			N	-0-					-0-
10	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
11	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
12	1333	N	1301	-0-	-32 B	-0-	1301	3			N	-0-					-0-
01	1271	N	1190	-0-	-81 B	-0-	1190	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
10	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
11	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
12	2604	N	2334	-0-	-270 B	-0-	2334	3			N	-0-					-0-
01	2325	N	1824	-0-	-501 B	-0-	1824	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

08	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
10	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-
11	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
12	1922	N	1118	-0-	-804	B	-0-	1118	3			N	-0-					-0-
01	1643	N	256	-0-	-1387	B	-0-	256	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

08	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
10	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
11	1290	N	1189	-0-	-101	B	-0-	1189	3			N	-0-					-0-
12	1302	N	1230	-0-	-72	B	-0-	1230	3			N	-0-					-0-
01	1333	N	1051	-0-	-282	B	-0-	1051	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

08	1705	N	1670	-0-	-35	B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
10	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
11	1620	N	1542	-0-	-78	B	-0-	1542	3			N	-0-					-0-
12	1736	N	1558	-0-	-178	B	-0-	1558	3			N	-0-					-0-
01	1767	N	1449	-0-	-318	B	-0-	1449	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

08	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
10	1240	N	476	-0-	-764	B	-0-	476	3			N	-0-					-0-
11	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
*01	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

08	1426	N	1307	-0-	-119	B	-0-	1307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1259	-0-	-61	B	-0-	1259	3			N	-0-					-0-
10	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
11	1260	N	1212	-0-	-48	B	-0-	1212	3			N	-0-					-0-
12	1302	N	1173	-0-	-129	B	-0-	1173	3			N	-0-					-0-
01	1333	N	1137	-0-	-196	B	-0-	1137	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1108	-0-	-332	B	-0-	1108	3			N	-0-					-0-
10	1209	N	1109	-0-	-100	B	-0-	1109	3			N	-0-					-0-
11	1140	N	1050	-0-	-90	B	-0-	1050	3			N	-0-					-0-
12	1147	N	1075	-0-	-72	B	-0-	1075	3			N	-0-					-0-
01	1116	N	1050	-0-	-66	B	-0-	1050	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5021	N	5021	-0-	-0-	B	-0-	5021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6120	N	4805	-0-	-1315	B	-0-	4805	3			N	-0-					-0-
10	4902	N	4902	-0-	-0-	B	-0-	4902	3			N	-0-					-0-
11	4860	N	4667	-0-	-193	B	-0-	4667	3			N	-0-					-0-
12	4960	N	4605	-0-	-355	B	-0-	4605	3			N	-0-					-0-
01	4898	N	4850	-0-	-48	B	-0-	4850	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	N	2741	-0-	-0-	B	-0-	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	#	2600	-0-	-760	B	-760	2600	3			N	-0-					-0-
10	3472	#	2597	-0-	-875	B	-1635	2597	3			N	-0-					-0-
11	3360	#	2440	-0-	-920	B	-2555	2440	3			N	-0-					-0-
12	3472	#	2395	-0-	-1077	B	-3632	2395	3			N	-0-					-0-
01	3472	#	2453	-0-	-1019	B	-4651	2453	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
10	682	N	513	-0-	-169	B	-0-	513	3			N	-0-					-0-
11	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
12	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
*01	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
10	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
11	990	N	874	-0-	-116	B	-0-	874	3			N	-0-					-0-
12	961	N	940	-0-	-21	B	-0-	940	3			N	-0-					-0-
01	992	N	851	-0-	-141	B	-0-	851	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
10	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
11	840	N	588	-0-	-252	B	-0-	588	3			N	-0-					-0-
12	868	N	438	-0-	-430	B	-0-	438	3			N	-0-					-0-
01	868	N	530	-0-	-338	B	-0-	530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					282												
09	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
10	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
11	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	282					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
10	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
01	899	N	637	-0-	-262 B	-0-	637	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
10	930	N	435	-0-	-495 B	-0-	435	3			N	-0-					-0-
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
*01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
10	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
11	780	N	734	-0-	-46 B	-0-	734	3			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*01	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
10	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
11	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
12	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
01	2573	N	1191	-0-	-1382 B	-0-	1191	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
11	450	N	390	-0-	-60 B	-0-	390	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	434	N	325	-0-	-109 B	-0-	325	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
10	930	N	396	-0-	-534 B	-0-	396	3			N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1116	N	1078	-0-	-38 B	-0-	1078	3			N	-0-					-0-
*01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
10	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
11	660	N	559	-0-	-101 B	-0-	559	3			N	-0-					-0-
12	713	N	579	-0-	-134 B	-0-	579	3			N	-0-					-0-
01	744	N	439	-0-	-305 B	-0-	439	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
11	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
12	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
01	837	N	663	-0-	-174 B	-0-	663	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
10	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
11	660	N	651	-0-	-9 B	-0-	651	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	682	N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
10	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
11	1740	N	1705	-0-	-35 B	-0-	1705	3			N	-0-					-0-
12	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-
01	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
10	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
01	713	N	132	-0-	-581 B	-0-	132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
10	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
11	2130	N	2070	-0-	-60 B	-0-	2070	3			N	-0-					-0-
12	2201	N	2154	-0-	-47 B	-0-	2154	3			N	-0-					-0-
01	2139	N	983	-0-	-1156 B	-0-	983	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
12	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-
01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
10	3183	N	3183	-0-	-0- B	-0-	3183	3			N	-0-					-0-
11	3060	N	3039	-0-	-21 B	-0-	3039	3			N	-0-					-0-
12	3193	N	3130	-0-	-63 B	-0-	3130	3			N	-0-					-0-
01	3193	N	3139	-0-	-54 B	-0-	3139	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1849	-0-	-104 B	-0-	1849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1789	-0-	-71 B	-0-	1789	3			N	-0-					-0-
10	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
11	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	1922	N	1760	-0-	-162 B	-0-	1760	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	558	-0-	-31 B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
10	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
*01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
01	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
12	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
01	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	588	-0-	-42 B	-0-	588	3			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
12	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
*01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2629	N	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-
10	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
11	2760	N	2483	-0-	-277 B	-0-	2483	3			N	-0-					-0-
12	2728	N	2253	-0-	-475 B	-0-	2253	3			N	-0-					-0-
01	2821	N	2510	-0-	-311 B	-0-	2510	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
12	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
01	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1822	-0-	-128 B	-0-	1822	3			N	-0-					-0-
10	1860	N	1819	-0-	-41 B	-0-	1819	3			N	-0-					-0-
11	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1829	N	1710	-0-	-119 B	-0-	1710	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	861	-0-	-69 B	-0-	74	1	787	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	835	-0-	-35 B	-0-	72	1	763	3	N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	74	1	798	3	N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	72	1	780	3	N	-0-					-0-
12	868	N	860	-0-	-8 B	-0-	74	1	786	3	N	-0-					-0-
*01	1015	N	1015	-0-	-0- B	-0-	74	1	941	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
12	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
01	1178	N	1018	-0-	-160 B	-0-	1018	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
11	570	N	328	-0-	-242 B	-0-	328	3			N	-0-					-0-
12	589	N	371	-0-	-218 B	-0-	371	3			N	-0-					-0-
01	589	N	420	-0-	-169 B	-0-	420	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	682	N	554	-0-	-128 B	-0-	554	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	475	-0-	-125 B	-0-	475	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
12	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
11	870	N	659	-0-	-211 B	-0-	659	2			N	-0-					-0-
12	837	N	671	-0-	-166 B	-0-	671	2			N	-0-					-0-
01	868	N	523	-0-	-345 B	-0-	523	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	949	-0-	-761 B	-0-	949	3			N	-0-					-0-
10	1519	N	795	-0-	-724 B	-0-	795	3			N	-0-					-0-
11	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
12	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
*01	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
11	1110	N	1016	-0-	-94 B	-0-	1016	3			N	-0-					-0-
12	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
*01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1019	-0-	-66 B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
10	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	1085	N	1055	-0-	-30 B	-0-	1055	3			N	-0-					-0-
*01	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1838	-0-	-112 B	-0-	1838	3			N	-0-					-0-
10	1922	N	1892	-0-	-30 B	-0-	1892	3			N	-0-					-0-
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
*01	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	836	-0-	-63 B	-0-	836	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	755	-0-	-85 B	-0-	755	3			N	-0-					-0-
10	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
11	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
01	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	540	-0-	-30 B	-0-	540	3			N	-0-					-0-
10	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
11	600	N	317	-0-	-283 B	-0-	317	3			N	-0-					-0-
12	558	N	371	-0-	-187 B	-0-	371	3			N	-0-					-0-
01	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
10	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
11	1860	N	1637	-0-	-223 B	-0-	1637	3			N	-0-					-0-
12	1829	N	1629	-0-	-200 B	-0-	1629	3			N	-0-					-0-
*01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
10	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
11	1260	N	1146	-0-	-114 B	-0-	1146	3			N	-0-					-0-
12	1302	N	1263	-0-	-39 B	-0-	1263	3			N	-0-					-0-
01	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	772	-0-	-8	B	-0-	772	3			N	-0-					-0-
10	806	N	748	-0-	-58	B	-0-	748	3			N	-0-					-0-
11	840	N	744	-0-	-96	B	-0-	744	3			N	-0-					-0-
12	806	N	786	-0-	-20	B	-0-	786	3			N	-0-					-0-
*01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1832	-0-	-152	B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1776	-0-	-114	B	-0-	1776	3			N	-0-					-0-
10	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
11	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
12	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
01	1891	N	1876	-0-	-15	B	-0-	1876	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
10	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
11	390	N	377	-0-	-13	B	-0-	377	2			N	-0-					-0-
12	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
01	403	N	387	-0-	-16	B	-0-	387	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
10	775	N	657	-0-	-118	B	-0-	657	3			N	-0-					-0-
11	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
12	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
01	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3903	N	3903	-0-	-0-	B	-0-	3903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3759	N	3759	-0-	-0-	B	-0-	3759	3			N	-0-					-0-
10	3780	N	3780	-0-	-0-	B	-0-	3780	3			N	-0-					-0-
11	3780	N	3760	-0-	-20	B	-0-	3760	3			N	-0-					-0-
12	3886	N	3886	-0-	-0-	B	-0-	3886	3			N	-0-					-0-
*01	3858	N	3858	-0-	-0-	B	-0-	3858	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	101	-0-	-85	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-
10	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

08	1054	N	1041	-0-	-13 B	-0-	1041	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
11	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
12	1054	N	1048	-0-	-6 B	-0-	1048	2			N	-0-					-0-
01	1085	N	1044	-0-	-41 B	-0-	1044	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

08	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

08	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
10	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
11	2520	N	2395	-0-	-125 B	-0-	2395	3			N	-0-					-0-
12	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
01	2511	N	2444	-0-	-67 B	-0-	2444	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

08	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
10	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
11	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
12	1984	N	1972	-0-	-12 B	-0-	1972	3			N	-0-					-0-
01	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

08	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
10	1798	N	1726	-0-	-72 B	-0-	1726	3			N	-0-					-0-
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1891	N	1709	-0-	-182 B	-0-	1709	3			N	-0-					-0-
01	1736	N	1368	-0-	-368 B	-0-	1368	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
12	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
01	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3565	-0-	-31 B	-0-	3565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3450	-0-	-0- B	-0-	3450	2			N	-0-					-0-
10	3565	N	3416	-0-	-149 B	-0-	3416	2			N	-0-					-0-
11	3450	N	3272	-0-	-178 B	-0-	3272	2			N	-0-					-0-
12	3565	N	3333	-0-	-232 B	-0-	3333	2			N	-0-					-0-
01	3410	N	2796	-0-	-614 B	-0-	2796	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	372	N	207	-0-	-165 B	-0-	207	3			N	-0-					-0-
01	310	N	31	-0-	-279 B	-0-	31	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3329	N	3329	-0-	-0- B	-0-	3329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3411	-0-	-219 B	-0-	3411	3			N	-0-					-0-
10	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
11	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
12	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
01	3658	N	3549	-0-	-109 B	-0-	3549	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	496	N	309	-0-	-187 B	-0-	309	3			N	-0-					-0-
01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2871	N	2871	-0-	-0- B	-0-	2871	3			N	-0-					-0-
10	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-
11	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
12	2976	N	2520	-0-	-456 B	-0-	2520	3			N	-0-					-0-
01	2356	N	935	-0-	-1421 B	-0-	935	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1608	-0-	-42 B	-0-	1608	3			N	-0-					-0-
10	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
11	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
12	1674	N	1480	-0-	-194 B	-0-	1480	3			N	-0-					-0-
01	1364	N	993	-0-	-371 B	-0-	993	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	837	N	510	-0-	-327 B	-0-	510	3			N	-0-					-0-
01	651	N	352	-0-	-299 B	-0-	352	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
10	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
11	780	N	631	-0-	-149 B	-0-	631	3			N	-0-					-0-
12	1178	N	584	-0-	-594 B	-0-	584	3			N	-0-					-0-
01	930	N	63	-0-	-867 B	-0-	63	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
12	651	N	433	-0-	-218 B	-0-	433	3			N	-0-					-0-
01	589	N	151	-0-	-438 B	-0-	151	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3114	N	3114	-0-	-0- B	-0-	3114	3			N	-0-					-0-
10	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-
11	3060	N	3039	-0-	-21 B	-0-	3039	3			N	-0-					-0-
12	3224	N	2717	-0-	-507 B	-0-	2717	3			N	-0-					-0-
01	3224	N	2559	-0-	-665 B	-0-	2559	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3722	N	3722	-0-	-0- B	-0-	3722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3823	-0-	-317 B	-0-	3823	3			N	-0-					-0-
10	3884	N	3884	-0-	-0- B	-0-	3884	3			N	-0-					-0-
11	3636	N	3636	-0-	-0- B	-0-	3636	3			N	-0-					-0-
12	3937	N	3675	-0-	-262 B	-0-	3675	3			N	-0-					-0-
01	3875	N	3114	-0-	-761 B	-0-	3114	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
01	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
10	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
11	1110	N	544	-0-	-566 B	-0-	544	3			N	-0-					-0-
12	1147	N	590	-0-	-557 B	-0-	590	3			N	-0-					-0-
01	1209	N	784	-0-	-425 B	-0-	784	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
01	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2810	N	2810	-0-	-0- B	-0-	2810	3			N	-0-					-0-
10	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					-0-
11	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
12	2914	N	2896	-0-	-18 B	-0-	2896	3			N	-0-					-0-
01	3131	N	1831	-0-	-1300 B	-0-	1831	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1128	-0-	-887 B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	565	-0-	-1175 B	-0-	565	3			N	-0-					-0-
10	3465	N	3465	-0-	-0- B	-0-	3465	3			N	-0-					-0-
11	4953	N	4953	-0-	-0- B	-0-	4953	3			N	-0-					-0-
12	5568	N	5568	-0-	-0- B	-0-	5568	3			N	-0-					-0-
01	3472	N	2411	-0-	-1061 B	-0-	2411	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
10	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
11	2520	N	2231	-0-	-289 B	-0-	2231	3			N	-0-					-0-
12	2759	N	2278	-0-	-481 B	-0-	2278	3			N	-0-					-0-
01	2790	N	1094	-0-	-1696 B	-0-	1094	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27 B	-0-	655	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
10	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
12	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
*01	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
01	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1000	-0-	-320	B	-0-	1000	3			N	-0-					-0-
10	1240	N	699	-0-	-541	B	-0-	699	3			N	-0-					-0-
11	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
12	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
*01	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	758	-0-	-17	B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	740	-0-	-10	B	-0-	740	3			N	-0-					-0-
10	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
11	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
12	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-
01	775	N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3609	N	3609	-0-	-0-	B	-0-	3609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3495	N	3495	-0-	-0-	B	-0-	3495	3			N	-0-					-0-
10	3644	N	3644	-0-	-0-	B	-0-	3644	3			N	-0-					-0-
11	3480	N	3402	-0-	-78	B	-0-	3402	3			N	-0-					-0-
12	3627	N	3472	-0-	-155	B	-0-	3472	3			N	-0-					-0-
01	3658	N	3330	-0-	-328	B	-0-	3330	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
10	1426	N	802	-0-	-624	B	-0-	802	3			N	-0-					-0-
11	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
12	1829	N	1745	-0-	-84	B	-0-	1745	3			N	-0-					-0-
*01	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	700	-0-	-20	B	-0-	700	3			N	-0-					-0-
10	744	N	697	-0-	-47	B	-0-	697	3			N	-0-					-0-
11	720	N	626	-0-	-94	B	-0-	626	3			N	-0-					-0-
12	713	N	656	-0-	-57	B	-0-	656	3			N	-0-					-0-
01	682	N	623	-0-	-59	B	-0-	623	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
10	124	N	71	-0-	-53	B	-0-	71	3			N	-0-					-0-
11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
12	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
11	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-
10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
11	810	N	786	-0-	-24 B	-0-	786	3			N	-0-					-0-
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
01	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1261	-0-	-10 B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
10	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
11	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
01	1302	N	1143	-0-	-159 B	-0-	1143	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
12	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1293	-0-	-40 B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	735	-0-	-495 B	-0-	735	3			N	-0-					-0-
10	1085	N	1	-0-	-1084 B	-0-	1	3			N	-0-					-0-
11	1260	N	388	-0-	-872 B	-0-	388	3			N	-0-					-0-
12	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
*01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4317	N	4317	-0-	-0- B	-0-	4317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4206	N	4206	-0-	-0- B	-0-	4206	3			N	-0-					-0-
10	4228	N	4228	-0-	-0- B	-0-	4228	3			N	-0-					-0-
11	4170	N	4110	-0-	-60 B	-0-	4110	3			N	-0-					-0-
12	4340	N	4202	-0-	-138 B	-0-	4202	3			N	-0-					-0-
01	4216	N	4117	-0-	-99 B	-0-	4117	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	#	2485	-0-	-708 B	-4117	2485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3641 CANCELLED UNDERAGE -> -476																	
09	3090	#	2544	-0-	-546 B	-4187	2544	3			N	-0-					-0-
10	2325	N	2704	-0-	379 B	-3808	2704	3			N	-0-					-0-
11	2400	N	2722	-0-	322 B	-3486	2722	3			N	-0-					-0-
12	2635	N	2733	-0-	98 B	-3388	2733	3			N	-0-					-0-
01	2697	N	2493	-0-	-204 B	-3388	2493	3			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	931	-0-	-123 B	-0-	74	1	857	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	876	-0-	-594 B	-0-	72	1	804	3	N	-0-					-0-
10	930	N	854	-0-	-76 B	-0-	74	1	780	3	N	-0-					-0-
11	900	N	794	-0-	-106 B	-0-	72	1	722	3	N	-0-					-0-
12	1739	N	1739	-0-	-0- B	-0-	74	1	1665	3	N	-0-					-0-
*01	2116	N	2116	-0-	-0- B	-0-	74	1	2042	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
11	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
12	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
01	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
10	837	N	534	-0-	-303 B	-0-	534	3			N	-0-					-0-
11	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
12	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
01	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	279	N	164	-0-	-115 B	-0-	164	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
11	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
12	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
01	1147	N	1114	-0-	-33 B	-0-	1114	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4694	N	4694	-0-	-0- B	-0-	4694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4393	N	4393	-0-	-0- B	-0-	4393	2			N	-0-					-0-
10	4743	N	4549	-0-	-194 B	-0-	4549	2			N	-0-					-0-
11	4530	N	4370	-0-	-160 B	-0-	4370	2			N	-0-					-0-
12	4526	N	4386	-0-	-140 B	-0-	4386	2			N	-0-					-0-
01	4557	N	4049	-0-	-508 B	-0-	4049	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2193	-0-	-357 B	-0-	2193	3			N	-0-					-0-
10	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-
11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
12	2263	N	2075	-0-	-188 B	-0-	2075	3			N	-0-					-0-
01	2046	N	1856	-0-	-190 B	-0-	1856	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
12	496	N	5	-0-	-491 B	-0-	5	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2272	-0-	-84 B	-0-	2272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2329	N	2329	-0-	-0- B	-0-	2329	2			N	-0-					-0-
10	2544	N	2544	-0-	-0- B	-0-	2544	2			N	-0-					-0-
11	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-
12	2418	N	2351	-0-	-67 B	-0-	2351	2			N	-0-					-0-
01	2542	N	2305	-0-	-237 B	-0-	2305	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1503	-0-	-267 B	-0-	1503	3			N	-0-					-0-
10	1674	N	1383	-0-	-291 B	-0-	1383	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
01	1395	N	853	-0-	-542 B	-0-	853	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
10	1395	N	1223	-0-	-172 B	-0-	1223	3			N	-0-					-0-
11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
12	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
01	1209	N	1017	-0-	-192 B	-0-	1017	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2723	-0-	-67 B	-0-	2723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2128	-0-	-662 B	-0-	2128	3			N	-0-					-0-
10	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
11	2640	N	2557	-0-	-83 B	-0-	2557	3			N	-0-					-0-
12	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
*01	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	3332	-0-	-16 B	-0-	3332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
10	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
11	3210	N	3120	-0-	-90 B	-0-	3120	3			N	-0-					-0-
12	3317	N	3151	-0-	-166 B	-0-	3151	3			N	-0-					-0-
01	3286	N	3186	-0-	-100 B	-0-	3186	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
10	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
11	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
12	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-
12	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
01	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
10	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
11	1470	N	1430	-0-	-40 B	-0-	1430	3			N	-0-					-0-
12	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
*01	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1392	-0-	-108 B	-0-	1392	3			N	-0-					-0-
10	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
11	1410	N	1349	-0-	-61 B	-0-	1349	3			N	-0-					-0-
12	1426	N	1341	-0-	-85 B	-0-	1341	3			N	-0-					-0-
*01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1548	-0-	-2 B	-0-	435	1	1113	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	420	1	1005	3	N	-0-					-0-
10	682	N	388	-0-	-294 B	-0-	60	1	328	3	N	-0-					-0-
11	1500	N	388	-0-	-1112 B	-0-	90	1	298	3	N	-0-					-0-
12	1488	N	217	-0-	-1271 B	-0-	60	1	157	3	N	-0-					-0-
*01	607	N	607	-0-	-0- B	-0-	75	1	532	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0- B	-0-	14	1	227	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1473	N	1473	-0-	-0- B	-0-	72	1	1401	3	N	-0-					-0-
10	1370	N	1370	-0-	-0- B	-0-	74	1	1296	3	N	-0-					-0-
11	1191	N	1191	-0-	-0- B	-0-	72	1	1119	3	N	-0-					-0-
12	1519	N	1104	-0-	-415 B	-0-	74	1	1030	3	N	-0-					-0-
01	1364	N	764	-0-	-600 B	-0-	74	1	690	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
10	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
11	1920	N	1425	-0-	-495	B	-0-	1425	3			N	-0-					-0-
12	2077	N	1761	-0-	-316	B	-0-	1761	3			N	-0-					-0-
01	1612	N	422	-0-	-1190	B	-0-	422	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3172	-0-	-362	B	-0-	3172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4119	N	4119	-0-	-0-	B	-0-	4119	3			N	-0-					-0-
10	3365	N	3365	-0-	-0-	B	-0-	3365	3			N	-0-					-0-
11	3060	N	2955	-0-	-105	B	-0-	2955	3			N	-0-					-0-
12	4247	N	3017	-0-	-1230	B	-0-	3017	3			N	-0-					-0-
01	3379	N	1009	-0-	-2370	B	-0-	1009	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
10	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
12	1085	N	717	-0-	-368	B	-0-	717	3			N	-0-					-0-
01	961	N	180	-0-	-781	B	-0-	180	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2583	N	2583	-0-	-0-	B	-0-	2583	3			N	-0-					-0-
10	2418	N	1371	-0-	-1047	B	-0-	1371	3			N	-0-					-0-
11	2460	N	-0-	-0-	-2460	B	-0-					N	-0-					-0-
12	2666	N	1590	-0-	-1076	B	-0-	1590	3			N	-0-					-0-
*01	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	573	-0-	-171	B	-0-	342	1	231	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1151	N	1151	-0-	-0-	B	-0-	432	1	719	3	N	-0-					-0-
10	1380	N	1380	-0-	-0-	B	-0-	522	1	858	3	N	-0-					-0-
11	1932	N	1932	-0-	-0-	B	-0-	540	1	1392	3	N	-0-					-0-
12	1909	N	1909	-0-	-0-	B	-0-	486	1	1423	3	N	-0-					-0-
01	1395	N	822	-0-	-573	B	-0-	288	1	534	3	N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2062	N	2062	-0-	-0-	B	-0-	2062	3			N	-0-					-0-
10	1643	N	1431	-0-	-212	B	-0-	1431	3			N	-0-					-0-
11	1470	N	1305	-0-	-165	B	-0-	1305	3			N	-0-					-0-
12	2139	N	1159	-0-	-980	B	-0-	1159	3			N	-0-					-0-
01	1426	N	455	-0-	-971	B	-0-	455	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1532	-0-	-359 B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
10	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
11	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
12	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
*01	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
11	1770	N	1698	-0-	-72 B	-0-	1698	3			N	-0-					-0-
12	1829	N	1698	-0-	-131 B	-0-	1698	3			N	-0-					-0-
01	1767	N	1647	-0-	-120 B	-0-	1647	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
10	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
11	1290	N	1194	-0-	-96 B	-0-	1194	3			N	-0-					-0-
12	1302	N	1242	-0-	-60 B	-0-	1242	3			N	-0-					-0-
*01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1280	-0-	-400 B	-0-	1280	3			N	-0-					-0-
10	1333	N	988	-0-	-345 B	-0-	988	3			N	-0-					-0-
11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
12	1333	N	564	-0-	-769 B	-0-	564	3			N	-0-					-0-
01	992	N	3	-0-	-989 B	-0-	3	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-
12	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
01	620	N	427	-0-	-193 B	-0-	427	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2556	-0-	-234	B	-0-	2556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2580	N	2433	-0-	-147	B	-0-	2433	2			N	-0-					-0-
10	2604	N	2479	-0-	-125	B	-0-	2479	2			N	-0-					-0-
11	2460	N	2060	-0-	-400	B	-0-	2060	2			N	-0-					-0-
12	2511	N	2185	-0-	-326	B	-0-	2185	2			N	-0-					-0-
01	2480	N	1921	-0-	-559	B	-0-	1921	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	226	-0-	-104	B	-0-	226	3			N	-0-					-0-
10	279	N	205	-0-	-74	B	-0-	205	3			N	-0-					-0-
11	240	N	217	-0-	-23	B	-0-	217	3			N	-0-					-0-
12	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
01	217	N	52	-0-	-165	B	-0-	52	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	787	-0-	-443	B	-0-	787	3			N	-0-					-0-
10	1054	N	495	-0-	-559	B	-0-	495	3			N	-0-					-0-
11	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
12	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
*01	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
10	1426	N	1243	-0-	-183	B	-0-	1243	3			N	-0-					-0-
11	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
12	1705	N	897	-0-	-808	B	-0-	897	3			N	-0-					-0-
01	1240	N	40	-0-	-1200	B	-0-	40	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	337	-0-	-66	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
11	330	N	271	-0-	-59	B	-0-	271	3			N	-0-					-0-
12	372	N	258	-0-	-114	B	-0-	258	3			N	-0-					-0-
01	341	N	98	-0-	-243	B	-0-	98	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
10	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-
11	2160	N	1874	-0-	-286	B	-0-	1874	3			N	-0-					-0-
12	2418	N	1412	-0-	-1006	B	-0-	1412	3			N	-0-					-0-
01	2232	N	1118	-0-	-1114	B	-0-	1118	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1635	-0-	-101	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1533	-0-	-117	B	-0-	1533	3			N	-0-					-0-
10	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
11	1590	N	1447	-0-	-143	B	-0-	1447	3			N	-0-					-0-
12	1581	N	1427	-0-	-154	B	-0-	1427	3			N	-0-					-0-
01	1550	N	1449	-0-	-101	B	-0-	1449	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
10	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
11	1890	N	1779	-0-	-111	B	-0-	1779	3			N	-0-					-0-
12	1922	N	1712	-0-	-210	B	-0-	1712	3			N	-0-					-0-
01	1891	N	1756	-0-	-135	B	-0-	1756	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
10	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
11	1530	N	1263	-0-	-267	B	-0-	1263	3			N	-0-					-0-
12	1612	N	1168	-0-	-444	B	-0-	1168	3			N	-0-					-0-
01	1612	N	954	-0-	-658	B	-0-	954	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2130	-0-	-9	B	-0-	2130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2062	N	2062	-0-	-0-	B	-0-	2062	3			N	-0-					-0-
10	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
11	2070	N	2033	-0-	-37	B	-0-	2033	3			N	-0-					-0-
12	2139	N	2009	-0-	-130	B	-0-	2009	3			N	-0-					-0-
01	2139	N	2073	-0-	-66	B	-0-	2073	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
10	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
12	1147	N	575	-0-	-572 B	-0-	575	3			N	-0-					-0-
01	1240	N	112	-0-	-1128 B	-0-	112	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2782	-0-	-248 B	-0-	2782	3			N	-0-					-0-
10	2976	N	2644	-0-	-332 B	-0-	2644	3			N	-0-					-0-
11	2730	N	2697	-0-	-33 B	-0-	2697	3			N	-0-					-0-
12	2883	N	2707	-0-	-176 B	-0-	2707	3			N	-0-					-0-
01	2635	N	2590	-0-	-45 B	-0-	2590	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	846	-0-	-24 B	-0-	846	3			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
10	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
11	2460	N	2343	-0-	-117 B	-0-	2343	3			N	-0-					-0-
12	2418	N	2394	-0-	-24 B	-0-	2394	3			N	-0-					-0-
*01	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-
10	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
11	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
*01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	3505	-0-	-122 B	-0-	3505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
10	3623	N	3623	-0-	-0- B	-0-	3623	3			N	-0-					-0-
11	3390	N	3342	-0-	-48 B	-0-	3342	3			N	-0-					-0-
12	3534	N	3402	-0-	-132 B	-0-	3402	3			N	-0-					-0-
*01	3737	N	3737	-0-	-0- B	-0-	3737	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
10	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
11	1650	N	1465	-0-	-185 B	-0-	1465	3			N	-0-					-0-
12	1612	N	1447	-0-	-165 B	-0-	1447	3			N	-0-					-0-
01	1581	N	1430	-0-	-151 B	-0-	1430	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
10	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
11	1830	N	1827	-0-	-3 B	-0-	1827	3			N	-0-					-0-
12	1891	N	1810	-0-	-81 B	-0-	1810	3			N	-0-					-0-
01	1922	N	1466	-0-	-456 B	-0-	1466	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
01	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6253	N	6253	-0-	-0- B	-0-	825	1	5428	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8040	N	7325	-0-	-715 B	-0-	990	1	6335	3	N	-0-					-0-
10	7564	N	6114	-0-	-1450 B	-0-	1023	1	5091	3	N	-0-					-0-
11	6091	N	6091	-0-	-0- B	-0-	858	1	5233	3	N	-0-					-0-
12	7564	N	6040	-0-	-1524 B	-0-	990	1	5050	3	N	-0-					-0-
01	6107	N	1261	-0-	-4846 B	-0-	297	1	964	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2411	-0-	-69 B	-0-	2411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2273	-0-	-127 B	-0-	2273	3			N	-0-					-0-
10	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
11	2340	N	2167	-0-	-173 B	-0-	2167	3			N	-0-					-0-
12	2356	N	1950	-0-	-406 B	-0-	1950	3			N	-0-					-0-
01	2263	N	1984	-0-	-279 B	-0-	1984	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
11	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	432	-0-	-498 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
10	868	N	476	-0-	-392 B	-0-	476	3			N	-0-					-0-
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	1054	N	787	-0-	-267 B	-0-	787	3			N	-0-					-0-
01	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	749	-0-	-1 B	-0-	749	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
*01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
01	682	N	411	-0-	-271 B	-0-	411	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1774	-0-	-24 B	-0-	1774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1713	-0-	-27 B	-0-	1713	3			N	-0-					-0-
10	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
11	1710	N	1608	-0-	-102 B	-0-	1608	3			N	-0-					-0-
12	1767	N	1734	-0-	-33 B	-0-	1734	3			N	-0-					-0-
01	1767	N	880	-0-	-887 B	-0-	880	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3820	-0-	-117 B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
10	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
11	3751	N	3751	-0-	-0- B	-0-	3751	3			N	-0-					-0-
12	3942	N	3942	-0-	-0- B	-0-	3942	3			N	-0-					-0-
*01	3939	N	3939	-0-	-0- B	-0-	3939	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	35	-0-	-368 B	-0-	18	1	17	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	360	1	527	3	N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	414	1	542	3	N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	540	1	319	3	N	-0-					-0-
12	1521	N	1521	-0-	-0- B	-0-	486	1	1035	3	N	-0-					-0-
01	961	N	528	-0-	-433 B	-0-	54	1	474	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
10	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
11	2880	N	2613	-0-	-267 B	-0-	2613	3			N	-0-					-0-
12	2976	N	2639	-0-	-337 B	-0-	2639	3			N	-0-					-0-
01	2976	N	2480	-0-	-496 B	-0-	2480	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3359	N	3359	-0-	-0- B	-0-	3359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3163	N	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-
10	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-
11	3240	N	2934	-0-	-306 B	-0-	2934	3			N	-0-					-0-
12	3255	N	2672	-0-	-583 B	-0-	2672	3			N	-0-					-0-
01	3255	N	2627	-0-	-628 B	-0-	2627	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	#	4011	-0-	167 B	-826	4011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -826																	
09	3720	#	3881	-0-	161 B	-665	3881	3			N	-0-					-0-
10	3844	#	3799	-0-	-45 B	-710	3799	3			N	-0-					-0-
11	3870	#	3711	-0-	-159 B	-869	3711	3			N	-0-					-0-
12	3999	#	3796	-0-	-203 B	-1072	3796	3			N	-0-					-0-
01	3999	#	3887	-0-	-112 B	-1184	3887	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4295	N	4295	-0-	-0- B	-0-	4295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4142	N	4142	-0-	-0- B	-0-	4142	3			N	-0-					-0-
10	4298	N	4298	-0-	-0- B	-0-	4298	3			N	-0-					-0-
11	4262	N	4262	-0-	-0- B	-0-	4262	3			N	-0-					-0-
12	4742	N	4742	-0-	-0- B	-0-	4742	3			N	-0-					-0-
01	4309	N	4205	-0-	-104 B	-0-	4205	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
10	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
11	1110	N	1025	-0-	-85 B	-0-	1025	3			N	-0-					-0-
12	1085	N	1015	-0-	-70 B	-0-	1015	3			N	-0-					-0-
01	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	3721	-0-	-123 B	-0-	62	1	3659	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3802	N	3802	-0-	-0- B	-0-	56	1	3746	2	N	-0-					-0-
10	3979	N	3979	-0-	-0- B	-0-	62	1	3917	2	N	-0-					-0-
11	3969	N	3969	-0-	-0- B	-0-	50	1	3919	2	N	-0-					-0-
12	3937	N	3924	-0-	-13 B	-0-	62	1	3862	2	N	-0-					-0-
01	3968	N	3304	-0-	-664 B	-0-	62	1	3242	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	6508					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	T. A.		-0-	-0-	-0- B	6508					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	6508					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	6508					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	6508					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	71	N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
10	8	N	8	-0-	-0- B	-0-	8	2		N	-0-			-0-
11	26	N	26	-0-	-0- B	-0-	26	2		N	-0-			-0-
12	0	#	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	0	#	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	520	N	520	-0-	-0- B	-0-	520	2		N	-0-			-0-
10	532	N	532	-0-	-0- B	-0-	532	2		N	-0-			-0-
11	517	N	517	-0-	-0- B	-0-	517	2		N	-0-			-0-
*12	531	N	531	-0-	-0- B	-0-	531	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ PR		580	-0-	580 B	580	580	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 580														
09	1191	N	611	-0-	-580 B	-0-	611	2		N	-0-			-0-
10	DELQ PR		648	-0-	648 B	648	648	2		N	-0-			-0-
11	1139	N	491	-0-	-648 B	-0-	491	2		N	-0-			-0-
*12	442	N	442	-0-	-0- B	-0-	442	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1646	N	1646	-0-	-0- B	-0-	1646	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1546	N	1546	-0-	-0- B	-0-	1546	2		N	-0-			-0-
10	1622	N	1622	-0-	-0- B	-0-	1622	2		N	-0-			-0-
11	1590	N	1440	-0-	-150 B	-0-	1440	2		N	-0-			-0-
12	1612	N	1505	-0-	-107 B	-0-	1505	2		N	-0-			-0-
01	1612	N	1400	-0-	-212 B	-0-	1400	2		N	-0-			-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1502	N	1502	-0-	-0- B	-0-	1502	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1417	N	1417	-0-	-0- B	-0-	1417	2		N	-0-			-0-
10	1479	N	1479	-0-	-0- B	-0-	1479	2		N	-0-			-0-
11	1440	N	1318	-0-	-122 B	-0-	1318	2		N	-0-			-0-
12	1457	N	1410	-0-	-47 B	-0-	1410	2		N	-0-			-0-
01	1488	N	1347	-0-	-141 B	-0-	1347	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					-0-
10	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
11	1710	N	1580	-0-	-130 B	-0-	1580	2			N	-0-					-0-
12	1829	N	1648	-0-	-181 B	-0-	1648	2			N	-0-					-0-
01	1798	N	1050	-0-	-748 B	-0-	1050	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1409	-0-	-48 B	-0-	1409	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1346	-0-	-64 B	-0-	1346	2			N	-0-					-0-
10	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
01	1395	N	1383	-0-	-12 B	-0-	1383	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
10	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
11	1860	N	1686	-0-	-174 B	-0-	1686	2			N	-0-					-0-
12	1860	N	1741	-0-	-119 B	-0-	1741	2			N	-0-					-0-
01	1860	N	1664	-0-	-196 B	-0-	1664	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1024	-0-	-92 B	-0-	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
10	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
11	990	N	642	-0-	-348 B	-0-	642	2			N	-0-					-0-
12	1054	N	420	-0-	-634 B	-0-	420	2			N	-0-					-0-
01	930	N	658	-0-	-272 B	-0-	658	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
11	1080	N	1024	-0-	-56 B	-0-	1024	2			N	-0-					-0-
12	1085	N	1061	-0-	-24 B	-0-	1061	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1021	-0-	-29 B	-0-	1021	2			N	-0-					-0-
10	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
11	1080	N	1027	-0-	-53 B	-0-	1027	2			N	-0-					-0-
12	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
*01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	B	-0-	1036	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	971	N	971	-0-	-0-	B	-0-	971	2		N	-0-			-0-
10	1001	N	1001	-0-	-0-	B	-0-	1001	2		N	-0-			-0-
11	990	N	906	-0-	-84	B	-0-	906	2		N	-0-			-0-
12	992	N	933	-0-	-59	B	-0-	933	2		N	-0-			-0-
01	992	N	842	-0-	-150	B	-0-	842	2		N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1862	N	1862	-0-	-0-	B	-0-	1862	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1764	N	1764	-0-	-0-	B	-0-	1764	2		N	-0-			-0-
10	1733	N	1733	-0-	-0-	B	-0-	1733	2		N	-0-			-0-
11	1800	N	1689	-0-	-111	B	-0-	1689	2		N	-0-			-0-
12	1829	N	1774	-0-	-55	B	-0-	1774	2		N	-0-			-0-
01	1736	N	1728	-0-	-8	B	-0-	1728	2		N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	860	N	860	-0-	-0-	B	-0-	860	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	813	N	813	-0-	-0-	B	-0-	813	3		N	-0-			-0-
10	861	N	861	-0-	-0-	B	-0-	861	3		N	-0-			-0-
11	840	N	698	-0-	-142	B	-0-	698	3		N	-0-			-0-
12	837	N	697	-0-	-140	B	-0-	697	3		N	-0-			-0-
01	868	N	651	-0-	-217	B	-0-	651	3		N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
10	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
11	330	N	319	-0-	-11	B	-0-	319	3		N	-0-			-0-
12	341	N	319	-0-	-22	B	-0-	319	3		N	-0-			-0-
01	310	N	234	-0-	-76	B	-0-	234	3		N	-0-			-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	295	N	295	-0-	-0-	B	-0-	295	3		N	-0-			-0-
10	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
11	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
12	310	N	119	-0-	-191	B	-0-	119	3		N	-0-			-0-
01	310	N	8	-0-	-302	B	-0-	8	3		N	-0-			-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	159	-0-	-27	B	-0-	159	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	148	-0-	-62	B	-0-	148	3		N	-0-			-0-
10	137	N	137	-0-	-0-	B	-0-	137	3		N	-0-			-0-
11	150	N	123	-0-	-27	B	-0-	123	3		N	-0-			-0-
12	155	N	154	-0-	-1	B	-0-	154	3		N	-0-			-0-
*01	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
01	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

08	1023	N	396	-0-	-627	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	426	-0-	-54	B	-0-	426	3			N	-0-					-0-
10	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
11	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
12	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
*01	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

08	465	N	460	-0-	-5	B	-0-	460	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	446	-0-	-4	B	-0-	446	2			N	-0-					-0-
10	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
11	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
*01	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
12	1054	N	658	-0-	-396 B	-0-	658	2			N	-0-					-0-
01	868	N	170	-0-	-698 B	-0-	170	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1226	-0-	-14 B	-0-	1226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
10	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
11	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
01	1271	N	1269	-0-	-2 B	-0-	1269	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2379	-0-	-101 B	-0-	2379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2397	-0-	-3 B	-0-	2397	2			N	-0-					-0-
10	2491	N	2491	-0-	-0- B	-0-	2491	1			N	-0-					-0-
11	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					-0-
12	3100	N	3123	-0-	23 B	23	3123	2			N	-0-					-0-
01	2480	N	2359	-0-	-121 B	-0-	2359	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1797	-0-	-123 B	-0-	1797	2			N	-0-					-0-
10	1757	N	1757	-0-	-0- B	-0-	1757	1			N	-0-					-0-
11	1860	N	1547	-0-	-313 B	-0-	1547	2			N	-0-					-0-
12	1860	N	1767	-0-	-93 B	-0-	1767	2			N	-0-					-0-
*01	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	1			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
12	620	N	468	-0-	-152 B	-0-	468	2			N	-0-					-0-
01	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
12	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
01	744	N	430	-0-	-314 B	-0-	430	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4026	N	4026	-0-	-0- B	-0-	4026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	4680	-0-	-0- B	-0-	4680	2			N	-0-					-0-
10	5053	N	3977	-0-	-1076 B	-0-	3977	2			N	-0-					-0-
11	5118	N	5118	-0-	-0- B	-0-	5118	2			N	-0-					-0-
12	4836	N	4583	-0-	-253 B	-0-	4583	2			N	-0-					-0-
01	3968	N	843	-0-	-3125 B	-0-	843	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1127	-0-	-43 B	-0-	1127	2			N	-0-					-0-
10	1209	N	1060	-0-	-149 B	-0-	1060	2			N	-0-					-0-
11	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
12	1178	N	1056	-0-	-122 B	-0-	1056	2			N	-0-					-0-
01	1054	N	233	-0-	-821 B	-0-	233	2			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
10	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
11	3270	N	3135	-0-	-135 B	-0-	3135	3			N	-0-					-0-
12	3286	N	3206	-0-	-80 B	-0-	3206	3			N	-0-					-0-
*01	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	868	N	532	-0-	-336 B	-0-	532	3			N	-0-					-0-
01	899	N	31	-0-	-868 B	-0-	31	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
10	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
11	1200	N	1192	-0-	-8 B	-0-	1192	3			N	-0-					-0-
12	1240	N	1217	-0-	-23 B	-0-	1217	3			N	-0-					-0-
01	1271	N	1129	-0-	-142 B	-0-	1129	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

08	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	984	-0-	-186 B	-0-	984	3			N	-0-					-0-
10	1302	N	915	-0-	-387 B	-0-	915	3			N	-0-					-0-
11	1230	N	1000	-0-	-230 B	-0-	1000	3			N	-0-					-0-
12	1023	N	1006	-0-	-17 B	-0-	1006	3			N	-0-					-0-
01	930	N	360	-0-	-570 B	-0-	360	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

08	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
10	2232	N	2155	-0-	-77 B	-0-	2155	3			N	-0-					-0-
11	2280	N	2008	-0-	-272 B	-0-	2008	3			N	-0-					-0-
12	2356	N	2073	-0-	-283 B	-0-	2073	3			N	-0-					-0-
01	2170	N	1362	-0-	-808 B	-0-	1362	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

08	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
10	1023	N	985	-0-	-38 B	-0-	985	2			N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
12	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
*01	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

08	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	#	482	-0-	-3331 B	-16009	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-16009														
09	3690	#	368	-0-	-3322 B	-19331	368	2			N	-0-					-0-
10	3379	#	301	-0-	-3078 B	-22409	301	2			N	-0-					-0-
11	480	N	234	-0-	-246 B	-22409	234	2			N	-0-					-0-
12	372	N	197	-0-	-175 B	-22409	197	2			N	-0-					-0-
01	0	N	191	-0-	191 B	-22218	191	2			N	-0-					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	232	-0-	-78 B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1229	-0-	-290 B	-0-	111	1	1118	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1470	N	1453	-0-	-17 B	-0-	131	1	1322	3	N	-0-					-0-
10	1566	N	1566	-0-	-0- B	-0-	141	1	1425	3	N	-0-					-0-
11	1548	N	1548	-0-	-0- B	-0-	139	1	1409	3	N	-0-					-0-
12	1560	N	1560	-0-	-0- B	-0-	140	1	1420	3	N	-0-					-0-
01	1581	N	1067	-0-	-514 B	-0-	96	1	971	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1253	-0-	-607 B	-0-	150	1	1103	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1770	N	1611	-0-	-159 B	-0-	193	1	1418	3	N	-0-					-0-
10	1796	N	1796	-0-	-0- B	-0-	216	1	1580	3	N	-0-					-0-
11	1560	N	1560	-0-	-0- B	-0-	187	1	1373	3	N	-0-					-0-
12	1674	N	1121	-0-	-553 B	-0-	135	1	986	3	N	-0-					-0-
*01	1805	N	1805	-0-	-0- B	-0-	217	1	1588	3	N	-0-					-0-

EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2 B	-0-	53	1	534	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	463	-0-	-107 B	-0-	42	1	421	3	N	-0-					-0-
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2220	N	1657	-0-	-563 B	-0-	1657	2			N	-0-					-0-
10	2139	N	1336	-0-	-803 B	-0-	1336	2			N	-0-					-0-
11	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
12	1705	N	958	-0-	-747 B	-0-	958	2			N	-0-					-0-
01	1333	N	728	-0-	-605 B	-0-	728	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324 N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1289 N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-
10	1299 N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
11	1290 N	1270	-0-	-20 B	-0-	1270	2			N	-0-					-0-
12	1333 N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
*01	1340 N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457 N	1451	-0-	-6 B	-0-	1451	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1390 N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
10	1449 N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
11	1411 N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
12	1426 N	1412	-0-	-14 B	-0-	1412	2			N	-0-					-0-
01	1457 N	1449	-0-	-8 B	-0-	1449	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1196 N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1098 N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
10	1120 N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
11	1170 N	1043	-0-	-127 B	-0-	1043	2			N	-0-					-0-
12	1147 N	1064	-0-	-83 B	-0-	1064	2			N	-0-					-0-
01	1116 N	1075	-0-	-41 B	-0-	1075	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771 N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	719 N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
10	729 N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
11	752 N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
12	744 N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
01	744 N	490	-0-	-254 B	-0-	490	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	B	-0-	1824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1199	-0-	-181	B	-0-	1199	2			N	-0-					-0-
10	1891	N	1347	-0-	-544	B	-0-	1347	2			N	-0-					-0-
11	1857	N	1857	-0-	-0-	B	-0-	1857	2			N	-0-					-0-
12	1851	N	1851	-0-	-0-	B	-0-	1851	2			N	-0-					-0-
*01	1620	N	1620	-0-	-0-	B	-0-	1620	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	S	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	S	425	-0-	-115	B	-0-	425	2			N	-0-					-0-
10	558	S	483	-0-	-75	B	-0-	483	2			N	-0-					-0-
11	576	S	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
12	565	S	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
*01	523	S	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
10	806	N	281	-0-	-525	B	-0-	281	2			N	-0-					-0-
11	810	N	717	-0-	-93	B	-0-	717	2			N	-0-					-0-
12	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
*01	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1173	-0-	-67	B	-0-	1173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
10	1209	N	1142	-0-	-67	B	-0-	1142	2			N	-0-					-0-
11	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	2			N	-0-					-0-
*01	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	769	-0-	-223	B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
10	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
12	1364	N	1220	-0-	-144	B	-0-	1220	2			N	-0-					-0-
01	1395	N	1267	-0-	-128	B	-0-	1267	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
10	961	N	827	-0-	-134	B	-0-	827	2			N	-0-					-0-
11	1110	N	901	-0-	-209	B	-0-	901	2			N	-0-					-0-
12	1116	N	1036	-0-	-80	B	-0-	1036	2			N	-0-					-0-
*01	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	615	-0-	-15	B	-0-	615	2			N	-0-					-0-
10	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
11	630	N	598	-0-	-32	B	-0-	598	2			N	-0-					-0-
12	651	N	626	-0-	-25	B	-0-	626	2			N	-0-					-0-
01	620	N	583	-0-	-37	B	-0-	583	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-
10	1164	N	1164	-0-	-0-	B	-0-	1164	2			N	-0-					-0-
11	1170	N	1128	-0-	-42	B	-0-	1128	2			N	-0-					-0-
12	1178	N	1160	-0-	-18	B	-0-	1160	2			N	-0-					-0-
01	1178	N	1172	-0-	-6	B	-0-	1172	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1868	N	1868	-0-	-0-	B	-0-	1868	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1196	-0-	-484	B	-0-	1196	2			N	-0-					-0-
10	1860	N	1543	-0-	-317	B	-0-	1543	2			N	-0-					-0-
11	1969	N	1969	-0-	-0-	B	-0-	1969	2			N	-0-					-0-
12	1928	N	1928	-0-	-0-	B	-0-	1928	2			N	-0-					-0-
*01	1746	N	1746	-0-	-0-	B	-0-	1746	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3572	-0-	-24	B	-0-	3572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	2191	-0-	-1169	B	-0-	2191	2			N	-0-					-0-
10	3534	N	1826	-0-	-1708	B	-0-	1826	2			N	-0-					-0-
11	3923	N	3923	-0-	-0-	B	-0-	3923	2			N	-0-					-0-
12	3744	N	3744	-0-	-0-	B	-0-	3744	2			N	-0-					-0-
*01	3355	N	3355	-0-	-0-	B	-0-	3355	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2670	-0-	-275	B	-0-	2670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	2401	-0-	-449	B	-0-	2401	2			N	-0-					-0-
10	2405	N	2405	-0-	-0-	B	-0-	2405	2			N	-0-					-0-
11	2757	N	2757	-0-	-0-	B	-0-	2757	2			N	-0-					-0-
12	3013	N	3013	-0-	-0-	B	-0-	3013	2			N	-0-					-0-
*01	3100	N	3134	-0-	34	B	34	3134	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2376	-0-	-104	B	-0-	2376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2158	-0-	-212	B	-0-	2158	2			N	-0-					-0-
10	2335	N	2335	-0-	-0-	B	-0-	2335	2			N	-0-					-0-
11	2388	N	2388	-0-	-0-	B	-0-	2388	2			N	-0-					-0-
12	2242	N	2242	-0-	-0-	B	-0-	2242	2			N	-0-					-0-
*01	2359	N	2359	-0-	-0-	B	-0-	2359	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3626	N	3626	-0-	-0- B	-0-	3626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	942	-0-	-1638 B	-0-	942	2			N	-0-					-0-
10	4054	N	4054	-0-	-0- B	-0-	4054	2			N	-0-					-0-
11	3542	N	3542	-0-	-0- B	-0-	3542	2			N	-0-					-0-
12	3327	N	3327	-0-	-0- B	-0-	3327	2			N	-0-					-0-
01	4061	N	2821	-0-	-1240 B	-0-	2821	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
10	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
01	837	N	533	-0-	-304 B	-0-	533	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1025	R	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
10	1039	R	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
11	960	N	852	-0-	-108 B	-0-	852	2			N	-0-					-0-
12	1054	N	687	-0-	-367 B	-0-	687	2			N	-0-					-0-
01	1054	N	515	-0-	-539 B	-0-	515	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	252	-0-	-618 B	-0-	252	2			N	-0-					-0-
10	775	N	181	-0-	-594 B	-0-	181	2			N	-0-					-0-
11	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
*01	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					-0-
10	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
11	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
12	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
*01	2090	N	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
10	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
11	1410	N	1370	-0-	-40 B	-0-	1370	2			N	-0-					-0-
12	1426	N	1387	-0-	-39 B	-0-	1387	2			N	-0-					-0-
01	1457	N	1342	-0-	-115 B	-0-	1342	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1928	N	1928	-0-	-0- B	-0-	1928	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
10	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
11	1860	N	1829	-0-	-31 B	-0-	1829	2			N	-0-					-0-
12	1829	N	1808	-0-	-21 B	-0-	1808	2			N	-0-					-0-
01	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1269	-0-	-64 B	-0-	1269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
10	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
11	1230	N	1229	-0-	-1 B	-0-	1229	2			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
10	713	N	673	-0-	-40 B	-0-	673	2			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
12	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
01	682	N	517	-0-	-165 B	-0-	517	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
10	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
11	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
01	806	N	677	-0-	-129 B	-0-	677	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
10	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
11	930	N	880	-0-	-50 B	-0-	880	2			N	-0-					-0-
12	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
01	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	S	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	S	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	509	S	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
11	444	S	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	558	S	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
01	496	S	443	-0-	-53 B	-0-	443	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	624	-0-	-126 B	-0-	624	3			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
11	720	N	500	-0-	-220 B	-0-	500	3			N	-0-					-0-
12	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-
01	682	N	479	-0-	-203 B	-0-	479	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	S	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	S	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	416	S	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	388	S	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	434	S	217	-0-	-217 B	-0-	217	3			N	-0-					-0-
01	403	S	347	-0-	-56 B	-0-	347	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	733	-0-	-321 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	685	-0-	-95 B	-0-	685	2			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
*01	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
10	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
11	1320	N	1220	-0-	-100 B	-0-	1220	2			N	-0-					-0-
12	1333	N	1231	-0-	-102 B	-0-	1231	2			N	-0-					-0-
01	1364	N	1132	-0-	-232 B	-0-	1132	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	525	-0-	-64 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	497	-0-	-103 B	-0-	497	2			N	-0-					-0-
10	496	N	401	-0-	-95 B	-0-	401	2			N	-0-					-0-
11	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
*01	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-
10	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	824	-0-	-13	B	-0-	824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	797	-0-	-13	B	-0-	797	2			N	-0-					-0-
10	837	N	821	-0-	-16	B	-0-	821	2			N	-0-					-0-
11	810	N	767	-0-	-43	B	-0-	767	2			N	-0-					-0-
12	837	N	789	-0-	-48	B	-0-	789	2			N	-0-					-0-
01	806	N	699	-0-	-107	B	-0-	699	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2491	-0-	-392 B	-0-	2491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2450	-0-	-220 B	-0-	2450	3			N	-0-					-0-
10	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
11	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
12	2542	N	2517	-0-	-25 B	-0-	2517	3			N	-0-					-0-
*01	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
10	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
11	3000	N	3388	-0-	388 B	388	3388	3			N	-0-					-0-
12	3100	N	3320	-0-	220 B	608	3320	3			N	-0-					-0-
*01	3100	N	2964	-0-	-136 B	472	2964	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
10	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
11	1890	N	1696	-0-	-194 B	-0-	1696	3			N	-0-					-0-
12	1922	N	1759	-0-	-163 B	-0-	1759	3			N	-0-					-0-
01	1891	N	1468	-0-	-423 B	-0-	1468	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
11	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-
12	713	N	545	-0-	-168 B	-0-	545	3			N	-0-					-0-
01	713	N	420	-0-	-293 B	-0-	420	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
11	1050	N	969	-0-	-81 B	-0-	969	3			N	-0-					-0-
12	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
01	1023	N	951	-0-	-72 B	-0-	951	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	965	-0-	-25 B	-0-	965	3			N	-0-					24
10	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					24
11	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					24
12	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					24
01	1209	N	1156	-0-	-53 B	-0-	1156	3			N	-0-					24

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
10	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
11	1380	N	691	-0-	-689 B	-0-	691	3			N	-0-					-0-
12	1271	N	1163	-0-	-108 B	-0-	1163	3			N	-0-					-0-
01	1519	N	1308	-0-	-211 B	-0-	1308	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1390	-0-	-346 B	-0-	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1195	-0-	-545 B	-0-	1195	3			N	-0-					-0-
10	1426	N	952	-0-	-474 B	-0-	952	3			N	-0-					-0-
11	1350	N	736	-0-	-614 B	-0-	736	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
*01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	11	-0-	-361 B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
11	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	B	-0-	1062	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
10	1021	N	1021	-0-	-0-	B	-0-	1021	2			N	-0-					-0-
11	1020	N	917	-0-	-103	B	-0-	917	2			N	-0-					-0-
12	1023	N	968	-0-	-55	B	-0-	968	2			N	-0-					-0-
01	1023	N	960	-0-	-63	B	-0-	960	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	764	-0-	-166	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	781	-0-	-119	B	-0-	781	3			N	-0-					-0-
10	930	N	916	-0-	-14	B	-0-	916	3			N	-0-					-0-
11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
01	930	N	689	-0-	-241	B	-0-	689	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	285	-0-	-15	B	-0-	285	3			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3395	-0-	-46	B	-1632	3395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1632																		
09	3180	N	3060	-0-	-120	B	-0-	3060	3			N	-0-					-0-
10	3038	N	2874	-0-	-164	B	-0-	2874	3			N	-0-					-0-
11	3300	N	2971	-0-	-329	B	-0-	2971	3			N	-0-					-0-
12	3162	N	3020	-0-	-142	B	-0-	3020	3			N	-0-					-0-
*01	2911	N	2911	-0-	-0-	B	-0-	2911	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
11	600	N	581	-0-	-19 B	-0-	581	2			N	-0-					-0-
12	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
01	620	N	554	-0-	-66 B	-0-	554	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

08	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	470	-0-	-40 B	-0-	470	2			N	-0-					-0-
10	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
11	480	N	419	-0-	-61 B	-0-	419	2			N	-0-					-0-
12	496	N	405	-0-	-91 B	-0-	405	2			N	-0-					-0-
01	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
10	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
11	540	N	468	-0-	-72 B	-0-	468	2			N	-0-					-0-
12	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-
01	589	N	420	-0-	-169 B	-0-	420	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

08	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
10	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
11	780	N	26	-0-	-754 B	-0-	26	2			N	-0-					-0-
12	868	N	649	-0-	-219 B	-0-	649	2			N	-0-					-0-
01	868	N	23	-0-	-845 B	-0-	23	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
12	62	N	13	-0-	-49 B	-0-	13	2			N	-0-					-0-
*01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
11	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
12	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
01	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
10	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
01	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

08	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
10	1054	N	971	-0-	-83 B	-0-	971	3			N	-0-					-0-
11	1170	N	948	-0-	-222 B	-0-	948	3			N	-0-					-0-
12	1147	N	815	-0-	-332 B	-0-	815	3			N	-0-					-0-
01	744	N	614	-0-	-130 B	-0-	614	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	240	N	149	-0-	-91 B	-0-	149	2			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	180	N	80	-0-	-100 B	-0-	80	2			N	-0-					-0-
12	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
*01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

08	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2488	N	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-
10	2480	N	2094	-0-	-386 B	-0-	2094	2			N	-0-					-0-
11	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-
*01	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2535	N	2535	-0-	-0- B	-0-	2535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2272	-0-	-218 B	-0-	2272	2			N	-0-					-0-
10	2317	N	2317	-0-	-0- B	-0-	2317	2			N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	2182	2			N	-0-					-0-
12	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
*01	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2025	-0-	-15 B	-0-	2025	2			N	-0-					-0-
10	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					-0-
11	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
12	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
*01	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	S	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	950	S	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
10	3503	S	7362	-0-	3859 B	3859	7362	2			N	-0-					-0-
11	3390	S	919	-0-	-2471 B	1388	919	2			N	-0-					-0-
12	2356	S	968	-0-	-1388 B	-0-	968	2			N	-0-					-0-
*01	968	S	968	-0-	-0- B	-0-	968	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1250	-0-	-70 B	-0-	1250	2			N	-0-					-0-
10	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
11	1290	N	1241	-0-	-49 B	-0-	1241	2			N	-0-					-0-
12	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
*01	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5575	N	5575	-0-	-0- B	-0-	5575	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6982	N	6982	-0-	-0- B	-0-	6982	2			N	-0-					-0-
10	6933	N	6933	-0-	-0- B	-0-	6933	2			N	-0-					-0-
11	6338	N	6338	-0-	-0- B	-0-	6338	2			N	-0-					-0-
12	5472	N	5472	-0-	-0- B	-0-	5472	2			N	-0-					-0-
*01	6112	N	6112	-0-	-0- B	-0-	6112	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	2446	-0-	-0- B	-0-	2446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2293	-0-	-347 B	-0-	2293	2			N	-0-					-0-
10	2356	N	2242	-0-	-114 B	-0-	2242	2			N	-0-					-0-
11	2370	N	2149	-0-	-221 B	-0-	2149	2			N	-0-					-0-
12	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
*01	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

08	0	N	4593	-0-	4593 B	-23295	4593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4556 CANCELLED UNDERAGE -> -18739																	
09	49723	N	54279	-0-	4556 B	-0-	54279	2			N	-0-					-0-
10	4856	N	4856	-0-	-0- B	-0-	4856	2			N	-0-					-0-
11	4440	N	3505	-0-	-935 B	-0-	3505	2			N	-0-					-0-
12	4512	N	4512	-0-	-0- B	-0-	4512	2			N	-0-					-0-
*01	4367	N	4367	-0-	-0- B	-0-	4367	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH 2876 PERF. N/A

08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/08/2014 - P&A 08/08/14																	

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

08	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
11	990	N	985	-0-	-5 B	-0-	985	2			N	-0-					-0-
12	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
*01	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

08	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-
12	589	N	504	-0-	-85 B	-0-	504	3			N	-0-					-0-
01	620	N	247	-0-	-373 B	-0-	247	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

08	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1880	-0-	-10 B	-0-	1880	3			N	-0-					-0-
10	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
11	1920	N	1839	-0-	-81 B	-0-	1839	3			N	-0-					-0-
12	1953	N	1905	-0-	-48 B	-0-	1905	3			N	-0-					-0-
01	1922	N	1801	-0-	-121 B	-0-	1801	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3530	N	3530	-0-	-0-	B	-0-	3530	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3338	N	3338	-0-	-0-	B	-0-	3338	3		N	-0-			-0-
10	3224	N	3113	-0-	-111	B	-0-	3113	3		N	-0-			-0-
11	3420	N	1745	-0-	-1675	B	-0-	1745	3		N	-0-			-0-
12	3441	N	1676	-0-	-1765	B	-0-	1676	3		N	-0-			-0-
01	3100	N	2040	-0-	-1060	B	-0-	2040	3		N	-0-			-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2858	N	3474	-0-	616	B	-0-	3474	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3990	N	2750	-0-	-1240	B	-0-	2750	3		N	-0-			-0-
10	3689	N	3508	-0-	-181	B	-0-	3508	3		N	-0-			-0-
11	3360	N	3334	-0-	-26	B	-0-	3334	3		N	-0-			-0-
12	2950	N	2950	-0-	-0-	B	-0-	2950	3		N	-0-			-0-
01	3503	N	3166	-0-	-337	B	-0-	3166	3		N	-0-			-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263	N	2190	-0-	-73	B	-0-	2190	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	2142	-0-	-48	B	-0-	2142	3		N	-0-			-0-
10	2233	N	2233	-0-	-0-	B	-0-	2233	3		N	-0-			-0-
11	2147	N	2147	-0-	-0-	B	-0-	2147	3		N	-0-			-0-
12	2254	N	2254	-0-	-0-	B	-0-	2254	3		N	-0-			-0-
01	2232	N	2167	-0-	-65	B	-0-	2167	3		N	-0-			-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1666	N	1666	-0-	-0-	B	-0-	1666	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1621	N	1621	-0-	-0-	B	-0-	1621	3		N	-0-			-0-
10	1674	N	1671	-0-	-3	B	-0-	1671	3		N	-0-			-0-
11	1620	N	1619	-0-	-1	B	-0-	1619	3		N	-0-			-0-
12	1676	N	1676	-0-	-0-	B	-0-	1676	3		N	-0-			-0-
01	1674	N	1665	-0-	-9	B	-0-	1665	3		N	-0-			-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	854	N	854	-0-	-0-	B	-0-	854	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2521	R	2521	-0-	-0-	B	-0-	2521	3		N	-0-			-0-
10	2550	R	2550	-0-	-0-	B	-0-	2550	3		N	-0-			-0-
11	2379	N	2379	-0-	-0-	B	-0-	2379	3		N	-0-			-0-
12	2604	N	2365	-0-	-239	B	-0-	2365	3		N	-0-			-0-
01	2542	N	414	-0-	-2128	B	-0-	414	3		N	-0-			-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	420	N	420	-0-	-0-	B	-0-	420	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1242	N	1242	-0-	-0-	B	-0-	1242	3		N	-0-			-0-
10	1256	N	1256	-0-	-0-	B	-0-	1256	3		N	-0-			-0-
11	1171	N	1171	-0-	-0-	B	-0-	1171	3		N	-0-			-0-
12	1271	N	1164	-0-	-107	B	-0-	1164	3		N	-0-			-0-
01	1271	N	204	-0-	-1067	B	-0-	204	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
12	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
*01	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					-0-
10	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-
11	2160	N	2022	-0-	-138 B	-0-	2022	2			N	-0-					-0-
12	2264	N	2264	-0-	-0- B	-0-	2264	2			N	-0-					-0-
*01	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	12	-0-	-174 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
11	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
*01	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
10	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
11	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
12	1023	N	546	-0-	-477 B	-0-	546	3			N	-0-					-0-
01	868	N	157	-0-	-711 B	-0-	157	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1746	-0-	-114 B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
10	2108	N	1772	-0-	-336 B	-0-	1772	3			N	-0-					-0-
11	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
*12	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
01	1767	N	334	-0-	-1433 B	-0-	334	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
10	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
01	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					-0-
10	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
11	1710	N	752	-0-	-958 B	-0-	752	2			N	-0-					-0-
12	1705	N	1685	-0-	-20 B	-0-	1685	2			N	-0-					-0-
01	1674	N	502	-0-	-1172 B	-0-	502	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
*10	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
*11	3000	N	3825	-0-	825 B	825	3825	3			N	-0-					-0-
*12	3100	N	3093	-0-	-7 B	818	3093	3			N	-0-					-0-
*01	3100	N	2558	-0-	-542 B	276	2558	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*11	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
*10	1612	N	1572	-0-	-40 B	-0-	1572	3			N	-0-					-0-
*11	3000	N	3406	-0-	406 B	406	3406	3			N	-0-					-0-
*12	2998	N	2592	-0-	-406 B	-0-	2592	3			N	-0-					-0-
*01	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
*10	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
*11	4330	N	4330	-0-	-0- B	-0-	4330	3			N	-0-					-0-
*12	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-
*01	3253	N	3253	-0-	-0- B	-0-	3253	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-
*10	3193	N	2604	-0-	-589 B	-0-	2604	3			N	-0-					-0-
*11	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
*12	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
*01	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2193	-0-	-907 B	8755	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8755																	
*09	3000	N	2683	-0-	-317 B	8438	2683	3			N	-0-					-0-
*10	3100	N	2200	-0-	-900 B	7538	2200	3			N	-0-					-0-
*11	3000	N	3485	-0-	485 B	8023	3485	3			N	-0-					-0-
*12	3100	N	2934	-0-	-166 B	7857	2934	3			N	-0-					-0-
*01	3100	N	2683	-0-	-417 B	7440	2683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	720	N	708	-0-	-12	B	-0-	708	3			N	-0-					-0-
*10	1612	N	573	-0-	-1039	B	-0-	573	3			N	-0-					-0-
*11	1290	N	646	-0-	-644	B	-0-	646	3			N	-0-					-0-
*12	589	N	501	-0-	-88	B	-0-	501	3			N	-0-					-0-
*01	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
*10	1612	N	1341	-0-	-271	B	-0-	1341	3			N	-0-					-0-
*11	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
*12	1767	N	1582	-0-	-185	B	-0-	1582	3			N	-0-					-0-
*01	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	877	-0-	-394	B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
*10	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
*11	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
*12	2460	N	2460	-0-	-0-	B	-0-	2460	3			N	-0-					-0-
*01	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4386	N	4386	-0-	-0-	B	-0-	4386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2277	-0-	-693	B	-0-	2277	3			N	-0-					-0-
*10	5332	N	2095	-0-	-3237	B	-0-	2095	3			N	-0-					-0-
*11	4230	N	2515	-0-	-1715	B	-0-	2515	3			N	-0-					-0-
*12	2356	N	1978	-0-	-378	B	-0-	1978	3			N	-0-					-0-
*01	3916	N	3916	-0-	-0-	B	-0-	3916	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2280	N	2014	-0-	-266	B	-0-	2014	3			N	-0-					-0-
*10	2139	N	1814	-0-	-325	B	-0-	1814	3			N	-0-					-0-
*11	2023	N	2023	-0-	-0-	B	-0-	2023	3			N	-0-					-0-
*12	2356	N	1805	-0-	-551	B	-0-	1805	3			N	-0-					-0-
01	1922	N	1668	-0-	-254	B	-0-	1668	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	579	-0-	-141	B	-0-	579	2			N	-0-					-0-
10	682	N	579	-0-	-103	B	-0-	579	3			N	-0-					-0-
11	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
12	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
01	589	N	515	-0-	-74	B	-0-	515	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
*03	4793	N	4793	-0-	-0-	B	-0-	4793	3			N	-0-					-0-
*04	5550	N	2672	-0-	-2878	B	-0-	2672	3			N	-0-					-0-
05	5363	N	3802	-0-	-1561	B	-0-	3802	3			N	-0-					-0-
06	5609	N	5609	-0-	-0-	B	-0-	5609	3			N	-0-					-0-
07	5599	N	5599	-0-	-0-	B	-0-	5599	3			N	-0-					-0-
08	7096	N	7096	-0-	-0-	B	-0-	7096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5610	N	5009	-0-	-601	B	-0-	5009	3			N	-0-					-0-
10	5611	N	4687	-0-	-924	B	-0-	4687	3			N	-0-					-0-
11	6870	N	5237	-0-	-1633	B	-0-	5237	3			N	-0-					-0-
12	5177	N	4818	-0-	-359	B	-0-	4818	3			N	-0-					-0-
01	4681	N	3640	-0-	-1041	B	-0-	3640	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

08	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1314	-0-	-6	B	-0-	1314	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
11	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
12	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
01	1333	N	1302	-0-	-31	B	-0-	1302	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

08	4296	N	4296	-0-	-0-	B	-0-	4296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4860	N	4454	-0-	-406	B	-0-	4454	3			N	-0-					-0-
10	4650	N	4000	-0-	-650	B	-0-	4000	3			N	-0-					-0-
11	4311	N	4311	-0-	-0-	B	-0-	4311	3			N	-0-					-0-
12	4588	N	4016	-0-	-572	B	-0-	4016	3			N	-0-					-0-
01	3999	N	3695	-0-	-304	B	-0-	3695	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

08	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1328	-0-	-82	B	-0-	1328	3			N	-0-					-0-
10	1457	N	1359	-0-	-98	B	-0-	1359	3			N	-0-					-0-
11	1380	N	1303	-0-	-77	B	-0-	1303	3			N	-0-					-0-
12	1364	N	1273	-0-	-91	B	-0-	1273	3			N	-0-					-0-
01	1364	N	1296	-0-	-68	B	-0-	1296	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

08	3798	N	3798	-0-	-0-	B	-0-	3798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	4520	-0-	-100	B	-0-	4520	3			N	-0-					-0-
10	4495	N	3297	-0-	-1198	B	-0-	3297	3			N	-0-					-0-
11	4779	N	4779	-0-	-0-	B	-0-	4779	3			N	-0-					-0-
12	4781	N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-
01	3286	N	2708	-0-	-578	B	-0-	2708	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4025	N	4025	-0-	-0- B	-0-	4025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4344	-0-	-276 B	-0-	4344	3			N	-0-					-0-
10	4402	N	3780	-0-	-622 B	-0-	3780	3			N	-0-					-0-
11	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-
12	4495	N	3600	-0-	-895 B	-0-	3600	3			N	-0-					-0-
01	3782	N	2929	-0-	-853 B	-0-	2929	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2194	-0-	-38 B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
10	4278	N	2702	-0-	-1576 B	-0-	2702	3			N	-0-					-0-
11	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
12	3689	N	1575	-0-	-2114 B	-0-	1575	3			N	-0-					-0-
01	2697	N	307	-0-	-2390 B	-0-	307	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	N	5797	-0-	-0- B	-0-	5797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5910	N	5571	-0-	-339 B	-0-	5571	3			N	-0-					-0-
10	5753	N	5753	-0-	-0- B	-0-	5753	3			N	-0-					-0-
11	5610	N	5465	-0-	-145 B	-0-	5465	3			N	-0-					-0-
12	5766	N	5483	-0-	-283 B	-0-	5483	3			N	-0-					-0-
01	5766	N	5543	-0-	-223 B	-0-	5543	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3401	-0-	-79 B	-0-	3401	3			N	-0-					-0-
10	3007	N	2766	-0-	-241 B	-0-	2766	3			N	-0-					-0-
11	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
12	3503	N	2784	-0-	-719 B	-0-	2784	3			N	-0-					-0-
01	2759	N	2235	-0-	-524 B	-0-	2235	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3802	N	3802	-0-	-0- B	-0-	3802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5070	N	4206	-0-	-864 B	-0-	4206	3			N	-0-					-0-
10	4464	N	3810	-0-	-654 B	-0-	3810	3			N	-0-					-0-
11	4077	N	4077	-0-	-0- B	-0-	4077	3			N	-0-					-0-
12	4340	N	3884	-0-	-456 B	-0-	3884	3			N	-0-					-0-
01	3813	N	3403	-0-	-410 B	-0-	3403	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4609	N	4609	-0-	-0- B	-0-	4609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	4977	-0-	-303 B	-0-	4977	3			N	-0-					-0-
10	5084	N	2324	-0-	-2760 B	-0-	2324	3			N	-0-					-0-
11	5376	N	5376	-0-	-0- B	-0-	5376	3			N	-0-					-0-
12	5146	N	4735	-0-	-411 B	-0-	4735	3			N	-0-					-0-
*01	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1686	N	1686	-0-	-0-	B	-0-	1686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1623	N	1623	-0-	-0-	B	-0-	1623	2			N	-0-					-0-
10	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
11	1620	N	1539	-0-	-81	B	-0-	1539	3			N	-0-					-0-
12	1674	N	1586	-0-	-88	B	-0-	1586	3			N	-0-					-0-
01	1612	N	1524	-0-	-88	B	-0-	1524	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	985	-0-	-131	B	-0-	985	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	797	-0-	-283	B	-0-	797	2			N	-0-					-0-
10	1116	N	1105	-0-	-11	B	-0-	1105	3			N	-0-					-0-
11	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
01	1116	N	1115	-0-	-1	B	-0-	1115	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
10	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
11	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
12	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
01	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
10	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
12	434	N	242	-0-	-192	B	-0-	242	3			N	-0-					-0-
01	403	N	5	-0-	-398	B	-0-	5	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
10	1054	N	1004	-0-	-50	B	-0-	1004	3			N	-0-					-0-
11	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
01	992	N	147	-0-	-845	B	-0-	147	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10916	N	10916	-0-	-0-	B	-0-	898	1	10018	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10564	N	10564	-0-	-0-	B	-0-	869	1	9695	2	N	-0-					-0-
10	9765	N	9695	-0-	-70	B	-0-	9695	3			N	-0-					-0-
11	10560	N	8876	-0-	-1684	B	-0-	8876	3			N	-0-					-0-
12	10912	N	6451	-0-	-4461	B	-0-	6451	3			N	-0-					-0-
01	9703	N	6280	-0-	-3423	B	-0-	6280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
10	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	1302	N	522	-0-	-780 B	-0-	522	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	#	426	-0-	-3511 B	-20243	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -20243																	
09	480	N	956	-0-	476 B	-19767	956	2			N	-0-					-0-
10	868	N	956	-0-	88 B	-19679	956	3			N	-0-					-0-
11	420	N	352	-0-	-68 B	-19679	352	3			N	-0-					-0-
12	992	N	504	-0-	-488 B	-19679	504	3			N	-0-					-0-
01	961	N	46	-0-	-915 B	-19679	46	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	N	2645	-0-	-0- B	-0-	2645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2930	N	2930	-0-	-0- B	-0-	2930	2			N	-0-					-0-
10	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
11	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
12	3038	N	2540	-0-	-498 B	-0-	2540	3			N	-0-					-0-
01	2945	N	1961	-0-	-984 B	-0-	1961	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2022	N	2022	-0-	-0- B	-0-	2022	2			N	-0-					-0-
10	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
12	2077	N	1072	-0-	-1005 B	-0-	1072	3			N	-0-					-0-
01	2015	N	1177	-0-	-838 B	-0-	1177	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*01	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5094	-0-	1994 B	10110	5094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					10110												
09	10110	R	-0-	-0-	-10110 B	-0-					N	-0-					-0-
10	7781	#	-0-	-0-	-7781 B	-7781					N	-0-					-0-
11	7530	#	1	-0-	-7529 B	-15310	1	3			N	-0-					-0-
12	7781	#	974	-0-	-6807 B	-22117	974	3			N	-0-					-0-
01	7781	#	3043	-0-	-4738 B	-26855	3043	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

08	2782	N	2782	-0-	-0- B	-0-	2782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	2958	N	2958	-0-	-0- B	-0-	2958	2			N	-0-					-0-
10	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
11	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
12	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
01	2945	N	2382	-0-	-563 B	-0-	2382	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
*01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
10	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
11	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
12	1085	N	938	-0-	-147 B	-0-	938	3			N	-0-					-0-
01	1395	N	84	-0-	-1311 B	-0-	84	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	B	-0-	893	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1831	N	1831	-0-	-0-	B	-0-	1831	2			N	-0-					-0-
10	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
11	870	N	317	-0-	-553	B	-0-	317	3			N	-0-					-0-
12	1891	N	1148	-0-	-743	B	-0-	1148	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
10	806	N	781	-0-	-25	B	-0-	781	3			N	-0-					-0-
11	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
12	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
*01	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3562	N	3562	-0-	-0-	B	-0-	3562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3701	N	3701	-0-	-0-	B	-0-	3701	2			N	-0-					-0-
10	3720	N	3701	-0-	-19	B	-0-	3701	3			N	-0-					-0-
11	3614	N	3614	-0-	-0-	B	-0-	3614	3			N	-0-					-0-
12	3813	N	3516	-0-	-297	B	-0-	3516	3			N	-0-					-0-
01	3689	N	3280	-0-	-409	B	-0-	3280	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4239	N	4239	-0-	-0-	B	-0-	4239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4769	N	4769	-0-	-0-	B	-0-	4769	2			N	-0-					-0-
10	4769	N	4769	-0-	-0-	B	-0-	4769	3			N	-0-					-0-
11	4659	N	4659	-0-	-0-	B	-0-	4659	3			N	-0-					-0-
12	4929	N	4301	-0-	-628	B	-0-	4301	3			N	-0-					-0-
01	4774	N	3688	-0-	-1086	B	-0-	3688	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1193	N	1193	-0-	-0-	B	-0-	1193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-					-0-
10	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
11	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
12	1767	N	1178	-0-	-589	B	-0-	1178	3			N	-0-					-0-
01	1705	N	349	-0-	-1356	B	-0-	349	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
10	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	2108	N	1345	-0-	-763 B	-0-	1345	3			N	-0-					-0-
01	2046	N	25	-0-	-2021 B	-0-	25	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2328	-0-	-28 B	-0-	2328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	169	-0-	-2111 B	-0-	169	2			N	-0-					-0-
10	2325	N	169	-0-	-2156 B	-0-	169	3			N	-0-					-0-
11	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
10	2521	N	2521	-0-	-0- B	-0-	2521	3			N	-0-					-0-
11	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
12	2604	N	2234	-0-	-370 B	-0-	2234	3			N	-0-					-0-
01	2511	N	1973	-0-	-538 B	-0-	1973	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
11	1140	N	1065	-0-	-75 B	-0-	1065	3			N	-0-					-0-
12	1147	N	1086	-0-	-61 B	-0-	1086	3			N	-0-					-0-
*01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
10	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	651	N	336	-0-	-315 B	-0-	336	3			N	-0-					-0-
01	620	N	22	-0-	-598 B	-0-	22	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
11	690	N	676	-0-	-14 B	-0-	676	3			N	-0-					-0-
12	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
*01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
11	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
12	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	68	-0-	-149 B	-0-	68	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2751	N	2751	-0-	-0- B	-0-	2751	2			N	-0-					-0-
10	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
11	690	N	15	-0-	-675 B	-0-	15	3			N	-0-					-0-
12	2852	N	5	-0-	-2847 B	-0-	5	3			N	-0-					-0-
01	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1266	-0-	-24 B	-0-	1266	2			N	-0-					-0-
10	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
11	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
*12	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
*01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
10	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
11	1200	N	617	-0-	-583 B	-0-	617	3			N	-0-					-0-
12	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
01	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

08	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

08	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
11	810	N	559	-0-	-251 B	-0-	559	3			N	-0-					-0-
12	837	N	369	-0-	-468 B	-0-	369	3			N	-0-					-0-
01	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2383	N	2383	-0-	-0- B	-0-	2383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2547	N	2547	-0-	-0- B	-0-	2547	2			N	-0-					-0-
10	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
11	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
12	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
01	2542	N	1802	-0-	-740 B	-0-	1802	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

08	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2601	N	2601	-0-	-0- B	-0-	2601	2			N	-0-					-0-
10	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
11	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
12	2697	N	2028	-0-	-669 B	-0-	2028	3			N	-0-					-0-
01	2604	N	1036	-0-	-1568 B	-0-	1036	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

08	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
10	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
11	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
*01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
10	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
12	1364	N	878	-0-	-486	B	-0-	878	3			N	-0-					-0-
01	1333	N	42	-0-	-1291	B	-0-	42	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1870	N	1870	-0-	-0-	B	-0-	1870	2			N	-0-					-0-
10	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-
11	1290	N	1261	-0-	-29	B	-0-	1261	3			N	-0-					-0-
12	1922	N	1147	-0-	-775	B	-0-	1147	3			N	-0-					-0-
01	1860	N	247	-0-	-1613	B	-0-	247	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
10	2356	N	2355	-0-	-1	B	-0-	2355	3			N	-0-					-0-
11	2340	N	2287	-0-	-53	B	-0-	2287	3			N	-0-					-0-
12	2418	N	2351	-0-	-67	B	-0-	2351	3			N	-0-					-0-
01	2356	N	1907	-0-	-449	B	-0-	1907	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
10	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
12	1054	N	1009	-0-	-45	B	-0-	1009	3			N	-0-					-0-
01	1023	N	410	-0-	-613	B	-0-	410	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
11	1290	N	1288	-0-	-2	B	-0-	1288	3			N	-0-					-0-
12	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
01	1302	N	1166	-0-	-136	B	-0-	1166	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
10	1333	N	1307	-0-	-26	B	-0-	1307	3			N	-0-					-0-
11	1320	N	1248	-0-	-72	B	-0-	1248	3			N	-0-					-0-
12	1364	N	1336	-0-	-28	B	-0-	1336	3			N	-0-					-0-
01	1302	N	877	-0-	-425	B	-0-	877	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3460	N	3460	-0-	-0-	B	-0-	396	1	3064	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3614	N	3614	-0-	-0-	B	-0-	389	1	3225	3	N	-0-					-0-
10	3380	N	3380	-0-	-0-	B	-0-	3380	3			N	-0-					-0-
11	3360	N	2802	-0-	-558	B	-0-	2802	3			N	-0-					-0-
12	3720	N	2628	-0-	-1092	B	-0-	2628	3			N	-0-					-0-
01	3379	N	2295	-0-	-1084	B	-0-	2295	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
10	1333	N	644	-0-	-689	B	-0-	644	3			N	-0-					-0-
11	1320	N	1300	-0-	-20	B	-0-	1300	3			N	-0-					-0-
12	1333	N	1303	-0-	-30	B	-0-	1303	3			N	-0-					-0-
*01	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	330	N	269	-0-	-61	B	-0-	269	3			N	-0-					-0-
12	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-
01	341	N	244	-0-	-97	B	-0-	244	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	S	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	S	1520	-0-	-10	B	-0-	1520	3			N	-0-					-0-
10	1550	S	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
11	1491	S	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
12	1581	S	1483	-0-	-98	B	-0-	1483	3			N	-0-					-0-
01	1550	S	1146	-0-	-404	B	-0-	1146	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

08	1798	N	1779	-0-	-19 B	-0-	1779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1717	-0-	-23 B	-0-	1717	3			N	-0-					-0-
10	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
11	1710	N	1702	-0-	-8 B	-0-	1702	3			N	-0-					-0-
12	1767	N	1747	-0-	-20 B	-0-	1747	3			N	-0-					-0-
01	1767	N	1731	-0-	-36 B	-0-	1731	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

08	2387	N	2102	-0-	-285 B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2012	-0-	-208 B	-0-	2012	3			N	-0-					-0-
10	2139	N	2130	-0-	-9 B	-0-	2130	3			N	-0-					-0-
11	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
12	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
01	2139	N	1897	-0-	-242 B	-0-	1897	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

08	1922	N	1769	-0-	-153 B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1694	-0-	-76 B	-0-	1694	3			N	-0-					-0-
10	1798	N	1521	-0-	-277 B	-0-	1521	3			N	-0-					-0-
11	1710	N	1643	-0-	-67 B	-0-	1643	3			N	-0-					-0-
12	1736	N	1694	-0-	-42 B	-0-	1694	3			N	-0-					-0-
*01	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

08	4371	N	4298	-0-	-73 B	-0-	4298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	4147	-0-	-53 B	-0-	4147	3			N	-0-					-0-
10	4278	N	4172	-0-	-106 B	-0-	4172	3			N	-0-					-0-
11	4170	N	4009	-0-	-161 B	-0-	4009	3			N	-0-					-0-
12	4278	N	4119	-0-	-159 B	-0-	4119	3			N	-0-					-0-
01	4185	N	3277	-0-	-908 B	-0-	3277	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

08	2170	N	2146	-0-	-24 B	-0-	2146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2079	-0-	-21 B	-0-	2079	3			N	-0-					-0-
10	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
11	3000	N	3559	-0-	559 B	559	3559	3			N	-0-					-0-
12	3100	N	3121	-0-	21 B	580	3121	3			N	-0-					-0-
*01	2914	N	2334	-0-	-580 B	-0-	2334	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	-0-	-0-	-1829	B	-3184					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3184											
09	2370	N	-0-	-0-	-2370	B	-0-					N	-0-					-0-
10	1891	N	-0-	-0-	-1891	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1227	-0-	-44	B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1200	N	1193	-0-	-7	B	-0-	1193	3			N	-0-					-0-
10	1240	N	1213	-0-	-27	B	-0-	1213	3			N	-0-					-0-
11	1200	N	1164	-0-	-36	B	-0-	1164	3			N	-0-					-0-
12	1240	N	1184	-0-	-56	B	-0-	1184	3			N	-0-					-0-
01	1209	N	1020	-0-	-189	B	-0-	1020	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
10	1426	N	1402	-0-	-24	B	-0-	1402	3			N	-0-					-0-
11	1410	N	1333	-0-	-77	B	-0-	1333	3			N	-0-					-0-
12	1488	N	950	-0-	-538	B	-0-	950	3			N	-0-					-0-
01	1395	N	69	-0-	-1326	B	-0-	69	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	B	-0-	1737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
10	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
11	1680	N	1650	-0-	-30	B	-0-	1650	3			N	-0-					-0-
12	1767	N	1719	-0-	-48	B	-0-	1719	3			N	-0-					-0-
01	1736	N	1255	-0-	-481	B	-0-	1255	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2466	N	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
10	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
11	2370	N	1921	-0-	-449	B	-0-	1921	3			N	-0-					-0-
12	2542	N	1598	-0-	-944	B	-0-	1598	3			N	-0-					-0-
01	2387	N	1243	-0-	-1144	B	-0-	1243	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
10	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
11	1950	N	1767	-0-	-183	B	-0-	1767	3			N	-0-					-0-
12	2077	N	1899	-0-	-178	B	-0-	1899	3			N	-0-					-0-
01	1953	N	1476	-0-	-477	B	-0-	1476	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
10	3134	N	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
11	3240	N	2729	-0-	-511 B	-0-	2729	3			N	-0-					-0-
12	3503	N	2464	-0-	-1039 B	-0-	2464	3			N	-0-					-0-
01	3131	N	1298	-0-	-1833 B	-0-	1298	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
10	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
11	2160	N	1968	-0-	-192 B	-0-	1968	3			N	-0-					-0-
12	2294	N	2071	-0-	-223 B	-0-	2071	3			N	-0-					-0-
*01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
10	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
11	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
12	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
01	992	N	588	-0-	-404 B	-0-	588	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
10	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
11	1770	N	1606	-0-	-164 B	-0-	1606	3			N	-0-					-0-
12	1891	N	1703	-0-	-188 B	-0-	1703	3			N	-0-					-0-
01	1767	N	915	-0-	-852 B	-0-	915	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2742	-0-	-17 B	-0-	2742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
10	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
11	2640	N	2586	-0-	-54 B	-0-	2586	3			N	-0-					-0-
12	2759	N	2659	-0-	-100 B	-0-	2659	3			N	-0-					-0-
01	2728	N	2239	-0-	-489 B	-0-	2239	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2782	-0-	-8 B	-0-	2782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
10	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
11	2700	N	2635	-0-	-65 B	-0-	2635	3			N	-0-					-0-
12	2821	N	2748	-0-	-73 B	-0-	2748	3			N	-0-					-0-
01	2728	N	1915	-0-	-813 B	-0-	1915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	496	N	386	-0-	-110 B	-0-	386	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
10	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
11	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
12	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
01	961	N	708	-0-	-253 B	-0-	708	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1703	-0-	-33 B	-0-	1703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1652	-0-	-28 B	-0-	1652	3			N	-0-					-0-
10	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
11	1650	N	1622	-0-	-28 B	-0-	1622	3			N	-0-					-0-
12	1705	N	1664	-0-	-41 B	-0-	1664	3			N	-0-					-0-
01	1674	N	1344	-0-	-330 B	-0-	1344	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2082	-0-	-26 B	-0-	2082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
10	2077	N	2051	-0-	-26 B	-0-	2051	3			N	-0-					-0-
11	2010	N	2003	-0-	-7 B	-0-	2003	3			N	-0-					-0-
12	2108	N	2079	-0-	-29 B	-0-	2079	3			N	-0-					-0-
01	2046	N	1597	-0-	-449 B	-0-	1597	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
10	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
12	2325	N	2324	-0-	-1 B	-0-	2324	3			N	-0-					-0-
01	2356	N	1625	-0-	-731 B	-0-	1625	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2278	-0-	-16 B	-0-	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
10	2232	N	2228	-0-	-4 B	-0-	2228	3			N	-0-					-0-
11	2190	N	2145	-0-	-45 B	-0-	2145	3			N	-0-					-0-
12	2294	N	2208	-0-	-86 B	-0-	2208	3			N	-0-					-0-
01	2232	N	1646	-0-	-586 B	-0-	1646	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
10	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
11	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
12	1798	N	1766	-0-	-32 B	-0-	1766	3			N	-0-					-0-
01	1767	N	1214	-0-	-553 B	-0-	1214	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1451	-0-	-6 B	-0-	1451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
10	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
11	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-
12	1457	N	1336	-0-	-121 B	-0-	1336	3			N	-0-					-0-
01	1395	N	1044	-0-	-351 B	-0-	1044	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-
10	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
11	2160	N	1949	-0-	-211 B	-0-	1949	3			N	-0-					-0-
12	2294	N	1607	-0-	-687 B	-0-	1607	3			N	-0-					-0-
01	2170	N	1164	-0-	-1006 B	-0-	1164	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1137	-0-	-72 B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
10	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
11	1110	N	1109	-0-	-1 B	-0-	1109	3			N	-0-					-0-
12	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-
01	1116	N	755	-0-	-361 B	-0-	755	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
10	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
11	1470	N	1389	-0-	-81 B	-0-	1389	3			N	-0-					-0-
12	1550	N	1459	-0-	-91 B	-0-	1459	3			N	-0-					-0-
01	1488	N	1008	-0-	-480 B	-0-	1008	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3819	N	3819	-0-	-0- B	-0-	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
10	3671	N	3671	-0-	-0- B	-0-	3671	3			N	-0-					-0-
11	3690	N	2835	-0-	-855 B	-0-	2835	3			N	-0-					-0-
12	4503	N	4503	-0-	-0- B	-0-	4503	3			N	-0-					-0-
01	3658	N	1748	-0-	-1910 B	-0-	1748	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
10	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
11	1590	N	1474	-0-	-116 B	-0-	1474	3			N	-0-					-0-
12	1674	N	1551	-0-	-123 B	-0-	1551	3			N	-0-					-0-
01	1581	N	1072	-0-	-509 B	-0-	1072	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
10	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
11	2220	N	2085	-0-	-135 B	-0-	2085	3			N	-0-					-0-
12	2325	N	2179	-0-	-146 B	-0-	2179	3			N	-0-					-0-
01	2232	N	1503	-0-	-729 B	-0-	1503	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4666	N	4666	-0-	-0- B	-0-	4666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4574	N	4574	-0-	-0- B	-0-	4574	3			N	-0-					-0-
10	4463	N	4463	-0-	-0- B	-0-	4463	3			N	-0-					-0-
11	4530	N	3548	-0-	-982 B	-0-	3548	3			N	-0-					-0-
12	4712	N	3696	-0-	-1016 B	-0-	3696	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
10	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
11	990	N	817	-0-	-173 B	-0-	817	3			N	-0-					-0-
12	1054	N	936	-0-	-118 B	-0-	936	3			N	-0-					-0-
01	961	N	487	-0-	-474 B	-0-	487	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	532	-0-	-119 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	485	-0-	-175 B	-0-	485	3			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
11	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2758	-0-	-1	B	-0-	2758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2701	N	2701	-0-	-0-	B	-0-	2701	3			N	-0-					-0-
10	2697	N	1851	-0-	-846	B	-0-	1851	3			N	-0-					-0-
11	2670	N	2635	-0-	-35	B	-0-	2635	3			N	-0-					-0-
12	2790	N	2724	-0-	-66	B	-0-	2724	3			N	-0-					-0-
*01	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1704	-0-	-1	B	-0-	1704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
10	1674	N	1109	-0-	-565	B	-0-	1109	3			N	-0-					-0-
11	1650	N	1610	-0-	-40	B	-0-	1610	3			N	-0-					-0-
12	1736	N	1660	-0-	-76	B	-0-	1660	3			N	-0-					-0-
*01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	3539	-0-	-26	B	-0-	3539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3420	N	3411	-0-	-9	B	-0-	3411	3			N	-0-					-0-
10	3534	N	2270	-0-	-1264	B	-0-	2270	3			N	-0-					-0-
11	4054	N	4054	-0-	-0-	B	-0-	4054	3			N	-0-					-0-
12	4254	N	4254	-0-	-0-	B	-0-	4254	3			N	-0-					-0-
*01	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2093	N	2093	-0-	-0-	B	-0-	2093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
10	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
11	2040	N	1904	-0-	-136	B	-0-	1904	3			N	-0-					-0-
12	2046	N	1967	-0-	-79	B	-0-	1967	3			N	-0-					-0-
01	2015	N	1462	-0-	-553	B	-0-	1462	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
10	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
11	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
12	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
01	527	N	383	-0-	-144	B	-0-	383	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
10	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
11	540	N	533	-0-	-7	B	-0-	533	3			N	-0-					-0-
12	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-
01	558	N	407	-0-	-151	B	-0-	407	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

08	1426	N	1040	-0-	-386	B	-0-	1040	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	914	-0-	-406	B	-0-	914	3			N	-0-					-0-
10	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
11	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
12	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
01	2294	N	496	-0-	-1798	B	-0-	496	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

08	2635	N	2571	-0-	-64	B	-0-	2571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2558	N	2558	-0-	-0-	B	-0-	2558	3			N	-0-					-0-
10	2589	N	2589	-0-	-0-	B	-0-	2589	3			N	-0-					-0-
11	2550	N	2550	-0-	-0-	B	-0-	2550	3			N	-0-					-0-
12	2696	N	2696	-0-	-0-	B	-0-	2696	3			N	-0-					-0-
01	2604	N	1948	-0-	-656	B	-0-	1948	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
10	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
11	720	N	620	-0-	-100 B	-0-	620	3			N	-0-					-0-
12	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
01	651	N	452	-0-	-199 B	-0-	452	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1496	-0-	-457 B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1710	N	1425	-0-	-285 B	-0-	1425	3			N	-0-					-0-
10	1767	N	1156	-0-	-611 B	-0-	1156	3			N	-0-					-0-
11	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
12	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
*01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	3748	-0-	-282 B	-0-	3748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4200	N	3997	-0-	-203 B	-0-	3997	3			N	-0-					-0-
10	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-
11	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-
12	4123	N	4001	-0-	-122 B	-0-	4001	3			N	-0-					-0-
01	4154	N	3161	-0-	-993 B	-0-	3161	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
10	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
11	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	2759	N	1477	-0-	-1282 B	-0-	1477	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
11	2130	N	1936	-0-	-194 B	-0-	1936	3			N	-0-					-0-
12	2232	N	1955	-0-	-277 B	-0-	1955	3			N	-0-					-0-
01	2046	N	1173	-0-	-873 B	-0-	1173	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1031	-0-	-2069 B	3669	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			3669														
09	3000	N	993	-0-	-2007 B	1662	993	3			N	-0-					-0-
10	2671	N	1009	-0-	-1662 B	-0-	1009	3			N	-0-					-0-
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
01	1023	N	772	-0-	-251 B	-0-	772	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
10	992	N	979	-0-	-13 B	-0-	979	3			N	-0-					-0-
11	1290	N	935	-0-	-355 B	-0-	935	3			N	-0-					-0-
12	1085	N	948	-0-	-137 B	-0-	948	3			N	-0-					-0-
01	992	N	902	-0-	-90 B	-0-	902	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2046	-0-	-31 B	-0-	2046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
10	2015	N	1980	-0-	-35 B	-0-	1980	3			N	-0-					-0-
11	1980	N	1940	-0-	-40 B	-0-	1940	3			N	-0-					-0-
12	2077	N	1884	-0-	-193 B	-0-	1884	3			N	-0-					-0-
01	1984	N	1379	-0-	-605 B	-0-	1379	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2305	-0-	-144 B	-0-	2305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2280	-0-	-60 B	-0-	2280	3			N	-0-					-0-
10	2387	N	2362	-0-	-25 B	-0-	2362	3			N	-0-					-0-
11	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
12	2356	N	2163	-0-	-193 B	-0-	2163	3			N	-0-					-0-
*01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
10	2015	N	1937	-0-	-78 B	-0-	1937	3			N	-0-					-0-
11	1950	N	1892	-0-	-58 B	-0-	1892	3			N	-0-					-0-
12	2015	N	1913	-0-	-102 B	-0-	1913	3			N	-0-					-0-
01	1922	N	1415	-0-	-507 B	-0-	1415	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1133	-0-	-14 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1092	-0-	-18 B	-0-	1092	3			N	-0-					-0-
10	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-
11	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-
12	1116	N	1105	-0-	-11 B	-0-	1105	3			N	-0-					-0-
*01	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
10	1829	N	1788	-0-	-41 B	-0-	1788	3			N	-0-					-0-
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
12	1829	N	1764	-0-	-65 B	-0-	1764	3			N	-0-					-0-
01	1798	N	1230	-0-	-568 B	-0-	1230	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

08	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
10	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
11	1680	N	1678	-0-	-2 B	-0-	1678	3			N	-0-					-0-
12	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
01	1736	N	1136	-0-	-600 B	-0-	1136	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

08	3100	N	1215	-0-	-1885 B	11694	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11694																	
09	3000	N	1179	-0-	-1821 B	9873	1179	3			N	-0-					-0-
10	3100	N	1161	-0-	-1939 B	7934	1161	3			N	-0-					-0-
11	3000	N	1131	-0-	-1869 B	6065	1131	3			N	-0-					-0-
12	3100	N	1215	-0-	-1885 B	4180	1215	3			N	-0-					-0-
*01	3100	N	1026	-0-	-2074 B	2106	1026	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

08	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
10	1984	N	1905	-0-	-79 B	-0-	1905	3			N	-0-					-0-
11	1980	N	1833	-0-	-147 B	-0-	1833	3			N	-0-					-0-
12	2046	N	1906	-0-	-140 B	-0-	1906	3			N	-0-					-0-
01	1891	N	1155	-0-	-736 B	-0-	1155	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

08	2871	N	2871	-0-	-0- B	-0-	2871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
10	2728	N	2683	-0-	-45 B	-0-	2683	3			N	-0-					-0-
11	2790	N	2616	-0-	-174 B	-0-	2616	3			N	-0-					-0-
12	2914	N	2796	-0-	-118 B	-0-	2796	3			N	-0-					-0-
01	2697	N	1565	-0-	-1132 B	-0-	1565	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
10	1116	N	1102	-0-	-14 B	-0-	1102	3			N	-0-					-0-
11	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
12	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-
01	1116	N	896	-0-	-220 B	-0-	896	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
10	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
11	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
12	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
01	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
10	2387	N	2346	-0-	-41 B	-0-	2346	3			N	-0-					-0-
11	2310	N	2279	-0-	-31 B	-0-	2279	3			N	-0-					-0-
12	2387	N	2357	-0-	-30 B	-0-	2357	3			N	-0-					-0-
01	2356	N	1882	-0-	-474 B	-0-	1882	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1291	-0-	-29 B	-0-	1291	3			N	-0-					-0-
10	1364	N	1275	-0-	-89 B	-0-	1275	3			N	-0-					-0-
11	1290	N	1275	-0-	-15 B	-0-	1275	3			N	-0-					-0-
12	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
01	1271	N	1016	-0-	-255 B	-0-	1016	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	709	-0-	-97 B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	683	-0-	-97 B	-0-	683	3			N	-0-					-0-
10	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
*01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1801	-0-	-90	B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1758	-0-	-12	B	-0-	1758	3			N	-0-					-0-
10	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
11	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
12	1988	N	1988	-0-	-0-	B	-0-	1988	3			N	-0-					-0-
01	1829	N	1343	-0-	-486	B	-0-	1343	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1586	-0-	-4	B	-0-	1586	3			N	-0-					-0-
10	1643	N	1594	-0-	-49	B	-0-	1594	3			N	-0-					-0-
11	1590	N	1536	-0-	-54	B	-0-	1536	3			N	-0-					-0-
12	1643	N	1592	-0-	-51	B	-0-	1592	3			N	-0-					-0-
01	1581	N	1342	-0-	-239	B	-0-	1342	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1631	-0-	-12	B	-0-	1631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
10	1612	N	1558	-0-	-54	B	-0-	1558	3			N	-0-					-0-
11	1590	N	1519	-0-	-71	B	-0-	1519	3			N	-0-					-0-
12	1643	N	1590	-0-	-53	B	-0-	1590	3			N	-0-					-0-
01	1550	N	1111	-0-	-439	B	-0-	1111	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1138	-0-	-9	B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1100	-0-	-10	B	-0-	1100	3			N	-0-					-0-
10	1147	N	1113	-0-	-34	B	-0-	1113	3			N	-0-					-0-
11	1110	N	1061	-0-	-49	B	-0-	1061	3			N	-0-					-0-
12	1147	N	1085	-0-	-62	B	-0-	1085	3			N	-0-					-0-
01	1116	N	919	-0-	-197	B	-0-	919	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2098	-0-	-10	B	-0-	2098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	2020	-0-	-50	B	-0-	2020	3			N	-0-					-0-
10	2108	N	2043	-0-	-65	B	-0-	2043	3			N	-0-					-0-
11	2040	N	2005	-0-	-35	B	-0-	2005	3			N	-0-					-0-
12	2077	N	2048	-0-	-29	B	-0-	2048	3			N	-0-					-0-
*01	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1766	-0-	-1 B	-0-	1766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1701	-0-	-39 B	-0-	1701	3			N	-0-					-0-
10	1767	N	1722	-0-	-45 B	-0-	1722	3			N	-0-					-0-
11	1710	N	1665	-0-	-45 B	-0-	1665	3			N	-0-					-0-
12	1767	N	1705	-0-	-62 B	-0-	1705	3			N	-0-					-0-
01	1736	N	1504	-0-	-232 B	-0-	1504	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2901	-0-	-13 B	-0-	2901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
10	2883	N	2862	-0-	-21 B	-0-	2862	3			N	-0-					-0-
11	2820	N	2778	-0-	-42 B	-0-	2778	3			N	-0-					-0-
12	2914	N	2825	-0-	-89 B	-0-	2825	3			N	-0-					-0-
01	2852	N	2374	-0-	-478 B	-0-	2374	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
10	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-
11	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	806	N	666	-0-	-140 B	-0-	666	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3636	-0-	-146 B	-0-	3636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3228	-0-	-282 B	-0-	3228	3			N	-0-					-0-
10	3702	N	3702	-0-	-0- B	-0-	3702	3			N	-0-					-0-
11	3510	N	3409	-0-	-101 B	-0-	3409	3			N	-0-					-0-
12	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
01	3689	N	2509	-0-	-1180 B	-0-	2509	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	662	-0-	-175 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
10	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
11	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
12	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
*01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	514	-0-	-137 B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
01	713	N	487	-0-	-226 B	-0-	487	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

08	1643	N	1634	-0-	-9 B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1580	-0-	-10 B	-0-	1580	3			N	-0-					-0-
10	1643	N	1618	-0-	-25 B	-0-	1618	3			N	-0-					-0-
11	1590	N	1549	-0-	-41 B	-0-	1549	3			N	-0-					-0-
12	3100	N	3202	-0-	102 B	102	3202	3			N	-0-					-0-
*01	2500	N	2398	-0-	-102 B	-0-	2398	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

08	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
10	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
11	2100	N	2023	-0-	-77 B	-0-	2023	3			N	-0-					-0-
12	2170	N	2092	-0-	-78 B	-0-	2092	3			N	-0-					-0-
01	2108	N	1513	-0-	-595 B	-0-	1513	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

08	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-
10	589	N	529	-0-	-60 B	-0-	529	3			N	-0-					-0-
11	540	N	493	-0-	-47 B	-0-	493	3			N	-0-					-0-
12	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
01	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	422	-0-	-198 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
01	651	N	431	-0-	-220 B	-0-	431	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
10	2232	N	1191	-0-	-1041 B	-0-	1191	3			N	-0-					-0-
11	2370	N	2174	-0-	-196 B	-0-	2174	3			N	-0-					-0-
12	2480	N	1116	-0-	-1364 B	-0-	1116	3			N	-0-					-0-
*01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-
10	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
11	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
12	2170	N	2056	-0-	-114 B	-0-	2056	3			N	-0-					-0-
*01	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
*10	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
*11	5175	N	5175	-0-	-0- B	-0-	5175	3			N	-0-					-0-
*12	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
*01	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
10	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
11	450	N	381	-0-	-69 B	-0-	381	3			N	-0-					-0-
12	651	N	374	-0-	-277 B	-0-	374	3			N	-0-					-0-
01	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	632	-0-	-50 B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
11	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
12	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
01	682	N	399	-0-	-283 B	-0-	399	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
10	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
11	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	744	N	530	-0-	-214 B	-0-	530	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11892	R	4460	-0-	-7432 B	-0-	4460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6150	#	4071	-0-	-2079 B	-2079	4071	3			N	-0-					-0-
10	6355	#	2046	-0-	-4309 B	-6388	2046	3			N	-0-					-0-
11	6150	#	4148	-0-	-2002 B	-8390	4148	3			N	-0-					-0-
12	6355	#	1988	-0-	-4367 B	-12757	1988	3			N	-0-					-0-
01	6355	#	3096	-0-	-3259 B	-16016	3096	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*11	840	N	705	-0-	-135 B	-0-	705	3			N	-0-					-0-
*12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
11	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
12	124	N	70	-0-	-54	B	-0-	70	3			N	-0-					-0-
01	93	N	12	-0-	-81	B	-0-	12	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	864	-0-	-4	B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	836	-0-	-4	B	-0-	836	3			N	-0-					-0-
10	868	N	830	-0-	-38	B	-0-	830	3			N	-0-					-0-
11	840	N	800	-0-	-40	B	-0-	800	3			N	-0-					-0-
12	868	N	814	-0-	-54	B	-0-	814	3			N	-0-					-0-
01	837	N	607	-0-	-230	B	-0-	607	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2335	N	2335	-0-	-0-	B	-0-	2335	3			N	-0-					-0-
*10	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
*11	3000	N	3746	-0-	746	B	746	3746	3			N	-0-					-0-
*12	3100	N	2731	-0-	-369	B	377	2731	3			N	-0-					-0-
*01	2972	N	2595	-0-	-377	B	-0-	2595	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	45	-0-	-75	B	-0-	45	3			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
01	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
10	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
11	900	N	866	-0-	-34 B	-0-	866	3			N	-0-					-0-
12	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-
01	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1061	-0-	-241 B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1247	-0-	-13 B	-0-	1247	3			N	-0-					-0-
10	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
11	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
12	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
01	1333	N	898	-0-	-435 B	-0-	898	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	877	-0-	877 B	4524	877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4524																	
*09	0	W	1073	-0-	1073 B	5597	1073	3			N	-0-					-0-
*10	0	W	784	-0-	784 B	6381	784	3			N	-0-					-0-
*11	0	W	1103	-0-	1103 B	7484	1103	3			N	-0-					-0-
*12	0	W	1042	-0-	1042 B	8526	1042	3			N	-0-					-0-
01	0	W	1035	-0-	1035 B	9561	1035	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1117	-0-	-92	B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1071	-0-	-159	B	-0-	1071	3			N	-0-					-0-
10	1302	N	1119	-0-	-183	B	-0-	1119	3			N	-0-					-0-
11	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
12	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
01	1116	N	1037	-0-	-79	B	-0-	1037	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3008	N	3008	-0-	-0-	B	-0-	3008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2930	-0-	-10	B	-0-	2930	3			N	-0-					-0-
10	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-
11	2910	N	2873	-0-	-37	B	-0-	2873	3			N	-0-					-0-
12	3038	N	2948	-0-	-90	B	-0-	2948	3			N	-0-					-0-
01	3007	N	2476	-0-	-531	B	-0-	2476	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
*10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
10	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
01	868	N	470	-0-	-398 B	-0-	470	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3561	-0-	-35 B	-0-	3561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3472	-0-	-8 B	-0-	3472	3			N	-0-					-0-
10	3508	N	3508	-0-	-0- B	-0-	3508	3			N	-0-					-0-
11	3450	N	3410	-0-	-40 B	-0-	3410	3			N	-0-					-0-
12	3596	N	3459	-0-	-137 B	-0-	3459	3			N	-0-					-0-
01	3503	N	2625	-0-	-878 B	-0-	2625	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	N	3043	-0-	-1483 B	-0-	3043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3978	-0-	-132 B	-0-	3978	3			N	-0-					-0-
10	4418	N	4418	-0-	-0- B	-0-	4418	3			N	-0-					-0-
11	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
12	4243	N	4243	-0-	-0- B	-0-	4243	3			N	-0-					-0-
01	4433	N	3661	-0-	-772 B	-0-	3661	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
10	2170	N	2150	-0-	-20 B	-0-	2150	3			N	-0-					-0-
11	2130	N	2019	-0-	-111 B	-0-	2019	3			N	-0-					-0-
12	2232	N	2055	-0-	-177 B	-0-	2055	3			N	-0-					-0-
01	2139	N	1722	-0-	-417 B	-0-	1722	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
10	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
11	1920	N	1830	-0-	-90 B	-0-	1830	3			N	-0-					-0-
12	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-
01	1953	N	1285	-0-	-668 B	-0-	1285	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1901	-0-	-207 B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
10	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
12	2201	N	2153	-0-	-48 B	-0-	2153	3			N	-0-					-0-
01	2201	N	1562	-0-	-639 B	-0-	1562	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5175	N	5175	-0-	-0- B	-0-	5175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5070	N	4979	-0-	-91 B	-0-	4979	3			N	-0-					-0-
10	5146	N	4878	-0-	-268 B	-0-	4878	3			N	-0-					-0-
11	5010	N	3152	-0-	-1858 B	-0-	3152	3			N	-0-					-0-
12	5146	N	4865	-0-	-281 B	-0-	4865	3			N	-0-					-0-
01	4867	N	4035	-0-	-832 B	-0-	4035	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	N	3849	-0-	-0- B	-0-	3849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3736	N	3736	-0-	-0- B	-0-	3736	3			N	-0-					-0-
10	3751	N	3687	-0-	-64 B	-0-	3687	3			N	-0-					-0-
11	3720	N	3453	-0-	-267 B	-0-	3453	3			N	-0-					-0-
12	3875	N	3531	-0-	-344 B	-0-	3531	3			N	-0-					-0-
*01	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1343	-0-	-52 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1299	-0-	-21 B	-0-	1299	3			N	-0-					-0-
10	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
*01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
10	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
11	2550	N	2311	-0-	-239 B	-0-	2311	3			N	-0-					-0-
12	2728	N	2448	-0-	-280 B	-0-	2448	3			N	-0-					-0-
01	2573	N	1217	-0-	-1356 B	-0-	1217	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1753	-0-	-14 B	-0-	1753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1700	-0-	-10 B	-0-	1700	3			N	-0-					-0-
10	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-
11	1710	N	1678	-0-	-32 B	-0-	1678	3			N	-0-					-0-
12	1767	N	1729	-0-	-38 B	-0-	1729	3			N	-0-					-0-
01	1736	N	1401	-0-	-335 B	-0-	1401	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
10	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
11	2040	N	1853	-0-	-187 B	-0-	1853	3			N	-0-					-0-
12	2139	N	1938	-0-	-201 B	-0-	1938	3			N	-0-					-0-
01	2046	N	1078	-0-	-968 B	-0-	1078	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1228	-0-	-849 B	-0-	1228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1084	-0-	-1196 B	-0-	1084	3			N	-0-					-0-
10	1736	N	1474	-0-	-262 B	-0-	1474	3			N	-0-					-0-
11	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
12	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
*01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	#	3469	-0-	-251 B	-251	3469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -251																	
09	3600	#	3275	-0-	-325 B	-576	3275	3			N	-0-					-0-
10	3782	N	3826	-0-	44 B	-532	3826	3			N	-0-					-0-
11	3360	N	3782	-0-	422 B	-110	3782	3			N	-0-					-0-
12	3760	N	3870	-0-	110 B	-0-	3870	3			N	-0-					-0-
01	3813	N	3152	-0-	-661 B	-0-	3152	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
10	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
11	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
12	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
01	2201	N	1718	-0-	-483 B	-0-	1718	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2134	-0-	-5 B	-0-	2134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2068	-0-	-2 B	-0-	2068	3			N	-0-					-0-
10	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-
11	2070	N	2003	-0-	-67 B	-0-	2003	3			N	-0-					-0-
12	2139	N	2024	-0-	-115 B	-0-	2024	3			N	-0-					-0-
*01	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5622	N	5622	-0-	-0- B	-0-	5622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5641	N	5641	-0-	-0- B	-0-	5641	3			N	-0-					-0-
10	5588	N	5588	-0-	-0- B	-0-	5588	3			N	-0-					-0-
11	5430	N	4916	-0-	-514 B	-0-	4916	3			N	-0-					-0-
12	5828	N	4069	-0-	-1759 B	-0-	4069	3			N	-0-					-0-
01	5580	N	2472	-0-	-3108 B	-0-	2472	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1885	-0-	-99 B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1752	-0-	-138 B	-0-	1752	3			N	-0-					-0-
10	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
11	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
12	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
01	1922	N	1283	-0-	-639 B	-0-	1283	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	577	-0-	-23 B	-0-	577	3			N	-0-					-0-
10	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
01	589	N	508	-0-	-81 B	-0-	508	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2282	-0-	-43	B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2197	-0-	-83	B	-0-	2197	3			N	-0-					-0-
10	2325	N	2230	-0-	-95	B	-0-	2230	3			N	-0-					-0-
11	2220	N	2124	-0-	-96	B	-0-	2124	3			N	-0-					-0-
12	2263	N	2213	-0-	-50	B	-0-	2213	3			N	-0-					-0-
01	2232	N	1899	-0-	-333	B	-0-	1899	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	100	-0-	-241	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
10	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
11	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
12	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
01	496	N	467	-0-	-29	B	-0-	467	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
10	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
12	899	N	698	-0-	-201	B	-0-	698	3			N	-0-					-0-
01	868	N	274	-0-	-594	B	-0-	274	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
10	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
11	690	N	622	-0-	-68	B	-0-	622	3			N	-0-					-0-
12	682	N	647	-0-	-35	B	-0-	647	3			N	-0-					-0-
01	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	611	-0-	-257	B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
10	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
11	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
12	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
01	961	N	913	-0-	-48	B	-0-	913	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1904	N	1904	-0-	-0-	B	-0-	1904	2			N	-0-					-0-
10	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
11	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
12	1953	N	1494	-0-	-459	B	-0-	1494	3			N	-0-					-0-
01	1891	N	628	-0-	-1263	B	-0-	628	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

08	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	1054	N	898	-0-	-156 B	-0-	898	3			N	-0-					-0-
01	1023	N	380	-0-	-643 B	-0-	380	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

08	1998	N	1998	-0-	-0- B	-0-	1998	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2408	N	2408	-0-	-0- B	-0-	2408	2			N	-0-					-0-
10	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
11	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
12	2480	N	2037	-0-	-443 B	-0-	2037	3			N	-0-					-0-
01	2418	N	1486	-0-	-932 B	-0-	1486	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

08	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
10	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
11	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-
12	1364	N	1256	-0-	-108 B	-0-	1256	3			N	-0-					-0-
01	1271	N	830	-0-	-441 B	-0-	830	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

08	3131	#	1913	-0-	-1218 B	-8744	1913	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7547 CANCELLED UNDERAGE -> -1197																	
09	2130	N	2961	-0-	831 B	-6716	2961	2			N	-0-					-0-
10	2263	N	2961	-0-	698 B	-6018	2961	3			N	-0-					-0-
11	1860	N	2337	-0-	477 B	-5541	2337	3			N	-0-					-0-
12	3069	N	2022	-0-	-1047 B	-5541	2022	3			N	-0-					-0-
01	2976	N	633	-0-	-2343 B	-5541	633	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

08	2666	N	2610	-0-	-56 B	-0-	2610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2540	-0-	-40 B	-0-	2540	2			N	-0-					-0-
10	2635	N	2540	-0-	-95 B	-0-	2540	3			N	-0-					-0-
11	2520	N	2490	-0-	-30 B	-0-	2490	3			N	-0-					-0-
12	2635	N	2478	-0-	-157 B	-0-	2478	3			N	-0-					-0-
01	2542	N	2505	-0-	-37 B	-0-	2505	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1827	-0-	-2 B	-0-	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
10	1798	N	1767	-0-	-31 B	-0-	1767	3			N	-0-					-0-
11	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-
12	1829	N	1618	-0-	-211 B	-0-	1618	3			N	-0-					-0-
01	1767	N	1218	-0-	-549 B	-0-	1218	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2445	-0-	120 B	-1175	2445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1175																	
09	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
10	2418	N	2375	-0-	-43 B	-0-	2375	3			N	-0-					-0-
11	2370	N	2252	-0-	-118 B	-0-	2252	3			N	-0-					-0-
12	2418	N	2264	-0-	-154 B	-0-	2264	3			N	-0-					-0-
01	2387	N	1867	-0-	-520 B	-0-	1867	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
12	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
11	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
12	1984	N	1895	-0-	-89 B	-0-	1895	3			N	-0-					-0-
01	1922	N	1351	-0-	-571 B	-0-	1351	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2103	-0-	-5	B	-0-	2103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
10	2077	N	2034	-0-	-43	B	-0-	2034	3			N	-0-					-0-
11	2040	N	2002	-0-	-38	B	-0-	2002	3			N	-0-					-0-
12	2108	N	1939	-0-	-169	B	-0-	1939	3			N	-0-					-0-
01	2046	N	1499	-0-	-547	B	-0-	1499	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
10	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
11	570	N	546	-0-	-24	B	-0-	546	3			N	-0-					-0-
12	620	N	579	-0-	-41	B	-0-	579	3			N	-0-					-0-
01	620	N	485	-0-	-135	B	-0-	485	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	729	-0-	-21	B	-0-	729	2			N	-0-					-0-
10	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
11	720	N	714	-0-	-6	B	-0-	714	3			N	-0-					-0-
12	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
01	744	N	659	-0-	-85	B	-0-	659	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		694	-0-	694	B	10402	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10402																		
09	0		738	-0-	738	B	11140	738	2			N	-0-					-0-
10	3100	N	738	-0-	-2362	B	8778	738	3			N	-0-					-0-
11	3000	N	689	-0-	-2311	B	6467	689	3			N	-0-					-0-
12	3100	N	657	-0-	-2443	B	4024	657	3			N	-0-					-0-
*01	3100	N	312	-0-	-2788	B	1236	312	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1045	-0-	-40	B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
11	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
12	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
*01	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1726	-0-	-10 B	-0-	1726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1660	-0-	-20 B	-0-	1660	3			N	-0-					-0-
10	1736	N	1704	-0-	-32 B	-0-	1704	3			N	-0-					-0-
11	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
12	1705	N	1635	-0-	-70 B	-0-	1635	3			N	-0-					-0-
01	1705	N	1534	-0-	-171 B	-0-	1534	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
10	899	N	898	-0-	-1 B	-0-	898	3			N	-0-					-0-
11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	899	N	659	-0-	-240 B	-0-	659	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1437	-0-	-20 B	-0-	1437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
10	1426	N	1380	-0-	-46 B	-0-	1380	3			N	-0-					-0-
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1426	N	1381	-0-	-45 B	-0-	1381	3			N	-0-					-0-
01	1395	N	1073	-0-	-322 B	-0-	1073	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2589	-0-	-46 B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2509	-0-	-11 B	-0-	2509	3			N	-0-					-0-
10	2604	N	2561	-0-	-43 B	-0-	2561	3			N	-0-					-0-
11	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
12	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
*01	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
10	2232	N	1943	-0-	-289 B	-0-	1943	3			N	-0-					-0-
11	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
12	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
*01	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
10	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	1116	N	682	-0-	-434 B	-0-	682	3			N	-0-					-0-
01	1085	N	5	-0-	-1080 B	-0-	5	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-					-0-
10	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
11	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
12	1984	N	1450	-0-	-534 B	-0-	1450	3			N	-0-					-0-
01	1922	N	729	-0-	-1193 B	-0-	729	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
12	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
10	1240	N	1228	-0-	-12 B	-0-	1228	3			N	-0-					-0-
11	1260	N	1187	-0-	-73 B	-0-	1187	3			N	-0-					-0-
12	1333	N	1251	-0-	-82 B	-0-	1251	3			N	-0-					-0-
01	1240	N	821	-0-	-419 B	-0-	821	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1196	-0-	-75 B	-0-	1196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
10	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
11	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
12	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
01	1333	N	1001	-0-	-332 B	-0-	1001	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3689	-0-	-0- B	-0-	3689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3574	-0-	-86 B	-0-	3574	3			N	-0-					-0-
10	3689	N	3646	-0-	-43 B	-0-	3646	3			N	-0-					-0-
11	3570	N	3516	-0-	-54 B	-0-	3516	3			N	-0-					-0-
12	3689	N	3618	-0-	-71 B	-0-	3618	3			N	-0-					-0-
01	3658	N	2960	-0-	-698 B	-0-	2960	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1441	-0-	-233	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1299	-0-	-411	B	-0-	1299	3			N	-0-					-0-
10	1767	N	1337	-0-	-430	B	-0-	1337	3			N	-0-					-0-
11	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
*01	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
10	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
11	240	N	213	-0-	-27	B	-0-	213	3			N	-0-					-0-
12	248	N	12	-0-	-236	B	-0-	12	3			N	-0-					-0-
01	248	N	37	-0-	-211	B	-0-	37	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
11	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1874	N	1874	-0-	-0-	B	-0-	1874	2			N	-0-					-0-
10	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
11	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
12	1922	N	1633	-0-	-289	B	-0-	1633	3			N	-0-					-0-
01	1860	N	571	-0-	-1289	B	-0-	571	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		283	-0-	283 B	2665	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2665																	
09	0		268	-0-	268 B	2933	268	2			N	-0-					-0-
10	3100	N	268	-0-	-2832 B	101	268	3			N	-0-					-0-
11	338	N	237	-0-	-101 B	-0-	237	3			N	-0-					-0-
12	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2832	N	2832	-0-	-0- B	-0-	2832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3343	N	3343	-0-	-0- B	-0-	3343	2			N	-0-					-0-
10	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
11	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
12	3441	N	2819	-0-	-622 B	-0-	2819	3			N	-0-					-0-
01	3348	N	1781	-0-	-1567 B	-0-	1781	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7421	N	7421	-0-	-0- B	-0-	7421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7478	N	7478	-0-	-0- B	-0-	7478	2			N	-0-					-0-
10	7478	N	7478	-0-	-0- B	-0-	7478	3			N	-0-					-0-
11	7170	N	6645	-0-	-525 B	-0-	6645	3			N	-0-					-0-
12	7719	N	3404	-0-	-4315 B	-0-	3404	3			N	-0-					-0-
01	7471	N	4352	-0-	-3119 B	-0-	4352	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2867	-0-	-140 B	-0-	2867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2848	N	2848	-0-	-0- B	-0-	2848	2			N	-0-					-0-
10	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
11	2760	N	2701	-0-	-59 B	-0-	2701	3			N	-0-					-0-
12	2945	N	2663	-0-	-282 B	-0-	2663	3			N	-0-					-0-
01	2852	N	2761	-0-	-91 B	-0-	2761	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
11	1050	N	972	-0-	-78 B	-0-	972	3			N	-0-					-0-
12	1085	N	916	-0-	-169 B	-0-	916	3			N	-0-					-0-
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	957	-0-	-159 B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	932	-0-	-208 B	-0-	932	3			N	-0-					-0-
10	1209	N	1015	-0-	-194 B	-0-	1015	3			N	-0-					-0-
11	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
12	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
*01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2603	N	2603	-0-	-0- B	-0-	2603	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2530	N	2530	-0-	-0- B	-0-	2530	2			N	-0-					-0-
10	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
11	2520	N	2300	-0-	-220 B	-0-	2300	3			N	-0-					-0-
12	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
01	2542	N	2143	-0-	-399 B	-0-	2143	3			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
10	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-
11	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
12	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-
01	1457	N	1004	-0-	-453 B	-0-	1004	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1822	-0-	-131 B	-0-	1822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1780	-0-	-80 B	-0-	1780	3			N	-0-					-0-
10	1829	N	1816	-0-	-13 B	-0-	1816	3			N	-0-					-0-
11	1770	N	1769	-0-	-1 B	-0-	1769	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
*01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1239	-0-	-94 B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
10	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
11	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
12	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
01	1302	N	1157	-0-	-145 B	-0-	1157	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
10	1085	N	1051	-0-	-34	B	-0-	1051	3			N	-0-					-0-
11	1080	N	990	-0-	-90	B	-0-	990	3			N	-0-					-0-
12	1116	N	1045	-0-	-71	B	-0-	1045	3			N	-0-					-0-
01	1054	N	663	-0-	-391	B	-0-	663	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	997	-0-	-23	B	-0-	997	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
11	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
12	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
01	1023	N	848	-0-	-175	B	-0-	848	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	845	-0-	-240	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	1005	-0-	-15	B	-0-	1005	3			N	-0-					-0-
10	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
12	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
01	1085	N	930	-0-	-155	B	-0-	930	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3148	-0-	48	B	48	3148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 48																		
09	2842	N	2794	-0-	-48	B	-0-	2794	3			N	-0-					-0-
10	2852	N	2791	-0-	-61	B	-0-	2791	3			N	-0-					-0-
11	3060	#	1535	-0-	-1525	B	-1525	1535	3			N	-0-					-0-
12	3162	#	2597	-0-	-565	B	-2090	2597	3			N	-0-					-0-
01	3162	#	2351	-0-	-811	B	-2901	2351	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
11	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*01	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1535	-0-	-15	B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
10	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
11	1500	N	1461	-0-	-39	B	-0-	1461	3			N	-0-					-0-
12	1550	N	1432	-0-	-118	B	-0-	1432	3			N	-0-					-0-
01	1488	N	927	-0-	-561	B	-0-	927	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
10	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	93	N	13	-0-	-80	B	-0-	13	3			N	-0-					-0-
01	93	N	9	-0-	-84	B	-0-	9	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1135	-0-	-12	B	-0-	1135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1106	-0-	-4	B	-0-	1106	2			N	-0-					-0-
10	1147	N	1106	-0-	-41	B	-0-	1106	3			N	-0-					-0-
11	1110	N	1092	-0-	-18	B	-0-	1092	3			N	-0-					-0-
12	1147	N	1117	-0-	-30	B	-0-	1117	3			N	-0-					-0-
01	1116	N	1105	-0-	-11	B	-0-	1105	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	B	-0-	980	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1189	N	1189	-0-	-0-	B	-0-	1189	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
11	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-
12	1240	N	1002	-0-	-238	B	-0-	1002	3			N	-0-					-0-
01	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2473	N	2473	-0-	-0-	B	-0-	2473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2505	N	2505	-0-	-0-	B	-0-	2505	2			N	-0-					-0-
10	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
11	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
12	2604	N	2373	-0-	-231	B	-0-	2373	3			N	-0-					-0-
01	2511	N	1868	-0-	-643	B	-0-	1868	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
10	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
11	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
12	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
01	1302	N	1007	-0-	-295	B	-0-	1007	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1881	-0-	-1219	B	-0-	1881	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	1611	-0-	-2019	B	-0-	1611	2			N	-0-					-0-
10	2635	N	1611	-0-	-1024	B	-0-	1611	3			N	-0-					-0-
11	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-					-0-
12	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
01	1612	N	1542	-0-	-70	B	-0-	1542	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1248	-0-	-116	B	-0-	1248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
10	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
11	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
12	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
01	1333	N	1156	-0-	-177	B	-0-	1156	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1086	-0-	-123	B	-0-	1086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
10	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
11	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
12	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
01	1209	N	867	-0-	-342	B	-0-	867	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
01	527	N	90	-0-	-437	B	-0-	90	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	542	-0-	-28	B	-0-	542	3			N	-0-					-0-
10	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
11	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
12	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
01	682	N	542	-0-	-140	B	-0-	542	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		934	-0-	934	B	934	934	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	826	-0-	-42	B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	782	-0-	-28	B	-0-	782	3			N	-0-					-0-
10	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
11	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
12	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
01	837	N	646	-0-	-191	B	-0-	646	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	538	-0-	-206 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	537	-0-	-63 B	-0-	537	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
01	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1016	-0-	-38 B	-0-	1016	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	2			N	-0-					-0-
10	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1953	N	1355	-0-	-598 B	-0-	1355	3			N	-0-					-0-
01	1891	N	1070	-0-	-821 B	-0-	1070	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1564	-0-	-17 B	-0-	1564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1527	-0-	-3 B	-0-	1527	3			N	-0-					-0-
10	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1581	N	1518	-0-	-63 B	-0-	1518	3			N	-0-					-0-
01	1550	N	1252	-0-	-298 B	-0-	1252	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
10	3328	N	3328	-0-	-0- B	-0-	3328	3			N	-0-					-0-
11	3300	N	3263	-0-	-37 B	-0-	3263	3			N	-0-					-0-
12	3410	N	3397	-0-	-13 B	-0-	3397	3			N	-0-					-0-
01	3317	N	2181	-0-	-1136 B	-0-	2181	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2379	-0-	-8 B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
10	2387	N	2318	-0-	-69 B	-0-	2318	3			N	-0-					-0-
11	2310	N	2274	-0-	-36 B	-0-	2274	3			N	-0-					-0-
12	2387	N	2378	-0-	-9 B	-0-	2378	3			N	-0-					-0-
*01	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2123	N	2123	-0-	-0- B	-0-	2123	2			N	-0-					-0-
10	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
11	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
12	2201	N	1890	-0-	-311 B	-0-	1890	3			N	-0-					-0-
01	2108	N	1659	-0-	-449 B	-0-	1659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
10	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
01	868	N	597	-0-	-271	B	-0-	597	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	969	-0-	-23	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
10	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
01	961	N	666	-0-	-295	B	-0-	666	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0-	B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1836	N	1836	-0-	-0-	B	-0-	1836	2			N	-0-					-0-
10	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
11	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
12	1891	N	1547	-0-	-344	B	-0-	1547	3			N	-0-					-0-
01	1829	N	964	-0-	-865	B	-0-	964	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	790	-0-	-50	B	-0-	790	3			N	-0-					-0-
10	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
11	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
12	806	N	801	-0-	-5	B	-0-	801	3			N	-0-					-0-
01	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2386	-0-	-125 B	-0-	2386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2292	-0-	-108 B	-0-	2292	3			N	-0-					-0-
10	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
11	3000	N	3829	-0-	829 B	829	3829	3			N	-0-					-0-
12	3100	N	3848	-0-	748 B	1577	3848	3			N	-0-					-0-
*01	3100	N	3188	-0-	88 B	1665	3188	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	688	-0-	-482 B	-0-	688	3			N	-0-					-0-
10	992	N	463	-0-	-529 B	-0-	463	3			N	-0-					-0-
11	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*01	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
12	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1207	-0-	-126 B	-0-	1207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1059	-0-	-201 B	-0-	1059	3			N	-0-					-0-
10	1271	N	1068	-0-	-203 B	-0-	1068	3			N	-0-					-0-
11	1170	N	1034	-0-	-136 B	-0-	1034	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
*01	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1106	-0-	-41 B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1075	-0-	-5 B	-0-	1075	3			N	-0-					-0-
10	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
01	1116	N	944	-0-	-172 B	-0-	944	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
01	775	N	129	-0-	-646 B	-0-	129	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1186	-0-	-54 B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1060	-0-	-80 B	-0-	1060	3			N	-0-					-0-
10	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
11	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
10	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
11	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
12	1953	N	1880	-0-	-73 B	-0-	1880	3			N	-0-					-0-
01	1891	N	1277	-0-	-614 B	-0-	1277	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1723	-0-	-44 B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1666	-0-	-14 B	-0-	1666	3			N	-0-					-0-
10	1736	N	1699	-0-	-37 B	-0-	1699	3			N	-0-					-0-
11	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
12	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
01	1705	N	1343	-0-	-362 B	-0-	1343	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1534	-0-	-16 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1478	-0-	-22 B	-0-	1478	3			N	-0-					-0-
10	1550	N	1508	-0-	-42 B	-0-	1508	3			N	-0-					-0-
11	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
12	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*01	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1257	-0-	-45 B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1216	-0-	-14 B	-0-	1216	3			N	-0-					-0-
10	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
01	1240	N	1218	-0-	-22 B	-0-	1218	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1267	-0-	-35	B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
10	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
11	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
12	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
*01	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1433	-0-	-24	B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1390	-0-	-20	B	-0-	1390	3			N	-0-					-0-
10	1426	N	1417	-0-	-9	B	-0-	1417	3			N	-0-					-0-
11	1380	N	1377	-0-	-3	B	-0-	1377	3			N	-0-					-0-
12	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
01	1426	N	1161	-0-	-265	B	-0-	1161	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
10	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
11	2400	N	2352	-0-	-48	B	-0-	2352	3			N	-0-					-0-
12	2449	N	2414	-0-	-35	B	-0-	2414	3			N	-0-					-0-
01	2480	N	1989	-0-	-491	B	-0-	1989	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	904	-0-	-57	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
10	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
11	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
12	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
01	899	N	769	-0-	-130	B	-0-	769	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-
10	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
11	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
12	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
01	868	N	659	-0-	-209	B	-0-	659	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1228	-0-	-12	B	-0-	1228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1194	-0-	-6	B	-0-	1194	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
11	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
12	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
01	1209	N	1133	-0-	-76	B	-0-	1133	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
11	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
12	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
*01	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

08	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
11	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
01	1085	N	818	-0-	-267	B	-0-	818	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

08	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
10	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
11	1980	N	1820	-0-	-160	B	-0-	1820	3			N	-0-					-0-
12	1953	N	1886	-0-	-67	B	-0-	1886	3			N	-0-					-0-
01	1891	N	1841	-0-	-50	B	-0-	1841	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

08	2667	N	2667	-0-	-0-	B	-0-	2667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
10	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
11	2580	N	1787	-0-	-793	B	-0-	1787	3			N	-0-					-0-
12	2139	N	1752	-0-	-387	B	-0-	1752	3			N	-0-					-0-
01	1984	N	1510	-0-	-474	B	-0-	1510	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

08	589	N	570	-0-	-19	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-
10	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
11	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
01	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	954	-0-	-38 B	-0-	954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
10	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1302	N	946	-0-	-356 B	-0-	946	3			N	-0-					-0-
*01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1094	-0-	-22 B	-0-	1094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1060	-0-	-20 B	-0-	1060	3			N	-0-					-0-
10	1085	N	1083	-0-	-2 B	-0-	1083	3			N	-0-					-0-
11	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
*01	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
10	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
11	1230	N	1114	-0-	-116 B	-0-	1114	3			N	-0-					-0-
12	1302	N	1077	-0-	-225 B	-0-	1077	3			N	-0-					-0-
01	1209	N	831	-0-	-378 B	-0-	831	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2545	-0-	-59 B	-0-	2545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2453	-0-	-67 B	-0-	2453	3			N	-0-					-0-
10	2573	N	2471	-0-	-102 B	-0-	2471	3			N	-0-					-0-
11	2460	N	2328	-0-	-132 B	-0-	2328	3			N	-0-					-0-
12	2542	N	2376	-0-	-166 B	-0-	2376	3			N	-0-					-0-
01	2480	N	1886	-0-	-594 B	-0-	1886	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1330	-0-	-3 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
10	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-
11	1290	N	1180	-0-	-110 B	-0-	1180	3			N	-0-					-0-
12	1333	N	1231	-0-	-102 B	-0-	1231	3			N	-0-					-0-
01	1240	N	846	-0-	-394 B	-0-	846	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
10	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
11	2040	N	1895	-0-	-145 B	-0-	1895	3			N	-0-					-0-
12	2015	N	1961	-0-	-54 B	-0-	1961	3			N	-0-					-0-
01	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	N	4330	-0-	-103 B	-0-	404	1	3926	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4179	N	4179	-0-	-0- B	-0-	391	1	3788	2	N	-0-					-0-
10	4092	N	3788	-0-	-304 B	-0-	3788	3			N	-0-					-0-
11	4200	N	3906	-0-	-294 B	-0-	3906	3			N	-0-					-0-
12	4309	N	1495	-0-	-2814 B	-0-	1495	3			N	-0-					-0-
01	3782	N	1357	-0-	-2425 B	-0-	1357	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	N	5329	-0-	-406 B	-0-	404	1	4925	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5430	N	5214	-0-	-216 B	-0-	391	1	4823	2	N	-0-					-0-
10	5487	N	4823	-0-	-664 B	-0-	4823	3			N	-0-					-0-
11	5160	N	4742	-0-	-418 B	-0-	4742	3			N	-0-					-0-
12	5394	N	4437	-0-	-957 B	-0-	4437	3			N	-0-					-0-
01	4836	N	2991	-0-	-1845 B	-0-	2991	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	#	7905	-0-	1705 B	-5713	7905	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5713																	
09	6000	#	8750	-0-	2750 B	-2963	8750	2			N	-0-					-0-
10	6200	#	8750	-0-	2550 B	-413	8750	3			N	-0-					-0-
11	7650	#	7088	-0-	-562 B	-975	7088	3			N	-0-					-0-
12	9052	#	6607	-0-	-2445 B	-3420	6607	3			N	-0-					-0-
01	8742	N	5394	-0-	-3348 B	-3420	5394	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
10	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
12	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
01	1457	N	875	-0-	-582 B	-0-	875	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6308	N	6308	-0-	-0- B	-0-	6308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6515	N	6515	-0-	-0- B	-0-	6515	3			N	-0-					-0-
10	6640	N	6640	-0-	-0- B	-0-	6640	3			N	-0-					-0-
11	6090	N	5673	-0-	-417 B	-0-	5673	3			N	-0-					-0-
12	6727	N	5205	-0-	-1522 B	-0-	5205	3			N	-0-					-0-
01	6634	N	4520	-0-	-2114 B	-0-	4520	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2175	-0-	-274 B	-0-	404	1	1771	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2258	-0-	-52 B	-0-	391	1	1867	2	N	-0-					-0-
10	2263	N	1867	-0-	-396 B	-0-	1867	3			N	-0-					-0-
11	2100	N	1787	-0-	-313 B	-0-	1787	3			N	-0-					-0-
12	2325	N	1684	-0-	-641 B	-0-	1684	3			N	-0-					-0-
01	1860	N	1223	-0-	-637 B	-0-	1223	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	969	-0-	-54 B	-0-	969	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	569	-0-	-331 B	-0-	569	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
12	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1671	-0-	-34 B	-0-	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
10	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
11	1620	N	1533	-0-	-87 B	-0-	1533	3			N	-0-					-0-
12	1736	N	1597	-0-	-139 B	-0-	1597	3			N	-0-					-0-
01	1674	N	1153	-0-	-521 B	-0-	1153	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
10	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3313	N	3313	-0-	-0- B	-0-	3313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3848	N	3848	-0-	-0- B	-0-	3848	2			N	-0-					-0-
10	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
11	3617	N	3617	-0-	-0- B	-0-	3617	3			N	-0-					-0-
12	3968	N	3305	-0-	-663 B	-0-	3305	3			N	-0-					-0-
01	3844	N	2266	-0-	-1578 B	-0-	2266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1831	-0-	-29 B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1763	-0-	-37 B	-0-	1763	3			N	-0-					-0-
10	1829	N	1809	-0-	-20 B	-0-	1809	3			N	-0-					-0-
11	1770	N	1749	-0-	-21 B	-0-	1749	3			N	-0-					-0-
12	1829	N	1796	-0-	-33 B	-0-	1796	3			N	-0-					-0-
01	1798	N	1405	-0-	-393 B	-0-	1405	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	N	5552	-0-	-90 B	-0-	5552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5400	N	5026	-0-	-374 B	-0-	5026	3			N	-0-					-0-
10	5549	N	5039	-0-	-510 B	-0-	5039	3			N	-0-					-0-
11	5370	N	4923	-0-	-447 B	-0-	4923	3			N	-0-					-0-
12	5208	N	5060	-0-	-148 B	-0-	5060	3			N	-0-					-0-
01	5053	N	3699	-0-	-1354 B	-0-	3699	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
10	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
11	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
12	1860	N	1545	-0-	-315 B	-0-	1545	3			N	-0-					-0-
01	1798	N	1507	-0-	-291 B	-0-	1507	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3900	-0-	-99 B	-0-	3900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3739	-0-	-101 B	-0-	3739	3			N	-0-					-0-
10	3937	N	3800	-0-	-137 B	-0-	3800	3			N	-0-					-0-
11	3780	N	3665	-0-	-115 B	-0-	3665	3			N	-0-					-0-
12	3875	N	3739	-0-	-136 B	-0-	3739	3			N	-0-					-0-
01	3813	N	3285	-0-	-528 B	-0-	3285	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3602	N	3602	-0-	-0- B	-0-	3602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3644	-0-	-16 B	-0-	3644	2			N	-0-					-0-
10	3720	N	3644	-0-	-76 B	-0-	3644	3			N	-0-					-0-
11	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
12	3751	N	3509	-0-	-242 B	-0-	3509	3			N	-0-					-0-
01	3658	N	3384	-0-	-274 B	-0-	3384	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
10	2387	N	1951	-0-	-436 B	-0-	1951	3			N	-0-					-0-
11	2790	N	2020	-0-	-770 B	-0-	2020	3			N	-0-					-0-
12	2449	N	1415	-0-	-1034 B	-0-	1415	3			N	-0-					-0-
*01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	729	-0-	-170 B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
12	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
01	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
10	2758	N	2758	-0-	-0- B	-0-	2758	3			N	-0-					-0-
11	2580	N	2427	-0-	-153 B	-0-	2427	3			N	-0-					-0-
12	2821	N	2141	-0-	-680 B	-0-	2141	3			N	-0-					-0-
01	2759	N	1340	-0-	-1419 B	-0-	1340	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
10	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
11	3000	N	2943	-0-	-57 B	-0-	2943	3			N	-0-					-0-
12	3255	N	3002	-0-	-253 B	-0-	3002	3			N	-0-					-0-
01	3193	N	2567	-0-	-626 B	-0-	2567	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2033	-0-	-75 B	-0-	2033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1960	-0-	-50 B	-0-	1960	3			N	-0-					-0-
10	2046	N	2011	-0-	-35 B	-0-	2011	3			N	-0-					-0-
11	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
12	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
*01	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3120	N	3120	-0-	-0- B	-0-	3120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
10	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-
11	3030	N	2783	-0-	-247 B	-0-	2783	3			N	-0-					-0-
12	3193	N	2412	-0-	-781 B	-0-	2412	3			N	-0-					-0-
01	3069	N	1591	-0-	-1478 B	-0-	1591	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3244	-0-	-73 B	-0-	3244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3150	-0-	-30 B	-0-	3150	3			N	-0-					-0-
10	3224	N	3171	-0-	-53 B	-0-	3171	3			N	-0-					-0-
11	3150	N	3050	-0-	-100 B	-0-	3050	3			N	-0-					-0-
12	3255	N	3127	-0-	-128 B	-0-	3127	3			N	-0-					-0-
01	3162	N	867	-0-	-2295 B	-0-	867	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
*01	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3438	N	3438	-0-	-0- B	-0-	3438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3319	-0-	-41 B	-0-	3319	3			N	-0-					-0-
10	3410	N	3265	-0-	-145 B	-0-	3265	3			N	-0-					-0-
11	3330	N	3179	-0-	-151 B	-0-	3179	3			N	-0-					-0-
12	3441	N	3275	-0-	-166 B	-0-	3275	3			N	-0-					-0-
01	3255	N	2214	-0-	-1041 B	-0-	2214	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	N	4028	-0-	-2 B	-0-	4028	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	4025	-0-	-85 B	-0-	4025	2			N	-0-					-0-
10	4154	N	4025	-0-	-129 B	-0-	4025	3			N	-0-					-0-
11	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-
12	4154	N	3890	-0-	-264 B	-0-	3890	3			N	-0-					-0-
01	4030	N	3632	-0-	-398 B	-0-	3632	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2325	-0-	93 B	-1316	2325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1316																	
09	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
10	2201	N	2127	-0-	-74 B	-0-	2127	3			N	-0-					-0-
11	2250	N	2062	-0-	-188 B	-0-	2062	3			N	-0-					-0-
12	2325	N	2179	-0-	-146 B	-0-	2179	3			N	-0-					-0-
01	2139	N	1251	-0-	-888 B	-0-	1251	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
11	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
12	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
01	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1107	-0-	-40 B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
10	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
12	1457	N	1118	-0-	-339 B	-0-	1118	3			N	-0-					-0-
01	1395	N	673	-0-	-722 B	-0-	673	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
10	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
11	1920	N	1824	-0-	-96 B	-0-	1824	3			N	-0-					-0-
12	2046	N	1902	-0-	-144 B	-0-	1902	3			N	-0-					-0-
01	1922	N	1401	-0-	-521 B	-0-	1401	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1440	-0-	-17 B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1384	-0-	-26 B	-0-	1384	3			N	-0-					-0-
10	1426	N	1377	-0-	-49 B	-0-	1377	3			N	-0-					-0-
11	1380	N	1337	-0-	-43 B	-0-	1337	3			N	-0-					-0-
12	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
01	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2933	-0-	-12 B	-0-	2933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2836	-0-	-14 B	-0-	2836	3			N	-0-					-0-
10	2945	N	2832	-0-	-113 B	-0-	2832	3			N	-0-					-0-
11	2850	N	2754	-0-	-96 B	-0-	2754	3			N	-0-					-0-
12	2945	N	2788	-0-	-157 B	-0-	2788	3			N	-0-					-0-
01	2821	N	2086	-0-	-735 B	-0-	2086	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-
10	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
12	1240	N	1126	-0-	-114 B	-0-	1126	3			N	-0-					-0-
01	1209	N	379	-0-	-830 B	-0-	379	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1902	-0-	-18 B	-0-	1902	3			N	-0-					-0-
10	1984	N	1926	-0-	-58 B	-0-	1926	3			N	-0-					-0-
11	1920	N	1893	-0-	-27 B	-0-	1893	3			N	-0-					-0-
12	1953	N	1921	-0-	-32 B	-0-	1921	3			N	-0-					-0-
01	1922	N	1667	-0-	-255 B	-0-	1667	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
10	2821	N	2782	-0-	-39 B	-0-	2782	3			N	-0-					-0-
11	2790	N	2726	-0-	-64 B	-0-	2726	3			N	-0-					-0-
12	2883	N	2625	-0-	-258 B	-0-	2625	3			N	-0-					-0-
01	2790	N	1864	-0-	-926 B	-0-	1864	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1183	-0-	-17 B	-0-	1183	3			N	-0-					-0-
10	1240	N	1182	-0-	-58 B	-0-	1182	3			N	-0-					-0-
11	1200	N	645	-0-	-555 B	-0-	645	3			N	-0-					-0-
12	1209	N	794	-0-	-415 B	-0-	794	3			N	-0-					-0-
01	1178	N	728	-0-	-450 B	-0-	728	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
10	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-
11	1260	N	1192	-0-	-68 B	-0-	1192	3			N	-0-					-0-
12	1333	N	1244	-0-	-89 B	-0-	1244	3			N	-0-					-0-
01	1240	N	901	-0-	-339 B	-0-	901	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
10	1922	N	1901	-0-	-21 B	-0-	1901	3			N	-0-					-0-
11	1890	N	1837	-0-	-53 B	-0-	1837	3			N	-0-					-0-
12	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
01	1891	N	1352	-0-	-539 B	-0-	1352	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2478	-0-	-33 B	-0-	2478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
10	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
11	2400	N	1254	-0-	-1146 B	-0-	1254	3			N	-0-					-0-
12	2325	N	939	-0-	-1386 B	-0-	939	3			N	-0-					-0-
01	2511	N	1491	-0-	-1020 B	-0-	1491	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	899	-0-	-1	B	-0-	899	3			N	-0-					-0-
10	930	N	924	-0-	-6	B	-0-	924	3			N	-0-					-0-
11	900	N	885	-0-	-15	B	-0-	885	3			N	-0-					-0-
12	930	N	904	-0-	-26	B	-0-	904	3			N	-0-					-0-
01	930	N	913	-0-	-17	B	-0-	913	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1033	N	1033	-0-	-0-	B	-0-	1033	2			N	-0-					-0-
10	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-
11	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
12	1054	N	560	-0-	-494	B	-0-	560	3			N	-0-					-0-
01	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	B	-0-	2056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2072	N	2072	-0-	-0-	B	-0-	2072	2			N	-0-					-0-
10	2072	N	2072	-0-	-0-	B	-0-	2072	3			N	-0-					-0-
11	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
12	2139	N	1902	-0-	-237	B	-0-	1902	3			N	-0-					-0-
01	2077	N	895	-0-	-1182	B	-0-	895	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	B	-0-	1453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1954	N	1954	-0-	-0-	B	-0-	1954	2			N	-0-					-0-
10	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
11	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
12	2015	N	1518	-0-	-497	B	-0-	1518	3			N	-0-					-0-
01	1953	N	621	-0-	-1332	B	-0-	621	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2960	N	2960	-0-	-0-	B	-0-	2960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2914	N	2914	-0-	-0-	B	-0-	2914	3			N	-0-					-0-
10	2883	N	2879	-0-	-4	B	-0-	2879	3			N	-0-					-0-
11	2850	N	2747	-0-	-103	B	-0-	2747	3			N	-0-					-0-
12	3007	N	2837	-0-	-170	B	-0-	2837	3			N	-0-					-0-
01	2883	N	2166	-0-	-717	B	-0-	2166	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
10	1660	N	1660	-0-	-0-	B	-0-	1660	3			N	-0-					-0-
11	1680	N	1581	-0-	-99	B	-0-	1581	3			N	-0-					-0-
12	1767	N	1618	-0-	-149	B	-0-	1618	3			N	-0-					-0-
01	1674	N	1195	-0-	-479	B	-0-	1195	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
10	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
11	1620	N	1484	-0-	-136	B	-0-	1484	3			N	-0-					-0-
12	1705	N	1536	-0-	-169	B	-0-	1536	3			N	-0-					-0-
01	1581	N	1096	-0-	-485	B	-0-	1096	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4027	N	4027	-0-	-0-	B	-0-	4027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3976	N	3976	-0-	-0-	B	-0-	3976	3			N	-0-					-0-
10	3967	N	3967	-0-	-0-	B	-0-	3967	3			N	-0-					-0-
11	3900	N	3674	-0-	-226	B	-0-	3674	3			N	-0-					-0-
12	4123	N	2731	-0-	-1392	B	-0-	2731	3			N	-0-					-0-
01	3968	N	2588	-0-	-1380	B	-0-	2588	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2821	-0-	-31	B	-0-	2821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2725	-0-	-5	B	-0-	2725	3			N	-0-					-0-
10	2821	N	2561	-0-	-260	B	-0-	2561	3			N	-0-					-0-
11	2730	N	2176	-0-	-554	B	-0-	2176	3			N	-0-					-0-
12	2821	N	2236	-0-	-585	B	-0-	2236	3			N	-0-					-0-
*01	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	3851	-0-	-55	B	-0-	3851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3780	N	3710	-0-	-70	B	-0-	3710	3			N	-0-					-0-
10	3813	N	3661	-0-	-152	B	-0-	3661	3			N	-0-					-0-
11	3720	N	3473	-0-	-247	B	-0-	3473	3			N	-0-					-0-
12	3844	N	3597	-0-	-247	B	-0-	3597	3			N	-0-					-0-
01	3658	N	2315	-0-	-1343	B	-0-	2315	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	2871	-0-	-291	B	-0-	2871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3270	N	2732	-0-	-538	B	-0-	2732	3			N	-0-					-0-
10	3348	N	2199	-0-	-1149	B	-0-	2199	3			N	-0-					-0-
11	2790	N	2599	-0-	-191	B	-0-	2599	3			N	-0-					-0-
12	3377	N	3377	-0-	-0-	B	-0-	3377	3			N	-0-					-0-
*01	3137	N	3137	-0-	-0-	B	-0-	3137	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	N	10356	-0-	-556	B	-0-	10356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10410	N	9946	-0-	-464	B	-0-	9946	3			N	-0-					-0-
10	10385	N	10045	-0-	-340	B	-0-	10045	3			N	-0-					-0-
11	10020	N	9629	-0-	-391	B	-0-	9629	3			N	-0-					-0-
12	10292	N	9797	-0-	-495	B	-0-	9797	3			N	-0-					-0-
01	10044	N	7739	-0-	-2305	B	-0-	7739	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
10	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
11	1170	N	1057	-0-	-113 B	-0-	1057	3			N	-0-					-0-
12	1240	N	971	-0-	-269 B	-0-	971	3			N	-0-					-0-
01	1209	N	724	-0-	-485 B	-0-	724	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1501	-0-	-545 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1547	-0-	-493 B	-0-	1547	3			N	-0-					-0-
10	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
11	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
12	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
*01	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2070	-0-	-30 B	-0-	2070	3			N	-0-					-0-
10	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
11	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-
12	2139	N	1421	-0-	-718 B	-0-	1421	3			N	-0-					-0-
*01	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2789	-0-	-1 B	-0-	2789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
10	2697	N	2690	-0-	-7 B	-0-	2690	3			N	-0-					-0-
11	2700	N	2553	-0-	-147 B	-0-	2553	3			N	-0-					-0-
12	2821	N	2631	-0-	-190 B	-0-	2631	3			N	-0-					-0-
01	2697	N	1901	-0-	-796 B	-0-	1901	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
10	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
12	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
01	961	N	830	-0-	-131 B	-0-	830	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3386	-0-	69 B	-5421	3386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3239		CANCELLED UNDERAGE ->		-2182										
09	3270	N	3294	-0-	24 B	-3215	3294	3			N	-0-					-0-
10	3286	N	3202	-0-	-84 B	-3215	3202	3			N	-0-					-0-
11	3270	N	2108	-0-	-1162 B	-3215	2108	3			N	-0-					-0-
12	3410	N	3210	-0-	-200 B	-3215	3210	3			N	-0-					-0-
01	3193	N	1802	-0-	-1391 B	-3215	1802	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2477	-0-	-96 B	-0-	2477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2460	N	2370	-0-	-90 B	-0-	2370	3			N	-0-					-0-
10	2387	N	2378	-0-	-9 B	-0-	2378	3			N	-0-					-0-
11	2400	N	2185	-0-	-215 B	-0-	2185	3			N	-0-					-0-
12	2449	N	2260	-0-	-189 B	-0-	2260	3			N	-0-					-0-
*01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
11	930	N	845	-0-	-85 B	-0-	845	3			N	-0-					-0-
12	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
01	899	N	638	-0-	-261 B	-0-	638	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
10	1178	N	855	-0-	-323 B	-0-	855	3			N	-0-					-0-
11	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
12	1209	N	346	-0-	-863 B	-0-	346	3			N	-0-					-0-
01	868	N	509	-0-	-359 B	-0-	509	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
10	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
11	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
*01	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	N	4993	-0-	-153 B	-0-	4993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4950	N	4921	-0-	-29 B	-0-	4921	3			N	-0-					-0-
10	4991	N	4922	-0-	-69 B	-0-	4922	3			N	-0-					-0-
11	4830	N	4755	-0-	-75 B	-0-	4755	3			N	-0-					-0-
12	5084	N	4912	-0-	-172 B	-0-	4912	3			N	-0-					-0-
01	4929	N	4642	-0-	-287 B	-0-	4642	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
11	3000	N	5215	-0-	2215 B	2215	5215	3			N	-0-					-0-
12	2427	N	212	-0-	-2215 B	-0-	212	3			N	-0-					-0-
*01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1285	-0-	-110 B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1230	-0-	-120 B	-0-	1230	3			N	-0-					-0-
10	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
11	1230	N	1208	-0-	-22 B	-0-	1208	3			N	-0-					-0-
12	1271	N	1267	-0-	-4 B	-0-	1267	3			N	-0-					-0-
01	1271	N	1223	-0-	-48 B	-0-	1223	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4063	N	4063	-0-	-0- B	-0-	4063	3			N	-0-					-0-
*10	4278	N	3331	-0-	-947 B	-0-	3331	3			N	-0-					-0-
*11	4913	N	4913	-0-	-0- B	-0-	4913	3			N	-0-					-0-
*12	4123	N	3463	-0-	-660 B	-0-	3463	3			N	-0-					-0-
01	3348	N	3100	-0-	-248 B	-0-	3100	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2761	-0-	-308 B	-0-	2761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	3584	-0-	-316 B	-0-	3584	3			N	-0-					-0-
10	4619	N	2999	-0-	-1620 B	-0-	2999	3			N	-0-					-0-
11	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-
12	3689	N	3118	-0-	-571 B	-0-	3118	3			N	-0-					-0-
01	3007	N	2416	-0-	-591 B	-0-	2416	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	-0-	-0-	-4830 B	-0-					N	-0-					-0-
10	7399	N	7399	-0-	-0- B	-0-	7399	3			N	-0-					-0-
11	5223	N	5223	-0-	-0- B	-0-	5223	3			N	-0-					-0-
12	4450	N	4450	-0-	-0- B	-0-	4450	3			N	-0-					-0-
01	7409	N	3766	-0-	-3643 B	-0-	3766	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5309	N	5309	-0-	-0- B	-0-	5309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5700	N	5377	-0-	-323 B	-0-	5377	3			N	-0-					-0-
10	5549	N	4837	-0-	-712 B	-0-	4837	3			N	-0-					-0-
11	5130	N	5121	-0-	-9 B	-0-	5121	3			N	-0-					-0-
12	5549	N	4878	-0-	-671 B	-0-	4878	3			N	-0-					-0-
01	4836	N	4336	-0-	-500 B	-0-	4336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7578	N	7578	-0-	-0- B	-0-	7578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8010	N	7192	-0-	-818 B	-0-	7192	3			N	-0-					-0-
10	7843	N	7212	-0-	-631 B	-0-	7212	3			N	-0-					-0-
11	7320	N	7186	-0-	-134 B	-0-	7186	3			N	-0-					-0-
12	7440	N	7162	-0-	-278 B	-0-	7162	3			N	-0-					-0-
01	7223	N	6387	-0-	-836 B	-0-	6387	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	4458	-0-	-936 B	-0-	4458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	4594	-0-	-656 B	-0-	4594	3			N	-0-					-0-
10	4557	N	4154	-0-	-403 B	-0-	4154	3			N	-0-					-0-
11	4320	N	4286	-0-	-34 B	-0-	4286	3			N	-0-					-0-
12	4743	N	4073	-0-	-670 B	-0-	4073	3			N	-0-					-0-
01	4154	N	3662	-0-	-492 B	-0-	3662	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7509	N	7509	-0-	-0- B	-0-	7509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8160	N	6959	-0-	-1201 B	-0-	6959	3			N	-0-					-0-
10	7595	N	6407	-0-	-1188 B	-0-	6407	3			N	-0-					-0-
11	7260	N	6243	-0-	-1017 B	-0-	6243	3			N	-0-					-0-
12	7192	N	6286	-0-	-906 B	-0-	6286	3			N	-0-					-0-
01	6417	N	6195	-0-	-222 B	-0-	6195	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8451	N	8451	-0-	-0- B	-0-	8451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8670	N	8263	-0-	-407 B	-0-	8263	3			N	-0-					-0-
10	8835	N	6958	-0-	-1877 B	-0-	6958	3			N	-0-					-0-
11	8190	N	8161	-0-	-29 B	-0-	8161	3			N	-0-					-0-
12	8525	N	8264	-0-	-261 B	-0-	8264	3			N	-0-					-0-
01	6944	N	1999	-0-	-4945 B	-0-	1999	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	N	10168	-0-	-0- B	-0-	10168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9720	N	9274	-0-	-446 B	-0-	9274	3			N	-0-					-0-
10	10509	N	7949	-0-	-2560 B	-0-	7949	3			N	-0-					-0-
11	9840	N	9184	-0-	-656 B	-0-	9184	3			N	-0-					-0-
12	9579	N	7313	-0-	-2266 B	-0-	7313	3			N	-0-					-0-
01	7936	N	3584	-0-	-4352 B	-0-	3584	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6444	N	6444	-0-	-0- B	-0-	6444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7440	N	6219	-0-	-1221 B	-0-	6219	3			N	-0-					-0-
10	7936	N	6101	-0-	-1835 B	-0-	6101	3			N	-0-					-0-
11	6240	N	5677	-0-	-563 B	-0-	5677	3			N	-0-					-0-
12	6417	N	5666	-0-	-751 B	-0-	5666	3			N	-0-					-0-
01	6107	N	4911	-0-	-1196 B	-0-	4911	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*12	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
*10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
*01	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3910	N	3910	-0-	-0- B	-0-	3910	3			N	-0-					-0-
*10	3720	N	3160	-0-	-560 B	-0-	3160	3			N	-0-					-0-
*11	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
*12	4123	N	2450	-0-	-1673 B	-0-	2450	3			N	-0-					-0-
01	3348	N	2123	-0-	-1225 B	-0-	2123	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	4709	-0-	1888 B	-2209	4709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2209																	
*09	5100	N	4213	-0-	-887 B	-0-	4213	3			N	-0-					-0-
*10	4805	N	3653	-0-	-1152 B	-0-	3653	3			N	-0-					-0-
*11	4560	N	4168	-0-	-392 B	-0-	4168	3			N	-0-					-0-
*12	4495	N	3819	-0-	-676 B	-0-	3819	3			N	-0-					-0-
01	4061	N	3615	-0-	-446 B	-0-	3615	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*12	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
*01	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3654	N	3654	-0-	-0- B	-0-	3654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3402	-0-	-408 B	-0-	3402	3			N	-0-					-0-
10	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
11	3540	N	3234	-0-	-306 B	-0-	3234	3			N	-0-					-0-
12	3503	N	3275	-0-	-228 B	-0-	3275	3			N	-0-					-0-
01	3441	N	3239	-0-	-202 B	-0-	3239	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	1571	-0-	-1250 B	-4165	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4165										
09	4320	N	1925	-0-	-2395 B	-0-	1925	3			N	-0-					-0-
10	4684	N	4684	-0-	-0- B	-0-	4684	3			N	-0-					-0-
11	4414	N	4414	-0-	-0- B	-0-	4414	3			N	-0-					-0-
12	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-
01	4681	N	1611	-0-	-3070 B	-0-	1611	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6333	N	6333	-0-	-0- B	-0-	6333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6840	N	5789	-0-	-1051 B	-0-	5789	3			N	-0-					-0-
10	6169	N	5956	-0-	-213 B	-0-	5956	3			N	-0-					-0-
11	6120	N	5601	-0-	-519 B	-0-	5601	3			N	-0-					-0-
12	5983	N	4782	-0-	-1201 B	-0-	4782	3			N	-0-					-0-
01	5952	N	4352	-0-	-1600 B	-0-	4352	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	2670	N	2480	-0-	-190 B	-0-	2480	3			N	-0-					-0-
*10	2666	N	2106	-0-	-560 B	-0-	2106	3			N	-0-					-0-
*11	3000	N	3032	-0-	32 B	32	3032	3			N	-0-					-0-
*12	2356	N	2048	-0-	-308 B	-0-	2048	3			N	-0-					-0-
*01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1755	-0-	1755 B	28476	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			28476														
*09	0	W	2533	-0-	2533 B	31009	2533	3			N	-0-					-0-
*10	0	W	2256	-0-	2256 B	33265	2256	3			N	-0-					-0-
*11	0	W	4106	-0-	4106 B	37371	4106	3			N	-0-					-0-
*12	0	W	3041	-0-	3041 B	40412	3041	3			N	-0-					-0-
*01	43264	R	2852	-0-	-40412 B	-0-	2852	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4682	-0-	1582 B	-43884	4682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-40498		CANCELLED UNDERAGE ->		-3386										
09	5520	N	5270	-0-	-250 B	-40498	5270	3			N	-0-					-0-
10	4960	N	3796	-0-	-1164 B	-40498	3796	3			N	-0-					-0-
11	4530	N	3852	-0-	-678 B	-40498	3852	3			N	-0-					-0-
12	5456	N	2931	-0-	-2525 B	-40498	2931	3			N	-0-					-0-
01	3782	N	1144	-0-	-2638 B	-40498	1144	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	108	-0-	-116 B	-190	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	#	-0-	-0-	-248 B	-438					N	-0-					-0-
04	240	#	174	-0-	-66 B	-504	174	3			N	-0-					-0-
05	248	#	149	-0-	-99 B	-603	149	3			N	-0-					-0-
06	240	#	297	-0-	57 B	-546	297	3			N	-0-					-0-
07	248	#	533	-0-	285 B	-261	533	3			N	-0-					-0-
08	248	#	439	-0-	191 B	-70	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -70																	
09	240	#	245	-0-	5 B	-65	245	3			N	-0-					-0-
10	248	#	188	-0-	-60 B	-125	188	3			N	-0-					-0-
11	240	#	228	-0-	-12 B	-137	228	3			N	-0-					-0-
12	248	#	252	-0-	4 B	-133	252	3			N	-0-					-0-
01	248	#	190	-0-	-58 B	-191	190	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	#	NO RPT	-0-	-6820 B	-49720					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -40480 CANCELLED UNDERAGE -> -9240																	
09	6600	#	NO RPT	-0-	-6600 B	-47080					N	NO RPT					-0-
10	6820	#	NO RPT	-0-	-6820 B	-53900					N	NO RPT					-0-
11	6600	#	NO RPT	-0-	-6600 B	-60500					N	NO RPT					-0-
12	6820	#	NO RPT	-0-	-6820 B	-67320					N	NO RPT					-0-
01	6820	#	NO RPT	-0-	-6820 B	-74140					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2429	N	2429	-0-	-0- B	-0-	2429	3			N	-0-					-0-
10	2573	N	2088	-0-	-485 B	-0-	2088	3			N	-0-					-0-
11	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
12	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
*01	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
10	2604	N	2108	-0-	-496 B	-0-	2108	3			N	-0-					-0-
11	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
12	2883	N	1784	-0-	-1099 B	-0-	1784	3			N	-0-					-0-
01	2108	N	544	-0-	-1564 B	-0-	544	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3766	-0-	-344 B	-0-	3766	3			N	-0-					-0-
10	3937	N	2969	-0-	-968 B	-0-	2969	3			N	-0-					-0-
11	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-
12	3906	N	3565	-0-	-341 B	-0-	3565	3			N	-0-					-0-
01	2976	N	2496	-0-	-480 B	-0-	2496	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

08	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
11	630	N	570	-0-	-60 B	-0-	570	2			N	-0-					-0-
12	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
01	651	N	547	-0-	-104 B	-0-	547	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

08	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*12	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

08	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
10	651	N	445	-0-	-206 B	-0-	445	2			N	-0-					-0-
11	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
12	775	N	689	-0-	-86 B	-0-	689	2			N	-0-					-0-
01	434	N	340	-0-	-94 B	-0-	340	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

08	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
10	403	N	260	-0-	-143 B	-0-	260	2			N	-0-					-0-
11	390	N	147	-0-	-243 B	-0-	147	2			N	-0-					-0-
12	403	N	151	-0-	-252 B	-0-	151	2			N	-0-					-0-
01	248	N	131	-0-	-117 B	-0-	131	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

08	837	N	774	-0-	-63 B	-0-	774	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
10	775	N	706	-0-	-69 B	-0-	706	2			N	-0-					-0-
11	750	N	652	-0-	-98 B	-0-	652	2			N	-0-					-0-
12	806	N	675	-0-	-131 B	-0-	675	2			N	-0-					-0-
01	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1236	N	1236	-0-	-0-	B	-0-	1236	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
11	1230	N	1229	-0-	-1	B	-0-	1229	2			N	-0-					-0-
12	1271	N	1243	-0-	-28	B	-0-	1243	2			N	-0-					-0-
01	1271	N	1247	-0-	-24	B	-0-	1247	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1948	-0-	-92	B	-0-	1948	2			N	-0-					-0-
10	2170	N	1928	-0-	-242	B	-0-	1928	2			N	-0-					-0-
11	2040	N	1852	-0-	-188	B	-0-	1852	2			N	-0-					-0-
12	2015	N	1297	-0-	-718	B	-0-	1297	2			N	-0-					-0-
01	1922	N	1569	-0-	-353	B	-0-	1569	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12670	N	12670	-0-	-0-	B	-0-	12670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	12210	N	11690	-0-	-520	B	-0-	11690	2			N	-0-					-0-
10	12927	N	11571	-0-	-1356	B	-0-	11571	2			N	-0-					-0-
11	12270	N	11114	-0-	-1156	B	-0-	11114	2			N	-0-					-0-
12	12090	N	7779	-0-	-4311	B	-0-	7779	2			N	-0-					-0-
01	11563	N	9414	-0-	-2149	B	-0-	9414	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
10	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
11	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
*12	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. //CONT.// 754100
SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
11	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*12	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	580	-0-	-20 B	-0-	580	2			N	-0-					-0-
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
11	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
11	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-
12	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
01	775	N	495	-0-	-280 B	-0-	495	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	3014	-0-	-210 B	-763	3014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -763																	
09	3120	#	2917	-0-	-203 B	-966	2917	2			N	-0-					-0-
10	3224	#	2771	-0-	-453 B	-1419	2771	2			N	-0-					-0-
11	3120	#	1666	-0-	-1454 B	-2873	1666	2			N	-0-					-0-
12	3224	#	2045	-0-	-1179 B	-4052	2045	2			N	-0-					-0-
01	3131	#	2863	-0-	-268 B	-4320	2863	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1159	-0-	-236 B	-0-	109	1	1050	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1201	N	1201	-0-	-0- B	-0-	130	1	1071	2	N	-0-					-0-
10	1209	N	599	-0-	-610 B	-0-	46	1	553	2	N	-0-					-0-
11	1286	N	1286	-0-	-0- B	-0-	130	1	1156	2	N	-0-					-0-
12	1240	N	992	-0-	-248 B	-0-	109	1	883	2	N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	88	1	560	2	N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
*01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		159	-0-	159 B	159	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 159																	
09	14B2 EXT		136	-0-	136 B	295	136	3			N	-0-					-0-
10	14B2 EXT		147	-0-	147 B	442	147	3			N	-0-					-0-
11	0	N	57	-0-	57 B	499	57	3			N	-0-					-0-
12	507	N	8	-0-	-499 B	-0-	8	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1																	
09	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	1					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	314	-0-	-430 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	299	-0-	-511 B	-0-	299	3			N	-0-					-0-
10	837	N	311	-0-	-526 B	-0-	311	3			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

08	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	420	N	271	-0-	-149 B	-0-	271	3			N	-0-					-0-
12	434	N	234	-0-	-200 B	-0-	234	3			N	-0-					-0-
01	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH 3224 PERF. N/A

08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/13/2014 - P&A 08/13/14																	

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-
10	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
11	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-
12	496	N	331	-0-	-165 B	-0-	331	3			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
10	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
11	840	N	745	-0-	-95 B	-0-	745	3			N	-0-					-0-
12	961	N	654	-0-	-307 B	-0-	654	3			N	-0-					-0-
01	992	N	467	-0-	-525 B	-0-	467	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

08	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
10	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
11	1890	N	1516	-0-	-374 B	-0-	1516	3			N	-0-					-0-
12	1829	N	1397	-0-	-432 B	-0-	1397	3			N	-0-					-0-
01	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
01	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7539	N	7539	-0-	-0- B	-0-	7539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6987	N	6987	-0-	-0- B	-0-	6987	3			N	-0-					-0-
10	8015	N	8015	-0-	-0- B	-0-	8015	3			N	-0-					-0-
11	7423	N	7423	-0-	-0- B	-0-	7423	3			N	-0-					-0-
12	7223	N	6816	-0-	-407 B	-0-	6816	3			N	-0-					-0-
01	8029	N	5533	-0-	-2496 B	-0-	5533	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2127	-0-	-393 B	-0-	2127	3			N	-0-					-0-
10	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
11	2580	N	2305	-0-	-275 B	-0-	2305	3			N	-0-					-0-
12	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
*01	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
10	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
01	1457	N	1120	-0-	-337 B	-0-	1120	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
10	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
11	1650	N	1549	-0-	-101 B	-0-	1549	3			N	-0-					-0-
12	1674	N	1501	-0-	-173 B	-0-	1501	3			N	-0-					-0-
01	1705	N	1540	-0-	-165 B	-0-	1540	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
12	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
01	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1461	-0-	-9 B	-0-	1461	3			N	-0-					-0-
10	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
11	1500	N	1476	-0-	-24 B	-0-	1476	3			N	-0-					-0-
12	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
*01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-

POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/21/2014 - P&A 08/21/14																	

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3570	-0-	-181 B	-0-	3570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	3133	-0-	-167 B	-0-	3133	3			N	-0-					-0-
10	3473	N	3473	-0-	-0- B	-0-	3473	3			N	-0-					-0-
11	3672	N	3672	-0-	-0- B	-0-	3672	3			N	-0-					-0-
12	3933	N	3933	-0-	-0- B	-0-	3933	3			N	-0-					-0-
01	3472	N	2966	-0-	-506 B	-0-	2966	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3422	-0-	-19 B	-0-	3422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3285	N	3285	-0-	-0- B	-0-	3285	3			N	-0-					-0-
10	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
11	3300	N	3225	-0-	-75 B	-0-	3225	3			N	-0-					-0-
12	3410	N	3191	-0-	-219 B	-0-	3191	3			N	-0-					-0-
01	3379	N	3244	-0-	-135 B	-0-	3244	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-
12	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
01	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	452	-0-	-28	B	-0-	452	3			N	-0-					-0-
10	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
11	480	N	396	-0-	-84	B	-0-	396	3			N	-0-					-0-
12	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1373	-0-	-146	B	-0-	1373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
10	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
11	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
12	1426	N	1401	-0-	-25	B	-0-	1401	3			N	-0-					-0-
01	1612	N	1248	-0-	-364	B	-0-	1248	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	623	-0-	-7	B	-0-	623	3			N	-0-					-0-
10	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
11	630	N	610	-0-	-20	B	-0-	610	3			N	-0-					-0-
12	651	N	603	-0-	-48	B	-0-	603	3			N	-0-					-0-
01	651	N	611	-0-	-40	B	-0-	611	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1581	-0-	-248	B	-0-	1581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1441	-0-	-119	B	-0-	1441	3			N	-0-					-0-
10	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
11	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
01	1612	N	1534	-0-	-78	B	-0-	1534	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
10	465	N	255	-0-	-210	B	-0-	255	3			N	-0-					-0-
11	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
12	527	N	516	-0-	-11	B	-0-	516	3			N	-0-					-0-
*01	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1558	-0-	-54	B	-0-	1558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
11	1500	N	1119	-0-	-381	B	-0-	1119	3			N	-0-					-0-
12	1519	N	1101	-0-	-418	B	-0-	1101	3			N	-0-					-0-
01	1581	N	1391	-0-	-190	B	-0-	1391	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1363	-0-	-32	B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1311	-0-	-9	B	-0-	1311	3			N	-0-					-0-
10	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
11	1320	N	1300	-0-	-20	B	-0-	1300	3			N	-0-					-0-
12	1364	N	1339	-0-	-25	B	-0-	1339	3			N	-0-					-0-
01	1364	N	1311	-0-	-53	B	-0-	1311	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	728	-0-	-109	B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
11	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
12	837	N	779	-0-	-58	B	-0-	779	3			N	-0-					-0-
01	806	N	619	-0-	-187	B	-0-	619	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-
10	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
11	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
12	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
*01	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	#	3283	-0-	-1522	B	-6492	3283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6492																		
09	3270	N	3397	-0-	127	B	-6365	3397	3			N	-0-					-0-
10	3317	N	1717	-0-	-1600	B	-6365	1717	3			N	-0-					-0-
11	3180	N	3521	-0-	341	B	-6024	3521	3			N	-0-					-0-
12	3503	N	1750	-0-	-1753	B	-6024	1750	3			N	-0-					-0-
01	1705	N	926	-0-	-779	B	-6024	926	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
10	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
12	1302	N	1154	-0-	-148	B	-0-	1154	3			N	-0-					-0-
01	961	N	678	-0-	-283	B	-0-	678	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
10	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
11	1620	N	1426	-0-	-194 B	-0-	1426	3			N	-0-					-0-
12	1581	N	1477	-0-	-104 B	-0-	1477	3			N	-0-					-0-
01	1550	N	1460	-0-	-90 B	-0-	1460	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5137	N	5137	-0-	-0- B	-0-	5137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7680	N	6596	-0-	-1084 B	-0-	6596	3			N	-0-					-0-
10	8765	N	8765	-0-	-0- B	-0-	8765	3			N	-0-					-0-
11	8562	N	8562	-0-	-0- B	-0-	8562	3			N	-0-					-0-
12	8782	N	8782	-0-	-0- B	-0-	8782	3			N	-0-					-0-
01	8773	N	6743	-0-	-2030 B	-0-	6743	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
10	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
11	1860	N	1857	-0-	-3 B	-0-	1857	3			N	-0-					-0-
12	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
01	1922	N	1767	-0-	-155 B	-0-	1767	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2781	-0-	-9 B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
10	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
11	2700	N	2612	-0-	-88 B	-0-	2612	3			N	-0-					-0-
12	2759	N	2693	-0-	-66 B	-0-	2693	3			N	-0-					-0-
01	2759	N	2659	-0-	-100 B	-0-	2659	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	719	-0-	-25 B	-9257	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9257																	
09	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
01	744	N	740	-0-	-4 B	-0-	740	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2625	-0-	-103 B	-2444	2625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2444										
09	2550	N	2522	-0-	-28 B	-0-	2522	3			N	-0-					-0-
10	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
11	2550	N	2481	-0-	-69 B	-0-	2481	3			N	-0-					-0-
12	2604	N	2556	-0-	-48 B	-0-	2556	3			N	-0-					-0-
01	2604	N	2478	-0-	-126 B	-0-	2478	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	N	5586	-0-	-459 B	-723	5586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-723										
09	7247	N	7247	-0-	-0- B	-0-	7247	3			N	-0-					-0-
10	7194	N	7194	-0-	-0- B	-0-	7194	3			N	-0-					-0-
11	5910	N	5910	-0-	-0- B	-0-	5910	3			N	-0-					-0-
12	7502	N	5490	-0-	-2012 B	-0-	5490	3			N	-0-					-0-
01	7192	N	6026	-0-	-1166 B	-0-	6026	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	642	-0-	-71 B	-391	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-391										
09	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
11	630	N	540	-0-	-90 B	-0-	540	3			N	-0-					-0-
12	620	N	543	-0-	-77 B	-0-	543	3			N	-0-					-0-
01	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2744	#	943	-0-	-1801 B	-4323	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	3038	#	1676	-0-	-1362 B	-5685	1676	3			N	-0-					-0-
*04	2940	#	1445	-0-	-1495 B	-7180	1445	3			N	-0-					-0-
*05	3038	#	1378	-0-	-1660 B	-8840	1378	3			N	-0-					-0-
*06	2940	#	1264	-0-	-1676 B	-10516	1264	3			N	-0-					-0-
*07	3038	#	1164	-0-	-1874 B	-12390	1164	3			N	-0-					-0-
*08	3038	#	1244	-0-	-1794 B	-14184	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-9861		CANCELLED UNDERAGE ->		-4323										
*09	2940	#	1141	-0-	-1799 B	-11660	1141	3			N	-0-					-0-
*10	3038	#	1143	-0-	-1895 B	-13555	1143	3			N	-0-					-0-
*11	2940	#	1072	-0-	-1868 B	-15423	1072	3			N	-0-					-0-
*12	3038	#	1058	-0-	-1980 B	-17403	1058	3			N	-0-					-0-
*01	3038	#	1018	-0-	-2020 B	-19423	1018	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		2159	-0-	2159 B	2159	2159	3			N	-0-					-0-
06	0		1944	-0-	1944 B	4103	1944	3			N	-0-					-0-
07	0		1895	-0-	1895 B	5998	1895	3			N	-0-					-0-
08	0		2162	-0-	2162 B	8160	2162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			8160														
09	0		1982	-0-	1982 B	10142	1982	3			N	-0-					-0-
10	0		1937	-0-	1937 B	12079	1937	3			N	-0-					-0-
11	0		1717	-0-	1717 B	13796	1717	3			N	-0-					-0-
12	0		1693	-0-	1693 B	15489	1693	3			N	-0-					-0-
01	0		1738	-0-	1738 B	17227	1738	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	#	2640	-0-	-832 B	-832	2640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -832																	
09	3360	#	2107	-0-	-1253 B	-2085	2107	2			N	-0-					-0-
10	3472	#	3118	-0-	-354 B	-2439	3118	2			N	-0-					-0-
11	3360	#	2604	-0-	-756 B	-3195	2604	2			N	-0-					-0-
12	3472	#	688	-0-	-2784 B	-5979	688	2			N	-0-					-0-
01	3472	#	1611	-0-	-1861 B	-7840	1611	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	N	5456	-0-	-0- B	-0-	5456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5098	N	5098	-0-	-0- B	-0-	5098	3			N	-0-					-0-
10	5301	N	4469	-0-	-832 B	-0-	4469	3			N	-0-					-0-
11	5280	N	4424	-0-	-856 B	-0-	4424	3			N	-0-					-0-
12	5270	N	4381	-0-	-889 B	-0-	4381	3			N	-0-					-0-
01	4464	N	2297	-0-	-2167 B	-0-	2297	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2741	-0-	292 B	-6359	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1321 CANCELLED UNDERAGE -> -5038																	
09	2400	N	2434	-0-	34 B	-1287	2434	3			N	-0-					-0-
10	1488	N	2551	-0-	1063 B	-224	2551	3			N	-0-					-0-
11	2640	N	2435	-0-	-205 B	-224	2435	3			N	-0-					-0-
12	2511	N	2424	-0-	-87 B	-224	2424	3			N	-0-					-0-
01	2542	N	431	-0-	-2111 B	-224	431	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	3341	-0-	-38 B	-0-	49	1	3292	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3205	-0-	-35 B	-0-	44	1	3161	2	Y	-0-					-0-
10	3286	N	3239	-0-	-47 B	-0-	44	1	3195	2	Y	-0-					-0-
11	3240	N	2967	-0-	-273 B	-0-	39	1	2928	2	Y	-0-					-0-
12	3317	N	3118	-0-	-199 B	-0-	46	1	3072	2	Y	-0-					-0-
01	3224	N	2970	-0-	-254 B	-0-	47	1	2923	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	774	-0-	-63 B	-0-	11	1	763	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	750	-0-	-30 B	-0-	10	1	740	2	N	-0-					-0-
10	775	N	774	-0-	-1 B	-0-	11	1	763	2	N	-0-					-0-
11	750	N	721	-0-	-29 B	-0-	10	1	711	2	N	-0-					-0-
12	834	N	834	-0-	-0- B	-0-	12	1	822	2	N	-0-					-0-
01	775	N	758	-0-	-17 B	-0-	12	1	746	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2035	-0-	-11 B	-0-	30	1	2005	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1963	-0-	-17 B	-0-	27	1	1936	2	N	-0-					-0-
10	2046	N	1999	-0-	-47 B	-0-	27	1	1972	2	N	-0-					-0-
11	1980	N	1914	-0-	-66 B	-0-	25	1	1889	2	N	-0-					-0-
12	2015	N	1902	-0-	-113 B	-0-	28	1	1874	2	N	-0-					-0-
01	1984	N	1828	-0-	-156 B	-0-	29	1	1799	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1288	-0-	-262 B	-0-	19	1	1269	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1145	-0-	-205 B	-0-	16	1	1129	2	N	-0-					-0-
10	1426	N	1364	-0-	-62 B	-0-	19	1	1345	2	N	-0-					-0-
11	1260	N	1242	-0-	-18 B	-0-	17	1	1225	2	N	-0-					-0-
12	1178	N	872	-0-	-306 B	-0-	13	1	859	2	N	-0-					-0-
01	1364	N	1112	-0-	-252 B	-0-	18	1	1094	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	601	-0-	-112	-0-	572	2	29	9	N	26					168
09	690	N	507	-0-	-183	-0-	497	2	10	9	N	9					177
10	713	N	535	-0-	-178	-0-	528	2	7	9	N	6					183
11	634	N	634	-0-	-0-	-0-	616	2	18	9	N	16					199
12	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					200
*01	602	N	602	-0-	-0-	-0-	590	2	12	9	N	11					211

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4152	X	4152	-0-	-0-	-0-	4152	3			N	-0-					13
09	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					13
10	3038	X	2909	-0-	-129	-0-	2909	3			N	-0-					13
11	4020	X	3166	-0-	-854	-0-	45	1	3121	3	N	-0-					13
12	4154	X	3186	-0-	-968	-0-	47	1	3139	3	N	-0-					13
01	4154	X	3433	-0-	-721	-0-	47	1	3386	3	N	-0-					13

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					40
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					40
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					40
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					40
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					40
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					40
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566																	
08	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
09	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106																	
08	527	X	109	-0-	-418	-0-	109	2			N	-0-					108
09	510	X	50	-0-	-460	-0-	50	2			N	-0-					108
10	434	X	33	-0-	-401	-0-	33	2			N	-0-					108
11	512	X	512	-0-	-0-	-0-	512	2			N	-0-					108
12	512	X	512	-0-	-0-	-0-	512	2			N	-0-					108
*01	1201	X	1201	-0-	-0-	-0-	1190	2	11	9	N	10					118
MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086																	
08	3844	X	3785	-0-	-59	-0-	3757	2	28	9	N	25					145
09	3720	X	3637	-0-	-83	-0-	3637	2			N	-0-					145
10	3906	X	3765	-0-	-141	-0-	3765	2			N	-0-					145
11	3780	X	3613	-0-	-167	-0-	3613	2			N	-0-					145
12	3782	X	3613	-0-	-169	-0-	3613	2			N	-0-					145
01	3782	X	3622	-0-	-160	-0-	3622	2			N	-0-					145

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

08	465	N	430	-0-	-35	-0-	430	2			Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
10	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
11	480	N	335	-0-	-145	-0-	335	2			N	-0-					-0-
12	496	N	390	-0-	-106	-0-	390	2			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

08	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					73
09	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					73
10	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-					73
11	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					73
12	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					73
*01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

08	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
09	720	N	679	-0-	-41	-0-	679	3			Y	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	3			Y	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	3			Y	-0-					-0-
01	744	N	673	-0-	-71	-0-	673	3			Y	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3029	-0-	-71	-0-	78 134	1 9	2817	3	N	122	187	1			697
09	3000	X	2923	-0-	-77	-0-	75 150	1 9	2698	3	N	136	188	1			645
10	3100	X	2824	-0-	-276	-0-	78 136	1 9	2610	3	N	124	192	1			577
11	2940	X	1942	-0-	-998	-0-	63 84	1 9	1795	3	N	76					653
12	3038	X	2021	-0-	-1017	-0-	78 70	1 9	1873	3	N	64	192	1			525
*01	3429	X	3429	-0-	-0-	-0-	75 172	1 9	3182	3	N	156					681

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

08	682	X	494	-0-	-188	-0-	62	1	432	2	N	-0-					40
09	600	X	470	-0-	-130	-0-	60	1	410	2	N	-0-					40
10	527	X	456	-0-	-71	-0-	62	1	394	2	N	-0-					40
11	510	X	380	-0-	-130	-0-	50	1	330	2	N	-0-					40
12	496	X	221	-0-	-275	-0-	60	1	161	2	N	-0-					40
01	496	X	191	-0-	-305	-0-	44	1	147	2	N	-0-					40

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

08	124	N	115	-0-	-9	-0-	58	1	57	2	N	-0-					122
09	150	N	104	-0-	-46	-0-	56	1	48	2	N	-0-					122
10	155	N	112	-0-	-43	-0-	60	1	52	2	N	-0-					122
11	120	N	98	-0-	-22	-0-	58	1	40	2	N	-0-					122
12	95	N	95	-0-	-0-	-0-	54	1	41	2	N	-0-					122
01	124	N	61	-0-	-63	-0-	30	1	31	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

08	259	X	259	-0-	-0-	-0-	62	1	197	2	N	-0-					17
09	254	X	254	-0-	-0-	-0-	60	1	194	2	N	-0-					17
10	265	X	265	-0-	-0-	-0-	62	1	203	2	N	-0-					17
11	252	X	252	-0-	-0-	-0-	60	1	192	2	N	-0-					17
12	254	X	254	-0-	-0-	-0-	62	1	192	2	N	-0-					17
01	279	X	249	-0-	-30	-0-	62	1	187	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

08	327	N	327	-0-	-0-	-0-	60	1	267	2	Y	-0-					57
09	317	N	317	-0-	-0-	-0-	58	1	259	2	Y	-0-					57
10	294	N	294	-0-	-0-	-0-	54	1	240	2	Y	-0-					57
11	320	N	320	-0-	-0-	-0-	58	1	262	2	Y	-0-					57
12	313	N	313	-0-	-0-	-0-	60	1	253	2	Y	-0-					57
01	279	N	85	-0-	-194	-0-	52	1	33	2	Y	-0-					57

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	599	-0-	-21	-0-	60	1	539	2	N	-0-					37
09	600	X	562	-0-	-38	-0-	58	1	504	2	N	-0-					37
10	620	X	584	-0-	-36	-0-	60	1	524	2	N	-0-					37
11	600	X	540	-0-	-60	-0-	58	1	482	2	N	-0-					37
12	589	X	579	-0-	-10	-0-	60	1	519	2	N	-0-					37
01	589	X	574	-0-	-15	-0-	60	1	514	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1719	-0-	-141	-0-	52	1	1667	2	N	-0-					97
09	1770	X	1377	-0-	-393	-0-	46	1	1331	2	N	-0-					97
10	1617	X	1617	-0-	-0-	-0-	62	1	1555	2	N	-0-					97
11	1650	X	1508	-0-	-142	-0-	60	1	1448	2	N	-0-					97
12	1705	X	1509	-0-	-196	-0-	62	1	1447	2	N	-0-					97
01	1705	X	1315	-0-	-390	-0-	62	1	1253	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	X	50	-0-	-0-	-0-	22	1	28	2	N	-0-					33
09	112	X	112	-0-	-0-	-0-	30	1	82	2	N	-0-					33
10	93	X	62	-0-	-31	-0-	22	1	40	2	N	-0-					33
11	90	X	83	-0-	-7	-0-	44	1	39	2	N	-0-					33
12	124	X	104	-0-	-20	-0-	42	1	62	2	N	-0-					33
01	124	X	105	-0-	-19	-0-	44	1	61	2	N	-0-					33

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					5
09	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					5
10	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					5
11	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					5
*12	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					5
*01	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10832	X	10832	-0-	-0-	-0-	10832	2			N	-0-					-0-
09	10331	X	10331	-0-	-0-	-0-	10331	2			N	-0-					-0-
10	10461	X	10461	-0-	-0-	-0-	10461	2			N	-0-					-0-
11	10316	X	10316	-0-	-0-	-0-	10316	2			N	-0-					-0-
*12	10855	X	10855	-0-	-0-	-0-	10855	2			N	-0-					-0-
*01	11300	X	11300	-0-	-0-	-0-	11300	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	528	-0-	-340	-0-	528	2			N	-0-					74
09	720	X	478	-0-	-242	-0-	478	2			N	-0-					74
10	651	X	548	-0-	-103	-0-	548	2			N	-0-					74
11	540	X	482	-0-	-58	-0-	479	2	3	9	N	3					77
12	527	X	513	-0-	-14	-0-	505	2	8	9	N	7					84
01	558	X	477	-0-	-81	-0-	471	2	6	9	N	5					89

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

08	930	N	753	-0-	-177	-0-	753	2			N	-0-					-0-
09	870	N	665	-0-	-205	-0-	665	2			N	-0-					-0-
10	1054	N	625	-0-	-429	-0-	625	2			N	-0-					-0-
11	720	N	475	-0-	-245	-0-	475	2			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

08	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					193
09	1406	X	1406	-0-	-0-	-0-	1406	2			N	-0-					193
10	2480	X	1256	-0-	-1224	-0-	1256	2			N	-0-					193
11	2400	X	545	-0-	-1855	-0-	545	2			N	-0-					193
12	2480	X	737	-0-	-1743	-0-	737	2			N	-0-					193
01	1674	X	884	-0-	-790	-0-	884	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

08	2563	N	2563	-0-	-0-	B -0-	2563	2			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	2086	N	2086	-0-	-0-	B -0-	2086	2			N	-0-					33
10	2325	N	1478	-0-	-847	B -0-	1478	2			N	-0-					33
11	2250	N	487	-0-	-1763	B -0-	487	2			N	-0-					33
12	2170	N	1246	-0-	-924	B -0-	1246	2			N	-0-					33
01	1488	N	1026	-0-	-462	B -0-	1026	2			N	-0-					33

THORNDIKE (KINDERHOOK) //CONT.// 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. //CONT.// 712840
LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	3124	N	3124	-0-	-0- B	-0-	3124	2			N	-0-					-0-
*01	7750	N	8104	-0-	354 B	354	8104	2			N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

08	4112	X	4112	-0-	-0-	-0-	4110	2	2	9	N	2					22
09	3941	X	3941	-0-	-0-	-0-	3938	2	3	9	N	3					25
10	4402	X	2875	-0-	-1527	-0-	2873	2	2	9	N	2					27
11	4260	X	1772	-0-	-2488	-0-	1741	2	31	9	N	28					55
12	4402	X	3524	-0-	-878	-0-	3454	2	70	9	N	64					119
*01	4417	X	4417	-0-	-0-	-0-	4394	2	23	9	N	21					140

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

08	2015 #	2013	-0-	-2	-0-	2013	2			N	-0-					85
09	2041 R	2041	-0-	-0-	-0-	2041	2			N	-0-					85
10	2030 R	2030	-0-	-0-	-0-	2030	2			N	-0-					85
11	1960 R	1960	-0-	-0-	-0-	1960	2			N	-0-					85
12	2015 #	1859	-0-	-156	-0-	1859	2			N	-0-					85
*01	2115 R	2115	-0-	-0-	-0-	2115	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

08	248 N	129	-0-	-119	-0-	31	1	98	2	N	-0-					70
09	93 N	93	-0-	-0-	-0-	30	1	63	2	N	-0-					70
10	174 N	174	-0-	-0-	-0-	31	1	143	2	N	-0-					70
11	224 N	224	-0-	-0-	-0-	30	1	194	2	N	-0-					70
12	196 N	196	-0-	-0-	-0-	31	1	165	2	N	-0-					70
01	186 N	127	-0-	-59	-0-	31	1	96	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

08	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

08	1106 N	1106	-0-	-0-	-0-	1106	2			N	-0-					180
09	965 N	965	-0-	-0-	-0-	965	2			N	-0-					180
10	713 N	678	-0-	-35	-0-	678	2			N	-0-					180
11	690 N	628	-0-	-62	-0-	628	2			N	-0-					180
12	671 N	671	-0-	-0-	-0-	671	2			N	-0-					180
01	682 N	NO RPT	-0-	-682	-0-					N	NO RPT					180

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BREITBURN OPERATING L.P. 090732
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3283	X	3283	-0-	-0-	-0-	309	1	2974	2	N	-0-					-0-
09	3126	X	3126	-0-	-0-	-0-	169	1	2957	2	N	-0-					-0-
10	3079	X	3079	-0-	-0-	-0-	300	1	2779	2	N	-0-					-0-
11	3010	X	3010	-0-	-0-	-0-	289	1	2721	2	N	-0-					-0-
12	2945	X	2876	-0-	-69	-0-	2876	2			N	-0-					-0-
01	2945	X	2871	-0-	-74	-0-	318	1	2553	2	N	-0-					-0-

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4855	-0-	-353	-0-	94	1	4761	2	N	-0-					89
09	5040	X	4460	-0-	-580	-0-	94	1	4366	2	N	-0-					89
10	5208	X	4607	-0-	-601	-0-	96	1	4509	2	N	2	2	8			89
							2	9									
*11	4980	X	4280	-0-	-700	-0-	93	1	4185	2	N	2	2	8			89
							2	9									
12	5146	X	4340	-0-	-806	-0-	87	1	4253	2	N	-0-					89
01	4867	X	4225	-0-	-642	-0-	80	1	4145	2	N	-0-					89

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2442	-0-	-472	-0-	2440	2	2	9	N	2					32
09	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					32
10	2823	X	2823	-0-	-0-	-0-	2821	2	2	9	N	2					34
11	2726	X	2726	-0-	-0-	-0-	2720	2	6	9	N	5					39
12	2914	X	2914	-0-	-0-	-0-	2911	2	3	9	N	3					42
01	2914	X	2676	-0-	-238	-0-	2674	2	2	9	N	2					44

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4187	-0-	-122	-0-	4187	2			N	-0-					74
09	4170	X	3407	-0-	-763	-0-	3405	2	2	9	N	2	2	8			74
10	4123	X	4025	-0-	-98	-0-	4023	2	2	9	N	2	37	1	2	8	37
11	4050	X	3628	-0-	-422	-0-	3628	2			N	-0-					37
12	4185	X	3630	-0-	-555	-0-	3630	2			N	-0-					37
01	4185	X	3451	-0-	-734	-0-	3450	2	1	9	N	1					38

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2309	X	2309	-0-	-0-	-0-	342	1	1959	2	N	7					40
							8	9									
09	2207	X	2207	-0-	-0-	-0-	331	1	1868	2	N	7					47
							8	9									
10	2294	X	2286	-0-	-8	-0-	342	1	1935	2	N	8					55
							9	9									
11	2220	X	2155	-0-	-65	-0-	331	1	1816	2	N	7					62
							8	9									
12	2294	X	2123	-0-	-171	-0-	342	1	1772	2	N	8					70
							9	9									
01	2294	X	2099	-0-	-195	-0-	342	1	1754	2	N	3					73
							3	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	2001	-0-	-200	-0-	91	1	1910	2	N	-0-					50
09	2130	X	1987	-0-	-143	-0-	87	1	1900	2	N	-0-					50
10	2201	X	2064	-0-	-137	-0-	97	1	1963	2	N	4	4	8			50
							4	9									
11	2130	X	1974	-0-	-156	-0-	94	1	1877	2	N	3					53
							3	9									
12	2201	X	1838	-0-	-363	-0-	91	1	1747	2	N	-0-					53
01	2046	X	1684	-0-	-362	-0-	83	1	1601	2	N	-0-					53

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3951	X	3951	-0-	-0-	-0-	95	1	3845	2	N	10					72
							11	9									
09	3540	X	2960	-0-	-580	-0-	80	1	2872	2	N	7	50	1	2	8	27
							8	9									
10	4016	X	4016	-0-	-0-	-0-	96	1	3909	2	N	10					37
							11	9									
11	3840	X	3048	-0-	-792	-0-	211	1	2819	2	N	16					53
							18	9									
12	3968	X	3756	-0-	-212	-0-	236	1	3514	2	N	5					58
							6	9									
01	4030	X	3466	-0-	-564	-0-	226	1	3221	2	N	17					75
							19	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1304	-0-	-928	-0-	94	1	1182	2	N	25					80
							28	9									
09	2160	X	898	-0-	-1262	-0-	81	1	794	2	N	21	65	1			36
							23	9									
10	1953	X	1316	-0-	-637	-0-	97	1	1185	2	N	31					67
							34	9									
11	1890	X	1172	-0-	-718	-0-	94	1	1045	2	N	30					97
							33	9									
12	1333	X	1279	-0-	-54	-0-	97	1	1157	2	N	23	87	1			33
							25	9									
01	1302	X	1046	-0-	-256	-0-	97	1	914	2	N	32					65
							35	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	X	1137	-0-	-0-	-0-	10	1	912	3	N	195	195	1			-0-
							215	9									
09	930	X	864	-0-	-66	-0-	864	3			N	-0-					-0-
10	961	X	878	-0-	-83	-0-	878	3			N	-0-					-0-
11	1110	X	861	-0-	-249	-0-	7	1	854	3	N	-0-					-0-
12	1147	X	941	-0-	-206	-0-	28	1	913	3	N	-0-					-0-
01	1147	X	921	-0-	-226	-0-	23	1	898	3	N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1284	-0-	-266 B	-0-	1274	3	10	9	N	9					107
09	1470	N	1036	-0-	-434 B	-0-	1030	3	6	9	N	5					112
10	1426	N	747	-0-	-679 B	-0-	745	3	2	9	N	2					114
11	1230	N	571	-0-	-659 B	-0-	569	3	2	9	N	2					116
12	1085	N	799	-0-	-286 B	-0-	780	3	19	9	N	17					133
01	744	N	732	-0-	-12 B	-0-	729	3	3	9	N	3					136

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

08	2571	N	2571	-0-	-0-	B	-0-	30	1	2488	2	N	48	195	1			250
								53	9									
09	2687	N	2687	-0-	-0-	B	-0-	30	1	2657	2	N	-0-					250
10	2686	N	2686	-0-	-0-	B	-0-	31	1	2647	2	N	7					257
								8	9									
11	2400	N	2314	-0-	-86	B	-0-	30	1	2284	2	N	-0-					257
12	2480	N	2423	-0-	-57	B	-0-	30	1	2360	2	N	30					287
								33	9									
*01	2662	N	2662	-0-	-0-	B	-0-	26	1	2529	2	N	97					384
								107	9									

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/10/2014 - PLUGGED 09/10/14

DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

08	3049	X	1860	-0-	-1189	B	-0-	36	1	1824	2	N	-0-					-0-
09	1732	N	1732	-0-	-0-	B	-0-	42	1	1690	2	N	-0-					-0-
10	2071	N	2071	-0-	-0-	B	-0-	45	1	2026	2	N	-0-					-0-
11	1800	N	742	-0-	-1058	B	-0-	23	1	719	2	N	-0-					-0-
12	1798	N	1731	-0-	-67	B	-0-	17	1	1714	2	N	-0-					-0-
01	1953	N	929	-0-	-1024	B	-0-	29	1	900	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18228	#	17946	-0-	-282	-0-	17890	2	56	9	N	51	3	8			99
09	17640	#	16912	-0-	-728	-0-	16844	2	68	9	N	62					161
10	18073	#	16939	-0-	-1134	-0-	5	1	16894	2	N	36	13	8			184
							40	9									
11	17430	#	16941	-0-	-489	-0-	5	1	16904	2	N	29	161	1			52
							32	9									
*12	17949	#	16024	-0-	-1925	-0-	31	1	15945	2	N	44	19	8			77
							48	9									
01	17949	#	16740	-0-	-1209	-0-	31	1	16681	2	N	25					102
							28	9									

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

08	1240	#	1092	-0-	-148	B	-10020	51	1	1039	3	N	-0-				79
								2	4								
09	1230	#	1269	-0-	39	B	-9981	41	1	1226	3	N	-0-				79
								2	4								
10	1271	#	1516	-0-	245	B	-9736	42	1	1473	3	N	-0-				79
								1	4								
*11	1140	#	1378	-0-	238	B	-9498	1378	3			N	-0-				79
*12	1302	#	1384	-0-	82	B	-9416	76	1	1293	3	N	12				91
								2	4	13	9						
01	1302	#	1109	-0-	-193	B	-9609	52	1	1055	3	N	1				92
								1	4	1	9						

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

08	2759	#	2569	-0-	-190	B	-33720	2569	2			N	-0-				63
09	3060	#	2571	-0-	-489	B	-34209	2571	2			N	-0-				63
10	3162	#	3080	-0-	-82	B	-34291	3080	2			N	-0-				63
11	3060	#	2501	-0-	-559	B	-34850	2501	2			N	-0-				63
12	2852	#	2482	-0-	-370	B	-35220	2482	2			N	-0-				63
01	3069	#	2454	-0-	-615	B	-35835	2454	2			N	-0-				63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

08	527	X	176	-0-	-351		-0-	176	2			N	-0-				25
09	510	X	138	-0-	-372		-0-	138	2			N	-0-				25
10	527	X	151	-0-	-376		-0-	151	2			N	-0-				25
11	270	X	94	-0-	-176		-0-	94	2			N	-0-				25
12	248	X	121	-0-	-127		-0-	121	2			N	-0-				25
01	186	X	62	-0-	-124		-0-	62	2			N	-0-				25

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	X	1567	-0-	-0-	-0-	35	1	1441	3	N	81					207
							2	4	89	9							
09	1531	X	1531	-0-	-0-	-0-	32	1	1484	3	N	12	180	1			39
							2	4	13	9							
10	2129	X	2129	-0-	-0-	-0-	34	1	2094	3	N	-0-					39
							1	4									
*11	1888	X	1888	-0-	-0-	-0-	1778	3	110	9	N	100					139
*12	1581	X	1453	-0-	-128	-0-	25	1	1372	3	N	49					188
							2	4	54	9							
*01	1797	X	1797	-0-	-0-	-0-	36	1	1726	3	N	30	170	1			48
							2	4	33	9							

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

08	2883	X	2644	-0-	-239	-0-	2644	2			N	-0-					162
09	2790	X	2497	-0-	-293	-0-	2497	2			N	-0-					162
10	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					162
11	2550	X	2248	-0-	-302	-0-	2248	2			N	-0-					162
12	2635	X	2588	-0-	-47	-0-	2587	2	1	9	N	1					163
01	3255	X	2309	-0-	-946	-0-	2305	2	4	9	N	4					167

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

08	4239	X	4239	-0-	-0-	-0-	4235	2	4	9	N	4					79
09	4305	X	4305	-0-	-0-	-0-	4297	2	8	9	N	7					86
10	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					86
11	4380	X	3538	-0-	-842	-0-	3535	2	3	9	N	3					89
12	4526	X	3644	-0-	-882	-0-	3637	2	7	9	N	6					95
01	5208	X	3972	-0-	-1236	-0-	3969	2	3	9	N	3					98

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

08	3224	X	3223	-0-	-1	-0-	191	1	3029	2	N	3					41
							3	9									
09	3120	X	-0-	-0-	-3120	-0-					N	5					46
10	3227	X	3227	-0-	-0-	-0-	191	1	3036	2	N	-0-					46
11	3042	X	3042	-0-	-0-	-0-	180	1	2862	2	N	-0-					46
*12	3117	X	3117	-0-	-0-	-0-	113	1	3004	2	N	-0-					46
01	3224	X	3100	-0-	-124	-0-	183	1	2915	2	N	2					48
							2	9									

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

08	3596	X	-0-	-0-	-3596	-0-					N	-0-					200
09	3510	X	3134	-0-	-376	-0-	3134	2			N	-0-					200
10	3627	X	3116	-0-	-511	-0-	3116	2			N	-0-					200
11	3510	X	2685	-0-	-825	-0-	2685	2			N	-0-					200
12	3472	X	3062	-0-	-410	-0-	3062	2			N	-0-					200
01	3224	X	3173	-0-	-51	-0-	3173	2			N	-0-					200

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	62	1	225	2	N	5					224
							6	9									
09	253	N	253	-0-	-0-	-0-	32	1	221	2	N	-0-					224
10	310	N	297	-0-	-13	-0-	62	1	233	2	N	2					226
							2	9									
11	300	N	300	-0-	-0-	-0-	60	1	219	2	N	19	4	8			241
							21	9									
12	296	N	296	-0-	-0-	-0-	62	1	216	2	N	16	188	1			69
							18	9									
01	310	N	262	-0-	-48	-0-	62	1	189	2	N	10					79
							11	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7431	-0-	-350	-0-	7431	3			N	-0-					41
09	7470	X	7088	-0-	-382	-0-	7088	3			N	-0-					41
10	7657	X	7475	-0-	-182	-0-	7475	3			N	-0-					41
11	7320	X	7006	-0-	-314	-0-	7006	3			N	-0-					41
12	7440	X	6809	-0-	-631	-0-	6809	3			N	-0-					41
*01	7683	X	7683	-0-	-0-	-0-	7683	3			N	-0-					41

CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2604	-0-	-403	-0-	2604	2			N	-0-	81	1			46
09	2790	N	2585	-0-	-205	-0-	2582	2	3	9	N	3					49
10	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					49
11	2884	N	2884	-0-	-0-	-0-	2874	2	10	9	N	9					58
12	2893	N	2893	-0-	-0-	-0-	2885	2	8	9	N	7					65
*01	2838	N	2838	-0-	-0-	-0-	2827	2	11	9	N	10					75

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	#	2303	-0-	350 B	-12243	62	1	2241	2	N	-0-					35
09	1890	#	1933	-0-	43 B	-12200	60	1	1873	2	N	-0-					35
10	2232	#	2323	-0-	91 B	-12109	62	1	2259	2	N	2					37
							2	9									
11	2220	#	939	-0-	-1281 B	-13390	40	1	899	2	N	-0-					37
12	2294	#	928	-0-	-1366 B	-14756	32	1	896	2	N	-0-					37
01	2325	#	-0-	-0-	-2325 B	-17081					N	-0-					37

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	132	-0-	-147 B	-0-	36	1	96	2	N	-0-					161
09	120	N	102	-0-	-18 B	-0-	28	1	74	2	N	-0-					161
10	124	N	82	-0-	-42 B	-0-	30	1	52	2	N	-0-					161
11	120	N	85	-0-	-35 B	-0-	32	1	53	2	N	-0-					161
12	93	N	41	-0-	-52 B	-0-	6	1	35	2	N	-0-					161
01	93	N	15	-0-	-78 B	-0-	2	1	13	2	N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1851	-0-	-567	-0-	1850	3	1	9	Y	1					29
09	1560	N	1291	-0-	-269	-0-	1287	3	4	9	Y	4	2	1	2	8	29
10	1643	N	1566	-0-	-77	-0-	1564	3	2	9	Y	2					31
11	1800	N	927	-0-	-873	-0-	924	3	3	9	Y	3					34
12	1333	N	626	-0-	-707	-0-	626	3			Y	-0-					34
01	1581	N	467	-0-	-1114	-0-	465	3	2	9	Y	2					36

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	1097	3	8	9	N	7	2	1	2	8	46
09	1050	N	938	-0-	-112	-0-	936	3	2	9	N	2	1	1	1	8	46
10	1058	N	1058	-0-	-0-	-0-	1054	3	4	9	N	4					50
11	1080	N	786	-0-	-294	-0-	786	3			N	-0-					50
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					50
01	1054	N	826	-0-	-228	-0-	825	3	1	9	N	1					51

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					140
09	930	N	698	-0-	-232	-0-	698	3			N	-0-					140
10	837	N	772	-0-	-65	-0-	770	3	2	9	N	2					142
11	1048	N	1048	-0-	-0-	-0-	1044	3	4	9	N	4					146
12	1177	N	1177	-0-	-0-	-0-	1170	3	7	9	N	6					152
*01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					152

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

08 PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

08	506	N	506	-0-	-0- B	-0-	62	1	444	2	N	-0-					144
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	396	-0-	-114 B	-0-	42	1	354	2	N	-0-					144
10	558	N	497	-0-	-61 B	-0-	62	1	435	2	N	-0-					144
11	480	N	417	-0-	-63 B	-0-	44	1	373	2	N	-0-					144
12	526	N	526	-0-	-0- B	-0-	62	1	464	2	N	-0-					144
*01	541	N	541	-0-	-0- B	-0-	62	1	479	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

*02	420	N	190	-0-	-230 B	-0-	38	1	152	2	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
*03	223	N	223	-0-	-0- B	-0-	62	1	161	2	N	-0-					192
*04	330	N	149	-0-	-181 B	-0-	60	1	89	2	N	-0-					192
*05	217	N	210	-0-	-7 B	-0-	62	1	148	2	N	-0-					192
*06	408	N	408	-0-	-0- B	-0-	48	1	360	2	N	-0-					192
*07	312	N	312	-0-	-0- B	-0-	62	1	250	2	N	-0-					192
*08	243	N	243	-0-	-0- B	-0-	38	1	205	2	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
*09	420	N	398	-0-	-22 B	-0-	42	1	356	2	N	-0-					192
*10	517	N	517	-0-	-0- B	-0-	60	1	457	2	N	-0-	174	1			18
*11	492	N	492	-0-	-0- B	-0-	60	1	432	2	N	-0-					18
*12	471	N	471	-0-	-0- B	-0-	62	1	409	2	N	-0-					18
*01	436	N	436	-0-	-0- B	-0-	62	1	374	2	N	-0-					18

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					63
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	879	N	879	-0-	-0- B	-0-	62	1	817	2	N	-0-			173
09/01 BALANCING DATE STATUS -> -0-															
09	1020	N	721	-0-	-299 B	-0-	46	1	675	2	N	-0-			173
10	641	N	367	-0-	-274 B	-0-	38	1	329	2	N	-0-			173
11	584	N	118	-0-	-466 B	-0-	4	1	114	2	N	-0-			173
12	860	N	860	-0-	-0- B	-0-	28	1	832	2	N	-0-			173
*01	812	N	812	-0-	-0- B	-0-	34	1	778	2	N	-0-			173

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	408	N	408	-0-	-0- B	-0-	62	1	346	2	N	-0-			94
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	319	-0-	-41 B	-0-	48	1	271	2	N	-0-			94
10	434	N	293	-0-	-141 B	-0-	50	1	243	2	N	-0-			94
11	390	N	297	-0-	-93 B	-0-	46	1	251	2	N	-0-			94
12	520	N	520	-0-	-0- B	-0-	56	1	464	2	N	-0-			94
*01	397	N	397	-0-	-0- B	-0-	62	1	335	2	N	-0-			94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	#	1988	-0-	593 B	-22125	1988	2			N	-0-			-0-
09	1350	#	2026	-0-	676 B	-21449	2026	2			N	-0-			-0-
10	1426	#	2023	-0-	597 B	-20852	2023	2			N	-0-			-0-
11	1920	#	1709	-0-	-211 B	-21063	1709	2			N	-0-			-0-
*12	1984	#	1565	-0-	-419 B	-21482	1565	2			N	-0-			-0-
01	2108	#	NO RPT	-0-	-2108 B	-23590					N	NO RPT			-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	1414	-0-	-43 B	-10112	31	1	1383	2	N	-0-					-0-
09	1320	#	1379	-0-	59 B	-10053	30	1	1349	2	N	-0-					-0-
10	1333	#	1405	-0-	72 B	-9981	31	1	1371	2	N	3	3	8			-0-
							3	9									
11	1380	#	1325	-0-	-55 B	-10036	30	1	1295	2	N	-0-					-0-
12	1426	#	1365	-0-	-61 B	-10097	31	1	1334	2	N	-0-					-0-
01	1426	#	1365	-0-	-61 B	-10158	31	1	1334	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	923	-0-	-38	-0-	923	3			N	-0-					-0-
09	900	#	863	-0-	-37	-0-	863	3			N	-0-					-0-
10	930	#	873	-0-	-57	-0-	873	3			N	-0-					-0-
11	900	#	865	-0-	-35	-0-	865	3			N	-0-					-0-
12	930	#	883	-0-	-47	-0-	883	3			N	-0-					-0-
*01	931	R	931	-0-	-0-	-0-	931	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	639	-0-	-136	-0-	625	3	14	9	N	13					67
09	720	#	540	-0-	-180	-0-	473	3	67	9	N	61					128
10	744	#	713	-0-	-31	-0-	702	3	11	9	N	10					138
11	787	R	787	-0-	-0-	-0-	767	3	20	9	N	18					156
12	771	R	771	-0-	-0-	-0-	758	3	13	9	N	12	146	1			22
*01	806	R	806	-0-	-0-	-0-	805	3	1	9	N	1					23

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	R	84	-0-	-0-	-0-	84	2			N	-0-					38
09	60	#	19	-0-	-41	-0-	19	2			N	-0-					38
10	62	#	40	-0-	-22	-0-	40	2			N	-0-					38
11	90	#	36	-0-	-54	-0-	36	2			N	-0-					38
12	93	#	38	-0-	-55	-0-	38	2			N	-0-					38
01	93	#	37	-0-	-56	-0-	37	2			N	-0-					38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					8
09	0	#	-0-	-0-	-0-	-0-					N	-0-					8
10	0	#	-0-	-0-	-0-	-0-					N	-0-					8
11	0	#	-0-	-0-	-0-	-0-					N	-0-					8
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	S	987	-0-	-0-	-0-	979	2	8	9	N	7					48
09	928	S	928	-0-	-0-	-0-	928	2			N	-0-					48
10	930	S	828	-0-	-102	-0-	828	2			N	-0-					48
11	900	S	746	-0-	-154	-0-	746	2			N	-0-					48
12	770	S	770	-0-	-0-	-0-	11	9	759	99	N	10					58
*01	780	S	780	-0-	-0-	-0-	770	2	10	9	N	9					67

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	573	-0-	-202	-0-	573	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	346	-0-	-119	-0-	61	1	285	2	N	-0-					58
09	570	N	280	-0-	-290	-0-	41	1	239	2	N	-0-					58
10	465	N	266	-0-	-199	-0-	31	1	235	2	N	-0-					58
11	330	N	257	-0-	-73	-0-	25	1	232	2	N	-0-					58
12	279	N	247	-0-	-32	-0-	7	1	240	2	N	-0-					58
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5175	-0-	-684	-0-	905	1	4270	2	N	-0-					78
09	5670	X	4981	-0-	-689	-0-	737	1	4244	2	N	-0-					78
10	5859	X	4305	-0-	-1554	-0-	501	1	3804	2	N	-0-					78
11	5670	X	4936	-0-	-734	-0-	480	1	4456	2	N	-0-					78
12	5580	X	5120	-0-	-460	-0-	146	1	4974	2	N	-0-					78
01	5177	X	4822	-0-	-355	-0-	4822	2			N	-0-					78

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					24
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					24
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					24
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					24
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		252	-0-	252	418	252	3			N	-0-					-0-
09	T. A.		71	-0-	71	489	71	3			N	-0-					-0-
10	1042	X	553	-0-	-489	-0-	553	3			N	-0-					-0-
11	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					7
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					7
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					7
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					7
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					7
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					7

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	15	1	875	3	Y	5					15
							2	4	6	9							
09	649	N	649	-0-	-0-	-0-	10	1	637	3	Y	-0-					15
							2	4									
10	1009	N	1009	-0-	-0-	-0-	14	1	994	3	Y	-0-					15
							1	4									
11	570	N	504	-0-	-66	-0-	7	1	495	3	Y	-0-					15
							2	4									
12	682	N	628	-0-	-54	-0-	9	1	617	3	Y	-0-					15
							2	4									
01	1023	N	829	-0-	-194	-0-	9	1	819	3	Y	-0-					15
							1	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

08	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					20
09	1080	N	1063	-0-	-17	-0-	1063	3			N	-0-					20
10	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					20
11	1230	N	879	-0-	-351	-0-	879	3			N	-0-					20
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					20
01	1550	N	862	-0-	-688	-0-	862	3			N	-0-					20

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

08	2356	N	1886	-0-	-470	-0-	35	1	1849	3	N	-0-					40
							2	4									
09	2220	N	1444	-0-	-776	-0-	25	1	1417	3	N	-0-					40
							2	4									
10	2062	N	2062	-0-	-0-	-0-	31	1	2030	3	N	-0-					40
							1	4									
11	1830	N	1168	-0-	-662	-0-	18	1	1148	3	N	-0-					40
							2	4									
12	1499	N	1499	-0-	-0-	-0-	23	1	1474	3	N	-0-					40
							2	4									
01	2077	N	1440	-0-	-637	-0-	21	1	1418	3	N	-0-					40
							1	4									

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

08	3100	N	3811	-0-	711	1961	3811	3			N	-0-					-0-
09	5390	X	3429	-0-	-1961	-0-	3429	3			N	-0-					-0-
10	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
11	2040	X	1081	-0-	-959	-0-	1081	3			N	-0-					-0-
12	2108	X	325	-0-	-1783	-0-	325	3			N	-0-					-0-
01	2108	X	48	-0-	-2060	-0-	48	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					40
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					40
10	651	N	550	-0-	-101	-0-	542	3	8	9	N	7					47
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					47
12	651	N	584	-0-	-67	-0-	584	3			N	-0-					47
01	558	N	200	-0-	-358	-0-	200	3			N	-0-					47

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131

HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					62
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					62
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					62
11	690	N	271	-0-	-419	-0-	271	2			N	-0-					62
12	347	N	347	-0-	-0-	-0-	345	2	2	9	N	2					64
01	434	N	166	-0-	-268	-0-	166	2			N	-0-					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1567	N	1567	-0-	-0-	-0-	1546	2	21	9	N	19					92
09	1427	N	1427	-0-	-0-	-0-	1407	2	20	9	N	18					110
10	1095	N	1095	-0-	-0-	-0-	1078	2	17	9	N	15					125
11	1398	N	1398	-0-	-0-	-0-	1385	2	13	9	N	12					137
12	1268	N	1268	-0-	-0-	-0-	1251	2	17	9	N	15					152
*01	1070	N	1070	-0-	-0-	-0-	1061	2	9	9	N	8					160

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1276	2	12	9	N	11					158
09	1236	N	1236	-0-	-0-	-0-	1230	2	6	9	N	5					163
10	1395	N	1066	-0-	-329	-0-	1062	2	4	9	N	4					167
11	1300	N	1300	-0-	-0-	-0-	1294	2	6	9	N	5					172
12	1271	N	1063	-0-	-208	-0-	1057	2	6	9	N	5					177
01	1054	N	872	-0-	-182	-0-	865	2	7	9	N	6					183

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					132
09	1426	N	1426	-0-	-0-	-0-	1420	2	6	9	N	5					137
10	1942	N	1942	-0-	-0-	-0-	1936	2	6	9	N	5					142
11	1771	N	1771	-0-	-0-	-0-	1757	2	14	9	N	13					155
12	1892	N	1892	-0-	-0-	-0-	1879	2	13	9	N	12					167
01	1953	N	1747	-0-	-206	-0-	1729	2	18	9	N	16					183

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					156
09	450	N	271	-0-	-179	-0-	271	2			N	-0-					156
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					156
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					156
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					156
*01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	369	X	369	-0-	-0-	-0-	50	1	319	2	N	-0-					15
*03	489	X	489	-0-	-0-	-0-	60	1	429	2	N	-0-					15
*04	450	X	42	-0-	-408	-0-	4	1	38	2	N	-0-					15
*05	559	X	559	-0-	-0-	-0-	60	1	499	2	N	-0-					15
*06	500	X	500	-0-	-0-	-0-	58	1	442	2	N	-0-					15
*07	498	X	498	-0-	-0-	-0-	60	1	438	2	N	-0-					15
*08	558	X	498	-0-	-60	-0-	60	1	438	2	N	-0-					15
*09	540	X	461	-0-	-79	-0-	58	1	403	2	N	-0-					15
*10	558	X	465	-0-	-93	-0-	60	1	405	2	N	-0-					15
*11	510	X	447	-0-	-63	-0-	58	1	389	2	N	-0-					15
*12	496	X	478	-0-	-18	-0-	60	1	418	2	N	-0-					15
*01	496	X	459	-0-	-37	-0-	60	1	399	2	N	-0-					15

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

08	1426	X	1318	-0-	-108	-0-	58	1	1260	2	N	-0-					92
09	1380	X	1194	-0-	-186	-0-	60	1	1134	2	N	-0-					92
10	1178	X	520	-0-	-658	-0-	62	1	458	2	N	-0-					92
11	1290	X	818	-0-	-472	-0-	60	1	758	2	N	-0-					92
12	1333	X	918	-0-	-415	-0-	62	1	856	2	N	-0-					92
01	1333	X	1290	-0-	-43	-0-	62	1	1228	2	N	-0-					92

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

08	3007	X	2626	-0-	-381	-0-	2617	2	9	9	N	8					65
09	2910	X	2628	-0-	-282	-0-	2607	2	21	9	N	19	65	1			19
10	2728	X	2533	-0-	-195	-0-	2533	2			N	-0-					19
11	2683	X	2683	-0-	-0-	-0-	230	1	2453	2	N	-0-					19
12	2875	X	2875	-0-	-0-	-0-	343	1	2532	2	N	-0-					19
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					19

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

08	961	N	902	-0-	-59	-0-	902	2			N	-0-					177
09	750	N	524	-0-	-226	-0-	521	2	3	9	N	3					180
10	899	N	259	-0-	-640	-0-	255	2	4	9	N	4	157	1			27
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					27
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					27

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	239	-0-	-1497	-0-	29	1	193	2	N	15	185	1			33
							17	9									
09	1020	X	278	-0-	-742	-0-	190	2	88	9	N	80					113
10	372	X	348	-0-	-24	-0-	31	1	254	2	N	57					170
							63	9									
11	460	X	460	-0-	-0-	-0-	30	1	351	2	N	72	177	1			65
							79	9									
12	535	X	535	-0-	-0-	-0-	31	1	463	2	N	37					102
							41	9									
*01	582	X	582	-0-	-0-	-0-	31	1	498	2	N	48					150
							53	9									

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

08	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	374	X	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	372	X	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	434	X	382	-0-	-52	-0-	382	2			N	-0-					-0-
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

08	1457	X	1200	-0-	-257	-0-	1200	2			N	-0-					112
09	1470	X	1023	-0-	-447	-0-	1023	2			N	-0-					112
10	1519	X	1357	-0-	-162	-0-	1357	2			N	-0-					112
11	1470	X	1397	-0-	-73	-0-	1397	2			N	-0-					112
*12	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					112
01	1364	X	1333	-0-	-31	-0-	1333	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

08	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

08	1333	X	1309	-0-	-24	-0-	1294	2	15	9	N	14					222
09	1290	X	1252	-0-	-38	-0-	1246	2	6	9	N	5	163	1			64
10	1333	X	1312	-0-	-21	-0-	1303	2	9	9	N	8					72
11	1290	X	1197	-0-	-93	-0-	1188	2	9	9	N	8					80
12	1333	X	854	-0-	-479	-0-	845	2	9	9	N	8					88
01	1302	X	1276	-0-	-26	-0-	1266	2	10	9	N	9					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	#	2714	-0-	-169	-0-	2714	2			N	-0-					21
09	2790	#	2525	-0-	-265	-0-	2525	2			N	-0-					21
10	2759	#	2613	-0-	-146	-0-	2613	2			N	-0-					21
11	2670	#	2564	-0-	-106	-0-	2564	2			N	-0-					21
12	2759	#	2636	-0-	-123	-0-	2636	2			N	-0-					21
01	2728	#	NO RPT	-0-	-2728	-0-					N	NO RPT					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

08	403	N	201	-0-	-202	-0-	195	2	6	9	N	5					58
09	360	N	153	-0-	-207	-0-	153	2			N	-0-					58
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					58
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					58
12	DLQ G-10		208	-0-	208	208	208	2			N	-0-					58
01	DLQ G-10		294	-0-	294	502	294	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

08	3968	#	3208	-0-	-760	-0-	3152	2	56	9	N	51	176	1	1	8	155
09	3840	#	3409	-0-	-431	-0-	3322	2	87	9	N	79					234
10	4030		3733	-0-	-297	-0-	3664	2	69	9	N	63	1	8			296
11	3900		1677	-0-	-2223	-0-	1620	2	57	9	N	52					348
*12	4766		4766	-0-	-0-	-0-	4703	2	63	9	N	57	1	8			404
*01	3534	#	3064	-0-	-470	-0-	2889	2	175	9	N	159	191	1			372

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
STATOIL OIL & GAS LP 816432
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					20
09	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					20
10	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					20
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					20
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					20
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-	52	0			97
09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					97
10	958	N	958	-0-	-0-	-0-	958	2			N	-0-					97
11	990	N	895	-0-	-95	-0-	895	2			N	-0-					97
12	992	N	915	-0-	-77	-0-	915	2			N	-0-					97
01	961	N	890	-0-	-71	-0-	890	2			N	-0-					97

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					33
09	2850	N	2730	-0-	-120	-0-	2730	2			N	-0-					33
10	2945	N	2815	-0-	-130	-0-	2815	2			N	-0-					33
11	2760	N	2327	-0-	-433	-0-	2327	2			N	-0-					33
12	2821	N	1621	-0-	-1200	-0-	1621	2			N	-0-					33
01	2821	N	1526	-0-	-1295	-0-	1526	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3247	-0-	-8	-0-	3247	2			N	-0-					147
09	3150	X	3126	-0-	-24	-0-	3126	2			N	-0-					147
10	3255	X	3210	-0-	-45	-0-	3210	2			N	-0-					147
11	3150	X	2955	-0-	-195	-0-	2955	2			N	-0-					147
12	3224	X	3216	-0-	-8	-0-	3216	2			N	-0-					147
01	3224	X	1878	-0-	-1346	-0-	1878	2			N	-0-					147

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-			108
09	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-			108
10	3100	X	2838	-0-	-262	-0-	116	1	2722	2	N	-0-			108
11	3037	X	3037	-0-	-0-	-0-	105	1	2932	2	N	-0-			108
12	3243	X	3243	-0-	-0-	-0-	113	1	3130	2	N	-0-			108
01	3100	X	604	-0-	-2496	-0-	64	1	540	2	N	-0-			108

CHESAPEAKE OPERATING, L.L.C. 147699
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5512	X	5512	-0-	-0-	-0-	5512	2			N	-0-			-0-
09	5279	X	5279	-0-	-0-	-0-	5279	2			N	-0-			-0-
10	5402	X	5402	-0-	-0-	-0-	5402	2			N	-0-			-0-
11	5109	X	5109	-0-	-0-	-0-	5109	2			N	-0-			-0-
12	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-			-0-
*01	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-			-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-			137
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-			137
10	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-			137
11	1890	N	1737	-0-	-153	-0-	1737	2			N	-0-			137
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-			137
01	2170	N	2132	-0-	-38	-0-	2132	2			N	-0-			137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6510	X	-0-	-0-	-6510	-0-					N	-0-			-0-
09	6870	X	-0-	-0-	-6870	-0-					N	-0-			-0-
10	7099	X	-0-	-0-	-7099	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-
09	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					-0-
10	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					-0-
11	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
12	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
*01	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

08	5976	X	5976	-0-	-0-	-0-	5976	2			N	-0-					21
09	5801	X	5801	-0-	-0-	-0-	5801	2			N	-0-					21
10	5827	X	5827	-0-	-0-	-0-	5827	2			N	-0-					21
11	5580	X	5145	-0-	-435	-0-	5145	2			N	-0-					21
12	6355	X	2070	-0-	-4285	-0-	2070	2			N	-0-					21
01	5983	X	5164	-0-	-819	-0-	5164	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

08	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					80
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					80
10	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					80
11	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					80
12	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					80
*01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

08	868	X	791	-0-	-77	-0-	791	2			N	-0-					129
09	840	X	739	-0-	-101	-0-	739	2			N	-0-					129
10	868	X	868	-0-	-0-	-0-	868	2			N	-0-					129
11	840	X	642	-0-	-198	-0-	642	2			N	-0-					129
12	849	X	849	-0-	-0-	-0-	849	2			N	-0-					129
01	868	X	763	-0-	-105	-0-	763	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					152
09	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-					152
10	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					152
11	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					152
12	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					152
*01	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1217	-0-	-54	-0-	52	1	1157	2	N	7					65
							8	9									
09	1200	N	615	-0-	-585	-0-	30	1	583	2	N	2					67
							2	9									
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					67
11	1273	N	1273	-0-	-0-	-0-	24	1	1249	2	N	-0-	51	1			16
12	1560	N	1560	-0-	-0-	-0-	62	1	1468	2	N	27					43
							30	9									
*01	1389	N	1389	-0-	-0-	-0-	62	1	1316	2	N	10					53
							11	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	652	-0-	-371	-0-	50	1	602	2	N	-0-					-0-
09	840	X	572	-0-	-268	-0-	28	1	544	2	N	-0-					-0-
10	1061	X	1061	-0-	-0-	-0-	62	1	999	2	N	-0-					-0-
11	671	X	671	-0-	-0-	-0-	48	1	623	2	N	-0-					-0-
12	651	X	447	-0-	-204	-0-	62	1	385	2	N	-0-					-0-
01	1054	X	780	-0-	-274	-0-	62	1	718	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1781	-0-	-110	-0-	31	1	1750	2	N	-0-					170
09	1800	X	1743	-0-	-57	-0-	30	1	1713	2	N	-0-					170
10	1860	X	1791	-0-	-69	-0-	31	1	1760	2	N	-0-					170
11	1740	X	1736	-0-	-4	-0-	30	1	1706	2	N	-0-					170
12	1798	X	1792	-0-	-6	-0-	31	1	1761	2	N	-0-					170
01	1798	X	1731	-0-	-67	-0-	31	1	1700	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1632	N	1632	-0-	-0-	-0-	31	1	1575	2	N	24					157
							26	9									
09	1470	N	1446	-0-	-24	-0-	30	1	1382	2	N	31					188
							34	9									
10	1844	N	1844	-0-	-0-	-0-	28	1	1792	2	N	22					210
							24	9									
11	2359	N	2359	-0-	-0-	-0-	30	1	2294	2	N	32	187	1			55
							35	9									
12	2374	N	2374	-0-	-0-	-0-	31	1	2304	2	N	35					90
							39	9									
*01	2324	N	2324	-0-	-0-	-0-	31	1	2252	2	N	37					127
							41	9									

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1036	-0-	-514	-0-	31	1	893	2	N	102	79	1			103
							112	9									
09	1290	X	692	-0-	-598	-0-	30	1	634	2	N	25					128
							28	9									
10	1333	X	1297	-0-	-36	-0-	31	1	1238	2	N	25					153
							28	9									
11	2027	X	2027	-0-	-0-	-0-	30	1	1878	2	N	108	184	1			77
							119	9									
12	2388	X	2388	-0-	-0-	-0-	31	1	2277	2	N	73					150
							80	9									
*01	2111	X	2111	-0-	-0-	-0-	31	1	2013	2	N	61	178	1			33
							67	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	31	1	103	2	N	-0-					62
09	150	N	139	-0-	-11	-0-	30	1	109	2	N	-0-					62
10	132	N	132	-0-	-0-	-0-	31	1	101	2	N	-0-					62
11	139	N	139	-0-	-0-	-0-	30	1	109	2	N	-0-					62
12	155	N	143	-0-	-12	-0-	31	1	112	2	N	-0-					62
*01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

08	7397 X	7397	-0-	-0-	-0-	174 626	1 9	6597	2	N	569	547	1			224
09	7080 X	6814	-0-	-266	-0-	174 443	1 9	6197	2	N	403	363	1			264
10	7316 X	4097	-0-	-3219	-0-	112 271	1 9	3714	2	N	246	373	1			137
11	7080 X	3770	-0-	-3310	-0-	145 337	1 9	3288	2	N	306	177	1			266
12	7316 X	5741	-0-	-1575	-0-	152 481	1 9	5108	2	N	437	369	1			334
01	7316 X	3693	-0-	-3623	-0-	135 193	1 9	3365	2	N	175	192	1			317

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF. 11296 - 12762

08	1147 X	900	-0-	-247	-0-	894	2	6	9	N	5					113
09	960 X	892	-0-	-68	-0-	881	2	11	9	N	10					123
10	992 X	899	-0-	-93	-0-	891	2	8	9	N	7					130
11	870 X	838	-0-	-32	-0-	838	2			N	-0-					130
12	930 X	832	-0-	-98	-0-	832	2			N	-0-					130
01	930 X	812	-0-	-118	-0-	812	2			N	-0-					130

CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF. 11607 - 15903

08	13764 X	13143	-0-	-621	-0-	12923	2	220	9	N	200	183	1			172
09	13320 X	12488	-0-	-832	-0-	12303	2	185	9	N	168	183	1			157
10	13764 X	12688	-0-	-1076	-0-	12438	2	250	9	N	227	316	1			68
11	13320 X	12199	-0-	-1121	-0-	11942	2	257	9	N	234	82	1			220
12	13578 X	11978	-0-	-1600	-0-	11754	2	224	9	N	204	248	1			176
01	13144 X	11513	-0-	-1631	-0-	11278	2	235	9	N	214	231	1			159

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12772	X	7259	-0-	-5513	-0-	7118	2	141	9	N	128	175	1			156
09	12360	X	5385	-0-	-6975	-0-	5272	2	113	9	N	103	170	1			89
10	10912	X	4749	-0-	-6163	-0-	4628	2	121	9	N	110	148	1			51
11	8250	X	-0-	-0-	-8250	-0-					N	-0-					51
12	7254	X	-0-	-0-	-7254	-0-					N	6					57
01	7254	X	1604	-0-	-5650	-0-	1589	2	15	9	N	14					71

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18290	X	17436	-0-	-854	-0-	17051	2	385	9	N	350	178	1			352
09	17700	X	15296	-0-	-2404	-0-	15012	2	284	9	N	258	529	1			81
10	18228	X	17446	-0-	-782	-0-	17041	2	405	9	N	368	367	1			82
11	20212	X	20212	-0-	-0-	-0-	19812	2	400	9	N	364	319	1			127
12	20116	X	20116	-0-	-0-	-0-	19744	2	372	9	N	338	247	1			218
*01	19024	X	19024	-0-	-0-	-0-	18718	2	306	9	N	278	349	1			147

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	516	-0-	-135	-0-	516	2			N	-0-					-0-
09	630	X	486	-0-	-144	-0-	486	2			N	-0-					-0-
10	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	630	X	607	-0-	-23	-0-	45	1	562	2	N	-0-					-0-
12	558	X	477	-0-	-81	-0-	38	1	439	2	N	-0-					-0-
01	744	X	566	-0-	-178	-0-	39	1	527	2	N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84599	X	37281	-0-	-47318	-0-	37281	2			N	-0-					-0-
09	81870	X	31694	-0-	-50176	-0-	31694	2			N	-0-					-0-
10	78120	X	61302	-0-	-16818	-0-	61302	2			N	-0-					-0-
11	75600	X	57177	-0-	-18423	-0-	57177	2			N	-0-					-0-
12	78120	X	47695	-0-	-30425	-0-	47695	2			N	-0-					-0-
01	61287	X	45102	-0-	-16185	-0-	45102	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	3713	-0-	-5928	-0-	264	1	3449	2	N	-0-					-0-
09	12570	X	1830	-0-	-10740	-0-	594	1	1236	2	N	-0-					-0-
10	14229	X	1827	-0-	-12402	-0-	594	1	1233	2	N	-0-					-0-
11	13770	X	1801	-0-	-11969	-0-	627	1	1174	2	N	-0-					-0-
12	4340	X	1371	-0-	-2969	-0-	726	1	645	2	N	-0-					-0-
01	3720	X	1775	-0-	-1945	-0-	693	1	1082	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	2672	-0-	-1978	-0-	2672	2			N	-0-					-0-
09	4500	X	3338	-0-	-1162	-0-	3338	2			N	-0-					-0-
10	4309	X	3575	-0-	-734	-0-	3575	2			N	-0-					-0-
11	4170	X	3132	-0-	-1038	-0-	3132	2			N	-0-					-0-
12	3441	X	2458	-0-	-983	-0-	2458	2			N	-0-					-0-
*01	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

08	51708	X	46352	-0-	-5356	-0-	46352	2			N	-0-					-0-
09	46920	X	42234	-0-	-4686	-0-	42234	2			N	-0-					-0-
10	43650	X	43650	-0-	-0-	-0-	43650	2			N	-0-					-0-
11	44850	X	42606	-0-	-2244	-0-	42606	2			N	-0-					-0-
12	46345	X	36459	-0-	-9886	-0-	36459	2			N	-0-					-0-
01	46345	X	39950	-0-	-6395	-0-	39950	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

08	14B2	EXT	1033	-0-	1033	1238	1012	2	21	9	N	19					58
09	14B2	EXT	729	-0-	729	1967	681	2	48	9	N	44					102
10	14B2	EXT	651	-0-	651	2618	651	2			N	-0-					102
11	3010	X	392	-0-	-2618	-0-	392	2			N	-0-					102
12	59	X	59	-0-	-0-	-0-	59	2			N	-0-					102
*01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

08	7378	X	1287	-0-	-6091	-0-	1287	2			N	-0-					111
09	7140	X	3024	-0-	-4116	-0-	3024	2			N	-0-					111
10	7378	X	3798	-0-	-3580	-0-	3798	2			N	-0-					111
11	3600	X	2538	-0-	-1062	-0-	2538	2			N	-0-					111
12	3131	X	1740	-0-	-1391	-0-	1740	2			N	-0-					111
01	3813	X	2051	-0-	-1762	-0-	2051	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

08	6944	X	4988	-0-	-1956	-0-	4988	2			N	-0-					-0-
09	6720	X	4735	-0-	-1985	-0-	4735	2			N	-0-					-0-
10	5394	X	4894	-0-	-500	-0-	4894	2			N	-0-					-0-
11	5220	X	4596	-0-	-624	-0-	42	1	4554	2	N	-0-					-0-
12	4991	X	4280	-0-	-711	-0-	38	1	4242	2	N	-0-					-0-
01	4991	X	4757	-0-	-234	-0-	39	1	4718	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

08	9114	X	8000	-0-	-1114	-0-	8000	2			N	-0-					-0-
09	8820	X	7753	-0-	-1067	-0-	7753	2			N	-0-					-0-
10	8184	X	8120	-0-	-64	-0-	8120	2			N	-0-					-0-
11	7920	X	6502	-0-	-1418	-0-	6502	2			N	-0-					-0-
12	7998	X	4651	-0-	-3347	-0-	4651	2			N	-0-					-0-
01	8122	X	6572	-0-	-1550	-0-	6572	2			N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
09	2250	N	2225	-0-	-25	-0-	2225	2			N	-0-					-0-
10	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
11	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
12	2294	N	2230	-0-	-64	-0-	2230	2			N	-0-					-0-
01	2325	N	1996	-0-	-329	-0-	1996	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4064	-0-	-834	-0-	4064	2			N	-0-					-0-
09	4530	X	3716	-0-	-814	-0-	3716	2			N	-0-					-0-
10	4433	X	4085	-0-	-348	-0-	4085	2			N	-0-					-0-
11	4290	X	4057	-0-	-233	-0-	4057	2			N	-0-					-0-
12	4216	X	3309	-0-	-907	-0-	3309	2			N	-0-					-0-
01	4092	X	4045	-0-	-47	-0-	4045	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	11909	-0-	-1328	-0-	11909	2			N	-0-					131
09	12810	X	10509	-0-	-2301	-0-	10509	2			N	-0-					131
10	12854	X	12854	-0-	-0-	-0-	12854	2			N	-0-					131
11	12475	X	12475	-0-	-0-	-0-	45	1	12430	2	N	-0-					131
12	11904	X	9763	-0-	-2141	-0-	38	1	9725	2	N	-0-					131
01	12865	X	11520	-0-	-1345	-0-	39	1	11481	2	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1396	-0-	-619	-0-	1396	2			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	1350	N	320	-0-	-1030	-0-	320	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
*01	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31589	X	24894	-0-	-6695	-0-	24894	2			N	-0-					-0-
09	28680	X	23369	-0-	-5311	-0-	23369	2			N	-0-					-0-
10	26536	X	23989	-0-	-2547	-0-	23989	2			N	-0-					-0-
11	25680	X	24401	-0-	-1279	-0-	24401	2			N	-0-					-0-
12	26381	X	19100	-0-	-7281	-0-	19100	2			N	-0-					-0-
01	24893	X	22252	-0-	-2641	-0-	22252	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	#	4662	-0-	-81	-0-	561 32	1 9	4069	2	N	29					102
09	4590	#	1936	-0-	-2654	-0-	543	1	1393	2	N	-0-					102
10	5283	R	5283	-0-	-0-	-0-	561 19	1 9	4703	2	N	17					119
11	4560	#	4486	-0-	-74	-0-	543 20	1 9	3923	2	N	18					137
12	4650	#	4639	-0-	-11	-0-	561 36	1 9	4042	2	N	33					170
01	5270	#	NO RPT	-0-	-5270	-0-					N	NO RPT					170

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	317	-0-	-148	-0-	306	2	11	9	N	10					105
09	450	#	258	-0-	-192	-0-	252	2	6	9	N	5					110
10	465	#	219	-0-	-246	-0-	213	2	6	9	N	5					115
11	360	#	191	-0-	-169	-0-	188	2	3	9	N	3					118
12	341	#	273	-0-	-68	-0-	256	2	17	9	N	15					133
*01	362	R	362	-0-	-0-	-0-	347	2	15	9	N	14					147

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4309	X	3611	-0-	-698	-0-	39	1	3570	2	N	-0-			89
							2	4							
09	4170	X	3583	-0-	-587	-0-	37	1	3544	2	N	-0-			89
							2	4							
10	4030	X	3810	-0-	-220	-0-	30	1	3779	2	N	-0-			89
							1	4							
11	3900	X	3801	-0-	-99	-0-	34	1	3765	2	N	-0-			89
							2	4							
*12	3849	X	3849	-0-	-0-	-0-	24	1	3823	2	N	-0-			89
							2	4							
01	3813	X	2929	-0-	-884	-0-	34	1	2894	2	N	-0-			89
							1	4							

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

08	2604	X	2287	-0-	-317	-0-	806	1	1481	2	N	-0-			-0-
09	2652	X	2652	-0-	-0-	-0-	780	1	1872	2	N	-0-			-0-
10	2604	X	1439	-0-	-1165	-0-	780	1	659	2	N	-0-			-0-
11	2520	X	1127	-0-	-1393	-0-	754	1	373	2	N	-0-			-0-
12	2604	X	283	-0-	-2321	-0-	130	1	153	2	N	-0-			-0-
01	2604	X	-0-	-0-	-2604	-0-					N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

08	14881	X	14881	-0-	-0-	-0-	14611	2	270	9	N	245	171	1			204
09	13888	X	13888	-0-	-0-	-0-	13658	2	230	9	N	209	182	1			231
10	14298	X	14298	-0-	-0-	-0-	14120	2	178	9	N	162	192	1			201
11	13621	X	13621	-0-	-0-	-0-	13377	2	244	9	N	222	373	1			50
12	14229	X	10753	-0-	-3476	-0-	10628	2	125	9	N	114					164
01	14229	X	8001	-0-	-6228	-0-	7944	2	57	9	N	52					216

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

08	1856	X	1856	-0-	-0-	-0-	1822	2	34	9	N	31					113
09	0	X	-0-	-0-	-0-	-0-					N	-0-					113
10	0	X	-0-	-0-	-0-	-0-					N	-0-					113
11	0	X	-0-	-0-	-0-	-0-					N	50					163
12	372	X	372	-0-	-0-	-0-	370	2	2	9	N	2	143	1			22
01	1860	X	914	-0-	-946	-0-	914	2			N	-0-					22

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

08	P&A COND		-0-	-0-	-0-	B	-1538				N	-0-					31
09	P&A COND		-0-	-0-	-0-	B	-1538				N	-0-					31
10	P&A COND		-0-	-0-	-0-	B	-1538				N	-0-					31
11	P&A COND		-0-	-0-	-0-	B	-1538				N	-0-					31
12	P&A COND		-0-	-0-	-0-	B	-1538				N	-0-					31
01	P&A COND		-0-	-0-	-0-	B	-1538				N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

08	186	N	146	-0-	-40	B	-0-	146	2			N	-0-					112
09	180	N	52	-0-	-128	B	-0-	52	2			N	-0-					112
10	155	N	65	-0-	-90	B	-0-	65	2			N	-0-					112
11	150	N	36	-0-	-114	B	-0-	36	2			N	-0-					112
12	136	N	136	-0-	-0-	B	-0-	135	2	1	9	N	1	26	1			87
*01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					87

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

08	3968	X	-0-	-0-	-3968	B	-0-				N	6	1	8			127
09	0	X	-0-	-0-	-0-	B	-0-				N	1	1	8			127
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					127
11	0	X	-0-	-0-	-0-	B	-0-				N	2	2	8			127
12	T. A.		-0-	-0-	-0-	B	-0-				N	18	104	1	18	8	23
01	T. A.		-0-	-0-	-0-	B	-0-				N	12					35

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25668	X	22182	-0-	-3486 B	-0-	21868	2	314	9	N	285	346	1			229
09	24840	X	20284	-0-	-4556 B	-0-	20008	2	276	9	N	251	174	1			306
10	25203	X	21104	-0-	-4099 B	-0-	20798	2	306	9	N	278	347	1	1	8	236
11	22860	X	17978	-0-	-4882 B	-0-	17773	2	205	9	N	186					422
12	21080	X	19088	-0-	-1992 B	-0-	18826	2	262	9	N	238	238	1	2	8	420
01	21080	X	18831	-0-	-2249 B	-0-	18630	2	201	9	N	183	351	1			252

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	11					55
09	0	N	-0-	-0-	-0- B	-0-					Y	6					61
10	0	N	-0-	-0-	-0- B	-0-					Y	7					68
11	0	N	-0-	-0-	-0- B	-0-					Y	2					70
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					70
01	0	N	-0-	-0-	-0- B	-0-					Y	2	55	1			17

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2539	N	2539	-0-	-0- B	-0-	2539	3			Y	-0-					-0-
09	2359	N	2359	-0-	-0- B	-0-	2359	3			Y	-0-					-0-
10	2346	N	2346	-0-	-0- B	-0-	2346	3			Y	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					Y	-0-					-0-
12	930	N	200	-0-	-730 B	-0-	200	3			Y	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3 B	-0-	369	3			Y	-0-					-0-
09	448	N	448	-0-	-0- B	-0-	448	3			Y	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			Y	-0-					-0-
11	360	N	336	-0-	-24 B	-0-	336	3			Y	-0-					-0-
12	476	N	476	-0-	-0- B	-0-	476	3			Y	-0-					-0-
01	403	N	362	-0-	-41 B	-0-	362	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0- B	-0-	1428	1	641	3	Y	-0-					28
09	5129	X	5129	-0-	-0- B	-0-	5129	1			Y	-0-	28	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14012	X	14012	-0-	-0- B	-0-	26	1	13815	3	Y	155					155
							171	9									
12	5301	X	5283	-0-	-18 B	-0-	247	1	4988	3	Y	44	141	1			58
							48	9									
01	5301	X	-0-	-0-	-5301 B	-0-					Y	27					85

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	706	3	10	9	Y	9	1	8			86
09	696	N	696	-0-	-0- B	-0-	627	3	69	9	Y	63					149
10	745	N	745	-0-	-0- B	-0-	736	3	9	9	Y	8					157
11	701	N	701	-0-	-0- B	-0-	699	3	2	9	Y	2					159
12	713	N	-0-	-0-	-713 B	-0-					Y	-0-	70	1			89
01	744	N	735	-0-	-9 B	-0-	720	3	15	9	Y	14	2	1			101

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6 B	-0-	149	3			Y	-0-					-0-
09	181	N	181	-0-	-0- B	-0-	181	3			Y	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			Y	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			Y	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			Y	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0- B	-0-	166	1	512	3	Y	-0-					44
09	510	N	483	-0-	-27 B	-0-	472	3	11	9	Y	10					54
10	712	N	712	-0-	-0- B	-0-	162	1	474	3	Y	69	95	1			28
							76	9									
11	660	N	69	-0-	-591 B	-0-	69	3			Y	-0-					28
12	496	N	39	-0-	-457 B	-0-	30	3	9	9	Y	8					36
01	713	N	-0-	-0-	-713 B	-0-					Y	7					43

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0- B	-0-	1068	1	478	3	Y	-0-					6
09	6823	X	6823	-0-	-0- B	-0-	2650	1			Y	-0-	6	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	10190	X	10190	-0-	-0- B	-0-	46	1	10144	3	Y	-0-					-0-
12	7037	X	-0-	-0-	-7037 B	-0-					Y	-0-					-0-
01	7037	X	-0-	-0-	-7037 B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4934	X	4934	-0-	-0- B	-0-	3407	1	1527	3	Y	-0-					15
09	7053	X	7053	-0-	-0- B	-0-	2674	1	169	9	Y	154	124	1			45
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					45
11	7711	X	7711	-0-	-0- B	-0-	6	1	7705	3	Y	-0-					45
12	7285	X	3097	-0-	-4188 B	-0-	296	1	2801	3	Y	-0-	41	1			4
01	7285	X	-0-	-0-	-7285 B	-0-					Y	-0-					4

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2826	N	2826	-0-	-0- B	-0-	2314	1	512	3	Y	-0-					-0-
09	2872	N	2872	-0-	-0- B	-0-	2400	1	472	3	Y	-0-					-0-
10	2792	N	2792	-0-	-0- B	-0-	2318	1	474	3	Y	-0-					-0-
11	2098	N	2098	-0-	-0- B	-0-	2098	3			Y	-0-					-0-
12	2976	X	1226	-0-	-1750 B	-0-	1226	3			Y	-0-					-0-
01	2976	X	-0-	-0-	-2976 B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	434	3	10	9	Y	9	88	1			54
09	368	N	368	-0-	-0- B	-0-	342	3	26	9	Y	24	10	1			68
10	482	N	482	-0-	-0- B	-0-	478	3	4	9	Y	4					72
11	587	N	587	-0-	-0- B	-0-	587	3			Y	-0-					72
12	372	N	-0-	-0-	-372 B	-0-					Y	1	1	8			72
01	496	N	435	-0-	-61 B	-0-	432	3	3	9	Y	3	1	8			74

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	B	-0-					Y	-0-					1
09	P&A-COND		-0-	-0-	-0-	B	-0-					Y	-0-	1	1			-0-
10	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - P&A 10/10/13

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

08	899	N	879	-0-	-20	B	-0-	876	3	3	9	Y	3					60
09	898	N	898	-0-	-0-	B	-0-	894	3	4	9	Y	4					64
10	806	N	392	-0-	-414	B	-0-	385	1	7	9	Y	6					70
11	909	N	909	-0-	-0-	B	-0-	903	1	6	9	Y	5					75
12	1075	N	1075	-0-	-0-	B	-0-	1068	1	7	9	Y	6	1	8			80
*01	1086	N	1086	-0-	-0-	B	-0-	1085	1	1	9	Y	1	1	8			80

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

08	1147	N	-0-	-0-	-1147	B	-0-					N	17					49
09	1440	N	-0-	-0-	-1440	B	-0-					N	26					75
10	1798	N	-0-	-0-	-1798	B	-0-					N	1					76
11	0	N	-0-	-0-	-0-	B	-0-					N	25					101
12	0	N	-0-	-0-	-0-	B	-0-					N	29	1	8			129
01	0	N	-0-	-0-	-0-	B	-0-					N	13	102	1			40

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

08	4876	X	4876	-0-	-0-	B	-0-	4852	3	24	9	N	22	42	1	2	8	62
09	4692	X	4692	-0-	-0-	B	-0-	4683	3	9	9	N	8	5	1	1	8	64
10	4805	X	4792	-0-	-13	B	-0-	4789	3	3	9	N	3					67
11	4650	X	4627	-0-	-23	B	-0-	4625	3	2	9	N	2					69
12	4805	X	-0-	-0-	-4805	B	-0-					N	6	3	8			72
*01	4976	X	4976	-0-	-0-	B	-0-	4974	3	2	9	N	2	2	8			72

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

08	3255	X	2768	-0-	-487	B	-0-	2722	3	46	9	Y	42	1	8			150
09	3150	X	2651	-0-	-499	B	-0-	2590	3	61	9	Y	55	1	8			204
10	3255	X	2642	-0-	-613	B	-0-	2589	3	53	9	Y	48	182	1			70
11	2760	X	2691	-0-	-69	B	-0-	2626	3	65	9	Y	59					129
12	2852	X	2523	-0-	-329	B	-0-	2479	3	44	9	Y	40					169
01	2759	X	2584	-0-	-175	B	-0-	2536	3	48	9	Y	44	1	8			212

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2440	N	2440	-0-	-0- B	-0-	162	1	2278	3	Y	-0-					8
09	4796	X	4796	-0-	-0- B	-0-	4795	1	1	9	Y	1	8	1	1	8	-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	600	X	-0-	-0-	-600 B	-0-					Y	-0-					-0-
12	7347	X	6294	-0-	-1053 B	-0-	287	1	6005	3	Y	2	2	8			-0-
							2	9									
01	4960	X	-0-	-0-	-4960 B	-0-					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	14	-0-	-265 B	-0-	14	3			Y	-0-					22
09	270	X	-0-	-0-	-270 B	-0-					Y	-0-					22
10	186	X	-0-	-0-	-186 B	-0-					Y	-0-					22
11	180	X	-0-	-0-	-180 B	-0-					Y	-0-					22
12	2	N	2	-0-	-0- B	-0-	2	3			Y	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	465	3	20	9	Y	18	13	1			11
09	568	N	568	-0-	-0- B	-0-	568	3			Y	-0-					11
10	533	N	533	-0-	-0- B	-0-	530	3	3	9	Y	3	13	1			1
11	480	N	423	-0-	-57 B	-0-	423	3			Y	-0-					1
12	614	N	614	-0-	-0- B	-0-	601	3	13	9	Y	12	13	1			-0-
01	527	N	491	-0-	-36 B	-0-	457	3	34	9	Y	31	28	1			3

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6644	X	6644	-0-	-0- B	-0-	6644	3			Y	-0-					44
09	6239	X	6239	-0-	-0- B	-0-	6228	3	11	9	Y	10					54
10	6355	X	6243	-0-	-112 B	-0-	6167	3	76	9	Y	69	95	1			28
11	6150	X	2401	-0-	-3749 B	-0-	2400	1	1	3	Y	-0-					28
12	6665	X	4520	-0-	-2145 B	-0-	2410	1	2110	3	Y	-0-					28
01	6634	X	-0-	-0-	-6634 B	-0-					Y	-0-					28

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7970	X	7970	-0-	-0- B	-0-	5504	1	2466	3	Y	-0-					23
09	10936	X	10936	-0-	-0- B	-0-	4248	1			Y	-0-	23	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	12811	X	12811	-0-	-0- B	-0-	44	1	12767	3	Y	-0-					-0-
12	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
01	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1579	-0-	-188 B	-0-	155	1	1318	3	Y	96					165
							106	9									
09	1710	X	1312	-0-	-398 B	-0-	139	1	1075	3	Y	89	179	1			75
							98	9									
10	1767	X	1523	-0-	-244 B	-0-	150	1	1248	3	Y	114					189
							125	9									
11	1710	X	1439	-0-	-271 B	-0-	131	1	1187	3	Y	110	184	1			115
							121	9									
12	1643	X	273	-0-	-1370 B	-0-	155	1	118	9	Y	107	1	8			221
01	1581	X	1319	-0-	-262 B	-0-	143	1	1100	3	Y	69	182	1	1	8	107
							76	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13598	X	13598	-0-	-0-	B	-0-	9220	1	4132	3	Y	224	175	1	9	8	71
								246	9									
09	4879	X	4879	-0-	-0-	B	-0-	4858	1	21	9	Y	19	1	8			89
10	0	X	-0-	-0-	-0-	B	-0-					Y	36					125
11	13268	X	13268	-0-	-0-	B	-0-	18	1	13202	3	Y	44					169
								48	9									
12	25349	X	25349	-0-	-0-	B	-0-	135	1	25161	3	Y	48	185	1			32
								53	9									
01	13609	X	-0-	-0-	-13609	B	-0-					Y	52					84

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

08	3255	X	2684	-0-	-571	B	-0-	2659	3	25	9	Y	23	1	8			87
09	2880	X	2602	-0-	-278	B	-0-	2572	3	30	9	Y	27					114
10	2976	X	2649	-0-	-327	B	-0-	2619	3	30	9	Y	27					141
11	2880	X	2080	-0-	-800	B	-0-	2069	3	11	9	Y	10					151
12	2945	X	1457	-0-	-1488	B	-0-	1457	3			Y	-0-					151
01	2697	X	270	-0-	-2427	B	-0-	266	3	4	9	Y	4	118	1			37

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

08	11935	X	4932	-0-	-7003	B	-0-	378	1	4495	3	Y	54	7	8			193
								59	9									
09	9930	X	4217	-0-	-5713	B	-0-	339	1	3815	3	Y	57	188	1	3	8	59
								63	9									
10	10261	X	4163	-0-	-6098	B	-0-	370	1	3792	3	Y	1					60
								1	9									
11	9930	X	4356	-0-	-5574	B	-0-	406	1	3891	3	Y	54					114
								59	9									
12	4929	X	4869	-0-	-60	B	-0-	487	1	4259	3	Y	112	182	1			44
								123	9									
01	4929	X	77	-0-	-4852	B	-0-	2	3	75	9	Y	68					112

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

08	10478	X	10478	-0-	-0-	B	-0-	705	1	9695	3	Y	71	6	8			126
								78	9									
09	10152	X	10152	-0-	-0-	B	-0-	671	1	9403	3	Y	71	3	8			194
								78	9									
10	9402	X	9402	-0-	-0-	B	-0-	573	1	8734	3	Y	86	184	1			96
								95	9									
11	12008	X	12008	-0-	-0-	B	-0-	1616	1	10271	3	Y	110	179	1			27
								121	9									
12	7020	X	7020	-0-	-0-	B	-0-	1624	1	5298	3	Y	89	6	8			110
								98	9									
01	4650	X	-0-	-0-	-4650	B	-0-					Y	100	1	8			209

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

08	14B2 EXT		-0-	-0-	-0-	B		4085				Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B		4085				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B		4085				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B		4085				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B		4085				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B		4085				Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	5884	-0-	-1215 B	-0-	5625	3	259	9	Y	235	172	1			138
09	6870	X	6835	-0-	-35 B	-0-	6829	3	6	9	Y	5	4	8			139
10	6460	X	6460	-0-	-0- B	-0-	6406	3	54	9	Y	49	170	1			18
11	5850	X	5136	-0-	-714 B	-0-	5136	3			Y	-0-					18
12	7421	X	7421	-0-	-0- B	-0-	7247	3	174	9	Y	158	175	1	1	8	-0-
01	7068	X	5964	-0-	-1104 B	-0-	5529	3	435	9	Y	395	358	1			37

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					59
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					59
01	T. A.		-0-	-0-	-0- B	-0-					Y	3	50	1			-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1017	-0-	-750 B	-0-	987	3	30	9	N	27	1	8			67
09	1710	X	630	-0-	-1080 B	-0-	599	3	31	9	N	28	1	8			94
10	651	N	233	-0-	-418 B	-0-	233	3			N	-0-					94
11	990	N	671	-0-	-319 B	-0-	649	3	22	9	N	20					114
12	777	N	777	-0-	-0- B	-0-	742	3	35	9	N	32					146
01	248	N	-0-	-0-	-248 B	-0-					N	28					174

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10118	X	10118	-0-	-0- B	-0-	10012	3	106	9	Y	96	1	8			215
09	10740	X	10547	-0-	-193 B	-0-	10433	3	114	9	Y	104	179	1	1	8	139
10	11098	X	7187	-0-	-3911 B	-0-	7071	3	116	9	Y	105					244
11	10740	X	9126	-0-	-1614 B	-0-	8957	3	169	9	Y	154	187	1			211
12	9300	X	8722	-0-	-578 B	-0-	8562	3	160	9	Y	145	194	1	1	8	161
01	9300	X	8041	-0-	-1259 B	-0-	7922	3	119	9	Y	108	184	1			85

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25420	X	18879	-0-	-6541 B	-0-	155	1	18319	3	Y	368	360	1	3	8	207
							405	9									
09	24600	X	18737	-0-	-5863 B	-0-	150	1	18578	3	Y	8	180	1	1	8	34
							9	9									
10	26257	X	20934	-0-	-5323 B	-0-	155	1	20528	3	Y	228					262
							251	9									
11	25410	X	18391	-0-	-7019 B	-0-	150	1	17982	3	Y	235	367	1			130
							259	9									
12	31527	X	16993	-0-	-14534 B	-0-	155	1	16589	3	Y	226	181	1	1	8	174
							249	9									
01	20925	X	15505	-0-	-5420 B	-0-	155	1	15139	3	Y	192	186	1			180
							211	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20553	X	16828	-0-	-3725 B	-0-	16611	3	217	9	Y	197	186	1	1	8	205
09	19890	X	15976	-0-	-3914 B	-0-	15766	3	210	9	Y	191	183	1	1	8	212
10	19654	X	16179	-0-	-3475 B	-0-	15992	3	187	9	Y	170	182	1			200
11	16290	X	15425	-0-	-865 B	-0-	15218	3	207	9	Y	188	181	1			207
12	16833	X	-0-	-0-	-16833 B	-0-					Y	205	194	1	2	8	216
01	16833	X	14981	-0-	-1852 B	-0-	14749	3	232	9	Y	211	192	1	2	8	233

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14446	X	10918	-0-	-3528 B	-0-	10772	3	146	9	Y	133	176	1			129
09	13380	X	10468	-0-	-2912 B	-0-	10333	3	135	9	Y	123	185	1	1	8	66
10	12989	X	9972	-0-	-3017 B	-0-	9820	3	152	9	Y	138					204
11	10860	X	8573	-0-	-2287 B	-0-	8451	3	122	9	Y	111	181	1			134
12	11222	X	8108	-0-	-3114 B	-0-	7991	3	117	9	Y	106	192	1	1	8	47
01	10912	X	8757	-0-	-2155 B	-0-	8625	3	132	9	Y	120	1	8			166

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

08	10540	X	8973	-0-	-1567 B	-0-	8896	3	77	9	Y	70	188	1	1	8	182
09	10200	X	8892	-0-	-1308 B	-0-	8806	3	86	9	Y	78	1	8			259
10	10292	X	9760	-0-	-532 B	-0-	9615	3	145	9	Y	132	185	1			206
11	9870	X	8531	-0-	-1339 B	-0-	8396	3	135	9	Y	123					329
12	8990	X	8046	-0-	-944 B	-0-	7933	3	113	9	Y	103	192	1	1	8	239
01	8990	X	7846	-0-	-1144 B	-0-	7751	3	95	9	Y	86	191	1			134

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

08	23662	X	23662	-0-	-0- B	-0-	23180	3	482	9	Y	438	355	1	7	8	206
09	21750	X	21146	-0-	-604 B	-0-	20721	3	425	9	Y	386	366	1	4	8	222
10	22475	X	20903	-0-	-1572 B	-0-	20420	3	483	9	Y	439	365	1			296
11	22424	X	22424	-0-	-0- B	-0-	21980	3	444	9	Y	404	572	1			128
12	23250	X	18093	-0-	-5157 B	-0-	17691	3	402	9	Y	365	370	1	1	8	122
01	23250	X	19340	-0-	-3910 B	-0-	18878	3	462	9	Y	420	377	1			165

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

08	15066	X	9471	-0-	-5595 B	-0-	9315	3	156	9	N	142	177	1	2	8	182
09	10320	X	4311	-0-	-6009 B	-0-	4247	3	64	9	N	58	171	1			69
10	14830	X	14830	-0-	-0- B	-0-	14808	3	22	9	N	20					89
11	28200	X	22827	-0-	-5373 B	-0-	22703	3	124	9	N	113					202
12	23970	X	23970	-0-	-0- B	-0-	23843	3	127	9	N	115	175	1			142
*01	21328	X	21328	-0-	-0- B	-0-	21220	3	108	9	N	98					240

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

08	25415	X	25415	-0-	-0- B	-0-	155	1	24860	3	N	364	379	1	22	8	147
							400	9									
09	23820	X	23756	-0-	-64 B	-0-	150	1	23210	3	N	360	373	1	12	8	122
							396	9									
10	24705	X	24705	-0-	-0- B	-0-	155	1	24068	3	N	438	376	1			184
							482	9									
11	24600	X	21141	-0-	-3459 B	-0-	150	1	20563	3	N	389	375	1			198
							428	9									
12	28696	X	28696	-0-	-0- B	-0-	155	1	28098	3	N	403	386	1	3	8	212
							443	9									
01	25420	X	21065	-0-	-4355 B	-0-	155	1	20483	3	N	388	376	1			224
							427	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

08	23591	X	19539	-0-	-4052 B	-0-	19076	3	463	9	Y	421	375	1	2	8	206
09	22200	X	17918	-0-	-4282 B	-0-	17510	3	408	9	Y	371	382	1			195
10	22661	X	16286	-0-	-6375 B	-0-	15906	3	380	9	Y	345	375	1			165
11	21120	X	15157	-0-	-5963 B	-0-	14812	3	345	9	Y	314	375	1			104
12	21297	X	-0-	-0-	-21297 B	-0-					Y	287	186	1	1	8	204
01	19530	X	15477	-0-	-4053 B	-0-	15144	3	333	9	Y	303	378	1	2	8	127

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12245	X	4817	-0-	-7428 B	-0-	250	1	4511	3	Y	51					143
							56	9									
09	9780	X	9471	-0-	-309 B	-0-	300	1	9005	3	Y	151	179	1			115
							166	9									
10	10106	X	8950	-0-	-1156 B	-0-	310	1	8483	3	Y	143					258
							157	9									
11	9780	X	8163	-0-	-1617 B	-0-	297	1	7716	3	Y	136	179	1			215
							150	9									
12	8050	X	8050	-0-	-0- B	-0-	301	1	7609	3	Y	127	192	1			150
							140	9									
*01	8018	X	8018	-0-	-0- B	-0-	300	1	7571	3	Y	134	193	1	1	8	90
							147	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27373	X	23123	-0-	-4250 B	-0-	310	1	22558	3	Y	232	354	1	8	8	89
							255	9									
09	26400	X	21477	-0-	-4923 B	-0-	300	1	20959	3	Y	198	184	1	5	8	98
							218	9									
10	25854	X	21625	-0-	-4229 B	-0-	310	1	21072	3	Y	221	187	1			132
							243	9									
11	24210	X	20333	-0-	-3877 B	-0-	300	1	19850	3	Y	166	180	1			118
							183	9									
12	22630	X	20362	-0-	-2268 B	-0-	310	1	19874	3	Y	162	188	1	16	8	76
							178	9									
01	22630	X	19514	-0-	-3116 B	-0-	310	1	19029	3	Y	159	18	8			217
							175	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	X	14411	-0-	-3011 B	-0-	312	1	13829	3	Y	245	184	1	1	8	207
							270	9									
09	19950	X	7023	-0-	-12927 B	-0-	157	1	6611	3	Y	232	370	1			69
							255	9									
10	20615	X	-0-	-0-	-20615 B	-0-					Y	203					272
11	34188	X	34188	-0-	-0- B	-0-	223	1	33783	3	Y	165	373	1			64
							182	9									
12	14415	X	2334	-0-	-12081 B	-0-	156	1	1988	3	Y	173					237
							190	9									
01	14415	X	-0-	-0-	-14415 B	-0-					Y	160	191	1			206

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6434	X	6434	-0-	-0- B	-0-	138	1	6109	3	Y	170	178	1	2	8	104
							187	9									
09	6630	X	3296	-0-	-3334 B	-0-	72	1	3017	3	Y	188	183	1	2	8	107
							207	9									
10	6851	X	-0-	-0-	-6851 B	-0-					Y	95					202
11	19197	X	19197	-0-	-0- B	-0-	399	1	18480	3	Y	289	369	1			122
							318	9									
12	6386	X	1413	-0-	-4973 B	-0-	160	1	901	3	Y	320	192	1	7	8	243
							352	9									
01	6386	X	-0-	-0-	-6386 B	-0-					Y	422	554	1	1	8	110

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16058	X	-0-	-0-	-16058 B	-0-					Y	205	179	1	3	8	122
09	15540	X	2205	-0-	-13335 B	-0-	46	1	1946	3	Y	194	175	1	2	8	139
							213	9									
10	16058	X	-0-	-0-	-16058 B	-0-					Y	152	177	1			114
11	13101	X	13101	-0-	-0- B	-0-	426	1	12508	3	Y	152	177	1			89
							167	9									
12	8060	X	1163	-0-	-6897 B	-0-	215	1	765	3	Y	166	185	1			70
							183	9									
01	2294	X	-0-	-0-	-2294 B	-0-					Y	187	193	1			64

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14353	X	12227	-0-	-2126 B	-0-	11884	3	343	9	Y	312	362	1	4	8	168
09	13890	X	11449	-0-	-2441 B	-0-	11129	3	320	9	Y	291	363	1	3	8	93
10	13857	X	10274	-0-	-3583 B	-0-	9956	3	318	9	Y	289	177	1			205
11	12810	X	-0-	-0-	-12810 B	-0-					Y	212	183	1			234
12	12369	X	10550	-0-	-1819 B	-0-	10173	3	377	9	Y	343	363	1	1	8	213
01	12214	X	-0-	-0-	-12214 B	-0-					Y	294	369	1			138

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22165	X	15603	-0-	-6562 B	-0-	15239	3	364	9	N	331	360	1	1	8	190
09	17160	X	14814	-0-	-2346 B	-0-	14469	3	345	9	N	314	359	1	1	8	144
10	17732	X	14569	-0-	-3163 B	-0-	14209	3	360	9	N	327	374	1			97
11	25939	X	25939	-0-	-0- B	-0-	25596	3	343	9	N	312	193	1			216
12	19861	X	19861	-0-	-0- B	-0-	19486	3	375	9	N	341	370	1			187
01	15593	X	-0-	-0-	-15593 B	-0-					N	266	384	1			69

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20956	X	19037	-0-	-1919 B	-0-	1701	1	16559	3	Y	706	541	1			715
							777	9									
09	20280	X	18389	-0-	-1891 B	-0-	1725	1	16014	3	Y	591	728	1			578
							650	9									
10	20956	X	17531	-0-	-3425 B	-0-	1785	1	15109	3	Y	579	347	1			810
							637	9									
11	16028	X	16028	-0-	-0- B	-0-	1674	1	13784	3	Y	518	737	1			591
							570	9									
12	10695	X	NO RPT	-0-	-10695 B	-0-					Y	NO RPT					591
01	8060	X	NO RPT	-0-	-8060 B	-0-					Y	NO RPT					591

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	7354	-0-	-210 B	-0-	217	1	6862	3	N	250	184	1	2	8	251
							275	9									
09	7320	X	6297	-0-	-1023 B	-0-	210	1	5847	3	N	218	369	1	1	8	99
							240	9									
10	7564	X	6250	-0-	-1314 B	-0-	217	1	5795	3	N	216	184	1			131
							238	9									
11	7260	X	5905	-0-	-1355 B	-0-	210	1	5480	3	N	195	185	1			141
							215	9									
12	7502	X	449	-0-	-7053 B	-0-	217	1	232	9	N	211	192	1	4	8	156
01	7347	X	5830	-0-	-1517 B	-0-	217	1	5408	3	N	186	192	1	1	8	149
							205	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20181	X	11212	-0-	-8969 B	-0-	854	1	10171	3	Y	170	186	1			182
							187	9									
09	14880	X	10390	-0-	-4490 B	-0-	835	1	9386	3	Y	154	168	1			168
							169	9									
10	15376	X	9844	-0-	-5532 B	-0-	859	1	8801	3	Y	167	172	1			163
							184	9									
11	10860	X	9457	-0-	-1403 B	-0-	877	1	8394	3	Y	169	179	1			153
							186	9									
12	11222	X	9372	-0-	-1850 B	-0-	941	1	8234	3	Y	179	175	1			157
							197	9									
01	11222	X	9343	-0-	-1879 B	-0-	1058	1	8102	3	Y	166	183	1			140
							183	9									

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29295	X	26952	-0-	-2343 B	-0-	26340	3	612	9	N	556	556	1	10	8	283
09	27660	X	25074	-0-	-2586 B	-0-	24920	3	154	9	N	140	179	1	3	8	241
10	28582	X	25894	-0-	-2688 B	-0-	25561	3	333	9	N	303	370	1			174
11	27630	X	25728	-0-	-1902 B	-0-	25456	3	272	9	N	247	367	1			54
12	26505	X	-0-	-0-	-26505 B	-0-					N	212	180	1	1	8	85
01	26505	X	23418	-0-	-3087 B	-0-	23032	3	386	9	N	351	372	1			64

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23374	X	19289	-0-	-4085 B	-0-	775	1	17793	3	N	655	582	1	15	8	155
							721	9									
09	22620	X	17869	-0-	-4751 B	-0-	750	1	16429	3	N	627	545	1	8	8	229
							690	9									
10	22289	X	17674	-0-	-4615 B	-0-	775	1	16364	3	N	486	368	1			347
							535	9									
11	20550	X	16254	-0-	-4296 B	-0-	750	1	14975	3	N	481	748	1			80
							529	9									
12	18755	X	16099	-0-	-2656 B	-0-	775	1	14781	3	N	494	369	1	1	8	204
							543	9									
01	18755	X	15658	-0-	-3097 B	-0-	775	1	14309	3	N	522	550	1			176
							574	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21970	X	21970	-0-	-0- B	-0-	1674	1	19682	3	N	558	551	1	1	8	242
							614	9									
09	17968	X	17968	-0-	-0- B	-0-	1620	1	15816	3	N	484	538	1	12	8	176
							532	9									
10	11005	X	2245	-0-	-8760 B	-0-	1650	1	595	9	N	541	365	1			352
11	10650	X	2040	-0-	-8610 B	-0-	1587	1	453	9	N	412	545	1			219
12	22134	X	2117	-0-	-20017 B	-0-	1663	1	454	9	N	413	385	1	2	8	245
01	21979	X	2095	-0-	-19884 B	-0-	1674	1	421	9	N	383	364	1			264

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	11269	-0-	-3053 B	-0-	11036	3	233	9	Y	212	177	1	1	8	171
09	13380	X	10452	-0-	-2928 B	-0-	10245	3	207	9	Y	188	181	1			178
10	21005	X	21005	-0-	-0- B	-0-	20579	3	426	9	Y	387	360	1			205
11	17537	X	17537	-0-	-0- B	-0-	17221	3	316	9	Y	287	388	1			104
12	11377	X	-0-	-0-	-11377 B	-0-					Y	313	196	1	3	8	218
*01	15634	X	15634	-0-	-0- B	-0-	15328	3	306	9	Y	278	378	1	1	8	117

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23498	X	6717	-0-	-16781 B	-0-	477 557	1 9	5683	3	Y	506	546	1	18	8	142
09	13170	X	5397	-0-	-7773 B	-0-	401 482	1 9	4514	3	Y	438	373	1	1	8	206
10	9393	X	4600	-0-	-4793 B	-0-	363 519	1 9	3718	3	Y	472	367	1			311
11	8100	X	4109	-0-	-3991 B	-0-	343 476	1 9	3290	3	Y	433	568	1			176
12	7099	X	2832	-0-	-4267 B	-0-	249 406	1 9	2177	3	Y	369	363	1			182
01	6727	X	2950	-0-	-3777 B	-0-	295 396	1 9	2259	3	Y	360	374	1			168

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11284	X	6054	-0-	-5230 B	-0-	1000 1169	1 9	3885	3	Y	1063	957	1	17	8	347
09	8490	X	5494	-0-	-2996 B	-0-	979 627	1 9	3888	3	Y	570	735	1	6	8	176
10	8091	X	6632	-0-	-1459 B	-0-	987 876	1 9	4769	3	Y	796	570	1			402
11	7500	X	-0-	-0-	-7500 B	-0-					Y	587	749	1			240
*12	6169	X	-0-	-0-	-6169 B	-0-					Y	551	572	1	3	8	216
01	6634	X	-0-	-0-	-6634 B	-0-					Y	554	551	1			219

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48174	X	41395	-0-	-6779 B	-0-	40844	3	551	9	N	501	558	1	8	8	123
09	45330	X	38548	-0-	-6782 B	-0-	38067	3	481	9	N	437	372	1	6	8	182
10	44857	X	38621	-0-	-6236 B	-0-	38125	3	496	9	N	451	366	1			267
11	43410	X	36079	-0-	-7331 B	-0-	35622	3	457	9	N	415	569	1			113
12	41385	X	35059	-0-	-6326 B	-0-	34671	3	388	9	N	353	188	1	3	8	275
01	41385	X	33912	-0-	-7473 B	-0-	33525	3	387	9	N	352	372	1			255

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5585	X	5585	-0-	-0- B	-0-	5522	2	63	9	Y	57	13	8			172
09	3720	X	3574	-0-	-146 B	-0-	3509	2	65	9	Y	59	16	8			215
10	3844	X	3381	-0-	-463 B	-0-	3328	2	53	9	Y	48	183	1	10	8	70
11	3720	X	1595	-0-	-2125 B	-0-	1556	2	39	9	Y	35	4	8			101
12	1749	X	1749	-0-	-0- B	-0-	1701	2	48	9	Y	44	22	8			123
01	3751	X	NO RPT	-0-	-3751 B	-0-					Y	NO RPT					123

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5096	X	5096	-0-	-0- B	-0-	5055	2	41	9	N	37	188	1	5	8	54
09	3327	X	3327	-0-	-0- B	-0-	3260	2	67	9	N	61					115
10	3175	X	3175	-0-	-0- B	-0-	3131	2	44	9	N	40					155
11	2400	X	1630	-0-	-770 B	-0-	1563	2	67	9	N	61	1	8			215
12	2480	X	1608	-0-	-872 B	-0-	1546	2	62	9	N	56	190	1	1	8	80
01	2480	X	NO RPT	-0-	-2480 B	-0-					N	NO RPT					80

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4795	X	4795	-0-	-0-	B	-0-	4788	2	7	9	Y	6					6
09	9125	X	9125	-0-	-0-	B	-0-	9121	2	4	9	Y	4	2	8			8
10	11311	X	11311	-0-	-0-	B	-0-	11288	2	23	9	Y	21	7	1			22
11	4320	X	4042	-0-	-278	B	-0-	4029	2	13	9	Y	12					34
12	3725	X	3725	-0-	-0-	B	-0-	3712	2	13	9	Y	12					46
01	31	X	NO RPT	-0-	-31	B	-0-					Y	NO RPT					46

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

08	2449	N	1924	-0-	-525	B	-0-	1920	2	4	9	N	4					167
09	2172	N	2172	-0-	-0-	B	-0-	2137	2	35	9	N	32	1	8			198
10	2232	N	2000	-0-	-232	B	-0-	1998	2	2	9	N	2					200
11	1860	N	-0-	-0-	-1860	B	-0-					N	49	194	1			55
12	2232	N	-0-	-0-	-2232	B	-0-					N	44	1	8			98
01	2015	N	NO RPT	-0-	-2015	B	-0-					N	NO RPT					98

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

08	12892	X	12892	-0-	-0-	B	-0-	12651	2	241	9	N	219	187	1	4	8	240
09	9352	X	9352	-0-	-0-	B	-0-	9122	2	230	9	N	209	186	1			263
10	8479	X	8479	-0-	-0-	B	-0-	8250	2	229	9	N	208	379	1			92
11	5124	X	5124	-0-	-0-	B	-0-	4929	2	195	9	N	177	1	8			268
12	5543	X	5543	-0-	-0-	B	-0-	5067	2	476	9	N	433	575	1	1	8	125
01	10199	X	NO RPT	-0-	-10199	B	-0-					N	NO RPT					125

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

08	124	N	65	-0-	-59	B	-0-	65	2			N	-0-					-0-
09	120	N	93	-0-	-27	B	-0-	93	2			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
11	60	N	49	-0-	-11	B	-0-	49	2			N	-0-					-0-
12	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
*01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

08	1860	N	1775	-0-	-85	B	-0-	1711	2	64	9	N	58	58	8			67
09	1890	N	1777	-0-	-113	B	-0-	1712	2	65	9	N	59	59	8			67
10	1953	N	1754	-0-	-199	B	-0-	1704	2	50	9	N	45	45	8			67
11	1710	N	1663	-0-	-47	B	-0-	1623	2	40	9	N	36	36	8			67
12	1829	N	1532	-0-	-297	B	-0-	1486	2	46	9	N	42	42	8			67
*01	1939	N	1939	-0-	-0-	B	-0-	1860	2	79	9	N	72	48	8			91

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

08	2935	N	2935	-0-	-0-	B	-0-	2837	2	98	9	N	89	89	8			41
09	2824	N	2824	-0-	-0-	B	-0-	2729	2	95	9	N	86	86	8			41
10	2976	N	2937	-0-	-39	B	-0-	2853	2	84	9	N	76	76	8			41
11	2850	N	2822	-0-	-28	B	-0-	2752	2	70	9	N	64	64	8			41
12	3113	X	3113	-0-	-0-	B	-0-	3041	2	72	9	N	65	63	8			43
01	2945	N	2916	-0-	-29	B	-0-	2818	2	98	9	N	89	61	8			71

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

08	2480	N	2390	-0-	-90	B	-0-	2313	2	77	9	N	70	70	8			89
09	2370	N	2307	-0-	-63	B	-0-	2227	2	80	9	N	73	73	8			89
10	2418	N	1362	-0-	-1056	B	-0-	1317	2	45	9	N	41	41	8			89
11	2310	N	-0-	-0-	-2310	B	-0-					N	8	8	8			89
12	2387	N	-0-	-0-	-2387	B	-0-					N	-0-					89
*01	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					89

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

08	2170	N	1993	-0-	-177	B	-0-	1935	2	58	9	N	53	53	8			91
09	2100	N	1975	-0-	-125	B	-0-	1908	2	67	9	N	61	61	8			91
10	2108	N	2077	-0-	-31	B	-0-	1996	2	81	9	N	74	74	8			91
11	1946	N	1946	-0-	-0-	B	-0-	1880	2	66	9	N	60	60	8			91
12	2046	N	1649	-0-	-397	B	-0-	1596	2	53	9	N	48	48	8			91
*01	2077	N	2053	-0-	-24	B	-0-	1974	2	79	9	N	72	47	8			116

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

08	14	N	-0-	-0-	-14	B	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
11	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					44
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3661	-0-	-28 B	-0-	3558	2	103	9	N	94	92	8			108
09	3570	X	3506	-0-	-64 B	-0-	3404	2	102	9	N	93	93	8			108
10	3689	X	3663	-0-	-26 B	-0-	3558	2	105	9	N	95	95	8			108
11	3570	X	3405	-0-	-165 B	-0-	3309	2	96	9	N	87	87	8			108
12	T. A.		3225	-0-	3225 B	3225	3125	2	100	9	N	91	88	8			111
01	T. A.		3596	-0-	3596 B	6821	3473	2	123	9	N	112	81	8			142

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2104	-0-	-66 B	-0-	2028	2	76	9	N	69	69	8			99
09	2130	N	2088	-0-	-42 B	-0-	2015	2	73	9	N	66	66	8			99
10	2232	N	2122	-0-	-110 B	-0-	2059	2	63	9	N	57	56	8			100
11	2054	N	2054	-0-	-0- B	-0-	1999	2	55	9	N	50	50	8			100
12	2170	N	1868	-0-	-302 B	-0-	1806	2	62	9	N	56	54	8			102
01	2108	N	1746	-0-	-362 B	-0-	1678	2	68	9	N	62	46	8			118

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1342	-0-	-177 B	-0-	1294	2	48	9	N	44	44	8			76
09	1320	N	1168	-0-	-152 B	-0-	1122	2	46	9	N	42	42	8			76
10	1457	N	1198	-0-	-259 B	-0-	1161	2	37	9	N	34	33	8			77
11	1290	N	1184	-0-	-106 B	-0-	1152	2	32	9	N	29	29	8			77
12	1209	N	1141	-0-	-68 B	-0-	1104	2	37	9	N	34	32	8			79
*01	1237	N	1237	-0-	-0- B	-0-	1175	2	62	9	N	56	37	8			98

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					53
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					53

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6274	-0-	-515 B	-0-	6252	2	22	9	N	20					47
09	6570	X	1473	-0-	-5097 B	-0-	1473	2			N	-0-					47
10	6890	X	6890	-0-	-0- B	-0-	6890	2			N	-0-					47
11	6330	X	5398	-0-	-932 B	-0-	5345	2	53	9	N	48					95
12	T. A.		5908	-0-	5908 B	5908	5722	2	186	9	N	169	182	1			82
01	T. A.		5261	-0-	5261 B	11169	5209	2	52	9	N	47					129

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3660	X	3660	-0-	-0- B	-0-	3558	2	102	9	N	93	93	8			22
09	3977	X	3977	-0-	-0- B	-0-	3859	2	118	9	N	107	107	8			22
10	3932	X	3932	-0-	-0- B	-0-	3820	2	112	9	N	102	102	8			22
11	3516	X	3516	-0-	-0- B	-0-	3428	2	88	9	N	80	80	8			22
12	4123	X	3340	-0-	-783 B	-0-	3250	2	90	9	N	82	77	8			27
01	4123	X	3729	-0-	-394 B	-0-	3613	2	116	9	N	105	74	8			58

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	-0-	-0-	-5766 B	-0-					N	6	6	8			-0-
09	5670	X	-0-	-0-	-5670 B	-0-					N	-0-					-0-
10	5828	X	-0-	-0-	-5828 B	-0-					N	-0-					-0-
11	5640	X	-0-	-0-	-5640 B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1812	-0-	-358 B	-0-	1742	2	70	9	N	64	64	8			68
09	1813	N	1813	-0-	-0- B	-0-	1740	2	73	9	N	66	66	8			68
10	2201	N	1766	-0-	-435 B	-0-	1690	2	76	9	N	69	69	8			68
11	1740	N	202	-0-	-1538 B	-0-	174	2	28	9	N	25	25	8			68
12	1891	N	165	-0-	-1726 B	-0-	159	2	6	9	N	5	5	8			68
*01	1767	N	101	-0-	-1666 B	-0-	98	2	3	9	N	3	3	8			68

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0- B	-0-	765	2	97	9	N	88	88	8			76
09	1123	N	1123	-0-	-0- B	-0-	1021	2	102	9	N	93	83	8			86
10	1250	N	1250	-0-	-0- B	-0-	1123	2	127	9	N	115	107	8			94
11	1399	N	1399	-0-	-0- B	-0-	1279	2	120	9	N	109	100	8			103
12	1261	N	1261	-0-	-0- B	-0-	1105	2	156	9	N	142	133	8			112
*01	1634	N	1634	-0-	-0- B	-0-	1427	2	207	9	N	188	132	8			168

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16430	X	13594	-0-	-2836 B	-0-	13496	2	98	9	N	89	176	1			63
09	14130	X	13824	-0-	-306 B	-0-	13706	2	118	9	N	107					170
10	14335	X	14335	-0-	-0- B	-0-	237	1	13998	2	N	91	178	1			83
							100	9									
11	13620	X	12523	-0-	-1097 B	-0-	537	1	11804	2	N	165	171	1			77
							182	9									
12	14291	X	11321	-0-	-2970 B	-0-	569	1	10583	2	N	154	179	1			52
							169	9									
01	14322	X	12240	-0-	-2082 B	-0-	548	1	11631	2	N	55					107
							61	9									

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	23447	-0-	23447 B	71206	23208	2	239	9	N	217	173	1			101
09	94121	X	22915	-0-	-71206 B	-0-	22678	2	237	9	N	215	165	1			151
10	24893	X	22567	-0-	-2326 B	-0-	22312	2	255	9	N	232	176	1			207
11	23760	X	20247	-0-	-3513 B	-0-	19969	2	278	9	N	253	178	1			282
12	23622	X	19993	-0-	-3629 B	-0-	19738	2	255	9	N	232	362	1			152
01	23622	X	20450	-0-	-3172 B	-0-	20222	2	228	9	N	207	182	1			177

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16885	X	16885	-0-	-0-	-0-	330	1 2	16553	2 4	N	-0-					-0-
09	16068	X	16068	-0-	-0-	-0-	320	1 2	15746	2 4	N	-0-					-0-
10	16506	X	16506	-0-	-0-	-0-	277	1 1	16228	2 4	N	-0-					-0-
11	15805	X	15805	-0-	-0-	-0-	247	1 2	15556	2 4	N	-0-					-0-
12	14060	X	14060	-0-	-0-	-0-	281	1 2	13777	2 4	N	-0-					-0-
*01	15868	X	15868	-0-	-0-	-0-	243	1 2	15623	2 4	N	-0-					-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

08	93	N	66	-0-	-27	-0-	3	1 2	61	2 4	N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

08	16656	X	16656	-0-	-0-	-0-	16656	3			N	-0-					-0-
09	14933	X	14933	-0-	-0-	-0-	14933	3			N	-0-					-0-
10	14976	X	14976	-0-	-0-	-0-	14976	3			N	-0-					-0-
11	15659	X	15659	-0-	-0-	-0-	15659	3			N	-0-					-0-
12	22449	X	22449	-0-	-0-	-0-	22449	3			N	-0-					-0-
01	12028	X	-0-	-0-	-12028	-0-					N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			19
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	19 1		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			425
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			425
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			425
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			425
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			425
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

08	6262 X	5256	-0-	-1006	-0-	558	1	4691	2	N	6	180	1	53
						7	9							
09	5358 X	5358	-0-	-0-	-0-	529	1	4812	2	N	15			68
						17	9							
10	5301 X	5087	-0-	-214	-0-	532	1	4543	2	N	11			79
						12	9							
11	5152 X	5152	-0-	-0-	-0-	450	1	4702	2	N	-0-			79
12	5980 X	5980	-0-	-0-	-0-	558	1	5405	2	N	15			94
						17	9							
01	5549 X	4160	-0-	-1389	-0-	551	1	3595	2	N	13			107
						14	9							

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

08	18538 X	18277	-0-	-261	-0-	18255	2	22	9	N	20			79
09	17730 X	15885	-0-	-1845	-0-	15838	2	47	9	N	43	122	1	-0-
10	18290 X	17618	-0-	-672	-0-	5	1	17565	2	N	44			44
						48	9							
11	17700 X	16185	-0-	-1515	-0-	5	1	16157	2	N	21			65
						23	9							
12	18290 X	16923	-0-	-1367	-0-	31	1	16851	2	N	37			102
						41	9							
01	18290 X	17590	-0-	-700	-0-	31	1	17531	2	N	25	102	1	25
						28	9							

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5931	-0-	-269	-0-	5931	2			N	-0-					15
09	6000	X	5284	-0-	-716	-0-	5284	2			N	-0-					15
10	6200	X	5279	-0-	-921	-0-	5	1	5274	2	N	-0-					15
11	5910	X	5029	-0-	-881	-0-	5	1	5021	2	N	3					18
							3	9									
12	6045	X	4257	-0-	-1788	-0-	31	1	4226	2	N	-0-					18
01	5921	X	5250	-0-	-671	-0-	31	1	5176	2	N	39					57
							43	9									

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14105	X	12061	-0-	-2044	-0-	12030	2	31	9	N	28	79	1			28
09	13650	X	11506	-0-	-2144	-0-	11473	2	33	9	N	30	12	1			46
10	14105	X	11101	-0-	-3004	-0-	5	1	11089	2	N	6					52
							7	9									
11	13200	X	11480	-0-	-1720	-0-	5	1	11462	2	N	12					64
							13	9									
*12	12059	X	11886	-0-	-173	-0-	31	1	11838	2	N	15					79
							17	9									
01	12059	X	11159	-0-	-900	-0-	31	1	10995	2	N	121					200
							133	9									

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5993	-0-	-238	-0-	5862	2	131	9	N	119					154
09	5700	X	5368	-0-	-332	-0-	5355	2	13	9	N	12	133	1			33
10	5890	X	5327	-0-	-563	-0-	5	1	5316	2	N	5					38
							6	9									
11	5790	X	5594	-0-	-196	-0-	5	1	5576	2	N	12					50
							13	9									
12	5983	X	5642	-0-	-341	-0-	31	1	5601	2	N	9					59
							10	9									
*01	8276	X	8276	-0-	-0-	-0-	31	1	8236	2	N	8					67
							9	9									

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2838	-0-	-262	1788	2808	2	30	9	N	27	112	1			31
09	3000	N	1999	-0-	-1001	787	1993	2	6	9	N	5					36
10	2221	X	1434	-0-	-787	-0-	1433	2	1	9	N	1					37
11	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					37
12	1529	X	1529	-0-	-0-	-0-	1515	2	14	9	N	13					50
*01	1548	X	1548	-0-	-0-	-0-	1541	2	7	9	N	6					56

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	12658	-0-	-207	-0-	12647	2	11	9	N	10	154	1			57
09	12450	X	12320	-0-	-130	-0-	12241	2	79	9	N	72	62	1			67
10	12865	X	12253	-0-	-612	-0-	5	1	12195	2	N	48					115
							53	9									
11	12450	X	11954	-0-	-496	-0-	5	1	11910	2	N	35					150
							39	9									
12	12834	X	12383	-0-	-451	-0-	31	1	12279	2	N	66	164	1			52
							73	9									
01	12741	X	12527	-0-	-214	-0-	31	1	12423	2	N	66	68	1			50
							73	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12245	X	12245	-0-	-0-	-0-	31	1	12139	2	N	68	174	1			125
							75	9									
09	10740	X	10683	-0-	-57	-0-	30	1	10609	2	N	40					165
							44	9									
10	11939	X	11939	-0-	-0-	-0-	31	1	11849	2	N	54					219
							59	9									
11	11850	X	9550	-0-	-2300	-0-	30	1	9499	2	N	19	161	1			77
							21	9									
12	12245	X	10211	-0-	-2034	-0-	31	1	10056	2	N	113					190
							124	9									
01	12245	X	10833	-0-	-1412	-0-	31	1	10802	2	N	-0-					190

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4528	X	4528	-0-	-0-	-0-	4516	2	12	9	N	11	192	1			105
09	2730	X	2430	-0-	-300	-0-	2419	2	11	9	N	10					115
10	4037	X	4037	-0-	-0-	-0-	3997	2	40	9	N	36					151
11	4806	X	4806	-0-	-0-	-0-	4750	2	56	9	N	51					202
12	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					202
*01	4153	X	4153	-0-	-0-	-0-	4151	2	2	9	N	2					204

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2	1	1	1	8	44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	58	-0-	-1709	-0-	58	1			N	-0-					216
09	1800	X	-0-	-0-	-1800	-0-					N	-0-					216
10	31	N	-0-	-0-	-31	-0-					N	-0-					216
11	60	N	-0-	-0-	-60	-0-					N	-0-					216
12	0	N	-0-	-0-	-0-	-0-					N	-0-					216
01	0	N	-0-	-0-	-0-	-0-					N	-0-					216

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	7049	-0-	-546	-0-	7049	2			N	-0-					97
09	7350	X	6494	-0-	-856	-0-	6488	2	6	9	N	5					102
10	7595	X	5959	-0-	-1636	-0-	5956	2	3	9	N	3					105
11	7200	X	6198	-0-	-1002	-0-	41	1	6144	2	N	12					117
							13	9									
12	7037	X	3966	-0-	-3071	-0-	33	1	3924	2	N	8					125
							9	9									
01	7037	X	6071	-0-	-966	-0-	26	1	6045	2	N	-0-					125

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5545	-0-	-159	-0-	5411	2	134	9	N	122	179	1			330
09	6184	X	6184	-0-	-0-	-0-	5972	2	212	9	N	193					523
10	6076	X	2846	-0-	-3230	-0-	2647	2	199	9	N	181	523	1			181
11	5880	X	1935	-0-	-3945	-0-	1854	2	81	9	N	74	176	1			79
12	5239	X	1565	-0-	-3674	-0-	1565	2			N	-0-					79
01	6169	X	1033	-0-	-5136	-0-	1033	2			N	-0-					79

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2821	X	1602	-0-	-1219	-0-	847	1	755	2	N	-0-	4	7			233
08	3007	X	765	-0-	-2242	-0-	737	2	28	9	N	25					258
09	2910	X	792	-0-	-2118	-0-	749	2	43	9	N	39					297
10	2449	X	1252	-0-	-1197	-0-	1142	2	110	9	N	100	179	1			218
11	2370	X	1166	-0-	-1204	-0-	1166	2			N	-0-					218
12	1612	X	963	-0-	-649	-0-	963	2			N	-0-					218
01	775	X	772	-0-	-3	-0-	772	2			N	-0-					218

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3241	-0-	-758	-0-	3158	2	83	9	N	75					307
09	3180	X	632	-0-	-2548	-0-	623	2	9	9	N	8					315
10	2852	X	276	-0-	-2576	-0-	24	2	252	9	N	229	339	1			205
11	1170	X	7	-0-	-1163	-0-	7	2			N	-0-					205
12	775	X	-0-	-0-	-775	-0-					N	-0-					205
01	3255	X	-0-	-0-	-3255	-0-					N	-0-					205

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	3159	-0-	-3692	-0-	3118	2	41	9	N	37					352
09	6630	X	1377	-0-	-5253	-0-	1365	2	12	9	N	11					363
10	6014	X	48	-0-	-5966	-0-	5	2	43	9	N	39	342	1			60
11	5130	X	-0-	-0-	-5130	-0-					N	1	1	1			60
12	3999	X	-0-	-0-	-3999	-0-					N	-0-					60
01	3162	X	26	-0-	-3136	-0-	26	2			N	-0-					60

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

08	13795	X	7524	-0-	-6271	-0-	998	1	5820	2	N	642	555	1			425
							706	9									
09	10560	X	4994	-0-	-5566	-0-	719	1	3815	2	N	418	376	1			467
							460	9									
10	10106	X	5269	-0-	-4837	-0-	4793	2	476	9	N	433	558	1	8	8	334
11	7290	X	4263	-0-	-3027	-0-	255	1	3604	2	N	367	367	1			334
							404	9									
12	6567	X	6567	-0-	-0-	-0-	840	1	5211	2	N	469	389	1			414
							516	9									
*01	6123	X	6123	-0-	-0-	-0-	763	1	4909	2	N	410	582	1			242
							451	9									

PYLE WELL #: 4009H RRCID -> 275625 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

08	6634	X	-0-	-0-	-6634	-0-					N	209	187	1			61
09	10457	X	10457	-0-	-0-	-0-	10203	2	254	9	N	231	184	1			108
10	11182	X	11182	-0-	-0-	-0-	10840	2	342	9	N	311	373	1			46
11	10069	X	10069	-0-	-0-	-0-	252	1	9630	2	N	170	176	1			40
							187	9									
*12	10145	X	10145	-0-	-0-	-0-	267	1	9658	2	N	200	200	1			40
							220	9									
01	11036	X	9953	-0-	-1083	-0-	257	1	9468	2	N	207	182	1			65
							228	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	28117	X	20170	-0-	-7947	-0-	20170	2			N	-0-					144
*04	27210	X	25006	-0-	-2204	-0-	24414	2	592	9	N	538	616	1			66
05	28117	X	26153	-0-	-1964	-0-	25560	2	593	9	N	539	570	1			35
06	25079	X	25079	-0-	-0-	-0-	24626	2	453	9	N	412	360	1			87
07	21854	X	21854	-0-	-0-	-0-	21479	2	375	9	N	341	389	1			39
08	25192	X	25192	-0-	-0-	-0-	24735	2	457	9	N	415	386	1			68
09	13620	X	9973	-0-	-3647	-0-	9584	2	389	9	N	354	368	1			54
10	14105	X	552	-0-	-13553	-0-	552	2			N	-0-					54
11	13650	X	6	-0-	-13644	-0-	6	2			N	-0-					54
*12	24180	X	-0-	-0-	-24180	-0-					N	-0-					54
01	24180	X	-0-	-0-	-24180	-0-					N	-0-					54

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	18104	X	11264	-0-	-6840	-0-	11264	2			N	-0-	181	5			235
04	17130	X	13599	-0-	-3531	-0-	13188	2	411	9	N	374	535	1			74
05	15354	X	14228	-0-	-1126	-0-	13814	2	414	9	N	376	372	1			78
06	13711	X	13711	-0-	-0-	-0-	13048	2	663	9	N	603	562	1			119
07	11686	X	11686	-0-	-0-	-0-	11297	2	389	9	N	354	383	1			90
08	13109	X	13109	-0-	-0-	-0-	12744	2	365	9	N	332	368	1			54
09	12628	X	12628	-0-	-0-	-0-	12209	2	419	9	N	381	381	1			54
10	13066	X	13066	-0-	-0-	-0-	12392	2	674	9	N	613	599	1			68
11	13685	X	13685	-0-	-0-	-0-	13199	2	486	9	N	442	400	1			110
*12	14477	X	6814	-0-	-7663	-0-	6271	2	543	9	N	494	558	1			46
01	14477	X	-0-	-0-	-14477	-0-					N	400	364	1			82

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12214	X	-0-	-0-	-12214	-0-					N	452	380	1			100
09	24713	X	24713	-0-	-0-	-0-	24338	2	375	9	N	341	372	1			69
10	23841	X	23841	-0-	-0-	-0-	23245	2	596	9	N	542	578	1			33
11	22800	X	22117	-0-	-683	-0-	21923	2	194	9	N	176	181	1			28
*12	25544	X	22282	-0-	-3262	-0-	22026	2	256	9	N	233	201	1			60
01	25544	X	21823	-0-	-3721	-0-	21610	2	213	9	N	194	192	1			62

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12240	X	12240	-0-	-0-	-0-	11741	3	499	9	N	454	378	1			100
09	11744	X	11744	-0-	-0-	-0-	11265	3	479	9	N	435	381	1			154
10	12431	X	11339	-0-	-1092	-0-	11029	3	310	9	N	282	365	1			71
11	12030	X	11063	-0-	-967	-0-	306	1	10497	3	N	236	199	1			108
							260	9									
*12	11501	X	8948	-0-	-2553	-0-	336	1	8384	3	N	207	197	1			118
							228	9									
01	11501	X	9850	-0-	-1651	-0-	262	1	9226	3	N	329	365	1			82
							362	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13919	X	12576	-0-	-1343	-0-	12386	2	190	9	N	173	198	1			36
09	13470	X	11601	-0-	-1869	-0-	11121	2	480	9	N	436	380	1			92
10	13919	X	12166	-0-	-1753	-0-	11663	2	503	9	N	457	538	1			11
11	11850	X	11302	-0-	-548	-0-	502	1	10573	2	N	206	185	1			32
							227	9									
*12	16941	X	16941	-0-	-0-	-0-	473	1	16053	2	N	377	375	1			34
							415	9									
01	13888	X	-0-	-0-	-13888	-0-					N	172	186	1			20

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

08	16151	X	12581	-0-	-3570	-0-	12448	2	133	9	N	121	176	1			92
09	15139	X	15139	-0-	-0-	-0-	14949	2	190	9	N	173	176	1			89
10	16108	X	16108	-0-	-0-	-0-	15925	2	183	9	N	166					255
11	15150	X	15052	-0-	-98	-0-	14922	2	130	9	N	118	180	1			193
12	14599	X	14599	-0-	-0-	-0-	14450	2	149	9	N	135					328
*01	13850	X	13850	-0-	-0-	-0-	13720	2	130	9	N	118	346	1			100

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

08	14756	X	13731	-0-	-1025	-0-	13500	2	231	9	N	210	174	1			301
09	14280	X	14050	-0-	-230	-0-	13785	2	265	9	N	241	343	1			199
10	14756	X	13546	-0-	-1210	-0-	13283	2	263	9	N	239	171	1			267
11	14250	X	11835	-0-	-2415	-0-	11651	2	184	9	N	167	173	1			261
12	14353	X	12411	-0-	-1942	-0-	12081	2	330	9	N	300	362	1			199
*01	14768	X	14768	-0-	-0-	-0-	14418	2	350	9	N	318	364	1			153

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

*05	13051	X	12666	-0-	-385	-0-	12513	2	153	9	N	139	167	1			104
*06	12630	X	12276	-0-	-354	-0-	12090	2	186	9	N	169	172	1			101
*07	14089	X	14089	-0-	-0-	-0-	13860	2	229	9	N	208	176	1			133
*08	13330	X	13070	-0-	-260	-0-	12882	2	188	9	N	171	178	1			126
09	12900	X	11596	-0-	-1304	-0-	11408	2	188	9	N	171					297
10	13547	X	13047	-0-	-500	-0-	12838	2	209	9	N	190	356	1			131
11	13110	X	12560	-0-	-550	-0-	12380	2	180	9	N	164					295
12	13691	X	13691	-0-	-0-	-0-	13459	2	232	9	N	211	175	1			331
*01	12456	X	12456	-0-	-0-	-0-	12197	2	259	9	N	235	497	1			69

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

08	19871	X	18483	-0-	-1388	-0-	18061	2	422	9	N	384	182	1			347
09	19230	X	17639	-0-	-1591	-0-	17261	2	378	9	N	344	527	1			164
10	19313	X	17992	-0-	-1321	-0-	17615	2	377	9	N	343	365	1			142
11	18630	X	17160	-0-	-1470	-0-	16854	2	306	9	N	278	179	1			241
12	18290	X	16268	-0-	-2022	-0-	15971	2	297	9	N	270	357	1			154
01	18290	X	18001	-0-	-289	-0-	17676	2	325	9	N	295	184	1			265

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

08	18476	X	16416	-0-	-2060	-0-	16045	2	371	9	N	337	351	1			206
09	17880	X	15121	-0-	-2759	-0-	14718	2	403	9	N	366	357	1			215
10	17670	X	14615	-0-	-3055	-0-	14251	2	364	9	N	331	358	1			188
11	17100	X	11278	-0-	-5822	-0-	11051	2	227	9	N	206	179	1			215
12	15686	X	10282	-0-	-5404	-0-	9907	2	375	9	N	341	351	1			205
01	15686	X	15366	-0-	-320	-0-	15106	2	260	9	N	236	358	1			83

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19747	X	15630	-0-	-4117	-0-	15147	2	483	9	N	439	366	1			356
09	18930	X	15774	-0-	-3156	-0-	15413	2	361	9	N	328	359	1	1	8	324
10	18724	X	16016	-0-	-2708	-0-	15584	2	432	9	N	393	366	1	2	8	349
11	16290	X	15240	-0-	-1050	-0-	14871	2	369	9	N	335	365	1	1	8	318
12	16492	X	13375	-0-	-3117	-0-	13104	2	271	9	N	246	323	1	2	8	239
01	16306	X	13226	-0-	-3080	-0-	12939	2	287	9	N	261	367	1			133

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15562	X	14863	-0-	-699	-0-	14531	2	332	9	N	302	364	1			95
09	15060	X	13515	-0-	-1545	-0-	13210	2	305	9	N	277	185	1			187
10	15562	X	14031	-0-	-1531	-0-	13698	2	333	9	N	303	366	1	1	8	123
11	15060	X	12139	-0-	-2921	-0-	11849	2	290	9	N	264	178	1	1	8	208
12	13795	X	11882	-0-	-1913	-0-	11556	2	326	9	N	296	361	1	1	8	142
01	13795	X	13768	-0-	-27	-0-	13545	2	223	9	N	203	183	1			162

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23033	X	18627	-0-	-4406	-0-	17714	2	913	9	N	830	902	1	3	8	173
09	22290	X	17954	-0-	-4336	-0-	17021	2	933	9	N	848	724	1	3	8	294
10	22847	X	17983	-0-	-4864	-0-	17037	2	946	9	N	860	911	1			243
11	21420	X	16080	-0-	-5340	-0-	15285	2	795	9	N	723	717	1			249
12	16988	X	15487	-0-	-1501	-0-	14658	2	829	9	N	754	897	1			106
01	16988	X	14616	-0-	-2372	-0-	13897	2	719	9	N	654	559	1			201

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33387	X	29886	-0-	-3501	-0-	29340	2	546	9	N	496	362	1			310
09	32310	X	28065	-0-	-4245	-0-	27540	2	525	9	N	477	542	1			245
10	33387	X	27582	-0-	-5805	-0-	27041	2	541	9	N	492	539	1			198
11	30810	X	25941	-0-	-4869	-0-	25478	2	463	9	N	421	526	1			93
12	29853	X	27239	-0-	-2614	-0-	26599	2	640	9	N	582	539	1			136
01	29853	X	26547	-0-	-3306	-0-	25903	2	644	9	N	585	539	1			182

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26647	X	26647	-0-	-0-	-0-	4138	1	20902	2	N	1461	188	1			1953
							1607	9									
08	22666	X	22666	-0-	-0-	-0-	21885	2	781	9	N	710	729	1			1934
09	25713	X	25713	-0-	-0-	-0-	24868	2	845	9	N	768	1406	1			1296
10	23109	X	23109	-0-	-0-	-0-	21964	2	1145	9	N	1041	1820	1			517
11	26640	X	26640	-0-	-0-	-0-	25965	2	675	9	N	614	545	1			586
12	18033	X	18033	-0-	-0-	-0-	17286	2	747	9	N	679	537	1			728
*01	18192	X	18192	-0-	-0-	-0-	17552	2	640	9	N	582					1310

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26164	X	2185	-0-	-23979	-0-	1996	1	15	4	N	158	361	1	15	7	786
							174	9									
08	20274	X	11521	-0-	-8753	-0-	10847	2	674	9	N	613					1399
09	13440	X	10449	-0-	-2991	-0-	9804	2	645	9	N	586	1264	1			721
10	11873	X	9395	-0-	-2478	-0-	8418	2	977	9	N	888	1245	1			364
11	7819	X	7819	-0-	-0-	-0-	7194	2	625	9	N	568	366	1			566
12	6007	X	6007	-0-	-0-	-0-	5598	2	409	9	N	372	724	1			214
01	11532	X	-0-	-0-	-11532	-0-					N	69					283

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

08	1271	X	136	-0-	-1135	-0-	136	2			N	-0-					607
09	1200	X	-0-	-0-	-1200	-0-					N	-0-					607
10	1302	X	-0-	-0-	-1302	-0-					N	195	516	1			286
11	1260	X	141	-0-	-1119	-0-	132	2	9	9	N	8					294
12	3100	N	5015	-0-	1915	1915	4947	2	68	9	N	62	167	1			189
*01	3100	N	5770	-0-	2670	4585	5399	2	371	9	N	337					526

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

*07	0	Z	-0-	-0-	-0-	189613					N	-0-	702	7			-0-
*08	0	Z	-0-	-0-	-0-	189613					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	189613					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	189613					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	189613					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	189613					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	189613					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

08	155	N	99	-0-	-56	-0-	68	2	31	9	N	28					128
09	60	N	31	-0-	-29	-0-	22	2	9	9	N	8	53	1			83
10	13	N	2	-0-	-11	-0-	2	2			N	-0-					83
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					83
12	31	N	-0-	-0-	-31	-0-					N	-0-					83
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					83

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

08	0	N	-0-	-0-	-0-	-0-					Y	62	184	1	10	8	63
09	0	N	-0-	-0-	-0-	-0-					Y	67	37	8			93
10	0	N	-0-	-0-	-0-	-0-					Y	61	26	8			128
11	0	N	-0-	-0-	-0-	-0-					Y	26	7	8			147
12	0	N	-0-	-0-	-0-	-0-					Y	27	26	8			148
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					148

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1546	-0-	-562	-0-	1498	2	48	9	N	44					87
09	1800	N	1147	-0-	-653	-0-	1103	2	44	9	N	40					127
10	1581	N	110	-0-	-1471	-0-	37	2	73	9	N	66					193
11	1500	N	82	-0-	-1418	-0-	42	2	40	9	N	36	197	1			32
12	1178	N	-0-	-0-	-1178	-0-					N	23					55
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					55

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					157
09	30	N	3	-0-	-27	-0-	3	2			N	-0-	135	1			22
10	8	N	3	-0-	-5	-0-	2	2	1	9	N	1					23
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					23
12	3	N	-0-	-0-	-3	-0-					N	-0-					23
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					23

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24734	X	24734	-0-	-0-	-0-	24294	2	440	9	Y	400	382	1			113
09	18831	X	18831	-0-	-0-	-0-	18392	2	439	9	Y	399	282	1			230
10	18229	X	18229	-0-	-0-	-0-	17756	2	473	9	Y	430	480	1	1	8	179
11	12420	X	10400	-0-	-2020	-0-	9962	2	438	9	Y	398	492	1	2	8	83
12	10713	X	10713	-0-	-0-	-0-	10293	2	420	9	Y	382	395	1	2	8	68
01	10013	X	NO RPT	-0-	-10013	-0-					Y	NO RPT					68

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	8569	-0-	-49	-0-	8269	2	300	9	N	273	367	1	1	8	90
09	8640	X	7942	-0-	-698	-0-	7681	2	261	9	N	237	183	1	2	8	142
10	8928	X	6774	-0-	-2154	-0-	6427	2	347	9	N	315	386	1	1	8	70
11	8640	X	7087	-0-	-1553	-0-	6740	2	347	9	N	315	192	1			193
12	7093	X	7093	-0-	-0-	-0-	6729	2	364	9	N	331	393	1	1	8	130
01	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					130

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	11509	-0-	-54	-0-	11193	2	316	9	N	287	375	1	1	8	138
09	11190	X	10231	-0-	-959	-0-	9946	2	285	9	N	259	183	1	2	8	212
10	11563	X	9814	-0-	-1749	-0-	9331	2	483	9	N	439	386	1	3	8	262
11	11190	X	8437	-0-	-2753	-0-	7949	2	488	9	N	444	592	1	1	8	113
12	7628	X	7628	-0-	-0-	-0-	7113	2	515	9	N	468	394	1	5	8	182
01	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					182

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11117	X	11117	-0-	-0-	-0-	10891	2	226	9	Y	205	169	1	50	8	80
09	10308	X	10308	-0-	-0-	-0-	10045	2	263	9	Y	239	200	1	69	8	50
10	15100	X	15100	-0-	-0-	-0-	14846	2	254	9	Y	231	194	1	1	8	86
11	11021	X	11021	-0-	-0-	-0-	10717	2	304	9	Y	276	276	1	1	8	85
12	6973	X	6973	-0-	-0-	-0-	6685	2	288	9	Y	262	116	1	2	8	229
01	7347	X	NO RPT	-0-	-7347	-0-					Y	NO RPT					229

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28491	X	28491	-0-	-0-	-0-	28317	2	174	9	N	158	552	1			56
09	26966	X	26966	-0-	-0-	-0-	26704	2	262	9	N	238	2	8			292
10	18104	X	17680	-0-	-424	-0-	17459	2	221	9	N	201	371	1	1	8	121
11	17520	X	14883	-0-	-2637	-0-	14657	2	226	9	N	205	196	1			130
12	14656	X	14656	-0-	-0-	-0-	14446	2	210	9	N	191	195	1	1	8	125
01	15903	X	NO RPT	-0-	-15903	-0-					N	NO RPT					125

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23611	X	23611	-0-	-0-	-0-	23505	2	106	9	N	96	46	8			143
09	26104	X	26104	-0-	-0-	-0-	25843	2	261	9	N	237	187	8			193
10	29197	X	29197	-0-	-0-	-0-	28919	2	278	9	N	253	192	1	114	8	140
11	27291	X	27291	-0-	-0-	-0-	26807	2	484	9	N	440	357	1	198	8	25
12	27783	X	27783	-0-	-0-	-0-	27477	2	306	9	N	278	221	8			82
01	23436	X	NO RPT	-0-	-23436	-0-					N	NO RPT					82

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13598	X	13598	-0-	-0-	-0-	13078	2	520	9	N	473	384	1	1	8	410
09	12737	X	12737	-0-	-0-	-0-	12159	2	578	9	N	525	197	1	5	8	733
10	12871	X	12871	-0-	-0-	-0-	12366	2	505	9	N	459	960	1	3	8	229
11	15182	X	15182	-0-	-0-	-0-	14542	2	640	9	N	582	589	1			222
12	13273	X	13273	-0-	-0-	-0-	13078	2	195	9	N	177	4	8			395
01	12493	X	NO RPT	-0-	-12493	-0-					N	NO RPT					395

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11501	X	11092	-0-	-409	-0-	10332	2	760	9	N	691	558	1	10	8	369
09	11130	X	9158	-0-	-1972	-0-	8397	2	761	9	N	692	754	1	30	8	277
10	11501	X	10345	-0-	-1156	-0-	9512	2	833	9	N	757	769	1	21	8	244
11	11130	X	10918	-0-	-212	-0-	10188	2	730	9	N	664	579	1	10	8	319
12	10764	X	10764	-0-	-0-	-0-	9993	2	771	9	N	701	780	1	31	8	209
01	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					209

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18896	X	18896	-0-	-0-	-0-	18509	2	387	9	N	352	187	1			305
09	16865	X	16865	-0-	-0-	-0-	16523	2	342	9	N	311	376	1			240
10	15504	X	15504	-0-	-0-	-0-	15077	2	427	9	N	388	377	1	1	8	250
11	10890	X	9348	-0-	-1542	-0-	9021	2	327	9	N	297	389	1			158
12	8585	X	8585	-0-	-0-	-0-	8202	2	383	9	N	348	394	1			112
01	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					112

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	9331	-0-	9331	44493	8837	2	494	9	N	449	390	1	2	8	330
09	54679	X	10186	-0-	-44493	-0-	9722	2	464	9	N	422	394	1	5	8	353
10	9578	X	9578	-0-	-0-	-0-	9105	2	473	9	N	430	585	1	4	8	194
11	9106	X	9106	-0-	-0-	-0-	8671	2	435	9	N	395	194	1	2	8	393
12	8836	X	8836	-0-	-0-	-0-	8363	2	473	9	N	430	575	1	6	8	242
01	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					242

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5934	X	5934	-0-	-0-	-0-	5644	2	290	9	N	264	184	1	12	8	150
09	4260	X	3305	-0-	-955	-0-	2975	2	330	9	N	300	189	1	36	8	225
10	4433	X	2845	-0-	-1588	-0-	2584	2	261	9	N	237	195	1	27	8	240
11	5730	X	2766	-0-	-2964	-0-	2481	2	285	9	N	259	379	1	12	8	108
12	3159	X	3159	-0-	-0-	-0-	2832	2	327	9	N	297	181	1	41	8	183
01	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					183

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3758	X	3758	-0-	-0-	-0-	3558	2	200	9	N	182	197	1			257
09	3210	X	2824	-0-	-386	-0-	2660	2	164	9	N	149	193	1			213
10	3317	X	1960	-0-	-1357	-0-	1813	2	147	9	N	134	185	1			162
11	3210	X	1755	-0-	-1455	-0-	1639	2	116	9	N	105					267
12	1495	X	1495	-0-	-0-	-0-	1389	2	106	9	N	96	189	1	2	8	172
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					172

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7891	X	7891	-0-	-0-	-0-	7477	2	414	9	N	376	162	1	11	8	328
09	9391	X	9391	-0-	-0-	-0-	8980	2	411	9	N	374	571	1	8	8	123
10	8623	X	8623	-0-	-0-	-0-	8160	2	463	9	N	421	383	1	8	8	153
11	6150	X	4796	-0-	-1354	-0-	4388	2	408	9	N	371	393	1	3	8	128
12	4934	X	4934	-0-	-0-	-0-	4459	2	475	9	N	432	395	1	9	8	156
01	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					156

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14705	X	14705	-0-	-0-	-0-	14297	2	408	9	Y	371	394	1	3	8	189
09	12811	X	12811	-0-	-0-	-0-	12235	2	576	9	Y	524	552	1	9	8	152
10	11075	X	11075	-0-	-0-	-0-	10694	2	381	9	Y	346	364	1	6	8	128
11	8670	X	7203	-0-	-1467	-0-	6938	2	265	9	Y	241	294	1			75
12	5164	X	5164	-0-	-0-	-0-	5122	2	42	9	Y	38	79	1			34
01	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					34

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39003	X	39003	-0-	-0-	-0-	38542	2	461	9	N	419	374	1	3	8	407
09	35808	X	35808	-0-	-0-	-0-	35190	2	618	9	N	562	567	1			402
10	28644	X	23827	-0-	-4817	-0-	23262	2	565	9	N	514	388	1			528
11	27720	X	27360	-0-	-360	-0-	26877	2	483	9	N	439	775	1			192
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					192
01	22413	X	NO RPT	-0-	-22413	-0-					N	NO RPT					192

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51714	X	51714	-0-	-0-	-0-	50990	2	724	9	N	658	557	1	5	8	247
09	48478	X	48478	-0-	-0-	-0-	47776	2	702	9	N	638	567	1			318
10	28881	X	28881	-0-	-0-	-0-	28086	2	795	9	N	723	768	1			273
11	38730	X	38730	-0-	-0-	-0-	38051	2	679	9	N	617	580	1			310
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					310
01	19685	X	NO RPT	-0-	-19685	-0-					N	NO RPT					310

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14336	X	14336	-0-	-0-	-0-	14120	2	216	9	N	196	380	1	6	8	80
09	7273	X	7273	-0-	-0-	-0-	6995	2	278	9	N	253	193	1	17	8	123
10	9008	X	9008	-0-	-0-	-0-	8619	2	389	9	N	354	374	1	18	8	85
11	8304	X	8304	-0-	-0-	-0-	7785	2	519	9	N	472	396	1	9	8	152
12	9780	X	9780	-0-	-0-	-0-	9171	2	609	9	N	554	585	1	24	8	97
01	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					97

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6194	-0-	-2517	-0-	5772	2	422	9	N	384	380	1	4	8	148
09	8430	X	5017	-0-	-3413	-0-	4665	2	352	9	N	320	382	1	8	8	78
10	8711	X	5285	-0-	-3426	-0-	4927	2	358	9	N	325	193	1	5	8	205
11	8430	X	4314	-0-	-4116	-0-	3985	2	329	9	N	299	382	1			122
12	5944	X	5944	-0-	-0-	-0-	5581	2	363	9	N	330	388	1	7	8	57
01	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					57

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10010	X	10010	-0-	-0-	-0-	8895	2	1115	9	N	1014	1130	1	9	8	320
09	7847	X	7847	-0-	-0-	-0-	7183	2	664	9	N	604	744	1	23	8	157
10	7773	X	7773	-0-	-0-	-0-	6729	2	1044	9	N	949	943	1	13	8	150
11	7417	X	7417	-0-	-0-	-0-	6364	2	1053	9	N	957	775	1	10	8	322
12	6279	X	6279	-0-	-0-	-0-	5318	2	961	9	N	874	982	1	29	8	185
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					185

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12038	X	12038	-0-	-0-	-0-	11298	2	740	9	Y	673	489	1	3	8	425
09	11460	X	10546	-0-	-914	-0-	9884	2	662	9	Y	602	488	1			539
10	11842	X	10931	-0-	-911	-0-	10259	2	672	9	Y	611	872	1	7	8	271
11	11460	X	10896	-0-	-564	-0-	10243	2	653	9	Y	594	586	1	3	8	276
12	8561	X	8561	-0-	-0-	-0-	7868	2	693	9	Y	630	671	1	8	8	227
01	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					227

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45845	X	45845	-0-	-0-	-0-	45403	2	442	9	Y	402	382	1	2	8	113
09	43555	X	43555	-0-	-0-	-0-	43111	2	444	9	Y	404	282	1	5	8	230
10	43796	X	43796	-0-	-0-	-0-	43320	2	476	9	Y	433	480	1	4	8	179
11	27780	X	24532	-0-	-3248	-0-	24095	2	437	9	Y	397	492	1	1	8	83
12	24419	X	24419	-0-	-0-	-0-	23994	2	425	9	Y	386	395	1	6	8	68
01	25761	X	NO RPT	-0-	-25761	-0-					Y	NO RPT					68

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16957	X	15277	-0-	-1680	-0-	14824	2	453	9	N	412	191	1	61	8	272
09	16410	X	14104	-0-	-2306	-0-	13719	2	385	9	N	350	367	1	30	8	225
10	16957	X	13777	-0-	-3180	-0-	13369	2	408	9	N	371	377	1	29	8	190
11	16170	X	12337	-0-	-3833	-0-	11976	2	361	9	N	328	382	1	18	8	118
12	12436	X	12436	-0-	-0-	-0-	12037	2	399	9	N	363	397	1	19	8	65
01	14353	X	NO RPT	-0-	-14353	-0-					N	NO RPT					65

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14446	X	12573	-0-	-1873	-0-	11333	2	1240	9	N	1127	1134	1	17	8	243
09	13980	X	9543	-0-	-4437	-0-	8488	2	1055	9	N	959	954	1	48	8	200
10	14446	X	10977	-0-	-3469	-0-	9868	2	1109	9	N	1008	767	1	38	8	403
11	13980	X	11231	-0-	-2749	-0-	10217	2	1014	9	N	922	972	1	18	8	335
12	11186	X	11186	-0-	-0-	-0-	10234	2	952	9	N	865	945	1	52	8	203
01	10819	X	NO RPT	-0-	-10819	-0-					N	NO RPT					203

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16226	X	16226	-0-	-0-	-0-	15768	2	458	9	N	416	585	1	69	8	182
09	15990	X	14458	-0-	-1532	-0-	14080	2	378	9	N	344	34	8			492
10	16523	X	14284	-0-	-2239	-0-	13764	2	520	9	N	473	586	1	52	8	327
11	15990	X	13307	-0-	-2683	-0-	12995	2	312	9	N	284	195	1	38	8	378
12	13991	X	13991	-0-	-0-	-0-	13594	2	397	9	N	361	562	1	44	8	133
01	14942	X	NO RPT	-0-	-14942	-0-					N	NO RPT					133

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13130	X	13130	-0-	-0-	-0-	11201	2	1929	9	N	1754	1679	1	14	8	538
09	13347	X	13347	-0-	-0-	-0-	11360	2	1987	9	N	1806	1900	1	42	8	402
10	14827	X	14827	-0-	-0-	-0-	12716	2	2111	9	N	1919	1914	1	34	8	373
11	14667	X	14667	-0-	-0-	-0-	12801	2	1866	9	N	1696	1568	1	16	8	485
12	11950	X	11950	-0-	-0-	-0-	10373	2	1577	9	N	1434	1570	1	46	8	303
01	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					303

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22010	X	16802	-0-	-5208	-0-	14876	2	1926	9	N	1751	1861	1	11	8	362
09	21300	X	15043	-0-	-6257	-0-	13361	2	1682	9	N	1529	1654	1	30	8	207
10	22010	X	14099	-0-	-7911	-0-	12423	2	1676	9	N	1524	1524	1	24	8	183
11	18000	X	11970	-0-	-6030	-0-	10464	2	1506	9	N	1369	1314	1	11	8	227
12	13083	X	13083	-0-	-0-	-0-	11526	2	1557	9	N	1415	1365	1	32	8	245
01	16802	X	NO RPT	-0-	-16802	-0-					N	NO RPT					245

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	8320	X	NO RPT	-0-	-8320	-0-					N	NO RPT					-0-
12	32240	X	NO RPT	-0-	-32240	-0-					N	NO RPT					-0-
01	32240	X	NO RPT	-0-	-32240	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22754	X	17303	-0-	-5451	-0-	31 250	1 9	17022	2	N	227	183	1			370
09	20580	X	16057	-0-	-4523	-0-	30 252	1 9	15775	2	N	229	379	1			220
10	19964	X	15936	-0-	-4028	-0-	31 262	1 9	15643	2	N	238	195	1			263
11	18330	X	14834	-0-	-3496	-0-	30 254	1 9	14550	2	N	231	184	1			310
12	17980	X	14097	-0-	-3883	-0-	30 239	1 9	13828	2	N	217	190	1			337
01	17298	X	12537	-0-	-4761	-0-	25 211	1 9	12301	2	N	192	188	1			341

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22444	X	17802	-0-	-4642	-0-	31	1	17506	2	N	241	190	1			445
							265	9									
09	20580	X	16811	-0-	-3769	-0-	30	1	16530	2	N	228	195	1			478
							251	9									
10	20398	X	18462	-0-	-1936	-0-	31	1	18146	2	N	259	389	1			348
							285	9									
11	18840	X	18355	-0-	-485	-0-	30	1	18042	2	N	257	196	1			409
							283	9									
12	19680	X	19680	-0-	-0-	-0-	31	1	19346	2	N	275	194	1			490
							303	9									
*01	20252	X	20252	-0-	-0-	-0-	31	1	19929	2	N	265	382	1			373
							292	9									

QEP ENERGY COMPANY 684474
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

*02	50988	X	26108	-0-	-24880	-0-	1524	1	23266	2	N	1187	729	1			1024
							12	4	1306	9							
*03	56451	X	32282	-0-	-24169	-0-	2009	1	29123	2	N	1032	1077	1			979
							15	4	1135	9							
*04	54630	X	26531	-0-	-28099	-0-	1781	1	23634	2	N	1003	892	1			1090
							13	4	1103	9							
*05	56451	X	5712	-0-	-50739	-0-	1922	1	3568	2	N	189	734	1			545
							14	4	208	9							
*06	54630	X	2287	-0-	-52343	-0-	1885	1	14	4	N	353					898
							388	9									
*07	56451	X	4761	-0-	-51690	-0-	2008	1	2432	2	N	278	718	1			458
							15	4	306	9							
*08	56451	X	6831	-0-	-49620	-0-	5991	2	840	9	N	764					1222
*09	54630	X	8450	-0-	-46180	-0-	7967	2	483	9	N	439	684	1			977
*10	56451	X	10184	-0-	-46267	-0-	9999	2	185	9	N	168	822	1			323
*11	54630	X	11770	-0-	-42860	-0-	10845	2	925	9	N	841	513	1			651
*12	56451	X	11501	-0-	-44950	-0-	11104	2	397	9	N	361	343	1			669
*01	56451	X	11492	-0-	-44959	-0-	10980	2	512	9	N	465	504	1			630

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

08	19623	X	18419	-0-	-1204	-0-	18208	2	211	9	N	192	180	1			112
09	18990	X	17441	-0-	-1549	-0-	17168	2	273	9	N	248	179	1			181
10	19561	X	17223	-0-	-2338	-0-	16990	2	233	9	N	212	333	1			60
11	18930	X	15518	-0-	-3412	-0-	15309	2	209	9	N	190	178	1			72
12	17081	X	14576	-0-	-2505	-0-	14232	2	344	9	N	313	184	1			201
01	17081	X	14261	-0-	-2820	-0-	14070	2	191	9	N	174	181	1			194

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

08	19127	X	17065	-0-	-2062	-0-	16977	2	88	9	N	80					140
09	18510	X	16000	-0-	-2510	-0-	15875	2	125	9	N	114	179	1			75
10	18972	X	16005	-0-	-2967	-0-	15834	2	171	9	N	155	178	1			52
11	17580	X	13900	-0-	-3680	-0-	13717	2	183	9	N	166					218
12	17298	X	13528	-0-	-3770	-0-	13342	2	186	9	N	169	364	1			23
01	17050	X	14074	-0-	-2976	-0-	14019	2	55	9	N	50					73

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39882	X	14222	-0-	-25660	-0-	272	1	13761	2	N	172	180	1			30
							189	9									
09	12344	X	12344	-0-	-0-	-0-	324	1	11963	2	N	52					82
							57	9									
10	14283	X	14283	-0-	-0-	-0-	312	1	13784	2	N	170	175	1			77
							187	9									
11	12144	X	12144	-0-	-0-	-0-	321	1	11635	2	N	171	184	1			64
							188	9									
12	12400	X	12400	-0-	-0-	-0-	339	1	11785	2	N	251	180	1			135
							276	9									
*01	11613	X	11613	-0-	-0-	-0-	314	1	11152	2	N	134	179	1			90
							147	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

08	15035	X	14818	-0-	-217	-0-	1111	1	12810	2	N	815	890	1			74
							897	9									
09	14940	X	13377	-0-	-1563	-0-	1558	1	10941	2	N	798	533	1			339
							878	9									
10	15717	X	14626	-0-	-1091	-0-	1841	1	11916	2	N	790	896	1			233
							869	9									
11	15210	X	11586	-0-	-3624	-0-	1576	1	9222	2	N	716	709	1			240
							788	9									
12	12896	X	12268	-0-	-628	-0-	1744	1	9703	2	N	746	914	1			72
							821	9									
01	12896	X	12355	-0-	-541	-0-	1577	1	9984	2	N	722	705	1			89
							794	9									

TURNER ENERGY SERVICES, LLC 873494
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4216	#	3344	-0-	-872	-0-	31	1	3312	2	Y	1					36
							1	9									
*04	3450	#	3369	-0-	-81	-0-	30	1	3328	2	Y	10					46
							11	9									
*05	3565	#	2480	-0-	-1085	-0-	31	1	2449	2	Y	-0-					46
06	3450	#	2276	-0-	-1174	-0-	30	1	2246	2	Y	-0-					46
07	3472	#	1663	-0-	-1809	-0-	31	1	1632	2	Y	-0-					46
08	3472	#	1689	-0-	-1783	-0-	31	1	1658	2	Y	-0-					46
09	3360	#	2052	-0-	-1308	-0-	30	1	2022	2	Y	-0-					46
10	2480	#	2306	-0-	-174	-0-	31	1	2275	2	Y	-0-					46
11	2375	R	2375	-0-	-0-	-0-	30	1	2345	2	Y	-0-					46
12	2108	#	2082	-0-	-26	-0-	31	1	2051	2	Y	-0-					46
01	2294	#	NO RPT	-0-	-2294	-0-					Y	NO RPT					46

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					94
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					94
11	540	N	238	-0-	-302	-0-	238	2			N	-0-					94
*12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					94
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		830	-0-	830	28647	80	1	750	3	N	-0-					218
09	DLQ G-10		80	-0-	80	28727	80	1			N	-0-					218
10	DLQ G-10		3957	-0-	3957	32684	80	1	3877	3	N	-0-					218
11	DLQ G-10		4653	-0-	4653	37337	80	1	4573	3	N	-0-					218
12	DLQ G-10		585	-0-	585	37922	80	1	505	3	N	-0-					218
01	DLQ G-10		NO RPT	-0-	-0-	37922					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1590	R	1590	-0-	-0-	-0-	1590	2			N	-0-					270
09	1530	#	1451	-0-	-79	-0-	1448	2	3	9	N	3					273
10	899	#	392	-0-	-507	-0-	392	2			N	-0-					273
11	1650	#	392	-0-	-1258	-0-	392	2			N	-0-					273
12	1705	#	1542	-0-	-163	-0-	1542	2			N	-0-					273
01	1581	#	NO RPT	-0-	-1581	-0-					N	NO RPT					273

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					121
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					121
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					121
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					121
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					121
*01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					26
09	382	N	382	-0-	-0-	-0-	371	3	11	9	N	10					36
10	362	N	362	-0-	-0-	-0-	358	3	4	9	N	4					40
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					40
12	403	N	277	-0-	-126	-0-	277	3			N	-0-					40
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					40

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					21
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					21
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					21
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					21
12	248	N	138	-0-	-110	-0-	138	3			N	-0-					21
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

08	1674	N	1523	-0-	-151	-0-	1523	2			N	-0-					179
09	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					179
10	1674	N	1539	-0-	-135	-0-	1539	2			N	-0-					179
11	1470	N	1420	-0-	-50	-0-	1420	2			N	-0-					179
12	1674	N	1304	-0-	-370	-0-	1304	2			N	-0-					179
01	1550	N	1066	-0-	-484	-0-	1066	2			N	-0-					179

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	88	1			26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					26

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	#	2946	-0-	-557	-0-	2946	3			N	-0-					80
09	3030	#	2937	-0-	-93	-0-	2937	3			N	-0-					80
10	3286	#	2454	-0-	-832	-0-	2454	3			N	-0-					80
11	3180	#	2897	-0-	-283	-0-	2897	3			N	-0-					80
12	3286	#	3267	-0-	-19	-0-	3267	3			N	-0-					80
01	3038	#	2937	-0-	-101	-0-	2937	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5262	X	5262	-0-	-0-	-0-	5262	2			N	-0-					-0-
09	5421	X	5421	-0-	-0-	-0-	5421	2			N	-0-					-0-
10	6701	X	6701	-0-	-0-	-0-	6701	2			N	-0-					-0-
11	5559	X	5559	-0-	-0-	-0-	42	1	5517	2	N	-0-					-0-
12	5611	X	5414	-0-	-197	-0-	47	1	5367	2	N	-0-					-0-
01	6696	X	5797	-0-	-899	-0-	47	1	5750	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	31	1	766	2	N	-0-					40
09	664	N	664	-0-	-0-	-0-	29	1	635	2	N	-0-					40
10	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					40
11	780	N	769	-0-	-11	-0-	30	1	739	2	N	-0-					40
12	780	N	780	-0-	-0-	-0-	31	1	738	2	N	10					50
							11	9									
*01	711	N	711	-0-	-0-	-0-	23	1	688	2	N	-0-					50